AMENDMENT OF SOLICITATION/MODIFICATION OF CONTRACT

1. CONTRACT ID CODE	PAGE OF PAGES
	1 6

2. AMENDMENT/MODIFICATION NO	3. EFFECTIVE DATE	4. REQUISITION/PURCHASE REQ. NO	5. PROJECT NO. (If applicable)
0025	07/15/2015		DE-SOL-0004563

6. ISSUED BY	CODE	7. ADMINISTERED BY (If other than Item 6)	CODE
03001			

EMCBC
U.S. Department of Energy
EM Consolidated Business Center
250 E. 5th Street, Suite 500
Cincinnati OH 45202

8. NAME AND ADDRESS OF CONTRACTOR (No., street, county, State and ZIP Code)

Fluor Federal Services, Inc.
Attn: LURA LEWIS
100 FLUOR DANIEL DR
GREENVILLE SC 296072761

CODE 858434525 FACILITY CODE

(x) 9A. AMENDMENT OF SOLICITATION NO

9B. DATED (SEE ITEM 11)

X 10A. MODIFICATION OF CONTRACT/ORDER NO.
DE-EM0001131
DE-DT0007774

10B. DATED (SEE ITEM 13)
07/22/2014

11. THIS ITEM ONLY APPLIES TO AMENDMENTS OF SOLICITATIONS

☐ The above numbered solicitation is amended as set forth in Item 14. The hour and date specified for receipt of Offers ☐ is extended. ☐ is not extended.
Offers must acknowledge receipt of this amendment prior to the hour and date specified in the solicitation or as amended, by one of the following methods: (a) By completing Items 8 and 15, and returning _____ copies of the amendment; (b) By acknowledging receipt of this amendment on each copy of the offer submitted; or (c) By separate letter or telegram which includes a reference to the solicitation and amendment numbers. FAILURE OF YOUR ACKNOWLEDGEMENT TO BE RECEIVED AT THE PLACE DESIGNATED FOR THE RECEIPT OF OFFERS PRIOR TO THE HOUR AND DATE SPECIFIED MAY RESULT IN REJECTION OF YOUR OFFER. If by virtue of this amendment you desire to change an offer already submitted, such change may be made by telegram or letter, provided each telegram or letter makes reference to the solicitation and this amendment, and is received prior to the opening hour and date specified.

12. ACCOUNTING AND APPROPRIATION DATA (If required)

13. THIS ITEM ONLY APPLIES TO MODIFICATION OF CONTRACTS/ORDERS. IT MODIFIES THE CONTRACT/ORDER NO. AS DESCRIBED IN ITEM 14.

CHECK ONE	
	A. THIS CHANGE ORDER IS ISSUED PURSUANT TO: (Specify authority) THE CHANGES SET FORTH IN ITEM 14 ARE MADE IN THE CONTRACT ORDER NO. IN ITEM 10A.
	B. THE ABOVE NUMBERED CONTRACT/ORDER IS MODIFIED TO REFLECT THE ADMINISTRATIVE CHANGES (such as changes in paying office, appropriation date, etc.) SET FORTH IN ITEM 14, PURSUANT TO THE AUTHORITY OF FAR 43.103(b)
	C. THIS SUPPLEMENTAL AGREEMENT IS ENTERED INTO PURSUANT TO AUTHORITY OF:
X	D. OTHER (Specify type of modification and authority) Mutual Agreement of the Parties

E. IMPORTANT: Contractor ☐ is not. ☒ is required to sign this document and return 1 copies to the issuing office.

14. DESCRIPTION OF AMENDMENT/MODIFICATION (Organized by UCF section headings, including solicitation/contract subject matter where feasible.)

See Page 2.
Payment:
OR for EMCBC
U.S. Department of Energy
Oak Ridge Financial Service Center
P.O. Box 5777
Oak Ridge TN 37831
Period of Performance: 07/22/2014 to 07/22/2017

Except as provided herein, all terms and conditions of the document referenced in Item 9 A or 10A, as heretofore changed, remains unchanged and in full force and effect.

15A. NAME AND TITLE OF SIGNER (Type or print)		16A. NAME AND TITLE OF CONTRACTING OFFICER (Type or print)	
Joseph C Poniatowski Director, Prime Contract Management		Marcia D. Fultz	
15B. CONTRACTOR/OFFEROR (Signature of person authorized to sign)	15C. DATE SIGNED 7/16/15	16B. UNITED STATES OF AMERICA (Signature of Contracting Officer)	16C. DATE SIGNED 7/16/15

NSN 7540-01-152-8070
Previous edition unusable

REVIEWED

STANDARD FORM 30 (REV. 10-83)
Prescribed by GSA
FAR (48 CFR) 53.243

SECTION B
SUPPLIES OR SERVICES AND PRICES/COSTS
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B.1 TYPE OF TASK ORDER - ITEMS BEING ACQUIRED

This is a hybrid Task Order containing both cost reimburseable and Firm Fixed-Price elements including award fee components for the Deactivation of the Paducah Gaseous Diffusion Plant (PGDP). The Contractor shall furnish all personnel, facilities, equipment, supplies, and services (except as furnished by the DOE as set forth in this Task Order) and otherwise do all the things necessary for or incident to performing the work under this Task Order in a safe, efficient, and effective manner. This work shall be performed in accordance with the requirements of this Task Order and the DOE Environmental Management Nationwide Multiple Award Indefinite Delivery Indefinite Quantity (IDIQ) - Unrestricted Contract (*herein referred to as the IDIQ Basic Contract*).

The Task Order consists of the following separately priced Contract Line Item Numbers (CLINs):

CLIN	CLIN Title	PWS Section
0001	Implementation Period	C.1.1
0002	Project Management	C.1.2
0003	Facility Deactivation and Infrastructure Optimization and Surveillance and Maintenance and Utility Operations)	C.1.3 and C.1.4 (except C.1.4.3)
0004	Cylinder Transfers	C.1.4.3
0005	Deactivation, Decontamination and Demolition	C.1.5
0006	On-Site Waste Disposal Facility	C.1.6.1
0007	Post GDP Shutdown Environmental Services (Cost Reimburseable) - C-400 Source Treatment Operations; Southwest Plume Source Treatment Operations; Post-GDP Shutdown Soils and Surface Water OUs; Balance of BGOU; Environmental Services Waste Operations	C.1.7.2.2, C.1.7.2.3, C.1.7.3, C.1.7.4.2 and C.1.7.6
0008	Post GDP Shutdown Environmental Services (Firm-Fixed Price)	C.1.7
0008A	Pump & Treat Operations	C.1.7.2.1
0008B	Burial Grounds SWMUs 5 & 6 Cap	C.1.7.4.1
0008C	Environmental Monitoring	C.1.7.5

B.2 TASK ORDER CLINS [Mod 0002 increased CLIN 0001, 0002, 0003, 0004, 0005, & 0007 Cost]

Contract Line Number (CLIN):

CLIN 0001 – Task Order Implementation Period (Cost Reimburseable) – See Section C, Performance Work Statement (PWS) C.1.1. The Task Order Implementation Period is anticipated to be a period beginning with issuance of the Notice to Proceed (NTP) and extending 90 days. There is no fee for the Task Order Implementation Period.

Estimated Cost (no fee): $ 3,010,017

CLIN 0002 – Project Management (Cost Reimburseable) – See Section C, PWS C.1.2. This CLIN is anticipated to commence immediately after issuance of a Notice to Proceed. There is no fee for the costs paid to the benefits administrator for the defined benefit pension plan costs and healthcare benefit costs, (i.e. Multi-Employer Pension Plan/Multi-Employer Welfare Arrangement (MEPP/MEWA)).

Estimated Cost:	$124,028,425
Available Award Fee:	$ 6,406,256
Total Price:	$130,434,681

CLIN 0003 – Facility Deactivation and Infrastructure Optimization and Surveillance and Maintenance and Utility Operations (Cost Reimburseable) – See Section C, PWS C.1.3 and C.1.4 (except C.1.4.3).

Mod 0020 decreased Clin 0003

Estimated Cost:	$152,049,266
Available Award Fee:	$ 8,050,252
Total Price:	$160,099,518

CLIN 0004 – Cylinder Transfers (Cost Reimburseable) – See Section C, PWS C.1.4.3.

Mod 0023 decreased Clin 0004

Estimated Cost:	$ 500,000
Available Award Fee:	$ 0
Total Price:	$ 500,000

CLIN 0005 – Deactivation, Decontamination and Demolition (Cost Reimburseable) – See Section C, PWS C.1.5.

Mod 0020 decreased Clin 0005

Estimated Cost:	$ 2,270,180
Available Award Fee:	$ 116,613
Total Price:	$ 2,386,793

CLIN 0006 – On-Site Waste Disposal Facility Design (Cost Reimburseable) – See Section C, PWS C.1.6.1.

Estimated Cost:	$ 13,009,321
Available Award Fee:	$ 689,494
Total Price:	$ 13,698,815

CLIN 0007 – Post GDP Shutdown Environmental Services (Cost Reimburseable) – See Section C, PWS C.1.7.

CLIN 0007 - (See Section C, PWS, C.1.7.2.2, C.1.7.2.3, C.1.7.3, C.1.7.4.2 and C.1.7.6)

Mod 0023 decreased Clin 0007

Estimated Cost:	$ 21,150,625
Available Award Fee:	$ 1,098,224
Total Price:	$ 22,248,849

CLIN 0008 – Post GDP Shutdown Environmental Services (Firm Fixed Price)

Note: After award of the Task Order, the Government will provide a schedule for how the proposed FFP funds will be allotted by unit of measure.

SubCLIN 0008A- Pump & Treat (See Section C, PWS C.1.7.2.1)

Firm-Fixed Price: $ 2,821,803

SubCLIN 0008B – Burial Grounds SWMUs 5 & 6 Cap (See Section C, PWS C.1.7.4.1)

Firm-Fixed Price: $ 13,115,574

SubCLIN 0008C - Environmental Monitoring (See Section C, PWS C.1.7.5)

Firm-Fixed Price: $ 16,891,980

Total Price CLIN 0008: $ 32,829,357

Task Order Totals

(A)	Total Estimated Cost - CLINs 0001 through 0007	$316,017,834
(B)	Total Available Award Fee for CLINs 0002 through 0007	$ 16,360,839
(C)	Total Firm Fixed Price – CLIN 0008	$ 32,829,357
	Total Task Order Amount (A+B+C):	$365,208,030

Mod 0023 updated task order totals

B.3 OBLIGATION OF FUNDS

a. Pursuant to Section B.9 clause entitled “Limitation of Government’s Obligation”, the total amount of incremental funding allotted is:

Date	SubCLIN	Accounting and Appropriation Data	Amount	Cumulative
	0008A			
	0008B			
	0008C			

b. Pursuant to Section I clause entitled FAR 52.232-22 “Limitation of Funds”, the total amount of incremental funding allotted is:

Mod 0022 deleted and replaced B.3

Date	CLIN	Accounting and Appropriation Data	Amount	Cumulative
7/22/14	0001	01250 2014 33 490810 25499 1111112 0001497 0000000 0000000 (Requisition: 14EM002422)	$3,000,000	$3,000,000
9/18/14	0001	03000 2014 33 490810 25499 1111523 0001498 0000000 0000000 (Requisition: 14EM003117)	$6,243	$6,243
7/22/14 30624356	0002	03000 2014 33 490810 25499 1111523 0001498 0000000 0000000 (Requisition: 14EM002422)	$19,993,757	$19,993,757
9/18/14		03000 2014 33 490810 25499 1111523 0001498 0000000 0000000 (Requisition: 14EM003117)	$12,500,000	$32,493,757
4/7/15		03000 2014 33 490810 25299 1111523 0001498 0000000 0000000 (Requisition: 15EM001311)	$11,761,000	$44,254,757
6/19/15		03000 2014 33 490810 25299 1111523 0001498 0000000 0000000 (Requisition: 15EM001837)	-$1,300,000	$42,954,757
6/19/15		01250 2015 33 490810 25499 1111112 0001497 0000000 0000000 (Requisition: 15EM001837)	$1,000,000	$43,954,757
6/19/15		03000 2015 33 490810 25499 1111523 0001498 0000000 0000000 (Requisition: 15EM001837)	$15,000,000	$58,954,757
9/18/14	0003	03000 2014 33 490810 25499 1111523 0001498 000000 00000000 (Requisition: 14EM003117)	$3,000,000	$3,000,000
12/19/14		03000 2014 33 490810 25499 1111523 0001498 000000 00000000 (Requisition: 15EM000475)	$50,000,000	$53,000,000
4/7/15		01751 2015 33 490810 25499 1110968 0001494 000000 00000000 (Requisition: 15EM001334)	$3,000,000	$56,000,000
9/18/14	0004	03000 2014 33 490810 25499 1111523 0001498 0000000 0000000 (Requisition: 14EM003117)	$500,000	$500,000
4/7/15		03000 2014 33 490810 25299 1111523 0001498 0000000 0000000 (Requisition: 15EM001311)	$5,000,000	$5,000,000
	0006			
	0007			
			Total:	$123,461,000

c. The Contractor shall not begin performance on a CLIN unless it has been authorized by the Contracting Officer (CO). The Contractor shall not be entitled to earn fee for work not authorized by the CO.

B.4 AWARD FEE

a. Definitions:

1. *Earned fee* means the fee due the Contractor by virtue of its meeting the Task Order requirements and the Award Fee Plan entitling it to fee. Earned fee does not occur until the Contractor has met all conditions stated in the Task Order and the Award Fee Plan for earning fee. The evaluation period for the determination of earned fee is the Task Order period of performance.

2. *Available fee* means the total fee for the evaluation period that the Contractor might earn but has not yet earned.

3. *Provisional payment of fee* means the Government's paying available fee to the Contractor for making progress towards meeting the performance measures for the incentive before the Contractor has earned the available fee. Annual interim evaluation periods will be established in the Award Fee Plan (Section J, Attachment J-11), for the determination of provisional fee payments.

b. The Government's determination that the Contractor has met the requirements for the payment of provisional fee is not a determination that the Contractor has or has not earned the associated available fee. Provisional payment of fee is a separate and distinct concept from earned fee. The Contractor could in some instances, for example, receive 100% of possible provisional fee payments yet not earn any fee (the Contractor would be required to return all of the provisional fee payments). The Contractor could in other instances, for example, receive 0% of possible provisional fee payments yet earn the entire amount of available fee (it would not receive any fee payments until the Government's determination that the Contractor had earned the associated available fee for the incentive).

Determinations of earned fee will be made at the end of the Task Order period of performance. All payments made by the Government to the Contractor related to fee prior to the end of the Task Order's period of performance will be provisional payments of fee.

If during the Contractor's performance of the Task Order, the Government estimates the Contractor will not earn fee, provisional payments of fee will end and the Contractor must immediately return all provisional payments of fee.

If during the Contractor's performance of the Task Order, the Government estimates the Contractor will not earn fee equal to provisional payments of fee already made, provisional payments of fee will end and the Contractor must immediately return all

provisional payments of fee that exceed the amount of fee the Government estimates the Contractor will earn.

After the Government has made its determination of earned fee at the end of the Task Order's period of performance, the Government will pay the Contractor (if the earned fee exceeds provisional payments of fee retained) or the Contractor will refund the Government (if the provisional payments of fee retained exceed the earned fee) the difference between earned fee and provisional payments of fee retained.

c. Beginning at issuance of the Notice to Proceed, the Government will begin evaluating the Contractor's performance in accordance with the Award Fee Plan (also known as a Performance Evaluation and Measurement Plan (PEMP)), Section J, Attachment J-11 to this Task Order. The CO will prepare and issue the Award Fee Plan unilaterally 30 days prior to the start of each award fee period. The Government may unilaterally revise the distribution of the available provisional award fee in evaluation periods. The CO will notify the Contractor in writing of such changes before the relevant evaluation period begins, and the award fee plan will be modified accordingly. After an evaluation period has begun, changes may only be made by mutual agreement of the parties.

d. The Contractor can earn up to the Total Available Award Fee specified in Section B.2 above, which is subject to the maximum fee percentage in accordance with the ID/IQ Basic Contract at Section B.2 EMCBC-B-1002 Fee Ceiling of this Task Order. The maxiumum fee computation is on proposed costs for CLINs 0002 – 0007 excluding the costs paid to the benefits administrator for the defined benefit pension plan and healthcare benefits (i.e., Multi-Employer Pension Plan/Multi-Employer Welfare Arrangement (MEPP/MEWA costs)).

e. There is no Base Fee for this Task Order. In addition, there is no fee for the Task Order Implementation Period (CLIN 0001, Section C.1.1.), and no fee is to be paid for the costs paid to the benefits administrator for the defined benefit pension plan and healthcare benefits (i.e., Multi-Employer Pension Plan/Multi-Employer Welfare Arrangement (MEPP/MEWA)).

f. It is anticipated that provisional fee payments will be paid annually in accordance with the annual interim award fee evaluation periods. Provisional fee payments will be based on the quarterly performance evaluations and the annual Fee Determining Official (FDO) provisional fee determinations. No such provisional payments will be authorized, however, unless or until the Contractor has a DOE approved contract Earned Value Management System and Contract Performance Baseline, for this Task Order.

g. All provisional and earned award fee determinations are unilateral decisions made solely at the discretion of the Government.

h. Additionally, note that other Task Order clauses set forth circumstance where fee may also be reduced, such as B.7, H.112, and I.230.

B.5 AUTHORIZATION OF TASK ORDER IMPLEMENTATION COSTS

a. The Task Order Implementation Period will begin with the issuance of a Notice to Proceed (NTP) by DOE. The Implementation Period is anticipated to be ninety (90) days. During the Implementation Period, the Contractor shall bring to the site its management team (including, but not limited to all Key Personnel) and other staff necessary to plan and conduct those activities (see PWS C.1.1) that provide for an orderly transfer of responsibilities and accountability, as authorized by the CO. The Contractor shall coordinate its activities with DOE.

b. All Task Order Implementation costs shall be included in the Total Estimated Contract Cost of this Task Order. There is no fee authorized for the Task Order Implementation activities or period.

B.6 ADVANCE UNDERSTANDING – CHANGES TO CONTRACT COST AND CONTRACT FEE

a. The Contractor is responsible for total performance under this Task Order, including selecting the specific approaches and methods to perform all work. For all Task Order work within the control of the Contractor, the consequences of any adverse Contractor work performance; consequences of any regulatory actions in response to adverse Contractor work performance; and/or inability to accomplish the Contractor's proposed technical approach shall not be a basis for an upward adjustment to the fee(s) of the Task Order.

b. Except for the development of a uranium transfer program, development and approval of the Uranium Transfer Plan required under the Task Order, continuing administration of the uranium transfer program activities required to each uranium transfer, and any related activities required in the performance of the PWS of this Task Order, the Contractor shall not be reimbursed from funds allocated to this Task Order under section B.3 for any costs relating to natural uranium hexafluoride transferred to the Contractor in accordance with Clause H.127, Uranium Transfer. After the uranium title transfer, any expenses incurred by the Contractor to take delivery of the uranium from the Paducah Gaseous Diffusion Plant and any subsequent costs related to the use, storage, sale or dispositions of the transferred uranium shall be borne by the Contractor and shall not be allowable costs under this Task Orderand will not be reimbursed or otherwise allowed for by the Government.

B.7 SMALL BUSINESS SUBCONTRACTING FEE REDUCTION

For the purpose of implementing this Clause, the percentage goals established in Section J Attachment J-16 entitled, *Small Business Subcontracting Plan*, are in effect for the duration of the Task Order.

a. The Contractor's performance in meeting small business performance percentage goals in accordance with the Section H.131 Clause entitled*, Subcontracted Work*, providing meaningful involvement for small businesses will be evaluated as part of the provisional and earned fee determinations.

b. If the Contractor has not met any of its subcontracting goals, and/or has failed to provide meaningful involvement for small business, DOE may reduce the award fee amounts annually, provisional fee or earned fee, as defined by B.4. The reduction amount may be up to 10% of the award fee amount determined annually. The reduction will occur in each annual award fee period; reductions will be cumulative and be applied in total during the earned fee evaluation.

B.8 ALLOWABILITY OF SUBCONTRACTOR FEE

a. If a company is part of a teaming arrangement as described in FAR Subpart 9.6, Contractor Team Arrangements, it shall share the total available fee of the Task Order with the other companies of the team in accordance with the teaming arrangement agreement. The FAR 31.205-26 (e) restrictions on profit/fee regarding sales or transfers between any divisions, subdivisions, subsidiaries, or affiliates of the "Contractor" shall apply to both the Contractor Team Arrangement and to the individual companies of the Contractor Team Arrangement. Additionally, separate, additional fee is not an allowable cost under this Task Order for subcontractors, suppliers, or lower-tier subcontractors that are wholly-owned by any team member, majority-owned by any team member, or affiliates of any team member.

b. The fee restriction in paragraph (a) does not apply to members of the Contractor's team that are: (1) small business(es); (2) protégé firms as part of an approved Mentor-Protégé relationship; or (3) subcontractors under a competitively awarded firm-fixed-price or firm-fixed-unit-price subcontract.

B.9 LIMITATION OF GOVERNMENT'S OBLIGATION (For Firm-FixedPrice SubCLINs 0008A, 0008B, and 0008C)

a. Funds have not been allotted for performance under this Task Order for firm-fixed price subCLINs **0008A, 0008B, 0008C** beyond (insert date). The Government has allotted the following amount of funds to the firm-fixed price subCLIN(s): see B.3(a). The Government is not obligated to reimburse the Contractor for work performed under the firm-fixed price subCLIN(s) for any costs in excess of the total amount allotted by the Government for this firm-fixed price subCLIN(s. The Government's obligation for performance of the firm-fixed price subCLIN(s) beyond the date listed above is contingent upon the availability of appropriated funds from which payment for Task Order purposes can be made and upon its continuing need for the effort required by the firm-fixed price subCLIN(s).

b. The Contractor agrees to perform work for the firm-fixed price subCLIN(s) up to the point at which the total amount paid and payable by the Government, including reimbursement in the event of termination of those item(s) for the Government's convenience, approximates the total amount currently allotted to the firm-fixed priced subCLIN(s). The Contractor is not authorized to continue work on those item(s) beyond that point. The Government isnot obligated in any event to reimburse the Contractor in excess of the amount allotted to the Task Order for those firm-fixed price subClin(s). As used in this clause, the total amount paid and payable by the Government includes costs incurred in performance of those firm-fixed price subCLIN(s) or as a result of termination for those item(s).

c. The Contractor will notify the Contracting Officer in writing at least ninety days prior to the date when, in the Contractor's best judgment, the work will reach the point at which the total amount paid and payable by the Government, including any cost for termination, will approximate 85% of the total amount then allotted to the Task Order for performance of the applicable subCLIN(s). The notification will state (1) the estimated date when that point will be reached and (2) an estimate of additional funding, if any, needed to continue performance of applicable line items up to the next scheduled date for allotment of funds. Further, once notified, the CO will advise the Contractor in writing whether or not it can continue work after the estimated date. The Government is not obligated to reimburse the Contractor for performance of the firm-fixed price subCLIN(s) in excess of the total amount allotted by the Government to those items. The Contractor is not obligated to continue performance under this Task Order (including actions under the Termination clause of this Task Order or otherwise incur costs in excess of the amount allotted to the Task Order by the Government. The Contracting Officer will issue direction to the Contractor regarding how to proceed if no additional funds are allotted for performance of the firm-fixed price subCLIN(s).

d. When additional funds are allotted for continued performance of the firm-fixed price subCLIN(s) identified in paragraph (a) of this clause, the parties will agree as to the period of Task Order performance that will be covered by the additional funds. The provisions of paragraph (b) through (d) of this clause will apply in like manner to the additional funds.

e. The Government may at any time prior to termination allot additional funds for the performance of firm-fixed subCLIN(s) 0008A, 0008B, and 0008C.

f. The termination provisions of this clause do not limit the rights of the Government under the Section I clause entitled "Default (Fixed-Price Supply and Service)." This clause no longer applies once the Task Order is fully funded except with regard to the rights or obligations of the parties concerning equitable adjustments negotiated under paragraphs (d) of this clause.

g. Nothing in this clause affects the right of the Government to terminate this Task Order pursuant to the Section I clause of this Task Order entitled "Termination for Convenience of the Government (Fixed-Price)."

h. Nothing in this clause shall be construed as authorization of voluntary services whose acceptance is otherwise prohibited under 31 U.S.C. 1342.

SECTION C
Revision 4
Performance Work Statement (PWS)
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Performance Work Statement (PWS)

Paducah Gaseous Diffusion Plant (GDP) Deactivation Project Overview and Objectives

Introduction

The Paducah Gaseous Diffusion Plant (Paducah GDP) is located on a Federal reservation in Western Kentucky, approximately 10 miles west of Paducah, Kentucky, and 3.5 miles south of the Ohio River. The plant is situated on approximately 3,423 acres divided as follows:

- 644-acres within a fenced limited security area;
- Approximately 822 acres of uninhabited area surrounding the plant area; and
- 1,986 acres licensed to the Kentucky Department of Fish and Wildlife as part of the West Kentucky Wildlife Management Area.

Additionally, there are approximately one hundred thirty-three acres of off-site easements primarily associated with incoming raw water lines and pumps from the Ohio River, emergency notification sirens, and environmental sampling stations. Bordering the Paducah Site to the northeast, between the plant and the Ohio River, is the Tennessee Valley Authority Reservation where the Shawnee Steam Plant is located.

The Paducah GDP is a Government-owned uranium enrichment plant that was constructed in the early 1950's and operated by the U. S. Department of Energy (DOE) and its predecessor agencies for manufacturing enriched uranium for the fabrication of fuel assemblies to support commercial and military nuclear reactors and to support weapons development activities. Paducah GDP includes Hazard Category 2 Nuclear Facilities primarily based on the uranium inventory; however, other radioactive materials, such as transuranics, are present and contribute to the hazard categorization of the facilities. The Paducah GDP is undergoing transfer of the GDP facilities to DOE that are leased and operated by the United States Enrichment Corporation (USEC).

The uranium enrichment program utilizing the gaseous diffusion process produced various hazardous, non-hazardous, and radioactive byproducts. These activities resulted in contamination of equipment, facilities, soil and groundwater with radioactive and hazardous constituents and the generation of various wastes, including those regulated under the Resource Conservation and Recovery Act (RCRA), the Toxic Substances Control Act (TSCA), and the Atomic Energy Act (AEA). These wastes include construction debris; sanitary waste; Hazardous Waste (HW); radioactive Low-Level Waste (LLW); Mixed Low-Level Waste (MLLW); Transuranic Waste (TRU); and Mixed TRU (MTRU) Waste. Many of these wastes were stockpiled or disposed on-site, which resulted in the site being placed on the National Priorities List (NPL) in 1994. The most significant contaminants are Trichloroethene (TCE) and Polychlorinated Biphenyls (PCB). Approximately 570 Solid Waste Management Units (SWMUs) have been identified and listing may be found in the Paducah Federal Facility Agreement (FFA) Site Management Plan (SMP) and the RCRA Permit.

The 1992 Energy Policy Act (1992 EPAct) initiated a process to privatize the DOE uranium enrichment enterprises. Initially, USEC was established to operate both the Portsmouth, Ohio, and Paducah, Kentucky, GDPs as a Government corporation. The 1992 EPAct also stated the Portsmouth and Paducah GDPs were to be leased to USEC and required operations of the enrichment process to be regulated by the U.S. Nuclear Regulatory Commission (NRC), which issued certificates of compliance to USEC for both plants in November of 1996.

The Paducah site currently has three (3) major prime contractors and a support services contractor that support DOE with ongoing activities. The contractors and their respective summary level of scope are described below:

1) The Remediation Contractor is responsible for specified environmental remediation activities at Paducah GDP;
2) The Infrastructure Contractor is responsible for site infrastructure, such as roads and grounds, janitorial services, security/classification to include Site Officially Designated Security Authority (ODSA) for DOE interest;
3) The DUF_6 Contractor is responsible for the operation of the Depleted Uranium Hexafluoride (DUF_6) Conversion Plant and management of DOE UF_6 cylinders; and
4) The Environmental Technical Services (ETS) small business contractor provides environmental technical and administrative support services directly to DOE.

All site cleanup and remediation activities are conducted in compliance with applicable federal, state, and local laws and regulations. The principal regulating agencies are the U.S. Environmental Protection Agency (EPA), Region 4, and the Kentucky Department for Environmental Protection (KDEP). These agencies issue permits, review compliance reports, participate in joint monitoring programs, inspect the facilities and operations, and oversee compliance with the applicable laws and regulations.

A community relations plan, *Community Relations Plan under the Federal Facility Agreement at the U.S. Department of Energy Paducah Gaseous Diffusion Plant* defines public involvement for the environmental remediation program. DOE entered into an FFA with the EPA and the Commonwealth of Kentucky on February 13, 1998. The FFA established one set of consistent requirements for achieving comprehensive site remediation in accordance with the RCRA and Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA), including stakeholder involvement. Remediation, including current and future Deactivation and Decommissioning (D&D) activities, is performed in accordance with the requirements of this agreement.

The Paducah Citizens Advisory Board (CAB), a Site Specific Advisory Board chartered by DOE under the Federal Advisory Committee Act, is made up of individuals with diverse backgrounds and interests. It meets monthly to focus on early citizen participation in environmental cleanup priorities and related issues at the Paducah GDP. The CAB currently provides advice on future missions at Paducah GDP and shall continue those activities through the changing missions at Paducah GDP.

Paducah GDP facilities and its ancillary structures and systems are currently under lease to USEC (the “GDP lease”) and are listed in Table C-1, Listing of GDP Transfer

Facilities. In addition to the four (4) large process buildings and the smaller C-310 Purge and Product, the C-315 Tails Withdrawal buildings, the C-360 Toll and Transfer Facility, and C-337-A and C-333-A feed facilities, the remaining structures are support facilities such as a steam plant, electrical switchyards, cooling towers, cleaning and deactivation facilities, water and wastewater treatment plants, maintenance and laboratory facilities, and office buildings. Finally, the buildings are served and connected by an extensive network of utilities, systems, roads and sidewalks.

Project Task Order Purpose and Scope

The Paducah GDP Deactivation Project encompasses managing 323 structures, property or buildings (See Table C-1) with approximately 7,500,000, ft^2 of floor space. Additional structures, property or facilities (Section J, Attachment J-13) supporting environmental remediation services shall be the responsibility of the Contractor after expiration of the Remediation Contract. The Contractor shall assist in transfers/assignment of the structures, property or buildings from the current tenants to the Contractor (or other site contractors), perform Surveillance and Maintenance (S&M) of these facilities, and preparing the facilities for future demolition. The Contractor shall perform Deactivation, Decontamination and Demolition in accordance with Section C.1.5. The Contractor shall also assist in transfers/assignment of structures, property or buildings from the current tenants to new tenants for purposes of re-use or re-industrialization, as appropriate.

The scope of this Task Order focuses on the deactivation of the Paducah GDP facilities and preparing the facilities for future demolition. There are four (4) distinct periods associated with the execution of this PWS, with the Project Support activities (Section C.1.2.2) spanning all four periods. They are as follows:

1) Task Order Implementation Period (Period 1) (Section C.1.1): This implementation period commences immediately after the notice to proceed (NTP) during which the Contractor shall mobilize its management team to the site, establish its business/human resources office, and perform planning, training, and all other activities associated with Period 2. Period 1 is 90 days from the NTP. The Contractor shall utilize this implementation period to plan for the execution of activities in Period 2. The management team shall be on-site within 30 days of the NTP.

2) Pre-Delease Planning and Facility Transfer Period (Period 2) (Section C.1.2.1): This period commences immediately after NTP (simultaneously with Period 1) and includes successful transfer and acceptance of the GDP facilities from USEC to DOE (including DOE activities in support of termination of USEC's NRC license). During this period, the Contractor shall complete all actions specified in the PWS that pertain to preparing for facility transfer of the GDP from USEC to DOE (e.g., field walk downs, validation of lease turnover requirements), development and management of all required programmatic documents, environmental permits, authorization bases, and procedures and complete all engineering, planning and procurement actions necessary to maximize implementation of facility modifications.

3) Facility Deactivation and Infrastructure Optimization Period (Period 3) (Section C.1.3, C.1.4, and C.1.5): The fieldwork for this period commences upon facility delease of the Paducah GDP from USEC to DOE and continues through the end of the Task Order. However, deliverables associated with this Period may commence during Period 2. The Contractor shall provide specified utility services to the site's other tenants, complete stabilization and deactivation activities, perform S&M on the shutdown production and associated support facilities, implement planned facility modifications, performing necessary deposit (Greater than Safe Mass), Tc-99, and uranium hold-up material removal activities, optimizing facility systems/structures to minimize short-term and long-term S&M costs. As the Contractor is able to optimize and drive down S&M costs, it is anticipated that additional stabilization and deactivation activities will be required during this period. Such activities will be specifically authorized in writing by the Contracting Officer. It is expected that these additional activities will be performed consistent with the available funding for each year. The goal of the additional stabilization and deactivation activities is to further accelerate a reduction in long-term S&M costs and future demolition costs.

4) Post-GDP Shutdown Environmental Services Period (Period 4) (Section C.1.6, C.1.7): This period commences 90 days prior to the expiration of the Remediation Contract. During Period 4,the Contractor shall complete transition of all environmental permits from the Remediation Contractor, complete due diligence walk downs of facilities and other areas, complete modification of existing program documents to include the specified environmental remediation services and waste management activities, complete acceptance of authorization basis documents, and complete all other actions necessary to execute the environmental remediation services and waste management activities prior to expiration of the Remediation Contract. The Contractor shall be responsible for execution of all specified environmental remediation services through the end of the Task Order. During this post-GDP Shutdown period, the Contractor will be executing design work relating to an on-site waste disposal facility (OSWDF). The Contractor may be required to begin construction and implement the approved design should the Government select an OSWDF as its preferred alternative for waste disposition.

Objectives

The DOE and the Contractor recognize the Paducah GDP Deactivation is a cooperative undertaking that requires both parties to seek innovative approaches to achieve the end objective. Streamlining and optimizing processes that result in elimination of unnecessary requirements are critical to accomplishing the PWS objectives and targets. To achieve the objectives stated below, the Contractor shall use its best efforts and shall cooperate in seeking elimination of as many unnecessary requirements as possible while continuing to maintain compliance throughout performance of this Task Order.

- Achieve continuous cost and process improvements and optimization for activities;
- Safely, securely, and cost effectively transferring the Paducah GDP from USEC shutdown status (as defined by the GDP Lease) to minimum necessary S&M and utility O&M under DOE safety bases, while supporting continuity of on-going site cleanup operations;

  - Identify and eliminate systems, processes, etc. that are no longer necessary to maintain safe configuration of the facilities
  - Reduce systems not directly required to maintain safety and environmental compliance;
  - Identify ways to further reduce requirements to perform the most cost effective approach for operations and S&M;
  - Actively pursue activities to re-categorize facilities enabling a minimal level of S&M (e.g., category D to category B, HazCat 2 to Rad Facility, etc.);
  - Operate support facilities at a minimum capacity necessary to safely support site needs

- Develop, finalize and implement approved environmental remediation, demolition, and waste disposal facility CERCLA documents under the Paducah FFA;
- Maintain public and worker safety and health, environmental protection; and
- Reduce the overall DOE Paducah landlord costs

The Contractor shall comply with all applicable Federal, State, and local laws and regulations, Executive Orders, DOE Orders (and other types of Directives), Regulatory Permits, Agreements and Orders and Milestones with the regulators (both State and Federal) (See Section J, Attachment J-1). The Contractor shall provide all deliverables to DOE in accordance with all requirements of this Task Order and those specifically identified in Section J, Attachment J-2. Failure by the Contractor to perform the requirements of this Task Order, meet regulatory milestones or provide documents of sufficient quality to enable acceptance and/or approval on the first draft may result in negative contractor performance ratings and further action by the Designated Contracting Officer (DCO) as allowed for by Section B and other provisions of this Task Order.

While the Contractor has the flexibility to implement a project structure and to sequence the work to optimize the project schedule to achieve safe, cost-effective work/cleanup of the site, the Contractor shall meet all regulatory milestone dates. The Contractor shall develop innovative ideas in order to assist DOE to reduce cost through negotiated agreements with the regulators and innovative approaches to site management and waste minimization. No negotiation or agreement shall be made without DOE notification, participation, and consent.

The PPPO works to ensure EM Goals described in the Office of Environmental Management Annual Performance Agreement with the Assistant Secretary, Section J Attachment J-15 are supported. The goals that are pertinent to this PWS are:

Goal 1: Improve safety and quality performance towards a goal of zero accidents, incidents, and defects and continue to improve the EM Complex-Wide Safety Culture.

Goal 3: Improve project and contract management with the objective of delivering results on time and within cost.

Goal 4: Achieve excellence in management and leadership with the objective of making EM an employer of choice in the Federal Government.

The Contractor shall support and implement actions in furtherance of the "Performance Agreement with the Assistant Secretary" and achievement of the above goals as it relates to the Paducah GDP.

Contractor Performance and Key Requirements

The Contractor shall furnish all personnel, facilities, equipment, material, services and supplies (except as set forth in this Task Order to be furnished by the Government), and otherwise do all things necessary to accomplish work in a safe, secure (pursuant to 10 Code of Federal Regulations [CFR] 824), integrated, effective and efficient manner. The Contractor shall operate and perform deactivation and S&M activities for the facilities, buildings, trailers, and other structures and facilities (OSF) assigned in Table C-1 or transferred from other site contractors as directed by DOE. The Contractor shall be responsible for planning, integrating, managing and executing the programs, projects, operations and other activities as described in this PWS. The Contractor shall develop, implement and maintain a comprehensive, resource-loaded full contract performance baseline (CPB) as required by Section H and DOE Order (O) 413.3B, and DOE Office of Environmental Management Memorandum "Policy and Protocol for Office of Environmental Management Operations Activities," where applicable. The Contractor shall perform sufficient design work, characterization, end point identification, regulatory approval, risk reduction, etc. to develop a requirements definition for each subproject to allow for firm cost estimating, realistic schedule development, and the development of subcontract procurement packages. Furthermore, the Contractor shall develop and manage the Paducah GDP Deactivation Life-Cycle Baseline.

The Contractor shall provide general operations oversight and project management functions to enable the safe operation of the site. In addition, the Contractor shall be responsible for the operations, environment, safety, health and quality assurance within its own organization and its subcontractors. The Contractor shall provide site health and safety oversight for DOE, DOE technical support contractors and, at DOE's request, other personnel who are on-site in support of the DOE mission at Paducah GDP (e.g., Kentucky Research Consortium for Energy and Environment activities). The other major DOE contractors provide health and safety oversight for their activities. Furthermore, training program reciprocity/facility access between site contractors/tenants is required. The Contractor shall ensure that its technical approach and execution of work is compliant with the applicable statutory and regulatory requirements and shall annually certify to DOE its compliance with environmental requirements. The Contractor shall comply with and provide DOE with services necessary for its compliance with all applicable federal, state, and local requirements and agreements including the protection and preservation of cultural, historic, or archeological resources. The Contractor shall be responsible for all work necessary to obtain regulatory acceptance including legal/regulatory reviews and comment resolution. The Contractor shall recognize and work within the constraints imposed by this Task Order and other regulatory agreements between DOE and regulatory agencies. Regulatory documents

include, but are not limited to, all applicable laws, regulations, permits, plans, orders, and agreements.
The Contractor shall maximize efficient and cost effective methods for completing the work scope using the skill sets of the prime contractor as well as subcontractors. In accordance with the Clause at H.131, Subcontracted Work, the Contractor shall use firm-fixed price contracts to the maximum extent practicable and in the best interest of the government when subcontracting work.
The Contractor shall integrate all activities with other DOE contractors/tenants in areas of joint interface, such as in coordination of utility lock-out or establishment of work exclusion areas, and shall support DOE with GDP Lease activities.

Table C-1 provides a comprehensive GDP facilities and site services list that shall be updated upon assignment of facilities and/or services by the DCO for performance of this PWS. The Contractor shall be the single point of accountability for the Paducah GDP Deactivation activities, safety and quality assurance programs, regulatory and DOE-EM interface, and project management in performance of this Task Order.
The applicable deliverables are provided in Section J-2, Deliverables. The Contractor shall comply with all deliverables dates and all regulatory milestone dates. Regulatory milestone dates can be found in documents such as Federal Facility Agreement (FFA), Site Management Plan (SMP), Agreed Orders, Uranium Enrichment (UE), Toxic Substance Control Act (TCSA), and Federal Facility Compliance Agreement (FFCA). Deliverables without specific dates identified shall be established by the Contractor during CPB development and throughout the Task Order's period of performance as appropriate for approval by DOE. Changes to regulatory milestones do not alleviate Contractor responsibility to meet contractual or CPB milestone dates without specific approval by DOE.

It is anticipated that additional facilities, services, and/or remediation activities may be required by the Government during the performance of this Task Order. One example relates to construction of the OSWDF.

Reference Documents*
*Table is not all inclusive applicable regulatory documents.

General Project Reference Documents	
Document Number	**Title**
DOE/OR/07-1707	Paducah Gaseous Diffusion Plant Federal Facility Agreement
DOE/OR/07-2099&D2R7	Community Relations Plan, July 2011
DOE/OR/07-1595&D2	Data and Documents Management and Quality Assurance Plan for Paducah Environmental Management and Enrichment Facilities, September 1998
DOE/OR/07-0107&D2/R1/V1 DOE/LX/07-0107&D2/V2	Methods for Conducting Risk Assessments and Risk Evaluations at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, Volume 1. Human Health and Volume 2. February 2011, Ecological, August 2010

General Project Reference Documents	
Document Number	**Title**
Office of Environmental Management Memorandum	Policy and Protocol for Office of Environmental Management Operations Activities, March 15, 2012
No document number	Training Reciprocity Agreement Between Portsmouth/Paducah Project Office Prime Contractors (example)
DOE/LX/07-1292&D2	Site Management Plan, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, Annual Revision-FY 2014, February 2014
No document number (Previously issued as POEF-090-95-050 GDP Lease)	Lease Agreement Between The U.S. Department of Energy And The United States Enrichment Corporation, July 1, 1993
BJC/PAD-688/R1	Cultural Resources Survey for the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, March 2006

C.1.1 Task Order Implementation

Task Order Implementation activities to be performed include, but are not limited to: Within 24 hours following a NTP, the Contractor shall release on its own website a brief Executive Summary of its offer. The purpose of this Executive Summary is to provide immediate release of relevant information to stakeholders and the public at large.

The Contractor shall have its management team, including business/human resources on-site within 30 calendar days after NTP.

The Contractor shall submit an Implementation Plan for DOE approval 15 days after NTP. The Implementation Plan shall include a description of all activities necessary to execute all sections of the PWS, involved organizations, and schedule. The primary focus shall include those key activities necessary to complete turnover of the GDP facilities from USEC, the facility modifications and the activities necessary to reduce long term S&M costs. Coordination with other site contractors/tenants is required to ensure for continuation of services by the Contractor as identified in the Section J, Attachment J-5, Government Furnished Services and Interface Requirements Matrix. The Plan must ensure there is no loss or degradation of the services that are provided to DOE and its contractors/tenants. The Contractor is responsible for performing due diligence to ensure that all activities are identified and completed during the Task Order Implementation Period.

The Contractor shall put into place any agreements it deems necessary between it and other site contractors/subcontractors for provision of services. Any agreement that requires DOE consent will be subject to a 14 calendar day review and approval period unless a longer review/approval period is warranted due to the size and complexity of the document.

The Contractor shall provide weekly Implementation Status Reports to DOE until Task Order Implementation is completed. The Contractor shall establish routine status meetings with DOE and affected contractors to review Implementation activities and issues.

In accordance with Section H.109, the Contractor shall submit an Initial Contract Performance Baseline that matches the Contractor's cost proposal within the Implementation Period. Additionally, the Contractor shall submit an Interim CPB for DOE approval 90 days after NTP that provides work planning, measurement, and management details to cover approximately the first 15 months of performance starting from NTP.

Table C.1.1 Task Order Implementation Milestones/Schedule	
Milestone	**Date**
Executive Summary Placed on Website	24 hours after NTP
Complete mobilization of management team	30 days after NTP
Submit Task Order Implementation Plan	15 days after NTP
Submit Initial CPB	Within the Implementation Period no later than 90 days after NTP
Submit Interim CPB	90 days after NTP

C.1.2 Project Management

C.1.2.1 Pre-Delease Planning and Facility Transfer

The Contractor shall perform all activities to support de-lease of facilities, including, but not limited to, facility walkdowns, engineering and design, procurement, development of safety authorization basis, programmatic and operational documents and procedures, and assisting DOE in verifying whether lease turnover requirements have been met prior to the facility transfer date in accordance with the Lease Agreement. These actions shall also include evaluation and verification to confirm that deposit removal was completed in accordance with the USEC Lease Agreement.

During the Pre-Delease Planning and Facility Transfer Period, the Contractor shall identify any material differences in the systems, facilities, waste sites, property and services described in this Task Order and actual conditions prior to the end of the period. The Contractor shall prepare and submit a Statement of Material Differences. If the Material Differences require revisions to the Task Order, the Contractor shall submit a change proposal in accordance with Section I, Changes-Cost Reimbursement, to reconcile the material differences with the Task Order.

C.1.2.1.1 Facility Walkdowns

The Contractor shall support DOE in interactions with USEC for facility delease and transfer. The Contractor shall develop a Facility Transfer Plan identifying facility/system–specific transfer requirements checklists and assessments of

facility transfer and acceptance readiness based on law, DOE Orders, the Lease, and applicable regulations. The purpose for these checklists is two-fold; the checklists shall serve as the basis to document the safety and regulatory status of the facilities and to identify whose action it will be to bring the facilities into compliance prior to facility transfer. The checklist shall also serve as the documentation of USEC's compliance with lease turnover requirements and the basis for DOE acceptance of the facilities back from USEC. The Contractor shall ensure that all requirements are identified, and roles and responsibilities are clearly defined. These checklists shall be reviewed and approved by DOE prior to use. Utilizing the developed checklists, the Contractor shall evaluate facility and system operational histories, document compliance status of waste storage areas and tanks, review facility records (e.g. environmental data, Non-Destructive Assay (NDA) data, structural drawings, operating records, etc.) and conduct interviews, and perform/document facility walkdowns. Any safety and health or environmental non-compliance identified post-GDP turnover are the responsibility of the Contractor. These walkdowns may be performed in conjunction with USEC and may also serve as the basis for determining what items USEC is responsible for dispositioning as waste and which items are personalty that USEC is entitled to leave behind. Each facility and all realty planned for return to DOE by USEC shall be walked down. The Contractor shall make recommendations to DOE regarding readiness to accept the transfer of the facilities from USEC.

Table C.1.2.1.1 Facility Walkdowns Milestones/Schedule	
Milestone	**Date**
Facility Transfer Plan	30 Days prior to Facility Delease
Complete Facility Walkdowns	30 Days prior to Facility Delease
Submit completed detailed checklists	75 Days after Facility Delease

C.1.2.1.2 Nuclear Criticality Safety Program

As part of the facility walkdowns described in Section 1.2.1.1 and preparation for facility delease, the Contractor shall complete and document a review of the USEC Nuclear Criticality Safety Evaluations and other relevant documents to determine if the methods and characterization requirements related to radioactive and chemical materials remaining within the process equipment support the turnover requirements in the GDP Lease. Based on this review and evaluation, the Contractor shall identify whether the characterization data provided by USEC to comply with the Lease is sufficient. If not sufficient, prepare and submit a GAP Analysis report with associated recommendations.

Table C.1.2.1.2 NCS Program Milestones/Schedule	
Milestone	**Date**
Provide GAP Analysis and Associated Recommendations	120 Days after NTP

C.1.2.1.3 Facility Characterization Program

The Contractor shall develop Data Quality Objectives (DQO) that supports the transfer and deactivation of facilities. Characterization data used to support DQOs shall be in compliance with Quality System for Nondestructive Assay (QSNDA). The Contractor shall consider different assumptions associated with varying usage and upgrades of equipment within the cascade and vary based on the type of contamination (i.e., Technetium-99, fissile, uranium, and other contaminants). The DQOs should consider different scenarios for holdup locations by main process building (i.e., C-331, C-333, C-335, C-337, C-310, and C-315) or other appropriate grouping. The Contractor shall optimize and limit the characterization requirements with respect to cost of characterization to that necessary to support placing the GDP facilities into safe, compliance, long-term S&M. Any additional characterization that might be used to support future D&D activities must be specifically approved by the COR prior to implementation.

The Contractor shall develop a characterization schedule to include development of characterization plans and associated characterization events, sequenced appropriately to build on information as it's collected. Characterization plans shall be submitted for DOE COR approval that considers the use of existing data sets (USEC operational history and data, NDA data, historical sampling) and the appropriate points of reference (similar data sets associated with systems at Portsmouth and Oak Ridge) and supports the DQOs established above. The plans shall include, but are not limited to the baseline contaminants within systems, based on data and available information.

The Contractor shall ensure that characterization programs are in place that:

- Develop and implement the characterization techniques, criteria, and data required to support the Task Order activities
- Identify the NCS limitations and constraints associated with the different methods of accomplishment for performing Task Order activities and factor the limitations and constraints into the project execution
- Ensure development and maintenance of record keeping systems that store characterization data per DOE O 243.1

The Contractor shall develop and/or modify existing Non-Destructive Assay (NDA) Program/Procedures to comply with DOE O 414D QSNDA. The Contractor shall ensure the NDA programs are developed and implemented in accordance with Quality Assurance requirements (10 CFR 830, subpart A, DOE O 414, DOE/PPPO/03-0235 Portsmouth/Paducah Project Office Quality System for Nondestructive Assay (QSNDA) Characterization) and are optimally integrated with other characterization programs (including sampling and analysis). The Contractor shall submit a QSNDA Plan to DOE for approval.

Table C.1.2.1.3 Facility Characterization Program Milestones/Schedule	
Milestone	**Date**
NDA Program/Procedures, including QSNDA Plan	120 After NTP
Characterization Schedule for development of individual sampling plans	30 Days After Facility Delease

C.1.2.1.4 Procedures and Work Planning and Control

The Contractor shall review the USEC procedures, program and performance documents, and accept, modify, or develop, as necessary, for compliance performance per DOE Order requirements and all applicable laws and regulations. The Contractor shall also develop and implement a work planning and control process in accordance with DOE O 412.1A, Work Authorization System, for Task Order activities in support of acceptance of the GDP facility. As part of the S&M, the Contractor shall eliminate all blue-sheeted (i.e. revised or adopted) procedures and performance documents and implement procedures and performance document in compliance with DOE Orders. The Contractor shall evaluate its operational activities and provide DOE a schedule and monthly progress reports for eliminating blue-sheeted procedures that minimizes costs and prevents unnecessary work.

Table C.1.2.1.4 Procedures and Work Planning and Control Milestones/Schedule	
Milestone	**Date**
Schedule for Eliminating Blue-sheeted procedures	90 Days After Facility Delease
Monthly progress reports to eliminate blue-sheeted procedures	Monthly
Eliminate all blue-sheeted procedures and performance documents	As stated in the schedule approved by DOE

C.1.2.2 Project Support

The Contractor shall provide all project support activities and resources on-site necessary during the entire period of performance of this Task Order. These support resources include, but are not limited to, the Program Manager, the project management team, and associated support office (e.g., Administrative, QA, HR, Business, Project Controls, Safety, Nuclear Safety, etc.).

The Contractor shall provide all necessary support for a smooth transition at the end of the Task Order. Six (6) months prior to the expiration of the Task Order, the Contractor shall submit the Task Order Close-out Plan for DOE approval. The Task Order Close-out Plan shall include all remaining administrative matters necessary to close out the Task Order, including, but not limited to: resolution of remaining and open agreements, resolution of remaining and open litigation; audit of indirect costs; remaining records disposition required by the Government;

or any other activities required by the Task Order. The Plan shall identify if the costs are direct or indirect and how they will be charged.

C.1.2.2.1 Project Planning, Integration and Interface

The Contractor shall be responsible for the planning and integration of all site-wide, cross-cutting activities necessary for performance of this Task Order. These activities include, but are not limited to, the following:

C.1.2.2.1.1 Planning and Integration

The Contractor shall be responsible for assisting DOE in the planning and integration of the Paducah GDP Deactivation project activities. Upon Facility Transfer of the GDP from USEC, the Contractor shall manage and host the Shared Site Process meetings.

The Contractor shall establish, appropriately document, and manage interfaces in accordance with the Section J, Attachment J-5, Government Furnished Services and Interface Requirements Matrix. The Contractor shall update the matrix, as appropriate, consistent with the approved changes that may occur during the Task Order period.

The Contractor shall ensure that Long-Term Stewardship (LTS) issues are considered in the planning and execution of the activities described in this PWS to (1) ensure the site's successful transition to future LTS, and (2) assist DOE with LTS planning, transition coordination, and communication with all involved parties, including local stakeholders and regulators.

The Contractor shall ensure that issues associated with the transfer or leasing of land, facilities, and other assets from DOE to other parties are considered in the planning and execution of the PWS.

C.1.2.2.1.2 Regulatory Planning

The Contractor shall provide DOE with its expert knowledge and services to support DOE's interaction with regulators, the development and implementation of regulatory strategies, and the public comment process related to required regulatory documents and agreements.

The Contractor shall prepare regulatory documents including, but not limited to, CERCLA documentation and/or RCRA documents required per the regulatory agreement(s) for the Paducah GDP Deactivation project.

The Contractor shall develop the necessary CERCLA documentation culminating in regulatory decision documents such as Action Memoranda and Record of Decision(s) (ROD), and develop the necessary subsequent work plans under the agreed-upon CERCLA process for the post-GDP remediation, facilities D&D, demolition, and waste disposition, including a potential OSWDF, if approved.

In addition, the Contractor shall be responsible for developing and coordinating all regulatory documentation necessary to support other on-site activities (e.g., sampling, monitoring, waste treatment, disposal, storage).

C.1.2.2.1.3 Sitewide Interface

It is critical for the success of the Paducah GDP Deactivation project activities that the Contractor shall coordinate and interface with other site contractors while performing the work in accordance with Section J Attachment J-5, Government Furnished Services and Interface Requirements Matrix. The attachment identifies the key specific tasks and services that require interface and coordination with other site entities. It may not represent all of the necessary interactions; therefore, the Contractor shall reach agreement with other site entities on any other necessary interfaces and/or the provision of services for the performance of the contractor's work. The Contractor shall plan for and support transition to any follow-on contractor.

C.1.2.2.2 Project Management System

The Contractor shall perform all activities to develop and maintain a project management work control system in accordance with Section J, Attachment J-9, Integrated Contractor Work Control Systems and Reporting Requirements (July 2012), Section H.109, and clause H.2, FAR 52.234-4, Earned Value Management System (JUL 2006). Additionally, the Contractor shall prepare, submit and maintain a life-cycle plan (scope, cost and schedule) representing its planned site conditions at the expiration of this Task Order throughout long-term S&M until 2035.

The Contractor shall ensure the CPB remains aligned with the Task Order terms to include scope, cost and schedule. The Contractor shall ensure timely response to Task Order modifications and declaration of changed conditions, through the submission of Task Order change proposals and/or baseline change proposals to maintain alignment of the CPB with the Task Order. The Contractor shall provide all management and technical information to:

- Support the budget formulation activities including, but not limited to, emerging work items list; budget formulation input (including Integrated Priority List), fall limited budget update submission, budget scenario development, and, budget presentations (such as public and regulatory briefings, etc.);
- Meet the data requirements of the DOE Integrated Planning, Accountability and Budgeting System;
- Support audits, evaluations, and external technical reviews; and
- Support other DOE project performance assessments and information needs.

All project management information developed under this Task Order shall be provided electronically or be electronically accessible by DOE. In support of the Paducah Integrated Site-wide Federal Lifecycle Baseline, the Contractor shall

provide the interim and full CPB information to the ETS Contractor, or other DOE prime contractor, as designated.

C.1.2.2.3 Environment, Safety, Health, and Quality

The Contractor shall perform all activities to:

a) Conduct all activities required for compliance with applicable laws, regulations, permits, agreements and Orders, and DOE Directives including those listed in Section J, Attachment J-1. In accordance with Section H.110, Integrated Safety Management System (ISMS) and Environmental Safety and Health (ES&H) Program, the Contractor's programs shall be operated as an integral, but visible, part of how the Contractor conducts business. This includes, but is not limited to: prioritizing work planning and execution; establishing clear ES&H priorities; allocating resources to address programmatic and operational considerations; and correcting non-compliances and addressing all hazards for all facilities, operations, and work. The Contractor shall ensure that cost reduction efforts and efficiency efforts are fully compatible with ES&H performance.
b) Take all actions necessary to preclude serious injuries and/or fatalities; keep worker exposures and environmental releases as low as reasonably achievable and below established limits; minimize the generation of waste; maintain or increase protection to the environment; and maintain or increase public and worker safety and health.
c) Submit a Chronic Beryllium Disease Prevention Program consistent with 10 CFR 850 for DOE review and approval. A study has been completed characterizing the levels of Beryllium within the site (BJC/PAD-581) and shall be considered by the Contractor in the development and implementation of a Chronic Beryllium Disease Prevention Program.
d) Ensure adequate access to health programs/ambulatory care, and beryllium and radiation worker health surveillance programs. These services are required to assess, monitor, record data, and provide medical support for current site workers who are or may be exposed to radiological and hazardous materials.
e) Maintain a trained workforce necessary for performance of this Task Order. The Contractor shall also attend all site specific training (provided by the Infrastructure Contractor) necessary for site access, including but not limited to, Consolidated Annual Training, Radiation Worker I and II, General Employee Training, Annual Security Refresher, Workplace Violence Prevention, Diversity Awareness, Employee Conduct Training, Business Ethics/Standards of Conduct, and Fire Extinguisher Training, DOE Orders/Work Smart Standards and ISMS. The Contractor shall be responsible for any job specific training necessary to implement the PWS activities.
f) Establish a training program for implementation of a compliant program in accordance with DOE Order 426.2 requirements and all applicable laws and regulations in support of the work performed under this Task Order. The Contractor shall track its employees training status and notify employees of training needs (this includes training provided by other site contractors).

Training records shall be maintained and retrievable for current employees. The Contractor shall coordinate with other site contractors to consolidate training modules, where practicable.

g) Perform work in accordance with 10 CFR 851. The Contractor's safety program requirements shall include hazard analyses, work permits (as applicable), industrial hygiene monitoring, and trained safety professionals. **[Mod 0006]** This includes maintenance and calibration of Industrial Hygiene equipment. The Contractor shall manage and perform work in accordance with a documented worker safety and health plan approved by DOE prior to commencement of work.

h) Prepare an Activity Specific Health and Safety Plan and Job Hazards Analysis as needed as part of the overall project safety program. Copies of these documents will be provided to DOE for information.

i) Provide safety and health Personal Protective Equipment for both the Contractor and DOE employees. The Contractor shall be responsible for the subsequent decontamination and disposal of such PPE.

j) Complete a comprehensive environmental compliance due diligence review within 60 days after NTP and certify the results of the review and provide a copy of the report to DOE no later than 90 days after NTP, then annually thereafter. Complete a comprehensive environmental compliance due diligence review45 days prior to expiration of the Remediation Contract to identify noncompliances in facilities/realty that are being transferred to the Contractor from the Remediation Contractor. Certify the results of the review and provide a copy of the report to DOE no later than 30 days prior to the expiration of the Remediation Contract.

k) Provide investigations and support for ES&H issues/effects resulting from the historical "Work for Others Program" (work for non-DOE entities (sponsors) on a fully reimbursable basis in accordance with DEAR 970.5217-1). The Contractor may encounter materials and historical information that references a "Work For Others Program"; these materials may include classified information. The potential implications shall be addressed consistent with security requirements.

l) Provide non-emergency spill contamination, clean-up, and other post-emergency response activities. Spills could include, but not be limited to, diesel fuel, oils containing PCBs, and radioactive contamination.

m) Provide programmatic and oversight support to other DOE support personnel/contractors (e.g., technical support contractors, Kentucky Research Consortium for Energy and Environment demonstration projects on DOE property) as requested by DOE.

n) Manage the Site-wide Integrated Lock & Tag Program and ensure lock-out/tag-out is properly coordinated with other site contractors. The Contractor shall implement a compliant lock-out/tag-out program in accordance with DOE-STD-1030-96 and all applicable regulations. Each of the site's contractors is required to participate in this Site-wide Integrated Lock & Tag Program.

o) Provide medical screening of the DOE field office personnel if required to enter the work areas and meet the requirements of the Worker Safety and Health Program (10 CFR 851), or Radiological Protection Program (10 CFR 835).

Table C.1.2.2.3 Environment, Safety, Health, and Quality Milestones/Schedule	
Milestone	**Date**
Submit a Chronic Beryllium Disease Prevention Program consistent with 10 CFR 850	60 days after NTP
Certify and submit the results of the comprehensive environmental compliance due diligence review	45 days prior to expiration of the Remediation Contract
Worker Safety and Health Program Plan	30 days after NTP

C.1.2.2.3.1 Integrated Safety Management System

The Contractor shall develop and implement an ISMS Program that complies with the Section I Clause DEAR 970.5223-1, Integration of Environment, Safety, and Health into Work Planning and Execution. The Contractor's ISMS program shall ensure all work is performed safely and in a compliant manner that assures the workers, public, and environment are protected from adverse consequences. The Contractor shall also establish performance measures, objectives, and commitments (POMC's) as required by DEAR 970.5223-1. POMC's shall be submitted annually for DOE approval.
The ISMS program shall include a lessons learned program that is compliant with DOE Orders. The lessons learned program shall be structured to identify and apply available lessons in safety, quality and performance to this project as well as to capture, document, and provide lessons learned from this project for future application by others.

The Contractor shall prepare an ISMS Description; including POMC's to implement the Contractor's ISMS within 90 days after NTP. The ISMS Description shall identify how the Contractor will maintain compliant and safe operations by integrating safety and health into all activities including environmental compliance. The initial ISMS Description must be approved by DOE prior to facility delease.

The ISMS program shall integrate DOE O 436.1, Departmental Sustainability. In accordance with DOE O 436.1, the Contractor shall develop and implement Site Sustainability Plans (SSP) and an Environmental Management System (EMS).

To continuously improve the ISMS, the Contractor shall perform annual ISMS effectiveness reviews and submit a report documenting the status of the ISMS program to DOE along with any changes needed to the ISMS Description. In addition, the ISMS program shall be subject to a verification review and approval by a DOE chartered ISMS verification team within 180 days of the NTP. Existing safety programs required to support Task Order activities after facility transfer should be evaluated (such as Lock-out/Tag-out Program, hoisting and rigging program, etc.).

Table C.1.2.2.3.1 Integrated Safety Management Program Milestones/Schedule	
Milestone	**Date**
Submit ISMS Description	90 Days after NTP
Submit SSP and EMS	90 days after NTP
ISMS Verification Review	180 days after NTP
ISMS Annual Effectiveness Review and Report	Annually
POMCs	Annually

C.1.2.2.3.2 Safety Authorization Basis

The Contractor shall comply with 10 CFR 830 and have programs and procedures that implement the requirements. The Contractor shall develop documented safety analysis and safety basis documentation compliant with 10 CFR 830 and DOE STD 1027. To the extent practical, the safety basis documents shall be prepared using the existing information from the USEC safety basis documents. The Contractor shall obtain DOE approval of the safety basis documents prior to acceptance of the facilities. The Contractor shall update and maintain the safety basis documents in a manner that supports the work required by the Task Order and consistent with DOE Orders and applicable requirements.

Table C.1.2.2.3.2 Safety Authorization Basis Milestones/Schedule	
Milestone	**Date**
Submittal of Safety Basis Documents	45 days prior to Facility Delease

C.1.2.2.3.3 Nuclear Criticality Safety

The Contractor shall develop Nuclear Criticality Safety (NCS) Program/Procedures to comply with DOE O 420.1C and implement the following standards including, but not limited to:

- DOE-STD-3007, Guidelines for Preparing Criticality Safety Evaluations at Department of Energy Non-Reactor Nuclear Facilities;
- DOE-STD-1134, Review Guide for Criticality Safety Evaluations, American National Standards Institute (ANSI)/American Nuclear Society (ANS)-8.3-1997, Criticality Accident Alarm System;
- DOE-STD-1158, Self-Assessment Standard for DOE Contractor Criticality Safety Programs;
- DOE O 5480.20A, Personnel Selection, Qualification and Training Requirements for DOE Nuclear Facilities; and
- ANSI/ANS-8.3-1997.

The NCS Program shall be described in safety basis documents in accordance with 10 CFR 830, Nuclear Safety Management. The Contractor shall be

responsible for implementing and maintaining any necessary safety basis documents. The Contractor shall ensure proper implementation of Nuclear Criticality Safety Program on an annual basis by performing annual surveillances as required by ANSI/ANS-8.19, *Administrative Practices for Nuclear Criticality Safety* (required by DOE O 420.1C).

Table C.1.2.2.3.3 Nuclear Criticality Safety Program Milestones/Schedule	
Milestone	**Date**
Submittal of Nuclear Criticality Safety Program	45 days prior to Facility Delease

C.1.2.2.3.4 Radiation Protection, Radiological Site Services

The Contractor shall develop and implement a Radiation Protection Program (RPP) in compliance with the requirements specified in10 CFR 835 and DOE Order 458.1. Additionally, radiological postings and labeling shall be transitioned from USEC (10 CFR 20 NRC) control to DOE 10 CFR 835 control. Management of radioactive sources received from USEC during facility transfer, or any other radioactive source the Contractor is responsible for shall be fully compliant with the RPP and DOE requirements upon possession or management of the sources.

The Contractor shall develop, implement and maintain a DOE approved radiological site services (RSS) programs. In the RSS program, the Contractor shall include all dosimetry, data, and records necessary to demonstrate compliance with the required radiological monitoring and to verify the adequacy of site radiological control programs in protecting the health and safety of workers, the public, and the environment. **[Mod 0006]** The Contractor shall be responsible for all aspects of evaluating and controlling radiological conditions and establishing dosimetry bioassay requirements for site personnel entering the Contractors areas. This includes the review and evaluation of all necessary radiological, dosimetry and bioassay data and appropriate application of the resultant information. The Contractor shall provide radiation dosimetry (Thermoluminescent Dosimeters/Personal Nuclear Accident Dosimeters) and bioassays as required by 10 CFR 835 for its employees and site visitors including radiological surveys as needed for its work.

The Infrastructure Contractor shall perform calibration and maintenance of all monitoring and surveying equipment as required by 10 CFR 835. The Infrastructure Contractor shall manage the **[Mod 0006]** program elements necessary to support the GFSI functions that are provided to the Contractor (e.g., radiological survey and monitoring equipment calibration and maintenance or dosimetry and bioassay sampling/reading). **[Mod 0006]** The Contractor's RSS Program shall be consistent with the Paducah site programs. The Infrastructure Contractor shall provide dosimetry and bioassay sampling as a Government Furnished Service. .

Table C.1.2.2.3.4 Radiation Protection Program Milestones/Schedule	
Milestone	**Date**
Submittal of the Radiation Protection Program and Environmental Radiation Protection Program	60 days prior to Facility Delease
DOE 10 CFR 835 compliant radiological postings	180 days following Facility Delease

C.1.2.2.3.5 Emergency Management & Fire Protection Program

The Contractor shall develop and manage the Paducah Site Emergency Management Program Plan in compliance with the DOE order requirements. Per DOE O 151.1C, Comprehensive Emergency Management System, the Contractor shall implement comprehensive emergency management requirements, as they apply to the site/facility/activity, commensurate with the hazards present. General requirements shall include the development and implementation of a Comprehensive Emergency Management System designed to:

- Minimize the consequences of all emergencies involving or affecting facilities and activities (including transportation operations/activities);
- Protect the health and safety of all workers and the public from hazards associated with site operations and those associated with decontamination, decommissioning, and environmental restoration;
- Prevent damage to the environment; and
- Promote effective and efficient integration of all applicable policies, recommendations, and requirements, including Federal interagency emergency plans. Exemptions for two-level (site area emergency and alert) emergency classification shall be maintained (versus a three-level required by DOE O 151.1C).

Activities shall include, but are not limited to:

- Provide initial and refresher Emergency Operations Center (EOC) and Joint Public Information Center (JPIC) training for DOE and DOE Prime Contractors/Subcontractors as needed. Develop and implement a site wide emergency exercise/drill program in compliance DOE Orders, with support from other DOE Prime Contractors/Subcontractors as needed.
- Ensure sufficient resources are available to provide emergency response compliance with DOE Orders for the entire site, (Fire Operations, Emergency Squad, Emergency Operations Center, & Joint Public Information Center) including capabilities of: fire, rescue, technical rescue, HAZMAT, medical response and the capability to notify employees and offsite personnel of an emergency to facilitate safe protective actions. Ensure the proper identification, categorization/classification, notification, and reporting of emergencies to the DOE Paducah office, PPPO Manager, the Headquarters Emergency Operations Center and other organizations in accordance with applicable DOE policies and requirements.

- Ensure recovery procedures are available that include termination of emergency, and the dissemination of information to Federal, State, Tribal, and local organizations regarding the emergency and possible relaxation of public protective actions; planning for decontamination actions; establishment of a recovery organization; development of reporting requirements; and establishment of criteria for resumption of normal operations.

The Contractor shall develop and submit documentation to establish Emergency Planning Zone; Hazard Surveys, Emergency Planning Hazard Assessments (EPHA), and Emergency Plans that document comprehensive emergency management programs; and Emergency Readiness Assurance Plans. The Contractor shall also develop and implement Emergency Action Levels (EALs) and protective actions review and implement EALs and protective actions from other contractors/subcontractors.

The Contractor shall integrate emergency public information planning with the development and maintenance of the Paducah Site Emergency Plan. The Contractor shall maintain a coordinated off-site emergency management interface with state, local, or tribal organizations responsible for off-site emergency response and protection of the public and submit copies of all Mutual Aid Agreements and contracts for offsite assistance annually to DOE-PPPO. When any changes occur in Mutual Aid Agreements and contracts, the Contractor must notify DOE of the changes in writing by the end of the next working day and provide copies of the revised Mutual Aid Agreements and contracts.

Develop an Emergency Readiness Assurance Program that meets the requirements of DOE Order 151.1C and provides assurances that emergency plans, implementing procedures, and resources are adequate and sufficiently maintained, exercised, and evaluated, and that improvements are made in response to identified needs.

The Contractor shall implement and manage a site-wide (covering the other site tenants/contractors) Fire Protection Program that complies with Contractor Requirements Document (CRD) O 420.1C, National Fire Protection Association (NFPA) and OSHA 1910.146.

The Contractor shall maximize the use of local community medical, fire/emergency response where overall cost-effective to respond in a timely and effective manner. The Contractor may, upon approval by DOE, utilize grants, equipment transfer and realty transfers to the local community to ensure compliance with DOE Orders for adequate services. If the local emergency response capability is deemed insufficient, appropriate compensatory measures shall be implemented to address baseline needs. The Contractor shall provide to DOE an optimization plan for medical, fire and emergency response services within 90 days of NTP.

The Contractor shall replace the bridge on McCall Road (if required and authorized by the CO) to ensure response time from off-site providers meets DOE requirements. Any costs associated with the bridge replacement (or other similar actions) must be considered in any cost/benefit analysis evaluating the use of off-site fire/emergency response services.

The Contractor shall provide site-wide (involving site tenants/contractors) fire education, fire protection system inspections, testing and maintenance, fire investigations, fire department and emergency response, notifications, special hazard identifications, etc. Fire protection system inspection, testing and maintenance shall include a fire protection system impairment strategy. Fire protection systems in facilities shall be inspected, tested and maintained in accordance with National Fire Protection Standards.

The Contractor shall be responsible for providing a Fire Protection Plan and Fire Hazard Analyses (FHA). A Baseline Needs Assessment (BNA) shall be prepared including details regarding Contractor fire response capabilities including mission responsibilities, personnel, apparatus, equipment, facilities, programs, incident reporting, etc.

It is recognized that the size and capability of emergency response, including fire protection, programs and facilities are dependent on operational activities at the site. The Contractor shall develop these programs/documents with automatic triggers that eliminate requirements as the status of the GDP facilities moves toward shutdown and isolated status.

Table C.1.2.2.3.5 Emergency Management and Fire Protection Milestones/Schedule

Milestone	Date
Submittal of Optimization Plan for Medical, Fire and Emergency Response Services	90 days after NTP
Completion of Contractor Readiness Assessment for Emergency Management Program	15 Days Before Facility Delease
Submittal of the Emergency Readiness Assurance Plan	Annually Before September 30th
Submittal of Paducah Site Emergency Management Program Plan and other required secondary documentation such as EALs, EPHAs, Hazard Surveys, etc.	60 Days Before Facility Delease
Submittal of Fire Protection Plan and Fire Hazard Analysis	30 Days Before Facility Delease
Submittal of Emergency Management and Fire Protection Baseline Needs Assessment	60 Days Before Facility Delease
Mutual Aid Agreements and Contracts	Annually and as changed

C.1.2.2.3.6 Quality Assurance/Quality Control

Consistent with Section H.111 Quality Assurance (QA) For Work Affecting Nuclear Safety, the Contractor shall comply with 10 CFR 830, other regulations affecting Quality Assurance (QA) and DOE O 414.1D and implement a DOE-approved Quality Assurance Program (QAP) in accordance with the EM Quality Assurance Program, EM-QA-001, Revision 1 dated June 11, 2012, prior to commencement of work affecting nuclear safety.

American Society of Mechanical Engineers NQA-1, 2008, *Quality Assurance Requirements for Nuclear Facility Applications*, and addenda through 2009 shall be implemented as part of the Contractor's QA Program for work affecting nuclear safety. The required portions of NQA-1 to be implemented include: Introduction, Part I, and as applicable portions of Part II. NQA-1 Parts III and IV are to be used as guidance for the Contractor's QAP and implementing procedures.

The Contractor's QAP shall describe the overall implementation of the EM QA requirements and shall be applied to all work performed by the Contractor (e.g., research, design/engineering, construction, operation, budget, mission, safety, and health).

In accordance with H.114, the Contractor shall develop and implement a comprehensive Issues Management System for the identification, assignment of significance category, and processing of nuclear safety-related issues identified within the Contractor's organization. The Contractor shall, at a minimum, annually review and update the QAP as appropriate. The confirmation of the review and any changes shall be submitted to DOE for approval.

Table C.1.2.2.3.6 Quality Assurance/Quality Control Milestones/Schedule

Milestone	Date
Submittal of the Quality Assurance Plan	30 days prior to Facility Delease
QAP Review and Update	Annually

C.1.2.2.4 Regulatory Compliance and Permits

The Contractor shall coordinate with other site contractors to prepare appropriate transmittals and applications for transfer of all necessary operating and environmental permits, agreements, licenses, contracts, etc. from USEC to DOE owned/contractor operated facilities, systems, or processes. The Contractor shall coordinate with other site contractors to incorporate the required permitted activities into site-level permits such as, but not limited to, the Kentucky Pollutant Discharge Elimination System (KPDES) and the Facility Hazardous Waste Permit, where appropriate. The Contractor shall evaluate all current permits and agreements necessary for performance of this Task Order.

The Contractor shall modify the KPDES permit (KY0004049) to add the following USEC outfalls to the DOE outfalls and will include the Contractor as a co permittee:

- 002, 004, 006, 008, 009, 010, 011, 012, 013, and 016.

The Contractor shall modify the Facility Hazardous Waste Permit (KY8-890-008-982) to include the Contractor as a co-generator.

The Contractor shall apply for or transfer other necessary permits, such as, but not limited to:

- Utah Generator Site Access
- Tennessee Radioactive-Waste-License-for-Delivery
- Ohio River Water Withdrawal Permit
- Waste Treatment Registration
- Clean Air Act Title V Permit
- Underground Storage Tank Registration for two fuel tanks
- Toxic Release Inventories

Prior to acceptance of the facilities from the Remediation Contractor, the Contractor shall submit a permit modification to the KPDES permit to show responsibility for all the outfalls and also must submit a permit modification to show DOE as the owner and the Contractor as the operator for the Facility Hazardous Waste Permit (KY8-890-008-982) and the Contained Landfill Solid Waste Permit (073-00045). The Contractor shall also modify any other permits in use by the Remediation Contractor to include the Contractor as the operator. The Contractor shall perform the following activities:

- Establish and document an environmental program that is compliant with all applicable laws, regulations, and DOE directives (including DOE O 436.1, Departmental Sustainability).
- Comply with all existing regulatory agreements and permits and renew existing permits and/or obtain new permits as necessary.
- Comply with the terms of the FFA and other regulatory permits and agreements in place for Paducah GDP. The regulatory process for evaluating and selecting the approaches for D&D, demolition, and waste disposition will include stakeholder participation.
- Shall support DOE in the NEPA evaluation process as appropriate.

The Contractor shall comply with the following, but not limited to:

- Paducah GDP FFA, DOE/OR/07-1707
- TSCA FFCA, 1992, as amended;
- RCRA Part B Storage Permit;
- Director's Final Findings & Orders for DUF_6 (for small cylinders), 2005.

- Any other statutory or regulatory documents including, but not limited to, other applicable environmental laws, regulations, agreements, orders, permits, or consent decrees.
- Site Treatment Plan Agreed Order, 9/10/97, Commonwealth of Kentucky File Number DWM-30039-042

The Contractor shall evaluate the short-term and long-term costs and needs associated with operation of the site's permitted waste storage facilities and treatment operations and develop a plan for closure of the facilities. The plan shall consider alternatives to include suspending use of the facilities/operations to eliminate permit requirements and associated costs until the facilities might be needed in the future. Upon approval of the plan, the Contractor shall implement closure activities. DOE approval is required prior to implementation.

Table C.1.2.2.4 Regulatory Compliance and Permits Milestones/Schedule

Milestone	Date
Submit all permit modifications to DOE	30 days After NTP
Submit all permit modification to regulatory agencies	60 Days prior to Facility Delease
Submittal of the TSDF Operations Needs Analysis and Closure Proposal	January 31, 2015
Initiate Implementation of the Closure Proposal	August 1, 2015

C.1.2.2.5 Sampling and Data Management

Sampling and data management activities shall be performed for work associated with the deactivation activities in accordance with the requirements of this PWS. The Contractor shall:

- Collect, evaluate, and manage the characterization data generated during Task Order performance, including performing sampling and analysis of all media, managing samples and analytical data, and validating analytical data;
- Maintain, input, create reports, and complete all other activities necessary to manage environmental data generated by the Contractor's activities. Ensure the data is current, complete, and compliant with Task Order requirements. This includes utilizing site databases (e.g., Oak Ridge Environmental Information System (OREIS), Geographical Information System, Paducah Project Environmental Measurement System (Paducah PEMS)) - or included as part of any regulatory agreement(s); and
- Perform all activities per the appropriate regulatory requirements to ensure the project objectives are met including, but not limited to:
  - Chain of Custody,
  - Data Quality Objectives,
  - Sampling and analytical methods, and
  - Sample Analysis, data management, and reports.

C.1.2.2.6 Continuity Programs

The Contractor shall develop implement, and update, as necessary, a Site Wide Continuity of Operations (COOP) Program per DOE Order 150.1. The Contractor shall develop and implement a COOP Implementation Plan or Business Recovery Plan that documents the COOP Program. The COOP program is designed to:

- Assist the Department in continuing to accomplish Departmental mission essential functions (MEFs), primary mission essential functions (PMEFs), and essential supporting activities (ESAs);
- Be integrated with the Emergency Management Program;
- Address preparedness and response to epidemic and pandemic events.

C.1.2.2.7 Environmental Monitoring and Reporting

The Contractor shall support activities required for environmental monitoring and reporting for the Paducah GDP Deactivation project. The Remediation Contractor shall provide environmental monitoring and make data available to the Contractor for reporting, tracking, trending, and evaluation of enforcement and compliance activities associated with environmental media. [0005] The Contractor shall [0005] support the Remediation Contractor in the preparation of environmental permits, licenses and applications as indicated in Attachment J-5 from October 21, 2014 to July 25, 2015. In compliance with the regulatory agreements, the Contractor shall support environmental monitoring programs, including reports, maintenance, repair, and operation of all CO assigned monitoring systems and stations. **[Mod 0021]** The Contractor shall assess the condition of the existing Paducah Site Lift Stations, KPDES Outfalls, KPDES Outfall Lift Stations, and KPDES Outfall Weirs. The Contractor shall make the following minimum modifications/upgrades:

- **For C-615-K and C-616-C Lift Stations:** Modifications and upgrades are required to handle the additional flow in support of the Deposit Removal Project. The Contractor shall determine changes/upgrades required to provide efficient performance. As a minimum the modifications/upgrades to be considered shall include replacement of the pumps and associated electrical feeds, additional pipe line, electrical (Motor Control Center) box cooling, and/or relocation.
- **For KPDES Outfall 001:** Repair/replace the inverted dam pipes. The dam pipes shall be designed to ensure continued function of the station dam for a minimum design life of 20 years.
- **For KPDES Outfall Lift Stations 002, 010, 011, and 012:** The station Motor Control Centers (MCC) shall have modifications/upgrades designed and installed to provide for continued and efficient operation. Changes to the lift station MCC shall include, but not be limited to, sufficient cooling, timing delay circuits/controls, pump operating lights, and operating pump motor amperage. In addition to the MCC changes, modification/upgrades shall be

performed to minimize/prevent uptake of debris into the pumps and associated piping and to clean out the sumps.

- **KPDES Outfall Weir 008:** The wooden weir plate shall be replaced with a metal weir plate with a minimum design life of 20 years.

Based on the Contractors Condition Assessment, additional upgrades or repairs beyond routine maintenance and repairs may be required. The Contractor shall gain DOE approval prior to starting additional modifications/upgrades to the Paducah Site Lift Stations, KPDES Outfalls, KPDES Outfall Lift Stations, or KPDES Outfall Weirs.

In addition, consistent with the DOE O 231.1B, Environment, Safety and Health Reporting and DOE O 458.1, Radiation Protection of the Public and Environment, the Contractor shall be responsible for collecting, compiling, and/or integrating data, reporting and documentation of environmental media obtained from operations and other activities to provide input to the Annual Site Environmental Report and the annual National Emissions Standards for Hazardous Air Pollutants report. Upon transition of the Remediation Contract work activities, the Contractor shall implement all aspects of the Environmental Monitoring and Reporting scope in Section C.1.7.5.

[Mod 0021 added table]

Table C.1.2.2.7 Environmental Monitoring and Reporting Milestone/Schedule

Milestone	Date
Complete and submit the Condition Assessment	June 15, 2015
Complete all repairs to C-615-K and C-616-C Lift Station	September 30, 2015
KPDES Outfall 001	September 30, 2015
KPDES Outfall Lift Stations 002,010,011, & 012	September 30, 2015
KPDES Outfall Weir 008	September 30, 2015

C.1.2.2.8 Safeguards and Security

C.1.2.2.8.1 Security Program

The Infrastructure Contractor is the Contractor Cognizant Security Authority (CCSA) at the Paducah site and considered to be the ODSA pursuant to current DOE directives. As such, it has the primary role for security functions for DOE operations consistent with the scope of the Infrastructure Contract. The CCSA develops and maintains the site security program including the Paducah Site Security Management Plan (SSMP) and the Paducah Site Security Plan (SSP).

The CCSA has the primary responsibility for evaluation of the security posture of the DOE mission at the Paducah Site including, but not limited to asset identification, threat assessments, and risk assessments/vulnerability analyses.

CCSA develops the protective strategy for DOE assets at the Paducah Site on a graded basis in accordance with DOE directives, with input and concurrence from the Contractor. CCSA documents the protective strategy in the SSP including, but not limited to access control, the protection of classified matter, unclassified controlled information (UCI), nuclear material, protective force, personnel security, Security Condition (SECON) measures, and government property. CCSA provides requirements to the Protective Force Organization, with input and concurrence from the Contractor, for the protection of DOE assets including classified matter and nuclear materials in accordance with the DOE-approved SSP(s).

All DOE contractors are responsible for conducting operations in accordance with the approved security plans supporting their contract responsibilities consistent with the DOE Acquisition Regulation (DEAR) Clause 952.204-2 of their contract and applicable DOE directives specified in their contracts.

Security plans supporting work required by this Task Order shall be prepared by the CCSA in consultation with the Contractor which shall also be a signatory to the documents

The CCSA shall develop, implement and maintain an Incidents of Security Concern (IOSC) Program and will be notified of all IOSCs at the site or related to the implementation of this Task Order. The CCSA is responsible for providing a site consolidated report on IOSCs to DOE ODFSA/CSA. The CCSA provides personnel security (e.g., clearance processing) and badging services for DOE Contractors at the site.

The CCSA is responsible for DOE information security at the site including both classified and unclassified sensitive information. The CCSA maintains a Classification Officer and supporting staff for all DOE classification activities at the site. Derivative classifiers are trained and appointed by the CCSA Classification Officer. The Contractor is responsible for providing its own derivative classifiers, as necessary, to support implementation of this Task Order.

The Contractor shall cooperate with DOE and the CCSA to optimize and revise the existing SSP to include the Protective Force upon the return of leased facilities and personnel from USEC. The Contractor shall obtain input from the CCSA to prepare a Security Optimization Plan that provides an implementation schedule and estimates for modifications to the current physical security program requirements and associated services that shall re-align the security requirements with the deactivation activities and DOE site programs in order to provide a cost-effective robust security program. The Contractor shall obtain concurrence from the CCSA on the Security Optimization Plan prior to submittal to DOE for approval. The Contractor shall also support DOE with regard to review, development, and implementation of any DOE security reviews and associated recommendations.

The Contractor shall perform all activities to:

a) Comply with site requirements to ensure appropriate levels of protection against: unauthorized access; theft, diversion, loss of custody of special nuclear material; espionage; loss or theft of classified matter or Government property; and other hostile acts that may cause unacceptable adverse impacts on national security or the health and safety of DOE and its Contractor employees, the public, or the environment.
b) Coordinate all requests for security services through the CCSA.
c) Ensure operations are fully consistent with all approved security plans applicable to the Contractor programs including, but not limited to facility security, physical security, cyber security, Operations Security (OPSEC), and information security.
d) Promptly prepare and submit requests for DOE access authorizations for personnel access to classified matter consistent with the provisions of the Contract Security Classification Specification (CSCS) approved for work under this Task Order. The CCSA performs the processing of the security clearance applications, and coordinates with the ODFSA/CSA.
e) Provides an information security program commensurate with the CCSA Information Security Program to include types of information available on-site, such as, but not limited to, proprietary, Privacy Act, Unclassified Controlled Information (UCI), Personally Identifiable Information (PII), official use only (OUO), classified and Unclassified Controlled Nuclear Information (UCNI). The Contractor shall coordinate all information security programs with the CCSA who shall adjudicate classification issues.
f) Notifies the CCSA of potential Incidents of Security concern.
g) Ensure an adequate number of Contractor personnel are designated as derivative classifiers and/or UCNI reviewers in support of the Contractor's project needs.
h) Comply with CCSA security plans. The Contractor has the responsibility to recognize situations in which it shall need to request or develop security plans and work with the CCSA as appropriate to get those plans in place.
i) Comply with 10 CFR 824.

In order to be compliant with Section E of DOE Order 473.3, each uniformed SPO must attend and graduate from the Department's Basic Security Polices Officer Training (BSPOT) academy. The Contractor shall coordinate with National Training Center (NT C) to design, coordinate and implement the required training. All required BSPOT training shall be complete by March 31, 2016. This is applicable to all SPOs working for the Contractor as of January 15, 2015**. [Mod 0022]** Any training costs (BSPOT) associated with SPOs hired after January 15, 2015 shall be considered part of the original task order and will not result in an increase to the total contract value. For new work, any training for additional Security Police Officers should be priced in the relevant proposal.

C.1.2.2.8.2 Nuclear Materials Control and Accountability

The Contractor shall accept transfer of the site's existing Nuclear Materials Control and Accountability (NMC&A) Program from the Infrastructure Contractor at infrastructure contract transition. **[Mod 0016]**

The Contractor shall:

- Maintain a single, integrated NMC&A Plan, consistent with the safety requirements for use by Paducah site contractors performing NMC&A activities;
- Manage and conduct a centralized NMC&A Program and provide NMC&A Services (consistent with Section J-5) for all accountable quantities of nuclear material on the Paducah site. **[Mod 0016**] Use the site LANMAS/PADMAS accounting system provided by the Infrastructure Contractor to maintain the inventory of accountable materials and historic date;
- Consistent with the Contractor's proposal, ensure that the NMC&A organization continues to function independently from the Contractor's Operations and Maintenance organizations; **[Mod 0016]**
- Perform NMC&A activities include warehousing, surveillance, characterization, planning, brokering, packaging, consolidation, preparation, and shipping of the inventory of depleted, normal and enriched Nuclear Materials;
- Be responsible for the final disposition, as directed by DOE, of all remaining Nuclear Material inventory including product and waste. The dispositioning of the Nuclear Material Product includes, but is not limited to, relocation to other DOE sites or DOE contractors for storage/programmatic use and/or sale to the private sector and/or disposal; and
- Provide necessary reports and information to support DOE-HQ Nuclear Materials Management and Safeguard System and **[Mod 0016]** to support PPPO mission requirements.

C.1.2.2.8.3 Protective Force Services

The Contractor shall, prior to de-lease, ensure a Protective Force program compliant with DOE Orders. Upon return of the GDP facilities and associated realty to DOE, the Contractor shall provide Protective Force services for protection of the DOE site property and projects in accordance with Site Security Plans. The Contractor shall implement security optimization plans for re-alignment of services consistent with DOE project and site needs.

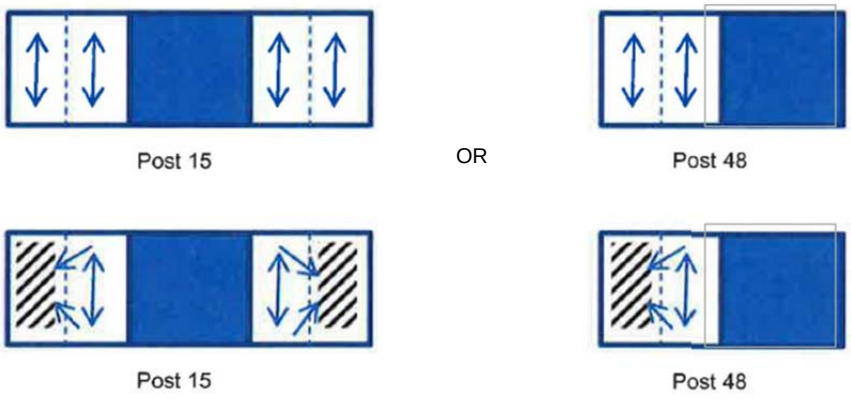
The Contractor shall maintain a trained Protective Force and shall provide all necessary equipment for use by the workforce (e.g. weapons). The Contractor shall utilize and maintain site facilities, including training facilities, portals, gates, etc. to implement and maintain compliance with Site Security Plans Plan(s). The Contractor shall develop, in consultation with the CCSA, the Protective Force Section of the SSP and provide it to the CCSA. The Contractor will conduct self-

assessments of the Protective Force program and provide self-assessment reports and any resulting corrective action plans to the CCSA for inclusion in the Annual Comprehensive Site Assessment Report submitted to the DOE ODFSA/CSA.

The Contractor shall develop and submit plans and implement installation of automated security access controls for personnel egress at least four locations to the site's limited area.

[Mod 0021] The Contractor shall install permanent random search generators at Post 15 and Post 48 as part of the existing pedestrian Automated Access Control Systems (AACS) in such a way that all personnel entering/exiting the LA are subject to the random selection process and are not subject to bypass the system. The random search generators shall be configured such that they are activated (triggered) upon successful authorization for pedestrian entry into the LA (i.e., when the HSPD-12 access code is accepted and preparing to be unlocked). Further, the Contractor shall configure the system to lock-out the selected pedestrian to ensure that pedestrians do not bypass the required random search by re-trying to enter the LA.

The Contractor shall install AACS to include electronic badge validation systems for vehicle entry and egress at Post 15 and Post 48 (consideration to remote gate opening locations should also be considered, as well as future security area downgrades). Permanent HSPD-12 compliant badge readers and random search generators (also installed in such a way to prevent vehicle bypass of the system) shall be installed for all three vehicle portals. Both the Post 15 East and West Vehicle Portals and Post 48 Vehicle Portal shall be configured to allow 2-lane, multi-directional egress in to and from the LA. This allows one lane to be occupied for security inspections in one lane while traffic continues through the other. HSPD-12 Badge Readers shall be installed in consideration of the dual lane and multi-directional traffic flow. The Contractor may opt for single lane traffic, multidirectional egress to and from the LA, with pull-offs for the security inspections. Other options or efficiencies may be considered, but require DOE concurrence prior to implementation. The Contractor shall install audible indicators to notify the Security Police Officer that a vehicle has arrived for entry/exit.



The Contractor shall install a DOE Order complaint alarm system on the C-200 Weapon Vaults. The C-200 Weapon Vaults alarm system shall be configured to provide automatic 24/7 callout/notification via wireless communication. The system shall directly notify both the PSS and applicable security personnel.

The Contractor shall provide DOE copies of the 30%, 60% and 90% design packages for all physical modifications for review and concurrence. The Contractor shall allot DOE at least 2 weeks for review. The Contractor shall ensure all physical and administrative protocols required to comply with DOE Orders are in place before placing these modifications into service. The Contractor shall coordinate with the Infrastructure Contractor to gain Officially Designated Security Authority (ODSA) review and concurrence of all plans. Although the Infrastructure Contractor manages the software, information input, and associated AACS/badge validation station systems, the Contractor

The data entry and system management of access control points will be performed by the ODSA **[Mod 0021]**. The number and size of the access points shall be dependent on the needs of the Contractor and other site tenants/contractors, determined to be necessary by DOE to support the missions at the site and overall cost effective. The automated security access controls shall meet applicable DOE Orders and requirements.

[Mod 0016] The Contractor shall submit quarterly reports documenting overtime hours worked for each Security Police Office (SPO) for that quarter and the projected overtime hours required for the subsequent quarter.

[Mod 0016] There are multiple locations on site that house non-conforming storage of classified matter. The Contractor shall perform the physical inspection requirements/frequency rates; per DOE 0 473.3 of this classified matter until such time that it is either destroyed or placed into a conforming configuration. Specific guidance from the Officially Designated Security Authority (ODSA) on what is non-conforming storage of classified matter, and what the inspection frequency is for all locations on site is contained in Addendum B, *"Interim*

Compensatory Measures for De-leased Non-Conforming Storage of Classified Matter at the Paducah Site, Paducah Kentucky" and "Addendum C, *"Protective Force Required Physical Checks and Patrols at the Paducah Site, Paducah, Kentucky"* of the Site Security Plan. The Contractor shall ensure that all non-conforming storage of classified matter is identified, tracked and appropriately protected. The Contractor shall work with the ODSA to update Addendum B if new areas of nonconforming storage of classified matter are identified. The Contractor shall take actions to consolidate or eliminate non-conforming storage of classified matter where practical, including destruction or relocation of classified documents.

Table C.1.2.2.8 Safeguards and Security Milestones/Schedule	
Milestone	**Date**
Update NMC&A Program Plan **[Mod 0016]**	Annually
Submittal of Security Optimization Plan	75 Days after NTP
Submit automated security access control plans	75 days after NTP
Initiate automated security access control modifications	Date of Facility Delease
Submit the Protective Force SSP section to the **[Mod 0016]** Officially Designated Security Authority (ODSA)	75 days after NTP and Update Annually
Self-assessments Report of Protective Force and NMC&A programs and resulting corrective action plans	Annually
The Contractor shall complete all required BSPOT training **[Mod 0016]**	March 31, 2016
Submit SPO overtime hour reports **[Mod 0016]**	March 31, and Quarterly thereafter
Complete upgrades (place into service) to Post 15, Post 48, and the associated AACS **[Mod 0021]**	September 30, 2015
Complete upgrades (place in service) of the weapons vault to ensure compliance with DOE orders **[Mod 0021]**	September 30, 2015

C.1.2.2.9 Records Management and Document Control

The Contractor shall manage all records (regardless of media) generated/received in the performance of the Task Order, including records obtained from a predecessor contractor (if applicable), in accordance with the Paducah Infrastructure Contractors Records Management Program, 44 U.S.C. 21; 44 U.S.C. 29; 44 U.S.C. 31; 44 U.S.C. 33; 44 U.S.C. 36; 36 CFR Chapter XII, Subchapter B, *Records Manage*ment; DOE Order 243.1B, *Records Management Program*; and any other DOE requirements as directed by the CO. These functions include, but are not limited to, tasks associated with creating, receiving, maintaining, storing, protecting, scheduling and dispositioning inactive records (including emails) to the Infrastructure Contractor; managing classified records (if

applicable), records management data calls by NARA and DOE-HQ, and support to ongoing requests related to the Freedom of Information Act (FOIA), the Privacy Act, The Energy Employee Occupational Illness Compensation Program (EEOICPA), the former worker medical screening program, the Chronic Beryllium Disease Prevention program, congressional inquiries and legal discoveries.

The Contractor shall ensure records classified as Quality Assurance records under American National Standards Institute (ANSI)/American Society of Mechanical Engineers (ASME) National Quality Assurance (NQA)-1 are categorized appropriately and managed in accordance with NQA-1 and 36 CFR Chapter XII, Subchapter B, and are maintained for traceability to the applicable item, activity or facility.

The Contractor shall ensure that records that contain personal information retrieved by name or another personal identifier are categorized and maintained in Privacy Act Systems of Records, in accordance with FAR 52.224-2, “Privacy Act” and DOE Order 206.1, “DOE Privacy Program”.

Except for those defined as contractor-owned (in accordance with DEAR 970.5204-3, “Access to and Ownership of Records,” see Section I), all records (see 44 U.S.C. 3301 for the statutory definition of a record) acquired or generated by the Contractor in the performance of this Task Order including, but not limited to, records from a predecessor contractor (if applicable) and records described by the Task Order as being maintained in Privacy Act Systems of Records shall be the property of the Government.

The Contractor shall develop, implement and maintain sound document control systems and processes ensuring efficient tracking, retrieval, revision control and distribution of documents, including drawings.

The Contractor shall turn over inactive records (in all formats, including email) to the Paducah Infrastructure Contractor in electronic format in accordance with the Paducah Infrastructure Contractors Records Management Program. The process shall include, but is not limited to:

- Schedule records in accordance with the NARA-approved DOE Records Disposition Schedules
- Transmitting of record(s) in Portable Document Format (PDF), or other NARA-acceptable format, with a minimum resolution of 300 dots per inch (NARA minimum requirement for permanent records). Transfer shall include back-up data or drafts (if applicable) that would be required to be maintained to adequately document the work performed.
- Perform 100 percent validation of all transfers to ensure:
    - Optical character recognition process performed.
    - All text and markings are clear and legible.
    - All pages are legible or marked as "poor quality original."
    - Pages are rotated correctly.

  - Classification markings are clear and legible.
  - No security settings (e.g., encryption, passwords, and//or permissions) are included/embedded that would prevent opening, viewing, or printing a record.
  - For permanent records, ensure lossless file compression technique is used (not lossy).

- All embedded fonts are identified publically as being legally embeddable in a file.

- Classified documents may be processed electronically so long as the computer systems which meet all classified security requirements are available to properly process them. Until the required computer systems are available to copy, log, process, transmit, and/or store classified documents, they should be processed as both hard copy and electronically.

- Incorporate controls into electronic information systems or integrate them into the infrastructure contractor's electronic recordkeeping system that is external to the information system itself in accordance with 36 CFR Part 1236, Electronic Records Management.

- Digital photographs shall meet NARA's minimum requirements of 6 megapixel files or greater with a minimum pixel array of 3,000 pixels by 2,000 pixels, shall be scheduled, managed and captioned as required.
  - Captioning shall include an index that includes: Photo #, date taken, program category (e.g., Environmental Management), site, detailed description/caption, including names of individuals where possible. Digital photographs can be captioned utilizing the properties feature, but must also include an index to link the two. See 36 CFR 1237 for specific requirements.

The Contractor shall ensure all records identified for inclusion in the administrative record are turned over to the Paducah Environmental Information Center in both hard copy and electronic format. The Paducah Environmental Information Center, which is maintained by the Infrastructure Contractor on behalf of DOE, is located off-site at: 115 Memorial Drive, Barkley Center, Paducah, Kentucky.

The Contractor shall prepare, revise, submit for DOE approval, and execute an approved Records Management Plan, Vital Records Inventory, and Records Management Close-out or transition plan consistent with the Paducah Infrastructure Contractors Records Management Program, records management regulations, including clause DEAR 970.5204-3, Access to and Ownership of Records and Section H.116 clause entitled "Privacy Act Systems of Records."

The Contractor shall work with the Paducah Infrastructure Contractor and the Portsmouth/Paducah Project Office (PPPO) Records Management Field Officer (RMFO) for records related questions or guidance (e.g., records to be included in

the AR, the handling of paper and/or electronic "copies" of records turned over, etc.).

C.1.2.2.10 Program Management Support

The Contractor shall provide on-site services including, but not limited to, management, public affairs including Paducah Site Citizens Advisory Board (CAB) support, business administration (e.g. Contracting, procurement, financial and accounting), legal, human resources, training, and program management. The Contractor should pursue any available exemptions which may reduce taxes, public information, and human resource management commensurate to support this scope of work. The Contractor shall perform all activities to:

a) Support DOE in responding to Congressional, regulatory and other requests for documents and information; examples of such include: Freedom of Information Act requests; Privacy Act requests; and litigation document requests served upon DOE and its current and former prime contractors.
b) Support shall include, but not be limited to, preparation for briefings, public presentations, and search, review, and reproduction of documents. The Contractor shall ensure all external briefing materials and public presentations are of the highest professional quality to market the current and planned project achievements.
c) Provide administrative services pertaining to public affairs. These shall include, but not be limited to, development of a project/site external communication strategy to market the current and planned project achievements to DOE's stakeholders, including local and state government and congressional representatives.
d) Ensure that all environmental regulatory documents have received adequate legal review for sufficiency, accuracy and strategic impacts before being submitted to DOE and then to the regulatory agencies.
e) Support DOE efforts with regard to site reindustrialization/reutilization activities.
f) Provide joint legal support to DOE in connection with legal or regulatory proceedings at DOE's request.
g) Support Task Order Implementation at the beginning and transition at the end of the Task Order.
h) Provide central locations and receptacles for the collection and delivery of site mail by the Infrastructure Contractor.
i) External review and support to DOE involves providing support during audits and assessments by entities having oversight responsibility for DOE Paducah GDP Deactivation Project and its contractors. These entities include:
    - Defense Nuclear Facilities Safety Board (DNFSB);
    - Government Accountability Office (GAO);
    - DOE Office of Inspector General (OIG); and
    - Other governmental and DOE organizations.

j) The Contractor shall support the DOE Paducah site, DOE-PPPO, and the DOE Environmental Technical Services (ETS) Contractor in hosting staff from

auditing and assessing organizations, providing required presentations, responding to information requests, and providing required subject matter experts to respond to questions and information requests.

k) **[Mod 0021]** The Contractor shall develop, organize, implement, and conduct a Paducah Site Tour Program for the Public. The Contractor will conduct the tours on an as needed basis. The content of the tours and the tour route shall be pre-approved by DOE. The Contractor shall provide transportation for a tour group of approximately up to 40 individuals for each event. The tours, including orientation, may be up to three hours in length. The Contractor is responsible for notifying the Public of the upcoming tours and tour schedule and will provide this schedule to DOE for pre-approval. The Contractor will also be responsible for ensuring that the tour attendees are properly badged and escorted during the tours. The Contractor will ensure that knowledgeable subject matter experts for the Paducah Site will guide the tours.

The Contractor shall:

- Support DOE in interfacing with DNFSB, as needed, by:
  - Providing support for the preparation of DOE responses to DNFSB issues and recommendations that affect this Task Order.
  - Cooperating with the DNFSB and providing access to work areas, personnel, and information, as necessary.
  - Maintaining a document process in accordance with the CRD M 140.1-1B, Interface with the DNFSB (or current version).
- Support DOE in interfacing with GAO, OIG, and other governmental and DOE oversight activities by:
  - Cooperating with assessors and auditors, and providing access to work areas, personnel, and information.
  - Providing support during audits and assessments, including delivering information within a specified time, arranging briefings, preparing presentation materials, maintaining a record of documents provided in response to requests, and making this record available to DOE-PPPO as requested.
- Provide knowledgeable single points-of-contact for each of the following:
  - DNFSB; and
  - OIG, GAO, and other assessing governmental and DOE oversight organizations (including the DOE Office of Enforcement).

[Mod 0021 added table]

Table C.1.2.2.1 0 Program Management Support Milestones/Schedule

Milestone	Date
Develop and submit to DOE for approval of the Paducah Site Public Tour Program including tour content, route, and schedule (for the entire contract period).	June 15, 2015

Submit revisions to the Paducah Site Public Tour, tour content, route, and schedule to DOE for approval	as needed

C.1.2.2.11 Real and Personal Property Management

Administration of the real and personal property program is the responsibility of the Infrastructure Contractor including managing an automated database of all personal property actions related to acquisition, use and disposition. The Infrastructure Contractor is also responsible for managing the property inventory, databases, disposition operations, and providing input to FIMS and the Property Information Database System.

The Contractor shall gather the minimum required FIMS data for facilities returned (transferred) from USEC. The Contractor shall provide new or updated data to the Infrastructure Contractor for input into FIMS for all facilities assigned under this Task Order. The Contractor shall be responsible for ensuring FIMS data is accurate and up to date throughout Task Order period of performance for assigned facilities. The Contractor shall provide FIMS data to the Infrastructure Contractor and shall support the annual FIMS data verification including correcting any findings.

Table C.1.2.2.11 FIMS Milestones/Schedule

Milestone	Date
Submit the FIMS data for returned facilities to the Infrastructure Contractor	60 days after Facility Delease
Property Management Plans	90 days after NTP
Reports of loss, damage, periodic physical inventory data and inventory, & final inventory for task order completion	Annually
Motor Vehicle Fleet Reports (FAST)	Annually

The Contractor shall manage all assigned Government-owned accountable and non-accountable personal property in accordance with the requirements listed below and 41CFR101 and 41CFR109:

i. Control classified equipment and material in accordance with DOE O 471.6, “Information Security.”
ii. Control high risk property in accordance with DOE Personal Property Letter 970-3, Rev.1, dated February 3, 1998.
iii. Destruction or “rendering useless” of any component, equipment, and material, which are both surplus to the DOE and identified in the Nuclear Suppliers Group Trigger List or are nuclear weapon component or weapon-like components, is the responsibility of the Contractor.

This includes establishing a system to track the assignment and status of high risk property specifically assigned to the Contractor. Prior to providing property to the Infrastructure Contractor for disposition, the Contractor shall characterize

the property, maintain characterization records and provide those records at the time of property transfer to the Infrastructure Contractor.

The Contractor shall work with the Realty Officer or other assigned real estate personnel and receive concurrence or approval prior to executing any real property actions on behalf of this Task Order. All Contractor real estate actions shall be accomplished in accordance with the DOE O 430.1B, Real Property Asset Management.

The Contractor shall work with DOE Property Manager, Fleet Manager and Realty Officer and provide the property and vehicle reports in accordance with Section J, Attachment J-1, List of Applicable Laws, Regulations and DOE Directives, Attachment J-2, Summary of Task Order Deliverables, and Section I, Task Order Clauses.

C.1.2.2.12 Computing and Telecommunication

The Contractor will use the existing network infrastructure provided by the Infrastructure Contractor for the Paducah site. The Contractor will procure any compatible connectivity required for additional requirements or any other off-site facilities. The Infrastructure Contractor will review additional systems and/or services design and configuration to maintain compatibility with all Paducah site services and systems. The Contractor shall coordinate with the Infrastructure Contractor prior to completing design, implementation and configuration of any new services. The Infrastructure Contractor will perform maintenance and repair of all installed connectivity or other services. Site computer services will be provided by the Infrastructure Contractor and will include network administration, customer service support, help desk support, servers for the Paducah Data Warehouse, computer repairs and cyber security; including all required network protection systems. The Contractor's computing and telecommunications system shall be compliant with all DOE cyber security requirements as managed by the infrastructure contractor. Help desk support includes unpacking, installation, testing and removal of Personal Computers (PCs) and related components, servers, software installation, removal, or upgrades as necessary; ensuring operability between PCs and peripheral devices, the Local Area Network (LAN) and Wide Area Network (WAN); and providing personal interface in assessing user needs through personal visits and telephone.

The Contractor is responsible for procurement of PCs and associated hardware and software. The Contractor shall install any additional computer or telephone ports necessary to support its own activities if a sufficient number of ports are not available in the work location. If additional facilities are used to house personnel (e.g. trailers, new construction, renovations), the Contractor is responsible to install lines and ports/phone systems. The Infrastructure Contractor will review work packages and design/configuration plans to maintain compatibility with all Paducah site services and systems. The Contractor shall gain approval of the Infrastructure Contractor prior to installing new ports or lines. The Infrastructure Contractor will perform maintenance and repair of all installed ports or lines. Any requests for additional computing resources either hardware or software must be

submitted to DOE for approval including justification and detailed explanation of costs. Additionally, the Infrastructure Contractor will perform a risk assessment to assure compliance with DOE requirements. The Contractor is required to have a completed risk assessment from the Infrastructure Contractor prior to completing installation of any new services.

The Contractor shall be responsible for providing only peripheral activities related to the telephone system for its own personnel (i.e. telephones, headsets, add on accessories). The Infrastructure Contractor is responsible for moving office phone numbers.

Another site contractor holds the license for the Federal Communications Commission (FCC) digital narrow band radio frequencies being used and provides the narrow band radio frequency, the tower, and transmission services. At Paducah, most of the radios are Enhanced Access Communication Systems (LPE-200) portable 800 MHz compliant with the narrow band frequency. Narrow band frequency radios shall be supplied by the Contractor for its own use. Cell phones and other communication devices will not be provided and are the responsibility of the Contractor.

C.1.2.2.13 Energy Efficiency

The Contractor shall assist DOE through direct participation and other support in achieving DOE's energy efficiency goals and objectives in electricity, water, and thermal consumption, conservation, and savings, including goals and objectives contained in Executive Order 13423, Strengthening Federal Environmental, Energy, and Transportation Management. The Contractor shall maintain and update, as appropriate, its documents to include detailed plans and milestones for achieving site-specific energy efficiency goals and objectives. With respect to this paragraph, the plan shall consider all potential sources of funds, in the following order: 1) the maximum use of private sector, third party financing applied on a life-cycle cost effective basis, particularly from Energy Savings Performance Contracts and Utility Energy Services Contracts awarded by DOE; and 2) only after third-party financing options are evaluated, in the event that energy efficiency and water conservation improvements cannot be effectively incorporated into a private sector financing arrangement that is in the best interest of the Government, then DOE funding and funding from overhead accounts can be utilized. The Contractor will implement the Transformation Energy Action Management (TEAM) Goals and Initiatives and report the progress on achieving these goals and initiatives in the Ten Year Site Plan, semi-annually to EM HQ, and upon request. At a minimum, the following initiatives shall be pursued:

a) All new construction shall include plans for solar or other clean, secure on-site generation. All lighting systems and products shall utilize compact fluorescent /solid state/fluorescent lights where practical. All purchases of office equipment shall be ENERGY STAR or DOE Federal Energy Management Program top 25th percentile. All new construction and major renovations to achieve not less than Leadership in Energy and

Environmental Design (LEED) Gold certification.

b) Decrease water consumption where practical, in all applicable buildings, trailers, and other structures and facilities.
c) Develop Green purchasing program and incorporate Executive Order 13423 into new subcontracts.
d) Increase energy efficiency by adding meters to buildings that meet the Department's cost-benefit analysis guidelines. Even on non-metered buildings, pursue energy savings opportunities such as fluorescent lighting, low flow shower heads, programmable thermostats, more efficient insulation, and other energy saving projects.
e) When the Contractor takes responsibility for facilities and enters into negotiations for power contracts, attempts shall be made to increase the purchase of electricity from renewable energy sources to at least 50%.
f) Transition all fleet vehicles to alternative fuel as vehicles are replaced. Pursue plug-in hybrid electric vehicles where economically and operationally practical.
g) Develop a Toxicity Reduction Plan. Develop toxicity reduction objectives and targets. Monitor ozone depletion substances, recovery, and recycling. Establish and achieve waste diversion goals.
h) Develop and implement a plan for enabling the ENERGY STAR standby feature on all computers and monitors. Develop and implement a plan for extending the useful life of electronic equipment. Electronics shall be dispositioned in an environmentally responsible manner at the end of their useful life.

C.1.2.2.14 DOE Consolidated Audit Program (DOECAP)

The DOECAP is a consolidated audit program with DOE complex-wide participation that conducts annual audits of analytical environmental laboratories and commercial treatment, storage, and disposal facilities (TSDFs) that have contracts or agreements to provide services to DOE. DOECAP audits are performed on behalf of, and with the participation of, sites throughout the DOE complex. The six DOECAP laboratory audit areas include Quality Assurance Management Systems and General Laboratory Practices, Data Quality for Organic Analyses, Data Quality for Inorganic and Wet Chemistry Analyses, Data Quality for Radiochemistry Analyses, Laboratory Information Management Systems and Electronic Data Management, and Hazardous and Radioactive Materials Management. The seven DOECAP TSDF audit areas include Quality Assurance Management Systems, Sampling and Analytical Data Quality, Waste Operations, Environmental Compliance/Permitting, Radiological Control, Industrial and Chemical Safety, and Transportation Management.

The Contractor shall perform all activities to:

a) Provide qualified candidates to participate on at least one TSDF and one Lab DOECAP audit team per year or as requested by DOE.
b) Perform pre-audit activities, including but not limited to, requesting and reviewing pre-audit information from the audited facilities and participating in conference calls.
c) Perform audit activities, including lead auditor activities during laboratory

audits.

d) Perform post-audit activities, including but not limited to, completing and issuing audit reports and notifying the audited facility of acceptance of the proposed CAP.
e) Perform work in accordance with applicable DOECAP policies and procedures.

C.1.2.2.15 Asset Recovery and Recycling

Following direction of the CO, the Contractor shall evaluate, recover, store, and manage all scrap metal and materials in accordance with DOE Orders, policies, and other Federal regulations, including requirements on unrestricted release. The Contractor shall not release for unrestricted use any scrap metal from DOE radiological areas into commerce in accordance with the July 2000 (Memorandum of "Release of Surplus and Scrap Materials", from Secretary Bill Richardson, dated July 13, 2000) suspension prohibiting unrestricted release for recycling. Also, in accordance with the January 2000 (Press Release "Energy Secretary Richardson Blocks Nickel Recycling at Oak Ridge", dated January 12, 2000) moratorium instituted by the Secretary of Energy, the Contractor is prohibited from unrestricted release of volumetrically-contaminated metal into commerce. The Contractor shall comply with DOE policies that are developed to address or update the suspension or the moratorium. The Contractor shall provide a Recycling Program Plan within 6 months of NTP. Classified scrap metal and materials shall be handled in accordance with DOE security requirements.

In the event a decision is made by DOE to lift the recycling moratorium, the Contractor shall revise the Recycling Program Plan to reflect these changes no later than 60 days following the lifting of the moratorium to include re-use, recycle, and/or dispose of scrap metal and materials outside the radiological area, in accordance with all DOE Orders, policies, federal statutes, and regulations. In the event a decision is made by DOE to lift the recycling moratorium, the Contractor shall re-use, recycle, and/or dispose of scrap metal and materials inside the radiological area, in accordance with relevant DOE Orders, policies, federal statutes, and regulations, including regulatory and administrative requirements for controlled radiological use.

Table C.1.2.2.15 Asset Recovery and Recycling Milestones/Schedule

Milestone	Date
Recycling Program Plan	Within 6 months of NTP and updated as necessary

C.1.2.2.16 Pension and Benefit Administration

The Contractor shall become a sponsor/participating employer in the East Tennessee Technology Park Pension Plan for Grandfathered Employees (ETTP MEPP), the East Tennessee Technology Park Multiple Employer Welfare Arrangement (ETTP MEWA), and other existing benefit plans. The requirements associated with this responsibility are set forth in Section H.105, Special

Provisions Applicable to Workforce Transition and Employee Compensation: Pay and Benefits. UCOR is the lead sponsor of the ETTP MEPP.

C.1.2.3 Post-GDP Shutdown Environmental Remediation Transition

Pre-GDP Remediation is currently being performed by the Remediation Contractor and that contract is scheduled to end on July 25, 2015. After that date, services provided by the former Remediation Contractor to the Contractor (See C.1.7) will no longer be provided to the Deactivation Contractor.

Upon expiration of the Remediation Contract, the Contractor shall assume responsibility for any and all Post-GDP Shutdown Environmental Services. Three months prior to the end of the Remediation Contract, the Contractor shall initiate transition of facilities and equipment utilized by the Remediation Contractor for its own use in support of the Post-GDP Remediation work scope. The Contractor shall perform all activities to support acceptance of facilities and equipment, including, but not limited to, facility walkdowns, evaluation of environmental/regulatory compliance, programmatic and operational documents and procedures, and validation of FIMS data, etc. Additionally, the Contractor shall re-assign/transfer all permits, or other site documents, as applicable. The Contractor shall be the operator on all environmental permits.

The Contractor shall provide weekly status report of transition activities to DOE during this transition period. The Contractor shall establish routine status meetings with DOE and affected contractors to review transition activities and issues. In accordance with the Section H clause, Government-Owned Property and Equipment Responsibilities for Implementation, Facility Transfer or Transition Periods, the Contractor shall conduct a joint reconciliation of the Government property inventory with the predecessor contractor. The Contractor shall ensure that these functions are seamlessly integrated into its on-going/existing tasks.

Table C.1.2.3 Environmental Remediation Transition Milestones/Schedule

Milestone	Date
Complete transition of Environmental Remediation Facilities and Equipment	Upon expiration of the Remediation Contract
Complete re-assignment of environmental permits	Upon expiration of the Remediation Contract

C.1.3 Facility Modification and Infrastructure Optimization

C.1.3.1 Stabilization

After facilities are turned over by USEC and accepted by DOE, the Contractor shall perform stabilization and deactivation activities for facilities as appropriate to put into safe configuration for long-term S&M and the Contractor shall submit a Stabilization and Deactivation Plan. In general, "stabilization" refers to the early

stages of the deactivation process when nuclear materials and contaminants are prepared for storage and/or removed from the facility. "Deactivation," which follows "stabilization," involves removing remaining radioactive and hazardous materials, shutting facility systems down, and de-energizing equipment in preparation for long-term S&M.

Under Section 4.4 of the Lease Agreement between DOE and USEC, USEC shall, “remove solid “Greater than Safe Mass” (GSM) deposits, of UO_2F_2/UF_4 to the extent necessary to prevent criticality, using an in-place removal process, such as the chemical fluorination treatment; and ensure that nothing adversely affects the operability of the purge cascade, the coolant, storage systems, HV/AC systems and air filtration systems.” Additionally, USEC’s current approach to shut down of operations includes:

- Isolation of each of the “units” from the remaining process via a series of valves in the process piping;
- Evacuation of Uranium Hexafluoride (UF6) gas in the equipment and the system flushed with air; and
- Follow-up sampling to assure the individual components contain only minimal amounts of UF6.

After the UF6 has been removed, inner surfaces may have a thin coating of solid uranium hexafluoride, similar to a coating of dust. Additionally, due to enormous surface area of the uranium process systems within the Paducah cascade, a significant amount of uranium has been chemically and physically absorbed to the inner walls of the piping and cell components. This deposited uranium is commonly referred to as the in process uranium hold-up.

Additionally, there are uranium deposits caused by wet air in leakage. The moisture in the air upon entering the cascade reacts with UF_6 to form various uranium oxy-fluorides with the most common being UO_2F_2 and are deposited near the leak. The seal failures are readily detectable by seal alarms, compressor surging and motor load oscillations thus minimizing the duration of the leak.

[Mod 0008] Portable Cell Treatment Cart Units

The Contractor shall perform the necessary facility stabilization and deactivation activities including, but not limited to, the following:

1) Evaluate and determine the need for the continued safety requirements for monitoring and/or maintaining systems;
2) Perform deactivation and/or verification activities that support facilities stabilization, per DOE O 420.1C, Facility Safety and contractor safety basis documentation;
3) Perform **[Mod 0013]** Tc-99 treatment necessary to minimize long-term S&M cost.
4) The Contractor shall deliver ten (10) production Portable Cell Treatment Cart Systems which include the Portable Cell Treatment Carts (PCTC), gas sampling and analytical equipment (Test Buggies) that will provide gas

0008 added cell cart treatment; 0013

analysis and associated support equipment (pumps, temperature/pressure/flow instrumentation, etc.) during in-situ chemical treatment (ICT) activities of the Paducah GDP process equipment. The Portable Cell Treatment Cart Systems shall meet the requirements of "Functional Requirements Documents for Portable Cell Treatment Cart System for use at the Paducah Gaseous Diffusion Plant" (FRD).

The Contractor shall work with Remediation Contractor to transition all activities associated with the design, testing and acceptance, procurement, and fabrication from the Remediation Contractor to the Contractor **[Mod 0013]**. Contractor shall, at turnover, accept all drawings, specifications, calculations, test plans and procedures developed by the remediation contractor, required to procure, fabricate and test the PCTCs and test buggies.

The Contractor shall be responsible for the review and acceptance of the design package; as well as, testing, acceptance, and procurement documentation that have been prepared by the Remediation Contractor. For documentation that has been completed as of November 21, 2014, FFS will perform peer reviews and formal acceptance. For documentation that has not been finalized by the Remediation Contractor, FFS shall complete the preparation and approval all the documentation.

[Mod 0013] The Remediation Contractor shall complete procurement and receipt activities for equipment ordered by the Remediation Contractor (130 valves, 10 ovens, 10 FTIR Analyzers). This equipment shall be provided to the Contractor as Government Furnished Equipment. For all equipment and materials procured and received by the Remediation Contractor, the Contractor shall participate in the Remediation Contractor's acceptance inspections.

Based on experience gained during the fabrication, testing and operation of the ten (10) production PCTCs and test buggies, the contractor shall be responsible for completion of all additional design, testing or operational activities required to ensure effective operations of the PCTC and test buggy systems to maximize ICT deposit removal activities for the cells, associated UF6 piping, valves, expansion joints, bellows, etc.

5) **[Mod 0013]** The Contractor shall also design, procure, install and test PGDP facility modifications necessary to support the deposit/hold-up removal using the PCTC Systems and for regeneration and change-out of NaF trapping material associated with the use of the PCTC Systems. The Contractor shall consider the Conceptual Design Package prepared by the Remediation Contractor for any proposed NaF regeneration and change-out facility modifications. The Contractor shall propose facility modifications which represent the best value for the government and shall gain DOE consent on major facility modifications.

6) **[Mod 0013]** The Contractor shall perform in-situ chemical treatment (ClF3) and uranium deposit/hold-up removal for the process equipment and valves and process piping associated with the Paducah Gaseous Diffusion Plant uranium processing facilities (C-331, C-333, C-333-A, C-335, C-337, C-337-A, C-310, C-315, and C-360). The Contractor shall start deposit removal activities in C-337, C-337-A, C-360 and associated tie lines and continue in C-333 and C-333-A). As part of the deposit/hold-up removal activities, the Contractor shall maximize the use of the Portable Cell Treatment Carts (PCTC), gas sampling and analytical equipment (Test Buggies) and associated support equipment (pumps, temperature/pressure/flow instrumentation, etc.) during in-situ chemical treatment activities
   - "OO" and "OOO" cells and cells in the C-310 Purge Cascade (including all piping located inside of the boundaries of the cell lock valves).
   - Connection piping located outside of the boundaries of the cell block valves.
   - Cells which are partially connected, have equipment missing such as compressors and converters, or have not operated.
   - Converters which were cur out of operating cells (These converters are stored in various locations within the process buildings and in outside storage areas).
   - Chemical traps and associated treatment/support equipment that operated in an UF6 environment (cold boxes, surge drums, valves, pumps, etc.) containing uranium (use of the PCTCs may not be warranted).

7) **[Mod 0016]** Remove and disposition all equipment and materials with fissile inventories from the C-720 Complex (approximately 100 pieces) in order to reduce fissile material inventories to meet radiological facility thresholds. The majority of the items are located in C-720-C. The fissile contaminated equipment and materials include:

   • Normetex Pumps
   • Process Motors
   • Compressors and Compressor Rotors
   • Centrifical Pump Casings and Impellers
   • Datum and *SX/W* A Pumps
   • Converters
   • Expansion Joints
   • Valves and Valve Stems
   • Catch Pans
   • Various small to very large equipment and tools used to perform work on fissile Equipment

   Major process components or equipment needed for subsequent operations (such as deposit removal) may be relocated from the C-720 Complex to other facilities, but all fissile bearing equipment/materials shall be disposed of as

waste. The Contractor shall gain DOE agreement for relocation of any components/equipment.

The contractor shall disposition any loose or spare equipment/materials containing fissile, deposit or hold-up materials (use of the PCTCs may not be warranted) in the C-337, C-337-A and C-360 facilities in order to support the Contractor's ability to deactivate the CAAS the provide coverage in these facilities. Further, the Contractor may also disposition loose or spare equipment/materials in the C-333 or C-333-A facilities if specifically authorized by DOE. Relocation to another on-site facility is not authorized without DOE approval. **[Mod 0013]**

In addition, the Contractor shall evaluate and recommend alternative treatment options (mechanical removal, cut and cap for off-site disposal, etc.) for applications that do not lend themselves to the use of the PCTC system.

Completion Thresholds are as follows:

- Chemically treat all UF6 equipment and piping with a mixture of CLF3 and F2 in order to remove residual uranium remaining in the UF6 systems, unless an alternative treatment methodology is approved by DOE. The treatments will be done utilizing an end point based on the ClF3 consumption and the UF6 generation that will maximize the amount of uranium removed; AND
- Removal of uranium to allow the shut-down of the CAAS for the given areas treated; AND
- Removal of uranium to allow the process equipment and piping to be placed in an On-Site Disposal Facility (e.g., on-site CERCLA Cell) without further processing Assume a target objective of half (50%) of the final Oak Ridge disposal facility waste (i.e., the EMWMF) acceptance criteria; AND
- Removal of uranium to allow the processing facilities to be re-categorized from Category 2 Nuclear Facilities to Radiological Facilities.

The following work elements shall be included as part of the deposit/holdup removal project:

- Develop the protocols (NDA, visual inspections, sampling and testing, statistical analysis, etc.) that will be used to demonstrate that the post treatment condition of the equipment and piping will meet the completion thresholds for deposit and hold-up\ materials removal activities. These protocols need to include identification of specific data that will be collected, how it will be collected and how it will be used to assess post treatment conditions. The data collected will also be needed to support development of final waste acceptance criteria for the process equipment and piping. Collection of NDA or analytical data prior to initial treatment is not required.

- Determine if the uranium material generated during the project should be handled a product or waste and perform a cost benefit analysis to demonstrate best value to the government.
- Identify/evaluate removal of unneeded CAAS Clusters once the deposit removal activities are completed. The evaluation should address serviceability thru completion of future D&D activities. **[Mod 0013]**

8) **[Mod 0018]** The contractor shall complete full de-inventorying and deactivation of the C-400 Cleaning Facility and the C-727 Low Level Waste Storage Facility, removing all hazardous equipment and materials, all fissile materials and equipment, and other items necessary to leave the facility in a demo-ready state. These activities include, but are not limited to:
    - Complete clean-out or removal of all tanks, pits, piping, etc. Clean-out requires physical verification that no liquids or solids remain in the items above contamination levels or levels that would require the materials to be managed as hazardous.
    - Complete removal of facility equipment, personal property/fixtures, tanks, drums, asbestos, LLW, and PCB contaminated items leaving only what would normally be left behind for building demolition.
    - Complete air gapping all utilities services to the facility.
    - Complete characterization and disposal of all generated wastes.

    As part of the Contractor's safety and health oversight activities, the Contractor shall perform air monitoring (or other applicable monitoring) within C-400 to address the potential for trichloroethylene [TCE] vapor intrusion resulting from the underlying TCE contaminated groundwater plume.

    The contractor shall evaluate contents of the facilities for reuse or excessing in according with the Asset Recovery and Recycling Program. The Contractor shall ensure that PACRO has an opportunity to identify any equipment in the facilities it might be interested in from a re-use perspective and shall remove, set-aside and transfer to PACRO those items authorized by DOE.

9) **[Mod 0018]** The Contractor shall remove and disposition the C-616 Sulfuric Acid Tanks (East and West) and all associated piping and support equipment (pumps, valves, etc. located in the diked secondary containment south of C-6l6-L. The Contractor I authorized to also remove and disposition all other tanks, materials and equipment (e.g., C-6l6-H1I2 Ferrous Sulfate Storage Tanks) in and around the dike secondary containment area south of C-616-L down to slab, including isolation and removal of associated utilities.

Table updated Mod 0013

Table C.1.3.1 Facility Deactivation and Maintenance Milestones/Schedule

Milestone	Date
Stabilization and Deactivation Plan	30 Days after Facility Delease

Submit fabrication package(s) (revised or new) for the PCTC and Test Buggy units	May 12, 2015
Complete development (including DOE approval) of PCTC and Test Buggy units functional test plans	June 16, 2015
Complete delivery, pre-operational testing and acceptance of the first PCTC and Test Buggy units	July 28, 2015
Complete delivery, pre-operational testing and acceptance of all ten PCTC and Test Buggy units, including all associated documentation	November 30, 2015
Submit 30% design package(s) for the facility modifications	As specified in the baseline
Submit 60% design package(s) for the facility modifications	As specified in the baseline
Submit final design package(s) for the facility modifications	As specified in the baseline
Complete revisions to safety basis documentation to address any changes associated with the treatment plan for the removal of deposit and hold-up materials	June 23, 2015
Initiate construction activities for each facility modifications	As specified in the baseline
Complete construction activities for each the facility modifications	As specified in the baseline
Start deposit/hold-up removal utilizing a chemical in-situ removal process. Start of deposit/hold-up removal is defined as introducing treatment gases into at least one cell in C-337 and flowing treatment gases from the cell through at least one PCTC and associated Test Buggy.	August 18, 2015
Complete deposit/hold-up removal (may utilize chemical insitu removal processes, mechanical removal, or other methods) in C-337, C-337-A, C-360 and associated tie-lines (including the full length of the tie lines between C-337 and C-335). Completion of deposit/hold-up removal is defined as removal of all uranium hold-up and deposits to below threshold levels. This includes disposal (or treatment down to threshold levels) of all spare parts or loose materials that may contain fissile materials that may no longer be installed or are no longer fully part of the cascade.	July 21, 2017
Complete removal of all fissile material inventories from the Building C-720 Complex necessary to deactivate the CAAS. **[Mod 0016]**	September 30, 2015 **[Mod 0018]**

Complete disposal of all waste. **[Mod 0016]** from the removal of fissile material inventories (including the fissile components themselves) from Building C-720 Complex **[Mod 0018]**	September 30, 2015 **[Mod 0018]**
Complete clean-out of C-400, including disposal of all wastes **[Mod 0018]**	September 30, 2016
Complete clean-out of C-727, including disposal of all wastes **[Mod 0018]**	September 30, 2016
Complete removal and disposition of the C-616 Sulfuric Acid Tanks **[Mod 0018]**	September 30, 2015
Complete removal and disposition of additional tanks and equipment in the C-616 Secondary Containment Area **[Mod 0018]**	As specified in the baseline

C.1.3.2 Utility and Laboratory Optimization

The Contractor shall ensure that decisions for optimizing utilities and laboratory services are based on documented cost/benefit analyses that evaluate overall costs to DOE. Additionally, the Contractor shall use energy savings performance contracts to the maximum extent possible where determined to be cost effective.

The Contractor shall ensure the reduction and optimization of on-site utilities as such to support the continued operations of the DUF_6 Conversion Plant, the on-going environmental remediation and other site tenants/contractors. The Contractor shall ensure that use/need of utilities for its operations is minimized to the maximum extent and shall work aggressively to isolate and shutdown GDP and associated support facilities at the site so that the GDP enters long-term minimal S&M as quickly as possible.

The Contractor shall develop, submit and implement a Utility Optimization Program Plan consistent with the Federal Energy Management Program (FEMP) and DOE Order O 436.1, where applicable. The Plan shall include site utility redistribution and electrical switchyards consolidation. The Contractor shall evaluate the required utilities necessary to support long-term DOE-mission activities at the Paducah Site, including the shutdown and future demolition of GDP.

The Contractor shall obtain the DOE CO approval prior to implementation of any utility modifications. Such plans shall consider and include current site utilization, end state vision, and shared site agreements with other site contractors.

Upon completion of the optimization implementation, DOE may require the Contractor to transition utility operations to the Infrastructure Contractor or another site contractor. The Contractor shall complete any requested utility transitions within 90 days of DOE's request.

Table C.1.3.2 Utility Optimization Milestones/Schedule	
Milestone	**Date**

Submittal of Utility Optimization Program Plan	30 days after NTP

C.1.3.2.1 C-611 Water Treatment and Distribution Facilities

The Contractor shall assess the capabilities of the on-site water treatment facilities and distribution network for purposes of transferring these DOE assets to local community water districts or for deactivating the on-site water treatment facilities and relying solely on community water districts water supplies. Additionally, the Contractor shall assess the site's near-term and long-term operational needs as the GDP is deactivated and placed into long-term S&M, DUF_6 operations continue, and environmental remediation activities continue (i.e., including the needs of other on-site tenants/contractors). The Contractor shall prepare a cost/benefit analysis for transferring responsibilities for providing potable and non-potable water services to the site by local community water districts, or to the extent applicable, any other potential service provider and evaluate the viability of such a transfer and identify the key activities necessary to be completed by DOE to support such a transfer (including transfer of DOE assets/real property). This Water Treatment Facility and Distribution Network Transfer Cost/Benefit and Viability Analysis and Implementation Plan shall also include a schedule and implementation plan for all actions required to be completed prior to facility transition. The Contractor shall also identify and evaluate other alternatives, including innovative approaches that results in the attainment of potable and non-potable water supplies from outside sources. This Cost/Benefit Alternative Analysis shall include a schedule and implementation plan for all actions required to be completed. After the C-611 Water Treatment and Distribution Facilities are turned over by USEC and accepted by DOE, the Contractor shall implement the alternative approved by DOE.

[Mod 0016] The Contractor shall drain, clean, seal and refill the C-611 Settling Basins (D, E, F and G). The Contractor shall gain approval from DOE regarding the type of sealant to be used. The Contractor shall assume minimum service life expectancy of 10 years. The Contractor shall also disposition all waste associated with the sealing activities. The Contractor shall install a variable speed motor/controller on Sanitary Water Pump #4 to match the current over-sized pump to the current and future water demand.

[Mod 0018] The Contractor shall modify (including all necessary design, procurement, installation, and testing) two DOE raw water pumps located on the DOE pump deck at the TVA Shawnee Steam Plant to allow the pump configuration to more appropriately align with the expected water demand/flow rates needed for the PGDP. The modifications shall increase pump operational efficiency to greater than 80%. The Contractor shall work with TVA to access and modify the raw water pumps. The Contractor may be required to enter into agreements with TVA for support of this work. The Contractor shall gain approval from DOE prior to any arrangements with TVA that might result in increased costs through the current DOE/TVA power/water agreement.

Table C.1.3.2.1. Water Treatment and Distribution Facilities Milestones/Schedule	
Milestone	**Date**
Water Treatment Facility and Distribution Network Transfer Cost/Benefit and Viability Analysis and Implementation Plan	60 days after NTP
Complete transfer of Water Treatment Facilities/real property	As scheduled in the approved Water Treatment Facility Distribution Network Transfer Cost/.Benefit and Viability Analysis and Implementation Plan*
Start Implementation of Recommended Optimization Actions	As scheduled in the approved Water Treatment Facility and Distribution Network Transfer Cost/Benefit and Viability Analysis and Implementation Plan
Complete Implementation of Recommended Optimization Actions	As scheduled in the approved Water Treatment Facility and Distribution Network Transfer Cost/Benefit and Viability Analysis and Implementation Plan
Complete all activities associated with the draining, cleaning, sealing, and refilling of the C-611 Settling Basins (D, E, F, and G) **[Mod 0016]**	September 30, 2015
Complete installation, testing, and place in operations the variable speed motor/controller on Sanitary Water Pump #4 **[Mod 0016]**	September 30, 2015
Complete disposal of all waste associated with the sealing of the C-611 settling basins (D, E, F, and G) and modification of Pump #4 **[Mod 0016]**	September 30, 2015
Complete installation, testing and place in operation replacement pump parts and motors for Two Raw Water Pumps. [**Mod 0018]**	September 30, 2015

***Note: Transfer of facilities may involve multiple steps, including lease prior to complete all necessary facility transfer requirements.**

C.1.3.2.2 C-615 Sewage Disposal Plant

The Contractor shall assess the capabilities of the on-site sewage collection and treatment systems and facilities for purposes of replacing these facilities through use of more efficient modular treatment systems or use of local community sewage treatment districts. Additionally, the Contractor shall assess the sites near-term and long-term operational needs as the GDP is deactivated and placed into long-term S&M, DUF_6 operations continue, and environmental recommendation activities continue (i.e., including the needs of other on-site tenants/contractors). As the sewage facilities and infrastructure have historical radiological contamination, any recommendation provided by the Contractor must ensure no migration of contamination off-site. The Contractor shall prepare a

cost/benefit analysis for Contractor-identified alternatives, including innovative approaches to replace or optimize existing sewage collection and treatment systems and facilities. This Sewage System/Facility Cost/Benefit Alternatives Analysis and Implementation Plan shall include a schedule and implementation plan for all actions required to be completed. After the C-615 Sewage Disposal Plan is turned over by USEC and accepted by DOE, the Contractor shall implement those alternatives approved by DOE.

[Mod 0018] The Contractor shall conduct a field study (i.e., smoke test, dye and flush test, closed circuit TV, etc. or any combination) to determine the source of infiltration and inflow (1&1) to the sewage collection system (including manholes) due to cross connections, point source inflow, faulty connections, and sewer system integrity. The contractor shall provide a final report. This report shall include the test results, conclusions (based on an analysis of data) and recommendations including detailed cost and schedule to implement the recommendations.

Table C.1.3.2.2 Sewage Treatment Plant Milestones/Schedule

Milestone	Date
Sewage System/Facility Cost/Benefit Alternatives Analysis and Implementation Plan	60 days after NTP
Complete transfer of Sewage Treatment Plant Facilities/real property	As scheduled in the approved Sewage System/ Facility Cost/Benefit Alternatives Analysis and Implementation Plan
Start Implementation of Recommended Optimization Actions	As scheduled in the approved Sewage System/Facility Cost/Benefit Alternatives Analysis and Implementation Plan
Complete Implementation of Recommended Optimization Actions	As scheduled in the approved Sewage System/Facility Cost/Benefit Alternatives Analysis and Implementation Plan
Complete Final Sewer I&I Study and Report **[Mod 0018]**	September 30, 2015 **[Mod 0018]**

***Note: Transfer of facilities may involve multiple steps, including lease prior to complete all necessary facility transfer requirements.**

C.1.3.2.3 Power Distribution

The Contractor shall assess the capabilities and configuration of the on-site power distribution system and facilities for purposes of **[Mod 0009]** evaluating and determining if construction/installation of a replacement switchyard(s) (high and low side) is cost effective.

Additionally, the Contractor shall assess the site's near-term **[Mod 0009]** power and long-term operational needs as the GDP is deactivated and placed into long-

term S&M, DUF_6 operations continue, and environmental remediation activities continue (i.e., including the needs of other on-site tenants/contractors). **[Mod 0009**] As part of this assessment the Contractor shall include the anticipated/assumed shut-down strategy and sequence for the PGDP facilities and associated reductions in anticipated power needs. As radiological and PCB contamination exists in the switchyards and on/near associated support facilities and assets, any recommendation provided by the Contractor must ensure appropriate controls are in place to properly control contaminants and ensure protection of personnel entering or commercially utilizing the facilities and systems.

The Contractor shall prepare a Power Distribution System Optimization Analysis and Implementation Plan that identifies alternatives **[Mod 0009]** for the power distribution infrastructure after completion of the ongoing 14kV power distribution system reconfigurations, focusing on the most cost effective means of meeting DOE's missions at the site. This analysis and implementation plan shall also include a schedule for all actions required to be completed.

After the Power Distribution System is turned over by USEC and accepted by DOE, the Contractor shall implement those alternatives approved by DOE. The Contractor shall coordinate with Tennessee Valley Authority, Electric Energy Inc., and Kentucky Utilities to implement modifications that may result from approved utility optimization plans.

[Mod 0010] The Contractor shall complete all activities necessary for, and place into service the 14kv power distribution systems installed by the Infrastructure Contractor including (but not limited to) installation, final tie-ins, reprogramming, testing and construction close-out activities (including "as-built" drawings). The Contractor shall use the Infrastructure Contractor's Certified for Construction design package *"Mod 0100 Switchyard Modification – CFC Design Package"* to determine the appropriate take-off points/interfaces between the Contractor and the Infrastructure Contractor. Contractor shall work as much of the final tie-in work in conjunction with the infrastructure contractor completing its construction activities, to the extent it can be done safely, and shall utilize shift work (24/7) as necessary to complete the required work scope on schedule.

The Contractor shall identify, drain, flush and isolate all PCB transformers located in C-337. The contractor shall verify that the identified PCB transformers are not needed for future deactivation project needs. The PCB oil drained from the transformers, along with all waste generated from the task, shall be properly characterized and dispositioned. The Contractor shall ensure the transformers are left (removal of other hazards) so that they can be dispositioned as part of the building demolition without further effort. **[Mod 0016]**

Table C.1.3.2.3 Power Distribution Milestones/Schedule	
Milestone	**Date**
Submit Power Distribution System Optimization Analysis and Implementation Plan	January 31, 2015

Complete all activities necessary for, and place into service the 14kv power distribution systems installed by the Infrastructure Contractor **[Mod 0010]**	April 30, 2015
Shut-down of the C-533/535/537, 161-14 kV step-down transformers and associated 14kV buses	April 30, 2015
Complete draining, flushing, and isolation activities of all PCB transformers in C-337 **[Mod 0016]**	September 30, 2015
Complete disposition of all PCB oil and waste generated during the draining and isolation activities for all PCB transformers **[Mod 0016]**	September 30, 2015

C.1.3.2.4 C-600 Steam Plant Shutdown

After the C-600 Steam Plant is turned over by USEC and accepted by DOE, the Contractor shall **[Mod 0007]** restart and operate the C-600 Steam Plant to provide steam required for freeze protection, other PGDP activities, and comfort heat of PGDP facilities until the replacement steam supply systems (designed, procured, installed and tested by the Remediation Contractor) are fully operational. After transfer of the replacement steam supply systems, the C-600 Steam Plant shall be shut down and deactivated. However, compressed air, nitrogen, chilled water and power distribution may still be required for certain facilities. The Contractor shall evaluate the site's need (including tenants/contactors) for heat, compressed air, nitrogen and chilled water and power distribution.

The Contractor shall develop a Steam, Air, Nitrogen, and Chilled Water Optimization Plan which will include **[Mod 0007]** the replacement steam supply systems; additional alternate sources if needed, properly sized, for the utilities and upon approval by DOE, implement the modifications. **[Mod 0007]** For example: as deposit removal or Tc-99 thermal treatments may require those utilities; the utilities, as configured may not be needed for comfort heat in some facilities post deposit removal/Tc-99 thermal treatments. As such, optimization such as installation of water heaters for office facilities may be more efficient. The Plan shall include a schedule and implementation plan for all actions required to be completed. The Contractor's evaluation shall also include the use of lube oil as a fuel source and include the dispositioning cost of the site's approximately 600,000 gallons of lube oil within the cost/benefit analysis. The Optimization Plan shall specifically include the provision of an alternative heat supply to the facilities currently utilizing waste heat for facility heating systems. Facilities include C-100, C-101, C-102, C-200, C-400, C-710 and C-720. The Contractor shall also include evaluation of modifications to the chilled water system to provide air conditioning for the C-100, C-101, C-102, C-200, C-300, C-400 office areas, C-710 and C-720 office areas that are currently cooled. In all instances, these facility modifications should be sized and installed only for these facilities/areas which the Contractor (or the other site's contractors/tenants) expects to utilize for support of this PWS. All procurement activities and design

work must be finalized prior to date of Delease. After the C-600 Steam Plant is turned over by USEC and accepted by DOE, the Contractor shall implement waste heat and chilled water conversion modifications.

Table C.1.3.2.4 C-600 Steam Plant Shutdown Milestones/Schedule	
Milestone	**Date**
Steam, Air, Nitrogen, and Chilled Water Optimization Plan	90 Days after NTP
Complete Design and procurement activities	60 days after Facility Delease
Initiate waste heat conversion modification	As scheduled in the approved Steam, Air, Nitrogen, and Chilled Water Optimization Plan
Complete waste heat conversion modifications	As scheduled in the approved Steam, Air, Nitrogen, and Chilled Water Optimization Plan
Initiate chilled water conversion modification	As scheduled in the approved Steam, Air, Nitrogen, and Chilled Water Optimization Plan
Complete chilled water conversion modifications	As scheduled in the approved Steam, Air, Nitrogen, and Chilled Water Optimization Plan
Startup and operation of replacement steam supply systems.	24 hours after completion of tie-in activities by remediation contractor
Shutdown of C-600 Steam Plant **[Mod 0007]**	30 days after initiation of the replacement steam supply functioning as the sole source of steam for all PGDP serviced activities
Deactivate C-600 Steam Plant	In accordance with the Contractor's baseline schedule.

C.1.3.2.5 Analytical Laboratory

The Contractor shall assess the capabilities of the on-site Analytical Laboratory (C-709 and C-710) for purposes of privatization of the facilities and equipment. Additionally, the Contractor shall assess the need of analytical services (lease, transfer, or purchase) from existing on-site tenants/contractors to determine the type of analytical services needed. The Contractor shall prepare a cost/benefit analysis for privatizing operation of the Analytical Laboratory, evaluate the viability for such an activity and identify the key activities necessary to be completed by DOE to support such a privatization activity. This Cost/Benefit and Viability Analysis shall also include a schedule and implementation plan with all activities required to be completed prior to facility transfer. The Contractor shall also identify and evaluate other alternatives, including innovative approaches that result in transfer of Analytical Laboratory operations to private or commercial entities. After the Analytical Laboratory is turned over by USEC and accepted by DOE, the Contractor shall implement the approach approved by DOE.

Table C.1.3.2.5 Analytical Laboratory Milestones/Schedule	
Milestone	**Date**
Privatization Cost/Benefit and Viability Analysis	60 Days after NTP
Analytical Laboratory Privatization Complete	As scheduled in the approved Privatization Cost/Benefit and Viability Analysis

***Note: Transfer of facilities may involve multiple steps, including lease prior to complete all necessary facility transfer requirements.**

C.1.4 Surveillance and Maintenance and Utility Operations

C.1.4.1 Surveillance and Maintenance

The Contractor shall develop, document, and maintain an S&M Program Plan as appropriate for all facilities that are within the Contractor's responsibility.

The S&M activities shall be tailored during the facility life-cycle in accordance with DOE O 430.1B, Real Property Asset Management, and 10 CFR 851, Worker Safety and Health Program. Other areas that may require S&M include closed areas, remediated areas, capped areas (e.g., landfill), open areas, etc.

For all activities, the Contractor shall maximize use of recycling excess materials and equipment to reduce project costs in accordance with DOE O 436.1, including leading efforts to gain approval for recycling scrap metals. The Contractor shall support DOE's reindustrialization and asset utilization activities at the site.

The Contractor shall provide preventive and corrective maintenance using a graded approach on buildings, trailers and Other Structures and Facilities (OSF) assigned in Table C-1. A graded approach is defined as the process of ensuring that actions used to comply with a requirement are commensurate with (1) the relative importance of safety and safeguards and security, (2) the magnitude of any hazard(s) involved, (3) the life cycle stage of the facility, (4) the programmatic mission of the facility, (5) the particular characteristics of the facility, (6) the relative importance of the radiological and non-radiological hazards, and (7) any other relevant factor. The activities include, but are not limited to: carpentry; painting; electrical; winterizations; floor maintenance; plumbing; instrumentation; heating, ventilation, and air conditioning; sheet metal work; and hoisting and rigging.

The Contractor shall provide to DOE an Annual Site Facility Occupational Status Report that documents which facilities are routinely occupied and the plans associated with unoccupied facilities. The Contractor shall also, to the extent practicable, remove and disposition permanently unoccupied temporary facilities (e.g. trailers) or small structures to preclude degradation that would result in increased cost to DOE. DOE approval is required prior to implementing such actions.

The Contractor shall perform all S&M activities including, but not limited to, the following:

1) Minimize and reduce the occupation of facilities to the maximum extent possible;
2) Maintain the operability of critical equipment such as the criticality accident alarm systems and public warning systems, monitor radiological conditions, and check and maintain safety-related items. However, as facility conditions change, the Contractor shall reduce or eliminate critical equipment or use of critical systems that are no longer required for compliance with DOE requirements.
3) Perform minimally required facility inspections including equipment and/or structure;
4) Conduct preventive, predictive, and corrective maintenance actions only necessary to support near-term Contractor or site tenants/contractors operations. As operational activities change, the Contractor shall periodically determine if continued preventative, predictive, and corrective maintenance is still warranted.

The roofs for the process facilities shall be maintained in a structurally sound condition and deferred maintenance of the roofs is prohibited. The Contractor shall assess the structural integrity of the roofs prior to facility delease and annually thereafter. The Contractor shall provide DOE a report of the structural integrity of the roofs within 30 days of completing its assessment, including the costs and schedule for repair of the roofs. All repairs must be completed in a compliant, timely manner and must prevent water leakage.

[Mod 0018] The Contractor shall design, procure, and install a new roofing system on the C-337, C- 335, C-333, C-33l and C-3l 0 roofs. In addition, the Contractor shall make any required repairs to the existing building roofs necessary for the proper installation and function of the new roofing system prior to the installation of the new roofing system (e.g., replace the covers over the parapets including the parapets above the building expansion joints for the process buildings). The Contractor shall ensure the following:

- The new roofing systems shall cover the entire existing roof and shall be water impermeable/weather proof, re-enforced as necessary;
- The installation of the new roofing system shall not require removal of the entire/majority of the existing roof;
- The use of fire resistant material (e.g., backing) to further minimize the risk associated with roof fires;
- The installation or functioning of the new roofing system shall not degrade the existing structural integrity of the existing roof;
- Any limitations associated with weight limits ("floor loading") shall be evaluated for impact on GDP D&D and anticipated S&M activities. These impacts shall be discussed with DOE;

- The new roofing system shall be warrantied for at least a 30-year lifespan. The warranty shall be on to the government (and its operating contractors, as applicable) and shall be able to be maintained by subsequent contractors;
- S&M programs shall be modified to include those S&M activities necessary to maintain the warranty; and
- DOE concurrence prior to procurement or installation of the roofing systems.

The Contractor shall down-post and operate any Department of Energy Material Storage Areas (DMSAs) and facilities in accordance with appropriate safety basis documents, as well as applicable legal and regulatory requirements. Currently there are 19 DMSAs as listed below:

- C-310-01, C-310-03, C-310-04, C-310-05, C-331-09, C-400-01, C-400-02, C-400-03, C-400-04, C-400-05, C-400-06, C-400-07, C-400-08, C-409-01, C-409-02, C-720-01, C-720-02, C-720-03, C-720-04

Upon expiration of the Remediation Contract, the Contractor shall perform routine surveillance and maintenance of all DOE-owned facilities assigned to the former Remediation Contractor in FIMS and identified in Section J, Attachment J-12. The Contractor shall perform all S&M activities associated with these facilities through the end of the Task Order. This will include tasks as required; for example, routine inspections, corrective maintenance, facility repairs necessary to maintain the integrity of the facility, combustible removal, rodent and pest control, gross vacuuming, maintenance vacuuming, cleanup of spills/leaks, control of loose contamination and airborne particles, and isolation of utilities.

The Contactor shall manage and inspect the R-114 inventories. The coolant system contains 6-7 million pounds of R-114 in the process equipment (e.g., drain tanks, condensers, etc.). Additionally, there are 15 rail cars on-site containing approximately 2-3 million pounds (total) of R-114 to support the coolant system. The Contractor shall perform any regulatory required inspections, which may include leak checks and level checks to ensure the rail cars are not leaking to the atmosphere.

The Contractor shall store and maintain approximately 9,700 tons of volumetrically contaminated classified nickel stored on the C-746-H4 pad. The Contractor shall develop strategies, including options for the sale of 9,700 tons of classified nickel and other recyclable metals and materials stored at Paducah acting as DOE's agent for identifying and negotiation for reclamation and resale of the nickel, as well as, other valuable assets recovered as part of executions of this work scope. The Contractor shall implement asset and recovery activities as directed by the CO in accordance with C.1.2.2.15, Asset Recovery and Recycling. Tasks may include, but are not limited to:

1. Assist DOE in completing the evaluation of disposition options under NEPA;

2. Once authorized, implement the approved option for sale of classified nickel and other recyclable metals and materials; and
3. If sale is selected, assist DOE in completing the sale and disposition of the classified nickel and other recyclable metals and materials.

Table C.1.4.1 Surveillance and Maintenance Milestones/Schedule	
Milestone	**Date**
S&M Program Plan	30 days prior to Facility Delease
Submit Roof Structural Integrity Assessment	Date of Facility Delease and annually thereafter
Complete Annual roof repairs	As scheduled
Annual Site Facility Occupational Status Report	90 days after Facility Delease and annually thereafter
Implement actions to deactivate and isolate the enrichment facilities as defined by Uranium Enrichment Toxic Substances Control Act Federal Facilities Compliance Agreement (UE TSCA FFCA)	As defined by the UE TSCA FFCA
UE TSCA FFCA Annual Compliance Agreement Report	Due 7/1 (for previous calendar year)
Complete installation of the new C-337 roof system **[Mod 0018]**	September 30, 2015
Complete installation of the new C-335 and C-331 roof system **[Mod 0018]**	September 30, 2016
Complete installation of the new C-333 and C-310 roof systems **[Mod 0018]**	July 1, 2017

C.1.4.2 Utility Operations

After utilities are turned over by USEC and accepted by DOE, the Contractor shall operate and maintain utilities to the extent necessary and ensure utility services are provided to site tenants for the utilities described within this section. The Contractor shall work with the other site tenants/contractors to ensure that decisions to provide these services are based on overall cost effectiveness.

The Contractor shall provide sewage handling and treatment (e.g. C-615 Sewage Disposal Plant) services the site's contractors/tenants. The C-615 Sewage Treatment Plant provides secondary treatment and consists of a comminutor, primary and secondary settling basins, trickling filter, sludge digester and settling beds, chlorinator, and contact chamber.

In the event it is not in DOE's best interest to rely on commercially provided water, the Contractor shall ensure the operation and maintenance of the permitted C-611 Water Treatment Facilities and provide potable and non-potable (process) water to the site's contractors/tenants. This includes maintenance of associated raw water lines, distribution lines to the individual site facilities, water towers, pump, housings, etc. This raw water treatment process is based on conventional water treatment techniques which include softening, coagulation, flocculation, sedimentation, and chlorination. Raw water is obtained from the

Ohio River through an intake station and pumped through water-softening units at the facility.

The Contractor shall ensure power is provided to all on-site tenants/contractors. Although the Contractor is not responsible for purchasing power (DOE purchases power), the Contractor shall project the power needs for GDP deactivation and S&M for a five-year period and update that projection quarterly. The Contractor shall also provide updates as requested.

The Contractor shall replace the two (2) lime slaker units located at the C-6l6 treatment facility and associated controls. The replacement of the slaker units and associated controls shall provide for continued operation of C-616 treatment facility to maintain adequate pH control of influent waters for discharge to the C-616 lagoon**. [Mod 0016]**

Replacement will include: removal and disposal of the two (2) existing slaker units and associated controls; procurement, installation, and testing of two (2) new slaker units and controls; updating the associated piping, electrical, and controls; and development of/or changes to procedures and operator training. **[Mod 0016]**

Table C.1.4.2 Utility Operations Milestones/Schedule	
Milestone	**Date**
Submit Power Projection and Updates	90 days after NTP and quarterly thereafter
Complete installation and testing of the replacement C-616 lime slaker units and associated controls and place the units in service **[Mod 0016]**	September 30, 2015
Complete disposal of waste associated with the C-616 lime slaker unit replacement **[Mod 0016]**	September 30, 2015

C.1.4.3 Disposition Small Diameter UF6 Cylinders

Mod 0014 added C.1.4.3 and chart C.1.4.3

The Contractor shall disposition all small diameter (5 inch nominal diameter or less) UF6 cylinders at PGDP that are no longer needed to support deactivation activities. This includes disposal of all secondary wastes. The Contractor is not required to recover the UF6 in these cylinders. A sub-set of these cylinders includes 101 Energy Northwest (ENS) cylinders (26 type "1 S' and 75 type "2S"). The Contractor shall segregate and track all costs (direct and indirect) associated with dispositioning the ENS cylinders separately.

Table C.1.4.3 Disposition of Small Diameter Cylinders Milestone/Schedule	
Milestone	**Date**
All Energy Northwest UF6 cylinders have been dispositioned	July 21, 2016
All small diameter UF6 cylinders have been dispositioned	July 21, 2017

C.1.4.4 Analytical Laboratory Operations

In the event it is not in DOE's best interest to privatize the Analytical Laboratory, the Contractor shall ensure the operations and maintenance of the analytical laboratory only to the extent necessary to support its and other site tenants/contractor's needs after the Analytical Laboratory facilities are turned over by USEC and accepted by DOE. The Contractor shall provide analytical services for its work in support of the Paducah Deactivation PWS and provide analytical services to other Paducah site contractors (e.g., Infrastructure, Remediation, and DUF_6 contractors, etc.). The Contractor will ensure there is a seamless transition from existing Analytical Laboratory operations with no interruption of services. The Contractor shall ensure costs are segregated appropriately and shall require the other site tenants/contractors to pay the fully burdened costs for performance of the analytical analysis/services. Additionally, the Contractor shall complete a cost comparison analysis comparing commercial analytical services with self-performance and provide an annual report to DOE detailing these cost comparison analyses.

- The Contractor shall arrange for and coordinate the disposition of laboratory waste resulting from its services. Samples identified as waste will be disposed of within six (6) months of the acceptance of the Analytical Laboratory deliverable/data.

- The Contractor shall deliver electronic laboratory reports that meet the data deliverable requirements, within the agreed upon turnaround times, for the samples and analytes/compounds/radionuclides.

- In the event the operations of this analytical laboratory are privatized, the Contractor shall ensure that the laboratory still provides the analytical services to the DUF_6 Project.

- The Contractor shall be required to provide the following Analytical Services to the DUF_6 Project:

    1. Hydrofluoric Acid (HF) Product Analysis: This analysis is performed to ensure the HF meets free release limits before shipment and a 24-hour pick-up and analysis is required. (% Acid, metals, silicon, sulfur, chloride (SW-846) and uranium by alpha spectrometer)
    2. Potassium Hydroxide (KOH) Analysis: This analysis is required for environmental compliance and process control. A 24-hour pick-up and analysis is required (concentration - %KOH)

- Additionally, the Contractor shall ensure that classified processing of volatiles is a capability that the onsite laboratory performs (whether self-performed or not) unless other off-site services are more cost effectively available.

- Additionally, the Contractor shall also ensure that DOE's Contractor's analytical services are given priority over commercial services.

- The Contractor shall participate in Performance Evaluation Studies (PES) for its self-performed laboratory services provided through industry standard vendors and/or control programs. The PES programs include, but are not limited to: 1) Mixed Analyte Proficiency Evaluation Report Program (MAPEP), 2) American Industrial Hygiene Association and National Institute of Occupational Safety and Health Asbestos Proficiency Testing Programs, 3) Environmental Resource Associates (ERA) Proficiency Testing Program, and Discharge Monitoring Report – Quality Assurance (DMR-QA) study. The Analytical Laboratory may also be subject to blind PES submittals at the discretion of DOE.

- The Contractor shall submit to on-site audits led by DOE-CAP or their designees within the DOE and Contractor organizations. Audit teams will typically consist of personnel from the DOE-CAP, and other DOE Contractors. The audits will be performed periodically as identified by the DOE-CAP.

Table C.1.4.4 Analytical Laboratory Operations Milestones/Schedule	
Milestone	**Date**
Annual Commercial versus Contractor Cost Comparison Report	Annually

C.1.4.5 Waste Management Operations

The Contractor shall be responsible for the management and disposition of all waste generated by the Paducah GDP Deactivation project in accordance with all applicable laws, regulations, and DOE Orders. The Contractor shall have the capability to evaluate project waste management options consistent with the requirements of any negotiated regulatory agreement. For all activities, the Contractor shall maximize use of recycling excess materials and equipment to reduce project costs. The Contractor shall support DOE's reindustrialization and asset utilization activities at the site. The evaluations of waste management option shall include stakeholder and regulatory involvement. The waste management options shall include, but not be limited to waste minimization, re-use, waste treatment, recycling, off-site disposal, and potential on-site disposal.

Environmental Remediation activities using the CERCLA process (in accordance with Executive Order 12580, Superfund Implementation) shall comply with the substantive requirements of DOE O 435.1 (and subsequent revision e.g., DOE O 435.1A), Radioactive Waste Management and DOE M 435.1-1, Radioactive Waste Management Manual (including disposal facility performance assessment and performance objectives, as well as the composite analysis) through the CERCLA process. Wastes generated are to be managed in compliance with RCRA, and in accordance with approved project CERCLA documents.

All waste management activities shall meet the appropriate waste acceptance criteria for approved waste disposition/disposal options. The Contractor, in compliance with DOE M 435.1-1 requirements, shall prepare exemption requests for use of non-DOE treatment, storage, and disposal facilities, which includes lifecycle cost analysis for disposition (non-DOE treatment, storage, or disposal) options considered. Waste is considered disposed of when it has been shipped to, and accepted for final disposition at, a properly licensed and permitted disposal site. The Contractor shall avoid generating waste with no pathway for disposal. The Contractor shall assist DOE in evaluating disposal site alternatives (e.g., cost/benefit analyses, National Environmental Policy Act (NEPA) documentation). The Contractor has access to the National ID/IQ Treatment and Disposal contracts as needed for the execution of waste management activities.

General Waste Information

Waste and other nuclear materials has been generated and stored at the Paducah Site over its lifetime. This waste includes, but is not limited to, waste such as Toxic Substance Control Act (TCSA), Mixed Low Level Waste (MLLW), Low Level Waste (LLW), Transuranic (TRU), and Mixed TRU (MTRU) generated by the previous contractors. The Contractor shall take all reasonable actions to minimize waste generation and to preclude the generation of TRU and MTRU wastes. The Contractor shall obtain DOE approval prior to generation of TRU or MTRU waste. After facilities are turned over by USEC and accepted by DOE, the Contractor shall also manage and dispose of newly generated waste such as runoff from waste facilities, LLW, TSCA waste, MLLW. Any USEC-owned waste must be treated under separate accounting codes and be able to be treated separately from other wastes.

The Contractor may transfer wastes to the Remediation Contractor storage and processing, where cost effective or required to comply with nuclear safety requirements (e.g., storage of fissile waste). After transition of the Remediation Contractor work to the Contractor, the Contractor shall utilize any facilities available for cost-effective storage and processing.

C.1.4.5.1 Waste Treatment

After facilities and/or operations are turned over by USEC and accepted by DOE, it is anticipated that waste generated during the execution of this Task Order shall require treatment services at other DOE or non-DOE facilities.

The Contractor shall:

- Perform either on- or off-site treatment, subject to regulatory requirements to meet the waste acceptance requirements for disposal of waste;
- Assume operations of existing Paducah waste management facilities/systems in accordance with approved DOE safety basis;
- Ensure existing treatment facilities remain compliant with all permits, orders, and regulatory requirements;
- Develop and maintain summary information for Nevada National Security Site on waste stream life-cycle projections planned for treatment facilities.

C.1.4.5.2 Waste Handling/Packaging/Hauling and Transportation for Treated and/or Disposed Waste

After facilities and/or operations are turned over by USEC and accepted by DOE, the Contractor shall perform all activities associated with the characterization, packaging, handling and hauling/transportation of waste to various facilities. This includes the transport to off-site and on-site treatment and/or storage facilities and off-site and on-site disposal facilities. All packaging and transportation practices shall be in accordance with applicable Federal, state, and local regulations and requirements.

In addition, the Contractor shall:

- Consider DOE-negotiated tender for transportation services.
- Procure necessary packaging and carrier services for transport to/from treatment facilities and to disposal facilities;
- Make the appropriate requests and gain approval from the DOE CSA for classified shipments; and
- Develop appropriate transportation plans, including transportation security plans, for various waste types, obtain appropriate transport permits, and coordinate with DOE transport managers.

C.1.4.5.3 Disposal

The Contractor shall ensure that all wastes generated prior to 90 days from this Task Order are completed and are compliantly managed, characterized, processed, packaged and disposed. Management of wastes generated within 90 days from Task Order completion is the responsibility of the Contractor; however, disposition of wastes generated within 90 days from Task Order completion is the responsibility of the next contractor. The CERCLA Waste Estimates table below identifies estimated quantities of material to be dispositioned each fiscal year during the Task Order performance period. The Decontamination and Demolition Inactive Facilities table below identifies the total estimated quantities of material to be dispositioned during execution of PWS Section C.1.5.1.

When off-site disposal is required, the Contractor shall:

- Receive and manage the disposal certificates for all wastes shipped off-site;
- Dispose of waste at approved DOE facilities and/or permitted commercial disposal facilities; and
- Develop and maintain summary information on waste stream life-cycle projections planned for disposal facilities.

Table C.1.4.5.3 (a) CERCLA Waste Estimates (Cubic Feet Per Fiscal Year)

Waste Type	TSCA	Sanitary	MLLW	LLW
GDP Deactivation/ S&M	300	27,000	300	10,000

NOTE: The quantities identified in this PWS are based upon current approximations; actual quantities may vary. The waste estimates provided in this table do NOT include the wastes generated from C.1.3.1, Stabilization

(e.g., deposits, uranium holdup and Tc-99). The quantities identified do not include wastes from Post-GDP Shutdown Environmental Services (C.1.7).

Table C.1.4.5.3 (b) Decontamination & Demolition Inactive Facilities (Total Cubic Feet)

Waste Type	TSCA	Sanitary	MLLW	LLW
Inactive Facilities (C.1.5.1)	Included in MLLW	35,000	34,000	474,000

NOTE: The quantities identified in this PWS are based upon current approximations; actual quantities may vary.

The table below identifies the estimated quantities of material to be dispositioned over the Paducah project life cycle and include the quantities identified above to be dispositioned during this Task Order period of performance.

Table C.1.4.5.3(c) Estimated Disposal Volumes by Waste Form for Waste Disposition Options Project through 2040

Waste form	LLW (yd^3)	LLW/RCRA (yd^3)	LLW/RCRA /TSCA (yd^3)	LLW/ TSCA (yd^3)	RCRA (yd^3)	TSCA (yd^3)	Sanitary (yd^3)	Total (yd^3)
Asbestos	3,742	21	24,773	0	0	4,031	980	33,547
Concrete	377,393	746	0	0	0	0	393,349	771,488
General Construction Debris	425,867	2,863	0	19	0	2,871	235,380	667,000
Other Dry Solids	45,951	95	5,325	167	542	780	4,172	57,032
Scrap Metal	407,746	172	0	0	0	3,676	68,827	480,421
Soil	1,286,267	29,154	12	0	16,121	1,685	376,273	1,709,512
Total	**2,546,966**	**33,051**	**30,110**	**186**	**16,663**	**13,043**	**1,078,981**	**3,719,000**

NOTE: The quantities identified in this PWS are based upon current approximations; actual quantities may vary.

LLW = low-level waste
RCRA = Resource Conservation and Recovery Act of 1976
TSCA = Toxic Substances Control Act of 1976, Public Law 94-469, October 11, 1976, 15 USC Section 2622
Source: DOE/LX/07-0035&D1, Scoping Document for CERCLA Waste Disposal Alternatives Evaluation Remedial Investigation/Feasibility Study at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, April 20

C.1.4.5.4 Waste Management Operations

The Contractor shall development, submit and maintain a Waste Management Plan in accordance with DOE M435.101 and obtain DOE approval. The Waste Management Plan shall include the evaluation of recycling waste and materials from these PWS activities consistent with the DOE policies for metals recycling. The recycling analysis shall include a thorough trade-off analysis of economic, health, safety, and waste volume benefits that could be realized by innovative recycling approaches. The Waste Management Plan shall also include the approaches for minimizing the generation of secondary wastes and reduce equipment contamination.

The Contractor shall be responsible for managing any secondary waste that may be generated. The Contractor shall be responsible for the management and disposition of all wastes generated by the Paducah GDP Deactivation project. The Contractor shall also be responsible for the management and/or disposition of waste generated by USEC and accepted by DOE under the terms and conditions of the DOE/USEC Lease. The Contractor shall track the volume, type of waste, cost, and disposal locations of each type of waste. Cost for storage, characterization, treatment, and disposal of any USEC waste must be tracked under separate accounting codes and be able to be tracked separately from other waste. The Contractor shall ensure operations of storage areas or facilities and comply with all permits, orders, and regulatory requirements. The Contractor shall, to the extent possible, minimize the number of facilities and waste/materials in storage.

Table C.1.4.5. Waste Management Operations Milestones/Schedule

Milestone	Date
Submit Waste Management Plan, including Waste Treatment Plan and Waste Disposal Plan	60 days after NTP

C.1.4.5.5 PCB Collection Troughs [Mod 0023 added]

The cleanup of PCB spills and leaks, maintenance of PCB collection trough systems in the GDP cascade buildings, and the disposal of PCB waste are ongoing activities currently performed by the Remediation Contractor. PCBs were used extensively in the uranium enrichment process. The lube oil system in the GDP facilities leaks oil that migrates into the ventilation systems and comes into contact with PCB impregnated gaskets. These systems occasionally leak due to age, vibration, and thermal cycling. Troughs and a collection system have been installed under the areas that have a high potential to leak. There are over 16,000 PCB collection troughs (ranging from 4½ to 6 feet in length) installed inside the cascade buildings (C-310, C-315, C-331, C-333, C-335, and C-337). The cascade buildings cover approximately 6,400,000 square feet of floor space. PCB lube oils are continuously collected and dispositioned; maintenance of the trough system is ongoing. PCB lube oils that leak or spill are collected, cleaned-up, sampled, and properly disposed.

Upon expiration of the Remediation Contract, the Contractor shall perform all activities to:[**Mod 0025, corrected numbering]**

1) Perform surveillance and maintenance of the PCB collection and containment trough system including disposition of the collected PCB lube oils to the extent necessary.
2) Clean up, sample, and decontaminate PCB spills and leaks, sample and analyze spill sites (estimated to be 40 small spills per year), and properly disposition the PCBs and PCB contaminated material (e.g., absorbent pads and pigs).
3) Collect quarterly air quality data throughout the cascade buildings, and submit quarterly and annual reports through the end of the Task Order.
4) As the Contractor implements actions to deactivate and isolate the enrichment facilities, the Contractor shall evaluate the requirements of the Toxic Substance Control Act Federal Facilities Compliance Agreement (TSCA FFCA) and determine how to comply with or modify the agreement in order to minimize cost to DOE and place the facilities in long-term S&M at minimal annual cost to DOE.

C.1.5 Deactivation, Decontamination and Demolition

C.1.5.1 Decontamination and Demolition

The Contractor shall perform Decontamination and Demolition of Inactive Facilities listed in Table C.1.5.1 including C-415, C-728, C-746-B **[Mod 0003**], C-746-M, C-408, and C-801 and any other facilities as assigned. The decontamination and demolition of facilities includes all manmade structures, and generally includes the following activities: re-routing of utilities, hazardous material abatement activities, equipment removal, decontamination, and demolition of structures/components. The work shall be performed and completed consistent with regulatory agreements and decisions that may include consideration of specific buildings for re-use. The demolition of man-made structures shall be coordinated with site cleanup goals.

Facility demolition will address above-grade structures. The Contractor shall perform appropriate activities to stabilize the area and prevent surface water accumulation in sub-grade structures. The stabilization of the area includes leaving the building slab in place until the area is ready for below-grade demolition and remediation of contaminated media. In performing the work, the Contractor shall coordinate its activities with other site contractors/tenants to avoid and/or mitigate any interference with ongoing site work.

This work scope shall be considered complete following decontamination, demolition and disposition of all material associated with the designated facilities. This shall include all site restoration, demobilization activities, and submittal of a final Removal Action Completion Reports, where appropriate. As funding becomes available, facilities may be identified for demolition within the scope of this PWS.

The facilities have been maintained to a minimal level to ensure integrity of the structure safety envelope. The facilities exist in various states of repair; asbestos, uranium, heavy metals, and PCBs are the hazards of most concern. Facilities must be dispositioned as part of the activities. Some facilities may have classified material in them. The Contractor shall perform all activities to:

a) Prepare, complete, and submit all required CERCLA documentation (some actions may be done as DOE maintenance actions) for demolition of the facilities and assist in obtaining regulatory approval. Includes all applicable field work and analytical work necessary to support CERCLA documents.

b) Plan and conduct the response action in accordance with the CERCLA process for all structures. If selected within the Action Memorandum, then demolish all facilities to slab, if applicable, or at-grade components. If selected within the Action Memorandum, sub-grade areas, including but not limited to basements, depressions, sumps, etc., shall be backfilled with an approved material suitable to prevent surface water accumulation and groundwater infiltration. Removal may include, but not be limited to, removal of clean-out, the facility equipment, personal property/fixtures, utility service components (including components leading up to the inactive facilities), tanks, sumps, asbestos, LLW, and PCB contaminated items in above-grade and sub-grade areas. **[Mod 0018]** As a point of clarification, removal shall include any fencing around or adjacent to facilities (unless required for security-related purposes) and shall include removal of all above ground utilities, including support structures, back to the nearest junction/tie-in.

Mod 0018 added bullets

- The dyke around the C-601-D fuel tank shall be removed/graded as part of the C-601-D D&D to surrounding grade level and shall be graded to allow run-off and preclude collection/retention of rainwater.
- C-746-A includes a carbon steel metal floor cover that was used to provide secondary containment inside the facility. The Remediation Contractor will begin and may complete removal of the floor. The Contractor shall complete removal and disposal of any portions of the floor not completed by the Remediation Contractor as part of the C-746-A D&D.
- The Contractor shall ensure that the operational gates (including any rotogates) associated with C-212-A, C-215, C-216 and C-229 shall be operational after D&D of the facilities.

c) The contractor shall evaluate contents of the facilities for reuse or excessing in according with the Asset Recovery and Recycling Program. **[Mod 0018]**

Mod 0018 erroneously changed Table #. Correct Table # is C.1.5.1 (as shown). Will be corrected in future Mod

d) Complete disposal of all wastes generated, all site restoration, demobilization activities, submits a final Removal Action Completion Report, and complete RCRA closure of the RCRA storage facilities. Actively assist in obtaining regulatory approval.

Table C.1.5.1 Inactive Facilities Milestones/Schedule	
Milestone	**Date**
Complete CERCLA Documentation	As scheduled and approved by the CO
Complete D&D of C-746-A **[Mod 0018]**	September 30, 2015
C-601-D Fuel Oil Storage Tank Removal **[Mod 0018]**	September 30, 2015

Table C.1.5.1 Inactive Facilities

Building Number	Title	Approximate Floor Area (ft^2)	Description	Comments
C-746-B **[Mod 0003]**	South Warehouse	71,100	Prefabricated metal building	Provided hazardous/flammable storage
C-728	Motor Cleaning Facility	1,597	Steel Light Frame	Used for maintenance shops and general motor cleaning
C-415	Feed Plant Storage	3,672	Steel light frame building	Used for tool cribs/dispensing/control
C-746-M	Waste Askarel Storage Facility	560	Prefabricated metal building	Used for general storage
C-408	50-ton Truck Scale	130	Unit Masonry	Used for weighing
C-801	Bus Shelter	1,080	Structural Steel and Corrugated Steel Siding	Shelter
C-746A **[Mod 0018]**	North Warehouse Center Section	43,000	Prefabricated metal building	Provided hazardous/flammable storage
C-601-D **[Mod 0018]**	Fuel Tank	1,000,000 gallon tank and diked area	Fuel Oil Storage Tank	Located N.E. of C-600. The tank is empty and has been out of service for approximately 20 years.
C-212-A **[Mod 0018]**	Main Guard Post (Gate 15)	280	Building	N/A
C-215 **[Mod 0018]**	Portals 18 & 19	1045	Building	N/A

C-216 **[Mod 0018]**	Post 47	500	Building	N/A
C-229**[Mod 0018]**	Post 229		Building	N/A
C-212 **[Mod 0018]**	Office Building	3471	Building	N/A

C.1.6 On-Site Waste Disposal Facility (OSWDF)

The Contractor shall assume responsibility for any and all OSWDF approvals, design, and construction, if selected as the preferred alternative for waste disposition through a ROD.

The Contractor shall complete the necessary designs and sequence the construction of an OSWDF consistent with the waste volumes to be generated in performance of this Task Order and over the planned lifecycle for the PGDP.

The DOE estimates a future need for disposal of approximately 3.7 million cubic yards of radioactively contaminated, non-radioactively contaminated, and hazardous material (soil and building debris), including sanitary waste (Table C.1.4.5.3(c)) through the end of D&D of the PGDP. The majority of this waste will be disposed of outside of the period of performance of this Task Order as it is currently associated with D&D of the GDP. Approximately 2,000 yd^3 of these volumes are classified waste. Currently, the majority of remediation-generated waste is being disposed at the onsite C-746-U landfill, EnergySolutions of Utah, and the Nevada Test Site.

Note: The quantities identified in this PWS are based upon current approximations; actual quantities may vary.

C.1.6.1 OSWDF Design

The Contractor shall perform all activities to:

a) The Contractor shall complete, as appropriate, OSWDF design, final WAC development, and prepare draft design packages consistent with the FFA SMP. The Contractor shall aggressively pursue completion of CERCLA design documents and WAC. Interaction with the regulators shall be coordinated through DOE. The Contractor shall ensure its plans are integrated with the Remediation Contractor's efforts to complete pre-ROD CERCLA documents and gain regulatory approval of the ROD.
b) In the event the ROD is not approved by the regulators upon expiration of the Remediation Contract, the Contractor shall complete all remaining pre-ROD and ROD CERCLA documents.
c) If the ROD selects the on-site disposal cell alternatives, the Contractor shall complete the design for the OSWDF.
d) Prepare, complete, and submit all post-ROD subsequent CERCLA documents consistent with the results of the RI/FS, Proposed Plan, and

ROD that evaluated the waste disposal options for material generated from remediation, deactivation, decommissioning and decontamination activities at the PGDP. Includes all applicable fieldwork and analytical work necessary to support CERCLA documents. Actively assist in obtaining regulatory approval for any submittal. If the ROD selects the on-site disposal cell alternative, develop a plan to minimize the footprint for the portion of the disposal cell associated with the classified waste and provide it to DOE for approval.

e) Complete all critical decision documents and comply with all requirements for capital asset projects as required by DOE O 413.3B.

Table C.1.6.1 OSWDF Milestones/Schedule	
Milestone	**Date**
Complete OSWDF CERCLA Documentation	As established by the Contractor's CPB and approved by DOE
Submit 60%, 90%, and Final Design Package	As established by the Contractor's CPB and approved by DOE

C.1.7 Post-GDP Shutdown Environmental Services

Starting upon expiration of the Remediation Contract, the Contractor shall provide environmental services at the Paducah Site for the overall management of the activities being conducted under the FFA, RCRA, TSCA, and SMP. Transition of work elements under C.1.7 of this PWS shall begin 90 days prior to the expiration of the Remediation Contract.

The Contractor shall execute all work elements under C.1.7 of this PWS after transition is complete. This also includes environmental monitoring and reporting activities, operations of ongoing remedial actions, and activities being conducted in accordance with environmental programs and permits. Q Clearances are necessary, to perform some of the activities within this PWS Section. A Post-GDP Shutdown Environmental Services Accountable Property list is provided in Section J, Attachment J-13.

C.1.7.1 Reserved

C.1.7.2 Post-GDP Shutdown Groundwater Sources OU

General Information

TCE was discovered in residential wells north of the Paducah Site in 1988. DOE, the EPA and Kentucky entered into an Administrative Consent Order under Sections 104 and 106 of CERCLA that requires: 1) monitoring residential wells potentially affected by contamination; 2) providing alternative drinking water to residents with contaminated wells as specified by the DOE Action Memorandum for the Water Policy at the Paducah Gaseous Diffusion Plant (DOE/OR/06-1201&D2); and 3) investigation of the nature and extent of off-site contamination.

The Administrative Consent Order site investigation delineated two off-site groundwater contamination plumes, referred to as the Northwest and Northeast Plumes, and identified several potential on and off-site source areas requiring additional investigation and action. An additional on-site plume has been found

to the southwest of the Paducah site. In addition, a series of Remedial Investigation/Feasibility Studies (RI/FS) were conducted under the FFA, including the evaluation of all potential major contaminant sources impacting groundwater and surface water. The project continues to evaluate on-going potential sources of contamination. In accordance with these investigations, DOE implemented interim actions that focused on reducing potential risks associated with off-site contamination.

The Southwest, Northwest and Northeast Plumes all have TCE and ^{99}Tc contaminants. Interim remedial actions were developed to mitigate and control the spread of highest concentration portion of the Northwest and Northeast plumes. To implement these two interim remedial actions, two pump-and-treat facilities have been installed. The Northwest Interim Record of Decision was signed in 1993, and the Northeast Interim Record of Decision was signed in 1995.

A preliminary study has been completed on the viability of utilizing natural attenuation as a final remedy. The preliminary study showed that aerobic degradation is occurring in the Regional Gravel Aquifer.

C.1.7.2.1 Pump and Treat Operations (Firm-Fixed Price)

The Contractor shall perform all activities to:

a) Operate and maintain the two installed groundwater pump-and-treat facilities in accordance with the approved operations and maintenance plans to control the highest concentration portion of the Northeast and Northwest Groundwater Plumes until regulatory approval is attained to cease operations, including preparation, completion and submittal of any applicable regulatory documents.
b) Sample and monitor the three plumes, and conduct analyses to determine the effectiveness of and the need for continued operation of the pump-and-treat system.
c) For the NE Plume Pump & Treat (P&T) System Optimization:**[Mod 0017]**
    1) Prepare, complete, and submit all CERCLA documents necessary for NE Plume P&T System Optimization activities (e.g., O&M Plan, Post Construction Report with As-Built drawings, etc.) that are sufficient in quality such that DOE and regulators can approve the documents without further modification or correction, and actively assist in obtaining regulatory approval. Submittals shall be consistent with the latest approved version of the FFA SMP. Includes all applicable field work and analytical work necessary to support development and approval of CERCLA documents.
    2) Implement the optimization of the NE Plume P&T System as delineated within applicable CERCLA documents, including, but not limited to complete relocation of extraction wells for NE Plume P&T System to improve system efficiency, electrical connections, piping changes, air stripper replacement, and field documentation, as appropriate.
    3) Remove existing NE Plume P&T System extraction wells from service. Wells may be placed in stand-by or abandoned.

4) Complete any monitoring well installation, if necessary, associated with the NE Plume P&T System Optimization.

d) Prepare an updated TCE and ^{99}Tc plume map with current date every two years (currently odd years), including documentation showing how the map has changed and the data/information used to generate the maps.

Mod 0017 added Table C.1.7.2.1 (a) and Table C.1.7.2.1 (b)

Table C.1.7.2.1(a) Northeast Plume Optimization Milestones/Schedule

Milestone	Date
Initiate Extraction Well (EW) and Monitoring Well (MW) Installation	As established in the Contractor's CPB and approved by DOE. Dates must be consistent with the latest approved version of FF A SMP.
Complete EW and MW Installation	As established in the Contractor's CPB and approved by DOE. Dates must be consistent with the latest approved version of FFA SMP
Complete System Construction	As established in the Contractor's CPB and approved by DOE. Dates must be consistent with the latest approved version of FFA SMP.
Begin System Operation	As established in the Contractor's CPB and approved by DOE. Dates must be consistent with the latest approved version of FFA SMP.
Submit D 1 Post-Construction Report to DOE for Review	As established in the Contractor's CPB and approved by DOE. Dates must be consistent with the latest approved version of FFA SMP.
Submit Dl Post-Construction Report to EP A/KY for Review	As established in the Contractor's CPB and approved by DOE. Dates must be consistent with the latest approved version of FFA SMP.
Submit Dl O&M Plan to DOE for Review	As established in the Contractor's CPB and approved by DOE. Dates must be consistent with the latest approved version of FFA SMP.
Submit D 1 O&M Plan to EP A/KY for Review	As established in the Contractor's CPB and approved by DOE. Dates must be consistent with the latest approved version of FFA SMP.

Table C.1.7.2.1(b) Northeast Plume Optimization Reference Documents

Document Number	Title
DOE/OR/O6-1l43&D4	Record of Decision for Interim Remedial Action of the Northwest Plume, July 1993
DO E/OR/06-13 5 6&D2	Record of Decision for Interim Remedial Action of the Northeast Plume, June 1995

DOE/OR/O7-1253&D4	Operation and Maintenance Plan for the Northwest Plume Groundwater System Interim Remedial Action at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, January 1998
DOE/OR/O7-1535&D3	Operation and Maintenance Plan for the Northeast Plume Containment System Interim Remedial Action at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, January 1998

C.1.7.2.2 C-400 Source Treatment Operations

The Contractor shall perform all activities to complete the development and submittal of CERCLA regulatory documents and reports **[Mod 0017]** as indicated in Table C.1.7.2.2. Preparation of the CERCLA documents shall support remedy identification and implementation of the remedy to clean up the TCE and other related VOC source(s). The contractor shall prepare CERCLA documents that are sufficient in quality such that DOE and regulators can approve the documents without further modification or correction, and actively assist in obtaining regulatory approval.

Mod 0017 added table C.1.7.2.2 C-400 Milestones and reference documents

Table C.l.7.2.2 C-400 Source Treatment Operations Milestones/Schedule

Milestone	Date
C-400 Phase IIb Draft D1 Treatability Study Report to DOE	10/5/2015
C-400 Phase lIb D1 Treatability Study Report to Regulators	1/7/2016
C-400 Phase lIb Revised D2 Proposed Plan to DOE	60 days after approval of the Treatability Study Report
C-400 Phase lIb Revised D2 Proposed Plan to Regulators	90 days after approval of the Treatability Study Report
C-400 Phase lIb D1 ROD Amendment to DOE	As established in the Contractor's CPB and approved by DOE. Dates must be consistent with the latest approved version of FFA SMP
C-400 Phase lIb 01 ROD Amendment to Regulators	As established in the Contractor's CPB and approved by DOE. Dates must be consistent with the latest approved version of FFA SMP
C-400 Phase lIb 01 RDWP to DOE	As established in the Contractor's CPB and approved by DOE. Dates must be consistent with the latest approved version of FFA SMP
C-400 Phase lIb 01 RDWP to Regulators	As established in the Contractor's CPB and approved by DOE. Dates must be consistent with the latest approved version of FFA SMP
C-400 Phase lIb 30% RDR to DOE	As established in the Contractor's CPB and approved by DOE. Dates must be consistent with the latest approved version of FFA SMP

C-400 Phase IIb 30% RDR to Regulators	As established in the Contractor's CPB and approved by DOE. Dates must be consistent with the latest approved version of FF A SMP
The first draft (DI) of a report or work plan that is transmitted to EPA and Kentucky for review and comment under Section XX (Review/Comment on Draft/Primary Documents) of the Paducah FFA is referred to as a D1 document.	

Table C.I.7.2.2 C-400 Source Treatment Operations Reference Documents

Document Number	Title
DOE/OR/06-1201&D2	Action Memorandum for the Water Policy at the Paducah Gaseous Diffusion Plant Paducah, Kentucky, June 1994
DOE/OR/06-1143&D4	Record of Decision for Interim Remedial Action of the Northwest Plume at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, July 1993
DOE/OR/07-1727&D2	Remedial Investigation Report for Waste Area Grouping 6 at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, May 1999
DOE/OR/07-1857&D2	Feasibility Study for the Groundwater Operable Unit at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, August 2001
DOE/OR/07-2113&D2	Final Report Six-Phase Heating Treatability Study at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, March 2004
DOE/OR/07-2150&D2/R2	Record of Decision for Interim Remedial Action for the Groundwater Operable Unit for the Volatile Organic Compound Contamination at the C-400 Cleaning Building at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, July 2005
DOE/OR/07-2211&D2	Remedial Design Support Investigation Characterization Plan for Interim Remedial Action for the Volatile Organic Compound Contamination at the C-400 Cleaning Building at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, December 2005
DOE/OR/07-2214&D2	Remedial Design Work Plan for the Interim Remedial Action for the Volatile Organic Compound Contamination at the C-400 Cleaning Building at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, December 2005
DOE/LX/07-0004&D2/Rl	Remedial Action Work Plan for the Interim Remedial Action Design Report, Certified for Construction, Drawings and Technical for the Volatile Organic Compound Contamination at the C-400 Cleaning Building at the Paducah Gaseous Diffusion Plant Paducah, Kentucky, September 2008
DOE/LX/07-0031&D2/R1	Construction Quality Control Plan for the Interim Remedial Action for the Volatile Organic Compound Contamination at the C-400 Cleaning Building at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, October 2008

DOE/LX/07-0005&D2/R1	Remedial Design Report, Certified for Construction Drawings and Specifications Package, for the Groundwater Operable Unit for the Volatile Organic Compound Contamination at the C-400 Cleaning Building at the Paducah Gaseous Diffusion Plant Paducah, Kentucky, July 2008
PPPO-02-392-08, dated March 24, 2008	Resolution of the Environmental Protection Agency Letter of Nonconcurrence for the Site Investigation Report for the Southwest Plume at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, (DOE/OR/07-2180&D2) and Notice of lnformal Dispute, dated November 30, 2007
DOE/OR/07-2151&D2	Land Use Control Implementation Plan: Interim Remedial Action for the Groundwater Operable Unit for the Volatile Organic Compound Contamination at the C-400 Cleaning Building at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, September 2006
DOE/LX/07-1271&D2/R1	Remedial Action Work Plan for Phase IIa of the Interim Remedial Action for the Volatile Organic Compound Contamination at the C-400 Cleaning Building at the Gaseous Diffusion Plant, Paducah, Kentucky, August 2012
DOE/LX/07-1272&D2/R1	Remedial Design Report, Certified for Construction Design Drawings and Technical Specifications Package, for the Groundwater Operable Unit for the Phase IIa Volatile Organic Compound Contamination at the C-400 Cleaning Building at the Gaseous Diffusion Plant, Paducah, Kentucky, August 2012
DOE/LX/07-1294&D2	Treatability Study Work Plan for Steam Injection, Groundwater Operable Unit, at Paducah Gaseous Diffusion Plant, Paducah, Kentucky, February 2014
DOE/LX/07-1295&D1	Treatability Study Design, Design Drawings and Technical Specifications Package for the C-400 Interim Remedial Action Phase IIb Steam Injection Treatability Study at Paducah Gaseous Diffusion Plant, Paducah, Kentucky, March 2014

C.1.7.2.3 Southwest Plume Source Treatment Operations

The Contractor shall perform all activities to complete the ongoing remediation of the Southwest Plume Sources, including development and submittal of all regulatory documents and reports, demobilization, site restoration and compliant waste disposal. All wastes excavated or generated up to 90 days prior to the end of the Task Order must be disposed of prior to the end of the period of performance.

Preparation of all CERCLA documents for remedy identification and implementation to clean up the TCE and other related VOC source(s) of the Southwest Plume, including all applicable field work and analytical work necessary to support CERCLA documents. The contractor shall prepare CERCLA documents that are sufficient in quality such that DOE and regulators can approve the documents without further modification or correction, and actively assist in obtaining regulatory approval. **[Mod 0017]**

Mod 0017 added Tables C.1.7.2.3 (a) and C.1.7.2.3 (b)

Table C.1.7.2.3 (a) Southwest Plume Source Treatment Operations Milestones/Schedule	
Milestone	**Date**
Southwest Plume SWMU 1 D1 Remedial Action Completion Report	03/01/2016
Complete Southwest Plume SWMU 1 Soil Mixing Demobilization	08/28/2015
Complete Southwest Plume SWMU I Monitoring Well Installation	10/23/2015
Complete Southwest Plume SWMU 1 Monitoring Well Installation Demobilization	11/06/2015
Complete Waste Disposal from Southwest Plume SWMU 1 Soil Mixing, Soil Sampling, and Monitoring Well Installation Activities	1/16/2016

Table C.1.7 .2.3(b) Southwest Plume Sources Remediation Reference Documents	
Document Number	**Title**
KY/ER-4	Results of the Site Investigation Phase I, at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, CH2M HILL, Southeast, Inc., Oak Ridge, TN, March 1991
KY/SUB/13B-97777CP-03/1991/1	Results of the Site Investigation, Phase II, at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, April 1992
DOE/OR/07-1737&D0	Final Remedial Action Report for Waste Area Grouping (WAG) 23 and Solid Waste Management Unit 1 of WAG 27 at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, June 1998
DOE/OR/07-1777&D2	Remedial Investigation Report for Waste Area Grouping 27 at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, June 1999
DOE/OR-07-1727&D2	Remedial Investigation Report for Waste Area Grouping 6 at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, May 1999
DOE/OR/07-2180&D2/R1	Redlined Site Investigation Report for the Southwest Groundwater Plume at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, June 2007
DOE/LX/07-1268&D2/R2/A1	Addendum to the Remedial Design Work Plan for Solid Waste Management Units 1, 211-A, and 211-B Volatile Organic Compound Sources for the Southwest Groundwater Plume at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, Sampling and Analysis Plan, February 2015

C.1.7.3 Post-GDP Shutdown Soils and Surface Water OUs

Sites are included in these Operable Units (OU) based on the expectation that they primarily pose a direct contact threat to on-site industrial workers and likely are not a migration threat to groundwater or they are part of site's surface water. The project shall incorporate results from previous actions and sitewide valuations/surveys. Results of the Soils OU RI will be used in scoping for and completion of the baseline ecological risk assessment conducted under the Surface Water OU.

The Contractor shall perform all activities necessary to meet the regulatory milestones specified in the FFA Site Management Plan; including the development and submittal of regulatory documents, any required field work, site restoration/demobilization. This includes activities necessary to support the baseline ecological risk assessment. Any wastes generated as part of this Task Order shall be compliantly disposed of.

C.1.7.4 Shutdown Burial Grounds Operable Unit (BGOU)

Mod 0004

There are on-site burial grounds that are being investigated in the Post-GDP Shutdown Burial Grounds Operable Unit. Known contaminants include, but are not limited to, heavy metals, TCE, radioactive materials, and PCBs. The burial grounds may be contributing sources of TCE contamination to the Southwest and Northwest Dissolved Phase Plumes. These burial grounds contain various waste forms that include, but are not limited to radiologically contaminated (uranium, ^{99}Tc, etc.) dry active waste, debris, drummed sludges, metals, classified components, and excess equipment. The burial grounds at SWMUs 2, 4, 5, 6, 7, 13, 30, and 145 all have a soil cover (not a cap). The SWMUs cover an area of approximately 32,000 ft2, 286,700 ft2, 197,400 ft2, 13,500 ft2, 240,900 ft2, 294,000 ft 2, 128,000 ft2, and 44 acres, respectively. SWMU 3 (C-404 RCRA landfill) has a Subtitle C RCRA cap, though it has no subsurface liner, and is approximately 1.2 acres. Personnel are required to obtain security clearances (Q Clearance) when performing work activities in the SWMU 4, 5 and 6 areas.

C.1.7.4.1 Burial Grounds SWMUs 5 & 6 Cap (Firm-Fixed Price)

The Contractor shall perform all activities to:

a) Prepare all CERCLA documents supporting the remediation of the burial grounds including Feasibility Studies, Proposed Plans, Records of Decision, and all subsequent CERCLA documents needed to implement the selected remedial action, and actively assist in obtaining regulatory approval. Includes all applicable field work and analytical work necessary to support development or implementation of CERCLA documents.
b) Completion of 100% of the Subtitle D capping action for SWMUs 5 and 6 compliant with the applicable CERCLA Decision Documents.
c) Compliantly dispose of all wastes excavated or generated for SWMU's 5 and 6 up to 90 days prior to the completion of the Task Order period.

Table C.1.7.4.1 Post-GDP Shutdown Burial Grounds Milestones/Schedule

Milestone	Date
D1 SWMUs 5 and 6 Remedial Action Completion Report	As established in the Contractor's CPB and approved by DOE. Dates must be consistent with the latest approved version of the FFA SMP.
D1 Land Use Control Implementation Plan	As established in the Contractor's CPB and approved by DOE. Dates must be consistent with the latest approved version of the FFA SMP.

C.1.7.4.2 Balance of BGOU

Though the final remedy will not be determined until the ROD is finalized for each SWMU or groups of SWMUs, the assumption is that SWMU 2, SWMU 3, and SWMU 4 will be excavated. Some wastes may meet the waste acceptance criteria for the C-746-U landfill. Other wastes will be disposed off-site, unless there is an on-site CERCLA cell that is able to accept those wastes. The assumption is also that the remaining SWMUs will have a regulatory compliant soil cover or cap and their wastes will remain in place. In addition, the assumption is that at least three burial grounds (SWMU 4, SWMU 7, and SWMU 2) will also require treatment within or below the buried waste for VOCs (TCE/TCA).

The Contractor shall perform all activities to:

a) Prepare all CERCLA documents supporting the remediation of the burial grounds including Feasibility Studies, Proposed Plans, Records of Decision, and all subsequent CERCLA documents needed to implement the selected remedial action, and actively assist in obtaining regulatory approval. Includes all applicable field work and analytical work necessary to support development or implementation of CERCLA documents.
b) For SWMU 4, **[Mod 0021]** complete waste disposition for Remedial Investigation Work Plan (RIWP) Addendum Phase IV and complete installation of RIWP Addendum Phase V monitoring wells and test pits, including waste disposition
c) For SWMU 4, complete all CERCLA documents supporting the remediation of the burial grounds including but not limited to the **[Mod 0021]** Remedial Investigation Report Addendum and Feasibility Study needed to implement the selected remedial action, and actively assist in obtaining regulatory approval.
d) For SWMUs 2, 3, 7, & 30 provide all support necessary to support dispute resolution on the D2 Feasibility Study. **[Mod 0024]**
e) For SWMUs 2, 3, 7, & 30 finalize the D2/R1 Feasibility Study and submit to DOE 20 days after dispute is resolved and regulators 30 days after dispute is resolved. **[Mod 0024]**

Table C.1.7.4.2 Post-GDP Shutdown Burial Grounds Milestones/Schedule

Milestone	Date
SWMU 4 Phase IV and Phase V Waste Disposition	June 20, 2016
Complete SWMU 4 Phase V sampling (monitoring wells and test pits)	January 26, 2016
D1 4 Remedial Investigation Report Addendum	June 5, 2016
D1 Feasibility Study for SWMU 4	February 2, 2017
D2 Feasibility Study for SWMUs 2, 3, 7, & 30 to DOE	Within 20 days of dispute resolution **[Mod 0024]**
D2 Feasibility Study for SWMUs 2, 3, 7, & 30 to regulators	Within 30 days of dispute resolution **[Mod 0024]**

C.1.7.4.3 Burial Grounds SWMUs 5 & 6

The contractor shall perform all activities to: **[Mod 0024 added]**

a) Prepare all CERCLA documents supporting the remediation of the SWMUs 5 & 6 burial grounds including Feasibility Studies, Proposed Plans, Records of Decision, and all subsequent CERCLA documents needed to implement the selected remedial action and actively assist in obtaining regulatory approval. Includes all applicable field work and analytical work necessary to support development or implementation of CERCLA documents.
b) For SWMUs 5 & 6 provide all support necessary to support dispute resolution on the D2 Proposed Plan.
c) Finalize the D2 Proposed Plan and submit to DOE within 20 days, and regulators within 30 days (or other negotiated time period) following dispute resolution on the document.

[Mod 0024 added table]

Table C.1.7.4.3 Post-GDP Shutdown Burial Grounds Milestones/Schedule

Milestone	Date
D2/R1 Proposed Plan for SWMUs 5 & 6 to DOE	Within 20 days of dispute resolution
D2/R1 Proposed Plan for SWMUs 5 & 6 to regulators	Within 40 days of dispute resolution
D1 Record of Decision for SWMUs 5 & 6 to DOE	90 days after submittal of the D2/R1 Proposed Plan
D1 Record of Decision for SWMUs 5 & 6 to regulators	150 days after submittal of the D2/R1 Proposed Plan
D1 Remedial Design Work Plan SWMUs 5 & 6 to DOE	Within 30 days after submittal of the D1 ROD to DOE
D1 Remedial Design Work Plan SWMUs 5 & 6 to regulators	Within 75 days after submittal of the D1 ROD to DOE

Table C.1.7.4.4 Post-GDP Shutdown Burial Grounds OU Reference Documents

Document Number	Title
DOE/OR/07-2179&D2/A2/R3	Addendum to the Work Plan for the Burial Grounds Operable Unit Remedial Investigation/Feasibility Study at the Paducah Gaseous Diffusion Plant Paducah, Kentucky, August, 2014
DOE/LX/07-1274&D2 **[Mod 0024]**	Feasibility Study for Solid Waste Management Units 2, 3, 7, and 30 of the Burial Grounds Operable Unit at the Paducah Gaseous Diffusion Plant, Paducah, KY, June 2014
DOE/LX/07-1275&D2 **[Mod 0024]**	Proposed Plan for the Burial Grounds Operable Unit Source Areas at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, Solid Waste Management Units 5 and 6, July 2013

DOE/OR/07-2179&D2/A2	Addendum to the Work Plan for the Burial Grounds Operable Unit Remedial Investigation/Feasibility Study at the Paducah Gaseous Diffusion Plant Paducah, Kentucky, December, 2011
DOE/LX/07 -0130&D1	Feasibility Study for the Burial Grounds Operable Unit at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, February 2010
DOE/LX/07 -0030&D2/R1	Remedial Investigation Report for the Burial Grounds Operable Unit at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, February 2010

C.1.7.5 Post-GDP Shutdown Environmental Monitoring and Reporting (Firm-Fixed Price)

The work activities associated with this WBS are specific to the environmental monitoring scope that is transitioned from the Remediation Contractor. The Contractor shall perform the following programmatic Environmental Management System functions. This is an ongoing activity requiring the Contractor to perform environmental monitoring of on-site and off-site air, soils, and water, and to report results to DOE and regulators.

In order to protect the health and safety of the on-site workforce, the public, and the environment, monitoring of on-site and off-site air, soils, and water is continuously performed. An environmental monitoring program has been established. Agreements with the regulators have been made on the scope of the program. It is DOE's goal to continuously optimize the monitoring requirements through agreements with the regulators; however, the Contractor must obtain DOE and/or regulatory approval as appropriate prior to reducing any monitoring activities.

The Contractor shall perform all activities to:

a) Monitor and maintain the structural integrity of the groundwater monitoring wells (currently estimated at 356). Well maintenance includes, but is not limited to, replacing broken concrete pads surrounding the wells; repairing, replacing, extending the outer protective steel casing; repairing, replacing, installing vehicle guard posts around the wells; repairing and replacing casing covers, lock hasps, and hinges on outer protective casings; drilling weep holes in the outer protective casing; and painting the outside of the outer protective casings, including well rehabilitation or replacement, and abandonment as required.
b) Monitor all of the site's outfalls, seeps, in-stream surface water locations, and sediment monitoring locations.
c) Conduct thermoluminescent dosimeter (TLD) monitoring at an estimated 40 locations; aquatic and other biological monitoring; and landfill surface water and leachate monitoring.
d) Conduct monthly inspections of C-746-K and C-404 burial ground caps, and provide corrective maintenance as required.
e) Execute the Water Policy (interim control measure) to include management of license agreements (an estimated 101) with local residents and businesses to

supply municipal water and license agreements (an estimated 10) to allow DOE to access and sample off-site monitoring and residential wells.

f) Maintain the license agreement with Kentucky Fish and Wildlife for management of the approximately 1,986 acres of DOE property not in the industrialized portion or buffer area of the plant. (REEMCBCDOE-03-12-0701)
g) Operate and maintain the Paducah Data Warehouse. Provide a web-based version for access by regulators, Citizens Advisory Board members, and the public.
h) Perform all environmental monitoring tasks necessary to support all site activities, including but not limited to sample collection, and analysis as necessary to prepare and submit reports.
i) Monitor all SWMUs in accordance with the RCRA permit.
j) Maintain, input, create reports, and complete all other activities necessary to manage environmental data generated by the Contractor's activities and data provided by other site Contractors. Ensure the data is current, complete, and compliant with Task Order requirements. This includes management of databases (e.g., Oak Ridge Environmental Information System (OREIS), Geographical Information System (GIS), Paducah Project Environmental Measurement System (Paducah PEMS)) transitioned to the Remediation Contractor or included as part of any regulatory agreement(s).
k) Provide SWMU notifications for work in all SWMUs at Paducah GDP in compliance with all legal requirements.
l) The Contractor shall conduct CERCLA Five Year Reviews in accordance with the Federal Facility Agreement.
m) Update, maintain, and comply with the existing Paducah Site Treatment Plan (STP) and obtain DOE approval of the STP is required prior to submittal to the regulators;
n) The Contractor shall perform sitewide environmental regulatory management for all site-wide permits, permit applications, and reports; site-wide NEPA documents; site-wide environmental reports, etc.). The Contractor shall administer the site program and provides required environmental information to support regulatory compliance and is responsible for compliance in areas under its cognizance, including NEPA. Provides required air and liquid effluents and near facility environmental monitoring; collects, compiles, and/or integrates air and liquid effluent monitoring data from operations and activities under its control. The Contractor shall provide environmental data to support the Annual Paducah Environmental Reports and integrates its environmental permitting and regulatory compliance activities with the Paducah-wide permitting and compliance framework.
o) The Contractor shall perform ambient air monitoring data to verify radionuclide levels in off-site ambient air in accordance with the Paducah Gaseous Diffusion Plant Department of Energy NESHAP Management Plan, BJC/PAD-141, February 2000, or updated version. The Contractor shall collect radionuclide samples surrounding the plant to capture airborne radionuclides emitted from all sources including fugitive and diffuse sources.
p) Perform air filter screening for development of the annual NESHAP report and reporting in the Annual Site Environmental Report.
q) Manage the C-613 Sedimentation Basin in accordance with the Operations and Maintenance Plan, including all required sampling and analysis required.

r) Perform any environmental sampling and analysis to meet the requirements of former USEC permits that would be applicable to Deactivation activities, such as monitoring the former USEC outfalls or CAA Title V point source monitoring locations.

C.1.7.6 Environmental Services Waste Operations

The Contractor to the extent necessary to comply with regulatory and DOE requirements, shall operate and maintain a compliant Waste Management Program. Waste is considered disposed of when it has been shipped to, and accepted for final disposition at, a properly licensed and permitted disposal site. The Contractor shall avoid generating waste with no pathway for disposal. The Contractor shall take all reasonable actions to minimize waste generation and to preclude the generation of TRU and MTRU wastes. The Contractor shall obtain DOE approval prior to generation of TRU or MTRU waste. The Contractor shall assist DOE in evaluating disposal site alternatives (e.g., cost/benefit analyses, NEPA documentation).

The Paducah Site has one 60-acre RCRA Subtitle D landfill (approximately 22 acres are permitted for disposal) that is currently operational and is designated as the C-746-U landfill. The landfill waste acceptance criteria prohibits the disposal of classified, hazardous, or LLW. However, waste with residual radioactive material within authorized limits may be disposed in the C-746-U landfill. The location of the landfill is outside the security fence. Five of 23 cells within the C-746-U landfill are currently active. The landfill has a capacity to accept an estimated 1.96 million cubic yards of waste, and currently contains an estimated 300,000 cubic yards.

The Contractor shall perform all activities to:

a) Manage, characterize, process, and package all waste generated during this Task Order. The Contractor shall also be responsible for dispositioning all waste generated or received prior to 90 days before this Task Order expires. This includes final characterization, packaging, labeling, and final disposition of all acceptable waste (e.g. not sanitary waste) from the Infrastructure Contractor or that which was left behind by the Remediation Contactor, included within Table C.1.7.6, which provides volume estimates of the waste typically generated from routine Environmental Management Projects **[Mod 0017]** and project specific waste is being added on a case by case basis. Table C.1.7.6, Row 1 waste volumes do not include waste volumes from ongoing or upcoming CERCLA remediation projects or from GDP Deactivation and Stabilization activities.
b) Operate and maintain the waste storage facilities identified in Table C-2 to the extent required to support the Contractor's work scope.
c) Operate and maintain the three landfills (C-746-U, C-746-S, and C-746-T) in accordance with Kentucky regulations, DOE requirements (e.g., authorized limits), closure and post-closure requirements, and the operating permit, to include but not limited to, the following:
    1) Accept waste (including waste from other site contractors) that meets the requirements of the permit.

2) Operate and maintain the leachate collection and treatment systems at C-746-U and C-746-S. Collect, characterize, transport, treat as necessary, and discharge an estimated 405,000 gallons of leachate from the C-746-U (365,000 gallons) and C-746-S (40,000 gallons) landfills annually at an approved wastewater treatment facility. C-746-U leachate is collected via underground pipes and pumped into leachate storage tanks. Leachate from C-746-S is collected in a sump and transferred into tanker trucks where it can be transferred to the leachate storage tanks. Leachate is treated either in the C-746-U leachate treatment system or via tanker trucks for treatment at C-615 when the C-746-U treatment system is unavailable or leachate treatment demands exceeds the C-746-U treatment system capacity such as during maintenance or discharges into outfall 19 from the sediment basin when the treatment system is not allowed to simultaneously discharge into the outfall.
3) Be named as the operator on the permit for the C-746-U, C-746-S and C-746-T landfills, the RCRA permit, and the KPDES permit. If this work is subcontracted out, the Contractor shall remain named as the operator. Additionally, the Contractor shall be designated as the waste generator and responsible for making waste determinations at the site. The Contractor shall enter into a RCRA co-generator agreement with DOE consistent with the existing agreement at the Paducah Site.
4) Complete the design and gain regulatory approval (via permit modification) for design and construction of C-746-U Cells 7-11.

d) The Contractor shall continue any waste determination efforts regarding De-Listing Waste and as described within the 2003 Agreed Order Site-Wide Contained-In determinations.
e) Perform regulatory activities as identified in the 2003 Agreed Order associated with no further action determinations for SWMUs for DMSAs.
f) Comply with the agreement with the Tennessee Valley Authority Shawnee Fossil Plant for DOE to accept certain ^{99}Tc contaminated waste associated with the PDGP ^{99}Tc groundwater plume.

The table below provides estimated quantities of newly generated waste to be dispositioned starting July 2015 throughout the remainder of the Task Order performance period.

Table C.1.7.6 Environmental Services Newly Generated Waste Estimates and Project Specific Waste Estimates

Mod 0017

Row	Description	Waste Type			
		Runoff from Waste Facilities	LLW	TSCA	MLLW
1	C.1.7.6 Environmental Services Newly Generated Waste Estimates	28,500 ft3 per year	26,300 ft3 per year	300 ft3 per year	325 ft3 per year
2	C.1.7.2.3 Southwest Plume Source Treatment Operations (SWMUs 1,		10,000 ft3 (in situ		

	211A/B		volume)		
3	C.1.7.2.1 Pump and Treat Operations (Northeast Plume Optimization)		5,000 ft3 (in situ volume)		

Note: The quantities identified in this PWS are based upon current approximations; actual quantities may vary. The quantities do not include Post-GDP Shutdown Environmental project-specific wastes for PWS C.1.7.2.2 or C.1.7.3.

C.1.8 Government-Furnished Property and Services

Section J, Attachment J-5, Government Furnished Services (GFS) and Interface Requirements Matrix identifies services that are provided by individual site contractors. Upon transition from USEC, the Contractor shall manage the Government furnished property (GFP) and/or equipment in accordance with the Infrastructure Contractor's Program Plans. The GFP list is provided in Section J, Attachment J-13, Government Furnished Property Lists.

DOE is committed to providing effective support to the Contractor throughout the period of Task Order performance, and the Contractor may request that DOE consider providing additional GFP or GFS. To manage the GFP or GFS to be furnished under the Task Order and to evaluate the additional GFP or GFS that may be required, the Contractor shall submit for DOE approval:

- GFP or GFS Request: 12-month advance projection of GFP or GFS to be furnished under the Task Order and additional contractor-requested GFP or GFS, prior to each fiscal year;
- Information that supports the improved performance for the cost saved as a result of having the requested GFP or GFS, and
- GFP or GFS Request Update: quarterly update to the projection of GFP or GFS to be furnished under the Task Order and additional contractor-requested GFP or GFS, prior to each quarter.

DOE shall review the 12-month and quarterly advance projections. If it is determined to be in the best interest of the Government, DOE shall notify the contractor within 30 days that the additional contractor-requested GFP or GFS can be provided, and shall provide the contractor details regarding the DOE action(s). The supported GFP or GFS shall be added to the Section J, Attachment J-5, Government Furnished Services and Interface Requirements Matrix and Government Furnished Services, as a DOE commitment to the contractor.

If DOE cannot support a contractor request, DOE shall notify the contractor within 30 days that the requested GFP or GFS cannot be provided, and there shall be no DOE commitment to furnish the GFP or GFS. For the additional contractor requested GFP or GFS, DOE shall use its best efforts to meet these requests; however, in the event that DOE is unable, for any reason, to provide the contractor with its requested additional GFP or GFS, the Contractor shall remain fully and solely responsible for obtaining the needed services and/or information in a timely manner and without any further recourse against DOE.

The Contractor shall be responsible for its own services including, but not limited to, transportation, traffic management, shipping/receiving, scale calibrations, vehicle and equipment maintenance and management. The Infrastructure Contractor coordinates site-wide statistical usage tracking and GSA leased vehicle reporting for the site. Additionally, the Contractor shall maintain equipment and appropriate certifications to ensure an effective transportation program.

C.1.9 Summary of Task Order Deliverables

Section J, Attachment J-2, Summary of Task Order Deliverables, summarizes the specific products the Contractor shall submit to the DOE, the type of action DOE shall perform, and the date/timeframe that the Contractor is required to submit the product.

Deliverables are considered contractor endpoints, work scope completions, products, reports or commitments that shall be delivered to DOE. The types of DOE action are defined as:

- Approve – The Contractor shall provide the deliverable to DOE for review and approval and is responsible for obtaining DOE approval. The initial deliverable shall be of sufficient quality, depth, thoroughness, and format to support DOE approval. DOE will review the deliverable and provide comments in writing. DOE comments will be discussed with the Contractor and the Contractor shall provide written responses. The Contractor shall revise the documents to incorporate all DOE mandatory comments. Once DOE approves a deliverable or document, the Contractor shall place it under change control and shall make no changes to that document without further DOE approval.
- Information – The Contractor shall provide the deliverable to DOE for information purposes. DOE shall have the option of reviewing the information and providing comments. The Contractor shall respond to all written comments.

Section J, Attachment J-2, Summary of Task Order Deliverables does not include all required deliverables identified in other applicable sections of the Task Order, DOE directives, federal regulations, or regulatory documents. The Contractor shall be responsible for the compliance with all applicable standards, orders and regulations under the Task Order.

TABLE C-1: LISTING OF GDP TRANSFER FACILITIES

Property ID	Property Name	Property Type	Preliminary Hazard Category	Gross Sq. ft.
C-100*	C-100 Administrative Facilities*	Building	Other Industrial	67,516
C-100-T04	Office Trailer	Trailer	Other Industrial	1,440
C-100-T05	Office Trailer	Trailer	Other Industrial	1,440
C-100-T06	Office Trailer	Trailer	Other Industrial	1,440
C-100-T07	Change House Trailer	Trailer	Other Industrial	1,440
C-100-T08	FOCI Office and Change House Trailer	Trailer	Other Industrial	1,440
C-102-T01	Office Trailer	Trailer	Other Industrial	1,440
C-102-T02	Office Trailer	Trailer	Other Industrial	1,440
C-102-T03	Office Trailer	Trailer	Other Industrial	1,440
C-102-T04	Office Trailer	Trailer	Other Industrial	1,440
C-102-T05	Office Trailer	Trailer	Other Industrial	1,440
C-102-T06	Office Trailer	Trailer	Other Industrial	1,440
C-102-T07	Office Trailer	Trailer	Other Industrial	1,440
C-102-T08	Office Trailer	Trailer	Other Industrial	1,440
C-102-T09	Office Trailer	Trailer	Other Industrial	1,440
C-302-T01	Power Operations Storage		Other Industrial	
C-320-A	Temporary Storage		Other Industrial	
C-320-B	Temporary Storage		Other Industrial	
C-331-T07	Instrument Mechanic Trailer	Trailer	Other Industrial	720
C-333-T06	Health Physics Office	Trailer	Other Industrial	96
C-333-T07	Feed Vaporization Facility	Trailer	Other Industrial	96
C-337-T01	Health Physics Office Trailer	Trailer	Other Industrial	96
C-337-T02	Health Physics Office Trailer	Trailer	Other Industrial	1,440
C-360-T01	Health Physics Office Trailer	Trailer	Other Industrial	96
C-360-T02	Cascade Operations Storage	Building	Other Industrial	36
C-607	Emergency Air Compressor Generator Build	Building	Other Industrial	2,000
C-615-J	Chromate Lift Station (Abandoned)		Other Industrial	
C-615-K	Chromate Lift Station (Abandoned)	OSF	Other Industrial	
C-617-C	Outfall 13 Wetland & Pond	Land	Other Industrial	
C-637-T01	Health Physics Office Trailer	Trailer	Other Industrial	160
C-720-C1	Paint Shop	Building	Other Industrial	5,120
C-720-E	Change House Addition	Building	Other Industrial	3,467
C-720-G	Warehouse	Building	Other Industrial	10,800
C-720-H	Warehouse	Building	Other Industrial	2,400
C-720-L	Oxygen Facility		Other Industrial	

C-720-M	Computer Maintenance Trailer	Trailer	Other Industrial	1,440
C-720-M T01	Computer Maintenance Storage Trailer		Other Industrial	
C-720-M T02	Computer Maintenance Storage Trailer		Other Industrial	
C-720-R	Mass Spectrometer Repair Trailer	Trailer	Other Industrial	250
C-720-S	Instrument Maintenance Trailer		Other Industrial	
C-720-T	Electrical Maintenance Trailer		Other Industrial	
C-720-T08	Mobile Office	Trailer	Other Industrial	200
C-720-U	Computer Maintenance Storage Trailer		Other Industrial	
C-721	Gas Manifold Storage	Building	Other Industrial	962
C-724-A	Carpenter Shop Annex	Building	Other Industrial	3,900
C-724-B	Carpenter Shop	Building	Other Industrial	10,215
C-724-C	Paint Shop	Building	Other Industrial	1,600
C-724-D	Lumber Storage Building	Building	Other Industrial	2,880
C-724-T01	Change House Trailer		Other Industrial	
C-725	Paint Shop	Building	Other Industrial	410
C-726	Sandblast Building	Building	Radiological	2,019
C-729	Acetylene Building	Building	Other Industrial	430
C-730	Maintenance Service Building	Building	Other Industrial	1,057
C-731	Railroad Repair Equipment Storage Building	Building	Other Industrial	1,280
C-732	Maintenance Materials Storage Building	Building	Other Industrial	1,680
C-740	Material Yard	OSF	Other Industrial	
C-740-A	Semi-Trailer Unloading Facility	OSF	Other Industrial	
C-740-B	Oil Drum Storage Shelter	Building	Other Industrial	2,800
C-741	Mobile Equipment Building	Building	Other Industrial	5,360
C-742	Cylinder Storage Building	Building	Other Industrial	2,745
C-743	Office Building	Building	Other Industrial	9,973
C-743-A	Health Physics Storage		Other Industrial	
C-743-A1	Storage Shed		Other Industrial	
C-743-A2	Storage Shed		Other Industrial	
C-744	Material Handling Building	Building	Other Industrial	6,400
C-745-X	Equipment Storage Yard	OSF	Other Industrial	
C-745-Y	Equipment Storage Yard		Other Industrial	
C-745-Z	Equipment Storage Yard		Other Industrial	
C-745-Z1	Construction Spoils Area		Other Industrial	
C-746-G	Electrical Equipment Storage	Building	Other Industrial	2,400
C-746-G-T01	Electrical Equipment Storage		Other Industrial	
C-746-G-T02	Electrical Equipment Storage		Other Industrial	
C-746-H1	PEM Storage Slab	OSF	Other Industrial	
C-746-H2	PEM Storage Slab	OSF	Other Industrial	
C-750	Garage	Building	Other Industrial	

C-754	Low-Level Waste Storage		Radiological	
C-754-A	Waste Management Staging Area		Radiological	
C-754-B	Low-Level Waste Storage		Other Industrial	
C-757	Solid & Low-Level Waste Processing Facility		Radiological	
C-757-T01	Health Physics Office		Other Industrial	
C-800-T01	Technician Office Trailer		Other Industrial	
C-802	Meteorological Tower	OSF	Other Industrial	
C-102	Hospital	Building	Other Industrial	11,666
C-300 - 531	Instrumentation Tunnel		Radiological	
C-300 - 533	Instrumentation Tunnel		Radiological	
C-300 - 535	Instrumentation Tunnel		Radiological	
C-300 - 537	Instrumentation Tunnel		Radiological	
C-331-A	Contractor Staging Area West		Radiological	
C-331-B	Contractor Staging Area East		Radiological	
C-410-D	Fluorine Storage Building	Building	Other Industrial	1,526
C-410-K	Fluorine Facility	Building	Other Industrial	
C-540-A	Oil Pump House	Building	Other Industrial	312
C-540-B	Oil Storage Tank (Northwest)	OSF	Standard Industrial	
C-540-C	Oil Storage Tank (Southwest)	OSF	Standard Industrial	
C-540-D	Oil Storage Tank (Northeast)	OSF	Standard Industrial	
C-540-E	Oil Storage Tank (Southeast)	OSF	Standard Industrial	
C-541-A	Oil Pump House	Building	Other Industrial	312
C-541-B	Oil Storage Tank (Northwest)	OSF	Standard Industrial	
C-541-C	Oil Storage Tank (Southwest)	OSF	Standard Industrial	
C-541-D	Oil Storage Tank (Northeast)	OSF	Standard Industrial	
C-541-E	Oil Storage Tank (Southeast)	OSF	Standard Industrial	
C-615-L	Oil Control Monitoring Station	Building	Other Industrial	144
C-615-M	Oil Control Structure	OSF	Other Industrial	
C-615-N	Oil Contaminated Lagoon		NA	
C-615-O	Oil Control Building	Building	Other Industrial	144
C-616-A	Chemical Feed Building	Building	Other Industrial	2,000
C-616-B	Clarifier-East		Other Industrial	
C-616-C	Lift Station		Other Industrial	
C-616-D	Sludge Vault and Valve Pit		Radiological	
C-616-F	Full Flow Lagoon		Other Industrial	
C-616-G	Tank Farm (2 15,000 gal tanks)		Other Industrial	
C-616-H1	Ferrous Sulfate Storage Tank (East)	OSF	Other Industrial	
C-616-H2	Ferrous Sulfate Storage Tank (West)	OSF	Other Industrial	
C-616-J	Reduction Tank-East		Other Industrial	
C-616-K	Service Building	Building	Other Industrial	420

C-616-L	Effluent Control Vault	Building	Other Industrial	96
C-616-M	Clarifier-West		Other Industrial	
C-616-N	Reduction Tank-West		Other Industrial	
C-616-P	Sludge Vault and Valve Pit		Radiological	
C-616-Q	Flyash Settling Lagoon		Other Industrial	
C-617-A	Effluent Control Station	Building	Other Industrial	256
C-617-B	Effluent Control Lagoon	OSF	Other Industrial	
C-631-10	Asbestos Crew Storage		Other Industrial	
C-631-12	Asbestos Crew Storage		Other Industrial	
C-631-13	RCW Equipment Storage		Other Industrial	
C-631-15	RCW Equipment Storage	Building	Other Industrial	192
C-631-3	Fire Water Pump House	Building	Other Industrial	1,196
C-631-4	Blending Pump House	Building	Other Industrial	1,540
C-631-T08	Asbestos Decon Trailer	Trailer	Other Industrial	196
C-631-T09	Asbestos Crew Breakroom Trailer	Trailer	Other Industrial	776
C-631-T11	Instrument Maintenance Trailer	Trailer	Other Industrial	720
C-631-T14	RCW Supervisor's Office	Trailer	Other Industrial	320
C-631-T16	Maintenance Trailer	Trailer	Other Industrial	360
C-633-1	Pump House	Building	Other Industrial	10,245
C-633-3	Blending Pump House	Building	Other Industrial	1,984
C-633-6	Sand Filter Building	Building	Other Industrial	260
C-635-1	Pump House	Building	Other Industrial	8,505
C-635-2	Cooling Tower	OSF	Other Industrial	
C-635-3	Blending Pump House	Building	Other Industrial	1,984
C-635-4	Blending Cooling Tower (North)	OSF	Other Industrial	
C-635-5	Blending Cooling Tower (South)	OSF	Other Industrial	
C-637-1	Pump House	Building	Other Industrial	10,245
C-637-2A	Cooling Tower (South)	OSF	Other Industrial	
C-637-2B	Cooling Tower (North)	OSF	Other Industrial	
C-637-3	Blending Pump House	Building	Other Industrial	2,084
C-637-4	Blending Cooling Tower (North)	OSF	Other Industrial	
C-637-5	Blending Cooling Tower (South)	OSF	Other Industrial	
C-637-6	Sand Filter Building	Building	Other Industrial	260
C-720-D	Transformer Building	Building	Other Industrial	400
C-720-J	Air Lock	Building	Other Industrial	920
C-722	Acid Neutralization Pit		Other Industrial	
C-742-B	Drying Agent Cylinder Storage	Building	Other Industrial	255
C-745-J	Radioactive Material Storage Area		Other Industrial	
C-310 331-A	Enclosed Bridge		Radiological	
C-310 331-B	Tie Line		Category 2	
C-320	Communication Building	Building	Other Industrial	1,116

C-350	Drying Agent Storage Building	Building	Other Industrial	1,570
C-375-04	C-615 Sec. Basin EF (KPDES 004)		Radiological	
C-375-06	C-611 No. Lagoon (KPDES 006)		Radiological	
C-375-16	Plant Sur. Runoff Outfall (KPDES 016)		Radiological	
C-375-E2	Oil Control Dam (KPDES 002)		Radiological	
C-375-E3	Oil Control Dam (KPDES 010)		Radiological	
C-375-E4	Oil Control Dam (KPDES 011)		Radiological	
C-375-E5	Oil Control Dam (KPDES 012)		Radiological	
C-375-E6	Plant Sur. Runoff Outfall (KPDES 013)		Radiological	
C-375-S6	Oil Control Dam (KPDES 009)		Radiological	
C-375-W7	Oil Control Dam (KPDES 008)		Radiological	
C-400	Cleaning Building	Building	Category 2	116,140
C-400-D	Fluorine Storage Building		Category 2	
C-409	Stabilization Building	Building	Category 2	26,797
C-620	Air Compressor Room	Building	Radiological	10,000
C-631-1	Pump House	Building	Other Industrial	9,700
C-720	Maintenance and Storage Building	Building	Category 2	299,944
C-720-A	Compressor Shop Addition	Building	Category 2	1,600
C-720-B	Machine Shop Addition	Building	Category 2	1,700
C-720-C	Converter Shop Addition	Building	Category 2	28,134
C-720-K	Instrument Shop Addition	Building	Category 2	1,520
C-746-Q1	High Assay Waste Storage Facility	Building	Category 2	16,335
C-300	Central Control Building	Building	Other Industrial	16,022
C-310	Purge and Product Building	Building	Category 2	112,240
C-310-A	Product Withdrawal Building	Building	Category 2	3,276
C-315	Surge and Waste Building	Building	Category 2	16,040
C-331	Process Building	Building	Category 2	1,029,120
C-333	Process Building	Building	Category 2	2,130,120
C-333-A	Feed Vaporization Facility	Building	Category 2	8,305
C-335	Process Building	Building	Category 2	1,029,120
C-337	Process Building	Building	Category 2	2,130,120
C-337-A	Feed Vaporization Facility	Building	Category 2	8,556
C-360	Toll Transfer and Sampling Building	Building	Category 2	17,800
C-360-A	Toll Transfer and Sampling Building Annex	Building	Category 2	
C-315- 331	Tie Line		Category 2	
C-331-333-A	Enclosed Bridge		Radiological	
C-331-333-B	Tie Line (East)		Category 2	
C-331-333-C	Tie Line (West)		Category 2	
C-331-335	Tie Line		Category 2	
C-331-410	Tie Line		Category 2	
C-335-337-A	Enclosed Bridge		Radiological	

C-335-337-B	Tie Line (North)		Category 2	
C-335-337-C	Tie Line (South)		Category 2	
C-633-2A	Cooling Tower (South)	OSF	Other Industrial	
C-633-2B	Cooling Tower (North)	OSF	Other Industrial	
C-633-4	Blending Cooling Tower (North)	OSF	Other Industrial	
C-633-5	Blending Cooling Tower (South)	OSF	Other Industrial	
C-200	Guard and Fire Headquarters	Building	Other Industrial	19,490
C-200-A	C-200 Annex		Other Industrial	
C-200-B	Storage Trailer	Trailer	Other Industrial	
C-201	Emergency Equipment Storage Building	Building	Other Industrial	864
C-201-A	Emergency Equipment Storage Building	Building	Other Industrial	
C-201-B	Emergency Equipment Storage Building	Building	Other Industrial	
C-201-C	Emergency Equipment Storage Building	Building	Other Industrial	
C-201-D	Emergency Equipment Storage Building	Building	Other Industrial	
C-202	Guard Training Building	Building	Other Industrial	3,446
C-203	Emergency Vehicle Shelter	Building	Other Industrial	1,800
C-205	Respirator Issue Building		Other Industrial	
C-206	Pumper Drafting Pit	OSF	Other Industrial	
C-206-A	Storage Trailer		Other Industrial	
C-206-B	Smoke Training Facility		Other Industrial	
C-207	Fire Training Facility	Building	Other Industrial	900
C-212	Office Building	Building	Other Industrial	3,471
C-212-A	Main Guard Post (Gate 15)	Building	Other Industrial	280
C-214	Post 57, Access Road		Other Industrial	
C-215	Portals 18 and 19	Building	Other Industrial	1,045
C-216	Post 47	Building	Other Industrial	500
AREA	Raw Water Supply Lines		NA	
AREA	Underground Sewer Lines		NA	
AREA	Underground Sanitary Water Lines		NA	
C-212-U	Utility Operations Office	Building	Other Industrial	1,715
C-224	Post 15		Other Industrial	
C-225	Post 48		Other Industrial	
C-229	Post 229		Other Industrial	
C-220-A	Power Distribution System	OSF	NA	
C-230-A	Sanitary Water System	OSF	NA	
C-230-B	Sanitary Sewer System	OSF	NA	
C-230-C	Storm Sewer System	OSF	NA	
C-230-D	Chilled Water System		NA	
C-230-E	Plant (Process) Water System	OSF	NA	

C-230-F	Process Wastewater System		NA	
C-230-G	Recirculating Cooling Water System	OSF	NA	
C-230-H	High-Pressure Fire Water System		NA	
C-230-J	Process Waste Heat Utilization System	OSF	NA	
C-232-A	Nitrogen System		NA	
C-232-B	Compressed Air System		NA	
C-232-C	Acetylene / Oxygen System		NA	
C-232-D	Steam Distribution System	OSF	NA	
C-232-E	Natural Gas System		NA	
C-302	Operations Division Data Center	Building	Other Industrial	7,366
C-303	Supervisory Control and Data Acquisition	Building	Other Industrial	2,109
C-304	Training and Cascade Office Building	Building	Other Industrial	8,000
C-400-A	Emergency Power for Critical Alarms	Building	Other Industrial	100
C-407	Nitric Acid Storage Tank	OSF	Standard Industrial	
C-408	50-Ton Truck Scale	Building	Standard Industrial	100
C-531-1	Switch House	Building	Other Industrial	31,400
C-531-2	Switchyard	OSF	Other Industrial	
C-531-3A	Fire Valve House No. 1	Building	Other Industrial	144
C-531-3B	Fire Valve House No. 2	Building	Other Industrial	144
C-532	Relay House	Building	Other Industrial	7,784
C-533-1	Switch House	Building	Other Industrial	37,360
C-533-2	Switchyard	OSF	Other Industrial	
C-533-3A	Fire Valve House No. 1	Building	Other Industrial	144
C-533-3B	Fire Valve House No. 2	Building	Other Industrial	144
C-533-3C	Fire Valve House No. 3	Building	Other Industrial	144
C-533-3D	Fire Valve House No. 4	Building	Other Industrial	144
C-535-1	Switch House	Building	Other Industrial	28,000
C-535-2	Switchyard	OSF	Other Industrial	
C-535-3A	Fire Valve House No. 1	Building	Other Industrial	144
C-535-3B	Fire Valve House No. 2	Building	Other Industrial	144
C-535-4	Test Shop (Maintenance Office)	Building	Other Industrial	480
C-536	Relay House	Building	Other Industrial	7,784
C-537-1	Switch House	Building	Other Industrial	42,140
C-537-2	Switchyard	OSF	Other Industrial	
C-537-3A	Fire Valve House No. 1	Building	Other Industrial	144
C-537-3B	Fire Valve House No. 2	Building	Other Industrial	144
C-537-3C	Fire Valve House No. 3	Building	Other Industrial	144
C-537-3D	Fire Valve House No. 4	Building	Other Industrial	144
C-537-4	Test Shop	Building	Other Industrial	480
C-600	Steam Plant	Building	Other Industrial	47,424
C-601	Nitrogen Generator Building Addition	Building	Other Industrial	2,250

C-601-A	Steam Plant Fuel Storage Tank (Center)	OSF	Other Industrial	
C-601-B	Steam Plant Fuel Storage Tank (South)	OSF	Other Industrial	
C-601-C	Steam Plant Fuel Oil Pump House	Building	Other Industrial	148
C-601-D	Fuel Storage Tank (North)	OSF	Other Industrial	
C-602	Coal Storage Yard		Other Industrial	
C-603-E	Nitrogen Storage Tank (E)		Standard Industrial	
C-603-F	Nitrogen Storage Tank (C)		Standard Industrial	
C-603-G	Nitrogen Storage Tank (W)		Standard Industrial	
C-604	Utilities Maintenance Building	Building	Other Industrial	2,400
C-604-A	Utilities Storage Building	Building	Other Industrial	290
C-605	Substation Building	Building	Other Industrial	1,200
C-606	Coal Crusher Building	Building	Other Industrial	1,470
C-611-A	Building and Shop Storage	Building	Other Industrial	504
C-611-A1	Activated Carbon Storage Facility		Other Industrial	
C-611-B	Head House	Building	Other Industrial	1,215
C-611-B1	Polymer Feed System Enclosure	Building	Other Industrial	285
C-611-C	Flocculator Basin	OSF	Other Industrial	
C-611-D	Settling Basin (Northeast)		Other Industrial	
C-611-E	Settling Basin (Northwest)		Other Industrial	
C-611-F	Settling Basin (Southeast)		Other Industrial	
C-611-F1	Secondary Coagulation Basin	OSF	Other Industrial	
C-611-F2	Chemical Feed Building for C-611-F1	Building	Other Industrial	589
C-611-F3	Activated Carbon Feed Building		Other Industrial	
C-611-G	Settling Basin (Southwest)		Other Industrial	
C-611-H	Filter Building and Pump Station	Building	Other Industrial	13,067
C-611-I	Clear Well		Other Industrial	
C-611-O	Sanitary Water Storage Tank	OSF	Other Industrial	
C-611-P	Pump House	Building	Other Industrial	902
C-611-Q	36" Raw Water Line Booster Station	Building	Other Industrial	392
C-611-R	Water Tank-RCW Fire Water (High Pressure	OSF	Other Industrial	
C-611-S	Storage and Chlorine Facility	Building	Other Industrial	1,120
C-611-T	Booster Pump Station Plant Water	OSF	Other Industrial	
C-611-T01	Instrument Maintenance Trailer	Trailer	Other Industrial	670
C-611-U	Softening Facility (West)	OSF	Other Industrial	
C-611-V	Sludge Lagoon	OSF	Other Industrial	
C-611-V1	Sludge Lagoon	OSF	Other Industrial	
C-611-W	Sludge Lagoon	OSF	Other Industrial	
C-611-X	Softening Facility (East)	OSF	Other Industrial	
C-611-Y	Recycle Lagoon	OSF	Other Industrial	
C-611-Z	Flocculator Basin		Other Industrial	

C-615	Sewage Disposal Plant	Building	Radiological	806
C-615-A	Primary Settling Tank	OSF	Radiological	
C-615-B	Final Settling Tank	OSF	Radiological	
C-615-C	Oil Control Building	Building	Radiological	1,308
C-615-D	Digester	OSF	Radiological	
C-615-E	Trickling Filter		Radiological	
C-615-F	Trickling Filter Sludge Beds		Radiological	
C-615-G	Sewage Lift Station	OSF	Other Industrial	
C-615-H	Sewage Lift Station	OSF	Other Industrial	
C-615-H1	Sewage Lift Station	OSF	Other Industrial	
C-615-H2	Sewage Lift Station	OSF	Other Industrial	
C-615-H3	Sewage Lift Station	OSF	Other Industrial	
C-615-H4	Sewage Lift Station	OSF	Other Industrial	
C-615-H4A	Sewage Lift Station (TBD)	OSF	Other Industrial	
C-615-H5	Sewage Lift Station (TBD)	OSF	Other Industrial	
C-615-H6	Sewage Lift Station (TBD)	OSF	Other Industrial	
C-615-H7	Sewage Lift Station (TBD)	OSF	Other Industrial	
C-615-H8	Sewage Lift Station (TBD)	OSF	Other Industrial	
C-631-2	Cooling Tower	OSF	Other Industrial	
C-631-5	Blending Cooling Tower (West)	OSF	Other Industrial	
C-631-6	Blending Cooling Tower (East)	OSF	Other Industrial	
C-635-6	Process Waste Heat Utilization Pump House	Building	Other Industrial	2,556
C-709	709 Plant Laboratory Annex		Radiological	
C-710	Technical Services Building	Building	Category 2	84,333
C-710-A	Gas Cylinder Storage Building	Building	Other Industrial	400
C-710-B	Storage Facility		Other Industrial	
C-711	Gas Manifold	Building	Other Industrial	962
C-712	Acid Neutralization Pit		Other Industrial	
C-727	90-Day Mixed Waste Accumulation Facility	Building	Radiological	4,428
C-802B	Meteorological Equipment Building	Building	Other Industrial	24

*C-100 Building will be shared with the Infrastructure Contractor. The Infrastructure Contractor will be responsible for all S&M, janitorial activities, and operational responsibilities for the Records Vaults and IT & telecommunications within C-100. The Deactivation Contractor shall be responsible for all other operational activities within C-100 (e.g., auditorium, cafeteria, office space, etc.).

Table C-2 Environmental Services Waste Storage Facilities							
Building Number	**Building Title**	**Square Feet**	**Bldg. Description**	**Waste Type**			
				RCRA	**RCRA/ TSCA**	**TSCA**	**LLW**
C-301	LLW Waste Storage	2,802	Concrete pad with roof				X
C-733	Waste Oil and Chemical Storage Facility	4,224	Covered structure enclosed by a wall on one side and fencing on the other sides. This building is RCRA permitted and holds the flammable/ignitable hazardous material. Several large tanks are here for batching/transfer operations.	X	X		X
C-746-A	North Warehouse	63,100	Prefabricated Metal building – provides hazardous/flammable storage	X			X
C-746-B	South Warehouse	71,100	Prefabricated Metal building – provides hazardous/flammable storage	X			X
C-746-H3	Storage Area	56,150	Concrete slab for 90-day storage of RCRA material. Two clean shell structures are located on the pad for storing LLW and solid waste.	X			X
C-746-M	Waste Uranium Chip Storage	432	Prefabricated metal building. No uranium chips are currently stored here				X
C-746-Q	Hazardous and Low-Level Waste Storage Facility	33,165	Prefabricated metal building that stores RCRA and LLW. Hazard Category 2 Facility. Material that requires nuclear criticality storage is located here. A block wall separates it from C-746-Q1.	X	X	X	X
C-746-V	Waste Staging Area	10,000	Outside gravel pad. LLW and solid waste is temporarily stored here.				X
C-752	Waste Holding Pad	8,800	Concrete slab for outside holding of waste material.				
C-752-A	Waste Storage Facility	43,600	Prefabricated metal building used for operations and storage of waste. This building is permitted for RCRA storage and treatment. The southeast corner of the building has a structure for waste treatment that can be isolated from the rest of the building and hooked to air containment systems. Treatment for wastewater occurs here by activated carbon or a low capacity ultraviolet light system. The building is also used for sorting and packaging waste.	X	X	X	X
C-753-A	TSCA Storage Facility	31,600	Prefabricated metal building used for storage of TSCA waste. Sorting and packing operations also occur here.			X	X

"X" indicates the type of waste that can be stored in the facility

SECTION D

PACKAGING AND MARKING

Section D of the ID/IQ Basic Contract is applicable in its entirety. The Section D clauses of the ID/IQ Basic Contract are restated below.

D.1 HQ-D-1001 Packaging

Preservation, packaging, and packing for shipment or mailing of all work deliverable hereunder shall be in accordance with good commercial practice and adequate to insure acceptance by common carrier and safe transportation at the most economical rates.

D.2 EMCBC-D-1001 Marking

(a) Each package, report or other deliverable shall be accompanied by a letter or other document which:

(1) Identifies the contract and Task Order by number under which the item is being delivered.

(2) Identifies the deliverable Item Number or Report Requirement which requires the delivered item(s).

(3) Indicates whether the contractor considers the delivered item to be a partial or full satisfaction of the requirement.

(b) For any package, report, or other deliverable being delivered to a party other than the Designated Contracting Officer (DCO), a copy of the document required in (a) above shall be simultaneously provided to the office administering the contract, as identified in Section G of the contract, or if none, to the DCO.

SECTION E

INSPECTION AND ACCEPTANCE

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SECTION E

INSPECTION AND ACCEPTANCE

The specific Section E clauses of the ID/IQ Basic Contract applicable to this Task Order are listed below and are hereby incorporated by full text.

E.1 FAR 52.246-11 Higher-Level Contract Quality Requirement (FEB 1999) (REVISED)

The Contractor shall comply with the higher-level quality standard selected below:

- Quality Assurance Program (based on American Society of Mechanical Engineers (ASME) publication NQA-1 2008, *Quality Assurance Requirements for Nuclear Facility Applications*, including 2009 addenda for Deactivation and Decommissioning (D&D).

- EM-QA-001/R1 EM Quality Assurance Program and DOE O 414.1D, Quality Assurance.

E.2 EMCBC-E-1001 Inspection and Acceptance

Inspection and acceptance of all items under this contract shall be accomplished by the DCO, the Designated Contracting Officer's Representative (DCOR), or any other duly authorized Government representative identified by the DCO. The contractor will be notified in writing or by a copy of the delegation of authority if a different representative is designated.

E.3. FAR 52.246-2 Inspection of Supplies – Fixed-Price. (AUG 1996)

(a) *Definition.* "Supplies," as used in this clause, includes but is not limited to raw materials, components, intermediate assemblies, end products, and lots of supplies.

(b) The Contractor shall provide and maintain an inspection system acceptable to the Government covering supplies under this contract and shall tender to the Government for acceptance only supplies that have been inspected in accordance with the inspection system and have been found by the Contractor to be in conformity with contract requirements. As part of the system, the Contractor shall prepare records evidencing all inspections made under the system and the outcome. These records shall be kept complete and made available to the Government during contract performance and for as long afterwards as the contract requires. The Government may perform reviews and evaluations as reasonably necessary to ascertain compliance with this paragraph. These reviews and evaluations shall be conducted in a manner that will not unduly delay the contract work. The right of review, whether exercised or not, does not relieve the Contractor of the obligations under the contract.

(c) The Government has the right to inspect and test all supplies called for by the contract, to the extent practicable, at all places and times, including the period of manufacture, and in any event before acceptance. The Government shall perform inspections and tests in a manner that will not unduly delay the work. The Government assumes no contractual obligation to perform any inspection and test for the benefit of the Contractor unless specifically set forth elsewhere in this contract.

(d) If the Government performs inspection or test on the premises of the Contractor or a subcontractor, the Contractor shall furnish, and shall require subcontractors to furnish, at no increase in contract price, all reasonable facilities and assistance for the safe and convenient performance of these duties. Except as otherwise provided in the contract, the Government shall bear the expense of Government inspections or tests made at other than the Contractor's or subcontractor's premises; provided, that in case of rejection, the Government shall not be liable for any reduction in the value of inspection or test samples.

(e)

(1) When supplies are not ready at the time specified by the Contractor for inspection or test, the Contracting Officer may charge to the Contractor the additional cost of inspection or test.

(2) The Contracting Officer may also charge the Contractor for any additional cost of inspection or test when prior rejection makes reinspection or retest necessary.

(f) The Government has the right either to reject or to require correction of nonconforming supplies. Supplies are nonconforming when they are defective in material or workmanship or are otherwise not in conformity with contract requirements. The Government may reject nonconforming supplies with or without disposition instructions.

(g) The Contractor shall remove supplies rejected or required to be corrected. However, the Contracting Officer may require or permit correction in place, promptly after notice, by and at the expense of the Contractor. The Contractor shall not tender for acceptance corrected or rejected supplies without disclosing the former rejection or requirement for correction, and, when required, shall disclose the corrective action taken.

(h) If the Contractor fails to promptly remove, replace, or correct rejected supplies that are required to be removed or to be replaced or corrected, the Government may either

(1) by contract or otherwise, remove, replace, or correct the supplies and charge the cost to the Contractor or

(2) terminate the contract for default.

Unless the Contractor corrects or replaces the supplies within the delivery schedule, the Contracting Officer may require their delivery and make an equitable price reduction. Failure to agree to a price reduction shall be a dispute.

(i)

(1) If this contract provides for the performance of Government quality assurance at source, and if requested by the Government, the Contractor shall furnish advance notification of the time –

(i) When Contractor inspection or tests will be performed in accordance with the terms and conditions of the contract; and

(ii) When the supplies will be ready for Government inspection.

(2) The Government's request shall specify the period and method of the advance notification and the Government representative to whom it shall be furnished. Requests shall not require more than 2 workdays of advance notification if the Government representative is in residence in the Contractor's plant, nor more than 7 workdays in other instances.

(j) The Government shall accept or reject supplies as promptly as practicable after delivery, unless otherwise provided in the contract. Government failure to inspect and accept or reject the supplies shall not relieve the Contractor from responsibility, nor impose liability on the Government, for nonconforming supplies.

(k) Inspections and tests by the Government do not relieve the Contractor of responsibility for defects or other failures to meet contract requirements discovered before acceptance. Acceptance shall be conclusive, except for latent defects, fraud, gross mistakes amounting to fraud, or as otherwise provided in the contract.

(l) If acceptance is not conclusive for any of the reasons in paragraph (k) hereof, the Government, in addition to any other rights and remedies provided by law, or under other provisions of this contract, shall have the right to require the Contractor

(1) at no increase in contract price, to correct or replace the defective or nonconforming supplies at the original point of delivery or at the Contractor's plant at the Contracting Officer's election, and in accordance with a reasonable delivery schedule as may be agreed upon between the Contractor and the Contracting Officer; provided, that the Contracting Officer may require a reduction in contract price if the Contractor fails to meet such delivery schedule, or

(2) within a reasonable time after receipt by the Contractor of notice of defects or nonconformance, to repay such portion of the contract as is equitable under the circumstances if the Contracting Officer elects not to require correction or replacement. When supplies are returned to the Contractor, the Contractor shall bear the transportation cost from the original point of delivery to the Contractor's plant and return to the original point when that point is not the Contractor's plant. If the Contractor fails to perform or act as required in (1) or (2) above and does not cure such failure within a period of 10 days (or such longer period as the Contracting Officer may authorize in writing) after receipt of notice from the Contracting Officer specifying such failure, the Government shall have the right by contract or otherwise to replace or correct such supplies and charge to the Contractor the cost occasioned the Government thereby.

E.4 FAR 52.246-4 Inspection of Services -- Fixed-Price (Aug. 1996)

(a) *Definition:* "Services," as used in this clause, includes services performed, workmanship, and material furnished or utilized in the performance of services.

(b) The Contractor shall provide and maintain an inspection system acceptable to the Government covering the services under this contract. Complete records of all

inspection work performed by the Contractor shall be maintained and made available to the Government during contract performance and for as long afterwards as the contract requires.

(c) The Government has the right to inspect and test all services called for by the contract, to the extent practicable at all times and places during the term of the contract. The Government shall perform inspections and tests in a manner that will not unduly delay the work.

(d) If the Government performs inspections or tests on the premises of the Contractor or a subcontractor, the Contractor shall furnish, and shall require subcontractors to furnish, at no increase in contract price, all reasonable facilities and assistance for the safe and convenient performance of these duties.

(e) If any of the services do not conform with contract requirements, the Government may require the Contractor to perform the services again in conformity with contract requirements, at no increase in contract amount. When the defects in services cannot be corrected by reperformance, the Government may –

(1) Require the Contractor to take necessary action to ensure that future performance conforms to contract requirements; and

(2) Reduce the contract price to reflect the reduced value of the services performed.

(f) If the Contractor fails to promptly perform the services again or to take the necessary action to ensure future performance in conformity with contract requirements, the Government may –

(1) By contract or otherwise, perform the services and charge to the Contractor any cost incurred by the Government that is directly related to the performance of such service; or

(2) Terminate the contract for default.

E.6 FAR 52.246-3 Inspection of Supplies - Cost-Reimbursement (MAY 2001)

(a) *Definitions*. As used in this Clause—

"Contractor's managerial personnel" means any of the Contractor's directors, officers, managers, superintendents, or equivalent representatives who have supervision or direction of—

(1) All or substantially all of the Contractor's business;

(2) All or substantially all of the Contractor's operation at a plant or separate location where the contract is being performed; or

(3) A separate and complete major industrial operation connected with performing this contract.

"Supplies" includes but is not limited to raw materials, components, intermediate assemblies, end products, lots of supplies, and, when the contract does not include the Warranty of Data clause, data.

(b) The Contractor shall provide and maintain an inspection system acceptable to the Government covering the supplies, fabricating methods, and special tooling under this contract. Complete records of all inspection work performed by the Contractor shall be maintained and made available to the Government during contract performance and for as long afterwards as the contract requires.

(c) The Government has the right to inspect and test the contract supplies, to the extent practicable at all places and times, including the period of manufacture, and in any event before acceptance. The Government may also inspect the plant or plants of the Contractor or any subcontractor engaged in the contract performance. The Government shall perform inspections and tests in a manner that will not unduly delay the work.

(d) If the Government performs inspection or test on the premises of the Contractor or a subcontractor, the Contractor shall furnish and shall require subcontractors to furnish all reasonable facilities and assistance for the safe and convenient performance of these duties.

(e) Unless otherwise specified in the Contract, the Government shall accept supplies as promptly as practicable after delivery, and supplies shall be deemed accepted 60 days after delivery, unless accepted earlier.

(f) At any time during contract performance, but no later than 6 months (or such other time as may be specified in the contract) after acceptance of the supplies to be delivered under the contract, the Government may require the Contractor to replace or correct any supplies that are nonconforming at time of delivery. Supplies are nonconforming when they are defective in material or workmanship or are otherwise not in conformity with contract requirements. Except as otherwise provided in paragraph (h) of this clause, the cost of replacement or correction shall be included in allowable cost, determined as provided in the Allowable Cost and Payment clause, but no additional fee shall be paid. The Contractor shall not tender for acceptance supplies required to be replaced or corrected without disclosing the former requirement for replacement or correction, and, when required, shall disclose the corrective action taken.

(g) (1) If the Contractor fails to proceed with reasonable promptness to perform required replacement or correction, the Government may—

(i) By contract or otherwise, perform the replacement or correction and charge to the Contractor any increased cost or make an equitable reduction in any fixed fee paid or payable under the contract;

(ii) Require delivery of undelivered supplies at an equitable reduction in any fixed fee paid or payable under the contract; or

(iii) Terminate the contract for default.

(2) Failure to agree on the amount of increased cost to be charged to the Contractor or to the reduction in the fixed fee shall be a dispute.

(h) Notwithstanding paragraphs (f) and (g) of this clause, the Government may at any time require the Contractor to correct or replace, without cost to the Government, nonconforming supplies, if the nonconformances are due to—

(1) Fraud, lack of good faith, or willful misconduct on the part of the Contractor's managerial personnel; or

(2) The conduct of one or more of the Contractor's employees selected or retained by the Contractor after any of the Contractor's managerial personnel has reasonable grounds to believe that the employee is habitually careless or unqualified.

(i) This clause applies in the same manner to corrected or replacement supplies as to supplies originally delivered.

(j) The Contractor shall have no obligation or liability under this contract to replace supplies that were nonconforming at the time of delivery, except as provided in this clause or as may be otherwise provided in the contract.

(k) Except as otherwise specified in the contract, the Contractor's obligation to correct or replace Government-furnished property shall be governed by the clause pertaining to Government property.

E.7 FAR 52.246-5 Inspection of Services - Cost-Reimbursement (APR 1984)

(a) *Definition.* "Services," as used in this clause, includes services performed, workmanship, and material furnished or used in performing services.

(b) The Contractor shall provide and maintain an inspection system acceptable to the Government covering the services under this Contract. Complete records of all inspection work performed by the Contractor shall be maintained and made available to the Government during contract performance and for as long afterwards as the Contract requires.

(c) The Government has the right to inspect and test all services called for by the Contract, to the extent practicable at all places and times during the term of the Contract. The Government shall perform inspections and tests in a manner that will not unduly delay the work.

(d) If any of the services performed do not conform with contract requirements, the Government may require the Contractor to perform the services again in conformity with contract requirements, for no additional fee. When the defects in services cannot be corrected by reperformance, the Government may:

(1) Require the Contractor to take necessary action to ensure that future performance conforms to contract requirements; and

(2) Reduce any fee payable under the Contract to reflect the reduced value of the services performed.

(e) If the Contractor fails to promptly perform the services again or take the action necessary to ensure future performance in conformity with contract requirements, the Government may:

(1) By contract or otherwise, perform the services and reduce any fee payable by an amount that is equitable under the circumstances; or

(2) Terminate the Contract for default.

SECTION F

DELIVERIES OR PERFORMANCE

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SECTION F

DELIVERIES OR PERFORMANCE

Section F of the ID/IQ Basic Contract is applicable in its entirety. The Section F clauses of the ID/IQ Basic Contract are restated (and revised as necessary) below.

F.1 DOE-F-1002 PLACE OF PERFORMANCE - SERVICES

The place of performance is:

U.S. Department of Energy
Portsmouth/Paducah Project Office
Paducah Gaseous Diffusion Plant
5600 Hobbs Road
Kevil, KY 42053

F.2 EMCBC-F-1001 DELIVERY SCHEDULE (REVISED)

Section J, Attachment J-2, Task Orders Deliverables/Submittals summarizes the specific products the contractor shall submit to DOE, the type of action DOE will perform, and the date/timeframe that the contractor is requested to deliver product.
NOTE: Section J, Attachment J-2 is a listing of deliverables. Any deliverables required by any provision/clause/directive of the contract not listed in Section J, Attachment J-2 does not relieve the Contractor of the requirement to provide that deliverable. The contractor shall be responsible for the compliance with all applicable standards, orders, and regulations under the contract.

Fixed Price Clauses (applies to Fixed Price CLINs)

F.4 FAR 52.242-15 STOP-WORK ORDER. (AUG 1989)

(a) The Contracting Officer may, at any time, by written order to the Contractor, require the Contractor to stop all, or any part, of the work called for by this contract for a period of 90 days after the order is delivered to the Contractor, and for any further period to which the parties may agree. The order shall be specifically identified as a stop-work order issued under this clause. Upon receipt of the order, the Contractor shall immediately comply with its terms and take all reasonable steps to minimize the incurrence of costs allocable to the work covered by the order during the period of work stoppage. Within a period of 90 days after a stop-work is delivered to the Contractor, or within any extension of that period to which the parties shall have agreed, the Contracting Officer shall either --

(1) Cancel the stop-work order; or

(2) Terminate the work covered by the order as provided in the Default, or the Termination for Convenience of the Government, clause of this contract.

(b) If a stop-work order issued under this clause is canceled or the period of the order or any extension thereof expires, the Contractor shall resume work. The Contracting Officer shall make an equitable adjustment in the delivery schedule or contract price, or both, and the contract shall be modified, in writing, accordingly, if --

(1) The stop-work order results in an increase in the time required for, or in the Contractor's cost properly allocable to, the performance of any part of this contract; and

(2) The Contractor asserts its right to the adjustment within 30 days after the end of the period of work stoppage; provided that, if the Contracting Officer decides the facts justify the action, the Contracting Officer may receive and act upon the claim submitted at any time before final payment under this contract.

(c) If a stop-work order is not canceled and the work covered by the order is terminated for the convenience of the Government, the Contracting Officer shall allow reasonable costs resulting from the stop-work order in arriving at the termination settlement.

(d) If a stop-work order is not canceled and the work covered by the order is terminated for default, the Contracting Officer shall allow, by equitable adjustment or otherwise, reasonable costs resulting from the stop-work order.

F.5 FAR 52.242-17 GOVERNMENT DELAY OF WORK. (APR 1984)

(a) If the performance of all or any part of the work of this contract is delayed or interrupted

(1) by an act of the Contracting Officer in the administration of this contract that is not expressly or impliedly authorized by this contract, or

(2) by a failure of the Contracting Officer to act within the time specified in this contract, or within a reasonable time if not specified, an adjustment (excluding profit) shall be made for any increase in the cost of performance of this contract caused by the delay or interruption and the contract shall be modified in writing accordingly.

Adjustment shall also be made in the delivery or performance dates and any other contractual term or condition affected by the delay or interruption. However, no adjustment shall be made under this clause for any delay or interruption to the extent that performance would have been delayed or interrupted by any other cause, including the fault or negligence of the Contractor, or for which an adjustment is provided or excluded under any other term or condition of this contract.

(b) A claim under this clause shall not be allowed --

(1) For any costs incurred more than 20 days before the Contractor shall have notified the Contracting Officer in writing of the act or failure to act involved; and

(2) Unless the claim, in an amount stated, is asserted in writing as soon as practicable after the termination of the delay or interruption, but not later than the day of final payment under the contract.

F.6 FAR 52.242-15 STOP-WORK ORDER. (AUG 1989) - ALTERNATE I (APR 1984)

(a) The Contracting Officer may, at any time, by written order to the Contractor, require the Contractor to stop all, or any part, of the work called for by this contract for a period of 90 days after the order is delivered to the Contractor, and for any further period to which the parties may agree. The order shall be specifically identified as a stop-work order issued under this clause. Upon receipt of the order, the Contractor shall immediately comply with its terms and take all reasonable steps to minimize the incurrence of costs allocable to the work covered by the order during the period of work stoppage. Within a period of 90 days after a stop-work is delivered to the Contractor, or within any extension of that period to which the parties shall have agreed, the Contracting Officer shall either --

(1) Cancel the stop-work order; or

(2) Terminate the work covered by the order as provided in the Termination clause of this contract.

(b) If a stop-work order issued under this clause is canceled or the period of the order or any extension thereof expires, the Contractor shall resume work. The Contracting Officer shall make an equitable adjustment in the delivery schedule, the estimate cost, the fee, or a combination thereof, and in any other terms of the contract that may be affected and the contract shall be modified, in writing, accordingly, if --

(1) The stop-work order results in an increase in the time required for, or in the Contractor's cost properly allocable to, the performance of any part of this contract; and

(2) The Contractor asserts its right to the adjustment within 30 days after the end of the period of work stoppage; provided, that if the Contracting Officer decides the facts justify the action, the Contracting Officer may receive and act upon the claim submitted at any time before final payment under this contract.

(c) If a stop-work order is not canceled and the work covered by the order is terminated for the convenience of the Government, the Contracting Officer shall allow reasonable costs resulting from the stop-work order in arriving at the termination settlement.

(d) If a stop-work order is not canceled and the work covered by the order is terminated for default, the Contracting Officer shall allow, by equitable adjustment or otherwise, reasonable costs resulting from the stop-work order.

In addition, the following clause will apply to this Task Order:

F.101 PERIOD OF PERFORMANCE

The period of performance of this Task Order shall be from the date of the issuance of the Notice to Proceed (NTP) through three years thereafter.

SECTION G

CONTRACT ADMINISTRATION DATA

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SECTION G

CONTRACT ADMINISTRATION DATA

Section G of the ID/IQ Basic Contract is applicable with the exception of section *G.5*. The specific Section G clauses of the ID/IQ Basic Contract, with any revisions applicable to this Task Order are listed below and are hereby incorporated in full text and/or by reference:

G.1 DOE-G-1001 BILLING INSTRUCTIONS (Revised)

Contractors will use Standard Form 1034 (Public Voucher for Purchases and Services Other Than Personal) located at http://www.gsa.gov/portal/forms/type/SF when requesting reimbursement for work performed on cost-reimbursement type contracts.

Contractors must submit vouchers electronically through the Oak Ridge Financial Service Center's (ORFSC) Vendor Inquiry Payment Electronic Reporting System (VIPERS). The VIPERS allows vendors to submit vouchers, attach supporting documentation and check the payment status of any voucher submitted to the DOE. To obtain access to and use VIPERS, please visit the web page at https://vipers.oro.doe.gov/. Detailed instructions on how to enroll and use the system are provided on the web page. The submission of vouchers electronically will reduce correspondence and other causes for delay to a minimum and will facilitate prompt payment to the Contractor. Do not submit a paper copy of the voucher.

The voucher must include a statement of cost and supporting documentation for services rendered. This statement should include, as a minimum, a breakout by cost or price element and task order (if applicable) of all services actually provided by the Contractor, both for the current billing period and cumulatively for the entire contract.

(1) Statement of Cost

The following instructions are provided for use by the Contractor in the preparation and submission of the Statement of Cost:

(i) Statement of Cost must be completed in accordance with the Contractor's cost accounting system.

(ii) Costs claimed must be only those recorded costs authorized for billing by the payment provisions of the contract.

(iii) Indirect costs claimed must reflect the rates approved for billing purposes by the Contracting Officer.

(iv) The Direct Productive Labor Hour (DPLH) incurred during the current billing period must be shown and the DPLH Summary completed, if applicable.

(v) The total fee billed, retainage amount, and available fee must be shown.

(vi) The Contractor must prepare a Statement of Cost for each Contract Line

Item (CLIN) and a summary for the total invoiced cost.

(2) Supporting Documentation

Direct costs (e.g., labor, equipment, travel, supplies, etc.) claimed for reimbursement on the Statement of Cost must be adequately supported. The level of detail provided must clearly indicate where the funds were expended. For example, support for labor costs must include the labor category (e.g., program manager, senior engineer, technician, etc.) the hourly rate, the labor cost per category, and any claimed overtime; equipment costs must be supported by a list of the equipment purchased, along with the item's cost; supporting data for travel must include the destination of the trip, number and labor category of travelers, transportation costs, per diem costs, and purpose of the trip; and supplies should be categorized by the nature of the items (e.g., office, lab, computer, etc.) and the dollar amount per category.

Any cost sharing or in-kind contributions incurred by the Contractor and/or third party during the billing period must be included.

Indirect rates used for billings must be clearly indicated, as well as their basis of application. When the cognizant Administrative Contracting Officer (ACO) or auditor approves a change in the billing rates, include a copy of the approval.

All claimed subcontractor costs must be supported by submitting the same detail as outlined herein.

G.2 DOE-G-1010 NONSUPERVISION OF CONTRACTOR EMPLOYEES ON GOVERNMENT FACILITIES

The Government shall not exercise any supervision or control over Contractor employees performing services under this contract. The Contractor's employees shall be held accountable solely to the Contractor's management, who in turn is responsible for contract performance to the Government.

G.3. EMCBC-G-1001 BILLING INSTRUCTIONS - (applies to Fixed Price CLINs only)

Contractors will use Standard Form 1034 (Public Voucher for Purchases and Services Other Than Personal) when requesting payment for supplies or services rendered. The Standard Form can be found on the General Services Administration (GSA) website at http://www.gsa.gov/Portal/gsa/ep/formslibrary.do?formType=SF.

For Firm-Fixed-Price (FFP) CLINs, the Contractor shall be paid not more frequently than a monthly basis by the Government. Contractors must submit vouchers electronically through the Oak Ridge Financial Service Center's (ORFSC) Vendor Inquiry Payment Electronic Reporting System (VIPERS). VIPERS allows vendors to submit vouchers, attach supporting documentation and check the payment status of any voucher submitted to the DOE. To obtain access to and use VIPERS, please visit the web page at http://finweb.oro.doe.gov/vipers.htm. Detailed instructions on how to enroll and use the system are provided on the web page. The submission of vouchers electronically will reduce correspondence and other causes for delay to a minimum and will facilitate prompt payment to the contractor. Do not submit a paper copy of the voucher.

G.4 EMCBC-G-1002 OBSERVANCE OF LEGAL HOLIDAYS

(a) The on-site Government personnel observe the following holidays:

New Year's Day
Martin Luther King, Jr.'s Birthday
President's Day
Memorial Day
Independence Day
Labor Day
Columbus Day
Veterans Day
Thanksgiving Day
Christmas Day
Any other day designated by Federal statute, Executive order, or the President's proclamation.

(b) When any holiday falls on a Saturday, the preceding Friday is observed. When any holiday falls on a Sunday, the following Monday is observed. Observance of such days by Government personnel shall not be cause for an additional period of performance or entitlement of compensation except as set forth within the contract.

G.6 EMCBC-G-1004 DESIGNATED CONTRACTING OFFICER'S REPRESENTATIVE (DCOR)

The DCOR for this Task Order is:

Ms. Jennifer Woodard

Specific duties and responsibilities of the DCOR are those delegated in the Contracting Officer's Representative Delegation for this task order and listed under the Technical Direction clause 952.242-70 in Section I.

G.7 EMCBC-G-1005 CORRESPONDENCE PROCEDURES (REVISED)

To promote timely and effective administration, correspondence submitted under this Task Order shall include the Task Order number and shall be subject to the following procedures:

(a) Technical Correspondence. The Technical correspondence shall be submitted to the DCOR with a copy to the DCO. The DCOR's address is as follows:

Name: Ms. Jennifer Woodard
Address: Portsmouth/Paducah Project Office
Paducah Gaseous Diffusion Plant
5600 Hobbs Road
Paducah, KY 42002-1410

(b) Other Correspondence.

(1) If a Government Contract Administration Office is designated on the contract form of this Task Order, all administrative correspondence, other than technical correspondence, shall be addressed to the Government Contract Administration Office so designated, with information copies of the correspondence to the DCO, DCOR, and to the DOE Patent Counsel (where patent or technical data issues are involved).

(c) The DCO address is as follows:

William Creech
ATTN: DE-DT0007774
U.S. Department of Energy
Portsmouth/Paducah Project Office
1017 Majestic Drive
Lexington, KY 40513

(d)

G.8 EMCBC-G-1006 DEFECTIVE OR IMPROPER INVOICES

Name, title, phone number, office name, and complete mailing address of officials of the business concern who are to be notified when the Government receives a defective or improper invoice.

Ken Isett
Controller
864-281-6476
Fluor Federal Services, Inc.
100 Fluor Daniel Drive HP03A
Greenville, SC 29607

G.9 EMCBC-G-1005 DEFINITIONS

The following special definitions are applicable to this contract/task order:

Contracting Officer (CO) - The person with the authority to enter into contracts as defined in FAR 2.101, who is assigned as responsible for this contract as a whole. This is the official that will award and administer the basic contract.

Designated Contracting Officer (DCO) - The person with the authority to enter into contracts as defined in FAR 2.101 and who is assigned as the person with authority to enter into and/or administer a specific Task Order issued under this contract. The DCO shall be identified in each individual Task Order.

Designated Contracting Officer's Representative (DCOR) - The DCO's designated representative whose responsibilities apply to the administration of a specific Task Order issued under this contract. The DCOR shall be identified in each individual Task Order. The extent of the DCOR's authority is defined in the Contract Clause "Technical Direction".

SECTION H

SPECIAL CONTRACT REQUIREMENTS

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SECTION H

SPECIAL CONTRACT REQUIREMENTS

The specific Section H clauses of the ID/IQ Basic Contract applicable to this Task Order are listed below:

H.1 DOE-H-1051 CONSECUTIVE NUMBERING (MAY 2009)

Due to automated procedures employed in formulating this document, clauses and provisions contained within may not always be consecutively numbered.

H.2 RESERVED

H.3 DOE-H-1001 OMBUDSMAN ALT I

(a) An ombudsman has been appointed to hear and facilitate the resolution of concerns from offerors, potential offerors, and contractors during the pre-award and post-award phases of this acquisition. When requested, the ombudsman will maintain strict confidentiality as to the source of the concern. The existence of the ombudsman is not to diminish the authority of the contracting officer, the Source Evaluation Board, or the selection official. Further, the ombudsman does not participate in the evaluation of proposals, the source selection process, or the adjudication of formal contract disputes. Therefore, before consulting with an ombudsman, interested parties must first address their concerns, issues, disagreements, and/or recommendations to the contracting officer for resolution.

(b) If resolution cannot be made at the CO and DCO level, interested parties may contact the Contracting Activity ombudsman:

Office of Environmental Management (EM) Task Order Ombudsman
US Department of Energy
1000 Independence Ave., S.W.
Washington, DC 20585

Concerns, issues, disagreements, and recommendations which cannot be resolved by the Contracting Activity ombudsman may be referred to the DOE ombudsman:

DOE Ombudsman
US Department of Energy
1000 Independence Ave., S.W.
Washington, DC 20585

Please do not contact the ombudsman to request copies of the solicitation, verify offer due date, or clarify technical requirements. Such inquiries shall be directed to the CO or DCO or as specified elsewhere in this document. If this is a task or delivery order contract, the ombudsman shall review complaints from contractors and ensure they are afforded a 'fair opportunity to be considered', consistent with Section 303J(b) of the

Federal Property and Administrative Services Act of 1949, as amended and the procedures of the contract.

H.4 RESERVED (See Clause H.107)

H.5 DOE-H-1004 NO THIRD PARTY BENEFICIARIES

This Contract is for the exclusive benefit and convenience of the parties hereto. Nothing contained herein shall be construed as granting, vesting, creating, or conferring any right of action or any other right or benefit upon past, present, or future employees of the Contractor, or upon any other third party. This provision is not intended to limit or impair the rights which any person may have under applicable Federal statutes.

H.6 WORKER'S COMPENSATION INSURANCE [Mod 0019 deleted and replaced clause]

(a) Contractors, other than those whose workers' compensation coverage is provided through a state funded arrangement or a corporate benefits program, shall submit to the Contracting Officer for approval all new compensation policies and all initial proposals for self-insurance (contractors shall provide copies to the Contracting Officer of all renewal policies for workers compensation).

(b) Workers compensation loss income benefit payments, when supplemented by other programs (such as salary continuation, short-term disability) are to be administered so that total benefit payments from all sources shall not exceed 100 percent of the employee's net pay.

(c) Contractors approve all workers compensation settlement claims up to the threshold established by the Contracting Officer for DOE approval and submit all settlement claims above the threshold to DOE for approval.

(d) The Contractor shall obtain approval from the Contracting Officer before making any significant change to its workers compensation coverage and shall furnish reports as may be required from time to time by the Contracting Officer.

H.7 RESERVED (See H.106)

H.8 DOE-H-1024 ALTERNATIVE DISPUTE RESOLUTION (ADR)

(a) The DOE and the Contractor both recognize that methods for fair and efficient resolution of significant disputes are essential to the successful and timely achievement of critical milestones and completion of all Contract requirements. Accordingly, the parties agree that in the event of a dispute to jointly select a 'standing neutral.' The standing neutral will be available to help resolve disputes as they arise. Such standing neutral can be an individual, a board comprised of three independent experts, or a company with specific expertise in the Contract area. If a standing neutral cannot be agreed upon, the DOE Office of Dispute Resolution will make a selection. Specific joint ADR processes shall be developed.

(b) The parties agree the following provision may be invoked for significant disputes upon mutual agreement of the DOE and the contractor:

(1) DOE and the Contractor shall use their best efforts to informally resolve any dispute, claim, question, or disagreement by consulting and negotiating with each other in good faith, recognizing their mutual interests, and attempting to reach a just and equitable solution satisfactory to both parties. If any agreement cannot be reached through informal negotiations within 30 days after the start of negotiations, then such disagreement shall be referred to the standing neutral, pursuant to the jointly-developed ADR procedures.

(2) The standing neutral will not render a decision, but will assist the parties in reaching a mutually satisfactory agreement. In the event the parties are unable after 30 days to reach such an agreement, either party may request, and the standing neutral will render, a non-binding advisory opinion. Such opinion shall not be admissible in evidence in any subsequent proceedings.

(c) If one party to this Contract requests the use of the process set forth in Paragraphs (b)(1) and (b)(2) of this clause and the other party disagrees, the party disagreeing must express its position in writing to the other party. On any such occasion, if the party requesting the above process wishes to file a claim they may proceed in accordance with Section I, FAR 52.233-1 Disputes or FAR 52.233-1 Disputes Alternate I.

H.9 DOE-H-1032 RELEASE OF INFORMATION (REVISED)

Any proposed public release of information including publications, exhibits, or audiovisual productions pertaining to the effort/items called for in this contract shall be submitted at least ten (10) days prior to the planned issue date for approval. Proposed releases are to be submitted to Public Affairs Office, Department of Energy, Portsmouth/Paducah Project Office, 1017 Majestic Drive, Lexington, KY 40513, with a copy provided to the DCO and DCOR.

H.10 EMCBC-H-1001 CONSERVATION OF ENERGY AND FUEL

The Contractor shall instruct Contractor employees in energy conservation practices. The Contractor shall operate under conditions that preclude the waste of energy.

The Contractor shall use lights only in areas where and at the time when work is actually being performed except in those areas where lighting is essential for purpose of safety and security. The Contractor shall integrate renewable energy technologies into its activities to the maximum extent practicable.

The Contractor shall maximize efforts to increase the fuel efficiency in its vehicles, and to maximize the use of alternative fuels in vehicles, including the use of bio-based diesel fuels and additives in construction vehicles.

H.11 EMCBC-H-1002 ADDITION AND ALTERATIONS TO IMPLEMENT EXECUTIVE ORDER 13423, STRENGTHENING FEDERAL ENVIRONMENTAL, ENERGY, AND TRANSPORTATION MANAGEMENT AND ITS IMPLEMENTING INSTRUCTIONS (REVISED)

This contract involves Contractor operation of Government-owned facilities and/or vehicles and the provisions of Executive Order 13423 are applicable to the Contractor to the same extent they would be applicable if the Government were operating the facilities or vehicles. Information

on the requirements of the Executive Order and its Implementing Instructions may be found at http://ofee.gov/eo/eo13423_main.asp. The Department of Energy implements Executive Order 13423 through DOE Order 436.1, Departmental Sustainability. The Contractor is expected to integrate the sustainable practices identified in Executive Order 13423, and embedded in the DOE Orders, in all work conducted under this contract.

H.12 EMCBC-H-1003 CONFIDENTIALITY OF INFORMATION

(a) To the extent that the work under this contract/Task Order requires that the Contractor be given access to confidential or proprietary business, technical, or financial information belonging to the Government or other companies, the Contractor shall, after receipt thereof, treat such information as confidential and agree not to appropriate such information to its own use or to disclose such information to third parties unless specifically authorized by the CO or DCO in writing. The foregoing obligations, however, shall not apply to:

(1) Information which, at the time of receipt by the Contractor, is in the public domain;

(2) Information which is published after receipt thereof by the Contractor or otherwise becomes part of the public domain through no fault of the Contractor;

(3) Information which the Contractor can demonstrate was in his possession at the time of receipt thereof and was not acquired directly or indirectly from the Government or other companies;

(4) Information which the Contractor can demonstrate was received by it from a third party who did not require the Contractor to hold it in confidence.

(b) The Contractor shall obtain the written agreement, in a form satisfactory to the CO or DCO, of each employee permitted access, whereby the employee agrees that he will not discuss, divulge or disclose any such information or data to any person or entity except those persons within the Contractor's organization directly concerned with the performance of the contract.

(c) The Contractor agrees, if requested by the Government, to sign an agreement identical, in all material respects, to the provisions of this clause, with each company supplying information to the Contractor under this contract, and to supply a copy of such agreement to the CO or DCO. From time to time upon request of the CO or DCO, the Contractor shall supply the Government with reports itemizing information received as confidential or proprietary and setting forth the company or companies from which the Contractor received such information.

(d) The Contractor agrees that upon request by DOE it will execute a DOE-approved agreement with any party whose facilities or proprietary data it is given access to or is furnished, restricting use and disclosure of the data or the information obtained from the facilities. Upon request by DOE, such an agreement shall also be signed by Contractor personnel.

(e) This clause shall flow down to all subcontracts.

H.13 EMCBC-H-1004 MODIFICATION AUTHORITY

Notwithstanding any of the other provisions of this contract/Task Order, the CO or DCO shall be the only individual authorized to:

(a) accept nonconforming work,

(b) waive any requirement of this contract, or

(c) modify any term or condition of this contract.

H.14 RESERVED

H.15 RESERVED

H.19 EMCBC-H-1010 RESPONSIBLE CORPORATE OFFICIAL

(a) The Contractor shall designate a Program Manager who will be the Contractor's authorized supervisor for technical and administrative performance of all work performed under each individual Task Order. The Program Manager shall provide the single point of contact between the Contractor and the DCOR under each individual Task Order.

(b) The Program Manager shall receive and execute, on behalf of the Contractor, such technical directions as the DCOR may issue within the terms and conditions of each individual Task Order.

H.20 RESERVED

H.21 EMCBC-H-1012 SECURITY

(a) Responsibility: It is the Contractor's duty to safeguard all classified information, special nuclear material, any information designated as sensitive and not subject to disclosure that may be provided either for Task Order proposal preparation or performance, and other DOE property. The Contractor shall, in accordance with DOE security regulations and requirements, be responsible for safeguarding and protecting against sabotage, espionage, loss and theft, classified information, sensitive information, and special nuclear material in the Contractor's possession in connection with the performance of work under this contract. Special nuclear material will not be retained after the completion or termination of the contract.

(b) Definition of Special Nuclear Material (SNM). SNM means: (1) plutonium, uranium enriched in the isotope 233 or in the isotope 235, and any other material which pursuant to the provisions of Section 51 of the Atomic Energy Act of 1954, as amended, has been determined to be special nuclear material, but does not include source material; or (2) any material artificially enriched by any of the foregoing, but does not include source material.

(c) Subcontracts and purchase orders. Except as otherwise authorized in writing by the DCO, the Contractor shall insert provisions similar to the foregoing in all subcontracts and purchase orders under this contract.

H.22 EMCBC-H-1013 SECURITY CLEARANCES AND BADGES (REVISED)

(a) The Contractor is required to conduct pre-employment investigative screening of prospective employees in order to ensure trustworthiness and reliability. The Contractor shall provide certification to the CO that an investigative screening has been completed prior to employment. The certification shall include verification of identity, previous employment and education, and the results of credit and law enforcement checks.

(b) Personnel assigned by the Contractor to work at the DOE site may be required to obtain a security clearance. The levels of clearance are as follows:

Clearance level
Q – sensitive
Q – non-sensitive
L – confidential/secret

Under this contract, only appropriate Contractor personnel are required to have an "L" clearance level. Limited key management and certain other personnel are required to have a "Q" clearance level. The Contractor shall seek opportunities to reduce the levels of clearance required for personnel and ensure that any Contractor personnel that have a clearance have a legitimate, demonstrable need for access to the category and level of classified information or matter, or category of Special Nuclear Material, for the performance of their official duties.

(c) This requirement may be waived by the CO for personnel not involved with classified information while clearances are being processed, or for personnel associated with the program for short periods of time, such as consultants.

(d) The Contractor shall retrieve and dispose of badges for employees: 1) who are no longer working on the contract; 2) who no longer require access; 3) when their badge expires; or 4) when the contract expires or is terminated.

H.23 EMCBC-H-1014 REQUIRED INSURANCE AND BONDS

(a) Contractor's Liability Insurance. The Contractor shall purchase from and maintain in a company or companies lawfully authorized to do business in the jurisdiction in which the Project is located such insurance as will protect the Contractor from claims set forth below by which may arise out of or result from the Contractor's operations under each individual Task Order and for which the Contractor may be legally liable, whether such operations be by the Contractor or by a subcontractor or by anyone directly or indirectly employed by any of them, or by anyone for whose acts any of them may be liable:

(1) Claims under workers' compensation, disability benefit and other similar employee benefit acts which are applicable to the Work to be performed;
(2) Claims for damages because of bodily injury, occupational sickness or disease, or death of the Contractor's employees;
(3) Claims for damages because of bodily injury, sickness or disease, or death of any person other than the Contractor's employees;
(4) Claims for damages insured by usual personal injury liability coverage;
(5) Claims for damages, other than to the Work itself, because of injury to or destruction of tangible property, including loss of use resulting therefrom;

(6) Claims for damages because of bodily injury, death of a person or property damage arising out of ownership, maintenance or use of a motor vehicle;
(7) Claims for bodily injury or property damage arising out of completed operations; and,
(8) Claims involving contractual liability insurance applicable to the Contractor's obligations.

(b) The insurance required by this clause shall be written for not less than limits of liability specified in each individual Task Order or required by law, whichever coverage is greater. Coverages, whether written on an occurrence or claims-made basis, shall be maintained without interruption from date of commencement of work until date of final payment and termination of any coverage required to be maintained after final payment.

(c) Certificates of insurance acceptable to the DCO shall be filed with the DCO prior to commencement of work. These certificates and the insurance policies required by this paragraph shall contain a provision that coverages afforded under the policies will not be canceled or allowed to expire until at least 30 days' prior written notice has been given to the DCO. If any of the foregoing insurance coverages are required to remain in force after final payment and are reasonably available, an additional certificate evidencing continuation of such coverage shall be submitted with the final Application for Payment as required. Information concerning reduction of coverage on account of revised limits or claims paid under the General Aggregate, or both, shall be furnished by the Contractor with reasonable promptness in accordance with the Contractor's information and belief.

(d) Performance Bond and Payment Bond

(1) The Contractor shall acquire and provide to the DCO proof of a performance bond or payment bond of obligations to subcontractors, satisfactory to the DCO.

(2) Upon the request of any person or entity appearing to be a potential beneficiary of bonds covering payment of obligations arising under each individual Task Order, the Contractor shall promptly furnish a copy of the bonds or shall permit a copy to be made

(e) The Contractor agrees to insert the substance of this clause in all subcontracts placed under each individual Task Order.

H.24 EMCBC-H-1015 DISPUTES (REVISED)

In addition to any other clauses contained herein related to the Disputes clause of this contract, any dispute between the Contractor and the Ordering Office [PPPO] shall be handled between the CO identified in the basic contract and the Contractor.

H.25 EMCBC-H-1016 AWARD FEE (REVISED) (Applicable to cost-reimbursable CLINS only)

Beginning on the effective date of the Task Order, the Government shall evaluate the Contractor's performance on a periodic basis as specified in the Task Order for a determination of the award fee earned by the Contractor.

The Contractor may earn a minimum and maximum award fee as specified in the Task Order. The award fee shall not exceed the fee ceiling established in B. 2 EMCBC-B-1002 Fee Ceiling. The DOE Fee Determination Official (FDO) shall determine the earned portion of the maximum award fee allocable to each performance period for possible award.

The DCO will issue a unilateral Task Order modification when the award fee, if any, has been determined by the FDO. The modification shall set forth the amount of fee earned for the performance period evaluated. Upon receipt of the Task Order modification, the Contractor may submit a public voucher for payment of the total award fee earned for the period evaluated.

H.26 EMCBC-H-1017 AWARD FEE PLAN (Applicable to cost-reimbursable CLINs only)

The Contractor's award fee plan upon which the determination of award fee shall be based (including the criteria to be considered under each area evaluated and the percentage of award fee, if any, available for each area), will be unilaterally established by the Government. A copy of the plan will be provided to the Contractor 30 calendar days prior to the start of the first evaluation period.

The award fee plan will set forth the criteria upon which the Contractor will be evaluated for performance relating to the requirements in the Task Order.

The award fee plan may be revised unilaterally by the Government at any time during the period of performance. Notification of such changes shall be provided to the Contractor 30 calendar days prior to the start of the evaluation period to which the change will apply.

H.27 EMCBC-H-1018 Payment of Base Fee and Award Fee (Applies to Cost-Plus-Award-Fee Task Orders only)

Base Fee - The base fee, if any, shall be paid for work performed under the Task Order as determined by the DCO, subject to the following withholding provisions. After payment of eighty-five percent (85%) of the base fee, the Government shall withhold further payment of base fee pending establishment of a reserve of fifteen (15%) of the total base fee or $100,000, whichever is less. This withholding shall be payable upon submission and acceptance of appropriate closing documents, after final audit of the Task Order has been completed and all audit exceptions have been resolved.

Award Fee - The amount of award fee to be paid, if any, shall be paid promptly upon receipt of an invoice submitted as a result of the Task Order modification setting forth the amount of award fee earned from the Fee Determination Official (FDO).

H.28 EMCBC-H-1019 DEPARTMENT OF LABOR WAGE DETERMINATIONS (REVISED)

In the performance of this contract the Contractor shall comply with the requirements of the U.S. Department of Labor Wage Determination(s) located in Section J.

H.29 EMCBC-H-1020 PRESERVATION OF ANTIQUITIES, WILDLIFE AND LAND AREAS

Federal Law provides for the protection of antiquities located on land owned or controlled by the Government. Antiquities include Indian graves or campsites, relics and artifacts. The Contractor shall control the movements of its personnel and its subcontractor's personnel at the job site to ensure that any existing antiquities discovered thereon will not be disturbed or destroyed by such personnel. It shall be the duty of the Contractor to report to the CO or DCO the existence of any antiquities so discovered.

The Contractor shall also preserve all vegetation (including wetlands) except where such vegetation must be removed for survey or construction purposes. Any removal of vegetation shall be in accordance with the terms of applicable habitat mitigation plans and permits. Furthermore, all wildlife must be protected consistent with programs approved by the CO or DCO.

Except as required by or specifically provided for in other provisions of this contract and/or each individual Task Order, the Contractor shall not perform any excavations, earth borrow, preparation of borrow areas, or otherwise disturb the surface soils within the job site without the prior approval of DOE or its designee.

H.30 EMCBC-H-1021 CONTRACTOR INTERFACE WITH OTHER CONTRACTORS AND/OR GOVERNMENT EMPLOYEES

The Government may award contracts for on-site work or services to additional Contractors. The Contractor shall cooperate fully with all other on site DOE Contractors, and with Government employees, and carefully fit its own work to such other work as may be directed by the DCO or a duly authorized representative. The Contractor shall not commit or permit any act which will interfere with the performance of work by any other Contractor or by a Government employee.

H.31 EMCBC-H-1022 CONTRACTOR PRESS RELEASES (REVISED)

The DOE policy and procedure on news releases requires that all Contractor press releases be reviewed and approved by DOE prior to issuance. Therefore, the Contractor shall, at least ten (10) days prior to the planned issue date, submit a draft copy to the DCO and DCOR of any planned press releases related to work performed under each individual Task Order. The DCO and DCOR will then obtain necessary reviews and clearances and provide the Contractor with the results of such reviews prior to the planned issue date.

H.32 RESERVED

H.33 EMCBC-H-1024 REPRESENTATIONS, CERTIFICATIONS, AND OTHER STATEMENTS OF THE OFFEROR (REVISED)

The Representations, Certifications, and Other Statements of the Contractor, dated September 27, 2013, made in response to Solicitation No. DE-SOL-0000638 (IDIQ Basic Contract) are hereby incorporated into this contract by reference as well as the Representations, Certifications, and Other Statements of the Contractor, dated September 27, 2013, made in response to Solicitation No. DE-SOL-0004563.

H.34 EMCBC-H-1025 DISPOSITION OF INTELLECTUAL PROPERTY

As a supplement to paragraph (e) of 48 CFR 970.5227-1 RIGHTS IN DATA - FACILITIES (DEC 2000), the following provisions shall apply, in the event of Contractor default or termination, in order to enable DOE to assure continuity and completion of the particular remediation, decontamination or decommissioning activity or task.

Regarding technical data and other intellectual property, DOE may have access to, make copies of, and use all technical data, including limited rights data and restricted computer software and data and software obtained from subcontractors, necessary to continue the remediation, decontamination or decommissioning of the facility. Limited rights data and restricted computer software will be protected in accordance with the Rights in Data - Facilities clause. Contractor shall assure that its subcontractors and licensors make similar rights available to DOE and its Contractors.

The Contractor agrees to and does hereby grant to the Government an irrevocable non-exclusive paid up license in and to any inventions or discoveries, regardless of when conceived or actually reduced to practice or acquired by the Contractor, and any other intellectual property which are owned or controlled by the Contractor, at any time through completion of this Contract and which are incorporated or embodied in the design or construction or the facility being remediated or decontaminated, (1) to practice or to have practiced by or on behalf of the Government at the facility, and (2) to transfer such license with the transfer of that facility. The acceptance or exercise by the Government of the aforesaid rights and license shall not prevent the Government at any time from contesting the enforceability, validity, or scope of, or title to, any rights or patents or other intellectual property herein licensed.

H.35 RESERVED

In addition, the following special provisions apply to this Task Order. The provisions either replace those in the Basic IDIQ or are added.

H.101 DEFINITIONS

For purposes of Clause H.102, Workforce Transition and Benefits Transition: Plans and Timeframes; H.103, Workforce Transition and Employee Hiring Preferences; Clause H.104 , Employee Compensation: Pay and Benefits; Clause H.105, Special Provisions Applicable to Workforce Transition and Employee Compensation: Pay and Benefits; Clause H.106, Post-Task Order Responsibilities for Pension and Other Benefit Plans; and Clause H.107, Labor Relations, the following definitions are applicable (unless otherwise specified):

(A) "Grandfathered Employees" means those whom the East Tennessee Technology Park Pension Plan for Grandfathered Employees (ETTP MEPP) defines as "Grandfathered Employees".

(B) "USEC" means the United States Enrichment Corporation.

(C) "USEC" Employees" means those individuals who are regular employees of USEC at the Paducah Gaseous Diffusion Plant Site, and on the rolls of USEC during the period of performance.

(D) "Non-Grandfathered Employees" means employees who are not defined as Grandfathered Employees under the ETTP MEPP in accordance with the terms of the ETTP MEPP and applicable law.

(E) "LATA-KY" means LATA Environmental Services of Kentucky, LLC (LATA KY) and its first and second tier subcontractors under DOE Contract DE-AC30-10CC40020.

(F) "LATA-KY Employees" means employees (1) who hold regular appointments or who are regular employees on the rolls of LATA-KY and Grandfathered Employees on the rolls of LATA-KY's first and second tier subcontractors; and (2) who are employed at the Paducah Gaseous Diffusion Plant Site under DOE Contract DE-AC30-10CC40020.

(G) "UCOR" means URS CH2M Oak Ridge, LLC under Contract DE-SC0004645. UCOR is the current lead sponsor of the ETTP MEPP.

H.102 WORKFORCE TRANSITION AND BENEFITS TRANSITION: PLANS AND TIMEFRAMES

(A) Workforce Transition Plan. In addition to the Task Order Implementation Plan required by Section C.1.1, PWS, of this Task Order, the Contractor shall submit a written Workforce Transition Plan (WF Transition Plan) describing in detail the Contractor's plans and procedures as to how the Contractor will comply with the hiring preferences set forth in Clause H.103, Workforce Transition and Employee Hiring Preferences, and this Paragraph (A). Notwithstanding timeframes identified elsewhere in the Task Order, the Contractor shall perform the following activities in the specified timeframes:

(1) Within ten days after Notice to Proceed, the Contractor shall:

(a) Submit to the Contracting Officer a description of any and all transition agreements that it intends to enter into with USEC and LATA-KY to ensure compliance with Clause H.103;

(b) Establish and submit to the Contracting Officer a written communication plan that details the communication that the Contractor and its subcontractors will engage in with USEC and LATA-KY regarding implementation of the hiring preference requirements set forth in Clause H.103;

(c) Provide estimated costs and detailed breakouts of the costs to accomplish workforce transition activities within the timeframes specified; and

(d) Obtain information from USEC and LATA-KY identifying their employees that have initially been identified as being at risk of being involuntarily separated. Provide and define a process as part of the transition agreements required in paragraph (A)(1)(a) above for obtaining updated and continuous information throughout the Workforce Transition Period regarding the identification of employees by USEC and LATA-KY that have been identified as being at risk of being involuntarily separated.

(2) Within 15 days after Notice to Proceed, the Contractor shall:

(a) Submit to the Contracting Officer copies of the draft WF Transition Plan for the Contractor and its first and second tier subcontractors, including processes and procedures regarding how the Contractor will implement and ensure compliance with the hiring preferences set forth in Clause H.103; and

(b) Establish a written communication plan with USEC and LATA-KY Employees regarding the implementation of the hiring preferences in Clause H.103 and provide a copy to the Contracting Officer.

(3) Within 30 days after Notice to Proceed, the Contractor shall provide to the Contracting Officer copies of the final Workforce Transition Plan and the draft transition agreements it proposes to enter into consistent with requirements of Clause H.103 and Paragraphs (A)(1) and (2) above.

(4) Within 60 days after Notice to Proceed, the Contractor shall provide to the Contracting Officer copies of the final transition agreements described in paragraph (A)(3) above.

(5) The Contractor shall submit reports to the Contracting Officer regarding the Contractor's and its subcontractors' implementation of the hiring preferences required by Clause H.103, Workforce Transition and Employee Hiring Preferences, in accordance with the timeframes set forth below. These reports shall include at a minimum the following information: employee hire dates or anticipated hire dates, employee salary levels, and the names of the former employers of the employees hired by the Contractor and/or hired by the Contractor's first and second tier subcontractors.

(a) During the 90 day Task Order Implementation Period and pursuant to Section C.1.1 of the PWS, such reports shall be provided to the Contracting Officer on a weekly basis.

(b) During the remainder of the period of performance, such reports shall be provided to the Contracting Officer on a biweekly basis.

(6) Within 60 days after Notice to Proceed, the Contractor shall provide a written description of the process that it will utilize in obtaining information throughout the period of performance from USEC and LATA-KY regarding their respective employees that have been identified by their employer as being at risk of being involuntarily separated in order for the Contractor to ensure compliance with Clause H.103. The Contractor shall provide copies of all and any written

agreements into which it has entered with USEC and LATA-KY for transitioning their respective employees pursuant to Clause H.103.

(B) Benefits Transition. The Contractor shall submit a written draft Benefits Transition Plan within 20 days after Notice to Proceed describing in detail the Contractor's plans and procedures as to how the Contractor will comply with Clause H.104, Employee Compensation: Pay and Benefits, Clause H.105, Special Provisions Applicable to Workforce Transition and Employee Compensation: Pay and Benefits, and this Paragraph (B). The Contractor shall provide a final written Benefits Transition Plan to the Contracting Officer within 30 days after Notice to Proceed. All transitions into the ETTP MEPP, the ETTP MEWA and other existing benefit plans, as well as establishment of any new plans, shall be completed within 90 days after Notice to Proceed, if the Contractor has hired or will hire Grandfathered Employees. Otherwise, the Contractor shall transition in a timely manner into the above plans at such time, as it hires a Grandfathered Employee.

(1) The Contractor shall perform the following activities within the specified timeframes:

(a) Within ten days after Notice to Proceed, the Contractor shall:

(i) Provide the Contracting Officer with a list of Contractor personnel who will be responsible for transitioning into the ETTP MEPP, the ETTP MEWA, and other existing benefit plans and/or development of new benefit plans, including specifically the personnel responsible for ensuring that the Contractor becomes a sponsor/ participating employer of the ETTP MEPP and the ETTP MEWA and contact information for the above personnel;

(ii) Request USEC and LATA-KY and UCOR to provide information and documents necessary for the Contractor to adhere to the requirements set forth in this Task Order pertaining to sponsorship of the ETTP MEPP, the ETTP MEWA, and other existing benefits plans or establishment of any new benefits plans, including but not limited to the transition of the existing pension and other benefit plans or establishment of any new benefits plans on or before the end of the 90 day Task Order Implementation Period; and

(iii) Provide estimated costs and detailed breakouts of the costs to accomplish workforce and benefits transition activities within the timeframes specified, including the costs for enrolled actuaries and counsel.

(b) Within 15 days after Notice to Proceed, the Contractor shall provide to the Contracting Officer a list of the information and documents that the Contractor has requested from UCOR, USEC and LATA-KY pertaining to the transition into the ETTP MEPP, the ETTP MEWA, and other existing benefit plans. The Contractor shall notify the Contracting Officer on a timely basis of any issues or problems that it encounters in obtaining information or documents requested from UCOR, USEC or LATA-KY. Regardless of such notification, the Contractor remains responsible under this Task Order for ensuring compliance with the terms of this Task Order, including the timeframes set

forth in this clause and the requirements in Clause H.103, Workforce Transition and Employee Hiring Preferences, Clause H.104, Employee Compensation: Pay and Benefits, and Clause H.105, Special Provisions Applicable to Workforce Transition and Employee Compensation: Pay and Benefits.

(c) Within 20 days of Notice to Proceed, the Contractor shall:

(i) Submit a detailed description of its plans and processes, including timeframes and specific projected dates for accomplishment of each activity necessary to ensure compliance with the requirements set forth in Clauses H.104 (E) and H.105(B), including requirements pertaining to the transition of employee benefit plans; and

(ii) Meet via televideo, teleconference, and/or in person with relevant personnel who administer the benefit plans for the UCOR, USEC, and LATA-KY, if and when necessary. The meeting shall include the Contractor's benefit plan administrators and personnel, head of human resources, ERISA counsel, actuaries, and any and all other personnel deemed necessary by the Contractor. During such meeting, the Contractor shall discuss all matters necessary to ensure the Contractor adheres to its sponsorship obligations under Clauses H.104(E)(2) and H.105, Special Provisions Applicable to Workforce Transition and Employee Compensation: Pay and Benefits, including execution of transition agreements with UCOR, USEC, and LATA-KY as applicable. The minutes of the meeting as well as a written description of any substantive issues identified at the meeting shall be submitted to the Contracting Officer within two days after the meeting.

(d) Within 30 days after Notice to Proceed and as part of the written Benefits Transition Plan described in H.102(C), the Contractor shall provide a written description of how the existing pension and other benefit plans provided to employees pursuant to Clause H.104, Employee Compensation: Pay and Benefits, and Clause H.105, Special Provisions Applicable to Workforce Transition and Employee Compensation: Pay and Benefits, will be amended or restated during the 90 day Task Order Implementation Period. If an asset transfer(s) and/or the creation of a new benefit plan(s) are necessary in order for the Contractor to adhere to the benefits sponsorship requirements set forth in this Task Order, the Contractor shall provide a description of the necessary transactions, including but not limited to how the Contractor proposes to comply with the Task Order and applicable law governing such transactions.

(e) Within 45 days after Notice to Proceed, the Contractor shall:

(i) Submit to the Contracting Officer a draft Contractor Employee Compensation Plan demonstrating how the Contractor will comply with the requirements of this Task Order regarding employee compensation. The draft Contractor Employee Compensation Plan shall describe the Contractor's policies regarding compensation, pensions and other benefits, and how these policies will support at reasonable cost the

effective recruitment and retention of a highly skilled, motivated, and experienced workforce.

(ii) Submit to the Contracting Officer drafts of all amendments to or restatements of the pension and other benefit plans presently sponsored by UCOR, including but not limited to, amendments effectuating the change in sponsorship/participating employer in the ETTP MEPP. If applicable, the Contractor shall also submit all draft restated benefit plans and draft Summary Plan Descriptions (SPDs) for pension and other benefit plans sponsored by UCOR. Any and all such amendments shall comply with applicable law governing such transactions and changes in sponsorship of the plans.

(iii) Submit to the Contracting Officer drafts of any new benefit plan(s) as well as draft SPDs that the Contractor proposes to sponsor.

(iv) Provide draft copies of the transition agreements which the Contractor will enter into with UCOR, USEC and LATA-KY to ensure the Contractor's compliance with the pay and benefits requirements set forth in Clauses H.104, Employee Compensation: Pay and Benefits, and H.105 Special Provisions Applicable to Workforce Transition and Employee Compensation: Pay and Benefits. Copies of these executed transition agreements shall be provided.

(f) No later than 60 days after Notice to Proceed and prior to the adoption of the documents identified in Paragraphs (B)(1)(e)(ii) and (iii) above, the Contractor shall submit to the Contracting Officer the proposed final versions of these documents for approval.

(g) The Contractor shall respond to any comments provided by the Contracting Officer under any of the above paragraphs within two days of receipt of the comments.

(2) After the Task Order Implementation Period and throughout the remaining period of performance of the Task Order, the Contractor shall provide the following information promptly to the Contracting Officer upon the request of the Contracting Officer:

(a) Documents relating to benefit plans offered to Contractor Employees, including but not limited to SPDs, all Plan documents, applicable amendments, employee handbooks that summarize benefits provided to employees and other documents that describe benefits provided to employees of the Contractor who perform work on this Task Order, and

(b) Any and all other documents pertaining to implementation of and compliance with implementation of the compensation and benefit programs identified in Clause H.104, Employee Compensation: Pay and Benefits, and Clause H.105, Special Provisions Applicable to Workforce Transition and Employee Compensation: Pay and Benefits.

H.103 WORKFORCE TRANSITION AND EMPLOYEE HIRING PREFERENCES

The Contractor shall comply with the hiring preferences set forth below. The Contractor's failure to comply with this clause may result in the costs being determined to be unallowable. See also Section I.206, FAR 52.222-17

(A) The right of first refusal for employment in Section I, FAR 52.222-17 (JAN 2013) Nondisplacement of Qualified Workers, is applicable to the service employees employed under the LATA-KY Contract DE-AC30-10CC40020 (hereinafter LATA-KY DOE Contract), for the same or similar services, which are to be performed by the Contractor and its subcontractors. The Contractor shall comply with the right of first refusal for employment for service employees and all of the requirements set forth in FAR 52.222-17 Nondisplacement of Qualified Workers for the applicable work and positions before applying any of the hiring preferences in paragraph (B) below**.**

(1) The services to which the right of first refusal is applicable under FAR 52.222-17 are set forth in Sections **[Mod 0023]** C.1.4.1 (Surveillance and Maintenance Activities on facilities transferred during the Remediation Contractor Transition only), C.1.4.5 **[Mod 0025],** C.1.6 and C.1.7. The Contracting Officer will provide written notification to the Contractor of additional sections of the PWS that constitute the same or similar services, and for which the LATA-KY DOE Contract is considered to be a predecessor contract. The obligation to offer employment under Paragraph (A) above shall continue for 90 days after issuance of the Task Order and also, 90 days after the Contractor's first date for performance of the same or similar services.

(2) If a service employee employed under the LATA-KY DOE Contract declines a bona fide express offer of employment under Paragraph (A) above, the Contractor need not provide the right of first refusal or the preference in hiring specified in paragraphs (B)(1)(a) and (b) below to such employee, but shall provide all other preferences in hiring in Paragraph (B) below, as applicable.

(B) The Contractor shall provide, during the Task Order Implementation Period and throughout the period of performance, preferences in hiring for vacancies at the Paducah Gaseous Diffusion Plant for non-managerial positions (i.e., all those below the first line of supervision) in non-construction activities of the PWS under this Task Order, in accordance with the hiring preferences in paragraphs (1) – (5) below (subject to paragraph (A) above, any applicable collective-bargaining agreement(s), applicable law, and site seniority), as set forth below.

(1) The Contractor shall provide USEC and LATA-KY Employees employed at the Paducah Gaseous Diffusion Plant Site who have been identified by their employer as being at risk of being involuntarily separated, the preferences in paragraphs (a) – (c) in descending order of priority:

(a) A right of first refusal for vacancies in non-managerial positions that are substantially equivalent to the positions the above employees held at the time such were identified as being at risk of being involuntarily separated.

(b) A preference in hiring in for vacancies in non-managerial positions for the above employees who meet the qualifications for the position.

(c) A preference in hiring for vacancies in non-managerial positions for the above employees who may not meet the qualifications for the position, but who agree to become qualified and can become qualified by the commencement of active employment under this Task Order with the training provided pursuant to Clause H.105(A).

(2) The Contractor shall give a preference in hiring to individuals (1) who are former employees of USEC or former employees of LATA-KY and 2) who are entitled to recall rights consistent with any applicable site seniority and any applicable collective bargaining agreement(s) at the Paducah Gaseous Diffusion Plant Site.

(3) The Contractor shall give a preference in hiring to individuals set forth below in paragraphs (a) -- (c), in descending order of priority, who are eligible for the hiring preference contained in the clause in Section I of this Task Order entitled “DEAR 952.226-74, Displaced Employee Hiring Preference” (including USEC employees who are eligible for the preference pursuant to 42 U.S.C. §2297h-8(a)(5)) consistent with the provisions of any applicable Work Force Restructuring Plan, as amended from time to time, regarding the preferential hiring of employees:

(a) Grandfathered Employees who are former employees of LATA-KY or who are former USEC employees at the Paducah Gaseous Diffusion Plant Site;

(b) Former employees of USEC or of LATA-KY, or any other DOE contractor or subcontractor of a DOE contractor at the Paducah Gaseous Diffusion Plant Site; and

(c) Former employees of any other DOE contractor or subcontractor at a DOE defense nuclear facility.

(4) The Contractor shall give a preference in hiring to individuals (1) who were formerly employed at the Paducah Gaseous Diffusion Plant Site by USEC or LATA-KY; and (2) who were involuntarily separated (other than for cause) from their employment at the Paducah Gaseous Diffusion Plant Site; and (3) who are qualified for the position or who may not meet the qualifications for a particular position, but who agree to become qualified and can become qualified by the commencement of active employment under this Task Order.

(5) The Contractor shall give a preference in hiring to individuals (1) who have separated from employment at the Paducah Gaseous Diffusion Plant Site (2) who are not barred from seeking employment at the Paducah Gaseous Diffusion Plant Site by the terms of employee waivers or releases of claims they executed; and (3) who are qualified for a particular position or who may not meet the qualifications for a particular position, but who agree to become qualified and can become qualified by the commencement of active employment under this Task Order.

H.104 EMPLOYEE COMPENSATION: PAY AND BENEFITS [Mod 0019 deleted and replaced H.104]

(A) Contractor Employee Compensation Plan

The Contractor shall submit, for Contracting Officer approval, by the end of the 90 day Mobilization and Transition Phase identified in Section F.2(b)(1), a Contractor Employee Compensation Plan (to be submitted during contract transition only) demonstrating how the Contractor will comply with the requirements of this Task Order. The Contractor Employee Compensation Plan shall describe the Contractor's policies regarding compensation, pensions and other benefits, and how these policies will support at reasonable cost the effective recruitment and retention of a highly skilled, motivated, and experienced workforce. A description of the Contractor Employee Compensation Program should include the following components;

a. Philosophy and strategy for all pay delivery programs.
b. System for establishing a job worth hierarchy.
c. Method for relating internal job worth hierarchy to external market.
d. System that links individual and/or group performance to compensation decisions.
e. Method for planning and monitoring the expenditure of funds.
f. Method for ensuring compliance with applicable laws and regulations.
g. System for communicating the programs to employees.
h. System for internal controls and self-assessment.
i. System to ensure that reimbursement of compensation, including stipends, for employees who are on joint appointments with a parent or other organization shall be on a pro-rated basis.

(B) Total Compensation System

The Contractor shall develop, implement and maintain formal policies, practices and procedures to be used in the administration of its compensation system consistent with FAR 31.205-6 and DEAR 970.3102-05-6; "Compensation for Personal Services" ("Total Compensation System"). DOE-approved standards (e.g., set forth in an advance understanding or appendix), if any, shall be applied to the Total Compensation System. The Contractor's Total Compensation System shall be fully documented, consistently applied, and acceptable to the Contracting Officer. Costs incurred in implementing the Total Compensation System shall be consistent with the Contractor's documented Contractor Employee Compensation
Plan as approved by the Contracting Officer.

(C) Reports and Information

The Contractor shall provide the Contracting Officer with the following reports and information with respect to pay and benefits provided under this Task Order:

(1) An Annual Contractor Salary-Wage Increase Expenditure Report to include, at a minimum, breakouts for merit, promotion, variable pay, special adjustments, and structure movements for each pay structure showing actual against approved amounts.

(2) A list of the top five most highly compensated executives as defined in FAR 31.205-6(p)(2)(ii) and their total cash compensation at the time of Task Order award, and at the time of any subsequent change to their total cash compensation. This should be the same information provided to the Central Contractor Registration (CCR) per FAR 52.204-10.

(3) An Annual Report of Contractor Expenditures for Employee Supplemental Compensation no later than March 1 of each year.

(D) Pay and Benefit Programs

The Contractor shall establish pay and benefit programs for employees in accordance with applicable law, the terms and conditions of this Task Order, including Clause H.I 04 Employee Compensation: Pay and Benefits, and H.I 05 Special Provisions Applicable to Workforce Transition and Employee Compensation: Pay and Benefits, applicable collective bargaining agreement(s), and the following requirements as set forth below; provided, however, that employees scheduled to work fewer than 20 hours per week receive only those benefits required by law. Employees are eligible for benefits, subject to the terms, conditions, and limitations of each benefit program.

(1) Pay

Employees hired by the Contractor shall receive pay which is competitive with the industry from which the Contractor recruits its employees, and in accordance with the terms and conditions of this Task Order, including any applicable collective bargaining agreement(s), and applicable law, including Section 4(c) of the Service Contract Act, as applicable.

(2) Pension and Other Benefits

The Contractor shall provide a total package of benefits to Grandfathered Employees and all other employees who are hired by the Contractor in accordance with the terms and conditions of this Task Order, any applicable collective bargaining agreement(s), and applicable law.

(3) Cash Compensation

(a) The Contractor shall submit the following to the Contracting Officer for a determination of cost allowability for reimbursement under the Task Order.:

(i) Any proposed major compensation program design changes prior to implementation.

(ii) An Annual Compensation Increase Plan (CIP). The Compensation Increase Plan (CIP) should include the following components and data:

(1) Comparison of average pay to market average pay.

(2) Information regarding surveys used for comparison.

(3) Aging factors used for escalating survey data and supporting information.

(4) Projection of escalation in the market and supporting information.

(5) Information to support proposed structure adjustments, if any.

(6) Analysis to support special adjustments.

(7) Funding requests for each pay structure to include breakouts of merit, promotions, variable pay, special adjustments, and structure movement. (a) The proposed plan totals shall be expressed as a percentage of the payroll for the end of the previous plan year. (b) All pay actions granted under the compensation increase plan are fully charged when they occur regardless of time of year in which the action transpires and whether the employee terminates before year end. (c) Specific payroll groups (e.g., exempt, nonexempt) for which CIP amounts are intended shall be defined by mutual agreement between the contractor and the Contracting Officer. (d) The Contracting Officer may adjust the CIP amount after approval based on major changes in factors that significantly affect the plan amount (for example, in the event of a major reduction in force or significant ramp-up).

(8) A discussion of the impact of budget and business constraints on the CIP amount.

(9) Comparison of pay to relevant factors other than market average pay.

(iii) Individual compensation actions for the top contractor official (e.g., laboratory director/plant manager or equivalent) and key personnel not included in the CIP. For those key personnel included in the CIP, DOE will approve salaries upon the initial contract award and when key personnel are replaced during the life of the Task Order. DOE will have access to all individual salary reimbursements. This access is provided for transparency; DOE will not approve individual salary actions (except as previously indicated).

(b) The Contracting Officer's approval of individual compensation actions will be required only for the top contractor official (e.g., laboratory director/plant manager or equivalent) and key personnel as indicated in (d) (3) (a) (iii) above. The base salary reimbursement level for the top contractor official establishes the maximum allowable salary reimbursement under the Task Order. Unusual circumstances may require a deviation for an individual on a case-by-case basis. Any such deviations must be approved by the Contracting Officer.

(c) Severance Pay is not payable to an employee under this Task Order if the employee:

(i) Voluntarily separates, resigns or retires from employment,
(ii) Is offered employment with a successor/replacement contractor,
(iii) Is offered employment with a parent or affiliated company, or
(iv) Is discharged for cause.

(d) Service Credit for purposes of determining severance pay does not include any period of prior service for which severance pay has been previously paid through a DOE cost-reimbursement contract or (2) any period of employment for USEC except for employment under the Cold Standby/Shutdown Contract, DE-AC05010R22877 at Portsmouth. See H.105 (B) (4).

(E) Pension and Other Benefit Programs

(1) No presumption of allowability will exist when the Contractor implements a new benefit plan or makes changes to existing benefit plans for Employees or until the Contracting Officer makes a determination of cost allowability for reimbursement for new or changed benefit plans.

(2) Cost reimbursement for Employee pension and other benefit programs sponsored by the Contractor will be based on the Contracting Officer's approval of Contractor actions pursuant to an approved "Employee Benefits Value Study" and an "Employee Benefits Cost Survey Comparison" as described below.

(3) Unless otherwise stated, or as directed by the Contracting Officer, the Contractor shall submit the studies required in paragraphs (a) and (b) below. The studies shall be used by the Contractor in calculating the cost of benefits under existing benefit plans. An Employee Benefits Value (Ben-Val) Study Method using no less than 15 comparator organizations and an Employee Benefits Cost Survey comparison Method shall be used in this evaluation to establish an appropriate comparison method. In addition, the Contractor shall submit updated studies to the Contracting Officer for approval prior to the adoption of any change to a pension or other benefit plan.

(a) The Ben-Val, every two years for each benefit tier (e.g., group of employees receiving a benefit package based on date of hire), which is an actuarial study of the relative value (RV) of the benefits programs offered by the Contractor to Employees measured against the RV of benefit programs offered by comparator companies approved by the Contracting Officer. To the extent that the value studies do not address post-retirement benefits other than pensions, the Contractor shall provide a separate cost and plan design data comparison for the post-retirement benefits other than pensions using external benchmarks derived from nationally recognized and Contracting Officer approved survey sources and,

(b) An Employee Benefits Cost Study Comparison, annually for each benefit tier that analyzes the Contractor's employee benefits cost for Employees on a per capita basis per full time equivalent employee and as a percent of payroll and compares it with the cost reported by the U.S. Department of Labor's Bureau of Labor Statistics or other Contracting Officer approved broad based national survey.

(4) When the net benefit value exceeds the comparator group by more than five percent, the Contractor shall submit a corrective action plan to the Contracting Officer for approval, unless waived by the Contracting Officer.

(5) When the average total benefit per capita cost or total benefit cost as a percent of payroll exceeds the comparator group by more than five percent, the Contractor shall submit an analysis of the specific plan costs that are above the per capita cost range or total benefit cost as a percent of payroll and a corrective action plan to achieve conformance with a Contracting Officer directed per capita cost range or total benefit cost as a percent of payroll, unless waived by the Contracting Officer.

(6) Within two years of Contracting Officer approval of the Contractor's corrective action plan, the Contractor shall align employee benefit programs with the benefit value and per capita cost range or percent of payroll as approved by the Contracting Officer.

(7) The Contractor may not terminate any benefit plan during the term of the Task Order without the prior approval of the Contracting Officer in writing.

(8) Cost reimbursement for post-retirement benefits other than pensions (PRBs) is contingent on DOE approved service eligibility requirements for PRBs that shall be based on a minimum period of continuous employment service not less than 5 years under a DOE cost reimbursement contract(s), including Task Orders, immediately prior to retirement. Unless required by Federal or State law, advance funding of PRBs is not allowable.

(9) Each contractor sponsoring a pension and/or postretirement benefit plan will participate in the annual plan management process which includes written responses to a questionnaire regarding plan management, providing participating in a conference call to discuss the contractor submission (see (g)(6) below for Pension Management Plan requirements).

(10) Each contractor will respond to quarterly data calls issued through Ibenefits, or its successor system.

(F) Establishment and Maintenance of Pension Plans for which DOE Reimburses Costs

(1) Employees working for the Contractor shall only accrue credit for service under this Task Order after the date of the Task order award.

(2) Except for Commingled Plans in existence as of the effective date of the Task Order, any pension plan maintained by the Contractor for which DOE reimburses costs, shall be maintained as a separate pension plan distinct from any other pension plan that provides credit for service not performed under a DOE cost-reimbursement, Task Order or Contract. When deemed appropriate by the Contracting Officer, Commingled Plans shall be converted to separate plans at the time of new contract award or the extension of a contract.

(G) Basic Requirements:

The Contractor shall adhere to the requirements set forth below in the establishment and administration of pension plans that are reimbursed by DOE pursuant to cost reimbursement contracts for management and operation of DOE facilities and pursuant to other cost reimbursement facilities contracts. Pension Plans include Defined Benefit and Defined Contribution plans. [These requirements apply to this Task Order.]

(1) The Contractor shall become a sponsor of the existing ETTP pension and other benefit plans (or comparable successor plans), including other postretirement benefit (PRB) plans, as applicable, if and when it hires employees that are eligible to participate in the ETTP Plan and retired plan participants, with responsibility for management and administration of the plans. The Contractor shall be responsible for maintaining the qualified status of those plans.

(2) DOE approval is required prior to implementing any change to a pension plan under this cost- reimbursement Task Order. Changes shall be in accordance with and pursuant to the terms and conditions of this Task Order.

(3) Each contractor pension plan shall be subjected to a limited-scope audit annually that satisfies the requirements of ERISA section 103, except that every third year the contractor must conduct a full-scope audit satisfying ERISA section 103. Alternatively, the contractor may conduct a full-scope audit satisfying ERISA section 103 annually. In all cases, the Contractor must submit the audit results to the contracting officer. In years in which a limited scope audit is conducted, the contractor must provide the contracting officer with a copy of the qualified trustee or custodian's certification regarding the investment information that provides the basis for the plan sponsor to satisfy reporting requirements under ERISA section 104.

(4) For existing Commingled Plans, the Contractor shall maintain and provide annual Separate Accounting of DOE liabilities and assets as for a Separate Plan.

(5) For existing Commingled Plans, the Contractor shall be liable for any shortfall in the plan assets caused by funding or events unrelated to DOE contracts.

(6) The Contractor shall comply with the requirements of ERISA if applicable to the pension plan and any other applicable laws.

(7) The Pension Management Plan shall include the following:

(a) A Pension Management Plan (PMP) discussing the Contractor's plans for management and administration of all pension plans consistent with the terms of this Task Order t. The PMP shall be updated and submitted to the Contracting Officer in draft annually no later than 45 days after the last day of the Plan year along with its draft actuarial valuation.

(b) Within thirty (30) days after the date of the submission, appropriate Contractor representatives shall meet with the Contracting Officer to discuss the Contractor's proposed draft annual update of the PMP to specifically discuss any anticipated changes in the projected pension contributions from the prior year's contributions and any discrepancies between the actual contributions made for the most recent year preceding that meeting and the projected contributions for that year which the Contractor had submitted to the Contracting Officer the prior year. The annual revision of the PMP shall include:

(i) The Contractor's best projection of the contributions which it will be legally obligated to make to the pension planes), beginning with the required

contributions for the coming fiscal year, based on the latest actuarial valuation, and continuing for the following four years. This estimate will be based upon compliance with all applicable legal requirements relating to the determination of contributions and upon the assumptions set out in the plan document(s).

(ii) If the actuarial valuation submitted pursuant to the annual PMP update indicates that the sponsor of the pension plan must impose pension plan benefit restrictions, the Contractor shall provide the following information:

(aa) The type of benefit restriction that will take place,
(bb) The number of Contractor employees that potentially could be impacted and the nature of the restriction (e.g., financial impact) by imposition of the required benefit restriction, and
(cc) The amount of money that would need to be contributed to the pension plan to avoid legally required benefit restrictions.

(iii) A detailed discussion of how the Contractor intends to manage the pension planes) to maximize the contribution predictability (i.e. forecasting accuracy) and contain current and future costs, to include rationale for selection of all plan assumptions that determine the required contributions and which impact the level and predictability of required contributions. The Contractor is required to annually establish a long term (e.g. five year) plan that outlines the projected retirement plan costs, and any planned action steps to be taken to better manage predictability. The contractor must also share the following information with the Department during the meeting:

(aa) Strategy for achieving and maintaining fully-funded status of the planes)
(bb) Investment policy statement for the plan, with any recent updates
(cc) Results of recent asset liability studies (required to be performed every 3 years or after a significant event) including rational for maintaining current asset allocation strategy.
(dd) Comparison of budget projections submitted to the Department to actual contributions
(ee) Any recent reports, findings, or recommendations provided by plan's investment consultant.
(ff) Actuarial experience studies to set the plan's actuarial assumptions (required to be performed every 3-5 years)

(iv) An assessment to evaluate the effectiveness of the Contractor's pension planes) investment management/results. The assessment shall include at a minimum: a review and analysis of pension plan investment objectives; the strategies employed to achieve those objectives; the methods used to monitor execution of those strategies and the achievement of the investment objectives; and a comparative analysis of the objectives and performance of other comparable pension plans. The Contractor shall also identify its plans, if any, for revising any aspect of its pension plan management based on the results of the review.

(H) Reimbursement of Contractors for Contributions to Defined Benefit Pension Plans

(1) Contractors that sponsor single employer or multiple employer defined benefit pension plans will be reimbursed for the annual required minimum contributions under the Employee Retirement Income Security Act (ERISA), as amended by the Pension Protection Act (PP A) of 2006. Reimbursement above the annual minimum required contribution will require prior approval of the Contracting Officer. Reimbursement amounts will take into consideration all pre-funding balances and funding standard carryover balances.

(2) Contractors that sponsor multi-employer DB pension plans will be reimbursed for pension contributions in the amounts necessary to ensure that the plans are funded to meet the annual minimum requirement under ERISA, as amended by the PP A. However, reimbursement for pension contributions above the annual minimum contribution required under ERISA, as amended by the PP A, will require prior approval of the Contracting Officer and will be considered on a case by case basis. Reimbursement amounts will take into consideration all pre-funding balances and funding standard carry over balances.

(I) Reporting Requirements for Designated Contracts

The following reports shall be submitted to DOE as soon as possible after the last day of the plan year by the contractor responsible for each designated pension plan funded by DOE but no later than the dates specified below:

(1) Actuarial Valuation Reports. The annual actuarial valuation report for each DOE-reimbursed pension plan and when a pension plan is commingled, the contractor shall submit separate reports for DOE's portion and the plan total by the due date for filing IRS Form 5500.

(2) Forms 5500. Copies of IRS Forms 5500 with Schedules for each DOE-funded pension plan, no later than that submitted to the IRS.

(3) Forms 5300. Copies of all forms in the 5300 series submitted to the IRS that document the establishment, amendment, termination, spin-off, or merger of a plan submitted to the IRS.

(J) Changes to Pension Plans

At least sixty (60) days prior to the adoption of any changes to a pension plan, the Contractor shall submit the information required below, as applicable, to the Contracting Officer for approval or disapproval and a determination as to whether the costs are deemed allowable pursuant to FAR 31.205-6, as supplemented by DEAR 970.3102-05-6.

(1) For proposed changes to pension plans and pension plan funding, the Contractor shall provide the following to the Contracting Officer:

(a) a copy of the current plan document (as conformed to show all prior plan amendments), with the proposed new amendment indicated in redline/ strikeout;

(b) an analysis of the impact of any proposed changes on actuarial accrued liabilities and costs;
(c) except in circumstances where the Contracting Officer indicates that it is unnecessary, a legal explanation of the proposed changes from the counsel used by the plan for purposes of compliance with all legal requirements applicable to private sector defined benefit pension plans;
(d) the Summary Plan Description; and,
(e) any such additional information as requested by the Contracting Officer.

(2) Contractors shall submit new benefit plans and changes to plan design or funding methodology with justification to the Contracting Officer for approval. The justification must:

(a) demonstrate the effect of the plan changes on the contract net benefit value or per capita benefit costs,
(b) provide the dollar estimate of savings or costs, and
(c) provide the basis of determining the estimated savings or cost.

(K) Terminating Operations

When operations at a designated DOE facility are terminated and no further work is to occur under the prime contract, the following apply:

(1) No further benefits for service shall accrue.

(2) The Contractor shall provide a determination statement in its settlement proposal, defining and identifying all liabilities and assets attributable to the DOE contract.

(3) The Contractor shall base its pension liabilities attributable to DOE contract work on the market value of annuities or lump sum payments or dispose of such liabilities through a competitive purchase of annuities or lump sum payouts.

(4) Assets shall be determined using the "accrual-basis market value" on the date of termination of operations.

(5) DOE and the Contractor(s) shall establish an effective date for spinoff or plan termination. On the same day as the contractor notifies the IRS of the spinoff or plan termination, all plan assets assigned to a spun-off or terminating plan shall be placed in a low-risk liability matching portfolio until the successor trustee, or an insurance company, is able to assume stewardship of those assets.

(L) Terminating Plans

(1) DOE contractors shall not terminate any pension plan (Commingled or site specific) without requesting Departmental approval at least 60 days prior to the scheduled date of plan termination.

(2) To the extent possible, the contractor shall satisfy plan liabilities to plan participants by the purchase of annuities through competitive bidding on the open annuity market or lump sum payouts. The contractor shall apply the assumptions and procedures of the Pension Benefit Guaranty Corporation.

(3) Funds to be paid or transferred to any party as a result of settlements relating to pension plan termination or reassignment shall accrue interest from the effective date of termination or reassignment until the date of payment or transfer.

(4) If ERISA or IRC rules prevent a full transfer of excess DOE reimbursed assets from the terminated plan, the contractor shall pay any deficiency directly to DOE according to a schedule of payments to be negotiated by the parties.

(5) On or before the same day as the contractor notifies the IRS of the spinoff or plan termination, all plan assets assigned to a spun-off or terminating plan

(6) DOE liability to a Commingled pension plan shall not exceed that portion which corresponds to DOE contract service. The DOE shall have no other liability to the plan, to the plan sponsor, or to the plan participants.

(7) After all liabilities of the plan are satisfied, the contractor shall return to DOE an amount equaling the asset reversion from the plan termination and any earnings which accrue on that amount because of a delay in the payment to DOE. Such amount and such earnings shall be subject to DOE audit. To effect the purposes of this paragraph, DOE and the contractor may stipulate to a schedule of payments.

(M) Special Programs

Contractors must advise DOE and receive prior approval for each early-out program, window benefit, disability program, plan-loan feature, employee contribution refund, asset reversion, or incidental benefit.

(N) Definitions

(1) Commingled Plans. Cover employees from the contractor's private operations and its DOE contract work.

(2) Current Liability. The sum of all plan liabilities to employees and their beneficiaries. Current liability includes only benefits accrued to the date of valuation. This liability is commonly expressed as a present value.

(3) Defined Benefit Pension Plan. Provides a specific benefit at retirement that is determined pursuant to the formula in the pension plan document.

(4) Defined Contribution Pension Plan. Provides benefits to each participant based on the amount held in the participant's account. Funds in the account may be comprised of employer contributions, employee contributions, investment returns on behalf of that plan participant and/or other amounts credited to the participant's account.

(5) Designated Contract. For purposes of this clause, a contract (other than a prime cost reimbursement contract for management and operation of a DOE facility) for which the Head of the Departmental Contracting Activity determines

that advance pension understandings are necessary or where there is a continuing Departmental obligation to the pension plan.

6) Pension Fund. The portfolio of investments and cash provided by employer and employee contributions and investment returns. A pension fund exists to defray pension plan benefit outlays and (at the option of the plan sponsor) the administrative expenses of the plan.

(7) Separate Accounting. Account records established and maintained within a commingled plan for assets and liabilities attributable to DOE contract service. NOTE: The assets so represented are not for the exclusive benefit of anyone group of plan participants.

(8) Separate Plan. Must satisfy IRC Sec. 414(1) definition of a single plan, designate assets for the exclusive benefit of employees under DOE contract exist under a separate plan document (having its own DOL plan number) that is distinct from corporate plan documents and identify the contractor as the plan sponsor.

(9) Spun-off Plan. A new plan which satisfies IRC Reg. 1.414 (1)-1 requirement for a single plan and which is created by separating assets and liabilities from a larger original plan. The funding level of each individual participant's benefits shall be no less than before the event, when calculated on a "plan termination basis."

H.105 SPECIAL PROVISIONS APPLICABLE TO WORKFORCE TRANSITION AND EMPLOYEE COMPENSATION: PAY AND BENEFITS

(A) Training. The Contractor will establish a training program specifically for the purpose of training individuals pursuant to Clauses H.103(B)(1)(c) and H.103(B)(4) And (5). The one-time training program will be provided to individual employees and will not exceed six months in duration and $5,000 in cost (subject to availability of funding) per person, in addition to wages and benefits.

(B) Benefit Plans. The Contractor shall provide pension and other benefit plans, to Grandfathered Employees and all other employees hired by the Contractor and service credit for leave as set forth below:

(1) Grandfathered Employees. Grandfathered Employees shall be provided pension and other benefits in accordance with applicable law, any applicable collective bargaining agreement(s), and the provisions of the ETTP MEPP, the ETTP Multiple Employer Welfare Arrangement (MEWA) and other existing benefit plans for Grandfathered Employees. Within 90 days after NTP, the Contractor, if it has employees eligible to participate in the ETTP MEPP, shall become a sponsor/participating employer of the ETTP MEPP, the ETTP MEWA, and other existing benefit plans (or comparable successor plans if continuation of the existing plans is not practicable) including post-retirement benefit (PRB) plans, as applicable, for Grandfathered Employees and retired plan participants, with responsibility for management and administration of these plans. If “Grandfathered Employees” are hired subsequent to the initial 90 days, the Contractor shall become a sponsor/participating employer in the ETTP MEPP, in a timely manner. The Contractor shall also have responsibility for maintaining the qualified status of the

plans. No employee who qualifies as a Grandfathered Employee under the ETTP MEPP shall lose the right to participate in the ETTP MEPP as a result of this transition.

(2) Non-Grandfathered Employees. Non-Grandfathered Employees shall receive a benefits package that provides for market-based retirement and medical benefit plans that are competitive with the industry from which the Contractor recruits its employees and in accordance with this Task Order, any applicable collective bargaining agreement(s), and applicable law, including Section 4(c) of the Service Contract Act.

(3) Service Credit For Leave. For LATA-KY and USEC Employees hired by the Contractor pursuant to either Clauses H.103(A) and (B)(1)(a), (b), and (c); the Contractor shall carry over the length of service credit from the previous employer for purposes of determining rates of accruing leave for these employees as required by and consistent with any applicable collective bargaining agreement(s) and applicable law

(4) Service Credit for Fringe Benefits Other Than Leave. Service credit for all individuals hired by the Contractor shall be applied consistent with any applicable collective bargaining agreement(s), applicable law, and the terms of the applicable benefit plan(s). Service credit for purposes of severance pay is subject to Clause H.104(E)(3)(d).

Consistent with the above, the Contractor shall credit all LATA-KY and USEC Employees hired by the Contractor under this Contract with their current length of service toward fringe benefits, which also includes retirement benefits and severance pay (except as specified below and in H.104(E)(3)(d). Consistent with the terms of the plan(s), any transition of the employees from LATA-KY and USEC to the Contractor shall not constitute a break in service under the plan(s).

For purposes of calculating severance pay, the Contractor shall not provide credit for service to USEC for USEC Employees hired by the Contractor under this Task Order except for service accrued for work performed under DOE Contract DE-AC0501OR22877 at Portsmouth.

(C) Administrative Agreements with Lead Sponsor. The lead sponsor (UCOR) or a lead sponsor successor of the ETTP MEPP, ETTP MEWA and other benefit plans in which UCOR or a lead sponsor successor are participating employers/sponsors, shall have responsibility for management and administration of these plans, consistent with plan documents and any other administrative documents. UCOR or a successor lead sponsor shall provide management and administrative services for the Contractor for the ETTP MEPP, ETTP MEWA, and other benefit plans in which the Contractor and UCOR or a successor lead sponsor are participating employers/sponsors. The Contractor shall enter into administrative agreements with the lead sponsor, UCOR, or a successor lead sponsor, for the management and administration of these plans when the Contractor has Grandfathered Employees participating in the ETTP Plan(s). The agreements and costs contained therein shall be subject to the approval of the Contracting Officer.

(D) Annual Actuarial Evaluations. Notwithstanding the above, the Contractor has responsibility for administering and maintaining the qualified status of its segments of all pension and other benefit plans that it sponsors under this Task Order and for the plans

themselves consistent with the plan documents. The Contractor shall submit to the Contracting Officer annual actuarial evaluations for all applicable benefit plans as well as certify that the benefit plans are in full compliance with IRC and ERISA requirements. Such certification shall demonstrate that the benefit plans are qualified under the IRC. This evaluation shall include but not be limited to written reports relating to how the benefit plans pass IRC discrimination, participation and coverage testing requirements. Each detailed annual written actuarial evaluation shall identify any conditions that may adversely affect the qualification status of the plans within eighteen months or less of the date of the evaluation, including but not limited to discrimination, participation and coverage testing requirements for the contractor and any of its subcontractors that are participating employers in the plans.

(1) Meeting Test Requirements. The Contractor shall closely monitor each of its individual subcontractor employer segments participating in the ETTP MEPP. With the approval of the Contracting Officer, the Contractor shall establish threshold factors that – based upon the experience of the ETTP MEPP regarding the testing requirements – indicate when the Contractor and/or its individual subcontractor employer segments may not meet testing requirements within the next two plan years. Every six months the Contractor shall identify any employer plan segments for the Contractor and its individual subcontractor employee segments that may not meet testing requirements for the current plan year and the following plan year.

(2) Failure to Meet Test Requirements. In the case of employer segments for which the approved threshold factors described in Paragraph (D)(1) above and other factors as approved or requested by the Contracting Officer indicate that the employer segments may not meet testing requirements, the Contractor, in conjunction with the lead sponsor, shall provide the Contracting Officer with a corrective action plan for addressing the potential or actual failure to meet testing requirements and quarterly updates on the segment's status for testing purposes. After the corrective action plan has been submitted and approved by the Contracting Officer, the Contractor shall provide quarterly updates on the segment's status for testing purposes.

(E) Withdrawal from the ETTP MEPP. In addition to the requirement in Clause H.104(M)(1), the Contractor shall not withdraw from the ETTP MEPP or the ETTP MEWA without the consent of the Contracting Officer. If the Contractor withdraws without the consent of the Contracting Officer, all costs associated with such withdrawal may be determined to be unallowable and the Government retains the right to assert a claim against the Contractor for any costs of the Department associated with such withdrawal.

(F) Changes to the ETTP MEPP. In addition to any other provisions of this Task Order, including but not limited to Clauses H.104(K), any changes or amendments to the ETTP MEPP are subject to Contracting Officer prior approval and shall be in accordance with applicable law, including compliance with any applicable collective bargaining agreement(s).

(G) Equivalent Benefits to the ETTP MEWA. Subject to the approval of the Contracting Officer and to the extent consistent with any applicable collective bargaining agreement(s) and applicable law, the Contractor may provide equivalent benefits to those benefits provided under the ETTP MEWA to Grandfathered Employees.

(H) Change in Name. The name(s) of the ETTP MEPP, the ETTP MEWA, and other benefit plans may change as a result of the change in lead sponsorship of these plans. Any references to the ETTP MEPP, the ETTP MEWA, and other benefit plans contained in this Task Order apply to these plans as renamed.

H.106 POST-TASK ORDER RESPONSIBILITIES FOR PENSION AND OTHER BENEFIT PLANS [Mod 0019 deleted and replaced]

(A) If this Task Order expires, terminates, and/or is terminated partially or completely and DOE has awarded a task order or a contract under which a new contractor becomes a sponsor /participating employer and assumes responsibility for management and administration of the ETTP MEPP, the ETTP MEW A, or any other benefit plans (collectively, the "Plans"), covering active or retired Grandfathered Employees and Non-Grandfathered Employees with respect to employees at the Paducah Gaseous Diffusion Plant Site, the Contractor shall cooperate with and transfer to the new contractor the responsibility for sponsorship, and management and administration of such Plans consistent with direction from the Contracting Officer.

(1) Spin off the DOE portion of any Commingled Plan used to cover employees working at the DOE facility into a separate plan. The new plan will normally provide benefits similar to those provided by the commingled plan and shall carry with it the DOE assets on an accrual basis market value, including DOE assets that have accrued in excess of DOE liabilities.

(2) Bargain in good faith with DOE or the successor contractor to determine the assumptions and methods for establishing the liabilities involved in a spinoff. DOE and the contractor(s) shall establish an effective date of spinoff. On or before the same day as the contractor notifies the IRS of the spinoff or plan termination, all plan assets assigned to a spun-off or terminating plan shall be placed in a low-risk liability matching portfolio until the successor trustee, or an insurance company, is able to assume stewardship of those assets.

(B) If this Task Order expires or terminates and DOE has not awarded a task order or contract to a new contractor under which the new contractor becomes a sponsor and/or primary sponsor and/or assumes partial or primary responsibility for management and administration of the Plans, or if the Contracting Officer\ determines that the scope of work under the Task Order has been completed (any one such event may be deemed by the Contracting Officer to be "Task Order Completion" for purposes of this clause), whichever is earlier, and notwithstanding any other obligations and requirements concerning expiration or termination under any other clause of this Task Order, the following actions shall occur regarding the Contractor's obligations regarding the Plans at the time of Task Order Completion:

(1) Subject to subparagraph (2) below, and notwithstanding any legal obligations independent of the Task Order the Contractor may have regarding responsibilities for sponsorship, management, and administration of the Plans, the Contractor shall remain a sponsor/participating employer of the Plans, in accordance with applicable legal requirements.

(2) The parties shall exercise their best efforts to reach agreement on the Contractor's responsibilities for sponsorship, management and administration of the Plans prior to

or at the time of "Task Order Completion." However, if the parties have not reached agreement on the Contractor's responsibilities for sponsorship, management and administration of the Plans prior to or at the time of "Task Order Completion," unless and until such agreement is reached, the Contractor shall comply with written direction from the Contracting Officer regarding the Contractor's responsibilities for continued provision of pension and welfare benefits under the Plans, including but not limited to continued sponsorship of the Plans, in accordance with applicable legal requirements. To the extent that the Contractor incurs costs in implementing direction from the Contracting Officer, the Contractor's costs will be reimbursed pursuant to applicable Task Order provisions.

(C) In the event a transfer of assets in the ETTP MEPP is determined to be necessary, the Contractor shall cooperate fully in the transfer of any assets in a manner consistent with any fiduciary duty, applicable law and subject to the approval and direction of the Contracting Officer.

H.107 DOE-H-1003 LABOR RELATIONS

(A) The Contractor shall respect the right of employees to organize and to form, join, or assist labor organizations, to bargain collectively through their chosen labor representatives, to engage in other concerted activities for the purpose of collective bargaining or other mutual aid or protection, and to refrain from any or all of these activities. Consistent with applicable labor laws and regulations, the Contractor shall recognize and bargain with labor organizations representing its employees if it will legally succeed to a predecessor’s bargaining obligations.

(B) The Contractor shall meet with the Contracting Officer or designee(s) for the purpose of reviewing the Contractor's bargaining objectives prior to negotiations of any collective bargaining agreement or revision thereto and shall consult with and obtain the approval of the Contracting Officer regarding appropriate economic bargaining parameters, including those for pension and medical benefit costs, prior to the Contractor entering into the collective bargaining process. During the collective bargaining process, the Contractor shall notify the Contracting Officer before submitting or agreeing to any collective bargaining proposal which can be calculated to affect allowable costs under this Contract or which could involve other items of special interest to the Government. During the collective bargaining process, the Contractor shall obtain the approval of the Contracting Officer before proposing or agreeing to changes in any pension or other benefit plans.

(C) The Contractor will seek to maintain harmonious bargaining relationships that reflect a judicious expenditure of public funds, equitable resolution of disputes and effective and efficient bargaining relationships consistent with the requirements of FAR, Subpart 22.1 and DEAR, Subpart 970.2201 and all applicable Federal and State Labor Relations laws.

(D) The Contractor will notify the Contracting Officer or designee in a timely fashion of all labor relations issues and matters of local interest including organizing initiatives, unfair labor practice, work stoppages, picketing, labor arbitrations, and settlement agreements and will furnish such additional information as may be required from time to time by the Contracting Officer.

H.108 WORKFORCE RESTRUCTURING

Notwithstanding any other provision in this Task Order, when the Contractor determines that a reduction of force is necessary, the Contractor shall notify the Contracting Officer in writing in accordance with DOE Order 350.1 and other related guidance. The Contractor shall provide information as directed by the Contracting Officer related to workforce restructuring activities and to enable compliance with Section 3161 of the *National Defense Authorization Act for Fiscal Year 1993* and any other DOE guidance pertaining to employees who may be eligible for provisions of the Act. The Contractor shall supply workforce restructuring related information and reports as needed by DOE. The Contractor shall extend displaced employee hiring preference in accordance with the Section I Clause entitled, *DEAR 952.226-74,* Displaced Employee Hiring Preference and Clause H.103, Workforce Transition and Employee Hiring Preferences.

H.109 INTEGRATED CONTRACTOR WORK CONTROL SYSTEMS AND REPORTING REQUIREMENTS (July 2012)

(A) Project Control System

The Contractor shall establish, maintain and use a work control system that accurately records and reports the contract performance against the requirements of the contract and accurately reflects the total estimated cost of the Task Order exclusive of fee as stated in Section B of the Task Order for the work scope and period of performance being authorized. The work control system shall be consistent with Department of Energy (DOE) and EM policies and guidance for capital asset projects and operations activities contained in Section J Attachment, J-9 “Integrated Contractor Work Control Systems and Reporting Requirements Clause,” paragraphs A.1 and A.2. The Contractor shall submit a Project Controls System Description (PCSD) during the Task Order Implementation Period that documents the project controls system specified by this Task Order.

This clause is in addition to the requirements of DOE Order 413.3B, *Program and Project Management for the Acquisition of Capital Assets,* which are applicable to the Contractor. The CPB should include the requirements/information in DOE 413.3B, when applicable to the specific work and to the Contractor.”

(B) Baseline Development and Performance Reporting

The Contract Performance Baseline (CPB) represents the cost, schedule, and scope as it relates to the total estimated cost of the Task Order exclusive of fee as stated in Section B of the Task Order for the work scope and performance period being authorized. The CPB includes all work identified in this Task Order (including work defined as Capital Asset under DOE O 413.3B and that work defined as Operations Activities under DOE EM policies and guidance as set forth in Attachment J-9, “Integrated Contractor Work Control Systems and Reporting Requirements Clause,” and this Task Order).

The CPB documents must be in sufficient[1] detail to demonstrate that the Contractor understands the complexity of work, and has put in place the planning and management processes and qualified personnel to execute the work in a safe and efficient manner. The Contractor's planning and performance reporting processes should provide DOE with the supporting data for an independent assessment of the Contractor's work execution plan, basis of cost and schedule estimates for work packages and planning packages, measurement basis of progress reporting and change control process.

The CPB will be reviewed by DOE and approved by the Contracting Officer (CO). Once the CPB is approved, the Contractor shall follow the approved change control process.

1. **Initial and Interim Contract Performance Baseline Submittal**

   a. Within the Task Order Implementation Period, generally 90 days after award or receipt of Notice to Proceed from the CO the Contractor shall develop and submit for approval by the CO:

      i. An Initial CPB[2] for the Task Order performance period that matches the Contractor's cost proposal.
      ii. An Interim CPB[3] that provides work planning, measurement and management details as listed below to cover approximately the first 15 months[4] of performance starting from the award date or Notice to Proceed as applicable. The Contracting Officer will notify the Contractor of the exact timeframe to be used for the Interim CPB. The Interim CPB shall include:

         1. Work Breakdown Structure (WBS) and WBS dictionary;
         2. Integrated Resource Loaded Schedule at work-package level to track monthly performance for the interim period;
         3. Work Management Plan that includes Project Control System description, Change Control process description, Contractor's project team with roles and responsibilities; and
         4. Annual work plans covering the interim CPB planning period for operations activities.

   b. The Interim CPB must reflect the requirements of the Task Order Performance Work Statement (PWS) for approximately the first 15 months.

[1] Sufficient: The basis for cost and schedule allocations is documented at a level of WBS structure where work activities, their costs and schedule, are planned and controlled by the Contractor.
[2] Initial CPB is simply the baseline plan at Task Order award. It should be the scope, cost and schedule as submitted with the contractor's proposal with any revisions resulting from negotiations leading to Task Order award
[3] Interim CPB is generally required within 90 days from Notice to Proceed and will cover the first approximately 15 months of the Task Order. The Interim CPB must match the scope and cost for this period in the Task Order. When the Task Order includes multiple projects and operations activities the Interim CPB allows tracking of the scope, cost and schedule for each CPB segment until the full CPB with its unique segments are in place.
[4] The interim period will vary based on Task Order award date by plus or minus 6 months, to align the end of interim period with the fiscal year. For a contract or task order award made on January 1, the interim period will be 21 months and for every month after that the interim period will be reduced by a month.

c. If Task Order changes are negotiated within the Task Order Implementation Period, the Contractor shall incorporate these approved changes into the Interim CPB. Subsequent changes negotiated after the Task Order Implementation Period will be incorporated in the Interim CPB through contract and baseline change approvals.
d. The Contractor shall immediately begin performance reporting against the Interim CPB as submitted to the Contracting Officer and before receiving approval of the Interim CPB. If the Contractor is required to have a certified EVMS, the Interim CPB must have the necessary data elements to support EVMS certification requirements.

NOTE: If the Contractor's Initial CPB has the details described above for Interim CPB, the Contractor may request waiver for a separate submission.

2. **Full Contract Performance Baseline (CPB) Submittal**

During the first six months after the Task Order Implementation Period, in addition to performing and reporting progress against the Interim CPB, the Contractor shall develop and submit for DOE approval detailed plans (See section J, Attachment J-9, "Integrated Contractor Work Control Systems and Reporting Requirements Clause," paragraph D.4.g – Typical Baseline Documents) for the entire contract scope and period of performance. These plans will include the development of the full CPB which may entail development of multiple CPB segments.

a. During the first six months after the Task Order Implementation Period, the Contractor shall submit for approval by the CO, the full CPB[5] for the full scope of the Task Order that is made up of CPB segments for each capital asset project and for each operating activity, and the required data to support EVMS reviews when EVMS is required. CPB segments shall be developed in accordance with applicable policy and guidance documents noted in Section J, Attachment J-9, "Integrated Contractor Work Control Systems and Reporting Requirements Clause," paragraphs A.1, A.2 and B.1.
b. The Contractor shall provide monthly status of the CPB document preparation progress to the CO.
c. The full CPB submittal shall include both hard copies and electronic files.

3. **CPB and Contract Alignment**

It is critically important to DOE that the CPB remain aligned with the Task Order, including any changes, throughout the Task Order period of performance. The Government shall withhold all provisional fee payments until the Contractor has obtained CO's approval of the interim CPB when the interim CPB is expected or the full CPB

[5]The full Contract Performance Baseline (CPB) represents the cost, schedule, and the entire scope and entire period of performance as it relates to the total estimated cost of the Task Order exclusive of fee as stated in Section B of the Task Order. Contract Budget Base (CBB) is the cost element of the CPB and equals the Contract Price (CP) minus Fee (CBB=CP-Fee).

when the full CPB is expected. Similarly, all fee payments will be withheld if at any time during contract performance the CPB is not aligned with the Task Order.

4. **Reviews**

a. After completion of the Task Order Implementation Period and receipt of the Contractor's Initial and Interim CPB, DOE will complete its review to determine whether they meet the terms and conditions of the Task Order. In cases where they don't meet the requirements, the Contractor shall submit a corrective action plan to the CO for DOE approval within 15 days of receipt of DOE's comments. All corrective actions shall be completed in the time-frames established in the approved corrective action plan.
b. Due to the requirement for a certified EVMS, the Contractor shall begin earned value reporting no later than the end of the Task Order Implementation Period. The Contractor shall initiate discussions with the CO to schedule an EVMS certification review immediately after award or a Notice to Proceed is issued and when three months of earned value data is available (and no later than three months after the Task Order Implementation Period), the Contractor shall submit all documentation necessary to obtain EVMS certification in conformance with ANSI/EIA-748 standards. The Contractor shall provide the CO, or designated representative(s), access to any and all information and documents supporting the Contractor's project control and reporting system.
c. After receipt by the CO of the Contractor's full CPB, DOE will review to determine whether the full CPB and required supporting documentation meet the terms and conditions of the Task Order. The Contractor shall submit a corrective action plan to the Contracting Officer for approval within 15 days of receipt of DOE's comments. All corrective actions shall be completed in the time-frames established in the approved corrective action plan.

5. **Performance Reporting**

The Contractor shall submit the Contractor's Monthly Performance Report to the CO with copy to the Office of Project Assessment at ContractorsMPR@hq.doe.gov not later than the eighth business day prior to the end of each calendar month. The report will provide the prior month's performance for each CPB segment and an update of the performance to date. Format, timing and manner of reporting will vary based on the type of work in the CPB segment. For the monthly reporting requirements for the various types of projects, contracts or operating activities, see the table in Section J, Attachment J-9, "Integrated Contractor Work Control Systems and Reporting Requirements" paragraph C, Performance Reporting.

The Contractor shall report the costs incurred in performance of the capital asset work or operations activity when these CPB segments are completed or at the end of the Task Order in compliance with the Environmental Cost Element Structure (ECES), ASTM International Designation E: 2150-02 and in a format ready for incorporation into EM's Environmental Cost Analysis System (ECAS) database. The report should be provided to the Federal Project Director and the CO, with a copy provided to the EM Consolidated Business Center, Office of Cost Estimating & Project Management Support.

(C) Contract Baseline Management

1. The approved CPB is the source document for reporting scope, cost and schedule performance. The CPB and changes to the CPB (initial, interim and full CPB) at all levels shall be managed using formal documented procedures as approved by the CO. The CPB does not replace or modify the Task Order terms and conditions.
2. The CPB must remain aligned with the Task Order. This means that the sum total of all CPB segments must equal total estimated cost of the Task Order exclusive of fee as stated in Section B of the Task Order
3. If a change to the Task Order scope is required and is in accordance with the Changes clause, the Contractor shall submit the CPB change proposal concurrently with a request for Task Order change proposal to the CO within 60 days. If the CO issues a unilateral Task Order modification, the Contractor shall submit a revised CPB in accordance with direction accompanying the Task Order modification.

Any changes to the CPB resulting from internal replanning or use of Management Reserve shall also be provided to the CO for information and/or approval as applicable. All change control actions will follow the Task Order and the approved project change control procedures as approved by the CO as part of the full CPB documentation.

H.110 INTEGRATED SAFETY MANAGEMENT SYSTEM (ISMS) AND ENVIRONMENTAL SAFETY AND HEALTH (ES&H) PROGRAM

The Contractor shall prepare a Worker Safety and Health Program (WSHP) as required by 10 CFR 851. The WSHP shall be fully implemented prior to the start of any work, including office work, at the Paducah GDP site.

ISMS

The Contractor shall maintain a Safety Management System (SMS) to implement DOE Integrated Safety Management System (ISMS) requirements to integrate safety into all activities including environmental compliance (See DOE P 450.4A “Integrated Safety Management Policy” and DEAR 970.5223-1, “ Integration of Environment, Safety, and Health into Work Planning and Execution.”). In accordance with ISMS, the Contractor shall:

Define the work to be performed

Identify hazards associated with the work

Control the hazards

Perform work within the controls, and

Routinely improve its SMS through continuous evaluation.

The Contractor shall prepare an ISMS description to implement the Contractor’s ISMS within 90 days after Notice to Proceed. The ISMS Plan shall identify how the Contractor will maintain compliant and safe operations by integrating safety and health into all activities including environmental compliance.

Health and Safety Plan

The Contractor shall prepare an Activity Specific Health and Safety Plan (ASHASP) and Job Hazards Analysis as needed as part of the overall project safety program. Copies of these documents will be provided to DOE for information.

The Contractor shall provide the necessary personnel protective equipment (PPE), safety briefings and escorts when needed for all visitors (both Government and non-Government) to Contractor controlled work areas. The Contractor shall be responsible for the subsequent decontamination and disposal of such PPE.
The Contractor shall provide medical screening of the DOE field office personnel if required to enter the work areas and meet the requirements of the Worker Safety and Health Program (10 CFR 851), or Occupational Radiological Protection (10 CFR 835).

H.111 QUALITY ASSURANCE (QA) FOR WORK AFFECTING NUCLEAR SAFETY

As referenced in Clause E.1, the Contractor shall implement a DOE-approved Quality Assurance Program (QAP) in accordance with the EM Quality Assurance Program, EM-QA-001/R1 and DOE O 414.1D, prior to commencement of work affecting nuclear safety. The EM QAP provides the basis to achieve quality across the EM complex for all mission-related work while providing a consistent approach to Quality Assurance (QA).

EM requires that EM-QA-001 (EM-QAP) adopts the American Society of Mechanical Engineers (ASME) NQA-1, 2008 with addendum to 2009, for Deactivation and Decommissioning (D&D) be implemented as part of the Contractor's QAP for work affecting nuclear safety. The required portions of NQA-1 to be implemented include: Introduction, Part I, and as applicable portions of Part II (graded approach). NQA-1 Parts III and IV are to be used as guidance for the Contractor's QAP and implementing procedures.

H.112 KEY PERSONNEL

A. Introduction

Key Personnel are considered essential to the success of all work being performed under this contract. This Clause provides specific requirements, in addition to the requirements of the clause in Section I entitled, "DEAR 952.215-70 Key Personnel," for the Key Personnel Team, requirements for changes to Key Personnel, reductions in available fee for changes to Key Personnel, and identification of all Key Personnel for this Task Order.

B. Key Personnel Team Requirements

The Contracting Officer and designated Contracting Officer's Representative(s) shall have direct access to the Key Personnel. All Key Personnel shall be permanently assigned to the position. In addition to the definition contained in the Section I Clause entitled, "DEAR 952.215-70, Key Personnel," Key Person(s) are considered managerial personnel.

C. Definitions

For the purposes of this Clause, changes to Key Personnel is defined as: (i) any change to the position assignment of a current Key Person under the contract, except for a person who acts for short periods of time, in the place of a Key Person during his or her absence the total time of which shall not exceed 30 working days during any given year; (ii) utilizing the services of a new substitute Key Person for assignment to the contract; or (iii) assigning a current Key Person for work outside the Task Order.

D. Contract Fee Reductions for Changes to Key Personnel

(1) Notwithstanding approval by the Contracting Officer, any time the Program Manager (the initial Program Manager or any substitution approved by the Contracting Officer) is changed for any reason within two years of being placed in the position, Available Fee described in Section B, may be permanently reduced by $250,000 for each and every occurrence of a change.

(2) Notwithstanding approval by the Contracting Officer, any time a Key Person other than the Program Manager (any initial Key Person or *any* substitution approved by the Contracting Officer) is changed for any reason within two years of being placed in the position, Available Fee described in Section B, may be permanently reduced by $125,000 for each and every occurrence of a change.

(3) The Contractor may request in writing that the Contracting Officer consider waiving all or part of a reduction in Available Fee. Such written request shall include the factual basis for the request. The Contracting Officer shall have the unilateral discretion to make the determination to waive all or part of the reduction in Available Fee.

E. Key Personnel for this Task Order

The Key Personnel for this Task Order are identified below. This list may be amended during the course of the Task Order to change Key Personnel as approved by the Contracting Officer.

NAME	TITLE
Con Murphy	Program Manager
Bob Nichols	Director, GDP Facilities, Operations, and Infrastructure
Mark Duff	Director, Environmental Management
Paul Kreitz	Director, Integration and Optimization
Lance Waddell **[Mod 0023]**	Director, Business Services
Jan Preston, PE	Director, ESSH&Q

H.113 CYBER SECURITY PROGRAM

In accordance with DOE O 205.1B DEPARTMENT OF ENERGY CYBER SECURITY MANAGEMENT PROGRAM, regardless of the performer of the work, the Contractor is responsible for compliance with the provisions and requirements, flowing down applicable Contractor Requirements Document (CRD) requirements to subcontractors at any tier, and to ensure compliance with DOE O 205.1B.

H.114 CONTRACTOR ASSURANCE SYSTEM

The Contractor must prepare a contract assurance system program description to show compliance with DOE Order 226.1 Implementation of DOE Oversight Policy and submit it to the DCOR for approval.

H.115 RESERVED

H.116 DOE-H-1065 PRIVACY ACT SYSTEMS OF RECORDS (July 2011)

The Contractor shall design, develop, or adopt the following systems of records on individuals to accomplish an agency function pursuant to the Section I Clause entitled, FAR 52.224-2, *Privacy Act (APR 1984)*.

System	Title
DOE-05	Personnel Records of Former Contractor Employees
DOE-10	EEOICPA Files
DOE-13	Payroll & Leave Records
DOE-14	Report of Compensation
DOE-15	Intelligence Related Access Authorization
DOE-23	Property Accountability System
DOE-28	General Training Records
DOE-31	Firearms Qualifications Records
DOE-33	Personnel Medical Records
DOE-35	Personnel Radiation Exposure Records
DOE-38	Occupational and Industrial Accident Records
DOE-43	Personnel Security Clearance Files
DOE-53	Access Authorization for ADP Equipment
DOE-88	Epidemiologic and Other Health Studies, Surveys, and Surveillances

If the list in the table above does not address all of the systems of records that are generated based on contract performance, then the Contractor shall notify the Contracting Officer prior to contract award or as soon as the discrepancy is discovered. The Contractor shall monitor the identified systems and notify the Contracting Officer immediately if there is a change to an existing system or if a new system is needed. Lack of notification does not exempt the Contractor from complying with the Privacy Act. To ensure that systems are monitored consistently, Contractors must review the list annually and notify the Contracting Officer, in

writing, that the list is accurate and up to date. If any of these systems will be subcontracted to a third party contractor, the Privacy Act and subsequent systems of records are required to be flowed down to the contractor, as well as records turnover language.

The list in the table above shall be revised by mutual agreement between the Contractor and the Contracting Officer, in consultation with the local PAO and/or General Counsel, as necessary to keep it current. A formal modification to the contract is not required to incorporate these revisions; however, the revisions become effective upon mutual agreement of the parties. The mutually agreed upon revisions shall have the same effect as if actually listed above for the purpose of satisfying the listing requirement contained in paragraph (a)(1) of the contract clause entitled, FAR 52.224-2, *Privacy Act (APR 1984)*. The revisions will be formally incorporated at the next convenient contract modification. Additional information on Privacy Act Systems of Records can be found on the DOE Privacy Office home page.

H.117 ACCESS TO AND OWNERSHIP OF RECORDS (July 2005)

(A) Government-owned records. Except as provided in paragraph (B) of this clause, all records acquired or generated by the Contractor in its performance of this contract shall be the property of the Government and shall be delivered to the Government or otherwise disposed of by the Contractor either as the Contracting Officer may from time to time direct during the progress of the work or, in any event, as the Contracting Officer shall direct upon completion or termination of the contract.

(B) Contractor-owned records. The following records are considered the property of the Contractor and are not within the scope of paragraph (A) of this clause.

(1) Employment-related records (such as worker's compensation files; employee relations records, records on salary and employee benefits; drug testing records, labor negotiation records; records on ethics, employee concerns; records generated during the course of responding to allegations of research misconduct; records generated during other employee related investigations conducted under an expectation of confidentiality; employee assistance program records; and personnel and medical/health-related records and similar files), and non-employee patient medical/health-related records, except for those records described by the contract as being maintained in Privacy Act systems of records;

(2) Confidential Contractor financial information, and correspondence between the Contractor and other segments of the Contractor located away from the DOE facility (i.e., the Contractor's corporate headquarters);

(3) Records relating to any procurement action by the Contractor, except for records that under 48 CFR 970.5232-3, Accounts, Records, and Inspection, are described as the property of the Government; and

(4) Legal records, including legal opinions, litigation files, and documents covered by the attorney-client and attorney work product privileges.

(C) Contract completion or termination. In the event of completion or termination of this contract, copies of any of the Contractor-owned records identified in paragraph (b) of this

clause, upon the request of the Government, shall be delivered to DOE or its designees, including successor Contractors. Upon delivery, title to such records shall vest in DOE or its designees, and such records shall be protected in accordance with applicable federal laws (including the Privacy Act), as appropriate.

(D) Inspection, copying, and audit of records. All records acquired or generated by the Contractor under this contract in the possession of the Contractor, including those described at paragraph (b) of this clause, shall be subject to inspection, copying, and audit by the Government or its designees at all reasonable times, and the Contractor shall afford the Government or its designees reasonable facilities for such inspection, copying, and audit; provided, however, that upon request by the Contracting Officer, the Contractor shall deliver such records to a location specified by the Contracting Officer for inspection, copying, and audit. The Government or its designees shall use such records in accordance with applicable federal laws (including the Privacy Act), as appropriate.

(E) Applicability. Paragraphs (b), (c), and (d) of this clause apply to all records without regard to the date or origination of such records.

(F) Records retention standards. Special records retention standards, described at DOE Order 200.1, Information Management Program (version in effect on effective date of contract), are applicable for the classes of records described therein, whether or not the records are owned by the Government or the Contractor. In addition, the Contractor shall retain individual radiation exposure records generated in the performance of work under this contract until DOE authorizes disposal. The Government may waive application of these record retention schedules, if, upon termination or completion of the contract, the Government exercises its right under paragraph (c) of this clause to obtain copies and delivery of records described in paragraphs (a) and (b) of this clause.

(G) Subcontracts. The Contractor shall include the requirements of this clause in all subcontracts that are of a cost-reimbursement type if any of the following factors is present:

(1) The value of the subcontract is greater than $2 million (unless specifically waived by the Contracting Officer);

(2) The Contracting Officer determines that the subcontract is, or involves, a critical task related to the contract; or

(3) The subcontract includes 48 CFR 970.5223-1, Integration of Environment, Safety, and Health into Work Planning and Execution, or similar clause.

H.118 LOBBYING RESTRICTION (CONSOLIDATED APPROPRIATIONS ACT, 2013)

The Contractor agrees that none of the funds obligated on this award shall be expended, directly or indirectly, to influence congressional action on any legislation or appropriation matters pending before Congress, other than to communicate to Members of Congress as described in 18 U.S.C.1913. This restriction is in addition to those prescribed elsewhere in statute and regulation.

H.119 WORK STOPPAGE AND SHUTDOWN AUTHORIZATION (JULY 2011)

Imminent Health and Safety Hazard is a given condition or situation which, if not immediately corrected, could result in a serious injury or death, including exposure to radiation and toxic/hazardous chemicals. Imminent Danger in relation to the facility safety envelope is a condition, situation, or proposed activity which, if not terminated, could cause, prevent mitigation of, or seriously increase the risk of (1) nuclear criticality, (2) radiation exposure, (3) fire/explosion, and/or (4) toxic hazardous chemical exposure.

Work Stoppage. In the event of an Imminent Health and Safety Hazard, identified by facility line management or operators or facility health and safety personnel overseeing facility operations, or other individuals, the individual or group identifying the imminent hazard situation shall immediately take actions to eliminate or mitigate the hazard (i.e., by directing the operator/implementer of the activity or process causing the imminent hazard to stop work, or by initiating emergency response actions or other actions) to protect the health and safety of the workers and the public, and to protect U.S. Department of Energy (DOE) facilities and the environment. In the event an imminent health and safety hazard is identified, the individual or group identifying the hazard should coordinate with an appropriate Contractor official, who will direct the shutdown or other actions, as required. Such mitigating action should subsequently be coordinated with the DOE and Contractor management. The suspension or stop-work order should be promptly confirmed in writing by the Contracting Officer.

Shutdown. In the event of an imminent danger in relation to the facility safety envelope or a non-Imminent Health and Safety Hazard identified by facility line managers, facility operators, health and safety personnel overseeing facility operations, or other individuals, the individual or group identifying the potential health and safety hazard may recommend facility shutdown in addition to any immediate actions needed to mitigate the situation. However, the recommendation must be coordinated with Contractor management, and the DOE Site Manager. Any written direction to suspend operations shall be issued by the Contracting Officer, pursuant to the Clause entitled, “FAR 52.242-15, Stop-Work Order.”

Facility Representatives. DOE personnel designated as Facility Representatives provide the technical/safety oversight of operations. The Facility Representative has the authority to "Stop Work," which applies to the shutdown of an entire plant, activity, or job. This Stop Work authority will be used for an operation of a facility which is performing work the Facility Representative believes:

Poses an imminent danger to health and safety of workers or the public if allowed to continue; Could adversely affect the safe operation of, or could cause serious damage to the facility if allowed to continue; or

Could result in the release of radiological or chemical hazards to the environment in excess of regulatory limits.

This clause flows down to all subcontractors at all tiers. Therefore, the Contractor shall insert a clause, modified appropriately to substitute "Contractor Representatives" for "the Contracting Officer" in all subcontracts.

H.120 DOE-H-1069 TRANSITION TO FOLLOW-ON CONTRACT (JULY 2011)

The Contractor recognizes that the work and services covered by this contract are vital to the DOE mission and must be maintained without interruption, both at the commencement and the expiration of this contract. It is therefore understood and further agreed in recognition of the above:

(A) At the expiration of the contract term or any earlier termination thereof, the Contractor shall cooperate with a successor Contractor or the Government by allowing its employees to interview for possible employment. For those employees who accept employment with the successor Contractor, such employees shall be released in coordinated manner with the successor Contractor. The Contractor shall cooperate with the successor Contractor and Government with regard to the termination or transfer arrangements for such employees to assure maximum protection of employee service credits and fringe benefits.

(B) Within fifteen (15) days after contract award, the Contractor and the outgoing Contractor shall jointly prepare a mutual detailed plan for the phase-out and phase-in of operations. This plan shall specify a training and orientation program to cover each phase of the scope of work covered by the contract. A proposed date by which the Contractor will assume responsibility from the outgoing Contractor for such work shall be established. The outgoing Contractor will maintain full responsibility for such work until assumption thereof by the Contractor. Execution of the proposed plan or any part thereof shall be accomplished in accordance with the Contracting Officer's direction and approval.

(C) This clause shall apply to subcontracts as approved by the Contracting Officer.

H.121 MAJOR OR CRITICAL SUBCONTRACTS - DESIGNATION AND CONSENT

The following subcontractors have been determined to be major or critical subcontractors for this Task Order:

- CB&I Federal Services, LLC
- Los Alamos Technical Associates, Inc. (LATA)

H.122 ACCESS TO DOE-OWNED OR LEASED FACTILITIES

(A) The performance of this contract requires that employees of the Contractor have physical access to DOE-owned or leased facilities; however, this clause does not control requirements for an employee's obtaining a security clearance. The Contractor understands and agrees that DOE has a prescribed process with which the Contractor and its employees must comply in order to receive a security badge that allows such physical access. The Contractor further understands that it must propose employees whose background offers the best prospect of obtaining a security badge approval for access, considering the following criteria, which are not all inclusive and may vary depending on access requirements:

(1) Is or is suspected of being, a terrorist;
(2) Is the subject of an outstanding warrant;
(3) Has deliberately omitted, concealed, or falsified relevant and material facts from any Questionnaire for National Security Positions (SF-86), Questionnaire for Non-Sensitive Positions (SF-85), or similar form;
(4) Has presented false or forged identity source documents;
(5) Has been barred from Federal employment;
(6) Is currently awaiting a hearing or trial or has been convicted of a crime punishable by imprisonment of six (6) months or longer; or
(7) Is awaiting or serving a form of pre-prosecution probation, suspension or deferred sentencing, probation or parole in conjunction with an arrest or criminal charges against the individual for a crime that is punishable by imprisonment of six (6) months or longer.

(B) The Contractor shall assure:

(1) In initiating the process for gaining physical access, (i) compliance with procedures established by DOE in providing its employee(s) with any forms directed by DOE, (ii) that the employee properly completes any forms, and (iii) that the employee(s) submits the forms to the person designated by the Contracting Officer.

(2) In completing the process for gaining physical access, that its employee (i) cooperates with DOE officials responsible for granting access to DOE–owned or leased facilities and (ii) provides additional information, requested by those DOE officials.

(C) The Contractor understands and agrees that DOE may unilaterally deny a security badge to an employee and that the denial remains effective for that employee unless DOE subsequently determines that access may be granted. Upon notice from DOE that an employee's application for a security badge is or will be denied, the Contractor shall promptly identify and submit the forms referred to in subparagraph (b)(1) of this clause for the substitute employee. The denial of a security badge to individual employees by DOE

shall not be cause for extension of the period of performance of this Contract or any Contractor claim against DOE.

(D) The Contractor shall return to the Contracting Officer or designee the badge(s) or other credential(s) provided by DOE pursuant to this clause, granting physical access to DOE - owned or leased facilities by the Contractor's employee(s), upon (1) the termination of this Contract; (2) the expiration of this Contract; (3) the termination of employment on this Contract by an individual employee; or (4) demand by DOE for return of the badge.

(E) The Contractor shall include this clause, including this paragraph (e), in any subcontract, awarded in the performance of this Contract, in which an employee(s) of the subcontractor will require physical access to DOE – owned or leased facilities.

H.123 PARTNERING

In order to most effectively accomplish this Task Order, the Government proposes to form a cohesive partnership with the Contractor. It is a way of doing business based upon trust, dedication to common goals, and an understanding and respect of each other's expectations and values. The process creates a teambuilding environment which fosters better communication and problem solving, and a mutual trust between the participants. These key elements create a climate in which issues can be raised, openly discussed, and jointly settled, without getting into an adversarial relationship. In this way, partnering is a mindset, and a way of doing business. It is an attitude toward working as a team, and achieving successful project execution. This endeavor seeks an environment that nurtures team building cooperation, and trust between the Government and the Contractor. The partnership strives to draw on the strengths of each organization in an effort to achieve a quality project done right the first time, within budget, and on schedule.

Participation in the partnership will be totally voluntary by the parties. Any cost associated with effectuating this partnership will be agreed to by both parties during Contract performance. The U.S. Army Corps of Engineers has championed partnering and their guidelines will be utilized in organizing partnering meetings and establishing a partnering agreement.

H.124 WITHDRAWAL OF WORK

(A) The Government may, at its option and during the performance of this Task Order, unilaterally have any of the work contemplated by Section C, Performance Work Statement, of this Task Order performed by either another Contractor or to have the work performed by Government employees.

(B) Work may be withdrawn:

(1) In order for the Government to conduct pilot programs;

(2) If the Contractor's estimated cost of the work is considered unreasonable;

(3) For less than satisfactory performance by the Contractor; or

(4) For any other reason deemed by the Contracting Officer to be in the best interests of the Government.

(C) If any work is withdrawn by the Contracting Officer, the Contractor agrees to fully cooperate with the new performing entity and to provide whatever support is required.

H.125 AUTHORIZATION FOR CAPITAL EXPENDITURES

The Contractor shall obtain approval from the Contracting Officer for any capital expenditure required for Surveillance and Maintenance (S&M) when the amount exceeds $250,000. For capital expenditures for S&M under $250,000, the Contractor shall notify the Contracting Officer and Federal Project Director 60 days prior to the start of activities.

H.126 DOE-H-1070 CONTRACTOR COMMUNITY COMMITMENT (REVISED)

It is the policy of the DOE to be a constructive partner in the geographic region in which DOE conducts its business. Accordingly, the Contractor shall take meaningful actions to implement its community commitment within the surrounding counties and local municipalities.

DOE will not prescribe which community commitment activities the Contractor may engage in but identifies the activities listed in (a), (b) and (c) below as worthwhile endeavors for its consideration. The list is not intended to preclude other constructive community activities nor involvement in charitable endeavors.

The Contractor shall submit to DOE an annual plan for community commitment activities and report on program success semi-annually.

The Contractor may use fee dollars for these or other community commitment activities as it deems appropriate. All costs to be incurred by the Contractor for community commitment activities are unallowable and non-reimbursable under the Contract.

(a) Regional Educational Outreach Programs

The objectives of these programs include teacher enhancement, student support, curriculum enhancement, educational technology, public understanding, and providing the services of Contractor employees to schools, colleges, and universities.

The Regional Educational Outreach Programs could involve providing Contractor employees the opportunity to improve their employment skills and opportunities by an educational assistance allowance, provision for outside training programs either during or outside regular work hours, or executive training programs for non-executive employees. This could also involve participating in activities that foster relationships with regional educational institutions and other institutions of higher learning or encouraging students to pursue science, engineering, and technology careers.

(b) Regional Purchasing Programs

The Contractor could conduct business alliances with regional vendors. These alliances may include training and mentoring programs to enable regional vendors to compete effectively for subcontracts and purchase orders and/or assistance with the development of business systems (accounting, budget, payroll, property, etc.) to enable regional vendors to meet the audit and reporting requirements of the Contractor and DOE. These alliances may also serve to

encourage the formation of regional trade associations which will better enable regional businesses to satisfy the Contractor's needs.

The Contractor could coordinate and cooperate with the Chambers of Commerce, Small Business Development Centers, and like organizations, and make prospective regional vendors aware of any assistance that may be available from these entities.

DOE encourages the use of regional vendors in fulfilling Contract requirements.

The Contractor shall encourage its subcontractors, at all tiers, to participate in these activities.

(c) Community Support

The Contractor may directly sponsor specific local community activities or sponsor individual employees to work with a specific local community activity. The Contractor may provide support and assistance to community service organizations. The Contractor may support strategic partnerships with professional and scientific organizations to enhance recruitment into all levels of its organization.

The Contractor may support other community involvement activities as it deems appropriate.

H.127 URANIUM TRANSFER

1. General – The DOE may transfer to the Contractor uranium in exchange for the Contractor's performance of the PWS. Any transfer will be conducted in accordance with applicable laws and regulations, including but not limited to Section 3112 of the USEC Privatization Act. DOE may transfer a quantity of uranium to the Contractor in exchange for an equivalent fair market value of services. The Contractor agrees to perform the services to the point at which total amount of services owed from the transfer does not exceed the value, established as discussed below, of the transferred uranium. To the extent practicable, DOE anticipates providing the Contractor an estimate of the amount of uranium to be transferred two quarters in advance of such transfers. Failure by DOE to provide such estimates in advance does not relieve the Contractor from performance under the Task Order.

2. Title Transfer – The Contractor shall take title to the uranium transferred by DOE in compliance with all applicable laws and regulations. Prior to first title transfer, a detailed Uranium Transfer Plan that includes a description of compliance with applicable laws and regulations shall be submitted to DOE. The Uranium Transfer Plan is an integrated checklist of the conditions that have to be met for DOE to transfer the material to the Contractor, not a plan for the Contractor's sale, transfer or disposition of the uranium; any subsequent sale, transfer or disposition of the uranium transferred by DOE to the Contractor will not be subject to DOE approval and will not be done on DOE's behalf or to benefit DOE. Modifications to the Task Order will be executed within 5 calendar days after agreement between DOE and the Contractor, to memorialize the value of the services to be provided by the Contractor. The title to the uranium is expected to be transferred to the Contractor within 5 calendar days after each such modification is executed by the Contracting Officer.

3. Value of the Transferred Uranium /Value of Services and Record Keeping

a. DOE will receive fair market value for the transferred uranium in the form of services under this Task Order; the fair market value of the uranium will be used to derive the amount of transferred uranium. The value of the transferred uranium will be determined on a date certain immediately preceding the modification to the Task Order and the transfer of title to the uranium. The value of the transferred uranium will be based on a number of factors and relevant market indices (e.g., NUKEM, Trade Tech, and Ux Consulting), agreed to between DOE and the Contractor, and not subject to change or adjustment following modification of the Task Order and title transfer from DOE to the Contractor.

b. Within 30 days after the close of each month, the Contractor shall provide DOE a detailed reconciliation status report identifying the current value remaining from the transfer(s) of the transferred uranium that is available for credit against costs for work performed under the Task Order.

c. Following the transfer of title to the uranium to the Contractor, unless written CO direction is otherwise, the Contractor shall credit the value of the transferred material against any invoice for work performed under the Task Order that is submitted thirty or more days after the Contractor takes title to the uranium.

d. Should the Contractor elect to sell, transfer or otherwise disposition the transferred uranium, any such sale, transfer, or disposition shall be conducted in accordance with all applicable laws and regulations. Any such sale, transfer, or disposition shall not be subject to DOE approval and shall not be on DOE's behalf or represented to be on DOE's behalf.

4. Possession – The Contractor will designate, within 60 calendar days after the modification to the Task Order is executed, the entity who will take physical possession of the uranium. The Contractor's designee will take physical possession within 90 calendar days after the modification is executed. The Contractor or its designee taking possession of the uranium must be undertaken in compliance with all applicable laws and regulations. In the event the Contractor's designee does not take delivery of the material within that timeframe, DOE will assess a $500 per day charge for storage which will be charged back to the Contractor or its designee until such time the transferred uranium is not within DOE possession. After the uranium title transfer, any expenses incurred by the Contractor or its designee to take delivery of the uranium from the Paducah Gaseous Diffusion Plant and any subsequent costs related to the use, storage, sale or disposition of the transferred uranium shall be borne by the Contractor and shall not be allowable costs under this Task Order and will not be reimbursed or otherwise allowed for by the Government.

5. Export Restriction Notice – The use, disposition, export and re-export of the material are subject to all applicable U.S. laws and regulations, including but not limited to the Atomic Energy Act of 1954, as amended; the Arms Export Control Act (22 U.S.C. 2751 et seq.); the Export Administration Act of 1979 (50 U.S.C. Append 2401 et seq.); Assistance to Foreign Atomic Energy Activities (10 CFR part 810); Export and Import of Nuclear Equipment and Material (10 CFR part 110); International Traffic in Arms Regulation (22 CFR parts 120 et seq.); Export Administration Regulations (15 CFR part 730 et seq.); Foreign Assets Control Regulations (31 CFR parts 500 et seq.); and the Espionage Act (18 U.S.C. 793 et seq.) which among other things, prohibit.

a. The making of false statements and concealment of any material information regarding the use or disposition, export or reexport of the property; and

b. Any use or disposition, export or reexport of the property which is not authorized in accordance with the provisions of this agreement.

H.128 SALES AND/OR RECYCLE OF PRODUCTS OR MATERIAL

(a) Definitions:

(1) "Product" means any saleable or recyclable material resulting from work under this Task Order including but not limited to uranium, nickel, copper, etc.

(2) "Contractor's development and implementation costs," as used in this clause, means those costs incurred by the Contractor in developing, testing, preparing, and submitting the proposal, as well as those costs incurred by the Contractor to make the contractual changes, if any, required for approval by the Contracting Officer.

(3) "Contractor's proposal," as used in this clause, means the proposal the Contractor prepares and submits for approval by the Contracting Officer in accordance with this clause.

(4) "Government costs," as used in this clause, means those agency costs that result directly from developing and implementing the Contractor's proposal, such as any net increases in the costs of testing, operations, maintenance, safety reviews, oversight, and logistics support. The term does not include the normal administrative costs of processing the Contractor's proposal or any increase in this Task Order's cost or price resulting from negative task order savings (see below).

(5) "Net proceeds" means total acquisition savings under this Task Order including the product proceeds received, if any, less the allowable costs associated with the sale that would not otherwise have been incurred during the performance of this Task Order except to generate the product proceeds.

(6) "Product proceeds" means the gross revenue obtained by the Contractor from the sale of product or recyclable material under this Task Order.

(b) Sales:

(7) The Contractor shall be responsible for the sale of any product as directed by the CO. The Contractor shall, upon such terms and conditions as the CO may approve, sell such property at a price (including "no-cost" sales) agreed upon by the CO and the Contractor as the fair value thereof.

(8) The Contractor shall provide assistance to DOE, as directed and authorized specifically by the CO, to support or conduct sales of product consistent with the DOE Policy.

(9) The Contractor will take no action to market or sell any products until specifically directed by the CO. The Contractor shall not prepare and the DOE will not review any proposal for the sale of product until allowed by CO direction.

(10) If allowed by law and only as directed by the CO, sale proceeds may be applied to this Task Order.

Any Contractor proposal must be consistent with applicable laws/regulations and DOE Policy.

(c) When directed by the CO, the Contractor's proposal should include, at a minimum, the following:

(1) Description of the products.

(2) Description of the projected quantities to be sold.

(3) Identification of the benefits and disadvantages to DOE of the proposed sale including, but not limited to, financial, technical, environmental, safety, and health.

(4) Identification and description of any impact or change to the current or projected conduct of operations.

(5) Detailed cost impact to current or projected operations including cost reduction and/or cost increases to the current or projected method of operations and any costs to be incurred in order to conduct sales.

(6) Projected sales proceeds.

(7) Estimated net acquisition savings.

(8) Estimated negative contract savings, if any.

(9) Description of how the Contractor's accounting system will track the costs and sales proceeds associated with the proposed sale.

(10) Identification of increased or decreased funding by fiscal year needed to implement the Contractor's proposal, including funds for operations and capital improvements.

(11) Description and estimate of Government costs.

(12) Any projected impact to the environment and safety or health of project employees, site workers, and general public.

(13) Identification of any changes to the contract requirements, terms or conditions necessary to implement the Contractor's proposal.

(14) Identification of the regulatory approach that will be undertaken to implement the Contractors' proposal including but not limited to obtaining any required permits, licenses, or other regulatory agreement.

(15) If market price fluctuation affects the Contractor's proposal, a statement of the time by which the Contractor's proposal must be approved in order to achieve the maximum sales proceeds, noting any effect on the Task Order completion time or delivery schedule.

(16) Identification of incurred and estimated Contractor's development implementation costs.

(17) Identification of the projected customers and their intended use(s) of proposed sales products to include any controls that will be put in place to ensure that the product will only be used as intended.

(d) Government Action:

The decision to approve, revise, or reject in whole or in part the Contractor's proposal is a unilateral decision made solely at the discretion of the CO. The Government will not be liable for any delay in approving or rejecting the Contractor's proposal in whole or in part.

(e) Contractor's Development and Implementation Costs

(1) The Contractor will account for all the development and implementation costs under this clause separately from all other Task Order costs. The Contractor's development and implementation costs will be unallowable costs unless the CO specifically approves them in advance or as part of the approval in paragraph (d) above.

(2) Approved development and implementation costs shall be reported separately from net proceeds unless specifically authorized by the CO.

(f) Data Rights: If a Contractor's proposal is approved, the Contractor hereby grants the Government unlimited rights in the Contractor's proposal and supporting data, except that, with respect to data qualified and submitted as limited rights technical data, the Government shall have the rights specified in the task order modification implementing the Contractor's proposal and shall appropriately mark the data. (The terms "unlimited rights" and "limited rights" are defined in Part 27 of the Federal Acquisition Regulation.)

(g) Accounting System:

(1) The Contractor's accounting system shall account for segregation of all costs associated with this clause. When submitting a proposal under this clause, the Contractor grants the Contracting Officer or an authorized representative the right to examine Contractor records including books, documents, and other types of factual information including cost and pricing data that will permit a complete evaluation of the proposal.

(2) If the cost of maintaining detailed accounting records is not warranted by the savings to be realized, the Contracting Officer and the Contractor may agree on alternative means by which savings can be measured.

(h) The Government reserves the right to use or otherwise dispose of any or all products, including disposition to third parties, outside of this Task Order.

(i) In the event property covered by FAR 52.245-1 Government Property (APR 2012) is included in Contractor's proposal, the Contractor shall indicate how its proposal satisfies

both this Clause and the Government Property clause. Any questions regarding applicability will be resolved by the CO**.**

H.129 DOE-H-1048 SUSTAINABLE ACQUISITION UNDER DOE SERVICE CONTRACTS MAY 2011

Pursuant to Executive Orders 13423, Strengthening Federal Environmental, Energy and Transportation Management, and 13514, Federal Leadership in Environmental, Energy, and Economic Performance, the Department of Energy is committed to managing its facilities in a manner that will promote the natural environment and protect the health and well-being of its Federal employees and Contractor service providers. As a service provider at a DOE facility you are urged to assist us in our efforts. Sustainable acquisition or environmentally preferable contracting has several interacting initiatives. Among the initiatives are the following:

Alternative Fueled Vehicles and Alternative Fuels
Biobased Content Products (USDA Designated Products)
Energy Efficient Products
Non-Ozone Depleting Alternative Products
Recycled Content Products (EPA Designated Products)
Water Efficient Products (EPA WaterSense Labeled Products)

You should familiarize yourself with these information resources:
Recycled Products are described at http://epa.gov/cpg
Biobased Products are described at http://www.biopreferred.gov/
Energy efficient products are at http://energystar.gov/products for Energy Star products and FEMP designated products are at http://www.eere.energy.gov/femp/procurement
Environmentally Preferable Computers are at http://www.epeat.net
Non-Ozone Depleting Alternative Products at http://www.epa.gov/ozone/strathome.html
Water efficient plumbing fixtures at http://epa.gov/watersense

In the course of providing services at the DOE site, if your services necessitate the acquisition of any of these types of products, it is expected that you will acquire the sustainable, environmentally preferable models unless the product is not available competitively within a reasonable time, at a reasonable price, is not life cycle cost efficient in the case of energy consuming products, or does not meet reasonable performance standards. While there is no formal reporting, DOE prepares a sustainable acquisition annual report and you may be asked to share information for our report.

H.130 DOE-H-1049 SUSTAINABLE ACQUISITION UNDER DOE CONSTRUCTION CONTRACTS (MAY 2011)

Pursuant to Executive Order 13423, Strengthening Federal Environmental, Energy and Transportation Management, and 13514, Federal Leadership in Environmental, Energy, and Economic Performance, the Department of Energy is committed to managing its facilities in an environmentally preferable manner that will promote the natural environment and protect the health and well-being of its Federal employees and Contractor service providers. In the performance of work under this contract, the Contractor shall exert its best efforts to provide its services in a manner that will promote the natural environment and protect the health and well-being of Federal and contract employees at the facility. Sustainable acquisition or environmentally preferable contracting has several interacting initiatives. Among the initiatives are the following:

- Recycled Content Products are described at http://epa.gov/cpg
- Biobased Products are described at http://www.biopreferred.gov/
- Energy efficient products are at http://energystar.gov/products for Energy Star products
- Energy efficient products are at http://www.eere.energy.gov/femp/procurement for FEMP designated products
- Environmentally Preferable Computers are at http://www.epeat.net
- Non-Ozone Depleting Alternative Products are at http://www.epa.gov/ozone/strathome.html
- Water efficient plumbing products are at http://epa.gov/watersense

To the extent that the services provided by the Contractor require provision of any of the above types of products, the Contractor is expected to provide the sustainable, environmentally preferable type of product unless that type of product is not available competitively within a reasonable time, at a reasonable price, is not life cycle cost efficient in the case of energy consuming products, or does not meet reasonable performance standards. The clauses at FAR 52.223-2, Affirmative Procurement of Biobased Products under Service and Construction Contracts, 52.223-15, Energy Efficiency in Energy Consuming Products, and 52.223-17 Affirmative Procurement of EPA-Designated Items in Service and Construction Contracts, in Section I of this contract require the use of products that have biobased content, are energy efficient, or have recycled content.

In case of an apparent inconsistency between this provision and any specification elsewhere in the contract, consult the contracting officer for resolution.

H.131 SUBCONTRACTED WORK

Unless otherwise approved in advance by the Contracting Officer, work to subcontractors outside of the Contracting Team Arrangement and approved major/critical subcontractors shall be procured through competitive procurements after Task Order award, with an emphasis on fixed-price subcontracts. The Contractor's subcontracted work shall be in compliance with the Contractor's approved Small Business Subcontracting Plan.

H.132 DOE-H-1058 SMALL BUSINESS SUBCONTRACTING PLAN (JULY 2011)

The Small Business Subcontracting Plan, submitted by the Contractor consistent with the provisions of the clause entitled, "FAR 52.219-9 Small Business Subcontracting Plan", in Section I, and approved by the Contracting Officer on July 22, 2014, is incorporated in and made a material part of this contract as Section J, Attachment J-16.

Prior to the beginning of each fiscal year, the Contractor shall also submit an "annual" subcontracting plan which shall establish subcontracting goals as described in paragraph (d)(1) and (2) of Section I clause entitled "FAR 52.219-9 Small Business Subcontracting Plan", to remain in effect for each fiscal year. The annual plan shall be reviewed for approval by the Contracting Officer and shall be incorporated by reference as a material part of this Task Order.

H.133 RESERVED

H.134 EMERGENCY CLAUSE

(a) The U.S. Department of Energy (DOE) Portsmouth/Paducah Project Office (PPPO) Manager or designee shall have sole discretion to determine when an emergency situation exists at the Paducah site. In the event that either the DOE-PPPO Manager or designee determines such an emergency exists, the applicable DOE Manager or designee will have the authority to direct any and all activities of the Contractor and subcontractors necessary to resolve the emergency situation. The applicable DOE Manager or designee may direct the activities of the Contractor and subcontractors throughout the duration of the emergency.

(b) The Contractor shall include this Clause in all subcontracts at any tier for work performed at the Paducah site.

H.135 EMPLOYEE TRAINING

Contractor's Responsibility: The Contractor shall provide fully qualified and trained personnel from its own resources to support Paducah GDP requirements. DOE may provide training assistance or participate in training at its discretion at no cost to the Contractor. All training must be approved by the COR.

Mandatory Training: The Contractor shall ensure that all employees attend safety and security training once within 30 days of beginning performance on this Task Order and at least once annually thereafter. Contractor shall ensure that every employee is instructed to safely and competently perform the work. The Contractor is encouraged to closely collaborate with other Paducah Prime Contractors to combine/recognize similar training and qualifications.

H.136 LEGAL MANAGEMENT

(a) The Contractor shall maintain a legal function to support litigation, arbitration, environmental, procurement, employment, labor, and the Price-Anderson Amendments Act areas of law. The Contractor shall provide sound litigation management practices. Within 60 days of Task Order award, the Contractor shall provide a Legal Management Plan (defined as a document describing the contractor's practices for managing legal costs and legal matters for which it procures the services of retained legal counsel) compliant with Code of Federal Regulations Title 10 Subpart 719, Contractor Legal Management Requirements. The Contractor shall provide an annual legal budget to Department Counsel along with the Legal Management Plan. Within 30 days of the conclusion of the period covered by each annual legal budget, the Contractor shall provide a report to Department Counsel comparing its budgeted and actual legal costs.

(b) As required by the CO, the Contractor shall provide support to the Government on regulatory matters, third-party claims, and threatened or actual litigation. Support includes, but is not necessarily limited to: case preparation, document retrieval, review and reproduction, witness preparation, expert witness testimony, and assistance with discovery or other information requests responsive to any legal proceeding.

H.137 INFORMATION

(a) Management of Information Resources. The Contractor shall design and implement Information Resources Management (IRM) capabilities as required to execute this Contract in accordance with the Office of Management and Budget (OMB) Circular A-130, Management of Federal Information Resources.

(b) Release of Information. The Contractor shall provide timely, accurate, and complete responses to information requested by DOE to comply with Freedom of Information Act and Privacy Act requirements.

(c) Unclassified Controlled Nuclear Information (UCNI). Documents originated by the Contractor or furnished by the Government to the Contractor, in connection with this contract, may contain Unclassified Controlled Nuclear Information as determined pursuant to Section 148 of the Atomic Energy Act of 1954, as amended. The Contractor shall be responsible for protecting such information from unauthorized dissemination in accordance with DOE regulations and directives and Section I Clauses entitled, DEAR 952.204-2, Security Requirements and DEAR 952.204-70, Classification/Declassification.

H.138 FINANCIAL MANAGEMENT SYSTEMS

(a) The contractor shall operate and maintain a timely, accurate and reliable financial management system that is responsive to the reporting requirements of the Department and conforms to Generally Accepted Accounting Principles, Federal Financial Accounting Standards, and Cost Accounting Standards. The Contractor shall obtain CO approval of the financial management and business systems or subsystems in accordance with the Accounting System Administration clause, Earned Value Management System Clause, Cost Estimating System clause, and Contractor Purchasing System clause.

(b) The Contractor shall submit a plan for CO approval of any substantive change to the financial management and business systems or subsystems in accordance with Accounting System Administration clause, Earned Value Management System clause, Cost Estimating clause and the Contractor Purchasing System clause. This plan must identify the cost and schedule for changing from the existing financial systems, and provide a comparison of the capabilities of the new system(s) to the existing system(s). Any new system modifications are subject to review and audit.

(c) The Contractor, for each request for equitable adjustment, shall maintain separate accounts, by job order or other suitable accounting procedure, of all incurred segregable, direct costs (less allocable credits) of work allocable to the change until the request for equitable adjustment(s) is resolved. Each request for equitable adjustment shall calculate fee based only on incremental cost of the equitable adjustment.

(d) The Contractor cost performance reports shall include all costs incurred for Task Order performance by CLIN through the end of each calendar month. If necessary, this shall require the Contractor to estimate and record cost accruals for those costs

that are not recorded in their system by calendar month end closing for estimated Task Order performance by CLIN up to the calendar month end date. The Contractor shall also provide a monthly reconciliation by CLIN of project performance reported cost amounts to the Task Order invoiced value during the month. This invoice reconciliation report shall be submitted with the monthly cost performance report submission.

(e) In accordance with Section B clause entitled *Task Order Cost and Fee*, this Task Order includes award fee CLINs and Firm Fixed Priced CLINs. The CO reserves the right to unilaterally reallocate costs among the individual CLINs if the CO determines the Contractor is not allocating costs to the proper CLIN.

H.139 INTERNAL AUDIT

The Contractor agrees to conduct internal audits and examinations, satisfactory to DOE, of records, operations, expenses, and transactions with respect to costs claimed to be allowable under this contract. All audit reports, including supporting documentation, shall be submitted or made available to the Contracting Officer or his/her designee.

H.140 DEPARTMENT OF LABOR WAGE DETERMINATIONS

When the Service Contract Act is applicable to the performance of this contract, the Contractor shall comply with the requirements of U.S. Department of Labor Wage Determination included in Section J of the Contract. Revised wage determinations from the Department of Labor shall be incorporated into this contract. The Contractor and/or subcontractor shall comply with the revised wage determination for Service Contract Act covered employees.
When the Davis-Bacon Act is applicable to the performance of this contract, the Contractor shall comply with the requirements of Davis-Bacon Wage Determination Number included in Section J of the Contract. Revised wage determinations from the Department of Labor shall be incorporated into this contract. The Contractor and/or subcontractor shall comply with the revised wage determination for Davis-Bacon Act covered employees.

H.141 OVERTIME CONTROL PLAN

Notwithstanding any other provision in this contract, if the aggregate overtime premium pay as a percent (%) of base salary exceeds 2 % for non-represented employees or 10% for represented employees, the Contractor shall submit to the Contracting Officer separate annual Overtime Control Plans in accordance with the Section I Clause entitled, FAR 52.222-2, Payment for Overtime Premiums.

H.142 INSURANCE – LIABILITY

The following kinds and minimum amounts of insurance are required during the performance of this contract:

(a) Worker's Compensation and Employer's Liability Insurance:

(1) The amount required by the State of Kentucky under applicable Worker's Compensation and occupational disease statutes

(2) Employer's liability insurance in the amount of $500,000.

(b) General Liability Insurance. Bodily liability coverage written on the comprehensive form of policy of at least $1,000,000 per occurrence.

(c) Automobile Liability Insurance. Coverage shall be listed on the comprehensive form of the policy. It shall provide for bodily injury and property damage liability covering the operation of all automobiles used in connection with performing the contract. Policies covering automobiles operated in the United States shall provide coverage of at least $500,000 per person and $1,000,000 per occurrence for bodily injury and $100,000 per occurrence for property damage.

(D) The amount of liability coverage on other policies shall be commensurate with any legal requirements of the locality and sufficient to meet normal and customary claims.

H.143 TRAVEL

The Contractor is expected to have personnel physically located at the PPPO office in Paducah, KY to perform the requirements of the Task Order. DOE will limit reimbursement of Contractor employee's relocation cost from the date of assignment to the project consistent with Federal Travel Regulations, U.S. Department of Energy Travel Manual DOE M 552.1-1A, Acquisition Letter 2013-01 and any DOE supplementary policies. Reduced Per Diem method in lieu of relocation, in accordance with AL 2013-01, may be approved in advance by the Contracting Officer, which states that, "for the first 60 days and last 30 days of the assignment, the DOE will reimburse costs associated with lodging at the lesser of actual cost or 100% of the Federal per diem rate at the assignment location. The intervening days will be reimbursed at the lesser cost of actual cost or 55% of Federal per diem. For the first 30 days and last 30 days of the assignment, DOE will reimburse costs associated with meals and incidental expenses (M&IE) at the lesser of actual cost or 100% of Federal per diem rate at the assignment location. Otherwise, DOE will reimburse these costs at the lesser of actual costs or 55% of Federal per diem at the assignment. DOE will not reimburse costs associated with salary premiums, per diem, or lodging/other subsidies for Contractor employees on extended personnel assignments after three (3) years from the date of assignment to the project. Contractor personnel will be required to periodically travel between PPPO sites in Paducah, KY, Lexington, KY and Portsmouth, OH.

H.144 SALE OF PROPERTY

If the Contractor acquires property under this contract that is later determined to be excess/surplus property and the Contractor receives approval from the CO to sell such property and retain the proceeds, the proceeds from the sale shall be handled as a credit to the Contractor's contract costs. The Contractor shall issue a credit on its voucher that is submitted

to the U.S. Department of Energy for reimbursement of cost documenting the sale of such property.

H.145 DOE-H-1031 CONTRACTOR PRESS RELEASES

The DOE policy and procedure on news releases requires that all Contractor press releases be reviewed and approved by DOE prior to issuance. Therefore, the Contractor shall, at least ten (10) days prior to the planned issue date, submit a draft copy to the Contracting Officer of any planned press releases related to work performed under this contract. The Contracting Officer will then obtain necessary reviews and clearances and provide the Contractor with the results of such reviews prior to the planned issue date.

H.146 DOE-H-1036 DEFENSE NUCLEAR FACILITIES SAFETY BOARD

The Contractor shall conduct activities in accordance with those DOE commitments to the Defense Nuclear Facilities Safety Board (DNFSB) which are contained in implementation plans and other DOE correspondence to the DNFSB. The Contractor shall support preparation of DOE responses to DNFSB issues and recommendations which affect or can affect Contract work. Based on the Contracting Officer's direction, the Contractor shall fully cooperate with the DNFSB and provide access to such work areas, personnel, and information as necessary. The Contractor shall maintain a document process consistent with the DOE manual on interface with the DNFSB. The Contractor shall be accountable for ensuring that subcontractors adhere to these requirements.

H.147 RESERVED

H.148 RESERVED

H.149 DOE-H-1067 PRICE-ANDERSON AMENDMENTS ACT NONCOMPLIANCE (JULY 2011)

The Contractor shall establish an internal Price-Anderson Amendments Act (PAAA) noncompliance identification, tracking, and corrective action system and shall provide access to and fully support DOE reviews of the system. The Contractor shall also implement a Price-Anderson Amendments Act reporting process which meets applicable DOE standards. The Contractor shall be accountable for ensuring that subcontractors adhere to these requirements.

H.150 RESERVED

H.151 GOVERNMENT-OWNED PROPERTY AND EQUIPMENT RESPONSIBILITIES FOR IMPLEMENTATION, FACILITY TRANSFER, OR TRANSITION PERIODS

Real and personal property currently accountable to the incumbent contractor for contract performance or DOE-owned real or personal property leased to USEC will be provided to the Contractor. During the contract implementation, facility transfer, or transition period, an inventory record of such property in the DOE Facilities Information Management System (FIMS) and incumbent contractor or USEC’s personal property inventory will be provided to the Contractor. Specifically, the following property acceptance requirements will be implemented:

(A) The Contractor must perform a joint wall-to-wall physical inventory with the incumbent contractor(s) or USEC of all accountable high-risk and sensitive property during the implementation, facility transfer, or transition period and accept full accountability for the high-risk and sensitive property at the end of transition.

(B) The Contractor must accept, at the end of implementation, facility transfer, or transition, transfer of accountability for the remaining government-owned real and personal property not covered under paragraph (1), based on existing inventory records, on an as-is, where-is basis, or perform a wall-to-wall inventory within the appropriate period of the Contract. Any discrepancies from the existing inventory records shall be reported to the CO. As the formal inventories are completed, the Contractor shall assume responsibility and liability for subsequent losses and damages. If the physical inventory is not accomplished within the allotted time frame, the previous contractor's or USEC records will become the inventory baseline.

H.152 INDIRECT RATE CEILING

The proposed labor overhead and G&A rates (including any and all joint venture partners and Corporate Home Office Allocations) for each FY are ceiling rates including the applicable allocation base for each of the proposed ceiling rates and will extend for the life of this Task Order.

H.153 REPORT AND APPROVAL REQUIREMENTS FOR CONFERENCE RELATED ACTIVITIES

The contractor is required to report and obtain approval from the contracting officer before incurring any costs associated with conference related activities. Conference expenses are defined as follows:

Conference expenses are defined as all direct and indirect conference costs paid by the Government, whether paid directly by agencies or reimbursed by agencies to contractors, travelers or others associated with the conference, but do not include funds paid under Federal grants to grantees. Conference expenses include any associated authorized travel and per diem expenses, rental of rooms for official business, audiovisual use, light refreshments, registration fees, ground transportation, and other expenses as defined by the Federal Travel Regulations (FTR). All outlays for conference preparation and planning should be included, but employee time for conference preparation should not be included. The FTR provides some examples of direct and indirect conference costs included within conference expenses. See 41 CFR 301-74.2. Conference expenses should be net of any fees or revenue received by the agency or contractor through the conference.

H.154 ENERGY EMPLOYEES OCCUPATIONAL ILLNESS COMPENSATION PROGRAM (EEOICPA)

The Contractor shall provide support for the EEOICPA established under Title XXXVI of the *National Defense Authorization Act of 2001* (Public Law 106-398). The Contractor shall provide records in accordance with the Section I clause, DEAR 970.5204-3, *Access to and Ownership of Records*, in support of EEOICPA claims and the claim process under the EEOICPA.

The contractor shall:

- Verify employment and provide records that contain pertinent information for compensation under the EEOICPA. The contractor shall provide this support for itself and any named subcontractors' employees.
- Provide reports as directed by DOE, such as reports on costs associated with the EEOICPA.
- Provide an EEOICPA point-of-contact. This employee shall attend meetings, as requested by the DOE.
- Locate, retrieve, and provide a minimum of two copies of any personnel records and other program records as requested.
- Perform records research needed to complete U.S. Department of Labor claims or to locate records needed to complete the claims.
- Perform and coordinate records declassification activities required for the processing of claim forms.
- Keep Federal Compensation Program Act (FCPA) information current on EEOICPA claim activities.
- Ensure that up-to-date cost information is input into the FCPA electronic reporting system by the 10th of each month.
- Ensure that all EEOICPA claims received are completed and returned to DOE within 45 calendar days of the date they are entered into the FCPA electronic reporting system. The FCPA electronic reporting system will be provided to the Contractor.

H.155 EARNED VALUE MANAGEMENT SYSTEM

(a) *Definitions.* As used in this clause—

Acceptable earned value management system means an earned value management system that generally complies with system criteria in paragraph (b) of this clause.

Earned value management system means an earned value management system that complies with the earned value management system guidelines in the ANSI/EIA-748.

Over Target Baseline means an overrun to the Contract Budget Base (CBB) which is formally incorporated into the Performance Measurement Baseline (PMB) for management purposes.

Over Target Schedule means the term used to describe a condition where a baseline schedule is time-phased beyond the contract completion date.

Significant deficiency means a shortcoming in the system that materially affects the ability of officials of the Department of Energy to rely upon information produced by the system that is needed for management purposes.

(b) *System criteria.* In the performance of this contract, the Contractor shall use—

(1) An Earned Value Management System (EVMS) that complies with the EVMS guidelines in the American National Standards Institute/Electronic Industries Alliance Standard 748, Earned Value Management Systems (ANSI/EIA-748, current version at time of

award); and

(2) Management procedures.

(i) Management procedures provide for generation of timely, reliable, and verifiable information for DOE Integrated Program Management Report (IPMR) data item of this contract.

(ii) The Contractor shall use Department of Defense's Data Item Description (DID) Integrated Program Management Report (IPMR), DI-MGMT-81861, (current version at time of award) which contains data for measuring cost and schedule performance for this DOE contract. The report's structure has seven formats that contain the content and relationships required for electronic submissions. DOE does not use section 2.8 Applicability of DI-MGMT-81861 for electronic data submissions, in lieu of this section, the Contractor shall use Project Assessment and Reporting System (PARS II). Data shall be submitted by the Contractor electronically by uploading the data into the PARS II in accordance with the "Contractor Project Performance Upload Requirements" document maintained by the DOE Office of Acquisition and Project Management (OAPM). All requested data shall be submitted timely and accurately, and shall be current as of the close of the previous month's accounting period.

(c) If the Contractor has one or more DOE contracts valued at $20,000,000 or greater per contract for a total contract value of $50,000,000 or more which support DOE Capital Asset Projects, the Contractor shall use an EVMS that has been determined to be acceptable by DOE. If, at the time of award, the Contractor's EVMS has not been determined by DOE to be in compliance with the EVMS guidelines as stated in paragraph (b)(1) of this clause, the Contractor shall apply its current system to the contract and shall take necessary actions to meet the milestones in the Contractor's EVMS plan.

(d) If this contract has a total value of less than $50,000,000 and does not meet the condition described at (c) above, the Government will not make a formal determination that the Contractor's EVMS complies with the EVMS guidelines in ANSI/EIA-748 with respect to the contract. The use of the Contractor's EVMS for this contract does not imply a Government determination of the Contractor's compliance with the EVMS guidelines in ANSI/EIA-748 for application to future contracts.

(e) The Contractor shall submit notification of all proposed changes to the EVMS procedures and the impact of those changes to DOE. If this contractor has one or more contracts in support of DOE Capital Asset Projects and the total contract values are $20,000,000 or greater per contract for total contract values of $50,000,000 or more, unless a waiver is granted by DOE, any EVMS changes proposed by the Contractor require approval of DOE prior to implementation. DOE will advise the Contractor of the acceptability of such changes as soon as practicable (generally within 30 calendar days) after receipt of the Contractor's notice of proposed changes. If DOE waives the advance approval requirements, the Contractor shall disclose EVMS changes to DOE at least 14 calendar days prior to the effective date of

implementation.

(f) *Integrated baseline reviews.*

(1) The purpose of the integrated baseline reviews (IBR) is to verify the technical content and the realism of the related performance budgets, resources, and schedules. It should provide a mutual understanding of the inherent risks in the offerors'/contractors' performance plans and the underlying management control systems, and it should formulate a plan to handle these risks. DOE and the Contractor will use the IBR process described in the National Defense Industrial Association Program Management Systems Committee Integrated Baseline Review (NDIA PMSC IBR) Guide (current version at time of award).

(2) The Government will schedule IBRs as early as practicable, and the review process will be conducted not later than 180 calendar days after—

(i) Contract award;

(ii) The exercise of significant contract options; and

(iii) The incorporation of major modifications.

During such reviews, the Government and the Contractor will jointly assess the Contractor's baseline to be used for performance measurement to ensure complete coverage of the statement of work, logical scheduling of the work activities, adequate resourcing, and identification of inherent risks.

(g) The Contractor shall provide access to all pertinent records and data requested by the Contracting Officer or duly authorized representative as necessary to permit Government surveillance to ensure that the EVMS complies, and continues to comply, with the performance criteria referenced in paragraph (b) of this clause.

(h) When indicated by contract performance, the Contractor shall submit a request for approval to initiate an over-target baseline or over-target schedule to the Contracting Officer. The request shall include a top-level projection of cost and/or schedule growth, a determination of whether or not performance variances will be retained, and a schedule of implementation for the rebaselining. The Government will acknowledge receipt of the request in a timely manner (generally within 30 calendar days).

(i) *Significant deficiencies.*

(1) The Contracting Officer will provide an initial determination to the Contractor, in writing, on any significant deficiencies. The initial determination will describe the deficiency in sufficient detail to allow the Contractor to understand the deficiency.

(2) The Contractor shall respond within 30 days to a written initial determination from

the Contracting Officer that identifies significant deficiencies in the Contractor's EVMS. If the Contractor disagrees with the initial determination, the Contractor shall state, in writing, its rationale for disagreeing. In the event the Contractor did not respond in writing to the initial determination within the response time, this lack of response shall indicate that the Contractor agrees with the initial determination.

(3) The Contracting Officer will evaluate the Contractor's response or the Contractor's lack of response and notify the Contractor, in writing, of the Contracting Officer's final determination concerning—

(i) Remaining significant deficiencies;

(ii) The adequacy of any proposed or completed corrective action;

(iii) System noncompliance, when the Contractor's existing EVMS fails to comply with the earned value management system guidelines in the ANSI/EIA-748; and

(iv) System disapproval, if initial EVMS validation is not successfully completed within the timeframe approved by the Contracting Officer, or if the Contracting Officer determines that the Contractor's earned value management system contains one or more significant deficiencies in high-risk guidelines in ANSI/EIA-748 standards (guidelines 1, 3, 6, 7, 8, 9, 10, 12, 16, 21, 23, 26, 27, 28, 30, or 32). When the Contracting Officer determines that the existing earned value management system contains one or more significant deficiencies in one or more of the remaining 16 guidelines in ANSI/EIA-748 standards, the contracting officer will use discretion to disapprove the system based on input received from the DOE Office of Acquisition and Project Management or the DOE Program Office, herein referred to as the functional specialists.

(4) If the Contractor receives the Contracting Officer's final determination of significant deficiencies, the Contractor shall, within 45 days of receipt of the final determination, either correct the significant deficiencies or submit an acceptable corrective action plan showing milestones and actions to eliminate the significant deficiencies.

(j) *Withholding payments.* If the Contracting Officer makes a final determination to disapprove the Contractor's EVMS, and the contract includes the Section H clause Contractor Business Systems, the Contracting Officer will withhold payments in accordance with that clause.

(k) With the exception of paragraphs (i) and (j) of this clause, for contracts valued at $20 million or more requiring EVMS, the contractor shall flow down appropriate EVMS requirements to its subcontractors in order for the contractor to meet all requirements of this clause.

[Contracting Officer to insert names of subcontractors (or subcontracted effort if subcontractors have not been selected) designated for application of the EVMS requirements of this clause.]

(l) *Adopting previous Contractor's previously certified earned value management (EVM) process.* If the Contractor plans to adopt the existing system from the previous Contractor or DOE-site, the Contractor is responsible for the system and shall comply with the system requirements required in this clause. The existing system shall utilize the same DOE approved EVM Process Description and the same EVM training as the previous system. The Contractor shall –

(1) Identify the corporate entity which owns the certified EVM process and provide the certification documentation;

(2) Obtain DOE prior approval or Advanced Agreement including DOE approval of process changes and joint surveillance;

(3) Be responsible for compliance with the system criteria required in paragraph (b) of this clause;

and

(4) Be responsible for correcting any significant deficiencies previously identified to the previous Contractor by the Contracting Officer in accordance with paragraph (i) of this clause. Within 45 days after receiving a copy of the previous contractor's final determination, the Contractor shall follow paragraph (i)(4) and either correct any significant deficiencies or submit an acceptable corrective action plan. The Contracting Officer or designee, will provide a copy of the previous contractor's final determination.

H.156 CONTRACTOR BUSINESS SYSTEMS

(a) This clause only applies to fixed-price contract awarded to a large business on the basis of adequate price competition with or without submission of cost or pricing data; or covered contract that is subject to the Cost Accounting Standards under 41 U.S.C. chapter 15, as implemented in regulations found at 48 CFR 9903.201-1(a) and is not exempted at 9903.201-1(b)(1) through (14) (see the 48 CFR Appendix).

(b) *Definitions.* As used in this clause—

Acceptable contractor business systems means contractor business systems that comply with the terms and conditions of the applicable business system clauses listed in the definition of "contractor business systems" in this clause.

Contractor business systems means—

(1) Accounting system, if this contract includes the Section H clause Accounting System Administration;

(2) Earned value management system, if this contract includes the Section H clause Earned Value Management System;

(3) Estimating system, if this contract includes the Section H clause Cost Estimating System Requirements;

(4) Property management system, if this contract includes the Section H clause Contractor Property Management System Administration; and

(5) Purchasing system, if this contract includes the Section H clause Contractor Purchasing System Administration.

Significant deficiency, in the case of a contractor business system, means a shortcoming in the system that materially affects the ability of officials of the Department of Energy to rely upon information produced by the system that is needed for management purposes.

(c) *General.* The Contractor shall establish and maintain acceptable business systems in accordance with the terms and conditions of this contract. If the Contractor plans to adopt any existing business system from the previous Contractor, the Contractor is responsible for the system and shall comply with the system requirements and criteria required in that specific business system clause.

(d) *Significant deficiencies.*

(1) The Contractor shall respond, in writing, within 30 days to an initial determination that there are one or more significant deficiencies in one or more of the Contractor's business systems.

(2) The Contracting Officer will evaluate the Contractor's response and notify the Contractor, in writing, of the final determination as to whether the Contractor's business system contains significant deficiencies. If the Contracting Officer determines that the Contractor's business system contains significant deficiencies, the final determination will include a notice to withhold payments.

(e) *Withholding payments.*

(1) If the Contracting Officer issues the final determination with a notice to withhold payments for significant deficiencies in a contractor business system required under this contract, the Contracting Officer will direct the Contractor, in writing, to withhold five percent from its invoices until the Contracting Officer has determined that the Contractor has corrected all significant deficiencies as directed by the Contracting Officer's final determination. The Contractor shall, within 45 days of receipt of the notice, either –

(i) Correct the deficiencies; or

(ii) Submit an acceptable corrective action plan showing milestones and actions to eliminate the deficiencies. The plan shall contain—

(A) Root cause(s) identification of the problem(s);

(B) The proposed corrective action(s) to address the root cause(s);

(C) A schedule for implementation; and

(D) The name of the person responsible for the implementation.

(2) If the Contractor submits an acceptable corrective action plan within 45 days of receipt of a notice of the Contracting Officer's intent to withhold payments, and the Contracting Officer, in consultation with the auditor or functional specialist, determines that the Contractor is effectively implementing such plan, the Contracting Officer will direct the Contractor, in writing, to reduce the percentage withheld on invoices to two percent until the Contracting Officer determines the Contractor has corrected all significant deficiencies as directed by the Contracting Officer's final determination. However, if at any time, the Contracting Officer determines that the Contractor has failed to follow the accepted corrective action plan, the Contracting Officer will increase withholding and direct the Contractor, in writing, to increase the percentage withheld on invoices to the percentage initially withheld, until the Contracting Officer determines that the Contractor has corrected all significant deficiencies as directed by the Contracting Officer's final determination.

(3) *Payment withhold percentage limits.*

(i) The total percentage of payments withheld on amounts due on this contract shall not exceed—

(A) Five percent for one or more significant deficiencies in any single contractor business system; and

(B) Ten percent for significant deficiencies in multiple contractor business systems.

(ii) If this contract contains pre-existing withholds, and the application of any subsequent payment withholds will cause withholding under this clause to exceed the payment withhold percentage limits in paragraph (e)(3)(i) of this clause, the Contracting Officer will reduce the payment withhold percentage in the final determination to an amount that will not exceed the payment withhold percentage limits.

(4) For the purpose of this clause, payment means invoicing for any of the following payments authorized under this contract:

(i) Interim payments under—

(A) Cost-reimbursement contracts;

(B) Incentive type contracts;

(C) Time-and-materials contracts; or

(D) Labor-hour contracts.

(ii) Progress payments to include fixed-price contracts.

(iii) Performance-based payments to include fixed-price contracts.

(5) Payment withholding shall not apply to payments on fixed-price line items where performance is complete and the items were accepted by the Government.

(6) The withholding of any amount or subsequent payment to the Contractor shall not be construed as a waiver of any rights or remedies the Government has under this contract.

(7) Notwithstanding the provisions of any clause in this contract providing for interim, partial, or other payment withholding on any basis, the Contracting Officer may withhold payment in accordance with the provisions of this clause.

(8) The payment withholding authorized in this clause is not subject to the interest-penalty provisions of the Prompt Payment Act.

(f) *Correction of deficiencies.*

(1) The Contractor shall notify the Contracting Officer, in writing, when the Contractor has corrected the business system's deficiencies.

(2) Once the Contractor has notified the Contracting Officer that all deficiencies have been corrected, the Contracting Officer will take one of the following actions:

(i) If the Contracting Officer determines that the Contractor has corrected all significant deficiencies as directed by the Contracting Officer's final determination, the Contracting Officer will direct the Contractor, in writing, to discontinue the payment withholding from invoices under this contract associated with the Contracting Officer's final determination, and authorize the Contractor to bill for any monies previously withheld that are not also being withheld due to other significant deficiencies. Any payment withholding under this contract due to other significant deficiencies, will remain in effect until the Contracting Officer determines that those significant deficiencies are corrected.

(ii) If the Contracting Officer determines that the Contractor still has significant deficiencies, the Contractor shall continue withholding amounts from its invoices in accordance with paragraph (e) of this clause, and not invoice for any monies previously withheld.

(iii) If the Contracting Officer determines, based on the evidence submitted by the Contractor, that there is a reasonable expectation that the corrective actions have been implemented and are expected to correct the significant deficiencies, the Contracting Officer will discontinue withholding payments, and release any payments previously withheld directly related to the significant deficiencies identified in the Contractor notification, and direct the Contractor, in writing, to discontinue the payment withholding from invoices associated with the Contracting Officer's final determination, and authorize the Contractor to bill for any monies previously withheld.

(iv) If, within 90 days of receipt of the Contractor notification that the Contractor has corrected the significant deficiencies, the Contracting Officer has not made a determination in accordance with paragraphs (f)(2)(i), (ii), or (iii) of this clause, the Contracting Officer will direct the Contractor, in writing, to reduce the payment

withholding from invoices directly related to the significant deficiencies identified in the Contractor notification by a specified percentage that is at least 50 percent, but not authorize the Contractor to bill for any monies previously withheld until the Contracting Officer makes a determination in accordance with paragraphs (f)(2)(i), (ii), or (iii) of this clause.

(v) At any time after the Contracting Officer directs the Contractor to reduce or discontinue the payment withholding from invoices under this contract, if the Contracting Officer determines that the Contractor has failed to correct the significant deficiencies identified in the Contractor's notification, the Contracting Officer will reinstate or increase withholding and direct the Contractor, in writing, to reinstate or increase the percentage withheld on invoices to the percentage initially withheld, until the Contracting Officer determines that the Contractor has corrected all significant deficiencies as directed by the Contracting Officer's final determination.

H.157 ACCOUNTING SYSTEM ADMINISTRATION

(a) *Definitions.* As used in this clause—

(1) *Acceptable accounting system* means a system that complies with the system criteria in paragraph (c) of this clause to provide reasonable assurance that—

(i) Applicable laws and regulations are complied with;

(ii) The accounting system and cost data are reliable;

(iii) Risk of misallocations and mischarges are minimized; and

(iv) Contract allocations and charges are consistent with billing procedures.

(2) *Accounting system* means the Contractor's system or systems for accounting methods, procedures, and controls established to gather, record, classify, analyze, summarize, interpret, and present accurate and timely financial data for reporting in compliance with applicable laws, regulations, and management decisions, and may include subsystems for specific areas such as indirect and other direct costs, compensation, billing, labor, and general information technology.

(3) *Significant deficiency* means a shortcoming in the system that materially affects the ability of officials of the Department of Energy to rely upon information produced by the system that is needed for management purposes.

(b) *General.* The Contractor shall establish and maintain an acceptable accounting system. If the Contractor plans to adopt the existing system from the previous Contractor, the Contractor is responsible for the system and shall comply with the system criteria required in this clause. The Contractor shall provide in writing to the Contracting Officer documentation that its accounting system meets the system criteria in paragraph (c) of this clause no later than 60 days after contract award. Failure to maintain an acceptable accounting system, as defined in this clause, shall result in the withholding of payments if the contract includes the Section H clause Contractor Business Systems, and also may result in disapproval of the system.

(c) *System criteria.* The Contractor's accounting system shall provide for—

(1) A sound internal control environment, accounting framework, and organizational structure;

(2) Proper segregation of direct costs from indirect costs;

(3) Identification and accumulation of direct costs by contract;

(4) A logical and consistent method for the accumulation and allocation of indirect costs to intermediate and final cost objectives;

(5) Accumulation of costs under general ledger control;

(6) Reconciliation of subsidiary cost ledgers and cost objectives to general ledger;

(7) Approval and documentation of adjusting entries;

(8) Management reviews or internal audits of the system to ensure compliance with the Contractor's established policies, procedures, and accounting practices;

(9) A timekeeping system that identifies employees' labor by intermediate or final cost objectives;

(10) A labor distribution system that charges direct and indirect labor to the appropriate cost objectives;

(11) Interim (at least monthly) determination of costs charged to a contract through routine posting of books of account;

(12) Exclusion from costs charged to Government contracts of amounts which are not allowable in terms of 48 CFR part 31, Contract Cost Principles and Procedures, and other contract provisions;

(13) Identification of costs by contract line item and by units (as if each unit or line item were a separate contract), if required by the contract;

(14) Segregation of preproduction costs from production costs, as applicable;

(15) Cost accounting information, as required—

(i) By contract clauses concerning limitation of cost (48 CFR 52.232-20), limitation of funds (48 CFR 52.232-22), or allowable cost and payment (48 CFR 52.216-7); and

(ii) To readily calculate indirect cost rates from the books of accounts;

(16) Billings that can be reconciled to the cost accounts for both current and cumulative amounts claimed and comply with contract terms;

(17) Adequate, reliable data for use in pricing follow-on acquisitions; and

(18) Accounting practices in accordance with standards promulgated by the Cost Accounting Standards Board, if applicable, otherwise, Generally Accepted Accounting Principles.

(d) *Significant deficiencies.*

(1) The Contracting Officer will provide an initial determination to the Contractor, in writing, on any significant deficiencies. The initial determination will describe the deficiency in sufficient detail to allow the Contractor to understand the deficiency.

(2) The Contractor shall respond within 30 days to a written initial determination from the Contracting Officer that identifies significant deficiencies in the Contractor's accounting system. If the Contractor disagrees with the initial determination, the Contractor shall state, in writing, its rationale for disagreeing. In the event the Contractor did not respond in writing to the initial determination within the response time, this lack of response shall indicate that the Contractor agrees with the initial determination.

(3) The Contracting Officer will evaluate the Contractor's response or the Contractor's lack of response and notify the Contractor, in writing, of the Contracting Officer's final determination concerning—

(i) Remaining significant deficiencies;

(ii) The adequacy of any proposed or completed corrective action; and

(iii) System disapproval, if the Contracting Officer determines that one or more significant deficiencies remain.

(e) If the Contractor receives the Contracting Officer's final determination of significant deficiencies, the Contractor shall, within 45 days of receipt of the final determination, either correct the significant deficiencies or submit an acceptable corrective action plan showing milestones and actions to eliminate the significant deficiencies.

(f) *Withholding payments.* If the Contracting Officer makes a final determination to disapprove the Contractor's accounting system, and the contract includes the Section H clause Contractor Business Systems, the Contracting Officer will withhold payments in accordance with that clause.

H.158 CONTRACTOR PROPERTY MANAGEMENT SYSTEM ADMINISTRATION

(a) *Definitions.* As used in this clause—

Acceptable property management system means a property system that complies with the system criteria in paragraph (c) of this clause.

Property management system means the Contractor's system or systems for managing and controlling Government property.

Significant deficiency means a shortcoming in the system that materially affects the ability of officials of the Department of Energy to rely upon information produced by the system that is needed for management purposes.

(b) *General.* The Contractor shall establish and maintain an acceptable property management system. If the Contractor plans to adopt the existing system from the previous Contractor, the Contractor is responsible for the system and shall comply with the system criteria required in this clause. The Contractor shall provide in writing to the Contracting Officer documentation that its property management system meets the system criteria in paragraph (c) of this clause no later than 60 days after contract award. Failure to maintain an acceptable property management system, as defined in this clause, may result in disapproval of the system by the Contracting Officer and/or withholding of payments.

(c) *System criteria.* The Contractor's property management system shall be in accordance with paragraph (f) of the contract clause at 48 CFR 52.245-1.

(d) *Significant deficiencies.*

(1) The Contracting Officer will provide an initial determination to the Contractor, in writing, of any significant deficiencies. The initial determination will describe the deficiency in sufficient detail to allow the Contractor to understand the deficiency.

(2) The Contractor shall respond within 30 days to a written initial determination from the Contracting Officer that identifies significant deficiencies in the Contractor's property management system. If the Contractor disagrees with the initial determination, the Contractor shall state, in writing, its rationale for disagreeing. In the event the Contractor did not respond in writing to the initial determination within the response time, this lack of response shall indicate that the Contractor agrees with the initial determination.

(3) The Contracting Officer will evaluate the Contractor's response or the Contractor’s lack of response and notify the Contractor, in writing, of the Contracting Officer's final determination concerning—

(i) Remaining significant deficiencies;

(ii) The adequacy of any proposed or completed corrective action; and

(iii) System disapproval, if the Contracting Officer determines that one or more significant deficiencies remain.

(e) If the Contractor receives the Contracting Officer's final determination of significant deficiencies, the Contractor shall, within 45 days of receipt of the final determination, either correct the significant deficiencies or submit an acceptable corrective action plan showing milestones and actions to eliminate the significant deficiencies.

(f) *Withholding payments.* If the Contracting Officer makes a final determination to disapprove the Contractor's property management system, and the contract includes the Section H clause Contractor Business Systems, the Contracting Officer will withhold payments in accordance with that clause.

H.159 MANDATORY CHANGE ORDER ACCOUNTING

(a) In accordance with FAR 52.243-6, the Contractor must establish change order accounting for each change or series of related changes whose estimated cost exceeds $100,000.

(b) The Government has no obligation under this clause or any other term or condition of this contract to remind the Contractor of its obligations under this clause. The Government may or may not, for example, refer to this clause when issuing change orders.

(c) If the Contractor separately identifies costs in its invoices that pertain to the changed work, the Contractor may invoice costs for both changed work and other work in the same invoice.

(d) If the Contractor fails to provide an adequate, auditable definitization proposal within 120 days of the Contracting Officer's request for such proposal, the Government may consider some or all of the associated bid and proposal costs to be unallowable.

(e) If the Contractor fails to comply fully with the requirements of this clause, the Government may reflect the Contractor's failure in its—

(1) determination of otherwise earned fee under the contract; and/or
(2) past performance evaluation of the Contractor's performance.

H.160 CONTRACTOR PURCHASING SYSTEM ADMINISTRATION

(a) *Definitions.* As used in this clause—

Acceptable purchasing system means a purchasing system that complies with the system criteria in paragraph (c) of this clause.

Purchasing system means the Contractor's system or systems for purchasing and subcontracting, including make-or-buy decisions, the selection of vendors, analysis of quoted prices, negotiation of prices with vendors, placing and administering of orders, and expediting delivery of materials.

Significant deficiency means a shortcoming in the system that materially affects the ability of officials of the Department of Energy to rely upon information produced by the system that is needed for management purposes.

(b) *General.* The Contractor shall establish and maintain an acceptable purchasing system. If the Contractor plans to adopt the existing system from the previous Contractor, the Contractor is responsible for the system and shall comply with the system criteria required in this clause. The Contractor shall provide in writing to the Contracting Officer documentation that its purchasing system meets the system criteria in paragraph (c) of this clause no later than 60 days after contract award. Failure to maintain an acceptable purchasing system, as defined in this clause, may result in disapproval of the system by the Contracting Officer and/or withholding of payments.

(c) *System criteria.* The Contractor's purchasing system shall—

(1) Have an adequate system description including policies, procedures, and purchasing practices that comply with the Federal Acquisition Regulation (FAR) (48 CFR Chapter 1) and

the Department of Energy Acquisition Regulation (48 CFR Chapter 9);

(2) Ensure that all applicable purchase orders and subcontracts contain all flowdown clauses, including terms and conditions and any other clauses needed to carry out the requirements of the prime contract;

(3) Maintain an organization plan that establishes clear lines of authority and responsibility;

(4) Ensure all purchase orders are based on authorized requisitions and include a complete and accurate history of purchase transactions to support vendor selected, price paid, and document the subcontract/purchase order files which are subject to Government review;

(5) Establish and maintain adequate documentation to provide a complete and accurate history of purchase transactions to support vendors selected and prices paid;

(6) Apply a consistent make-or-buy policy that is in the best interest of the Government;

(7) Use competitive sourcing to the maximum extent practicable, and ensure debarred or suspended contractors are properly excluded from contract award;

(8) Evaluate price, quality, delivery, technical capabilities, and financial capabilities of competing vendors to ensure fair and reasonable prices;

(9) Require management level justification and adequate cost or price analysis, as applicable, for any sole or single source award;

(10) Perform timely and adequate cost or price analysis and technical evaluation for each subcontractor and supplier proposal or quote to ensure fair and reasonable subcontract prices;

(11) Document negotiations in accordance with 48 CFR 15.406-3;

(12) Seek, take, and document economically feasible purchase discounts, including cash discounts, trade discounts, quantity discounts, rebates, freight allowances, and company-wide volume discounts;

(13) Ensure proper type of contract selection and prohibit issuance of cost-plus-a-percentage-of-cost subcontracts;

(14) Maintain subcontract surveillance to ensure timely delivery of an acceptable product and procedures to notify the Government of potential subcontract problems that may impact delivery, quantity, or price;

(15) Document and justify reasons for subcontract changes that affect cost or price;

(16) Notify the Government of the award of all subcontracts that contain the 48 CFR Chapter 1 and 48 CFR Chapter 9 flowdown clauses that allow for Government audit of those subcontracts, and ensure the performance of audits of those subcontracts;

(17) Enforce adequate policies on conflict of interest, gifts, and gratuities, including the requirements of the 41 U.S.C. chapter 87, Kickbacks;

(18) Perform internal audits or management reviews, training, and maintain policies and procedures for the purchasing department to ensure the integrity of the purchasing system;

(19) Establish and maintain policies and procedures to ensure purchase orders and subcontracts contain mandatory and applicable flowdown clauses, as required by the 48 CFR chapter 1, including terms and conditions required by the prime contract and any clauses required to carry out the requirements of the prime contract;

(20) Provide for an organizational and administrative structure that ensures effective and efficient procurement of required quality materials and parts at the best value from responsible and reliable sources;

(21) Establish and maintain selection processes to ensure the most responsive and responsible sources for furnishing required quality parts and materials and to promote competitive sourcing among dependable suppliers so that purchases are reasonably priced and from sources that meet contractor quality requirements;

(22) Establish and maintain procedures to ensure performance of adequate price or cost analysis on purchasing actions;

(23) Establish and maintain procedures to ensure that proper types of subcontracts are selected, and that there are controls over subcontracting, including oversight and surveillance of subcontracted effort; and

(24) Establish and maintain procedures to timely notify the Contracting Officer, in writing, if—

(i) The Contractor changes the amount of subcontract effort after award such that it exceeds 70 percent of the total cost of the work to be performed under the contract, task order, or delivery order. The notification shall identify the revised cost of the subcontract effort and shall include verification that the Contractor will provide added value; or

(ii) Any subcontractor changes the amount of lower-tier subcontractor effort after award such that it exceeds 70 percent of the total cost of the work to be performed under its subcontract. The notification shall identify the revised cost of the subcontract effort and shall include verification that the subcontractor will provide added value as related to

the work to be performed by the lower-tier subcontractor(s).

(d) *Significant deficiencies.*

(1) The Contracting Officer will provide notification of initial determination to the Contractor, in writing, of any significant deficiencies. The initial determination will describe the deficiency in sufficient detail to allow the Contractor to understand the deficiency.

(2) The Contractor shall respond within 30 days to a written initial determination from the Contracting Officer that identifies significant deficiencies in the Contractor's purchasing system. If the Contractor disagrees with the initial determination, the Contractor shall state, in writing, its rationale for disagreeing. In the event the Contractor did not respond in writing to the initial determination within the response time, this lack of response shall indicate that the Contractor agrees with the initial determination.

(3) The Contracting Officer will evaluate the Contractor's response or the Contractor's lack of response and notify the Contractor, in writing, of the Contracting Officer's final determination concerning—

(i) Remaining significant deficiencies;

(ii) The adequacy of any proposed or completed corrective action; and

(iii) System disapproval, if the Contracting Officer determines that one or more significant deficiencies remain.

(e) If the Contractor receives the Contracting Officer's final determination of significant deficiencies, the Contractor shall, within 45 days of receipt of the final determination, either correct the significant deficiencies or submit an acceptable corrective action plan showing milestones and actions to eliminate the deficiencies.

(f) *Withholding payments.* If the Contracting Officer makes a final determination to disapprove the Contractor's purchasing system, and the contract includes the Section H clause Contractor Business Systems, the Contracting Officer will withhold payments in accordance with that clause.

H.161 COST ESTIMATING SYSTEM REQUIREMENTS

(a) *Definitions.*

Acceptable estimating system means an estimating system that complies with the system criteria in paragraph (d) of this clause, and provides for a system that—

(1) Is maintained, reliable, and consistently applied;

(2) Produces verifiable, supportable, documented, and timely cost estimates that are an acceptable basis for negotiation of fair and reasonable prices;

(3) Is consistent with and integrated with the Contractor's related management systems; and

(4) Is subject to applicable financial control systems.

Estimating system means the Contractor's policies, procedures, and practices for budgeting and planning controls, and generating estimates of costs and other data included in proposals submitted to customers in the expectation of receiving contract awards or contract modifications. Estimating system includes the Contractor's—

(1) Organizational structure;

(2) Established lines of authority, duties, and responsibilities;

(3) Internal controls and managerial reviews;

(4) Flow of work, coordination, and communication; and

(5) Budgeting, planning, estimating methods, techniques, accumulation of historical costs, and other analyses used to generate cost estimates.

Significant deficiency means a shortcoming in the system that materially affects the ability of officials of the Department of Energy to rely upon information produced by the system that is needed for management purposes.

(b) *General.* The Contractor shall establish, maintain, and comply with an acceptable estimating system.

(c) *Applicability.* Paragraphs (d) and (e) of this clause apply if the Contractor is a large business to include a contractor teaming arrangement, as defined at 48 CFR 9.601(1), performing a contract in support of a Capital Asset Project (other than a management and operating contract as described at 917.6), as prescribed in DOE Order (DOE O) 413.3B, or current version; or a non-capital asset project and either—

(1) The total prime contract value exceeds $50 million, including options; or

(2) The Contractor was notified, in writing, by the Contracting Officer that paragraphs (d) and (e) of this clause apply.

(d) *System requirements.* (1) The Contractor shall disclose its estimating system to the Contracting Officer, in writing. If the Contractor wishes the Government to protect the information as privileged or confidential, the Contractor must mark the documents with the appropriate legends before submission. If the Contractor plans to adopt the existing system

from the previous Contractor, the Contractor is responsible for the system and shall comply with the system requirements required in this clause.

(2) An estimating system disclosure is acceptable when the Contractor has provided the Contracting Officer with documentation no later than 60 days after contract award that—

(i) Accurately describes those policies, procedures, and practices that the Contractor currently uses in preparing cost proposals; and

(ii) Provides sufficient detail for the Government to reasonably make an informed judgment regarding the acceptability of the Contractor's estimating practices.

(3) The Contractor shall—

(i) Comply with its disclosed estimating system; and

(ii) Disclose significant changes to the cost estimating system to the Contracting Officer on a timely basis.

(4) The Contractor's estimating system shall provide for the use of appropriate source data, utilize sound estimating techniques and good judgment, maintain a consistent approach, and adhere to established policies and procedures. An acceptable estimating system shall accomplish the following functions:

(i) Establish clear responsibility for preparation, review, and approval of cost estimates and budgets.

(ii) Provide a written description of the organization and duties of the personnel responsible for preparing, reviewing, and approving cost estimates and budgets.

(iii) Ensure that relevant personnel have sufficient training, experience, and guidance to perform estimating and budgeting tasks in accordance with the Contractor's established procedures.

(iv) Identify and document the sources of data and the estimating methods and rationale used in developing cost estimates and budgets.

(v) Provide for adequate supervision throughout the estimating and budgeting process.

(vi) Provide for consistent application of estimating and budgeting techniques.

(vii) Provide for detection and timely correction of errors.

(viii) Protect against cost duplication and omissions.

(ix) Provide for the use of historical experience, including historical vendor pricing information, where appropriate.

(x) Require use of appropriate analytical methods.

(xi) Integrate information available from other management systems.

(xii) Require management review, including verification of compliance with the company's estimating and budgeting policies, procedures, and practices.

(xiii) Provide for internal review of, and accountability for, the acceptability of the estimating system, including the budgetary data supporting indirect cost estimates and comparisons of projected results to actual results, and an analysis of any differences.

(xiv) Provide procedures to update cost estimates and notify the Contracting Officer in a timely manner.

(xv) Provide procedures that ensure subcontract prices are reasonable based on a documented review and analysis provided with the prime proposal, when practicable.

(xvi) Provide estimating and budgeting practices that consistently generate sound proposals that are compliant with the provisions of the solicitation and are adequate to serve as a basis to reach a fair and reasonable price.

(xvii) Have an adequate system description, including policies, procedures, and estimating and budgeting practices, that comply with the Federal Acquisition Regulation (48 CFR chapter 1) and Department of Energy Acquisition Regulation (48 CFR chapter 9).

(e) *Significant deficiencies.* (1) The Contracting Officer will provide an initial determination to the Contractor, in writing, of any significant deficiencies. The initial determination will describe the deficiency in sufficient detail to allow the Contractor to understand the deficiency.

(2) The Contractor shall respond within 30 days to a written initial determination from the Contracting Officer that identifies significant deficiencies in the Contractor's estimating system. If the Contractor disagrees with the initial determination, the Contractor shall state, in writing, its rationale for disagreeing. In the event the Contractor did not respond in writing to the initial determination within the response time, this lack of response shall indicate that the Contractor agrees with the initial determination.

(3) The Contracting Officer will evaluate the Contractor's response or the Contractor’s lack of response and notify the Contractor, in writing, of the Contracting Officer's final determination concerning—

(i) Remaining significant deficiencies;

(ii) The adequacy of any proposed or completed corrective action; and

(iii) System disapproval, if the Contracting Officer determines that one or more significant deficiencies remain.

(f) If the Contractor receives the Contracting Officer's final determination of significant deficiencies, the Contractor shall, within 45 days of receipt of the final determination, either correct the significant deficiencies or submit an acceptable corrective action plan showing milestones and actions to eliminate the significant deficiencies.

(g) *Withholding payments.* If the Contracting Officer makes a final determination to disapprove the Contractor's estimating system, and the contract includes the Section H clause Contractor Business Systems, the Contracting Officer will withhold payments in accordance with that clause.

H.162 CONFERENCE SPENDING [Mod 0015 added;Mod 0017 updated number]

The Contractor agrees that:

a) No cost associated with conference activities shall be allowable under this contract unless the conference is directly and programmatically related to the purpose of the contract, and the specific work authorization/order/task directing the conference activities.

b) The Contractor shall follow the most current guidance issued by DOE concerning reporting of conference related activities and spending. The Contractor shall request and obtain approval (if $100,000 or greater), and report all conference activities through the Conference Management Reporting and Approval Tool on the DOE iPortal at https://iporta1.doe.gov.

(c) Once the Contractor has received notification tl)at approval (ifnet estimated DOE expenses exceed $100,000) or registration (if net DOE expenses are $100,000 or less) within the Conference Management Database has taken place, the contractor shall provide documentation to the Contracting Officer of the approval or registration. Notification of approval or registration consists of evidence of one of the following—

(1) The Conference Management Database Approval Comments field reflects "Approved" if DOE expenses are equal to or exceed $100,000; or

(2) The Conference Management Database Event Status field is locked and the Approval Comments field reflects "Approval Not Needed at Current Estimates," if net DOE expenses will be $100,000 or less.

(d) Upon receipt of the evidence in (c) above, the Contracting Officer will provide approval for the Contractor to begin incurring costs for the conference. Contracting Officer approval to begin incurring costs does not constitute a determination of allowability of the costs.

(e) The Contractor and its employees as well as conference sponsors, hosts and attendees shall aggressively seek to limit costs associated with a conference. Conference expenditures shall be kept to the minimum necessary to carry out the Department's mission and must be consistent with applicable portions of the Federal Travel Regulation, and 48 CFR Chapter 1, the Federal Acquisition Regulation.

(f) DOE will review proposed conference activities based on estimated cost and attendance to ensure federal funds are used for purposes that are appropriate, cost effective, and important to the core mission. However, only the Contracting Officer has authority to determine if the costs incurred by the Contractor are allowable, allocable, and reasonable.

(g) The Contractor shall establish sufficient management controls to ensure the costs related to conferences it invoices the Government for are allowable, allocable and reasonable.

(h) The Contractor shall ensure its conference attendees conduct themselves with the highest level of professionalism and ethical behavior consistent with that expected of DOE employees.

H.163 RISK MANAGEMENT AND INSURANCE PROGRAMS [Mod 0015 added;Mod 0017 updated number]

Contractor officials shall ensure that the requirements set forth below are applied in the establishment and administration of DOE-funded prime cost reimbursement contracts for management and operation of DOE facilities and other designated long-lived onsite contracts for which the contractor has established separate operating business units.

1. BASIC REQUIREMENTS:

a. Maintain commercial insurance or a self-insured program, (i.e., any insurance policy or coverage that protects the contractor from the risk of legal liability for adverse actions associated with its operation, including malpractice, injury, or negligence) as required by the terms of the contract. Types of insurance include automobile, general liability, and other third party liability insurance. Other forms of coverage must be justified as necessary in the operation of the Department facility and/or the performance of the contract, and approved by the DOE.

b. Contractors shall not purchase insurance to cover public liability for nuclear incidents without DOE authorization (See DEAR 950.5070, Indemnification and DEAR 950.70, Nuclear Indemnification of DOE Contractors).

c. Demonstrate that insurance programs and costs comply with the cost limitations and exclusions at FAR 28.307, Insurance Under Cost Reimbursement Contracts; and FAR 31.205-19, DEAR 931.205-19, and DEAR 970.3102-05-19, Insurance and Indemnification.

d. Demonstrate that the insurance program is being conducted in the government's best interest and at reasonable cost.

e. The contractor shall submit copies of all insurance policies or insurance arrangements to the contracting officer no later than 30 days after the purchase date.

f. When purchasing commercial insurance, the contractor shall use a competitive process to ensure costs are reasonable.

g. Ensure self-insurance programs include the following elements:

(1) Compliance with criteria set forth in FAR 28.308, Self-Insurance.

Approval of self-insurance is predicated upon submission of verifiable proof that the self-insurance charge does exceed the cost of purchased insurance. This includes hybrid plans (i.e., commercially purchased insurance with self-insured retention (SIR) such as large deductible, matching deductible, retrospective rating cash flow plans, and other plans where insurance reserves are under the control of the insured). The SIR components of such plans are self-insurance and are subject to the approval and submission requirements of FAR 28.308, as applicable.

(2) Demonstration of full compliance with applicable state and federal regulations and related professional administration necessary for participation in alternative insurance programs.

(3) Safeguards to ensure third party claims and claims settlements are processed in accordance with approved procedures.

(4) Accounting of self-insurance charges.

(5) Accrual of self-insurance reserve. The Contracting Officer's approval is required and predicated upon the following:

(a) The claims reserve shall be held in a special fund or interest bearing account.

(b) Submission of a formal written statement to the Contracting Officer stating that use of the reserve is exclusively for the payment of insurance claims' and losses, and that DOE shall receive its equitable share of any excess funds or reserve.

(c) Annual accounting and justification as to the reasonableness of the claims reserve submitted for Contracting Officer's review.

(d) Claim reserves, not payable within the year the loss occurred, are discounted to present value based on the prevailing Treasury rate.

(h) Separately identify and account for interest cost on a Letter of Credit used to guarantee self-insured retention, as an unallowable cost and omitted from charges to the DOE contract.

(i) Comply with the Contracting Officer's written direction for ensuring the continuation of insurance coverage and settlement of incurred and/or open claims and payments of premiums owed or owing to the insurer for prior DOE contractors.

2. PLAN EXPERIENCE REPORTING:

The Contractor shall:

a. provide the Contracting Officer with annual experience reports for each type of insurance (e.g., automobile and general liability), listing the following for each category:

(I) The amount paid for each claim.

(2) The amount reserved for each claim.

(3) The direct expenses related to each claim.

(4) A summary for the year showing total number of claims.

(5) A total amount for claims paid.

(6) A total amount reserved for claims.

(7) The total amount of direct expenses.

b. provide the Contracting Officer with an annual report of insurance costs and/or self-insurance charges. When applicable, separately identify total policy expenses (e.g., commissions, premiums, and costs for claims servicing) and major claims during the year, including those expected to become major claims (e.g., those claims valued at $100,000 or greater).

c. provide additional claim financial experience data as may be requested on a case-by-case basis.

3. TERMINATING OPERATIONS:

The Contractor shall:

a. ensure protection of the government's interest through proper recording of cancellation credits due to policy terminations and/or experience rating.

b. identify and provide continuing insurance policy administration and management requirements to a successor, other DOE contractor, or as specified by the Contracting Officer.

c. reach agreement with DOE on the handling and settlement of self-insurance claims incurred but not reported at the time of contract termination; otherwise, the contractor shall retain this liability.

4. SUCCESSOR CONTRACTOR OR INSURANCE POLICY CANCELLATION:

The Contractor shall:

a. obtain the written approval of the Contracting Officer for any change in program direction; and

b. ensure insurance coverage replacement is maintained as required and/or approved by the Contracting Officer.

H.164 NNSA/EM STRATEGIC SOURCING PARTNERSHIP [Mod 0017]

The contractor shall participate in the National Nuclear Security Administration (NNSA)/Environmental Management (EM) Strategic Sourcing Partnership. Under this partnership, EM contractors shall work with the NNSAIEM Supply Chain Management Center (SCMC) to yield an enterprise-wide, synergistic strategic sourcing solution that leverages NNSA and EM purchasing power to gain pricing, processing, and reporting efficiencies to reduce costs overall for the Government.

H.165 ACCESS CONTROLS FOR VISITING MINORS [Mod 0018]

Access of minors to Portsmouth/Paducah Project office (PPPO) areas and facilities controlled for radiologic purposes is not permitted for minors under the age of 18 under any circumstance. Visiting minors may only be permitted into Controlled Access Areas when approved by the PPPO Health Physicist, the appropriate Site Lead and the PPPO Deputy Manager and Manager, or Designee. Such approval shall be documented in writing. Visiting minors must be accompanied by, and under the supervision of, a parent, legal guardian or chaperone. In

addition, a Parental Consent for Minors Visiting PPPO must be completed for each visiting minor. This policy is not applicable to workers, who are under the age of 18, including the U.S. Department of Energy (DOE) contractors and their subcontractors and persons working under DOE grants.

H.166 RESERVED [Mod 0021]

SECTION I

CONTRACT CLAUSES

INDEX

The Section I clauses of the ID/IQ Basic Contract that are applicable to this ***Task Order are listed below. Section I clauses marked with "*" have been updated to current dates where applicable.***

I.1 FAR 52.202-1 Definitions. (JAN 2012) *

I.2 FAR 52.203-3 Gratuities. (APR 1984)

I.3 FAR 52.203-5 Covenant Against Contingent Fees. (APR 1984)

I.4 FAR 52.203-6 Restrictions on Subcontractor Sales to the Government. (SEP 2006)

I.5 FAR 52.203-7 Anti-Kickback Procedures. (OCT 2010) *

I.6 FAR 52.203-8 Cancellation, Rescission, and Recovery of Funds for Illegal or Improper Activity. (JAN 1997)

I.7 FAR 52.203-10 Price or Fee Adjustment for Illegal or Improper Activity. (JAN 1997)

I.8 FAR 52.203-12 Limitation on Payments to Influence Certain Federal Transactions. (OCT 2010) *

I.9 FAR 52.203-13 Contractor Code of Business Ethics and Conduct. (APR 2010) *

I.10 FAR 52.204-4 Printed or Copied Double-Sided on Recycled Paper. (MAY 2011) *

I.11 FAR 52.204-7 Central Contractor Registration. (AUG 2012) *

I.12 FAR 52.204-9 Personal Identity Verification of Contractor Personnel. (JAN 2011) *

I.13 FAR 52.204-10 Reporting Subcontract Awards. (AUG 2011)

I.14 FAR 52.209-6 Protecting the Government's Interest When Subcontracting with Contractors Debarred, Suspended, or Proposed for Debarment. (DEC 2010) *

I.15 RESERVED

I.16 FAR 52.211-13 Time Extensions. (SEP 2000)

I.17 FAR 52.215-2 Audit and Records - Negotiation. (OCT 2010) *

I.18 FAR 52.215-8 Order of Precedence - Uniform Contract Format. (OCT 1997)

I.19 FAR 52.215-10 Price Reduction for Defective Cost or Pricing Data. (AUG 2011) *

I.20 FAR 52.215-12 Subcontractor Cost or Pricing Data. (OCT 2010) *

I.21 FAR 52.215-13 Subcontractor Cost or Pricing Data - Modifications. (OCT 2010) *

I.22 FAR 52.215-15 Pension Adjustments and Asset Reversions. (OCT 2010) *

I.23 Reserved

I.24 FAR 52.215-17 Waiver of Facilities Capital Cost of Money. (OCT 1997)

I.25 FAR 52.215-18 Reversion or Adjustment of Plans for Postretirement Benefits (PRB) Other Than Pensions. (JUL 2005)

I.26 FAR 52.215-19 Notification of Ownership Changes. (OCT 1997)

(a) The Contractor shall make the following notifications in writing:

(1) When the Contractor becomes aware that a change in its ownership has occurred, or is certain to occur, that could result in changes in the valuation of its capitalized assets in the accounting records, the Contractor shall notify the Administrative Contracting Officer (ACO) within 30 days.

(2) The Contractor shall also notify the ACO within 30 days whenever changes to asset valuations or any other cost changes have occurred or are certain to occur as a result of a change in ownership.

(b) The Contractor shall -

(1) Maintain current, accurate, and complete inventory records of assets and their costs;

(2) Provide the ACO or designated representative ready access to the records upon request;

(3) Ensure that all individual and grouped assets, their capitalized values, accumulated depreciation or amortization, and remaining useful lives are identified accurately before and after each of the Contractor's ownership changes; and

(4) Retain and continue to maintain depreciation and amortization schedules based on the asset records maintained before each Contractor ownership change.

(c) The Contractor shall include the substance of this clause in all subcontracts under this contract that meet the applicability requirement of FAR 15.408(k).

I.27 FAR 52.215-21 Requirements for Cost or Pricing Data or Information Other Than Cost or Pricing Data - Modifications. (OCT 2010) *

I.28 Reserved

I.29 Reserved

I.30 Reserved

I.31 Reserved

I.32 Reserved

I.33 Reserved

I.34 Reserved

I.35 FAR 52.219-9 Small Business Subcontracting Plan. (JAN 2011) * – Alternate II (OCT 2001)

I.36 Reserved

I.37 FAR 52.219-16 Liquidated Damages - Subcontracting Plan. (JAN 1999)

I.38 FAR 52.219-28 Post-Award Small Business Program Rerepresentation (APR 2012) *

I.39 FAR 52.222-1 Notice to the Government of Labor Disputes. (FEB 1997)

I.40 FAR 52.222-3 Convict Labor. (JUN 2003)

I.41 FAR 52.222-4 Contract Work Hours and Safety Standards Act - Overtime Compensation. (JUL 2005)

I.42 FAR 52.222-6 Davis-Bacon Act. (JUL 2005)

I.43 FAR 52.222-7 Withholding of Funds. (FEB 1988)

I.44 FAR 52.222-8 Payrolls and Basic Records. (JUN 2010) *

I.45 FAR 52.222-9 Apprentices and Trainees. (JUL 2005)

I.46 FAR 52.222-10 Compliance with Copeland Act Requirements. (FEB 1988)

I.47 FAR 52.222-11 Subcontracts (Labor Standards). (JUL 2005)

I.48 FAR 52.222-12 Contract Termination - Debarment. (FEB 1988)

I.49 FAR 52.222-13 Compliance with Davis-Bacon and Related Act Regulations. (FEB 1988)

I.50 FAR 52.222-14 Disputes Concerning Labor Standards. (FEB 1988)

I.51 FAR 52.222-15 Certification of Eligibility. (FEB 1988)

I.52 FAR 52.222-20 Walsh-Healey Public Contracts Act. (OCT 2010) *

I.53 FAR 52.222-21 Prohibition of Segregated Facilities. (FEB 1999)

I.54 FAR 52.222-26 Equal Opportunity. (MAR 2007)

I.55 FAR 52.222-35 Equal Opportunity for Special Disabled Veterans, Veterans of the

Vietnam Era, and Other Eligible Veterans. (SEP 2010) *

I.56 FAR 52.222-36 Affirmative Action for Workers with Disabilities. (OCT 2010) *

I.57 FAR 52.222-37 Employment Reports on Special Disabled Veterans, Veterans of the Vietnam Era, and Other Eligible Veterans. (SEP 2010) *

I.58 Reserved

I.59 FAR 52.222-41 Service Contract Act of 1965. (NOV 2007)

I.60 FAR 52.222-42 Statement of Equivalent Rates for Federal Hires. (MAY 1989)

In compliance with the Service Contract Act of 1965, as amended, and the regulations of the Secretary of Labor (29 CFR Part 4), this clause identifies the classes of service employees expected to be employed under the contract and states the wages and fringe benefits payable to each if they were employed by the contracting agency subject to the provisions of 5 U.S.C. 5341 or 5332.

This Statement is for Information Only:

It is not a Wage Determination

Employee	**Class**	**Monetary Wage - Fringe Benefits**
Administrative Assistant	GS-7	$18.65
Clerk	GS-4	$13.46
Maintenance Scheduler	GS-4	$13.46
Secretary	GS-6	$16.78
Computer Operator	GS-8	$20.65
Computer Programmer	GS-9	$22.81
Engineering Technician	GS-7	$18.65
Lab Technician	GS-6	$16.78
Environmental Technician	GS-7	$18.65
Carpenter	WG-9	$21.94
Electrician	WG-10	$23.10
Pipefitter	WG-10	$23.10
Painter	WG-9	$21.94
Laborer	WG-3	$14.63
Heavy Equipment Operator	WG-10	$23.10
HVAC Technician	WG-10	$23.10
Janitor	WG-2	$13.25
Fort Lift Operator	WG-5	$17.30
Shipping/Receiving	WG-4	$16.02
Well Driller	WG-10	$23.10
Boiler Operator	WG-10	$23.10
Water Treatment Operator	WG-9	$21.94
Truck Driver	WG-8	$20.86

I.61 Reserved

I.62 FAR 52.222-50 Combating Trafficking in Persons. (FEB 2009)

I.63 FAR 52.222-54 Employment Eligibility Verification. (JUL 2012) *

I.64 FAR 52.223-3 Hazardous Material Identification and Material Safety Data. (JAN 1997) Alternate I (JUL 1995)

I.65 FAR 52.223-5 Pollution Prevention and Right-to-Know Information. (MAY 2011) *

I.66 FAR 52.223-6 Drug-Free Workplace. (MAY 2001)

I.67 FAR 52.223-7 Notice of Radioactive Materials. (JAN 1997)

(a) The Contractor shall notify the Contracting Officer or designee, in writing, 60 days prior to the delivery of, or prior to completion of any servicing required by this contract of, items containing either (1) radioactive material requiring specific licensing under the regulations issued pursuant to the Atomic Energy Act of 1954, as amended, as set forth in Title 10 of the Code of Federal Regulations, in effect on the date of this contract, or (2) other radioactive material not requiring specific licensing in which the specific activity is greater than 0.002 microcuries per gram or the activity per item equals or exceeds 0.01 microcuries. Such notice shall specify the part or parts of the items which contain radioactive materials, a description of the materials, the name and activity of the isotope, the manufacturer of the materials, and any other information known to the Contractor which will put users of the items on notice as to the hazards involved (OMB No. 9000-0107).

(b) If there has been no change affecting the quantity of activity, or the characteristics and composition of the radioactive material from deliveries under this contract or prior contracts, the Contractor may request that the Contracting Officer or designee waive the notice requirement in paragraph (a) of this clause. Any such request shall -

(1) Be submitted in writing;

(2) State that the quantity of activity, characteristics, and composition of the radioactive material have not changed; and

(3) Cite the contract number on which the prior notification was submitted and the contracting office to which it was submitted.

(c) All items, parts, or subassemblies which contain radioactive materials in which the specific activity is greater than 0.002 microcuries per gram or activity per item equals or exceeds 0.01 microcuries, and all containers in which such items, parts or subassemblies are delivered to the Government shall be clearly marked and labeled as required by the latest revision of MIL-STD 129 in effect on the date of the contract.

(d) This clause, including this paragraph (d), shall be inserted in all subcontracts for radioactive materials meeting the criteria in paragraph (a) of this clause.

I.68 FAR 52.223-14 Toxic Chemical Release Reporting. (AUG 2003)

I.69 FAR 52.224-1 Privacy Act Notification. (APR 1984)

I.70 FAR 52.224-2 Privacy Act. (APR 1984)

I.71 FAR 52.225-1 Buy American Act – Supplies. (FEB 2009)

I.72 FAR 52.225-11 Buy American Act - Construction Materials under Trade Agreements. (NOV 2012) *

I.73 FAR 52.225-13 Restrictions on Certain Foreign Purchases. (JUN 2008)

I.74 Reserved

I.75 Reserved

I.76 Reserved

I.77 Reserved

I.78 FAR 52.228-2 Additional Bond Security. (OCT 1997)

I.79 Reserved

I.80 Reserved

I.81 Reserved

I.82 FAR 52.230-2 Cost Accounting Standards. (MAY 2012) *

I.83 Reserved

I.84 FAR 52.232-9 Limitation on Withholding of Payments. (APR 1984)

I.85 FAR 52.232-17 Interest. (OCT 2010) *

I.86 FAR 52.232-23 Assignment of Claims. (JAN 1986)

I.87 FAR 52.232-25 Prompt Payment. (OCT 2008)

I.88 FAR 52.232-33 Payment by Electronic Funds Transfer - Central Contractor Registration. (OCT 2003)

I.89 FAR 52.233-1 Disputes. (JUL 2002)

I.90 FAR 52.233-3 Protest after Award. (AUG 1996)

I.91 FAR 52.233-4 Applicable Law for Breach of Contract Claim. (OCT 2004)

I.92 FAR 52.236-5 Material and Workmanship. (APR 1984)

I.93 FAR 52.236-7 Permits and Responsibilities. (NOV 1991)

I.94 FAR 52.237-2 Protection of Government Buildings, Equipment, and Vegetation.

(APR 1984)

I.95 FAR 52.237-3 Continuity of Services. (JAN 1991)

I.96 FAR 52.242-1 Notice of Intent to Disallow Costs. (APR 1984)

I.97 FAR 52.242-3 Penalties for Unallowable Costs. (MAY 2001)

I.98 FAR 52.242-4 Certification of Final Indirect Costs. (JAN 1997)

I.99 FAR 52.242-13 Bankruptcy. (JUL 1995)

I.100 FAR 52.244-5 Competition in Subcontracting. (DEC 1996)

I.101 FAR 52.244-6 Subcontracts for Commercial Items. (DEC 2010) *

I.102 FAR 52.245-1 Government Property. (APR 2012) *

I.103 FAR 52.245-9 Use and Charges. (APR 2010) *

I.104 Reserved

I.105 Reserved

I.106 FAR 52.246-25 Limitation of Liability - Services. (FEB 1997)

I.107 Reserved

I.108 Reserved

I.109 Reserved

I.110 FAR 52.251-1 Government Supply Sources. (APR 2010) *

I.111 FAR 52.252-2 Clauses Incorporated by Reference. (FEB 1998)

This contract incorporates one or more clauses by reference, with the same force and effect as if they were given in full text. Upon request, the Contracting Officer will make their full text available. Also, the full text of a clause may be accessed electronically at this/these address(es): http://www.acquisition.gov/far/

I.112 FAR 52.253-1 Computer Generated Forms. (JAN 1991)

I.113 DEAR 952.202-1 Definitions.

I.114 DEAR 952.203-70 Whistleblower Protection for Contractor Employees. (DEC 2000)

I.115 DEAR 952.204-2 Security Requirements. (MAR 2011) *

I.116 DEAR 952.204-70 Classification/Declassification. (SEP 1997)

I.117 DEAR 952.204-75 Public Affairs. (DEC 2000)

I.118 DEAR 952.208-70 Printing. (APR 1984)

I.119 DEAR 952.209-72 Organizational Conflicts of Interest. (AUG 2009) * – Alternate I

(a) Purpose. The purpose of this clause is to ensure that the Contractor (1) is not biased because of its financial, contractual, organizational, or other interests that relate to the work under this contract, and (2) does not obtain any unfair competitive advantage over other parties by virtue of its performance of this contract.
(b) Scope. The restrictions described herein shall apply to performance or participation by the Contractor and any of its affiliates or their successors in interest (hereinafter collectively referred to as "Contractor") in the activities covered by this clause as a prime Contractor, subcontractor, cosponsor, joint venturer, consultant, or in any similar capacity. For the purpose of this clause, affiliation occurs when a business concern is controlled by or has the power to control another or when a third party has the power to control both.

(1) Use of Contractor's Work Product.

(i) The Contractor shall be ineligible to participate in any capacity in Department contracts, subcontracts, or proposals therefore (solicited and unsolicited) which stem directly from the Contractor's performance of work under this contract for a period of [Contracting Officer see 48 CFR 909.507-2 and enter specific term within 3 years] years after the completion of this contract. Furthermore, unless so directed in writing by the Contracting Officer, the Contractor shall not perform any advisory and assistance services work under this contract on any of its products or services or the products or services of another firm if the Contractor is or has been substantially involved in their development or marketing. Nothing in this subparagraph shall preclude the Contractor from competing for follow-on contracts for advisory and assistance services.

(ii) If, under this contract, the Contractor prepares a complete or essentially complete statement of work or specifications to be used in competitive acquisitions, the Contractor shall be ineligible to perform or participate in any capacity in any contractual effort which is based on such statement of work or specifications. The Contractor shall not incorporate its products or services in such statement of work or specifications unless so directed in writing by the Contracting Officer, in which case the restriction in this subparagraph shall not apply.

(iii) Nothing in this paragraph shall preclude the Contractor from offering or selling its standard and commercial items to the Government.

(2) Access to and use of information.

(i) If the Contractor, in the performance of this contract, obtains access to information, such as Department plans, policies, reports, studies, financial plans, internal data protected by the Privacy Act of 1974 (5 U.S.C. 552a), or data which has not been released or otherwise made available to the public, the Contractor agrees that without prior written approval of the Contracting Officer it shall not—

(A) use such information for any private purpose unless the information has been released or otherwise made available to the public;

(B) compete for work for the Department based on such information for a period of six (6) months after either the completion of this contract or until such information is released or otherwise made available to the public, whichever is first;

(C) submit an unsolicited proposal to the Government which is based on such information until one year after such information is released or otherwise made available to the public; and

(D) release such information unless such information has previously been released or otherwise made available to the public by the Department.

(ii) In addition, the Contractor agrees that to the extent it receives or is given access to proprietary data, data protected by the Privacy Act of 1974 (5 U.S.C. 552a), or other confidential or privileged technical, business, or financial information under this contract, it shall treat such information in accordance with any restrictions imposed on such information.

(iii) The Contractor may use technical data it first produces under this contract for its private purposes consistent with paragraphs (b)(2)(i) (A) and (D) of this clause and the patent, rights in data, and security provisions of this contract.

(c) Disclosure after award.

(1) The Contractor agrees that, if changes, including additions, to the facts disclosed by it prior to award of this contract, occur during the performance of this contract, it shall make an immediate and full disclosure of such changes in writing to the Contracting Officer. Such disclosure may include a description of any action which the Contractor has taken or proposes to take to avoid, neutralize, or mitigate any resulting conflict of interest. The Department may, however, terminate the contract for convenience if it deems such termination to be in the best interest of the Government.

(2) In the event that the Contractor was aware of facts required to be disclosed or the existence of an actual or potential organizational conflict of interest and did not disclose such facts or such conflict of interest to the Contracting Officer, DOE may terminate this contract for default.

(d) Remedies. For breach of any of the above restrictions or for nondisclosure or misrepresentation of any facts required to be disclosed concerning this contract, including the existence of an actual or potential organizational conflict of interest at the time of or after award, the Government may terminate the contract for default, disqualify the Contractor from subsequent related contractual efforts, and pursue such other remedies as may be permitted by law or this contract.

(e) Waiver. Requests for waiver under this clause shall be directed in writing to the Contracting Officer and shall include a full description of the requested waiver and the reasons in support thereof. If it is determined to be in the best interests of the Government, the Contracting Officer may grant such a waiver in writing.

(f) Subcontracts.

(1) The Contractor shall include a clause, substantially similar to this clause, including this paragraph (f), in subcontracts expected to exceed the simplified acquisition threshold determined in accordance with 48 CFR part 13 and involving the performance of advisory and assistance services as that term is defined at 48 CFR 2.101. The terms "task order contract, " "Contractor," and "Contracting Officer" shall be appropriately modified to preserve the Government's rights.

(2) Prior to the award under this contract of any such subcontracts for advisory and assistance services, the Contractor shall obtain from the proposed subcontractor or consultant the disclosure required by 48 CFR 952.209-8, and shall determine in writing whether the interests disclosed present an actual or significant potential for an organizational conflict of interest. Where an actual or significant potential organizational conflict of interest is identified, the Contractor shall take actions to avoid, neutralize, or mitigate the organizational conflict to the satisfaction of the Contractor. If the conflict cannot be avoided or neutralized, the Contractor must obtain the approval of the DOE Contracting Officer prior to entering into the subcontract.

I.120 DEAR 952.223-71 Integration of environment, safety, and health into work planning and execution

I.121 DEAR 952.223-72 Radiation protection and nuclear criticality. (APR 1984)

I.122 DEAR 952.223-75 Preservation of individual occupational radiation exposure records. (APR 1984)

I.123 Reserved

I.124 DEAR 952.226-74 Displaced Employee Hiring Preference. (JUN 1997)

I.125 DEAR 952.231-71 Insurance-Litigation and Claims. (JUL 2013) *

I.126 Reserved

I.127 DEAR 952.242-70 Technical Direction. (DEC 2000)

I.128 DEAR 952.250-70 Nuclear Hazards Indemnity Agreement. (JUN 1996)

I.129 DEAR 952.251-70 Contractor employee travel discounts. (AUG 2009) *

I.130 Reserved

I.131 DEAR 970.5204-1 Counterintelligence [Mod 0025]

I.132 DEAR 970.5223-4 Workplace Substance Abuse Programs at DOE Sites (DEC 2000)

I.133 DEAR 970.5227-1 Rights in Data - Facilities (DEC 2000)

I.134 DEAR 970.5227-4 Authorization and Consent (AUG 2002)

I.135 DEAR 970.5227-5 Notice and Assistance Regarding Patent and Copyright Infringement (AUG 2002)

I.136 DEAR 970.5227-6 Patent Indemnity – Subcontracts (DEC 2000)

I.137 DEAR 970.5231-4 Preexisting Conditions – Alternate II (DEC 2000)

I.138 Reserved

I.139 Reserved

I.140 Reserved

I.141 Reserved

I.142 FAR 52.232-1 Payments (APR 1984)

I.143 FAR 52.232-8 Discounts for Prompt Payment (FEB 2002)

I.144 Reserved

I.145 Reserved

I.146 Reserved

I.147 Reserved

I.148 Reserved

I.149 Reserved

I.150 Reserved

I.151 Reserved

I.152 Reserved

I.153 Reserved

I.154 Reserved

I.155 Reserved

I.156 Reserved

I.157 Reserved

I.158 Reserved

I.159 FAR 52.243-1 Changes - Fixed-Price. (AUG 1987) – Alternate I (APR 1984)

I.160 FAR 52.243-1 Changes - Fixed-Price. (AUG 1987) - Alternate II (APR 1984)

I.161 FAR 52.243-1 Changes - Fixed-Price. (AUG 1987) - Alternate IV (APR 1984)

I.162 FAR 52.249-2 Termination for Convenience of the Government (Fixed-Price). (MAY 2004)

I.163 FAR 52.249-8 Default (Fixed-Price Supply and Service). (APR 1984)

I.164 FAR 52.216-7 Allowable Cost and Payment. (DEC 2002) as modified by DEAR 952.216-7

(a) (3) "30th"

I.165 Reserved

I.166 Reserved

I.167 Reserved

I.168 FAR 52.222-2 Payment for Overtime Premiums. (JUL 1990)

Insert “4%” in

(a) "TBD"

I.169 Reserved

I.170 Reserved

I.171 FAR 52.232-22 Limitation of Funds. (APR 1984)

[Mod 0022] The total amount of incremental funding allotted is $123,461,000.00. Such amount may be increased unilaterally by the Contracting Officer by written notice to the Contractor and may be increased or decreased during the performance period by written agreement of the parties. This represents an increase of $14,700,000.00 changing the total obligations from $108,761,000.00 to $123,461,000.00.

I.172 FAR 52.232-25 Prompt payment. (OCT 2008) -- Alternate I (FEB 2002)

I.173 FAR 52.236-18 Work Oversight in Cost-Reimbursement Construction Contracts. (APR 1984)

I.174 FAR 52.236-19 Organization and Direction of the Work. (APR 1984)

I.175 FAR 52.243-2 Changes - Cost-Reimbursement. (AUG 1987) - Alternate I (APR 1984)

I.176 FAR 52.243-2 Changes - Cost-Reimbursement. (AUG 1987) - Alternate II (APR 1984)

I.177 FAR 52.243-2 Changes - Cost-Reimbursement. (AUG 1987) - Alternate III (APR 1984)

I.178 FAR 52.244-2 Subcontracts. (0CT 2010) - Alternate I (JUN 2007)

(a) *Definitions*. As used in this clause -

"Approved purchasing system" means a Contractor's purchasing system that has been reviewed and approved in accordance with Part 44 of the Federal Acquisition Regulation (FAR).

"Consent to subcontract" means the Contracting Officer's written consent for the Contractor to enter into a particular subcontract.

"Subcontract" means any contract, as defined in FAR Subpart 2.1, entered into by a subcontractor to furnish supplies or services for performance of the prime contract or a subcontract. It includes, but is not limited to, purchase orders, and changes and modifications to purchase orders.

(b) When this clause is included in a fixed-price type contract, consent to subcontract is required only on unpriced contract actions (including unpriced modifications or unpriced delivery orders), and only if required in accordance with paragraph (c) or (d) of this clause.

(c) If the Contractor does not have an approved purchasing system, consent to subcontract is required for any subcontract that -

(1) Is of the cost-reimbursement, time-and-materials, or labor-hour type;

or

(2) Is fixed-price and exceeds -

(i) For a contract awarded by the Department of Defense, the Coast Guard, or the National Aeronautics and Space Administration, the greater of the simplified acquisition threshold or 5 percent of the total estimated cost of the contract; or

(ii) For a contract awarded by a civilian agency other than the Coast Guard and the National Aeronautics and Space Administration, either the simplified acquisition threshold or 5 percent of the total estimated cost of the contract.

(d) If the Contractor has an approved purchasing system, the Contractor nevertheless shall obtain the Contracting Officer's written consent before placing the following subcontracts: ”Those over the simplified acquisition threshold unless otherwise authorized by the Administrative Contracting Officer.”

(e)(1) The Contractor shall notify the Contracting Officer reasonably in advance of placing any subcontract or modification thereof for which consent is required under paragraph (b), (c) or (d) of this clause, including the following information:

(i) A description of the supplies or services to be subcontracted.

(ii) Identification of the type of subcontract to be used.

(iii) Identification of the proposed subcontractor.

(iv) The proposed subcontract price.

(v) The subcontractor's current, complete, and accurate certified cost or pricing data and Certificate of Current Cost or Pricing Data, if required by other contract provisions.

(vi) The subcontractor's Disclosure Statement or Certificate relating to Cost Accounting Standards when such data are required by other provisions of this contract.

(vii) A negotiation memorandum reflecting -

(A) The principal elements of the subcontract price negotiations;

(B) The most significant considerations controlling establishment of initial or revised prices;

(C) The reason certified cost or pricing data were or were not required;

(D) The extent, if any, to which the Contractor did not rely on the subcontractor's certified cost or pricing data in determining the price objective and in negotiating the final price;

(E) The extent to which it was recognized in the negotiation that the subcontractor's certified cost or pricing data were not accurate, complete, or current; the action taken by the Contractor and the subcontractor; and the effect of any such defective data on the total price negotiated;

(F) The reasons for any significant difference between the Contractor's price objective and the

price negotiated; and

(G) A complete explanation of the incentive fee or profit plan when incentives are used. The explanation shall identify each critical performance element, management decisions used to quantify each incentive element, reasons for the incentives, and a summary of all trade-off possibilities considered.

(2) The Contractor is not required to notify the Contracting Officer in advance of entering into any subcontract for which consent is not required under paragraph (b), (c) or (d) of this clause.

(f) Unless the consent or approval specifically provides otherwise, neither consent by the Contracting Officer to any subcontract nor approval of the Contractor's purchasing system shall constitute a determination -

(1) Of the acceptability of any subcontract terms or conditions;

(2) Of the allowability of any cost under this contract; or

(3) To relieve the Contractor of any responsibility for performing this contract.

(g) No subcontract or modification thereof placed under this contract shall provide for payment on a cost-plus-a-percentage-of-cost basis, and any fee payable under cost-reimbursement type subcontracts shall not exceed the fee limitations in FAR 15.404-4(c)(4)(i).

(h) The Contractor shall give the Contracting Officer immediate written notice of any action or suit filed and prompt notice of any claim made against the Contractor by any subcontractor or vendor that, in the opinion of the Contractor, may result in litigation related in any way to this contract, with respect to which the Contractor may be entitled to reimbursement from the Government.

(i) The Government reserves the right to review the Contractor's purchasing system as set forth in FAR Subpart 44.3.

(j) Paragraphs (c) and (e) of this clause do not apply to the following subcontracts, which were evaluated during negotiations: ”N/A”

I.179 FAR 52.249-6 Termination (Cost-Reimbursement). (MAY 2004)

I.180 FAR 52.249-14 Excusable Delays. (APR 1984)

In addition, the following clauses apply:

I.200 FAR 52.203-14 Display of Hotline Posters (APR 2008)

DOE IG Hotline Poster: http://energy.gov/sites/prod/files/igprod/documents/Hotline_poster.pdf

I.201 FAR 52.209-9 Updates of Publicly Available Information Regarding Responsibility Matters. (FEB 2012)

I.202 Far 52.209-10 Prohibition On Contracting With Inverted Domestic Corporations. (May 2012)

(a) *Definitions.* As used in this clause--

"Inverted domestic corporation" means a foreign incorporated entity which is treated as an inverted domestic corporation under 6 U.S.C. 395(b), *i.e.*, a corporation that used to be incorporated in the United States, or used to be a partnership in the United States, but now is incorporated in a foreign country, or is a subsidiary whose parent corporation is incorporated in a foreign country, that meets the criteria specified in 6 U.S.C. 395(b), applied in accordance with the rules and definitions of 6 U.S.C. 395(c). An inverted domestic corporation as herein defined does not meet the definition of an inverted domestic corporation as defined by the Internal Revenue Code at 26 U.S.C. 7874.

"Subsidiary" means an entity in which more than 50 percent of the entity is owned—

(1) Directly by a parent corporation; or

(2) Through another subsidiary of a parent corporation.

(b) If the contractor reorganizes as an inverted domestic corporation or becomes a subsidiary of an inverted domestic corporation at any time during the period of performance of this contract, the Government may be prohibited from paying for Contractor activities performed after the date when it becomes an inverted domestic corporation or subsidiary. The Government may seek any available remedies in the event the Contractor fails to perform in accordance with the terms and conditions of the contract as a result of Government action under this clause.

(c) Exceptions to this prohibition are located at 9.108-2.

I.203 FAR 52.215-22 Limitations on Pass-Through Charges – Identification of Subcontract Effort. (OCT 2009)

I.204 FAR 52.215-23 Limitation on Pass-Through Charges. (OCT 2009)

I.205 FAR 52.222-16 Approval of Wage Rates. (FEB 1988)

I.206 FAR 52.222-17 Nondisplacement of Qualified Workers. (JAN 2013)

I.207 FAR 52.222-27 Affirmative Action Compliance Requirements for Construction. (FEB 1999)

I.208 FAR 52.223-2 Affirmative Procurement of Biobased Products Under Service and Construction Contracts. (DEC 2007)

I.209 FAR 52.223-10, Waste Reduction Program. (MAY 2011)

I.210 FAR 52.223-15 Energy Efficiency in Energy-Consuming Products. (DEC 2007)

I.211 FAR 52.223-16 IEEE 1680 Standard for the Environmental Assessment of Personal Computer Products. (DEC 2007)

I.212 FAR 52.223-17 Affirmative Procurement of EPA-Designated Items in Service and Construction Contracts. (May 2008)

FAR 52.223-18 Encouraging Contractor Policies to Ban Text Messaging While Driving. (AUG 2011)

I.213 FAR 52.223-19 Compliance with Environmental Management Systems. (MAY 2011)

I.214 FAR 52.227-2 Notice and Assistance Regarding Patent and Copyright Infringement. (DEC 2007)

I.215 FAR 52.228-5 Insurance – Work on a Government Installation. (JAN 1997)

I.216 FAR 52.228-7 Insurance – Liability to Third Persons. (MAR 1996)

I.217 FAR 52.230-6 Administration of Cost Accounting Standards. (JUNE 2010)

I.218 FAR 52.243-6 Change Order Accounting. (APR 1984)

The Contracting Officer may require change order accounting whenever the estimated cost of a change or series of related changes exceeds $100,000. The Contractor, for each change or series of related changes, shall maintain separate accounts, by job order or other suitable accounting procedure, of all incurred segregable, direct costs (less allocable credits) of work, both changed and not changed, allocable to the change. The Contractor shall maintain such accounts until the parties agree to an equitable adjustment for the changes ordered by the Contracting Officer or the matter is conclusively disposed of in accordance with the Disputes clause.

I.219 FAR 52.247-67 Submission of Transportation Documents for Audit. (Feb 2006)

(a) The Contractor shall submit to the address identified below, for prepayment audit, transportation documents on which the United States will assume freight charges that were paid—
(1) By the Contractor under a cost-reimbursement contract; and
(2) By a first-tier subcontractor under a cost-reimbursement subcontract thereunder.
(b) Cost-reimbursement Contractors shall only submit for audit those bills of lading with freight shipment charges exceeding $100. Bills under $100 shall be retained on-site by the Contractor and made available for on-site audits. This exception only applies to freight shipment bills and is not intended to apply to bills and invoices for any other transportation services.

(c) Contractors shall submit the above referenced transportation documents to
_____TBD_____
_____
_____

I.220 FAR 52.247-67 Submission of Transportation Documents for Audit. (FEB 2006)

I.221 FAR 52.248-1 Value Engineering. (OCT 2010)

I.222 FAR 52.249-6 Termination (Cost-Reimbursement), Alternate I. (SEPT 1996)

I.223 FAR 52.251-2 Interagency Fleet Management System Vehicles and Related Services. (JAN 1991)

I.224 DEAR 952.204-2 Security Requirements. (JUN 2009)

I.225 DEAR 952.204-77 Computer Security. (AUG 2006)

I.226 DEAR 952.215-70 Key Personnel. (DEC 2000)

I.227 DEAR 952.223-78 Sustainable Acquisition Program. (OCT 2010)

I.228 DEAR 952.227-82 Rights to Proposal Data. (APR 1994)

I.229 DEAR 970-5204-3 Access to and Ownership of Records. (OCT 2014) (DEVATION) [Mod 0021]

(a) Government-owned records. Except as provided in paragraph (b) of this clause, all records acquired or generated by the contractor in its performance of this contract, including records series described within the contract as Privacy Act systems of records, shall be the property of the Government and shall be maintained in accordance with 36 Code of Federal Regulations (CFR), Chapter XII,-- Subchapter B, "Records Management." The contractor shall ensure records classified as Privacy Act system of records are maintained in accordance with FAR 52.224.2 "Privacy Act."

(b) Contractor-owned records. The following records are considered the property of the contractor and are not within the scope of paragraph (a) of this clause.

(1) Employment-related records (such as worker's compensation files; employee relations records, records on salary and employee benefits; drug testing records, labor negotiation records; records on ethics, employee concerns; records generated during the course of responding to allegations of research misconduct; records generated during other employee related investigations conducted under an expectation of confidentiality; employee assistance program records; and personnel and medical/health-related records and similar files), and non-employee patient medical/health-related records, except those records described by the contract as being operated and maintained by the Contractor in Privacy Act system of records.

(2) Confidential contractor financial information, internal corporate governance records and correspondence between the contractor and other segments of the

contractor located away from the DOE facility (i.e., the contractor's corporate headquarters);

(3) Records relating to any procurement action by the contractor, except for records that under 48 CFR 970.5232-3 are described as the property of the Government; and

(4) Legal records, including legal opinions, litigation files, and documents covered by the attorney-client and attorney work product privileges; and

(5) The following categories of records maintained pursuant to the technology transfer clause of this contract:

(i) Executed license agreements, including exhibits or appendices containing information on royalties, royalty rates, other financial information, or commercialization plans, and all related documents, notes and correspondence.

(ii) The contractor's protected Cooperative Research and Development Agreement (CRADA) information and appendices to a CRADA that contain licensing terms and conditions, or royalty or royalty rate information.

(iii) Patent, copyright, mask work, and trademark application files and related contractor invention disclosures, documents and correspondence, where the contractor has elected rights or has permission to assert rights and has not relinquished such rights or turned such rights over to the Government.

(c) Contract completion or termination. Upon contract completion or termination, the contractor shall ensure final disposition of all Government-owned records to a Federal Record Center, the National Archives and Records Administration, to a successor contractor, its designee, or other destinations, as directed by the Contracting Officer. Upon the request of the Government, the contractor shall provide either the original contractor-owned records or copies of the records identified in paragraph (b) of this clause, to DOE or its designees, including successor contractors. Upon delivery, title to such records shall vest in DOE or its designees, and such records shall be protected in accordance with applicable federal laws (including the Privacy Act) as appropriate. If the contractor chooses to provide its original contractor-owned records to the Government or its designee, the contractor shall retain future rights to access and copy such records as needed.

(d) Inspection, copying, and audit of records. All records acquired or generated by the Contractor under this contract in the possession of the Contractor, including those described at paragraph (b) of this clause, shall be subject to inspection, copying, and audit by the Government or its designees at all reasonable times, and the Contractor shall afford the Government or its designees reasonable facilities for such inspection, copying, and audit; provided, however, that upon request by the Contracting Officer, the Contractor shall deliver such records to a location specified by the Contracting Officer for inspection, copying, and audit. The Government or its designees shall use such records in accordance with applicable federal laws (including the Privacy Act), as appropriate.

(e) Applicability. This clause applies to all records created, received and maintained by the contractor without regard to the date or origination of such records including all records acquired from a predecessor contractor.

(f) Records maintenance and retention. Contractor shall create, maintain, safeguard, and disposition records in accordance with 36 Code of Federal Regulations (CFR), Chapter XII, - Subchapter B, "Records Management" and the National Archives and Records Administration (NARA)-approved Records Disposition Schedules. Records retention standards are applicable for all classes of records, whether or not the records are owned by the Government or the contractor. The Government may waive application of the NARA-approved Records

Disposition Schedules, if, upon termination or completion of the contract, the Government exercises its right under paragraph (c) of this clause to obtain copies of records described in paragraph (b) and delivery of records described in paragraph (a) of this clause.

(g) Subcontracts.

(1) The contractor shall include the requirements of this clause in all subcontracts that contain the *Radiation Protection and Nuclear Criticality* clause at 952.223-72 , or whenever an on-site subcontract scope of work (i) could result in potential exposure to: A) radioactive materials; B) beryllium; or C) asbestos or (ii) involves a risk associated with chronic or acute exposure to toxic chemicals or substances or other hazardous materials that can cause adverse health impacts, in accordance with 10 CFR part 851. In determining its flow-down responsibilities, the Contractor shall include the requirements of this clause in all on-site subcontracts where the scope of work is performed in: (A) Radiological Areas and/or Radioactive Materials Areas (as defined at 10 CFR 835.2); (B) areas where beryllium concentrations exceed or can reasonably be expected to exceed action levels specified in 10 CFR 850; (C) an Asbestos Regulated area (as defined at 29 CFR 1926.1101 or 29 CFR 1910.1001); or (D) a workplace where hazard prevention and abatement processes are implemented in compliance with 10 CFR 851.21 to specifically control potential exposure to toxic chemicals or substances or other hazardous materials that can cause long term health impacts.

(2) The Contractor may elect to take on the obligations of the provisions of this clause in lieu of the subcontractor, and maintain records that would otherwise be maintained by the subcontractor.

I.230 DEAR 970.5215-3 Conditional Payment of Fee, Profit, or Incentives—Facility Management Contracts. (AUG 2009)

(a) General.
(1) The payment of earned fee, fixed fee, profit, or share of cost savings under this contract is dependent upon—
(i) The Contractor's or Contractor employees’ compliance with the terms and conditions of this contract relating to environment, safety and health (ES&H), which includes worker safety and health (WS&H), including performance under an approved Integrated Safety Management System (ISMS); and
(ii) The Contractor's or Contractor employees’ compliance with the terms and conditions of this contract relating to the safeguarding of Restricted Data and other classified information.
(2) The ES&H performance requirements of this contract are set forth in its ES&H terms and conditions, including the DOE approved contractor ISMS or similar document. Financial incentives for timely mission accomplishment or cost effectiveness shall never compromise or impede full and effective implementation of the ISMS and full ES&H compliance.
(3) The performance requirements of this contract relating to the safeguarding of Restricted Data and other classified information are set forth in the clauses of this contract entitled, “Security” and “Laws, Regulations, and DOE Directives,” as well as in other terms and conditions.
(4) If the Contractor does not meet the performance requirements of this contract relating to ES&H or to the safeguarding of Restricted Data and other classified information during any performance evaluation period established under the contract pursuant to the clause of this contract entitled, ``Total Available Fee: Base Fee Amount and Performance Fee Amount,'' otherwise earned fee, fixed fee, profit or share of cost savings may be unilaterally reduced by the contracting officer.

(b) Reduction Amount. (1) The amount of earned fee, fixed fee, profit, or share of cost savings that may be unilaterally reduced will be determined by the severity of the performance failure pursuant to the degrees specified in paragraphs (c) and (d) of this clause.
(2) If a reduction of earned fee, fixed fee, profit, or share of cost savings is warranted, unless mitigating factors apply, such reduction shall not be less than 26% nor greater than 100% of the amount of earned fee, fixed fee, profit, or the Contractor's share of cost savings for a first degree performance failure, not less than 11% nor greater than 25% for a second degree performance failure, and up to 10% for a third degree performance failure.
(3) In determining the amount of the reduction and the applicability of mitigating factors, the contracting officer must consider the Contractor’s overall performance in meeting the ES&H or security requirements of the contract. Such consideration must include performance against any site specific performance criteria/requirements that provide additional definition, guidance for the amount of reduction, or guidance for the applicability of mitigating factors. In all cases, the contracting officer must consider mitigating factors that may warrant a reduction below the applicable range (see 48 CFR 970.1504-1-2). The mitigating factors include, but are not limited to, the following ((v), (vi), (vii) and (viii) apply to ES&H only).
(i) Degree of control the Contractor had over the event or incident.
(ii) Efforts the Contractor had made to anticipate and mitigate the possibility of the event in advance.
(iii) Contractor self-identification and response to the event to mitigate impacts and recurrence.
(iv) General status (trend and absolute performance) of: ES&H and compliance in related areas; or of safeguarding Restricted Data and other classified information and compliance in related areas.
(v) Contractor demonstration to the Contracting Officer’s satisfaction that the principles of industrial ES&H standards are routinely practiced (e.g., Voluntary Protection Program, ISO 14000).
(vi) Event caused by "Good Samaritan" act by the Contractor (e.g., offsite emergency response).
(vii) Contractor demonstration that a performance measurement system is routinely used to improve and maintain ES&H performance (including effective resource allocation) and to support DOE corporate decision-making (e.g., policy, ES&H programs).
(viii) Contractor demonstration that an Operating Experience and Feedback Program is functioning that demonstrably affects continuous improvement in ES&H by use of lessons-learned and best practices inter- and intra-DOE sites.
(4)(i) The amount of fee, fixed fee, profit, or share of cost savings that is otherwise earned by a contractor during an evaluation period may be reduced in accordance with this clause if it is determined that a performance failure warranting a reduction under this clause occurs within the evaluation period.
(ii) The amount of reduction under this clause, in combination with any reduction made under any other clause in the contract, shall not exceed the amount of fee, fixed fee, profit, or the Contractor's share of cost savings that is otherwise earned during the evaluation period.
(iii) For the purposes of this clause, earned fee, fixed fee, profit, or share of cost savings for the evaluation period shall mean the amount determined by the Contracting Officer or fee determination official as otherwise payable based on the Contractor's performance during the evaluation period. Where the contract provides for financial incentives that extend beyond a single evaluation period, this amount shall also include: any provisional amounts determined otherwise payable in the evaluation period; and, if provisional payments are not provided for, the allocable amount of any incentive determined otherwise payable at the conclusion of a subsequent evaluation period. The allocable amount shall be the total amount of the earned incentive divided by the number of evaluation periods over which it was earned.
(iv) The Government will effect the reduction as soon as practicable after the end of the evaluation period in which the performance failure occurs. If the Government is not aware of the

failure, it will effect the reduction as soon as practical after becoming aware. For any portion of the reduction requiring an allocation the Government will effect the reduction at the end of the evaluation period in which it determines the total amount earned under the incentive. If at any time a reduction causes the sum of the payments the Contractor has received for fee, fixed fee, profit, or share of cost savings to exceed the sum of fee, fixed fee, profit, or share of cost savings the Contractor has earned (provisionally or otherwise), the Contractor shall immediately return the excess to the Government. (What the Contractor “has earned” reflects any reduction made under this or any other clause of the contract.)
(v) At the end of the contract—
(A) The Government will pay the Contractor the amount by which the sum of fee, fixed fee, profit, or share of cost savings the Contractor has earned exceeds the sum of the payments the Contractor has received; or
(B) The Contractor shall return to the Government the amount by which the sum of the payments the Contractor has received exceeds the sum of fee, fixed fee, profit, or share of cost savings the Contractor has earned. (What the Contractor “has earned'' reflects any reduction made under this or any other clause of the contract.)
(c) Environment, Safety and Health (ES&H). Performance failures occur if the Contractor does not comply with the contract’s ES&H terms and conditions, including the DOE approved Contractor ISMS. The degrees of performance failure under which reductions of earned or fixed fee, profit, or share of cost savings will be determined are:
(1) First Degree: Performance failures that are most adverse to ES&H. Failure to develop and obtain required DOE approval of an ISMS is considered first degree. The Government will perform necessary review of the ISMS in a timely manner and will not unreasonably withhold approval of the Contractor’s ISMS. The following performance failures or performance failures of similar import will be considered first degree.
(i) Type A accident (defined in DOE Order 225.1A).
(ii) Two Second Degree performance failures during an evaluation period.
(2) Second Degree: Performance failures that are significantly adverse to ES&H. They include failures to comply with an approved ISMS that result in an actual injury, exposure, or exceedence that occurred or nearly occurred but had minor practical long-term health consequences. They also include breakdowns of the Safety Management System. The following performance failures or performance failures of similar import will be considered second degree:
(i) Type B accident (defined in DOE Order 225.1A).
(ii) Non-compliance with an approved ISMS that results in a near miss of a Type A or B accident. A near miss is a situation in which an inappropriate action occurs, or a necessary action is omitted, but does not result in an adverse effect.
(iii) Failure to mitigate or notify DOE of an imminent danger situation after discovery, where such notification is a requirement of the contract.
(3) Third Degree: Performance failures that reflect a lack of focus on improving ES&H. They include failures to comply with an approved ISMS that result in potential breakdown of the System. The following performance failures or performance failures of similar import will be considered third degree:
(i) Failure to implement effective corrective actions to address deficiencies/non-compliances documented through: external (e.g., Federal) oversight and/or reported per DOE Order 231.1-2 requirements; or internal oversight of DOE Order 440.1A requirements.
(ii) Multiple similar non-compliances identified by external (e.g., Federal) oversight that in aggregate indicate a significant programmatic breakdown.
(iii) Non-compliances that either have, or may have, significant negative impacts to the worker, the public, or the environment or that indicate a significant programmatic breakdown.
(iv) Failure to notify DOE upon discovery of events or conditions where notification is required by the terms and conditions of the contract.

(d) Safeguarding Restricted Data and Other Classified Information. Performance failures occur if the Contractor does not comply with the terms and conditions of this contract relating to the safeguarding of Restricted Data and other classified information. The degrees of performance failure under which reductions of fee, profit, or share of cost savings will be determined are as follows:
(1) First Degree: Performance failures that have been determined, in accordance with applicable law, DOE regulation, or directive, to have resulted in, or that can reasonably be expected to result in, exceptionally grave damage to the national security. The following are examples of performance failures or performance failures of similar import that will be considered first degree:
(i) Non-compliance with applicable laws, regulations, and DOE directives actually resulting in, or creating a risk of, loss, compromise, or unauthorized disclosure of Top Secret Restricted Data or other information classified as Top Secret, any classification level of information in a Special Access Program (SAP), information identified as sensitive compartmented information (SCI), or high risk nuclear weapons-related data.
(ii) Contractor actions that result in a breakdown of the safeguards and security management system that can reasonably be expected to result in the loss, compromise, or unauthorized disclosure of Top Secret Restricted Data, or other information classified as Top Secret, any classification level of information in a SAP, information identified as SCI, or high risk nuclear weapons-related data.
(iii) Failure to promptly report the loss, compromise, or unauthorized disclosure of Top Secret Restricted Data, or other information classified as Top Secret, any classification level of information in a SAP, information identified as SCI, or high risk nuclear weapons-related data.
(iv) Failure to timely implement corrective actions stemming from the loss, compromise, or unauthorized disclosure of Top Secret Restricted Data or other information classified as Top Secret, any classification level of information in a SAP, information identified as SCI, or high risk nuclear weapons-related data.
(2) Second Degree: Performance failures that have been determined, in accordance with applicable law, DOE regulation, or directive, to have actually resulted in, or that can reasonably be expected to result in, serious damage to the national security. The following are examples of performance failures or performance failures of similar import that will be considered second degree:
(i) Non-compliance with applicable laws, regulations, and DOE directives actually resulting in, or creating risk of, loss, compromise, or unauthorized disclosure of Secret Restricted Data or other information classified as Secret.
(ii) Contractor actions that result in a breakdown of the safeguards and security management system that can reasonably be expected to result in the loss, compromise, or unauthorized disclosure of Secret Restricted Data, or other information classified as Secret.
(iii) Failure to promptly report the loss, compromise, or unauthorized disclosure of Restricted Data or other classified information regardless of classification (except for information covered by paragraph (d)(1)(iii) of this clause).
(iv) Failure to timely implement corrective actions stemming from the loss, compromise, or unauthorized disclosure of Secret Restricted Data or other classified information classified as Secret.
(3) Third Degree: Performance failures that have been determined, in accordance with applicable law, regulation, or DOE directive, to have actually resulted in, or that can reasonably be expected to result in, undue risk to the common defense and security. In addition, this category includes performance failures that result from a lack of Contractor management and/or employee attention to the proper safeguarding of Restricted Data and other classified information. These performance failures may be indicators of future, more severe performance failures and/or conditions, and if identified and corrected early would prevent serious incidents.

The following are examples of performance failures or performance failures of similar import that will be considered third degree:
(i) Non-compliance with applicable laws, regulations, and DOE directives actually resulting in, or creating risk of, loss, compromise, or unauthorized disclosure of Restricted Data or other information classified as Confidential.
(ii) Failure to promptly report alleged or suspected violations of laws, regulations, or directives pertaining to the safeguarding of Restricted Data or other classified information.
(iii) Failure to identify or timely execute corrective actions to mitigate or eliminate identified vulnerabilities and reduce residual risk relating to the protection of Restricted Data or other classified information in accordance with the Contractor's Safeguards and Security Plan or other security plan, as applicable.
(iv) Contractor actions that result in performance failures which unto themselves pose minor risk, but when viewed in the aggregate indicate degradation in the integrity of the Contractor's safeguards and security management system relating to the protection of Restricted Data and other classified information.

I.231 DEAR 970.5223-1 Integration Of Environment, Safety, And Health Into Work Planning And Execution. (DEC 2000)

(a) For the purposes of this clause,

(1) Safety encompasses environment, safety and health, including pollution prevention and waste minimization; and

(2) Employees include subcontractor employees.

(b) In performing work under this contract, the Contractor shall perform work safely, in a manner that ensures adequate protection for employees, the public, and the environment, and shall be accountable for the safe performance of work. The Contractor shall exercise a degree of care commensurate with the work and the associated hazards. The Contractor shall ensure that management of environment, safety and health (ES&H) functions and activities becomes an integral but visible part of the Contractor's work planning and execution processes. The Contractor shall, in the performance of work, ensure that:

(1) Line management is responsible for the protection of employees, the public, and the environment. Line management includes those Contractor and subcontractor employees managing or supervising employees performing work.

(2) Clear and unambiguous lines of authority and responsibility for ensuring ES&H are established and maintained at all organizational levels.

(3) Personnel possess the experience, knowledge, skills, and abilities that are necessary to discharge their responsibilities.

(4) Resources are effectively allocated to address ES&H, programmatic, and operational considerations. Protecting employees, the public, and the environment is a priority whenever activities are planned and performed.

(5) Before work is performed, the associated hazards are evaluated and an agreed-upon set of ES&H standards and requirements are established which, if properly implemented, provide

adequate assurance that employees, the public, and the environment are protected from adverse consequences.

(6) Administrative and engineering controls to prevent and mitigate hazards are tailored to the work being performed and associated hazards. Emphasis should be on designing the work and/or controls to reduce or eliminate the hazards and to prevent accidents and unplanned releases and exposures.

(7) The conditions and requirements to be satisfied for operations to be initiated and conducted are established and agreed-upon by DOE and the Contractor. These agreed-upon conditions and requirements are requirements of the contract and binding upon the Contractor. The extent of documentation and level of authority for agreement shall be tailored to the complexity and hazards associated with the work and shall be established in a Safety Management System.

(c) The Contractor shall manage and perform work in accordance with a documented Safety Management System (System) that fulfills all conditions in paragraph (b) of this clause at a minimum. Documentation of the System shall describe how the Contractor will—

(1) Define the scope of work;

(2) Identify and analyze hazards associated with the work;

(3) Develop and implement hazard controls;

(4) Perform work within controls; and

(5) Provide feedback on adequacy of controls and continue to improve safety management.

(d) The System shall describe how the Contractor will establish, document, and implement safety performance objectives, performance measures, and commitments in response to DOE program and budget execution guidance while maintaining the integrity of the System. The System shall also describe how the Contractor will measure system effectiveness.

(e) The Contractor shall submit to the Contracting Officer documentation of its System for review and approval. Dates for submittal, discussions, and revisions to the System will be established by the Contracting Officer. Guidance on the preparation, content, review, and approval of the System will be provided by the Contracting Officer. On an annual basis, the Contractor shall review and update, for DOE approval, its safety performance objectives, performance measures, and commitments consistent with and in response to DOE's program and budget execution guidance and direction. Resources shall be identified and allocated to meet the safety objectives and performance commitments as well as maintain the integrity of the entire System. Accordingly, the System shall be integrated with the Contractor's business processes for work planning, budgeting, authorization, execution, and change control.

(f) The Contractor shall comply with, and assist the Department of Energy in complying with, ES&H requirements of all applicable laws and regulations, and applicable directives identified in the clause of this contract entitled "Laws, Regulations, and DOE Directives." The Contractor shall cooperate with Federal and non-Federal agencies having jurisdiction over ES&H matters under this contract.

(g) The Contractor shall promptly evaluate and resolve any noncompliance with applicable ES&H requirements and the System. If the Contractor fails to provide resolution or if, at any time, the Contractor's acts or failure to act causes substantial harm or an imminent danger to the environment or health and safety of employees or the public, the Contracting Officer may issue an order stopping work in whole or in part. Any stop work order issued by a contracting officer under this clause (or issued by the Contractor to a subcontractor in accordance with paragraph (i) of this clause) shall be without prejudice to any other legal or contractual rights of the Government. In the event that the Contracting Officer issues a stop work order, an order authorizing the resumption of the work may be issued at the discretion of the Contracting Officer. The Contractor shall not be entitled to an extension of time or additional fee or damages by reason of, or in connection with, any work stoppage ordered in accordance with this clause.

(h) Regardless of the performer of the work, the Contractor is responsible for compliance with the ES&H requirements applicable to this contract. The Contractor is responsible for flowing down the ES&H requirements applicable to this contract to subcontracts at any tier to the extent necessary to ensure the Contractor's compliance with the requirements.

(i) The Contractor shall include a clause substantially the same as this clause in subcontracts involving complex or hazardous work on site at a DOE-owned or-leased facility. Such subcontracts shall provide for the right to stop work under the conditions described in paragraph (g) of this clause. Depending on the complexity and hazards associated with the work, the Contractor may choose not to require the subcontractor to submit a Safety Management System for the Contractor's review and approval.

I.232 DEAR 970.5223-6 Executive Order 13423, Strengthening Federal Environmental, Energy, and Transportation Management. (OCT 2010)

I.233 DEAR 970.5227-8 Refund Of Royalties. (AUG 2002)

I.234 DEAR 970.5227-9 Notice Of Right To Request Patent Waiver. (DEC 2000)

I.235 DEAR 970.5227-10 Patent Rights - Management And Operating Contracts, Nonprofit Organization Or Small Business Firm Contractor. (AUG 2002)

I.236 DEAR 970.5227-11 Patent Rights - Management And Operating Contracts, For-Profit Contractor, Non-Technology Transfer. (DEC 2000)

I.237 DEAR 970.5244-1 Contractor Purchasing System. (JAN 2013)

(a) *General.* The Contractor shall develop, implement, and maintain formal policies, practices, and procedures to be used in the award of subcontracts consistent with this clause and 48 CFR subpart 970.44. The Contractor's purchasing system and methods shall be fully documented, consistently applied, and acceptable to the Department of Energy (DOE) in accordance with 48 CFR 970.4401-1. The Contractor shall maintain file documentation which is appropriate to the value of the purchase and is adequate to establish the propriety of the transaction and the price paid. The Contractor's purchasing performance will be evaluated against such performance criteria and measures as may be set forth elsewhere in this contract. DOE reserves the right at any time to require that the Contractor submit for approval any or all purchases under this contract. The Contractor shall not purchase any item or service, the purchase of which is expressly prohibited by the written direction of DOE, and shall use such special and directed sources as may be expressly required by the DOE Contracting Officer. DOE will conduct

periodic appraisals of the Contractor's management of all facets of the purchasing function, including the Contractor's compliance with its approved system and methods. Such appraisals will be performed through the conduct of Contractor Purchasing System Reviews in accordance with 48 CFR subpart 44.3, or, when approved by the Contracting Officer, through the Contractor's participation in the conduct of the Balanced Scorecard performance measurement and performance management system. The Contractor's approved purchasing system and methods shall include the requirements set forth in paragraphs (b) through (y) of this clause.

(b) *Acquisition of utility services.* Utility services shall be acquired in accordance with the requirements of subpart 970.41.

(c) *Acquisition of Real Property.* Real property shall be acquired in accordance with 48 CFR subpart 917.74.

(d) *Advance Notice of Proposed Subcontract Awards.* Advance notice shall be provided in accordance with 48 CFR 970.4401-3.

(e) *Audit of Subcontractors.*

(1) The Contractor shall provide for—

(i) Periodic post-award audit of cost-reimbursement subcontractors at all tiers; and

(ii) Audits, where necessary, to provide a valid basis for pre-award or cost or price analysis.

(2) Responsibility for determining the costs allowable under each cost-reimbursement subcontract remains with the contractor or next higher-tier subcontractor. The Contractor shall provide, in appropriate cases, for the timely involvement of the Contractor and the DOE Contracting Officer in resolution of subcontract cost allowability.

(3) Where audits of subcontractors at any tier are required, arrangements may be made to have the cognizant Federal agency perform the audit of the subcontract. These arrangements shall be made administratively between DOE and the other agency involved and shall provide for the cognizant agency to audit in an appropriate manner in light of the magnitude and nature of the subcontract. In no case, however, shall these arrangements preclude determination by the DOE Contracting Officer of the allowability or unallowability of subcontractor costs claimed for reimbursement by the Contractor.

(4) Allowable costs for cost reimbursable subcontracts are to be determined in accordance with the cost principles of 48 CFR part 31, appropriate for the type of organization to which the subcontract is to be awarded, as supplemented by 48 CFR part 931. Allowable costs in the purchase or transfer from contractor-affiliated sources shall be determined in accordance with 48 CFR 970.4402-3 and 48 CFR 31.205-26(e).

(f) *Bonds and Insurance.*

(1) The Contractor shall require performance bonds in penal amounts as set forth in 48 CFR 28.102-2(a) for all fixed-priced and unit-priced construction subcontracts in excess of $100,000. The Contractor shall consider the use of performance bonds in fixed-price non-construction subcontracts, where appropriate.

(2) For fixed-price, unit-priced and cost reimbursement construction subcontracts in excess of $100,000, a payment bond shall be obtained on Standard Form 25A modified to name the Contractor as well as the United States of America as obligees. The penal amounts shall be determined in accordance with 48 CFR 28.102-2(b).

(3) For fixed-price, unit-priced and cost-reimbursement construction subcontracts greater than $25,000, but not greater than $100,000, the Contractor shall select two or more of the payment protections at 48 CFR 28.102-1(b), giving particular consideration to the inclusion of an irrevocable letter of credit as one of the selected alternatives.

(4) A subcontractor may have more than one acceptable surety in both construction and other subcontracts, provided that in no case will the liability of any one surety exceed the maximum penal sum for which it is qualified for any one obligation. For subcontracts other than construction, a co-surety (two or more sureties together) may reinsure amounts in excess of their individual capacity, with each surety having the required underwriting capacity that appears on the list of acceptable corporate sureties.

(g) *Buy American.* The Contractor shall comply with the provisions of the Buy American Act as reflected in 48 CFR 52.225-1 and 48 CFR 52.225-9. The Contractor shall forward determinations of non-availability of individual items to the DOE Contracting Officer for approval. Items in excess of $100,000 require the prior concurrence of the Head of Contracting Activity. If, however, the Contractor has an approved purchasing system, the Head of the Contracting Activity may authorize the Contractor to make determinations of non-availability for individual items valued at $100,000 or less.

(h) *Construction and Architect-Engineer Subcontracts*.

(1) *Independent Estimates.* A detailed, independent estimate of costs shall be prepared for all construction work to be subcontracted.

(2) *Specifications.* Specifications for construction shall be prepared in accordance with the DOE publication entitled "General Design Criteria Manual."

(3) *Prevention of Conflict of Interest.*

(i) The Contractor shall not award a subcontract for construction to the architect-engineer firm or an affiliate that prepared the design. This prohibition does not preclude the award of a "turnkey" subcontract so long as the subcontractor assumes all liability for defects in design and construction and consequential damages.

(ii) The Contractor shall not award both a cost-reimbursement subcontract and a fixed-price subcontract for construction or architect-engineer services or any combination thereof to the same firm where those subcontracts will be performed at the same site.

(iii) The Contractor shall not employ the construction subcontractor or an affiliate to inspect the firm's work. The contractor shall assure that the working relationships of the construction subcontractor and the subcontractor inspecting its work and the authority of the inspector are clearly defined.

(i) *Contractor-Affiliated Sources.* Equipment, materials, supplies, or services from a contractor-affiliated source shall be purchased or transferred in accordance with 48 CFR 970.4402-3.

(j) *Contractor-Subcontractor Relationship.* The obligations of the Contractor under paragraph (a) of this clause, including the development of the purchasing system and methods, and purchases made pursuant thereto, shall not relieve the Contractor of any obligation under this contract (including, among other things, the obligation to properly supervise, administer, and coordinate the work of subcontractors). Subcontracts shall be in the name of the Contractor, and shall not bind or purport to bind the Government.

(k) *Government Property.* The Contractor shall establish and maintain a property management system that complies with criteria in 48 CFR 970.5245-1, Property, and 48 CFR 52.245-1, Government Property.

(l) *Indemnification.* Except for Price-Anderson Nuclear Hazards Indemnity, no subcontractor may be indemnified except with the prior approval of the Senior Procurement Executive.

(m) *Leasing of Motor Vehicles.* Contractors shall comply with 48 CFR subpart 8.11 and 48 CFR subpart 908.11.

(n) [Reserved]

(o) *Management, Acquisition and Use of Information Resources.* Requirements for automatic data processing resources and telecommunications facilities, services, and equipment, shall be reviewed and approved in accordance with applicable DOE Orders and regulations regarding information resources.

(p) *Priorities, Allocations and Allotments.* Priorities, allocations and allotments shall be extended to appropriate subcontracts in accordance with the clause or clauses of this contract dealing with priorities and allocations.

(q) *Purchase of Special Items.* Purchase of the following items shall be in accordance with the following provisions of 48 CFR subpart 8.5, 48 CFR subpart 908.71, Federal Management Regulation 41 CFR part 102, and the Federal Property Management Regulation 41 CFR chapter 101:

(1) Motor vehicles—48 CFR 908.7101

(2) Aircraft—48 CFR 908.7102

(3) Security Cabinets—48 CFR 908.7106

(4) Alcohol—48 CFR 908.7107

(5) Helium—48 CFR subpart 8.5

(6) Fuels and packaged petroleum products—48 CFR 908.7109

(7) Coal—48 CFR 908.7110

(8) Arms and Ammunition—48 CFR 908.7111

(9) Heavy Water—48 CFR 908.7121(a)

(10) Precious Metals—48 CFR 908.7121(b)

(11) Lithium—48 CFR 908.7121(c)

(12) Products and services of the blind and severely handicapped—41 CFR 101-26.701

(13) Products made in Federal penal and correctional institutions—41 CFR 101-26.702

(r) *Purchase versus Lease Determinations.* Contractors shall determine whether required equipment and property should be purchased or leased, and establish appropriate thresholds for application of lease versus purchase determinations. Such determinations shall be made—

(1) At time of original acquisition;

(2) When lease renewals are being considered; and

(3) At other times as circumstances warrant.

(s) *Quality Assurance.* Contractors shall provide no less protection for the Government in its subcontracts than is provided in the prime contract.

(t) *Setoff of Assigned Subcontractor Proceeds.* Where a subcontractor has been permitted to assign payments to a financial institution, the assignment shall treat any right of setoff in accordance with 48 CFR 932.803.

(u) *Strategic and Critical Materials.* The Contractor may use strategic and critical materials in the National Defense Stockpile.

(v) *Termination.* When subcontracts are terminated as a result of the termination of all or a portion of this contract, the Contractor shall settle with subcontractors in conformity with the policies and principles relating to settlement of prime contracts in 48 CFR subparts 49.1, 49.2 and 49.3. When subcontracts are terminated for reasons other than termination of this contract, the Contractor shall settle such subcontracts in general conformity with the policies and principles in 48 CFR subparts 49.1, 49.2, 49.3 and 49.4. Each such termination shall be documented and consistent with the terms of this contract. Terminations which require approval by the Government shall be supported by accounting data and other information as may be directed by the Contracting Officer.

(w) *Unclassified Controlled Nuclear Information.* Subcontracts involving unclassified uncontrolled nuclear information shall be treated in accordance with 10 CFR part 1017.

(x) *Subcontract Flowdown Requirements.* In addition to terms and conditions that are included in the prime contract which direct application of such terms and conditions in appropriate subcontracts, the Contractor shall include the following clauses in subcontracts, as applicable:

(1) Davis-Bacon clauses prescribed in 48 CFR 22.407.

(2) Foreign Travel clause prescribed in 48 CFR 952.247-70.

(3) Counterintelligence clause prescribed in 48 CFR 970.0404-4(a).

(4) Service Contract Act clauses prescribed in 48 CFR 22.1006.

(5) State and local taxes clause prescribed in 48 CFR 970.2904-1.

(6) Cost or pricing data clauses prescribed in 48 CFR 970.1504-3-1(b).

(y) *Legal Services.* Contractor purchases of litigation and other legal services are subject to the requirements in 10 CFR part 719 and the requirements of this clause.

LIST OF DOCUMENTS, EXHIBITS, AND OTHER ATTACHMENTS

SECTION J – LIST OF ATTACHMENTS

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SECTION J - ATTACHMENT J-1 - Revision 3

Requirements Sources and Implementing Documents (List A) and List of Applicable DOE Directives (List B)

The Contractor shall comply with the requirements of DOE Directives identified under List B. DOE directives may be found at http://www.directives.doe.gov/.

DOE Orders Applicable to Department of Energy, Office of Environmental Management (List B)

Order No.	Subject
	[Mod 0011 Cancelled]
DOE O 130.1	Budget Formulation
DOE M 140.1-1B	Interface with the Defense Nuclear Facilities Safety Board
	Replaced by DOE O 470.4b **[Mod 0015]**
DOE O 142.2A, Admin Chg. 1 **[Mod 0015]**	Voluntary Offer Safeguards Agreement and Additional Protocol with the International Atomic Energy Agency
DOE O 142.3A	Unclassified Foreign Visits and Assignments Program
DOE O 144.1, Admin Chg. 1 **[Mod 0015]**	Department of Energy American Indian Tribal Government Interactions and Policy
DOE O 150.1A **[Mod 0015]**	Continuity Programs
DOE O 151.1C	Comprehensive Emergency Management System
DOE O 153.1	Departmental Radiological Emergency Response Assets
	Canceled by DOE M 205.1-3, Admin Chg. 1 **[Mod 0015]**
DOE O 200.1A	Information Technology Management
DOE O 203.1	Limited Personal Use of Government Office Equipment Including Information Technology
DOE O 205.1B, Chg. 3 **[Mod 0015]**	Department of Energy Cyber Security Program
DOE M 205 .1-3, Admin Chg. 1 **[Mod 0015]**	Telecommunications Security Manual
DOE O 206.1	Department of Energy Privacy Program
DOE O 210.2A	DOE Corporate Operating Experience Program
DOE O 206.2	Identity, Credential , and Access Management (ICAM)
	Canceled by DOE O 206 .2 **[Mod 0015]**
DOE O 221.1A	Reporting Fraud Waste and Abuse to the Office of Inspector General
DOE O 221.2A	Cooperation with the Office of Inspector General
DOE O 225.1B	Accident Investigations
DOE O 226.1B	Implementation of DOE Oversight Policy_
DOE G 226.1-2A **[Mod 0015]**	Federal Line Management Oversight of DOE Nuclear Facilities

Order No.	Subject
DOE O 227.1	Independent Oversight Program
DOE O 231.1B, Admin Chg. 1 **[Mod 0015]**	Environment, Safety and Health Reporting
DOE O 232.2, Admin Chg. 1 **[Mod 0015]**	Occurrence Reporting and Processing of Operations Information
DOE O 241.1B	Scientific and Technical Information Management
DOE G 242.1-1	Forms Management Guide for Use with DOE O 200.1
DOE O 243.1B, Admin Chg. 1 **[Mod 0015]**	Records Management Program
DOE O 252.1A,Admin Chg. 1 **[Mod 0011]**	Technical Standards Program
DOE O 311.1B	Equal Employment Opportunity and Diversity Program
DOE O 341.1A	Federal Employee Health Services
DOE O 350.1 Chg. 5 **[Mod 0015]**	Contractor Human Resource Management Programs (by Chapter)
DOE O 350.3 **[Mod 0011]**	Labor Standards Compliance, Contractor Labor Relations, and Contractor Workforce Restructuring Programs (Informational Purposes only)
DOE O 410.2, Admin Chg.1 **[Mod 0015]**	Management of Nuclear Materials
DOE O 412.1A, Admin Chg. 1 **[Mod 0015]**	Work Authorization System
DOE O 413.1B **[Mod 0015]**	Internal Control Program
DOE O 413.3B **[Mod 0015]**	Program and Project Management for the Acquisition of Capital Assets
DOE O 414.1D, Admin Chg.1 **[Mod 0015]**	Quality Assurance
DOE O 420.1C	Facility Safety
DOE G 421.1-2A	Implementation Guide for Use in Developing Documented Safety Analyses to Meet Subpart B of 10 CFR 830
DOE O 422.1, Admin Chg. 2 **[Mod 0015]**	Conduct of Operations
DOE G 423.1-1A	Implementation Guide for Use in Developing Technical Safety Requirements
DOE G 424.1-1 B, Admin Chg.2 [**Mod 0015]**	Implementation Guide for Use in Addressing Unreviewed Safety Question Requirements
DOE O 425.1D, Admin Chg.1 **[Mod 0015]**	Verification of Readiness of Start-up or Restart Nuclear Facilities [Hazard Category 1, 2 & 3 nuclear facilities]
DOE O426.2, Admin Chg.1 **[Mod 0015]**	Personnel Selection, Training, Qualification, and Certification Requirements for DOE Nuclear Facilities
DOE O 430.1 B, Chg. 2	Real Property and Asset Management

Order No.	Subject
DOE G 430.1-2	Implementation Guide for Surveillance and Maintenance during Facility Transition and Disposition
DOE G 430.1-3	Deactivation Implementation Guide
DOE G 430.1.4	Decommissioning Implementation Guide
DOE G 430.1-5	Transition Implementation Guide
DOE O 433.1 B, Admin Chg.1 **[Mod 0015]**	Maintenance Management Program for DOE Nuclear Facilities [Hazard Category 1, 2 & 3 nuclear facilities]
DOE N 435.1	Contact-Handled and Remote-Handled Transuranic Waste Packaging
DOE O 435.1, Chg. 1	Radioactive Waste Management
DOE G 435.1-1	Crosswalk Tables DOE O 5820.2A vs. DOE O 435.1/M 435.1-1
DOE M 435.1-1, Admin Chg.2 **[Mod 0015]**	Radioactive Waste Management Manual
DOE O 436.1	Departmental Sustainability
DOE G 440.1-7A **[Mod 0015]**	Implementation Guide for use with 10 CFR Part 850, Chronic Beryllium Disease Prevention Program
DOE P 444.1	Preventing and Responding to all Forms of Violence in the Workplace
DOE M 441.1-1	Nuclear Material Packaging Manual
DOE O 442.1A	Department of Energy Employee Concerns Program
DOE O 442.2	Differing Professional Opinions for Technical Issues Involving Environment, Safety and Health
DOE O450.2	Integrated Safety Management
DOE P 450.4A	Integrated Safety Management Policy
DOE O 451 .1B, Admin Chg. 3 **[Mod 0015]**	National Environmental Policy Act Compliance Program
DOE O 452.8 **[Mod 0015]**	Control of Nuclear Weapon Data
DOE O 458.1, Admin Chq. 3 **[Mod 0015]**	Radiation Protection of the Public and the Environment
DOE O460.1C	Packaging and Transportation Safety
DOE G 460.1-1	Implementation Guide for use with DOE O 460.1 A, Packaging and Transportation Safety [**Mod 0015]**
DOE G 460.1-1 Att	Packaging and Transportation Attachments
DOE O460.2A	Departmental Materials Transportation and Packaging Management
DOE G 460.2-1	Implementation Guide for Use with DOE O460.2, Departmental Materials Transportation and Packaging Management
DOE M 460.2-1A	Radioactive Material Transportation Practices Manual
DOE O461.1B	Packaging and Transportation for Offsite Shipment of Materials of National Security Interest
DOE O461.2	Onsite Packaging and Transfer of Materials of National Security Interest
DOE P 470.1A	Safeguards and Security Program

Order No.	Subject
DOE O470.B **[Mod 0025]**	Graded Security Protection (GSP) Policy
DOE O470.5 **[Mod 0015]**	Insider Threat Program
DOE O 470.4B, Admin Chg. 1	Safeguards and Security Program
DOE O471.1B	Identification and Protection of Unclassified Controlled Nuclear Information (UCNI)
DOE O471.3, Admin Chg.1 **[Mod 0015]**	Identifying and Protecting Official Use Only Information
DOE M 471.3-1, Admin Chg.1 **[Mod 0015]**	Manual for Identifying and Protecting Official Use Only Information
DOE O 471.5	Special Access Programs **[Mod 0015]**
DOE O 471.6, Admin Chg. 1 **[Mod 0015]**	Information Security
DOE O 472.2, Chg. 1**[Mod 0015]**	Personnel Security
DOE O 473.3	Protection Program Operations
DOE O 474.2, Admin Chg.2 **[Mod 0015]**	Nuclear Material Control and Accountability
DOE O 475.1	Counterintelligence Program
DOE O 475.2B **[Mod 0015]**	Identifying Classified Information
DOE O 483.1A **[Mod 0015]**	DOE Cooperative Research and Development Agreements
DOE O 484.1, Admin Chg.2 **[Mod 0015]**	Reimbursable Work for the Department of Homeland Security
DOE O 522.1	Pricing of Departmental Materials and Services
DOE O 523.1	Financial Management Oversight
DOE O 534.1B	Accounting
DOE O551.1D	Official Foreign Travel
DOE O 552.1A, Admin Chg.1 **[Mod 0015]**	Travel Policy and Procedures
DOE M 552.1-1A	U.S. Department of Energy Travel Manual
DOE O 580.1A, Admin Chg.1 **[Mod 0015]**	Department of Energy Personal Property Management Program
DOE G 580.1-1	Department of Energy Personal Property Management Guide
DOE STD-1027	Hazard Categorization and Accident Analysis Techniques for Compliance with DOE O 5480.23, Nuclear Safety Analysis Reports
DOE-STD-1090-2011	Hoisting and Rigging **[added Mod 0017]**
DOE-STD-1134	Review Guide for Criticality Safety Evaluations
DOE-STD-1158	Self-Assessment Standard for DOE Contractor Criticality Safety Programs
DOE-STD-3007	Guidelines for Preparing Criticality Safety Evaluations at Department of Energy Non-Reactor Nuclear Facilities
DOE-STD-3009	Preparation Guide for the U.S. Department of Energy Nonreactor Nuclear Facility Documented Safety Analyses
DOE G 4401-7A	**[deleted Mod 0015]**
AL-2013-04	DOE Acquisition Letter - Executive Compensation

The Contractor shall comply with the requirements of the laws and regulations identified in List A below. Omission of any applicable law or regulation from List A does not affect the obligation of the Contractor to comply with such law or regulation.

Regulations Applicable to Department of Energy Office of Environmental Management (List A)

NUMBER	TITLE
Public Laws	
PL 101-189	National Competitiveness Technology Transfer Act of 1989
PL 102-486	Energy Policy Act of 1992
PL 104-113	National Technology Transfer and Advancement Act
5 U.S.C. 553 et seq.	Administrative Procedures Act
5 U.S.C. 552 et seq.	Freedom of Information Reform Act of 1986 & Privacy Act of 1974
7 U.S.C. 136	The Federal Insecticide, Fungicide and Rodenticide Act of 1972
7 U.S.C. 4201 et seq.	Farmland Protection Policy Act of 1981
15 U.S.C. 2601 et seq.	The Toxic Substances Control Act of 1976
16 U.S.C. 470 et seq.	National Historic Preservation Act of 1966
16 U.S.C. 470aa-470mm	Archeological Resource Protection Act of 1979
16 U.S.C. 703 et seq.	Migratory Bird Treaty Act of 1918
16 U.S.C 1271-1278 et seq	Wild and Scenic Rivers Act of 1968
16 U.S.C. 1531 et seq.	The Endangered Species Act of 1973
17 U.S.C. 401 et seq.	Copyrights
18 U.S.C 2071	Describes penalties for willfully and unlawfully destroying, damaging, or removing Federal records
25 U.S.C. 3008, et seq.	Native American Graves Protection and Repatriation Act of 1990
30 U.S.C. 22-54 et seq.	Mining Law of 1872
33 U.S.C. 1251 et seq.	The Clean Water Act of 1977
33 U.S.C. 2705 et seq.	The Oil Pollution Act of 1990
35 U.S.C. 101 et seq.	Patents
35 U.S.C. 200 et seq.	Rights in Inventions Made with Federal Assistance
41 U.S.C. 51 et seq.	Anti-Kickback Act of 1986
41 U.S.C. 351 et seq.	Service Contract Act of 1965
42 U.S.C. 300 et seq.	The Safe Drinking Water Act of 1974
42 U.S.C. 1996 et seq.	American Indian Religious Freedom Act of 1978
42 U.S.C. 2011 et seq.	Atomic Energy Act of 1954
42 U.S.C. 2012 et seq.	Price Anderson Act (PL 85-256)
42 U.S.C. 2021 et seq.	The Low-Level Radioactive Waste Policy Act of 1985
42 U.S.C. 4321 et seq.	The National Environmental Policy Act of 1969
42 U.S.C. 5901 et seq.	Federal Non-Nuclear Energy Research and Development Act of 1974
42 U.S.C. 6201 et seq.	Energy Policy and Conservation Act
42 U.S.C. 6901 et seq.	The Resource Conservation and Recovery Act of 1976
42 U.S.C. 7112 et seq.	Department of Energy Organization Act of 1977
42 U.S.C. 7401 et seq.	The Clean Air Amendments of 1977
42 U.S.C. s/s 9601	Comprehensive Environmental Response, Compensation, & Liability Act of 1980
42 U.S.C.9601 et seq.	The Superfund Amendments and Reauthorization Act of 1986
42 U.S.C. 10101 et seq.	Nuclear Waste Policy Act of 1982
42 U.S.C. 11001 et seq.	The Emergency Planning & Community Right-To-Know Act of 1986
42 U.S.C. 13101 et seq.	Pollution Prevention Act of 1990
43 U.S.C 1701 et seq.	Federal Land Policy and Management Act of 1976
44 U.S.C. 2101 et seq.	National Archives and Records Administration
44 U.S.C. 2901 et seq.	Records Management by the Archivist of the United States and the Administrator of General Services
44 U.S.C. 3101 et seq.	Records Management by Federal Agencies
44 U.S.C. 3301 et seq.	Federal Records Act of 1950
44 U.S.C. 3501 et seq.	Coordination of Federal Information Policy

NUMBER	TITLE
Code of Federal Regulations	
Title 10 – Energy	
Chapter I	Nuclear Regulatory Commission
Part 19	Notices, Instructions, and Reports to Workers: Inspection and Investigations
Part 20	Standards for Protection Against Radiation
Part 21	Reporting of defects and noncompliance
Part 40	Domestic Licensing of Source Material
Part 61	Licensing Requirements for Land Disposal of Radioactive Waste
Part 73	Physical Protection of Plants and Materials
Chapter III	Department of Energy
Part 707	Workplace substance abuse programs at DOE sites
Part 708	DOE contractor employee protection program
Part 745	Protection of human subjects
Part 770	Transfer of Real Property at Defense Nuclear Facilities for Economic Development
Part 781	DOE patent licensing regulations
Part 783	Waiver of patent rights
Part 820	Procedural Rules for DOE Nuclear Activities
Part 824	Procedural Rules for the Assessment of Civil Penalties for Classified Information Security Violations
Part 830	Nuclear Safety Management
Part 835	Occupational Radiation Protection
Part 850	Chronic Beryllium Disease Prevention Program
Part 851	Worker Safety and Health Program
Part 962	Byproduct material
Chapter X	Department of Energy (General Provisions)
Part 1021	National Environmental Policy Act implementing procedures
Part 1022	Compliance with Floodplain/Wetlands Environmental Review Requirements
Title 29 – Labor	
Chapter IV	Office of Labor – Management Standards, Department of Labor
Parts 401-459	Labor Management Standards
Chapter V	Wage and Hour Division, Department of Labor
Parts 500-899	Regulations, Statements of General Policy or Interpretation Not Directly Related to Regulations, Other Laws, and Garnishment of Earnings
Chapter XIV	Equal Employment Opportunity Commission
Parts 1600-1691	Regulations for equal pay, affirmative action, discrimination guidelines
Chapter XVII	Occupational Safety and Health Administration, Department of Labor
Part 1925	Safety and health standards for Federal service contracts
Part 1926	Safety and health regulations for construction
Part 1990	Identification, classification, & regulation of potential occupational carcinogens
Title 36 - Parks, Forests, and Public Property	
Chapter VIII	Advisory council on historic preservation
Part 800	Protection of historic and cultural properties
Chapter XII, Subchapter B	Records Management
Title 40 – Protection of Environment	
Chapter I	Environmental Protection Agency
Subchapter C	Air Programs
Parts 0-99	Clean Air Act

Parts 100-149	Clean Water Act
Parts 190-399	Solid Waste Act
Part 192	Health & Environmental Protection Standards for Uranium & Thorium Mill Tailings
Subpart A	General Provisions
Subpart B	General Provisions
Subpart C	General Provisions
Part 264	Standards for Owners and Operators of Hazardous Waste Treatment, Storage, and Disposal Facilities
Part 265	Interim Status Standards for Owners and Operators of Hazardous Waste Treatment, Storage, and Disposal Facilities
Part 300	National Oil and Hazardous Substances Pollution Contingency Plan
Part 761	Toxic Substance Control Act
Parts 1500-1508	Implementing the Procedural Provisions of the National Environmental Policy Act
Title 41 – Public Contracts and Property Management	
Subtitle C	Federal Property Management Regulations System
Part 102-34	Motor Vehicle Management
Parts 102-35–102-39	Personal Property
Parts 102-71–102-85	Real Property
Part 102-192	Mail Management
Part 102-193	Creation, Maintenance, and Use of Records
Part 102-194	Standard and Optional Forms Management Program
Part 109	Department of Energy Property Management Regulation
Title 42 – Public Health	
Part 84	Approval of respiratory protective devices
Title 43 – Public Lands: Interior	
Part 7	Protection of Archeological Resources
Title 44 – Emergency Management and Assistance	
Chapter I	Federal Emergency Management Agency
Subchapter D	Disaster Assistance
Part 351	Radiological emergency planning and preparedness
Title 48 – Federal Acquisition Regulations System	
Chapter 1	Federal Acquisition Regulation
Subchapter H	Clauses and Forms
Part 52[(2)]	Solicitation provisions and contract clauses
Part 53[(2)]	Forms
Chapter 9	Department of Energy
Subchapter H	Clauses and Forms
Part 952[(2)]	Solicitation provisions and contract clauses
Part 970	DOE Management and Operating Contracts
Subchapter I	**Agency Supplementary Regulations**
Title 49 – Transportation	
Subtitle A	Office of the Secretary of Transportation
Part 40	Procedures For Transportation Workplace Drug Testing Programs
Subtitle B	Other Regulations Relating to Transportation
Part 107	Hazardous Materials Program Procedures
	Subchapter B – Oil Transportation
Part 130	Oil spill prevention and response plans
	Subchapter C – Hazardous Materials Regulations
Part 171	General Information, Regulations, And Definitions
Part 172	Hazardous Materials Table, Special Provisions, Hazardous Materials Communications, Emergency Response Information, And Training

	Requirements
Part 173	Shippers – General requirements For shipments and packaging
Part 177	Carriage by public highway
Part 178	Specifications for packaging
Part 180	Continuing qualification and maintenance of packaging
Chapter III	Federal Highway Administration, Department of Transportation
	Subchapter B – Federal Motor Carrier Safety Regulations
Part 382	Controlled Substances And Alcohol Use And Testing
Part 385	Safety Fitness Procedures
Part 387	Minimum Levels Of Financial Responsibility For Motor Carriers
Part 390	Federal Motor Carrier Safety Regulations; General
Part 399	Employee Safety And Health Standards
Title 50 – Wildlife and Fisheries	
Part 402	Interagency Cooperation, Endangered Species Act of 1973

Other Regulations, Executive Orders, and Guidance Applicable to the Paducah Deactivation Project

SECTION J - ATTACHMENT 2

Revision 2

SUMMARY OF TASK ORDER DELIVERABLES

[Mod 0021]
The table below, Summary of Task Order Deliverables, summarizes the specific products the Contractor shall submit to the DOE, the type of action DOE will perform, and the date/timeframe that the Contractor shall submit the product.

Deliverables are considered task order endpoints, work scope completions, products, reports or commitments that shall be delivered to DOE. The types of DOE action are defined as:

- Approve - The Contractor shall provide the deliverable to DOE for review and approval. Contractor is responsible for obtaining DOE approval. The initial deliverable shall be of sufficient quality, depth, thoroughness, and format to support DOE approval. DOE will review the deliverable and provide comments in writing. DOE comments will be discussed with the Contractor and the Contractor shall provide written responses. The Contractor shall re-write the documents to incorporate all DOE mandatory comments. Once DOE approves a deliverable or document, the Contractor shall place it under change control and shall make no changes to that document without further DOE approval.

- Information - The Contractor shall provide the deliverable to DOE for information purposes. DOE will have the option of reviewing the information and providing comments. Contractor shall respond to all written comments.

Summary of Task Order Deliverables does not include all required deliverables identified in other applicable sections of the Task Order, DOE directives, federal regulations, or regulatory documents. The Contractor shall be responsible for the compliance with all applicable standards, orders, and regulations under the Task Order.

Upon Remediation Contract Transition, the regulatory required deliverables will be modified to include more specific deliverables and frequencies.

	Deliverable Reference	Deliverable	DOE Action	Deliverable Due Date
1.	C.1.1	Executive Summary	Review and Concurrence	Within 30 days of NTP (NTP) **[Mod 0011]**
2.	C.1.1	Implementation Status Report	Information	Weekly until Task Order Implementation Plan is complete
3.	C.1.1	Implementation Plan	Approval	15 days after NTP

	Deliverable Reference	Deliverable	DOE Action	Deliverable Due Date
4.	C.1.1 & H.109	Initial Contract Performance Baseline (CPB)	Approval	Within the Implementation Period no later than 90 days after NTP
5.	C.1.2.1	Statement of Material Differences	Approval	15 Days prior to Facility Delease
6.	C.1.2.1.1	Facility Transfer Plan	Approval	30 days prior to facility delease
7.	C.1.2.1.1	Complete Facility Walkdowns	Approval	30 Days prior to facility delease
8.	C.1.2.1.1	Completed Facility Checklists	Approval	75 Days after facility delease
9.	Reserved	**[Mod 0011]**		
10.	C.1.2.1.3	NDA Program/Procedures, including QSNDA Plan	Approval	120 Days after NTP
11.	C.1.2.1.3	Characterization Schedule, including Individual Sampling Plans	Approval	30 Days after facility delease
12.	C.1.2.1.4	Schedule to Eliminate blue-sheet Procedures	Information	90 days after facility delease
13.	C.1.2.1.4	Progress reports to eliminate blue-sheeted procedures	Information	Monthly
14.	C.1.2.1.4	Eliminate all blue-sheeted procedures and performance documents	Approval	As stated in the schedule approved by DOE
15.	C.1.2.2	Task Order Close-out Plan	Approval	6 months prior to task order expiration date
16.	C.1.2.2.1.1	Updates to Paducah GDP Deactivation Project site Services and Interface Requirements Matrix	Information	As required
17.	C.1.2.2.1.2	Required Regulatory Submittals and Information	Information to DOE and input to the Remediation Contractor	As required and/or requested

	Deliverable Reference	Deliverable	DOE Action	Deliverable Due Date
18.	C.1.2.2.2 & Section H.109	Monthly Performance Report	Information	Not later than the eighth business day prior to the end of each calendar month
19.	C.1.2.2.2, Section H.2 & H.109	EVMS Certification Plan & Reporting	Approval	90 days after NTP
20.	C.1.2.2.2	Life-cycle Plan	Information	180 days after NTP
21.	OMB Circular 123	Federal Managers Financial Integrity Act (FMFIA) Report	Approval	Annually
22.	C.1.2.2.3	Submit a Chronic Beryllium Disease Prevention Program consistent with 10 CFR 850	Approval	60 days after NTP
23.	C.1.2.2.3	Training Program	Approval	90 days after NTP
24.	C.1.2.2.3	Complete due diligence review, certify and submit the results	Information	Complete review 60 days after NTP, certify results and provide results no later than 90 after NTP, then annually thereafter Complete review 45 days prior to expiration of the Remediation Contract, certify results and provide results no later than 30 days prior to Remediation Contract expiration
25.	C.1.2.2.3, H.110 & 10 CFR 851	Worker Safety and Health Program Plan	Approval	9/12/14 **[Mod 0011]**
26.	10 CFR 851	Worker Safety and Health Program Update	Approval	Annually or whenever significant changes are made
27.	C.1.2.2.3.1	ISMS Description	Approval	90 days after NTP
28.	C.1.2.2.3.1	Submit SSP and EMS	Approval	90 days after NTP
29.	C.1.2.2.3.1	ISMS Verification Review	Approval	180 days after NTP

	Deliverable Reference	Deliverable	DOE Action	Deliverable Due Date
30.	C.1.2.2.3.1	ISMS Annual Effectiveness Review and Report	Approval	Annually
31.	C.1.2.2.3.1	POMCs	Approval	November 20, 2014 and Annually thereafter **[Mod 0011]**
32.	C.1.2.2.3.2	Safety Basis Documents	Approval	9/26/14 **[Mod 0011]**
33.	C.1.2.2.3.3	Nuclear Criticality Safety Program	Approval	10/1/14 **[Mod 0011]**
34.	C.1.2.2.3.4	Radiation Protection Program and Environmental Radiation Protection Program	Approval	9/22/14 **[Mod 0011]**
35.	C.1.2.2.3.4	DOE 10 CFR 835 compliant radiological postings	Information	180 days following facility delease
36.	C.1.2.2.3.5	Submittal of Optimization Plan for Medical, Fire and Emergency Response Services	Approval	90 days after NTP
37.	C.1.2.2.3.5	Completion of Contractor Readiness Assessment for Emergency Management Program	Information	10/13/14 **[Mod 0011]**
38.	C.1.2.2.3.5	Submittal of the Emergency Readiness Assurance Plan	Information	Annually Before September 30th
39.	C.1.2.2.3.5	Submittal of Paducah Site Emergency Management Program Plan and other required secondary documentation such as EALs, EPHAs, Hazard Surveys, etc.	Approval	10/3/14 **[Mod 0011]**
40.	C.1.2.2.3.5	Submittal of Fire Protection Plan and Fire Hazard Analysis	Approval	9/26/14 **[Mod 0011]**
41.	C.1.2.2.3.5	Submittal of Emergency Management and Fire Protection Baseline Needs Assessment	Approval	10/3/14 **[Mod 0011]**

	Deliverable Reference	Deliverable	DOE Action	Deliverable Due Date
42.	C.1.2.2.3.5	Mutual Aid Agreements and contracts	Approval	Annually and as changes are made
43.	C.1.2.2.3.6	Quality Assurance Plan (QAP)	Approval	30 before facility delease
44.	C.1.2.2.3.6	QAP Review and Update	Approval	Annually
45.	C.1.2.2.4	Submit all permit modifications to DOE	Approval	30 days after NTP
46.	C.1.2.2.4	Submit all permit modification to regulatory agencies	Approval	60 days prior to facility delease 10/15/14 **[Mod 0011]**
47.	C.1.2.2.4	Submittal of the TSDF Operations Needs Analysis and Closure Proposal	Approval	January 31, 2015
48.	C.1.2.2.4	Initiate Implementation of the Closure Proposal	Approval	August 1, 2015
49.	C.1.2.2.6	COOP Program Plan	Approval	90 days after NTP and as updated
50.	C.1.2.2.7	Provide input to Annual Site Environmental Report and the annual National Emissions Standards for Hazardous Air Pollutants Report	Information	Annually
51.	C.1.2.2.8	Update NMC&A Program Plan **[Mod 0016]**	Approval	Annually
52.	C.1.2.2.8	Submittal of Security Optimization Plan	Approval	75 days after NTP
53.	C.1.2.2.8	Submit automated security access control plans	Approval	75 days after NTP 12/31/14 **[Mod 0011]**
54.	C.1.2.2.8	Initiate automated security access control modifications	Approval	TBD **[Mod 0011]**
55.	C.1.2.2.8.2	Reports and information to support DOE-HQ Nuclear Materials Management and Safeguard System	Information	As Requested

	Deliverable Reference	Deliverable	DOE Action	Deliverable Due Date
56.	C.1.2.2.8.3	Self-assessments Report of Protective Force and NMC&A programs and resulting corrective action plans	Approval	Annually
57.	C.1.2.2.8.3	Protective Force SSP section to the ODSA **[Mod 0016]**	Information	75 days after NTP and Update Annually thereafter **[Mod 0016]**
58.	C.1.2.2.9	Records Management Plan	Approval	9/26/14 **[Mod 0011]**
59.	C.1.2.2.9	Vital Records Inventory	Approval	180 days after NTP
60.	C.1.2.2.9	Records Management Close-out Plan	Approval	Six month prior to expiration of Task Order
61.	C.1.2.2.10	External Affairs Program Description	Information	90 days after NTP
62.	C.1.2.2.11	Submit the FIMS data for returned facilities to the Infrastructure Contractor	Information	60 days after facility delease
63.	C.1.2.2.11	Property Management Plans	Approval	90 days after NTP
64.	C.1.2.2.11	Reports of loss, damage, periodic physical inventory data and inventory, & final inventory for task order completion	Information	1st Quarter of the Fiscal Year as Requested by DOE **[Mod 0017]**
65.	C.1.2.2.11	Motor Vehicle Fleet Reports (FAST)	Information	1st Quarter of the Fiscal Year as Requested by DOE **[Mod 0017]**
66.	C.1.2.2.13	Toxicity Reduction Plan	Information	90 days after NTP
67.	C.1.2.2.13	ENERGYSTAR Plan	Information	90 Days after NTP
68.	C.1.2.2.13	Ten Year Site Plan	Information	Annually **[Mod 0017]**
69.	C.1.2.2.15	Recycling Program Plan	Approval	Within 6 months of NTP and updated as necessary
70.	C.1.2.3	Transition Report	Information	Weekly during

	Deliverable Reference	Deliverable	DOE Action	Deliverable Due Date
				Transition Period
71.	C.1.2.3	Complete transition of Environmental Remediation Facilities and Equipment	Approval	Upon expiration of the Remediation Contract
72.	C.1.2.3	Complete re-assignment of environmental permits	Approval	Upon expiration of the Remediation Contract
73.	C.1.3.1	Stabilization and Deactivation Plan	Approval	30 days after facility delease
74.	C.1.3.2	Submittal of Utility Optimization Program Plan	Approval	30 days after NTP
75.	Reserved	**[Mod 0021]**		
76.	Reserved	**[Mod 0021]**		
77.	Reserved	**[Mod 0021]**		
78.	Reserved	**[Mod 0010]**		
79.	C.1.3.2.4	Steam, Air, Nitrogen, and Chilled Water Optimization Plan	Approval	11/20/14 **[Mod 0011]**
80.	C.1.3.2.5	Privatization Cost/Benefit and Viability Analysis	Approval	60 days after NTP
81.	C.1.4.1	Surveillance and Maintenance Program Plan	Approval	30 days prior to facility delease
82.	C.1.4.1	Submit Roof Structural Integrity Assessment	Information	Within 30 days of completing assessment
83.	C.1.4.1	Annual Site Facility Occupational Status Report	Information	90 days after facility delease and annually thereafter
84.	C.1.4.1	As defined by Uranium Enrichment Toxic Substances Control Act Federal Facilities Compliance Agreement (UE TSCA FFCA)	Information	As defined by the UE TSCA FFCA
85.	C.1.4.1	UE TSCA FFCA Annual	Information	Due 7/1 (for previous

	Deliverable Reference	Deliverable	DOE Action	Deliverable Due Date
		Compliance Agreement Report		calendar year)
86.	C.1.4.2	Submit Power Projection and Updates	Information	90 days after NTP and quarterly thereafter
87.	C.1.4.3	Submit Natural UF6 feed Transfer Plan	Approval	60 days prior to facility delease
88.	C.1.4.4	Annual Commercial versus Contractor Cost Comparison Report	Approval	Annually
89.	C.1.4.5	Submit Waste Management Plan, including Waste Transportation Plan and Waste Disposal Plan	Approval	60 days after NTP
90.	C.1.5.2.1 **[Mod 0017]**	Complete CERCLA Documentation	Approval	As scheduled and approved by the CO
91.	C.1.6.1	Complete OSWDF CERCLA Documentation	Approval	As established by the Contractor's CPB and approved by DOE
92.	C.1.6.1	Submit 60%, 90%, and Final Design Package	Approval	As established by the Contractor's CPB and approved by DOE
93.	C.1.7.2.1	Updated TCE and ^{99}Tc Plume Map	Information	Every Two Years
94.	Deleted	**[Mod 0011]**		
94. A [Mod 0017 added]	C.1.7.2.2	Reserved		
94.B [Mod 0017 added]	C.1.7.2.3	Southwest Plume SWMU 1 D1 Remedial Action Completion Report	Approval	3/1/2016
95.	C.1.7.4.1	D1 SWMUs 5 and 6 Remedial Action Completion Report	Approval	As established in the Contractor's performance baseline and approved by DOE. Dates must be consistent with the latest approved version of FFA SMP.
96.	C.1.7.4.1	D1 Land Use Control Implementation Plan		
97.	C.1.7.4.2	D1 Feasibility Study for SWMU 4		

98.	C.1.7.4.2	D1 Proposed Plan for SWMU 4		
99.	C.1.7.4.2	D1 SWMU 4 Record of Decision		
100.	C.1.7.4.2	D1 Land Use Control Implementation Plan		
101.	C.1.7.5	Environmental Monitoring Reports (e.g., ASER, NESHAPs, NEPA, etc.)	Approval	Annually
102.	C.1.7.6	Environmental Waste Ops	Approval	As established in the Contractor's CPB and approved by DOE. Dates must be consistent with the latest approved version of FFA SMP
103.	C.1.7.6	Design (via permit modification) for C-746-U Cells 7-11	Approval	
104.	C.1.8	12-month Advance Projection of GFP or GFS	Approval	Annually
105.	H.6	Worker's Compensation Insurance Evaluations and Statements	Information	Annually
106.	H.8	Public Release of Information	Approval	10 days prior to planned issuance date
107.	H.11	Confidential Information Reports	Information	Upon request from DOE
108.	H.22	Security Clearance Certifications	Information	Prior to employment
109.	H.23	Insurance and Bonds	Information	Prior to commencement of work
110.	H.29	Antiquities, Wildlife and Land Areas	Information	Reported as discovered
111.	H.31	Press Releases	Information	10 days prior to planned issuance
112.	H.102 A(1)	- Description of Transition Agreements - Communication Plan with USEC and LATA-KY - Estimated Costs - List of At-Risk Employees	Approval	10 days after NTP
113.	H.102 A(2)	- Draft Workforce Transition Plan	Approval	15 days after NTP

		- Communication Plan with USEC and LATA-KY Employees		
114.	H.102 A(3)	- Final Workforce Transition Plan - Draft Transition Agreements	Approval	8/22/14 **[Mod 0011]**
115.	H.102 A(4)	- Final Transition Agreements	Approval	60 days after NTP
116.	H.102 A(5)	Hiring Preference Reports	Information	- Weekly during Implementation Period - Bi-weekly during period of performance
117.	H.102 A(6)	Written description for obtaining information from USEC and LATA-KY	Information	Within 60 days after NTP
118.	H.102 (B) H.102(B)	Draft Benefits Transition Plan Final Benefits Transition Plan	Approval	- Within 20 days of NTP - 9/8/14 **[Mod 0011]**
119.	H.102 B(1)a	- List of Contractor Personnel Responsible for Transition of Existing Benefits Plans and/or Development of New Benefit Plans - Request information From USEC, LATA-KY and UCOR Pertaining to Existing Benefit Plans or the Establishment of New Benefit Plans - Estimated Costs	Information	Within 10 days of NTP
120.	H.102 B(1)b	- List of information requested from USEC, LATA-KY and UCOR	Information	Within 15 days of NTP
121.	H.102 B(1)c	-Description of Plan and Processes for Benefits Plans - Meeting to Discuss Plans and Processes for Transition of Benefits Plans	Information	Within 20 days of NTP

		- Meeting minutes with substantive issues identified		Within 2 days after meeting
122.	H.102 B(1)d	- Amendments or Restatements of Pension and Benefit Plans Presently Sponsored by UCOR	Information	Within 30 days of NTP
123.	H.102 B(1)e	- Draft Contractor Employee Compensation Plan - Amendments or restatements of pension and benefit plans - New benefit plans - Draft transition agreements	Approval	9/8/14 **[Mod 0011]** Respond to any comments from the CO within 2 days of receipt of the comments.
124.	Reserved **[Mod 0011]**	Final Transition agreement		
125.	H.102 B(2)	- Benefits Plan documents - Compensation and benefit compliance documentation	Approval	After Task Order Implementation Period and through end of Task Order
126.	H.104A	Final **[Mod 0011]** Contractor Employee Compensation Plan	Approval	90 days after NTP
127.	H.104D	Annual Contractor Salary-Wage Increase Expenditure Report	Information	Annually
128.	H.104D	List Of The Top Five Most Highly Compensated Executives	Approval	Immediately following issuance of the NTP and annually thereafter
129.	H.104D	Compensation & Benefits Report (CABR)	Information	Annually before March 15; iBenefits; **[Mod 0017]**
130.	H.104D	Total Compensation System Self-Assessment	Information	Annually
131.	H.104E	Annual Compensation Increase Plan (CIP), including any proposed major compensation program design changes	Approval	90 days **[Mod 0011]** after and annually thereafter

132.	H.104E	Individual compensation action for top contractor officials	Approval	Upon Award and as replace during Task Order
133.	H.104E	Incentive Compensation Plans	Approval	As proposed by Contractor
134.	H.104F	Employee Benefits Value Study (Ben-Val)	Approval	Prior to adoption, prior to implementing changes, and every 2 years after
135.	H.104F	Employee Benefits Cost Study Comparison	Approval	
136.	H.104F	Analysis of Plan Costs That Are Above the Per Capita Cost Range or Total Benefit Cost as a Percent of Payroll	Approval	If required by the CO
137.	H.104F	Corrective Action Plan	Approval	When the net benefit value exceed the comparator group by more than 5%
138.	Reserved	**[Mod 0017]**		
139.	H.104 H	Contractor Pension Plan	Approval	Annually & 60 days prior to adoption of any changes to plan
140.	H.104 H	Pension Management Plan	Approval	Annually, no later than 45 days after the last day of the plan year
141.	H.104 J	Actuarial Valuation Reports, including IRS Forms 5500 and 5300	Information	As soon as possible after the last day of the plan year
142.	H.104 N	Notifications of Early-Out Programs and Other Special Pension Programs	Approval	Prior to Implementation
143.	H.105 D	Actuarial Evaluation for Benefit Plans	Approval	Annual
144.	H.105 D(2)	Corrective Action Plans	Information	Within 15 days of receipt of DOE's comments
145.	H.105(F)	Changes or Amendments to the ETTP MEPP	CO Approval	As required.
146.	H.109	Interim Contract CPB	Approval	90 days after NTP

147.	H.109	Full Contract CPB	Approval	May 4, 2015 **[Mod 0019]**
148.	H.109	EVMS Documentation	Approval	When 3 months of earned value data is available, but no later than 3 months after implementation
149.	H.109	Revisions to Interim CPB	Approval	Within 15 days of receipt of revisions from the CO
150.	Reserved	**[Mod 0015]**		
151.	H.109	CPB Changes	Information	Concurrently with contract change proposal
152.	Reserved	**[Mod 0011]**		
153.	Reserved	**[Mod 0011]**		
154.	C.1.2.2.3 & H.110	Activity specific Health and Safety Plan & Hob Hazards Analysis	Information	90 days after NP
155.	H.113 & DOE 205.1B	Cyber Security Program Plan	Approval	60 days after NTP
156.	DOE O 205.1b	Computer Security Incident Reports	Information	Per occurrence
157.	H.114	Contractor Assurance System	Approval	11/20/14 **[Mod 0011]**
158.	Reserved	**[Mod 0011]**		
159.	Reserved	**[Mod 0011]**		
160.	Reserved	**[Mod 0011]**		
161.	H.116	Privacy Act List of Systems of Records	CO Approval and EMCBC Records Management Field Officer Concurrence	90 days after NTP
162.	H.125	Authorization For Capital Expenditures	Approval	60 days prior to start of activities
163.	H.126	Community Commitment Plan	Information	Annually with report on program success semi-annually
164.	H.127	Uranium Transfer Plan	Information	As required
165.	H.127	Detailed Reconciliation Status Report on	Information	30 days after the close of each month

		Transferred Uranium		
166.	H.132 & FAR 52.219-9	Small Business Subcontracting Plan	Approval	Prior to the beginning of each fiscal year
167.	H.136 & 10 CFR 719.12	Legal Management Plan Revisions to the Plan	Approval within 30 days (or notification if correction is required) Approval	Within 60 days of task order award 30 days if notification is provided requiring a correction to the Plan submitted Upon request and within 60 days or receipt of request
168.	H.136	Annual Legal Budget Report of Budgeted/Actual Legal Costs	Information Information	Annually Within 30 days after annual budget period ends
169.	H.139	Audit Reports	Information	As required
170.	H.141	Overtime Control Plan	Approval	As required
171.	H.151	Government-Owned Property Inventory	Information	
172.	H.154	Energy Employees Occupational Illness Compensation Program Act (EEOICPA)	Information	Monthly
173.	H.155	Notification of Proposed Changes to EVMS Procedures	Approval	14 calendar days prior to the effective date of implementation
174.	H.155	Request to Initiate Over-target Baseline or Over-target Schedule	Approval	When Indicated by Contract Performance
175.	H.155	Response to Initial EVMS Determination	Information	30 calendar days after issuance
176.	H.155	Corrective Action Plan	Approval	45 calendar days after issuance
177.	H.156	Response to Significant Deficiency Notification	Information	30 calendar days after issuance
178.	H.156	Corrective Action Plan	Approval	45 calendar days after issuance

179.	H.156	Notice of Corrected Business System Deficiencies	Approval	Upon Correction of Business System Deficiencies
180.	H.157	Accounting System Criteria Compliance	Approval	60 days after Award
181.	H.157	Response to Initial Determination	Information	30 calendar days after issuance
182.	H.157	Corrective Action Plan	Approval	45 calendar days after issuance
183.	H.158	Property Management System Criteria Compliance	Approval	60 days after Award
184.	H.158	Response to Initial Determination	Information	30 calendar days after issuance
185.	H.158	Corrective Action Plan	Approval	45 calendar days after issuance
186.	H.160	Purchasing System Criteria Compliance	Approval	Within 60 days of NTP **[Mod 0011]**
187.	H.160	Response to Initial Determination	Information	30 calendar days after issuance
188.	H.160	Corrective Action Plan	Approval	45 calendar days after issuance
189.	I.54	Equal Employment Report (EEO-1)	Approval	Annually by September 30
190.	I.55	Affirmative Action Plan for Veterans & Individuals with Disabilities	Approval	Within 30 days of NTP and updated annually by September 30
191.	I.56	Affirmative Action Plan for Females & Minorities	Approval	Within 30 days of NTP and updated annually by September 30
192.	I.57	Employment Reports for Disabled Veterans and Veterans of the Vietnam Era	Concurrence & Information	Annually by September 30
193.	I.132, DOE O 350.1, Chg 4 & 10 CFR 707	Workplace Substance Abuse Program	Approval	Within 60 days of NTP
194.	Reserved	**[Mod 0011]**		
195.	DOE O 231.1B,	Individual Accident/Incident Reports (electronic data	Information	Quarterly

	Chg. 1	submission)		
196.	DOE O 232.2	Occurrence Reporting Processing System (ORPS) Reports (electronic reporting to DOE system)		As required
197.	DOE O. 350.1, Chg. 4	Employee Assistance Program Implementation Plan	Approval	Within 60 days of NTP
198.	Reserved	**[Mod 0011]**		
199.	DOE O. 350.1, Chg. 4	Collective Bargaining Agreements	Information	Upon negotiation of any new collective bargaining agreement or changes thereto
200.	DOE O 442.1A	Employee Concerns Program Status Report	Information	Quarterly
201.	29 CFR 1910	Material Data Sheets	Information	Prior to use of hazardous material
202. [Mod 0016]	1.2.2.8.3	Submittal of quarterly reports on Security Police Officer (SPO) overtime hours	Information	March 31 and Quarterly thereafter
203. [Mod 0024]	C.1.7.4.2	SWMU 4 Remedial Investigation Report Addendum to DOE	Approval	May 22, 2016
204. [Mod 0024]	C.1.7.4.2	SWMU 4 Remedial Investigation Report Addendum to regulators	Approval	July 5, 2016
205. [Mod 0024]	C.1.7.4.2	D1 Feasibility Study for SWMU 4 to DOE	Approval	February 2, 2017
206. [Mod 0024]	C.1.7.4.2	D1 Feasibility Study for SWMU 4 to regulators	Approval	March 18, 2017
207. [Mod 0024]	C.1.7.4.2	D2 Feasibility Study for SWMUs 2, 3, 7, & 30 to DOE	Approval	Within 20 days of dispute resolution
208. [Mod 0024]	C.1.7.4.2	D2 Feasibility Study for SWMUs 2, 3, 7, & 30 to regulators	Approval	Within 30 days of dispute resolution (or other negotiated time period)
209. [Mod 0024]	C.1.7.4.3	D2/R1 Proposed Plan for SWMUs 5 & 6 to DOE	Approval	Within 20 days of dispute resolution
210. [Mod 0024]	C.1.7.4.3	D2/R1 Proposed Plan for	Approval	Within 30 days of dispute

		SWMUs 5 & 6 to regulators		resolution
211. [Mod 0024]	C.1.7.4.3	D1 Record of Decision for SWMUs 5 & 6 to DOE (Mod cited regulator in error; asking for correction)	Approval	90 days after submittal of the D2/R1 Proposed Plan
212. [Mod 0024]	C.1.7.4.3	D1 Record of Decision for SWMUs 5 & 6 to regulators	Approval	150 days after submittal of the D2/R1 Proposed Plan
213. [Mod 0024]	C.1.7.4.3	D1 Remedial Design Work Plan for SWMUs 5 & 6 to DOE (Mod cited regulator in error; asking for correction)	Approval	Within 30 days after submittal of the D1 ROD to DOE
214. [Mod 0024]	C.1.7.4.3	D1 Remedial Design Work Plan for SWMUs 5 & 6 to regulators	Approval	Within 75 days after submittal of the D1 ROD to DOE

Notes

- *Preliminary design activities for a potential on-site disposal facility are to be prepared to support the project waste disposition evaluations.
- **On-site disposal cell development activities will not be conducted if an on-site cell is not approved through the regulatory review and approval process.

SECTION J - ATTACHMENT J-3

WAGE DETERMINATIONS

REGISTER OF WAGE DETERMINATIONS
UNDER THE DAVIS BACON ACT
By Direction of the Secretary of Labor

U.S. DEPARTMENT OF LABOR
EMPLOYMENT STANDARDS ADMINISTRATION
WAGE AND HOUR DIVISION
WASHINGTON D.C. 20210

General Decision No.: KY120133
Revision No.: KY133
Date Of Revision: 08/24/2012
State: Kentucky
Area: McCracken County

AND

General Decision No.: KY120047
Revision No.: KY47
Date Of Revision: 09/28/12
State: Kentucky
Area: McCracken County

General Decision Number: KY120133 08/24/2012 KY133

State: Kentucky

Construction Type: Heavy
Including Water and Sewer Line Construction

County: McCracken County in Kentucky.

HEAVY CONSTRUCTION PROJECTS (including sewer/water construction).

Modification Number	Publication Date
0	04/13/2012
1	07/06/2012
2	07/13/2012
3	07/20/2012
4	08/24/2012

CARP0357-001 07/01/2012

	Rates	Fringes
CARPENTER (Includes Form Work)	$ 26.40	13.91

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* ENGI0181-069 07/01/2012

	Rates	Fringes
POWER EQUIPMENT OPERATOR:		
Backhoe/Excavator/Trackhoe, Bulldozer, Cherry Picker, Drill, Grader/Blade, Loader, Mechanic, & Scraper	$ 27.35	13.40
Crane	$ 28.40	13.40
Oiler	$ 24.60	13.40

Operators on cranes with booms one hundred fifty feet (150) and over (including jib) shall receive one dollar ($1.00) above rate

All crane operators operating cranes where the lenth of the boom in combination with the length of the piling leads equal or exceeds one hundred fifty (150) feet, shall receive one dollar ($1.00) above the rate.

IRON0782-001 05/01/2012

	Rates	Fringes
IRONWORKER, REINFORCING		
Projects with a total contract cost of $20,000,000.00 or above	$ 26.00	18.91
All Other Work	$ 24.66	17.65

LABO1214-009 07/01/2012

	Rates	Fringes

LABORER
Common or General,
Flagger, & Grade Checker....$ 20.75 11.81
Pipelayer.....$ 21.00 11.81

SUKY2010-169 09/14/2010

	Rates	Fringes
OPERATOR: Trencher.....$	19.03	5.78

WELDERS - Receive rate prescribed for craft performing operation to which welding is incidental.

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Unlisted classifications needed for work not included within the scope of the classifications listed may be added after award only as provided in the labor standards contract clauses (29CFR 5.5 (a) (1) (ii)).

The body of each wage determination lists the classification and wage rates that have been found to be prevailing for the cited type(s) of construction in the area covered by the wage determination. The classifications are listed in alphabetical order of "identifiers" that indicate whether the particular rate is union or non-union.

Union Identifiers

An identifier enclosed in dotted lines beginning with characters other than "SU" denotes that the union classification and rate have found to be prevailing for that classification. Example: PLUM0198-005 07/01/2011. The first four letters , PLUM, indicate the international union and the four-digit number, 0198, that follows indicates the local union number or district council number where applicable , i.e., Plumbers Local 0198. The next number, 005 in the example, is an internal number used in processing the wage determination. The date, 07/01/2011, following these characters is the effective date of the most current negotiated rate/collective bargaining agreement which would be July 1, 2011 in the above example.

Union prevailing wage rates will be updated to reflect any changes in the collective bargaining agreements governing the rate.

Non-Union Identifiers

Classifications listed under an "SU" identifier were derived from survey data by computing average rates and are not union rates; however, the data used in computing these rates may

include both union and non-union data. Example: SULA2004-007 5/13/2010. SU indicates the rates are not union rates, LA indicates the State of Louisiana; 2004 is the year of the survey; and 007 is an internal number used in producing the wage determination. A 1993 or later date, 5/13/2010, indicates the classifications and rates under that identifier were issued as a General Wage Determination on that date.

Survey wage rates will remain in effect and will not change until a new survey is conducted.

WAGE DETERMINATION APPEALS PROCESS

1.) Has there been an initial decision in the matter? This can be:

* an existing published wage determination
* a survey underlying a wage determination
* a Wage and Hour Division letter setting forth a position on a wage determination matter
* a conformance (additional classification and rate) ruling

On survey related matters, initial contact, including requests for summaries of surveys, should be with the Wage and Hour Regional Office for the area in which the survey was conducted because those Regional Offices have responsibility for the Davis-Bacon survey program. If the response from this initial contact is not satisfactory, then the process described in 2.) and 3.) should be followed.

With regard to any other matter not yet ripe for the formal process described here, initial contact should be with the Branch of Construction Wage Determinations. Write to:

Branch of Construction Wage Determinations
Wage and Hour Division
U.S. Department of Labor
200 Constitution Avenue, N.W.
Washington, DC 20210

2.) If the answer to the question in 1.) is yes, then an interested party (those affected by the action) can request review and reconsideration from the Wage and Hour Administrator (See 29 CFR Part 1.8 and 29 CFR Part 7). Write to:

Wage and Hour Administrator
U.S. Department of Labor
200 Constitution Avenue, N.W.
Washington, DC 20210

The request should be accompanied by a full statement of the interested party's position and by any information (wage payment data, project description, area practice material, etc.) that the requestor considers relevant to the issue.

3.) If the decision of the Administrator is not favorable, an interested party may appeal directly to the Administrative

Review Board (formerly the Wage Appeals Board). Write to:

Administrative Review Board
U.S. Department of Labor
200 Constitution Avenue, N.W.
Washington, DC 20210

4.) All decisions by the Administrative Review Board are final.

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END OF GENERAL DECISION

SECTION J - ATTACHMENT J-4

WAGE DETERMINATION

REGISTER OF WAGE DETERMINATIONS
UNDER THE SERVICE CONTRACT ACT
By Direction of the Secretary of Labor

U.S. DEPARTMENT OF LABOR
EMPLOYMENT STANDARDS ADMINISTRATION
WAGE AND HOUR DIVISION
WASHINGTON D.C. 20210

Wage Determination No.: 2005-2495
Revision No.: 15
Date Of Revision: 06/13/2012
State: Kentucky
Area: McCracken County

Section J Attachment SCA Wage Determination 05-2495 Rev 15
WD 05-2495 (Rev.-15) was first posted on www.wdol.gov on 06/19/2012

REGISTER OF WAGE DETERMINATIONS UNDER THE SERVICE CONTRACT ACT
By direction of the Secretary of Labor

U.S. DEPARTMENT OF LABOR
EMPLOYMENT STANDARDS ADMINISTRATION
WAGE AND HOUR DIVISION
WASHINGTON D.C. 20210

Diane C. Koplewski
Director

Division of
Wage Determinations

Wage Determination No.: 2005-2495
Revision No.: 15
Date Of Revision: 06/13/2012

States: Arkansas, Kentucky, Mississippi, Tennessee

Area: Arkansas Counties of Craighead, Crittenden, Cross, Lee, Mississippi, Poinsett, St Francis
Kentucky Counties of Ballard, Calloway, Carlisle, Fulton, Graves, Hickman, Marshall, McCracken
Mississippi Counties of Benton, De Soto, Marshall, Tippah
Tennessee Counties of Benton, Carroll, Chester, Crockett, Decatur, Dyer, Fayette, Gibson, Hardeman, Hardin, Haywood, Henderson, Henry, Lake, Lauderdale, Madison, McNairy, Obion, Shelby, Tipton, Weakley

Fringe Benefits Required Follow the Occupational Listing

OCCUPATION CODE - TITLE	FOOTNOTE	RATE
01000 - Administrative Support And Clerical Occupations		
01011 - Accounting Clerk I		13.78
01012 - Accounting Clerk II		15.47
01013 - Accounting Clerk III		17.30
01020 - Administrative Assistant		21.69
01040 - Court Reporter		17.00
01051 - Data Entry Operator I		11.67
01052 - Data Entry Operator II		12.72
01060 - Dispatcher, Motor Vehicle		17.47
01070 - Document Preparation Clerk		12.64
01090 - Duplicating Machine Operator		12.64
01111 - General Clerk I		12.56
01112 - General Clerk II		13.71
01113 - General Clerk III		15.47
01120 - Housing Referral Assistant		20.25
01141 - Messenger Courier		11.61
01191 - Order Clerk I		12.37
01192 - Order Clerk II		13.50
01261 - Personnel Assistant (Employment) I		15.20
01262 - Personnel Assistant (Employment) II		17.00
01263 - Personnel Assistant (Employment) III		19.71
01270 - Production Control Clerk		20.56
01280 - Receptionist		13.23
01290 - Rental Clerk		15.13
01300 - Scheduler, Maintenance		15.74
01311 - Secretary I		15.74
01312 - Secretary II		17.61
01313 - Secretary III		19.63
01320 - Service Order Dispatcher		15.81
01410 - Supply Technician		20.59
01420 - Survey Worker		17.19
01531 - Travel Clerk I		12.72
01532 - Travel Clerk II		13.54
01533 - Travel Clerk III		14.58
01611 - Word Processor I		12.06
01612 - Word Processor II		15.20
01613 - Word Processor III		17.17

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05000 - Automotive Service Occupations	
05005 - Automobile Body Repairer, Fiberglass	19.85
05010 - Automotive Electrician	19.23
05040 - Automotive Glass Installer	17.17
05070 - Automotive Worker	17.21
05110 - Mobile Equipment Servicer	15.07
05130 - Motor Equipment Metal Mechanic	19.23
05160 - Motor Equipment Metal Worker	17.21
05190 - Motor Vehicle Mechanic	19.23
05220 - Motor Vehicle Mechanic Helper	13.97
05250 - Motor Vehicle Upholstery Worker	17.21
05280 - Motor Vehicle Wrecker	17.21
05310 - Painter, Automotive	18.23
05340 - Radiator Repair Specialist	17.21
05370 - Tire Repairer	11.65
05400 - Transmission Repair Specialist	18.98
07000 - Food Preparation And Service Occupations	
07010 - Baker	11.90
07041 - Cook I	9.36
07042 - Cook II	10.99
07070 - Dishwasher	8.88
07130 - Food Service Worker	8.88
07210 - Meat Cutter	13.65
07260 - Waiter/Waitress	8.52
09000 - Furniture Maintenance And Repair Occupations	
09010 - Electrostatic Spray Painter	16.21
09040 - Furniture Handler	10.74
09080 - Furniture Refinisher	16.21
09090 - Furniture Refinisher Helper	12.97
09110 - Furniture Repairer, Minor	15.27
09130 - Upholsterer	17.53
11000 - General Services And Support Occupations	
11030 - Cleaner, Vehicles	9.86
11060 - Elevator Operator	10.58
11090 - Gardener	14.17
11122 - Housekeeping Aide	10.25
11150 - Janitor	11.16
11210 - Laborer, Grounds Maintenance	11.36
11240 - Maid or Houseman	9.21
11260 - Pruner	10.11
11270 - Tractor Operator	14.85
11330 - Trail Maintenance Worker	11.36
11360 - Window Cleaner	12.03
12000 - Health Occupations	
12010 - Ambulance Driver	17.06
12011 - Breath Alcohol Technician	16.61
12012 - Certified Occupational Therapist Assistant	19.86
12015 - Certified Physical Therapist Assistant	19.86
12020 - Dental Assistant	14.62
12025 - Dental Hygienist	28.57
12030 - EKG Technician	19.34
12035 - Electroneurodiagnostic Technologist	19.34
12040 - Emergency Medical Technician	17.06
12071 - Licensed Practical Nurse I	14.84
12072 - Licensed Practical Nurse II	16.61
12073 - Licensed Practical Nurse III	18.52
12100 - Medical Assistant	12.88
12130 - Medical Laboratory Technician	16.05
12160 - Medical Record Clerk	13.06
12190 - Medical Record Technician	14.61
12195 - Medical Transcriptionist	16.52
12210 - Nuclear Medicine Technologist	30.80
12221 - Nursing Assistant I	9.64

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12222 - Nursing Assistant II		10.84
12223 - Nursing Assistant III		11.83
12224 - Nursing Assistant IV		13.75
12235 - Optical Dispenser		15.66
12236 - Optical Technician		13.51
12250 - Pharmacy Technician		13.61
12280 - Phlebotomist		13.75
12305 - Radiologic Technologist		24.12
12311 - Registered Nurse I		25.41
12312 - Registered Nurse II		30.43
12313 - Registered Nurse II, Specialist		30.43
12314 - Registered Nurse III		36.80
12315 - Registered Nurse III, Anesthetist		36.80
12316 - Registered Nurse IV		44.11
12317 - Scheduler (Drug and Alcohol Testing)		20.36
13000 - Information And Arts Occupations		
13011 - Exhibits Specialist I		16.04
13012 - Exhibits Specialist II		19.79
13013 - Exhibits Specialist III		24.21
13041 - Illustrator I		16.96
13042 - Illustrator II		19.79
13043 - Illustrator III		24.21
13047 - Librarian		21.91
13050 - Library Aide/Clerk		11.83
13054 - Library Information Technology Systems Administrator		19.79
13058 - Library Technician		13.07
13061 - Media Specialist I		14.28
13062 - Media Specialist II		15.97
13063 - Media Specialist III		17.81
13071 - Photographer I		14.68
13072 - Photographer II		17.85
13073 - Photographer III		20.68
13074 - Photographer IV		23.22
13075 - Photographer V		28.10
13110 - Video Teleconference Technician		18.06
14000 - Information Technology Occupations		
14041 - Computer Operator I		16.64
14042 - Computer Operator II		18.67
14043 - Computer Operator III		20.82
14044 - Computer Operator IV		23.14
14045 - Computer Operator V		25.61
14071 - Computer Programmer I		21.66
14072 - Computer Programmer II		26.85
14073 - Computer Programmer III	(see 1)	
14074 - Computer Programmer IV	(see 1)	
14101 - Computer Systems Analyst I	(see 1)	
14102 - Computer Systems Analyst II	(see 1)	
14103 - Computer Systems Analyst III	(see 1)	
14150 - Peripheral Equipment Operator		16.64
14160 - Personal Computer Support Technician		21.44
15000 - Instructional Occupations		
15010 - Aircrew Training Devices Instructor (Non-Rated)		27.88
15020 - Aircrew Training Devices Instructor (Rated)		36.76
15030 - Air Crew Training Devices Instructor (Pilot)		40.44
15050 - Computer Based Training Specialist / Instructor		27.88
15060 - Educational Technologist		24.67
15070 - Flight Instructor (Pilot)		40.44
15080 - Graphic Artist		23.07
15090 - Technical Instructor		21.83
15095 - Technical Instructor/Course Developer		26.71
15110 - Test Proctor		17.62
15120 - Tutor		17.62

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16000 - Laundry, Dry-Cleaning, Pressing And Related Occupations	
16010 - Assembler	9.06
16030 - Counter Attendant	9.06
16040 - Dry Cleaner	11.68
16070 - Finisher, Flatwork, Machine	9.06
16090 - Presser, Hand	9.06
16110 - Presser, Machine, Drycleaning	9.06
16130 - Presser, Machine, Shirts	9.06
16160 - Presser, Machine, Wearing Apparel, Laundry	9.06
16190 - Sewing Machine Operator	12.50
16220 - Tailor	13.31
16250 - Washer, Machine	10.02
19000 - Machine Tool Operation And Repair Occupations	
19010 - Machine-Tool Operator (Tool Room)	16.24
19040 - Tool And Die Maker	19.37
21000 - Materials Handling And Packing Occupations	
21020 - Forklift Operator	13.10
21030 - Material Coordinator	20.56
21040 - Material Expediter	20.56
21050 - Material Handling Laborer	13.47
21071 - Order Filler	11.07
21080 - Production Line Worker (Food Processing)	13.10
21110 - Shipping Packer	14.59
21130 - Shipping/Receiving Clerk	14.59
21140 - Store Worker I	10.43
21150 - Stock Clerk	14.76
21210 - Tools And Parts Attendant	13.35
21410 - Warehouse Specialist	13.35
23000 - Mechanics And Maintenance And Repair Occupations	
23010 - Aerospace Structural Welder	22.88
23021 - Aircraft Mechanic I	21.79
23022 - Aircraft Mechanic II	22.88
23023 - Aircraft Mechanic III	24.02
23040 - Aircraft Mechanic Helper	14.19
23050 - Aircraft, Painter	20.60
23060 - Aircraft Servicer	16.34
23080 - Aircraft Worker	17.40
23110 - Appliance Mechanic	17.27
23120 - Bicycle Repairer	11.39
23125 - Cable Splicer	23.89
23130 - Carpenter, Maintenance	16.39
23140 - Carpet Layer	16.87
23160 - Electrician, Maintenance	20.81
23181 - Electronics Technician Maintenance I	21.17
23182 - Electronics Technician Maintenance II	22.66
23183 - Electronics Technician Maintenance III	24.13
23260 - Fabric Worker	15.27
23290 - Fire Alarm System Mechanic	18.55
23310 - Fire Extinguisher Repairer	14.10
23311 - Fuel Distribution System Mechanic	19.65
23312 - Fuel Distribution System Operator	17.03
23370 - General Maintenance Worker	16.68
23380 - Ground Support Equipment Mechanic	19.81
23381 - Ground Support Equipment Servicer	14.85
23382 - Ground Support Equipment Worker	15.82
23391 - Gunsmith I	14.10
23392 - Gunsmith II	16.42
23393 - Gunsmith III	18.72
23410 - Heating, Ventilation And Air-Conditioning Mechanic	20.18
23411 - Heating, Ventilation And Air Contditioning Mechanic (Research Facility)	23.55
23430 - Heavy Equipment Mechanic	19.09

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23440 - Heavy Equipment Operator	17.47
23460 - Instrument Mechanic	18.97
23465 - Laboratory/Shelter Mechanic	17.58
23470 - Laborer	12.46
23510 - Locksmith	18.24
23530 - Machinery Maintenance Mechanic	20.73
23550 - Machinist, Maintenance	18.60
23580 - Maintenance Trades Helper	13.65
23591 - Metrology Technician I	18.97
23592 - Metrology Technician II	20.10
23593 - Metrology Technician III	21.32
23640 - Millwright	19.53
23710 - Office Appliance Repairer	17.58
23760 - Painter, Maintenance	17.49
23790 - Pipefitter, Maintenance	19.62
23810 - Plumber, Maintenance	18.80
23820 - Pneudraulic Systems Mechanic	18.72
23850 - Rigger	18.35
23870 - Scale Mechanic	16.42
23890 - Sheet-Metal Worker, Maintenance	18.72
23910 - Small Engine Mechanic	17.13
23931 - Telecommunications Mechanic I	21.79
23932 - Telecommunications Mechanic II	23.09
23950 - Telephone Lineman	20.01
23960 - Welder, Combination, Maintenance	18.00
23965 - Well Driller	19.79
23970 - Woodcraft Worker	18.72
23980 - Woodworker	14.10
24000 - Personal Needs Occupations	
24570 - Child Care Attendant	11.22
24580 - Child Care Center Clerk	14.11
24610 - Chore Aide	8.83
24620 - Family Readiness And Support Services Coordinator	12.32
24630 - Homemaker	16.62
25000 - Plant And System Operations Occupations	
25010 - Boiler Tender	23.36
25040 - Sewage Plant Operator	19.58
25070 - Stationary Engineer	23.36
25190 - Ventilation Equipment Tender	15.83
25210 - Water Treatment Plant Operator	19.58
27000 - Protective Service Occupations	
27004 - Alarm Monitor	13.59
27007 - Baggage Inspector	10.51
27008 - Corrections Officer	19.23
27010 - Court Security Officer	18.53
27030 - Detection Dog Handler	12.35
27040 - Detention Officer	19.23
27070 - Firefighter	16.97
27101 - Guard I	9.93
27102 - Guard II	12.35
27131 - Police Officer I	21.51
27132 - Police Officer II	22.53
28000 - Recreation Occupations	
28041 - Carnival Equipment Operator	10.40
28042 - Carnival Equipment Repairer	11.21
28043 - Carnival Equpment Worker	7.99
28210 - Gate Attendant/Gate Tender	13.81
28310 - Lifeguard	10.82
28350 - Park Attendant (Aide)	15.45
28510 - Recreation Aide/Health Facility Attendant	11.28
28515 - Recreation Specialist	12.69
28630 - Sports Official	12.31

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28690 - Swimming Pool Operator	12.75
29000 - Stevedoring/Longshoremen Occupational Services	
29010 - Blocker And Bracer	16.29
29020 - Hatch Tender	16.29
29030 - Line Handler	16.29
29041 - Stevedore I	15.93
29042 - Stevedore II	17.99
30000 - Technical Occupations	
30010 - Air Traffic Control Specialist, Center (HFO) (see 2)	35.77
30011 - Air Traffic Control Specialist, Station (HFO) (see 2)	24.66
30012 - Air Traffic Control Specialist, Terminal (HFO) (see 2)	27.16
30021 - Archeological Technician I	16.54
30022 - Archeological Technician II	18.50
30023 - Archeological Technician III	22.93
30030 - Cartographic Technician	22.93
30040 - Civil Engineering Technician	20.36
30061 - Drafter/CAD Operator I	16.54
30062 - Drafter/CAD Operator II	18.50
30063 - Drafter/CAD Operator III	20.64
30064 - Drafter/CAD Operator IV	25.39
30081 - Engineering Technician I	17.14
30082 - Engineering Technician II	18.54
30083 - Engineering Technician III	21.52
30084 - Engineering Technician IV	25.66
30085 - Engineering Technician V	30.95
30086 - Engineering Technician VI	37.45
30090 - Environmental Technician	21.22
30210 - Laboratory Technician	19.58
30240 - Mathematical Technician	22.93
30361 - Paralegal/Legal Assistant I	18.81
30362 - Paralegal/Legal Assistant II	22.31
30363 - Paralegal/Legal Assistant III	27.20
30364 - Paralegal/Legal Assistant IV	33.01
30390 - Photo-Optics Technician	22.93
30461 - Technical Writer I	22.46
30462 - Technical Writer II	27.48
30463 - Technical Writer III	33.24
30491 - Unexploded Ordnance (UXO) Technician I	22.74
30492 - Unexploded Ordnance (UXO) Technician II	27.51
30493 - Unexploded Ordnance (UXO) Technician III	32.97
30494 - Unexploded (UXO) Safety Escort	22.74
30495 - Unexploded (UXO) Sweep Personnel	22.74
30620 - Weather Observer, Combined Upper Air Or Surface Programs	20.64
30621 - Weather Observer, Senior	23.38
31000 - Transportation/Mobile Equipment Operation Occupations	
31020 - Bus Aide	11.67
31030 - Bus Driver	16.73
31043 - Driver Courier	13.20
31260 - Parking and Lot Attendant	8.51
31290 - Shuttle Bus Driver	13.89
31310 - Taxi Driver	10.04
31361 - Truckdriver, Light	13.89
31362 - Truckdriver, Medium	15.04
31363 - Truckdriver, Heavy	20.14
31364 - Truckdriver, Tractor-Trailer	20.14
99000 - Miscellaneous Occupations	
99030 - Cashier	8.92
99050 - Desk Clerk	9.53
99095 - Embalmer	24.26
99251 - Laboratory Animal Caretaker I	11.95
99252 - Laboratory Animal Caretaker II	13.40
99310 - Mortician	24.26

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99410 - Pest Controller	15.45
99510 - Photofinishing Worker	11.96
99710 - Recycling Laborer	15.49
99711 - Recycling Specialist	16.25
99730 - Refuse Collector	13.79
99810 - Sales Clerk	11.81
99820 - School Crossing Guard	11.66
99830 - Survey Party Chief	19.49
99831 - Surveying Aide	12.77
99832 - Surveying Technician	17.49
99840 - Vending Machine Attendant	12.67
99841 - Vending Machine Repairer	15.76
99842 - Vending Machine Repairer Helper	12.54

ALL OCCUPATIONS LISTED ABOVE RECEIVE THE FOLLOWING BENEFITS:

HEALTH & WELFARE: $3.71 per hour or $148.40 per week or $643.07 per month

VACATION: 2 weeks paid vacation after 1 year of service with a contractor or successor; 3 weeks after 8 years, and 4 weeks after 15 years. Length of service includes the whole span of continuous service with the present contractor or successor, wherever employed, and with the predecessor contractors in the performance of similar work at the same Federal facility. (Reg. 29 CFR 4.173)

HOLIDAYS: A minimum of ten paid holidays per year, New Year's Day, Martin Luther King Jr's Birthday, Washington's Birthday, Memorial Day, Independence Day, Labor Day, Columbus Day, Veterans' Day, Thanksgiving Day, and Christmas Day. (A contractor may substitute for any of the named holidays another day off with pay in accordance with a plan communicated to the employees involved.) (See 29 CFR 4174)

THE OCCUPATIONS WHICH HAVE NUMBERED FOOTNOTES IN PARENTHESES RECEIVE THE FOLLOWING:

1) COMPUTER EMPLOYEES: Under the SCA at section 8(b), this wage determination does not apply to any employee who individually qualifies as a bona fide executive, administrative, or professional employee as defined in 29 C.F.R. Part 541. Because most Computer System Analysts and Computer Programmers who are compensated at a rate not less than $27.63 (or on a salary or fee basis at a rate not less than $455 per week) an hour would likely qualify as exempt computer professionals, (29 C.F.R. 541. 400) wage rates may not be listed on this wage determination for all occupations within those job families. In addition, because this wage determination may not list a wage rate for some or all occupations within those job families if the survey data indicates that the prevailing wage rate for the occupation equals or exceeds $27.63 per hour conformances may be necessary for certain nonexempt employees. For example, if an individual employee is nonexempt but nevertheless performs duties within the scope of one of the Computer Systems Analyst or Computer Programmer occupations for which this wage determination does not specify an SCA wage rate, then the wage rate for that employee must be conformed in accordance with the conformance procedures described in the conformance note included on this wage determination.

Additionally, because job titles vary widely and change quickly in the computer industry, job titles are not determinative of the application of the computer professional exemption. Therefore, the exemption applies only to computer employees who satisfy the compensation requirements and whose primary duty consists of:
(1) The application of systems analysis techniques and procedures, including consulting with users, to determine hardware, software or system functional

specifications;
(2) The design, development, documentation, analysis, creation, testing or modification of computer systems or programs, including prototypes, based on and related to user or system design specifications;
(3) The design, documentation, testing, creation or modification of computer programs related to machine operating systems; or
(4) A combination of the aforementioned duties, the performance of which requires the same level of skills. (29 C.F.R. 541.400).

2) AIR TRAFFIC CONTROLLERS AND WEATHER OBSERVERS - NIGHT PAY & SUNDAY PAY: If you work at night as part of a regular tour of duty, you will earn a night differential and receive an additional 10% of basic pay for any hours worked between 6pm and 6am. If you are a full-time employed (40 hours a week) and Sunday is part of your regularly scheduled workweek, you are paid at your rate of basic pay plus a Sunday premium of 25% of your basic rate for each hour of Sunday work which is not overtime (i.e. occasional work on Sunday outside the normal tour of duty is considered overtime work).

HAZARDOUS PAY DIFFERENTIAL: An 8 percent differential is applicable to employees employed in a position that represents a high degree of hazard when working with or in close proximity to ordinance, explosives, and incendiary materials. This includes work such as screening, blending, dying, mixing, and pressing of sensitive ordance, explosives, and pyrotechnic compositions such as lead azide, black powder and photoflash powder. All dry-house activities involving propellants or explosives.
Demilitarization, modification, renovation, demolition, and maintenance operations on sensitive ordnance, explosives and incendiary materials. All operations involving regrading and cleaning of artillery ranges.

A 4 percent differential is applicable to employees employed in a position that represents a low degree of hazard when working with, or in close proximity to ordance, (or employees possibly adjacent to) explosives and incendiary materials which involves potential injury such as laceration of hands, face, or arms of the employee engaged in the operation, irritation of the skin, minor burns and the like; minimal damage to immediate or adjacent work area or equipment being used. All operations involving, unloading, storage, and hauling of ordance, explosive, and incendiary ordnance material other than small arms ammunition. These differentials are only applicable to work that has been specifically designated by the agency for ordance, explosives, and incendiary material differential pay.

** UNIFORM ALLOWANCE **

If employees are required to wear uniforms in the performance of this contract (either by the terms of the Government contract, by the employer, by the state or local law, etc.), the cost of furnishing such uniforms and maintaining (by laundering or dry cleaning) such uniforms is an expense that may not be borne by an employee where such cost reduces the hourly rate below that required by the wage determination. The Department of Labor will accept payment in accordance with the following standards as compliance:

The contractor or subcontractor is required to furnish all employees with an adequate number of uniforms without cost or to reimburse employees for the actual cost of the uniforms. In addition, where uniform cleaning and maintenance is made the responsibility of the employee, all contractors and subcontractors subject to this wage determination shall (in the absence of a bona fide collective bargaining agreement providing for a different amount, or the furnishing of contrary affirmative proof as to the actual cost), reimburse all employees for such cleaning and maintenance at a rate of $3.35 per week (or $.67 cents per day). However, in those instances where the uniforms furnished are made of "wash and wear" materials, may be routinely washed and dried with other personal garments, and do not require any special treatment such as dry cleaning, daily washing, or commercial laundering in order to meet the cleanliness or appearance standards set by the terms

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of the Government contract, by the contractor, by law, or by the nature of the work, there is no requirement that employees be reimbursed for uniform maintenance costs.

The duties of employees under job titles listed are those described in the "Service Contract Act Directory of Occupations", Fifth Edition, April 2006, unless otherwise indicated. Copies of the Directory are available on the Internet. A links to the Directory may be found on the WHD home page at http://www.dol.gov/esa/whd/ or through the Wage Determinations On-Line (WDOL) Web site at http://wdol.gov/.

REQUEST FOR AUTHORIZATION OF ADDITIONAL CLASSIFICATION AND WAGE RATE {Standard Form 1444 (SF 1444)}

Conformance Process:

The contracting officer shall require that any class of service employee which is not listed herein and which is to be employed under the contract (i.e., the work to be performed is not performed by any classification listed in the wage determination), be classified by the contractor so as to provide a reasonable relationship (i.e., appropriate level of skill comparison) between such unlisted classifications and the classifications listed in the wage determination. Such conformed classes of employees shall be paid the monetary wages and furnished the fringe benefits as are determined. Such conforming process shall be initiated by the contractor prior to the performance of contract work by such unlisted class(es) of employees. The conformed classification, wage rate, and/or fringe benefits shall be retroactive to the commencement date of the contract. {See Section 4.6 (C)(vi)} When multiple wage determinations are included in a contract, a separate SF 1444 should be prepared for each wage determination to which a class(es) is to be conformed.

The process for preparing a conformance request is as follows:

1) When preparing the bid, the contractor identifies the need for a conformed occupation(s) and computes a proposed rate(s).

2) After contract award, the contractor prepares a written report listing in order proposed classification title(s), a Federal grade equivalency (FGE) for each proposed classification(s), job description(s), and rationale for proposed wage rate(s), including information regarding the agreement or disagreement of the authorized representative of the employees involved, or where there is no authorized representative, the employees themselves. This report should be submitted to the contracting officer no later than 30 days after such unlisted class(es) of employees performs any contract work.

3) The contracting officer reviews the proposed action and promptly submits a report of the action, together with the agency's recommendations and pertinent information including the position of the contractor and the employees, to the Wage and Hour Division, Employment Standards Administration, U.S. Department of Labor, for review. (See section 4.6(b)(2) of Regulations 29 CFR Part 4).

4) Within 30 days of receipt, the Wage and Hour Division approves, modifies, or disapproves the action via transmittal to the agency contracting officer, or notifies the contracting officer that additional time will be required to process the request.

5) The contracting officer transmits the Wage and Hour decision to the contractor.

6) The contractor informs the affected employees.

Information required by the Regulations must be submitted on SF 1444 or bond paper.

When preparing a conformance request, the "Service Contract Act Directory of Occupations" (the Directory) should be used to compare job definitions to insure

that duties requested are not performed by a classification already listed in the wage determination. Remember, it is not the job title, but the required tasks that determine whether a class is included in an established wage determination. Conformances may not be used to artificially split, combine, or subdivide classifications listed in the wage determination.

ATTACHMENT J – 5

Revision 1

Government Furnished Services and Interface Requirements Matrix

Services and activities listed in the Paducah Interface Requirements Matrix and Government Furnished Services shall be performed in accordance with the Performance Work Statement. The Paducah Interface Requirements Matrix and Government Furnished Services, identifies the key specific tasks and services that require interface and coordination with other site entities. The Paducah Interface Requirements Matrix and Government Furnished Services may not represent all of the necessary interactions; therefore, the contractor is responsible to reach agreement with other site entities on any other necessary interfaces and/or the clause of services for the performance of the contractor's work.

Section 1: Services Provided by Infrastructure Contractor (or Other Site Contractor)

Item	Activity	Deactivation Contractor Interface Requirement
1	**Human Resource Services.** Provide information to verify employment histories, provide medical records, radiation dose records and other records related to any individual who applies for compensation under the Energy Employees Occupational Illness Compensation Program Act (EEOICPA).	Utilize information
2	**Pest Control Services.** Provide pest control services for active buildings, trailers, and OSF including insect pest control spraying and rodent control services, etc.	Coordinate for routine control and initiates requests for non-routine nuisance control
3	**Janitorial Services.** Provide janitorial service for active facilities including trash collection, general cleaning, vacuuming, sweeping/ mopping, sanitary waste pick-up, etc.	Allow access to facilities for janitorial services. Coordinate with Infrastructure Contractor for the provision of janitorial services.
4	**Roads & Grounds.** Roads and Grounds consist of road maintenance, snow/ice removal, traffic management, and common grounds maintenance service for the site. Maintains primary and secondary site roadways, to include patching/paving, striping, and other services; perform maintenance of common grounds; and make recommendations to restrict access and make the appropriate notifications of restricted access or closure in the event that roads are unsafe for travel. Removes snow/ice at primary and secondary roads and at designated facilities, parking lots, and walkways and maintains all gravel/dirt roads.	Ensure accessibility for routine maintenance, including snow/ice removal
5	**Fleet Management Services.** Provides and coordinates site-wide, statistical usage tracking, and reporting on GSA leased vehicles and DOE-owned vehicles/equipment. Provide excess/disposal of fleet vehicles and parts (not waste).	Manages a fleet of motorized vehicles including sedans, buses, ambulances, tractors, flatbeds, dump trucks, tool vans, utility maintenance vans, cab and chassis, trailers, wreckers, and fuel tankers. Performs vehicle repair and modification services as required; and performs record-keeping, vehicle

		assignment, ensuring vehicle utilization. The Contractor requests services and provides reporting input to the Infrastructure Contractor as required. The Contractor provides any specialized, non-GSA equipment or vehicles, such as cylinder handlers.
6	**Real and personal Property Management.** Maintain and administer site-wide Personal Property Management System. Manage record of DOE leases/transfers & property furnished to contractors. Provide disposition guidance, perform personal property disposition of classified equipment and material, identify, control and disposition high-risk property. Input data and maintain Facilities Information Management System (FIMS) and the Property Information Database System (PIDS).	Provide data for input into FIMS and PIDS and support annual data verification.
7	**Records Management and Document Control.** Maintain the central repository, process and track classified mail. Scan all records, and maintain and administer searchable database.	Provide required copies of documents for file in the DMC.
9	**Intra-Site Mail Services.** Operate the Mailroom, sort and organize intra-site mail.	Daily pick-up and drop-off of intra-site mail at the mailroom.
10	**Environmental Information Center Operations.** Operate and maintain the Environmental Information Center (EIC).	Designate and provide documents for placement of documents in the Paducah EIC.
11	**Freedom of Information Act (FOIA) Services.** Coordinate information and requests and document production in response to FOIA and discovery requests.	Support FOIA requests as appropriate.
12	**Network Administration.** Maintain and operate the Paducah LAN, including maintenance and repair of the site IT infrastructure, network administration, customer service and helpdesk support, cyber security and basic security.	Only performs work coordinated and approved by the Infrastructure Contractor. Implements DOE and site cyber security requirements, including those specified by the Infrastructure Contractor within its own organization.
13	**Radio & Telephone.** After transition from USEC, maintain the Federal Communications Commission (FCC) radio frequency license, tower, transmission and radio repairs. Radio services include engineering, maintenance and operations of radio communication services, including two-way, fire dispatch, safety and emergency preparedness, security systems and infrastructure. Manage radio services, including radio spectrum licensing and design, engineering integration, operations and maintenance, installation, upgrade and required system calibration services. Maintain registration of radio frequencies with the National Telecommunications and Information Administration. After transition from USEC, maintain the telephone lines and hardware. No sitewide telephone system. Telephone Services function consists of the Telephone Exchange activities that encompass voice, data, special circuits, 911 support, and attendant/operator services to programs, projects, and support organizations. The Contractor provides all required telephone services including maintaining telecommunications capability and capacity, data and network circuits, off premise stations, telephone service to offsite offices occupied by end-users, alerting and crash alarm systems, and other miscellaneous voice and data circuits.	Coordinate use of radio frequencies and phone service needs

14	**Training.** Providing training in the areas of Consolidated Annual Training, and Mandatory training including: GET, RAD Worker I and II, Annual Security Refresher, Workplace Violence, Diversity, Employee Conduct, Business Ethics/Standards of Conduct, QA Overview, Environmental Management Systems Overview, Fire Extinguisher Training, DOE Orders/Work Smart Standards and ISMS.	Track training status and notify employees of training needs. Provide project specific input for incorporation into training modules.
15	**Utilities.** Ensure utilities are provided from independent utility providers at remote facilities (i.e., facilities outside of the Paducah site security fence). Track and identify power needs of the site contractors for DOEs purchase of power.	Coordinate utility optimization and support transfer of utilities to Infrastructure Contractor upon completion of optimization
16 Mod 0006	**Radiological Health & Safety.** Coordinate with contractors to prepare DOE Site Hazard Survey. Provide dosimetry and bioassay sampling. Calibrate & maintain all monitoring and surveying equipment.	Provide data for the DOE Site Hazard Survey. Utilize calibrated equipment and provide feedback on operational needs.
17	**Safeguards & Security Program.** Develops, conducts, coordinates and maintains the site security program for Personnel Security, Information Security, Physical Security, Program Management, Cyber Security, Classification, site security posture, site protective strategies, all Government Furnished Services and Items (GFS&I), self-assessments and drafts the Annual Comprehensive Self-Assessment Report of all Security Programs to include the review/concurrence and utilization of Nuclear Materials Control and Accountability (NMC&A) and Protective Force assessments provided by the Deactivation Contractor. Additionally, the Infrastructure Contractor trains and appoints derivative classifiers. Security badging encompasses issuance and control of security badges, credentials and shields. Other responsibilities include the administration of the Plant Access Enrollment System, Foreign National Visits and Assignments, Unclassified Visits, Area and Facility access, Contraband Pass issuance and Vehicle Access Placard program. The DOE site contractor is responsible for access control, badging, visitor control, subcontractor badging and management of the Point of Entry process. Perform testing, intrusion detection, entry/access control, locksmith services (lock and key program) for on-site DOE facilities, including deleased USEC facilities, and engineering and maintenance of installed physical security and access control systems.	Interfaces and coordinate with other site contractors to implement, and ensure compliance with current DOE directives, SSP, approved plans. Ensure annual security refresher training is completed. Request approval for foreign national visits and assignments. Coordinate with other site contractors and request support for, as appropriate, regarding S&S programs such as information security, Incidents of Security Concern, visitor control information, physical security, personnel security, classification, cyber security, and program management. The Contractor will coordinate personnel security service requests with the CCSA. This includes pre-employee backgrounds, drug testing, and submission of justifications for all clearance activity via Form 238 submission. Additionally, coordinate with the Infrastructure Contractor to ensure a DOE compliant protection strategy exists for the protection of government property and information. The Deactivation Contractor will ensure that personnel maintain access control for their assigned facilities (locking doors and protecting property) consistent with Federal laws, Regulations, Paducah Site Security Plan and the protection strategy developed by the Infrastructure Contractor. Manages, maintains and supervises the Protective

		(PF) Force Program. This includes providing personnel and equipment required for support of the protective strategy developed by the CCSA. Ensures PF personnel are trained and equipped to DOE requirements for the task and providing operational procedures for the safe, efficient and effective implementation of the DOE-approved, CCSA Site Security Plan. The Contractor will conduct self-assessments of the PF program and provide self-assessment reports and any resulting corrective action plans to the CCSA for inclusion in the Annual Comprehensive Site Assessment Report submitted to the DOE ODFSA/CSA. The Contractor recommends derivative classifier candidates for appointment. The Contractor is responsible for control of badges issued to its workforce. Coordinate requests for security services. Provide input to the Site Security Plan, the consolidated security report on security infractions, and provide an information security program.
19	**Railroad Services.** Manages the overall rail maintenance, planning, operation, and coordination of rail movements on site. Determines requirements for future use on the site and coordinates with Contractors. Operates and maintains portions of the rail system within its facility boundary. Coordinates with appropriate shared-site contractors prior to and during any on-site rail movements, including placement of "flaggers" at necessary intersections, taking proper security actions, and making site notifications.	Utilize rail services as needed. Identify required maintenance.

Section 2: Services Provided by the Deactivation Contractor

Item	Activity	Other Contractor Interface Requirement
1	**Nuclear Materials Control and Accountability (NMC&A).** Integrate, develop, maintain and implement the Paducah site Nuclear Materials Control and Accountability (NMC&A) program, including compliance with DOE Orders (e.g., NMC&A organizational independence from nuclear materials operations). The Contractor will develop and maintain the contractor NMC&A Plan and will assist other DOE/Paducah contractors, in the development of required NMC&A plans and procedures if requested. The Contractor	Maintain NMC&A information in accordance with the site program and provide data to the Contractor. The CCSA will develop protective measure approaches and strategies for physical protection related to safeguarding Paducah nuclear materials

	conducts assessments of the NMC&A program, develops corrective action plans and provides to the CCSA for inclusion in the Annual Comprehensive Self-Assessment Report submitted to the ODFSA/CSA. In coordination with the CCSA the contractor will develop and provide the NMC&A program section of the SSP. The Contractor provides information to the DOE site contractor about security arrangements and/or changes prior to new or changing operations commencing or configurations that might alter the performance of existing security system.	and NMC&A-related classified matter. Other site contractors will be signatories to all contractor NMC&A plans at Paducah.
2	**Shared Site Process.** Upon transition from USEC, manage and host the Shared Site Process meetings	Participate in the Shared Site Process
3	**Lock & Tag.** Upon transition from USEC, manage and maintain the Master Lock & Tag Program. Manage and coordinate utility outages with other site contractors.	Coordinate utility outages with DC.
4	**Emergency Management, Fire & Rescue.** After transition from USEC, manage the Paducah Site Emergency Management Program including emergency response, communications and reporting. Provide response to fire, HAZMAT, rescue, medical, security emergencies in the form of incident commander, safety officer, operations officer, entry teams, decontamination, safety, and rehab.	Participate in the site's EM program including planning, preparedness, response, recovery and readiness. The Infrastructure Contractor will conduct portable fire extinguisher testing and maintenance.
5	**Emergency Operations.** Emergency Operations consists of the sitewide Emergency Preparedness program, which includes operation of the Emergency Operations Center (EOC), hazard surveys and hazard assessments, training of EOC staff, sitewide emergency exercises, and facility specific plans and procedures for emergency preparedness development, training, drills and assessments. The EOC activity also includes Occurrence Notification Center to report environmental, safety, and health events and related information directly to DOE. After transition from USEC, manage the EOC and related emergency operations for the site. Adopt, develops, maintain, and execute an Emergency Management Program and Plan.	Participate in the site's Emergency Operations Program.
6	**Water Systems.** The management of the plant utility consisting of a system to distribute on-site fire suppression and potable water to the site facilities. After transition from USEC, operate and maintain the following site-wide water systems on site in accordance with all the applicable State and federal codes and regulations: fire protection water system, domestic water systems.	Utilize and train employees on fire suppression systems.
7	**Wastewater Systems.** Wastewater Systems is defined as the management of the on-site plant utility consisting of a system to collect, treat, and dispose of sanitary wastewater from the site facilities. After transition from USEC, operates the wastewater systems on site in accordance with all the applicable State and federal codes and regulations.	Provide input for required operations and maintenance of systems
8	**Electrical Transmission, Distribution, & Energy Management.** Electrical Transmission, Distribution, & Energy Management is defined as the management of the high voltage electrical plant utility consisting of a system for providing power to the on-site facilities. After transition from USEC, coordinates with contractors to obtain the following: Energy cost and consumption data for the Energy Management Annual Report and the quarterly energy cost and consumption data entry to EMS4 database. Protects the systems against disruption and damage during performance of work and supports utility	Provide input for required operations and maintenance of systems

	operations, maintenance, and closure of a service where appropriate.	
9	**Natural Gas.** Natural Gas is defined as the management of the natural gas utility consisting of a system to distribute natural gas to the on-site facilities. After transition from USEC, coordinate with contractors to obtain the following: Energy cost and consumption data for the Energy Management Annual Report and the quarterly energy cost and consumption data entry to EMS4 database. Protects the systems against disruption and damage during performance of work and supports utility operations, maintenance, and closure of a service where appropriate.	Provide input for required operations and maintenance of systems
10	**Protective Force Program.** Optimize and provide Protective Forces for facilities possessing critical Safeguards and Security interests. Manages, maintains, develops and supervises the Protective (PF) Force Program. This includes post orders, providing personnel and equipment required for support of the protective strategy developed by the CCSA. Ensures PF personnel are trained and equipped to DOE requirements for the task and providing operational procedures for the safe, efficient and effective implementation of the DOE-approved, CCSA Site Security Plan. The contractor will conduct self-assessments of the PF program and provide self-assessment reports and any resulting corrective action plans to the CCSA for inclusion in the Annual Comprehensive Site Assessment Report submitted to the DOE ODFSA/CSA. In coordination with the CCSA the contractor will develop and provide the PF program section of the SSP. Optimize and provide Protective Forces for facilities possessing critical Safeguards and Security interests.	CCSA develops the protective strategy for the Protective Force to implement in their PF program and post orders. The CCSA will provide requirements for Classified Matter Protection and Control patrols/checks. Develop the Performance Assurance Plan, LSPT schedules, and development Force on Force exercises. Include the Deactivation contractors PF program assessments and Corrective action plans into the Annual Comprehensive report to the ODFSA/CSA. The CCSA will provide the deactivation contractor the opportunity to develop the Protective Force Program section of the Site Security Plan.

Section 3: Services Provided by the DUF6 Contractor (or Other Site Contractor)		
Item	**Activity**	**Deactivation Contractor Interface Requirement**
1	**Cylinder Management.** Manage the DOE UF6 cylinder inventory, including cylinder inspections, on-site transportation of cylinders, and maintenance of the existing UF6 cylinder yards. Take receipt of newly generated DUF6 cylinders.	Identifies cylinder yard storage needs or necessary on-site transportation of cylinders.

Section 4: Services Provided by the Remediation Contractor (or Other Site Contractor)		
Item	**Activity**	**Deactivation Contractor Interface Requirement**
1	**Environmental Monitoring.** Perform environmental monitoring services both on-site and off-site of air, soils, and water. Develop and maintain the ASER, NESHAPs, and other site-wide environmental reports	Support activities required for environmental monitoring and reporting. Provide input to the ASER, NESHAPs, and other site-wide reports
2	**Mail Services.** Provide central locations and receptacles for collection and delivery of site mail.	Daily pick-up and drop-off of external mail at the mailroom.
3	**Environmental Permits.** Maintain and input project activities into applicable environmental permits and licenses (e.g., KPDES, CAA, etc.).	Coordinate with Remediation Contractor to incorporate activities into applicable site environmental permits and licenses.
4	**Environmental Regulatory Management** (site-wide permits, permit applications, and reports; site-wide NEPA documents; site-wide environmental reports). Administers the site program for this activity. Provides required environmental information to support regulatory compliance and is responsible for compliance in areas under its cognizance, including NEPA. Provides required air and liquid effluents and near facility environmental monitoring; collects, compiles, and/or integrates air and liquid effluent monitoring data from operations and activities under its control. Provides environmental data to support the Annual Paducah Environmental Reports. Integrates its environmental permitting and regulatory compliance activities with the Paducah-wide permitting and compliance framework.	Provide input to the document development and reporting process. Provide assistance to the Contractor with transfer of existing permits or development of new permits that may be necessary as a result of changing project activities or new regulations. Support site Pollution Prevention/Waste Minimization Programs, including providing input into site programmatic environmental documents.

Section 5: Services Provided by the Environmental Technical Services Contractor (or Other Site Contractor)		
Item	**Activity**	**Interface Requirement**
1	**Project Management.** Maintain the site-wide, integrated life-cycle baseline.	Provide input to the site-wide, integrated life-cycle baseline.

DOE F 470.1
(09/2012)
Replaces DOE F 470.1 (05-05)
All Other Editions are Obsolete

U.S. Department of Energy
CONTRACT SECURITY CLASSIFICATION SPECIFICATION (CSCS)

1. CSCS No.:	2. Previous CSCS No.: Initial	3a. Reason for Action: (Check one) ☑ Add ☐ Change ☐ Terminate b. Item Numbers Modified:

4. This Specification is for: (Complete as applicable)

(Check one)
a. ☑ Contract or Other Number ☐ Solicitation
Contract Type: Cost Plus Award Fee
b. Contract Number: DE-DT0007774 End Date: 7/22/17 (estimated)
c. Contract Number of Prime: _____ (Complete if registering or soliciting a subcontract) End Date: _____ (estimated)

5. Specification is: (Complete as applicable)

a. Original (Complete date in all cases)	Date: 7/17/14
b. Revised (Supersedes all previous specifications)	Date:
c. Certificate of Possession.	Date:
Retention of Classified Matter is Authorized Until	Date:
d. Final	Date:
Certificate of Non-Possession or Equivalent	Date:

6. General Identification of this Procurement
Facilitate transfer of leased uranium enriched facilities back to DOE operation and regulation, Operation of Support Facilities, Surveillance and Maintenance, Facility D&D, Waste Management.

7. Contractor

a. Facility Code	b. Name, Address, and Zip Code	c. Cognizant Security Office (Name, Address, and Zip Code)
4549	Fluor Federal Services, Inc. 100 Fluor Daniel Drive Greenville, SC 29607-2761	RL

8. Prime Contractor (Complete if registering or soliciting a subcontract)

a. Facility Code	b. Name, Address, and Zip Code	c. Cognizant Security Office (Name, Address, and Zip Code)

9. Actual Place of Performance (DOE Facilities) (Attach additional entries as necessary)

a. Facility Code	b. Name, Address, and Zip Code	c. Cognizant Security Office (Name, Address, and Zip Code)
572	LATA-Kentucky, PGDP 5600 Hobbs Road Kevil, KY 42053	DOE-OR P.O. Box 2001 Oak Ridge, TN 37831

Actual Place of Performance (NON-DOE Facilities) (Attach additional entries as necessary)

a. ID Code	b. Name, Address, and Zip Code	c. Cognizant Security Office (Name, Address, and Zip Code)

10. Clearance and Storage

a. Classification of Matter to be Accessed:
☐ TSRD ☐ TSFRD ☐ TSNSI ☑ SRD ☐ SFRD ☐ SNSI
☐ CRD ☐ CFRD ☐ CNSI ☐ U

b. Level of Storage Required at Contractor Facility in Block 7a:
☐ TSRD ☐ TSFRD ☐ TSNSI ☐ SRD ☐ SFRD ☐ SNSI
☐ CRD ☐ CFRD ☐ CNSI ☑ U

c. Level of Storage for the Performance of this Contract:
☐ TSRD ☐ TSFRD ☐ TSNSI ☑ SRD ☐ SFRD ☐ SNSI
☐ CRD ☐ CFRD ☐ CNSI ☐ U

d. Access Authorization/Security Clearance:
☑ Q ☐ L ☐ T ☐ S ☐ C

11. This Contract Will Require Access To:

☐ OTHER DCI CAVEATS
☐ COMSEC
☐ FGI
☐ NATO
☐ SCI
☐ CNWDI
☐ WD/SIGMAS: _____
☐ OTHER: _____

12. In Performing This Contract, The Contractor Will:

☑ Have Access to Classified Information Only at Another Contractor's Facility or a Government Activity
☑ Generate Classified Matter
☑ Perform Services That Require Unescorted Access to Security Areas
☐ Have Access to U.S. Classified Information Outside the U.S., Puerto Rico, U.S. Possessions and Trust Territories
☐ Other (Specify) _____

☐ Receive Classified Matter
☐ Fabricate, Modify or Store Classified Items (e.g., Hardware or Substances)
☐ Be Authorized to Use the Services of the Office of Scientific and Technical Information to Receive Classified Matter
☐ Require a COMSEC Account
☐ Be Authorized to Use the Defense Courier Service

13. Classification Guidance

The classification guidance needed for this classified effort is identified below. NOTE: Guidance which is in itself classified should be referenced here and provided under separate cover.

14. Security Requirements

Security requirements are established for this contract and are identified in the following contract clauses.

☑ DEAR 952.204-2 Security Requirements
☑ DEAR 952.204-73 Facility Clearance (Solicitation)
☑ DEAR 952.204-70 Classification/Declassification
☑ DEAR 970.5204.1 Counterintelligence (for management contracts ONLY)

15. Surveys

DOE Surveying Office Is ORO

Elements of this contract are outside the survey responsibility of the Cognizant Security Office and/or the Surveying Office.
☐ No ☑ Yes (Identify specific areas and provide explanation/justification for each)

Cyber Security - The Designated Approving Authority (DAA) for the Portsmouth/Paducah Project Office Cyber General Support System is William E. Murphie, PPPO Manager. The surveying office is EM-HQ.

16. Certification and Signature. Security requirements stated herein are complete and adequate for safeguarding the classified information to be released or generated under this classified contract. All questions shall be referred to the official named below:

a. Typed Name of Procurement Request Originator	b. Title and Organization	c. Telephone (include Area Code)
William E. Murphie	Portsmouth/Paducah Project Office Manager	(859)219-4000

d. Address (include Zip Code)	e.
U.S. Department of Energy Portsmouth/Paducah Project Office 1017 Majestic Drive Lexington, KY 40513	Signature _____ Date _____
17. Typed Name of Contracting Official William Creech	Signature _____ Date _____
18. Typed Name of Classification Officer (Approval of Block 13) Lawrence W. Sparks	Signature _____ Date _____
19a. Typed Name of Local Security Officer Peggy J. Jackson - Facility Clearance Program b. Responsible Office ORO	Signature _____ Date _____

20. Required Distribution

☑ Contractor
☐ Subcontractor
☑ Cognizant Security Office
☑ Administering Contracting Officer
☑ Surveying Office if Different than Cognizant Security Office
☐ Others, as Necessary

21. General Comments:

Taken from Base Contract DE-EM0001131

9. Actual Place of Performance (DOE Facilities)		
a. Facility Code 11607	b. Name, Address, and Zip Code Swift & Staley, PGDP 5600 Hobbs Road Kevil, KY 42053	c. Cognizant Security Office (Name, Address, and Zip Code) ORO
a. Facility Code 3003	b. Name, Address, and Zip Code USEC, PGPD 5600 Hobbs Road Kevil, KY 42053	c. Cognizant Security Office (Name, Address, and Zip Code) NRC
a. Facility Code 11608	b. Name, Address, and Zip Code BWCS, PGDP 5600 Hobbs Road Kevil, KY 42053	c. Cognizant Security Office (Name, Address, and Zip Code) ORO

9. Actual Place of Performance (NON-DOE Facilities)		
a. ID Code	b. Name, Address, and Zip Code	c. Cognizant Security Office (Name, Address, and Zip Code)
a. ID Code	b. Name, Address, and Zip Code	c. Cognizant Security Office (Name, Address, and Zip Code)
a. ID Code	b. Name, Address, and Zip Code	c. Cognizant Security Office (Name, Address, and Zip Code)

Section J-8

Community Commitment Plan

The Fluor Federal Services, Inc., Community Commitment Plan dated May 6, 2014, is hereby incorporated by reference.

Section J

Integrated Contractor Work Control Systems and Reporting Requirements Clause

The following Environmental Management (EM) policies and guidance apply to Section H.109, Integrated Contractor Work Control Systems and Reporting Requirements.

A. Project Control System

1. **Capital Asset Projects:**
   a. DOE Order 413.3B, Program and Project Management for the Acquisition of Capital Assets, dated November 29, 2010 and its associated Guides
   b. Primavera Project Manager version P6 (or most current version) for scheduling activities to ensure standardization
   c. American National Standards Institute, Earned Value Management System Guidelines ANSI/EIA-748-B, dated June 2007 (or most current version).
   d. Task Order Performance Reports in the following five formats unless specified otherwise
      i. Format 1, DD Form 2734/1, March 05, Work Breakdown Structure
      ii. Format 2, DD Form 2734/2, March 05, Organizational Categories
      iii. Format 3, DD Form 2734/3, March 05, Baseline
      iv. Format 4, DD Form 2734/4, March 05, Staffing; and
      v. Format 5, DD Form 2734/5, March 05, Explanations and Problem Analysis
   e. Data Item Description, DI-MGMT-81468, Contract Funds Status Report (CFSR) or equivalent
   f. Contractor Project Performance (CPP) Upload Requirements for Project Assessment and Reporting System (PARS II), Version 1.7, dated June 25, 2011
      i. Interconnection Security Agreement for Project Assessment and Reporting System (PARS II), Version 1.6, dated June 30, 2010 (or most current version).
      ii. PARS II New Contractor Information for Interconnection Security Agreement, V1.0, November 18, 2010.
   g. EM's Environmental Cost Analysis System (ECAS) User's Guide (The Guide is located at http://apps.emcbc.doe.gov/ecas/ for registered ECAS users.)

2. **Operations Activities:**
   a. Office of Environmental Management's Operations Activities Protocol, dated March 15, 2012
   b. Primavera Project Manager version P6 (or most current version) for scheduling activities to ensure standardization
   c. If Earned Value Management System (EVMS) is required, American National Standards Institute, Earned Value Management System Guidelines ANSI/EIA-748-B, dated June 2007 (or most current version) (If EVMS is not required see paragraph C. Performance Reporting table, Operation Activities.)
   d. Contract Performance Reports in the following five formats unless specified otherwise
      i. Format 1, DD Form 2734/1, March 05, Work Breakdown Structure
      ii. Format 3, DD Form 2734/3, March 05, Baseline; and

iii. Format 5, DD Form 2734/5, March 05, Explanations and Problem Analysis

e. Data Item Description, DI-MGMT-81468, Contract Funds Status Report (CFSR) or equivalent
f. Integrated Planning, Accountability, and Budgeting System – Guidance Documents, dated June 2011 (or most current version).

3. **Other Documents:** The following documents provide background and context for planning and reporting requirements in Section H, Integrated Contractor Work Control Systems and Reporting Requirements:
   a. Federal Acquisition Regulation (FAR) and Department of Energy Acquisition Regulation (DEAR)
   b. DOE Acquisition Guide
   c. Office of Environmental Management Corporate Work Breakdown Structure, November 9, 2011
   d. Work Breakdown Structures, MIL-STD-881C
   e. Data Item Description, DI-MGMT-81334D, Contract Work Breakdown Structure
   f. Data Item Description, DI-MGMT-81861, Integrated Program Management Report (IPMR), June 20, 2012
   g. IPMR Final Implementation Guide, Office of the Under Secretary of Defense for Acquisition, Technology, and Logistics (OUSD AT&L) Performance Assessments and Root Cause Analyses (PARCA), January 24, 2013
   h. Over Target Baseline and Over Target Schedule Guide, OUSD AT&L (PARCA), December 5, 2012
   i. Environmental Cost Element Structure (ECES), ASTM International Designation E: 2150-02 DOE Adjunct to ASTM 2150-02

B. Baseline Development and Performance Reporting

1. **Contract Performance Baseline Submittal**
   a. Contract Performance Baseline (CPB) segments for performance planning, tracking and reporting will generally map to level 4 of the Corporate Work Breakdown Structure (CWBS) (see paragraph A.3.c.) but may be tailored, as negotiated by CO and contractor, when combining or further disaggregation maximizes efficiency for performance planning, tracking and reporting.
   b. The full CPB and CPB segments must reflect the requirements of the Task Order PWS, identify key milestones and performance metrics (regulatory, DOE, and incentive) and be consistent with the estimated cost or target cost (Contract Price minus Fee) in Section B of the contract as agreed to by the contractor and the Government.
   c. CPB segment(s) for capital asset projects will meet requirements of DOE Order 413.3B to support the development of the Performance Baseline (PB) (See Section D, Baseline Terms for definition) by DOE for Acquisition Executive (AE) approval.
   d. CPB segment(s) for operations activities will consist of detailed work plans for current and succeeding fiscal years; at a minimum, planning level work plans are required for the remainder of the Task Order period of performance. CPB for operations activities will include a Management Plan that documents contractor's process for work planning and management including change control, performance tracking and reporting systems and methods. The Management Plan will also document any assumptions, regulatory requirements, safety and quality assurance

management, risk management, milestones and metrics, budget profile, roles and responsibilities of the contractor's integrated management and support team.

e. WBS will start for each CPB segment at the CWBS level 4, and further broken down into appropriate elements for planning, budgeting, scheduling, cost accounting, work authorization, measuring progress, and management control. The WBS must be extended to the level necessary for management action and control based on the complexity of the work. WBS and WBS dictionary sheets or scoping narratives will be at the level at which costs are collected. The WBS submittal shall include a cross-reference of the WBS elements to the CPB segment and CLIN consistent with the Contract Line Item Number Assignment against Contract Structure.
f. The full CPB will subsume the Interim CPB as currently approved in its entirety. An Interim CPB is required to be submitted during the Task Order Implementation Period that will cover the first approximately 15 months of the Task Order (See Section D.4.a. for more details. The full CPB will be an extension of the Interim CPB that includes any approved changes under the Changes clause up to the time when the full CPB is submitted.

C. Performance Reporting

CPB Segment	Reporting Requirement
Capital Asset Projects where EVMS is required	Post Critical Decision (CD-2): Monthly Performance Report will include Contract Performance Reports (CPR) formats 1 through 5 and a Contract Funds Status Report (CFSR). The reports shall be consistent with paragraph A.1. The CPR data shall accurately reflect how work is being planned, performed, and measured and shall be consistent with the actual Task Order status. The reports will include the earned value analysis of the prior month, and Format 5 Variance Analyses are required for Control Accounts (CA) with current or cumulative cost or schedule variances exceeding thresholds established by the CO. [Note: PARS II is the central repository for key Departmental-level project information. No later than the last workday of every month Earned Value (EV) data is provided from contractor's systems directly into PARS II. The data must be current as of the closing of the previous month's accounting period. DOE 413.3B requires EV reporting into PARS for projects with Total Project Cost (TPC) > $20M. Pre CD-2: The monthly Performance Report will include narrative description of scope accomplished, cost incurred versus plan (CPB) and status of CPB milestones and deliverables.
Capital Asset Projects where EVMS is not required	Monthly Performance Report will include narrative description of scope accomplished, cost incurred versus plan (CPB), any related impacts and corrective action, and status of CPB milestones and deliverables.

Operations Activities	Monthly Performance Report will include narrative description of scope accomplished, progress on corporate and Task Order specific performance metrics, costs incurred versus CPB plan, any related impacts and corrective action, and status of CPB milestones, and deliverables. If the Task Order requires EV reporting, the contractor's Monthly Performance Report for each CPB segment will include Contract Performance Reports (CPR) formats 1, 3 and 5. If the CPB segment consists primarily of Level of Effort (LOE) activities, the status report will tabulate planned versus actual cost by major functions as agreed to between the contractor and the CO. [Note: IPABS is the central repository for EM planning and performance data. Contractor Monthly Performance Report is used by the site or field office to enter the monthly performance data into IPABS.]

D. Baseline Terms

DOE and EM use baseline terms to communicate Task Order and project status. Therefore it is critical for contractors working on DOE contracts to understand and use consistent terminology to promote effective communication and performance. The following terms are to provide a common understanding and clarification of Task Order language consistent with the requirements of DOE O 413.3B.

1. **Contract Performance Baseline (CPB)**

   (a) The full Contract Performance Baseline (CPB) represents the cost, schedule, and the entire scope and entire period of performance as it relates to the total estimated cost of the Task Order exclusive of fee as stated in Section B of the Task Order. Contract Budget Base (CBB) is the cost element of the CPB and equals the Contract Price (CP) minus Fee (CBB=CP-Fee).

   Many EM contracts include multiple capital asset projects as well as multiple operations activities. The CPBs for each capital asset project and each operations activity in a contract that has multiple projects and operations activities are called CPB segments. Task Order segments may be pre-defined in a Task Order as CLINs, but may also be identified later during Task Order execution as the work execution approach becomes clearer and the contractor and DOE mutually agree to further sub-divide ("chunk") larger activities or projects into more manageable segments. The full CPB for a Task Order with multiple projects and operations activities is the sum of all the CPB segments.

EM has put in place a Corporate Work Breakdown Structure for its entire program scope. See reference document listed in paragraph A.3.c. Level 4 of the CWBS are the Activity Building Blocks (ABBs). The CPB segments may map to one or more ABBs, but an ABB can only be part of one CPB.

(b) Performance Measurement Baseline (PMB) is the baseline cost that encompasses all contractor project work packages and planning packages, derived from summing all the costs from the Work Breakdown Structure (WBS). Management Reserve (MR), contingency, fee, and DOE direct costs are not part of the Performance Measurement Baseline. The PMB is the benchmark used within EVM systems to monitor project (and Task Order) execution performance in the Task Order. A PMB must be in place and under configuration control for capital asset projects past CD-2.

2. **Baseline Terminology for Capital Asset Projects**

(a) Performance Baseline (PB) is the collective key performance, scope, cost, and schedule parameters, which are defined for all capital asset projects at Critical Decision (CD)-2 (See Figure 1). Performance Baseline includes the entire project budget (TPC including fee and contingency) and represents DOE's commitment to Congress.

PB = PMB + MR + Contingency + Fee + DOE Other Direct Cost (DOE ODC)

(b) CPB Segment for a Capital Asset project represents the contractor's work plan for planning and executing a capital asset project as a stand-alone portion of the full CPB. Depending on the stage of a project with respect to its acquisition cycle, i.e. at CD-0 versus at CD-3, the CPB documents required to be submitted will vary. For example, the CPB for a project that is between CD-0 and CD-2 will include all applicable documents for the stage of the project as specified in DOE O 413.3B, and a plan to get to CD-2 through CD-4.

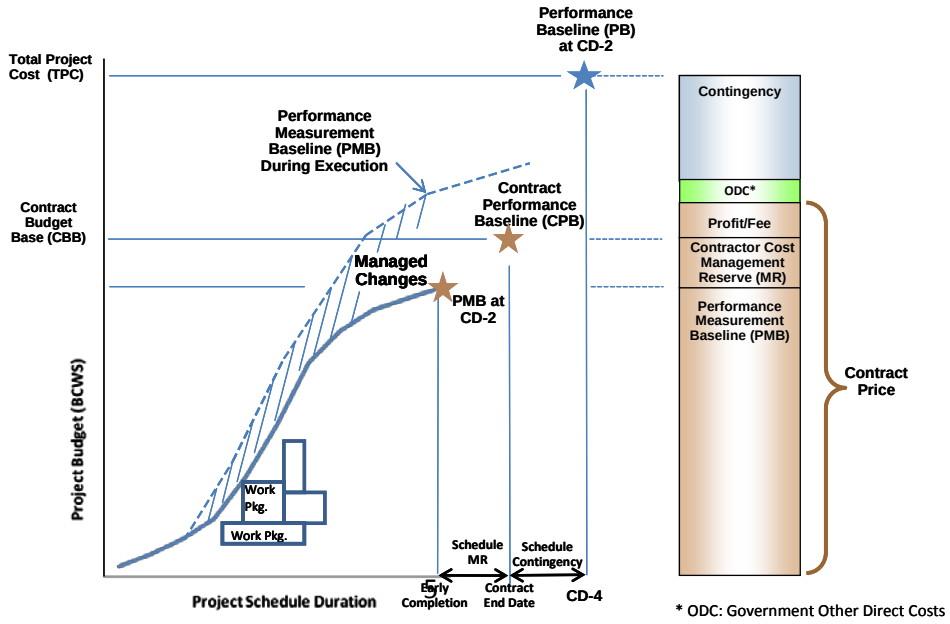

Figure 1 – Performance Baseline at Contract Award, Key Terms and Relationships for Capital Asset Projects

3. **Baseline Terminology for Operations Activities**

(a) Fiscal Year Work Plans (FYWP): FYWPs are annual work plans that define the work scope to be accomplished in each fiscal year thru the Task Order period of performance based on planned budget allocations. FYWP for each operations activity provides the scope, cost, schedule, performance metrics, milestones, assumptions, and risks associated with the operations activity. Even though the FYWP is a Federal document, it is based on the contractor's CPB segment for the operations activity (See Figure 2 below).

(b) CPB Segment for an Operations Activity: A CPB segment for an operations activity represents the contractor's work plan for planning and executing an operations activity through the Task Order period of performance in accordance with the requirements of the Operations Activities Protocol (See Paragraph A.2.a).

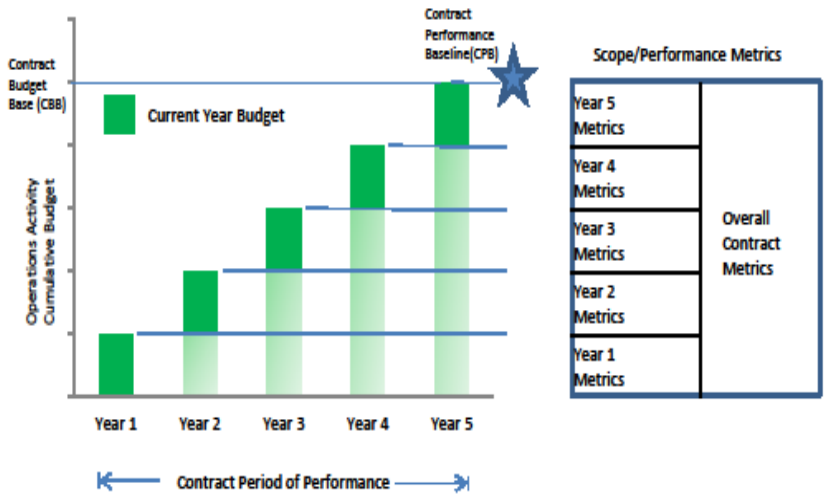

Figure 2 – Contract Performance Baseline for an Operations Activity

4. **Other Baseline Terms**

(a) Contingency: For capital asset projects, contingency is the portion of the project budget that is available for risk uncertainty within the project scope, but outside the scope of the Task Order. Contingency is budget that is not placed on the Task Order and is included in the TPC. Contingency is controlled by Federal personnel as delineated in the Project Execution Plan (PEP).

(b) Initial CPB is simply the baseline plan at Task Order award. It should be the scope, cost and schedule as submitted with the Contractor's proposal with any revisions resulting from negotiations leading to Task Order award.

(c) Interim CPB: An Interim CPB is generally required within 90 days from award or Notice to Proceed and will cover the first approximately 15 months of the Task Order. The Interim CPB must match the scope and cost for this period in the Task Order. When the Task Order includes multiple projects and operations activities the Interim CPB allows tracking of the scope, cost and schedule for each CPB segment until the full CPB with its unique segments are in place.

(d) DOE Other Direct Costs (ODCs): For capital asset projects, DOE ODCs are DOE costs attributable to the project that are outside of the Task Order.

(e) PBS Life Cycle Cost: In 1997, EM organized its entire cleanup program at each site into a corporate Project Baseline Summary (PBS) structure. EM formulates its annual budget request to Congress using the PBS structure and maintains configuration control of lifecycle cost estimates for each PBS. PBSs include costs for both capital asset projects and operations activities through completion of cleanup at each site.

PBS Life Cycle Cost =

Prior actual costs	+	Sum of CBBs for current contract(s), Fee, Contingency, and Other DOE Costs	+	Estimate of cleanup work through completion

(f) Management Reserve (MR): MR is an amount of total contract budget and schedule withheld for management control purposes by the contractor. Management Reserve is not part of the Performance Measurement Baseline.

Note: MR is established after Task Order award from within the Contract Budget Base (CBB) to effectively manage contract work scope. Also, MR is not a separately priced cost element in a contractors' cost proposal. The expectation is that the contractor's proposal takes into consideration any contractor-owned performance risks associated with delivery of the proposed scope of work.

(g) Typical Baseline Documents:

i. WBS and WBS dictionary
ii. Integrated Resource-Loaded Schedule with monthly Budgeted Cost of Work Planned when EV is required, supported by cost and schedule basis
iii. Annual work plans for Operations Activities
iv. Overall cost estimate with supporting basis of estimates

v. Documentation of risks, assumptions, risk analysis, determination of a Management Reserve (MR) and a Risk Management Plan
vi. Contractor's Project Management Plan including Change Control process

(h) Work Breakdown Structure (WBS): The WBS is a deliverable-oriented hierarchical decomposition of the work required to accomplish the project objectives and produce the contractual deliverables. The WBS should subdivide the work into smaller, independent pieces of work; with each descending level of the WBS representing increasingly detailed definition of the planned project work. Contractor's WBS will flow down from Level 4 of EM's Corporate WBS[1] (CWBS) - see reference document listed in paragraph A.3.c. The WBS provides the basis for all work control system components, including estimating, scheduling, budgeting, performing, managing, and reporting. Cost and schedule estimates should be developed using activity or commodity-based cost estimating techniques to facilitate review and approval by DOE.

[1] CPB segments for performance planning, tracking and reporting will generally map to level 4 of the CWBS but may be tailored, as negotiated by CO and contractor.

Mod 0022 added AF
Plan for Period 2

AWARD FEE PLAN

for

Fluor Federal Services, Inc.

Paducah Deactivation Project
Task Order Number DE-DT0007774

Interim Award Fee Evaluation Period
July 22, 2014 to July 31, 2015

CONCUR:

Con Murphy, Project Manager
Fluor Federal Services, Inc. Paducah Deactivation Project

Jennifer Woodard, Paducah Site Lead
Portsmouth/Paducah Project Office

APPROVED:

William E. Murphie, Manager
Portsmouth/Paducah Project Office

AWARD FEE PLAN
FOR
FLUOR FEDERAL SERVICES

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1. INTRODUCTION

The purpose of this Award Fee Plan is to define the methodology and responsibilities associated with determining the fee to be awarded to the Contractor. The plan outlines the organization, procedures, evaluation criteria and evaluation periods for implementing the award fee provisions of the Task Order and the Basic Indefinite Delivery Indefinite Quantity (IDIQ) Contract. There is no Base Fee for this Task Order. The objective of the award fee is to emphasize key areas of performance without jeopardizing minimum acceptable performance in all other areas.

This plan covers the evaluation period from Notice to Proceed (NTP) through 12 months after NTP.

This is a hybrid Task Order with Firm-Fixed Price (FFP) and Cost Reimbursable elements and was awarded in July 22, 2014, with a three year Period of Performance, including a 90-day Task Order Implementation Period. No award fee is available to be provisionally paid or earned under CLIN 0001, Task Order Implementation Period. The terms and application of this Award Fee Plan address only the Cost Reimbursable elements of the Task Order work.

2. DEFINITION OF TERMS

a. **Available Fee:** Fee the Contractor might earn but has not yet earned.

b. **Contracting Officer (CO):** The individual authorized to commit and obligate the Government through the life of the Task Order. The CO is an advisor to the Performance Evaluation Board (PEB).

c. **Earned Fee:** The fee due the Contractor by virtue of its meeting the Task Order requirements and the Award Fee Plan entitling it to fee. Earned fee does not occur until the Contractor has met all conditions stated in the Task Order and the Award Fee Plan for earning fee. The evaluation period for the determination of earned fee is the Task Order period of performance.

d. **Fee Determining Official (FDO):** The individual who determines the amount of provisional award fee payable to the Contractor for each award fee period and who also makes the final determination as to the total amount of fee which is considered to be earned at the end of the period of performance of the Task Order.

e. **Full Contract Performance Baseline (CPB):** Represents the cost, schedule, and the entire scope and entire period of performance as it relates to the total estimated cost of the Task Order exclusive of fee and the FFP Sub-CLINs as stated in Section B of the Task Order.

f. **Interim CPB:** An Interim CPB is generally required within 90 days from award or Notice to Proceed and will cover the first approximately 15 months of the Task Order. The Interim CPB must match the scope and cost for this period in the Task Order. When

the Task Order includes multiple projects and operations activities the Interim CPB allows tracking of the scope, cost and schedule for each CPB segment until the full CPB with its unique segments are in place.

g. **Performance Evaluation Board:** The group of individuals who review the Contractor's performance and recommend an award fee to the FDO. Members of and advisors to the PEB are indicated in Exhibit 1.

h. **Performance Evaluation Board Chair (PEBC):** The PEB chair is the Department of Energy (DOE) Site Lead, Paducah. This individual directs the activities of the PEB. The PEBC designates members of the PEB: appoints other members, if appropriate, to assist the PEB in performing its functions (e.g., a recording secretary); primary responsibilities are: reviews the Project Team Evaluator's (PTE) evaluations and considers the Contractor self-assessment; analyzes the Contractor's performance against the criteria set forth in the Award Fee Plan; provides a recommendation to the Fee Determining Official on the award fee scoring and the amount to be provisionally paid to the Contractor for each evaluation period; provides a recommendation for final fee earned for the period of performance of the Task Order; provides feedback to the Contractor via the CO; and recommends changes to the Award Fee Plan.

i. **Project Team Evaluators:** The individual(s) assigned to monitor and evaluate the Contractor's performance on a continuing basis. The PTE's evaluation is the primary point of reference in determining the recommended provisional fee and award fee, especially the technical support area of performance. The PTE are responsible for providing their input, as requested, to the Technical Lead (TL). The PTE is an advisor(s) to the PEB.

j. **Provisional Payment of Fee:** The Government's payment of available fee to the Contractor for making progress towards meeting the performance measures for the incentive before the Contractor has earned the available fee. Annual interim evaluation periods for the determination of provisional fee payments are as established in this Award Fee Plan.

k. **Technical Lead:** The TL manages the award fee evaluation process, including ensuring that performance data is appropriately collected and documented by the PTE, coordinating the development of the award fee plan and subsequent revisions, and also serving as the recorder, who is responsible for ensuring the PEB is properly convened. The TL is an advisor to the PEB.

3. AWARD FEE STRUCTURE

The award fee will be structured into two sections: a Quality and Effectiveness Categories of Performance section and a Performance Based Incentive (PBI) section.

a. Quality and Effectiveness. This section has been divided into the following incentives: quality and effectiveness of documents and associated support; quality and effectiveness

of Environment, Safety, Health and Quality Assurance (ESH&QA) Program; quality and effectiveness of program/project support (Reference Section C.1.2.2 of the Task Order); and quality and effectiveness of program/project management (to include change management ensuring the Full CPB remains aligned with the Task Order scope, estimated cost (exclusive of fee) and schedule). Each incentive will be evaluated separately and will receive a grade ranging from Unsatisfactory to Excellent. The percent of available fee placed on this section will be *30%*.

For this section, the Contractor must maintain quarterly Paducah Site cumulative Days Away, Restrictions and Transfers (DART) and Total Recordable Cases (TRC) rates at or below the DOE Environmental Management (EM) Goal by the end of each reporting period. The Fiscal Year (FY) Goals for DART and for TRC are the Environmental Management goals issued annually and will be provided by DOE. For each interim evaluation period that the Contractor fails to meet maintain the Goals for DART and for TRC, the total available award fee for the interim evaluation period for this section will be reduced by *10%* and will be unavailable for provisional fee payment and will not be available to be earned at the fee evaluation which occurs at the end of the Task Order period of performance.

b. PBIs: This section includes PBI's for work to be performed during each annual interim evaluation period. The specific performance criteria for each PBI will be determined prior to the annual interim evaluation period and an award fee amount assigned. The percent of available fee placed on this section will be *70%*. Each sub-element of the PBI will be evaluated on a Pass-Fail basis. DOE may, at its sole discretion, allow partial provisional fee or earned fee within the PBI, based on the work completed. This Award Fee Plan will be updated annually to include new or revised PBIs and approved by the Portsmouth/Paducah Project Office Manager.

For this section, if the Contractor exceeds the total costs of the CPB, then the available fee shall be reduced by the percentage shown in the table below:

Cost Overrun	Available Fee Reduction
1%	1%
2%	2%
3%	3%
4%	4%
5%	5%
6%	6%
7%	7%
8%	8%
9%	9%
10%	10%
11%-20%	50%
21%-30%	75%
Greater than 30%	100%

4. ORGANIZATIONAL STRUCTURE

a. The Manager, Portsmouth/Paducah Project Office, will serve as the FDO and will establish a PEB. The PEB will assist the FDO in the award fee determination by recommending an award fee for the Contractor's performance. If a PEB member is absent, the FDO will approve substitute(s) with similar qualifications. Technical and functional experts, as required, may serve in an advisory (non-voting) capacity to the PEB. See Exhibit 1 for members and potential advisors.

b. A copy of the Award Fee Plan shall be provided to the Contractor 30 days prior to the start of the first evaluation period. This Award Fee Plan shall include both Quality and Effectiveness of Performance Incentives and Performance-Based Incentive award fee criteria (i.e., PBIs) as described in Section 3. Changes which do not impact the award fee criteria or process, such as editorial or personnel changes may be made and implemented without being provided to the Contractor 30 days prior to the start of the evaluation period. All To Be Determined (TBDs) will be finalized and incorporated into this Award Fee Plan unilaterally by the CO prior to the end of the Implementation Period.

c. Award Fee Plan Change Procedures- Changes that do not impact the award fee criteria or process, such as editorial clarifications, personnel changes or other insignificant changes may be made and implemented unilaterally by the Government at any time without providing advance notice to the Contractor. Changes that do impact the award fee criteria or processes may be made unilaterally by the Government, provided the Contractor receives notification 30 days prior to the start of a new evaluation period. Such changes will take effect at the start of the new evaluation period. After an evaluation period has begun, changes may only be made by mutual agreement of the parties. Examples of such changes may include changing evaluation criteria, adjusting weights to redirect Contractor's emphasis to areas needing improvement, and revising the distribution of fee dollars. The Contractor may recommend changes to the CO no later than 90 days prior to the beginning of the new evaluation period.

5. RESPONSIBILITIES

a. The PTE(s) will monitor and evaluate the Contractor's performance. The PTE(s) will work closely with the CO and TL in performing surveillance duties. PTE(s) will use Exhibit 2, Award Fee Rating Table and Exhibit 3, Individual PTE Worksheet, in monitoring and evaluating Contractor's performance for the Quality and Effectiveness Categories of Performance. Monitoring and evaluating performance will include but not be limited to the routine interface and oversight of the Contractor and the review of the provided services and work products submitted to DOE by the Contractor. PTE(s) will also evaluate quarterly input by the Contractor.

b. The TL will use the Award Fee Rating Table in Exhibit 2 to determine the adjectival ratings to be applied to the Quality and Effectiveness Categories of Performance and reported to the PEB. Additionally, the TL will evaluate each PBI to determine the

Pass/Fail rating. This PBI evaluation will also be reported to the PEB. The TL will be thoroughly familiar with current award fee policy, guidance, regulations, and correspondence pertinent to the award fee process. The TL will coordinate administrative actions required by the PTE(s), the PEB, and the FDO. Administrative actions include receiving, processing, and distributing performance evaluation inputs, scheduling and assisting with internal milestones, i.e., PEB briefings, and other actions as required for the smooth operation of the award fee process.

c. The PEB members will review the PTE's evaluation reports, and the TL's recommended adjectival rating for Quality and Effectiveness Categories of Performance. The PEB members will also review the TL's pass/fail determination with respect to each PBI. After these reviews, the PEB members will consider information from other pertinent sources, and develop a fee recommendation. The PEB chair will provide the fee recommendation to the FDO.

d. The FDO will review the PEB's recommendations, consider all appropriate data, and notify the CO in writing of its provisional or final earned fee determination. The CO will prepare a letter for FDO signature notifying the Contractor of the provisional or final earned award fee amount. For the final earned fee determination, the CO will modify Section B.2. of the Task Order to reflect the earned award fee for the Task Order Period of Performance.

e. The final determination for award fee earned under this Task Order shall be made unilaterally by the FDO. This determination shall be based upon the FDO's evaluation of the Contractor's performance, as measured against the evaluation criteria set forth in the Award Fee Plan.

6. AWARD FEE AMOUNTS AND PERIODS

a. The total award fee available to be earned at the end of the three-year Task Order period of performance is **$19,218,562.** An annual amount of provisional award fee will be available for each interim evaluation period subject to Task Order adjustments through modification of the Task Order.

b. Following are the amounts of fee currently available for provisional payment for each interim evaluation period:

Interim Evaluation Period	Amount of Provisional Fee Available*
7/22/14 – 7/31/15	$ 6,406,187.33
7/31/15 – 7/31/16	$ 6,406,187.33
7/31/16 – 7/21/17	$ 6,406,187.33

* The amounts corresponding to each interim evaluation period are the maximum amount of provisional fee for that particular period unless the amount is increased by Task Order modification or reduced pursuant to Task Order clauses.

c. The CO may authorize provisional payments of up to 85% of the available award fee for the period of performance. The CO will take into consideration the Contractor's performance from a quality, cost and schedule standpoint when determining specific provisional fee amounts. No such provisional payments will be authorized however, unless and until the Contractor has a DOE approved Earned Value Management System and the Contract Performance Baseline is aligned with the Task Order.

d. These payments are at the discretion of the CO and are entirely provisional (i.e., award fee is not earned until the FDO has issued an Earned Fee Determination at the end of the Task Order Period of Performance). The Contractor may be required to return any provisional fee payments which exceed the amount of the FDO's final determination of earned fee (which occurs at the conclusion of the Task Order period of performance) and conversely the Contractor may be permitted to invoice for any underpayments of provisional fee should this fee determination exceed the provisional fee payments. The Government may use invoice deductions to offset any provisional fee overpayments.

e. At the end of each Interim Evaluation Period, the Contractor will be measured against the evaluation and performance criteria and will be assigned a rating using the Award Fee Calculation Methodology (Exhibit 2). This rating will be used to calculate any provisional fee payments.

f. If the CO has authorized provisional payments more frequently than annually, these payments will be reconciled at the annual interim evaluation. If the payments exceed the provisional fee determination for the annual interim evaluation period, the Contractor may be required to provide a credit against future payment vouchers and/or refund any difference. The CO may suspend or reduce provisional fee payments if the Government determines that the performance and/or evaluation criteria are not being met.
The FDO's determination that the Contractor has met the requirements for the provisional payment of fee for any particular incentive during a particular interim evaluation period has no bearing on whether the Contractor is actually entitled to earn any fee at the conclusion of the Task Order. Provisional payment of fee is a separate and distinct concept from earned fee. The determination as to the amount of fee earned by the Contractor is only made at the end of the Task Order's period of performance by the FDO. In some instances, for example, a Contractor could conceivably receive 100% of possible provisional fee payments during the course of performance yet not earn any fee. In that case, the Contractor would be required to return all provisional fee payments. The Contractor could in other instances, for example, receive 0% of possible provisional fee payments; yet eventually earn the entire amount of available fee assuming all Task Order and award fee requirements were met.

g. If the CO reduces fee in accordance with the Task Order Clause I.230 entitled "DEAR 970.5215-3, Conditional Payment of Fee, Profit, or Incentives—Facility Management Contracts (AUG 2009)" or other Task Order clauses, the total available award fee pool for the Task Order Period of Performance shall be decreased by the equivalent amount. The amount of reduction under this clause shall not exceed any provisional fee paid or

provisional amounts of fee determined otherwise payable in the interim evaluation period.

7. AWARD FEE PROCESS

a. PTE Actions

1) PTE(s) will continually monitor and evaluate the specific elements of the Contractor's Quality and Effectiveness Categories of Performance that are within their purview using the criteria contained in Exhibit 3, Individual Project Team Evaluator (PTE) Worksheet. Evaluating performance will include, but not be limited to, the regular interface and monitoring of the Contractor and the review of the provided services and work products submitted to DOE by the Contractor. PTE(s) will document their evaluation of the Contractor on a quarterly basis.

2) The PTE will review and evaluate, as applicable, evaluation criteria in Exhibit 3 to determine the performance level of the Contractor. If the Contractor's performance negatively impacts ES&H or the safeguarding of restricted data pursuant to the Task Order, the PTE shall notify the Site Lead and the CO. At the end of each quarter the PTE will submit Exhibit 3 including their adjectival rating of the Contractor to the TL.

b. Technical Lead's Actions

1) The TL will independently assess the Contractor's performance in accordance with Exhibit 3 and will also select an adjectival rating for each of the Quality and Effectiveness Category of Performance items based on his/her personal observations of performance.

2) The TL will evaluate each PBI and any applicable sub-elements to determine the Pass/Fail rating and the extent to which the requirements of any sub-element have been met. Based on this assessment, the TL will recommend full payment of fee or partial proportional payment based on individual sub-element completion.

3) The TL will use Exhibit 4, Adjectival Rating Summary Tables, to record the PTE's adjectival rating for the quarter and the TL's adjectival rating. The TL is not permitted to change the PTE's adjectival rating. Should the TL's rating differ significantly from that of the PTEs', the TL shall ensure that the rationale is fully documented and provided to the PEB.

4) The TL notifies PEB members and any advisors of the date and time of the PEB meetings in accordance with the schedule established by the PEB chair. Additionally, the TL notifies the Contractor of the date and time of PEB meetings and advises the Contractor of when and how (written, oral, or both) it will be permitted to address the PEB as determined by the PEB chair. Generally, the Contractor will be given the opportunity to provide written materials (limited to

no more than 20 pages) and make an oral presentation of up to 45 minutes. The presentation material should be provided one week in advance of the PEB meeting and should be in the form of a self-assessment measured against each of the four Quality and Effectiveness Categories of Performance and the PBIs. Prior to the PEB meeting, the TL will provide the PEB members with a page-numbered binder to include, at a minimum, the input for the fiscal year from the PTE members, evaluation report, the forms required to be filled out during the evaluation meeting, and the Contractor's award fee presentation.

c. **PEB Actions**

1) In general, the PEB Chair will meet quarterly with the Contractor (the first through third quarters) to discuss PTE and TL ratings. This enables the Contractor to take corrective actions prior to the next evaluation period should performance or cost issues arise.

2) The DOE Site Lead, Paducah will chair the PEB. The PEB chair will establish dates, times, and places for the PEB meeting and notify the TL, who is responsible for notifying members, advisors, and the Contractor. The chair will schedule the PEB meeting to ensure the PEB's recommended fee is presented to the FDO within 30 days following the close of the evaluation period.

3) PEB members will consider all information from the following sources in determining their award fee recommendation to the FDO:

   a) Evaluations submitted by the PTEs and TL (for Quality and Effectiveness Categories of Performance and pass/fail determination with respect to each PBI). The chair may require oral briefings by the PTE.
   b) Evaluations pertaining to the pass/fail determination of DART and TRC and cost overruns.
   c) Contractor's written and/or oral self-assessment of performance.

4) Using Exhibit 4, each member of the PEB will provide their adjectival rating to the Chair. The chair will collect facilitate discussion amongst the members in order to reach consensus on the ratings. Once the PEB has reached consensus on the rating results, the chair will forward a fee recommendation to the FDO, in accordance with the requirements of this plan.

5) If consensus cannot be reached, the chair will present the majority opinion as well as the differing opinion to the FDO for consideration in their determination of provisional or earned award fee.

d. **FDO's Actions**

1) The FDO approves the PEB members recommended by the chair.

2) The FDO determines the award fee amount based upon the information furnished by the PEB. This fee determination will be provisional (if executed during the annual review periods), or earned (if made at the conclusion of the Task Order).

Note: The award fee amount, provisional and earned, indicated by the use of the Award Fee Conversion Chart is a guide to the FDO. Use of the Award Fee Conversion Chart does not remove the element of judgment from the award fee process.

e. **CO's Actions**

1) The CO will prepare a letter for the FDO's signature notifying the Contractor of the amount of fee to be paid to the Contractor, both provisional and earned award fee.

2) The CO will unilaterally modify the Task Order to reflect the FDO's determination of award fee.

3) In accordance with Head of Contracting Activity, Office of Environmental Management Directive, (EM HCA Directive 2.6, dated June 11, 2012), the CO will post on the local Portsmouth/Paducah Project Office website (a) the executed modification, (b) one-page scorecard, (c) Award Fee Determination Letter, and (d) Performance Evaluation Report.

Exhibit 1

Performance Evaluation Board Members and Advisors

Fee Determining Official:

Manager, PPPO Lexington	William E. Murphie

Following are PEB members and advisors:

Site Lead, Paducah (Chair)	Jennifer Woodard
Deputy Manager, PPPO Lexington	Robert E. Edwards, III
Lead Contracting Officer, PPPO Lexington	Robert Swett
Federal Project Director	Reinhard Knerr
*Contracting Officer	David R. Senderling
*Technical Lead	Reinhard Knerr
*Attorney Advisor	Bert W. Gawthorp, Jr.
*Project Team Evaluators[1]	Russell McCallister, Quality Assurance Mark Allen, Security Steve Casey, Infrastructure Engineer James Woods, IT Tom Hines, Nuclear Safety Lisa Santoro, Burial Ground Federal Project Director Dave Dollins, Groundwater Federal Project Director James Johnson, GFS&I & DUF6 Deborah Kerner, Program Analyst

*Advisors Only - Non-Voting Participants

[1] The PEB Chair may add, remove or replace additional PTEs throughout the Task Order period of performance, as appropriate.

Exhibit 2

Award Fee Rating Table, Award Fee Conversion Chart, Award Fee Calculations and Performance Based Incentives

AWARD FEE RATING TABLE		
ADJECTIVAL RATING		**DEFINITION**
EXCELLENT	91%-100%	Contractor has exceeded all or almost all of the significant award-fee criteria and has met overall cost, schedule, and technical performance requirements of the Task Order in the aggregate as defined and measured against the criteria in the award-fee plan for the award-fee evaluation period.
VERY GOOD	76%-90%	Contractor has exceeded many of the significant award-fee criteria and has met overall cost, schedule, and technical performance requirements of the Task Order in the aggregate as defined and measured against the criteria in the award-fee plan for the award-fee evaluation period.
GOOD	51%-75%	Contractor has exceeded some of the significant award-fee criteria and has met overall cost, schedule, and technical performance requirements of the Task Order in the aggregate as defined and measured against the criteria in the award-fee plan for the award-fee evaluation period.
SATISFACTORY	No Greater Than 50%	Contractor has met overall cost, schedule, and technical performance requirements of the Task Order in the aggregate as defined and measured against the

Exhibit 2

		criteria in the award-fee plan for the award-fee evaluation period.
UNSATISFACTORY	0%	Contractor has failed to meet overall cost, schedule, and technical performance requirements of the Task Order in the aggregate as defined and measured against the criteria in the award-fee plan for the award-fee evaluation period.

Award Fee Rating Table, Award Fee Conversion Chart, Award Fee Calculations and Performance Based Incentives

AWARD FEE CONVERSION CHART		
ADJECTIVAL RATING	**EVALUATION POINTS (OVERALL WEIGHTED RESULT)**	**PERCENTAGE OF AWARD FEE**
EXCELLENT	23-25	91 to 100%
VERY GOOD	19-22	76 to 90%
GOOD	14-18	51 to 75%
SATISFACTORY	8-13	No Greater Than 50%
UNSATISFACTORY	0-7	0%

QUALITY AND EFFECTIVENESS CATEGORIES OF PERFORMANCE	Weightings
1. Quality and Effectiveness of Documents and Associated Support	20%
2. Quality and Effectiveness of Environment, Safety, Health and Quality Assurance	35%
3. Quality and Effectiveness of Program/Project Support (Reference Section C.1.2.2 of the Task Order)	25%
4. Quality and Effectiveness of Program/Project Management (to include change management ensure the performance baseline remains aligned with the Task Order scope, cost and schedule)	20%

PERFORMANCE BASED INCENTIVES	Percentage of Available PBI Fee
Interim Evaluation Period 1	
1. Facility Stabilization	50%
2. Utility and Laboratory Optimization	35%
3. Surveillance and Maintenance	15%

Performance Based Incentives[2]:

Interim Evaluation Period 1

1. **Facility Stabilization (50% of total PBI fee)**

a) Complete all actions necessary to facilitate the de-leasing of the Paducah Gaseous Diffusion Plant (PGDP) facilities and to successfully transfer regulatory authority from the Nuclear Regulatory Commission to DOE by 7:00 a.m. on October 21, 2014. Actions include, but are not limited to, facility walkdowns, nuclear criticality and other required safety programs implementation, procedures and work planning and control, safety basis implementation necessary for PGDP de-lease to occur in accordance with the schedule agreed to between the United States Enrichment Corporation and DOE. (weighted 35% of Facility Stabilization fee)

b) Complete scheduled in-situ chemical deposit removal activities. (weighted 65% of Facility Stabilization fee as defined in each element i-iv below) Dates assume that DOE consent for procurement of materials and services will take no more than 2 weeks from the date a complete/acceptable approval package is submitted. Dates also assume that DOE approval of the Documented Safety Analysis and Technical Safety Requirements will take no more than 30 days from the date a complete/acceptable approval package is submitted:

i. Complete construction and functional testing of at least one Portable Cell Treatment Cart (PCTC) and associated Analytical Test Cart (ATC), and complete the internal readiness assessment no later than 7/31/15. For all equipment and materials procured and received by the Remediation Contractor, FPDP shall participate in the Remediation Contractor's acceptance inspections. (40%)

- Completion of construction and functional testing is defined as having the PCTC and associated ATC
  - On site and fully assembled,
  - passivated, and
  - successfully tested in accordance with a DOE approved functional test plan.
- Completion of internal (contractor) readiness assessment is defined as completing all field and programmatic activities (e.g., work plans, documents, training, etc.) necessary to allow introducing treatment gas and use of the PCTC/ATC no later than 9/4/15. Any identified pre-start findings/observations must be able to be closed no later than 9/4/15.

ii. Perform required safety analysis work and submit required changes to the Documented Safety Analysis and Technical Safety Requirements to DOE for approval by 6/23/15. (15%)

[2]DOE will review Contractor documentation and inspect site conditions to determine whether actions have been completed. Notwithstanding the fact that the Contractor has not adequately completely 100% of the PBI, DOE may, at its sole discretion, allow partial fee within the PBI, based on the amount of work completed.

iii. Complete design, procurement, installation and testing of PGDP facility modifications necessary to support the deposit/hold-up removal in the C-337 building by 7/31/15. (35%)

iv. Provide DOE treatment deposit removal plan and schedule for C-337, C-360 and C-337A no later than 3/28/15. The plan must address the methods for removal of deposits from these facilities and propose a sequence for conducting this activity in C-331, C-333, C-333A, C-335, C-310 and C-315. This plan and schedule must include the facility modifications and other preparatory work activities required to support in-situ chemical deposit removal and will address the disposition of removed components (10%)

2. Utility and Laboratory Optimization (35% of total PBI fee)

a) Complete 14kV Power Distribution System from at least two of the three C-533, C-535 and C-537) switchyards to the C-531 switchyard no later than 7/31/15 (assuming that DOE consent on the procurement of subcontract services takes no more than 2 weeks once a complete approval package is submitted).
   - First Switchyard (30% of Utility and Laboratory Optimization fee)
   - Second Switchyard (40% of Utility and Laboratory Optimization fee)

   Completion is defined as:
   - Completing the physical installation and tie-ins of all the 14kV loads serviced out of the switchyard (C-533, C-535 or C-537);
   - Providing all of the 14kV loads previously provided by the switchyard (C-533, C-535, C-537), including all control system modifications, from the C-531 switchyard; and
   - De-energizing all of the 14kV buses in the switchyard (C-533, C-535 or C-537). It is understood that some 14kV feeder cables back-fed from C-531 will remain energized to provide "station service" and pump house loads.

b) Provided contract direction that authorizes FFS to start work by 2/11/2015, the following Utility Optimization activities will be completed by 7/31/15 (15% of Utility and Laboratory Optimization fee):
   - Seal two of the four (C-611–D, -E, -F, -G) C-611 settling basins

c) Complete restart of at least one boiler in C-600 and the recirculating heat system and support the Remediation Contractor's schedule to complete the permitting, construction, and tie-in of the package boilers including all actions necessary to air gap the existing boilers in C-600. (15% of Utility and Laboratory Optimization fee)

3. Surveillance and Maintenance (15% of total PBI fee)

a) Restart preventative and predictive maintenance programs for the in-service 161 kV switchyard equipment including implementation of oil analysis and thermographic predictive maintenance and preventative maintenance for Oil-Circuit Breakers and Power Transformers by 4/1/15. (25% of Surveillance and Maintenance fee)

b) Complete repair of facility roofs, as specified in the Roof Structural Integrity Assessment and as agreed to by DOE, complete facility roof infrared study, and provide the FY2016 roof repair plan to DOE no later than 7/31/15. (25% of Surveillance and Maintenance fee)

c) Complete all actions necessary to compliantly de-inventory 50% of all fissile materials from C-720 and C-409 by 7/31/15. Additionally, all loose combustible material from C-409 will be removed and disposed of. This excludes areas controlled by LATA-KY as DMSAs. Major process components may be relocated to other facilities, but all other fissile material will be disposed of as waste. Submit technical basis and documentation to support shutdown and removal of the CAAS and fire suppression systems from these facilities by 7/31/15. As only part of the fissile material will be removed, the documentation support shutdown may include the remaining field work and verification criteria/process necessary to support CAAS and fire suppression system shutdown and removal. (50% of Surveillance and Maintenance fee)

Quality and Effectiveness Categories of Performance Award Fee Calculation Methodology:

1. Assign rating (0-25) for each Quality and Effectiveness Categories of Performance.
2. Multiply weighting percentage to each Categories of Performance to arrive at weighted result.
3. Add weighted results together to arrive at overall weighted result.

Example:

PTE Ratings:

Quality and Effectiveness of Documents and Support – 23
Quality and Effectiveness of Environment, Safety, Health and Quality Assurance– 25
Quality and Effectiveness of Program/Project Support – 24
Quality and Effectiveness of Program/Project Management– 20

Weighted Result: (23 x 20%) + (25 x 35%) + (24 x 25%) + (20 x 20 %) = 24.5
Overall Weighted Result: 24.5 rounds to 25.
Adjectival rating (Award Fee Conversion Chart): Excellent

Rounding Rule: .5 and above is rounded up to the next whole number.

Individual Project Team Evaluator Worksheet

Project Team Evaluator Name: _____ **FY:** _____ **Quarter:** _____

Quality and Effectiveness Category of Performance (EVALUATION WEIGHTING)	EXCELLENT	VERY GOOD	GOOD	SATISFACTORY	UNSATISFACTORY	N/A
1. Quality and Effectiveness of Documents and Associated Support (20%)	23-25	19-22	14-18	8-13	0-7	

EVALUATION CRITERIA	Check Appropriate Box	NOTES ON PERFORMANCE ASSESSMENT
1.a The Contractor will be evaluated on: the quality and timeliness of their documents and submittals; permit submittals and modifications; standard reports such as operating and quarterly groundwater reports, and contract plans and deliverables. Measures of quality include technical and factual accuracy, completeness, meets regulatory requirements and requires minimal re-work or revision.	Excellent Very Good Good Satisfactory Unsatisfactory N/A	
1.b The Contractor will be evaluated on the quality and timeliness of response to inquiries from DOE, regulatory agencies, stakeholders and any other party. This includes responses to comments received on regulatory documents, permit transmittals, and modifications. Measures of quality include technical and factual accuracy and clarity of response, effectiveness (e.g. enhances understanding, improves the regulatory process, and promotes the accomplishment of regulatory and other goals) and minimizes response time.	Excellent Very Good Good Satisfactory Unsatisfactory N/A	
1.c The Contractor will be evaluated on its ability to execute quality and timely legal review of all documentation (regulatory and otherwise), prior to submission to DOE, ensuring that potential strategic impacts and risks to DOE are highlighted and/or mitigated, and that all documentation is accurate and meets legal sufficiency.	Excellent Very Good Good Satisfactory Unsatisfactory N/A	

Project Team Evaluator (PTE) Name: _____ **FY:** _____ **Quarter:** _____

Quality and Effectiveness Category of Performance (EVALUATION WEIGHTING)	EXCELLENT	VERY GOOD	GOOD	SATISFACTORY	UNSATISFACTORY	N/A
2. Quality and Effectiveness of Environment, Safety, Health, and Quality Assurance (ESH&QA) (35%)	23-25	19-22	14-18	8-13	0-7	

EVALUATION CRITERIA	Check Appropriate Box	NOTES ON PERFORMANCE ASSESSMENT
2.a The Contractor will be evaluated on the quality of their policies, plans, and procedures governing ESH&QA programs, including, but not limited to, documents prepared to implement and support the programs listed in item 2b. Measures of quality include technical and factual accuracy, completeness, meets regulatory requirements and requires minimal re-work or revision.	Excellent Very Good Good Satisfactory Unsatisfactory N/A	
2.b The Contractor will be evaluated on their application and incorporation of ESH&QA principles and requirements into work scopes and specific programs and efforts, including but not limited to Integrated Safety Management, radiological protection, environmental protection, industrial safety, security (includes Cyber-Security), nuclear safety, waste shipping, emergency management, waste minimization, Conduct of Operations, QA, and work planning initiatives. Evidence of such application and implementation includes written conformance with DOE Policies, Orders and standards, development and implementation of programs and practices to meet and enhance ESH&Q, and demonstrated performance against DOE and regulatory requirements.	Excellent Very Good Good Satisfactory Unsatisfactory N/A	

Exhibit 3

2.c The Contractor will be evaluated on their ability to effectively and timely identify, manage, prevent or correct, report and resolve deficiencies within the ISMS program. Contractor will also be evaluated on the thoroughness of their response to deficiencies to prevent recurrence of the deficiency including the manner and adequacy of tracking, trending, and root cause/lessons learned analyses, reporting, and formal closure processes.	Excellent		
	Very Good		
	Good		
	Satisfactory		
	Unsatisfactory		
	N/A		

Project Team Evaluator (PTE) Name: _____ **FY:** _____ **Quarter:** _____

Quality and Effectiveness Category of Performance (EVALUATION WEIGHTING)	EXCELLENT	VERY GOOD	GOOD	SATISFACTORY	UNSATISFACTORY	N/A
3. Quality and Effectiveness of Program/Project Support (25%)	23-25	19-22	14-18	8-13	0-7	

EVALUATION CRITERIA	Check Appropriate Box	NOTES ON PERFORMANCE ASSESSMENT
3.a The Contractor will be evaluated on the effectiveness, timeliness and quality of support provided to DOE as identified in section C.1.2.2 of its Task Order. Evidence will include meeting due dates, meeting and exceeding program requirements, minimizing re-work, enhancing the work schedule, and minimizing and reducing costs associated with the work scope.	Excellent Very Good Good Satisfactory Unsatisfactory N/A	
3.b Functional organizations support the Task Order mission efficiently, identifying realistic and feasible cost savings, and areas for improvement.	Excellent Very Good Good Satisfactory Unsatisfactory N/A	
3.c Provides efficient and effective engineering services, administrative services, project control tasks and information management services. Evidence will include demonstrated initiatives to minimize or reduce costs.	Excellent Very Good Good Satisfactory Unsatisfactory N/A	
3.d The Contractor will be evaluated on the effectiveness and timeliness of implementation of its public relations program. Evidence will include the clarity and technical accuracy of briefing materials and presentations and the pro-active implementation of communication strategies with the site stakeholders.	Excellent Very Good Good Satisfactory Unsatisfactory N/A	

Exhibit 3

Project Team Evaluator (PTE) Name: _____ **FY:** _____ **Quarter:** _____

Quality and Effectiveness Category of Performance (EVALUATION WEIGHTING)	EXCELLENT	VERY GOOD	GOOD	SATISFACTORY	UNSATISFACTORY	N/A
4. Quality and Effectiveness of Program/Project Management (to include change management ensuring the Full CPB remains aligned with the Task Order scope, estimated cost (exclusive of fee) and schedule) **(20%)**	23-25	19-22	14-18	8-13	0-7	

EVALUATION CRITERIA	Check Appropriate Box	NOTES ON PERFORMANCE ASSESSMENT
4.a The Contractor will be evaluated on how programs and projects are managed, and costs are tracked and reported. This includes the accuracy of EAC projections and baseline change processes and management. In addition, the Contractor will be evaluated on its ability to submit timely, accurate, and auditable proposals.	Excellent Very Good Good Satisfactory Unsatisfactory N/A	
4.b The Contractor will be evaluated on overall and specific program and project status performance against the approved baseline, and the effectiveness of program and project reporting tools and systems.	Excellent Very Good Good Satisfactory Unsatisfactory N/A	
4.c The Contractor will be evaluated on the effectiveness of coordination with the Infrastructure Contractor or Other Site Contractors to support and implement service provided services as described in the Interface Requirements Matrix (Attachment J-5) and Section C.1.8 which results in reduction of costs to implement these services.	Excellent Very Good Good Satisfactory Unsatisfactory N/A	

4.d The Contractor will be evaluated on developing and presenting initiatives which result in tangible savings to DOE (cost, schedule or risk). This includes the quality and effectiveness of facility modifications and utility optimizations.	Excellent		
	Very Good		
	Good		
	Satisfactory		
	Unsatisfactory		
	N/A		
4.e The Contractor will be evaluated on the effectiveness, timeliness and adequacy of its ability to perform tasks in most cost effective manner consistent with approved baselines.	Excellent		
	Very Good		
	Good		
	Satisfactory		
	Unsatisfactory		
	N/A		

Adjectival Rating Summary Tables

Quality and Effectiveness Categories of Performance Technical Lead	**ADJECTIVAL RATING**				
	1st Qtr	**2nd Qtr**	**3rd Qtr**	**4th Qtr**	**TL Rating**
1.					
2.					
3.					
4.					

CONSOLIDATED ANNUAL ADJECTIVAL RATING-PTE					
Quality and Effectiveness Categories of Performance	**ADJECTIVAL RATING**				
	1st Quarter	**2nd Quarter**	**3rd Quarter**	**4th Quarter**	**PTE Recommended Rating for the Year**
1.					
2.					
3.					
4.					

SUMMARY OF PTE/PEB RATING				
Member	**1. Documents and Support**	**2. Environment, Safety, Heath & Quality**	**3. Project Support**	**4. Project Management**
Insert Name of Evaluator				
Insert Name of Evaluator				
Insert Name of Evaluator				
Insert Name of Evaluator				
Insert Name of Evaluator				
Insert Name of Evaluator				

AWARD FEE PLAN

for

Fluor Federal Services, Inc.

Paducah Deactivation
Task Order Number DE-DT0007774

Interim Award Fee Evaluation Period
August 1, 2015 to July 31, 2016

CONCUR:

Date: 6/8/15

Reinhard Knerr
Paducah Deactivation Technical Lead
Portsmouth/Paducah Project Office

Date: 6/8/15

Jennifer Woodard
Paducah Site Lead
Portsmouth/Paducah Project Office

APPROVED:

Date: 6/8/15

William E. Murphie
Manager
Portsmouth/Paducah Project Office

AWARD FEE PLAN
FOR
FLUOR FEDERAL SERVICES, INC.

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1. INTRODUCTION

The purpose of this Award Fee Plan is to define the methodology and responsibilities associated with determining the fee to be awarded to the Contractor. The plan outlines the organization, procedures, evaluation criteria and evaluation periods for implementing the award fee provisions of the Task Order and the Basic Indefinite Delivery Indefinite Quantity (IDIQ) Contract. There is no Base Fee for this Task Order. The objective of the award fee is to emphasize key areas of performance without jeopardizing minimum acceptable performance in all other areas.

This plan covers the evaluation period from August 1, 2015 through July 31, 2016 after NTP.

This is a hybrid Task Order with Firm-Fixed-Price (FFP) and Cost Reimbursable elements and was awarded in July 22, 2014, with a three year Period of Performance, including a 90-day Task Order Implementation Period. No award fee is available to be provisionally paid or earned under CLIN 0001, Task Order Implementation Period. The terms and application of this Award Fee Plan address only the Cost Reimbursable elements of the Task Order work.

2. DEFINITION OF TERMS

a. **Available Fee:** Fee the Contractor might earn but has not yet earned.

b. **Contracting Officer (CO):** The individual authorized to commit and obligate the Government through the life of the Task Order. The CO is an advisor to the Performance Evaluation Board (PEB).

c. **Earned Fee:** The fee due the Contractor by virtue of its meeting the Task Order requirements and the Award Fee Plan entitling it to fee. Earned fee does not occur until the Contractor has met all conditions stated in the Task Order and the Award Fee Plan for earning fee. The evaluation period for the determination of earned fee is the Task Order period of performance.

d. **Fee Determining Official (FDO):** The individual who determines the amount of provisional award fee payable to the Contractor for each award fee period and who also makes the final determination as to the total amount of fee which is considered to be earned at the end of the period of performance of the Task Order.

e. **Full Contract Performance Baseline (CPB):** Represents the cost, schedule, and the entire scope and entire period of performance as it relates to the total estimated cost of the Task Order exclusive of fee and the FFP Sub-CLINs as stated in Section B of the Task Order.

f. **Interim CPB:** An Interim CPB is generally required within 90 days from award or Notice to Proceed and will cover the first approximately 15 months of the Task Order. The Interim CPB must match the scope and cost for this period in the Task Order. When the Task Order includes multiple projects and operations activities the Interim CPB

allows tracking of the scope, cost and schedule for each CPB segment until the full CPB with its unique segments are in place.

g. **Performance Evaluation Board:** The group of individuals who review the Contractor's performance and recommend an award fee to the FDO. Members of and advisors to the PEB are indicated in Exhibit 1.

h. **Performance Evaluation Board Chair (PEBC):** The PEB chair is the Department of Energy (DOE) Site Lead, Paducah. This individual directs the activities of the PEB. The PEBC designates members of the PEB: appoints other members, if appropriate, to assist the PEB in performing its functions (e.g., a recording secretary); primary responsibilities are: reviews the Project Team Evaluator's (PTE) evaluations and considers the Contractor self-assessment; analyzes the Contractor's performance against the criteria set forth in the Award Fee Plan; provides a recommendation to the Fee Determining Official on the award fee scoring and the amount to be provisionally paid to the Contractor for each evaluation period; provides a recommendation for final fee earned for the period of performance of the Task Order; provides feedback to the Contractor via the CO; and recommends changes to the Award Fee Plan.

i. **Project Team Evaluators:** The individual(s) assigned to monitor and evaluate the Contractor's performance on a continuing basis. The PTE's evaluation is the primary point of reference in determining the recommended provisional fee and award fee, especially the technical support area of performance. The PTE are responsible for providing their input, as requested, to the Technical Lead (TL). The PTE is an advisor(s) to the PEB.

j. **Provisional Payment of Fee:** The Government's payment of available fee to the Contractor for making progress towards meeting the performance measures for the incentive before the Contractor has earned the available fee. Annual interim evaluation periods for the determination of provisional fee payments are as established in this Award Fee Plan.

k. **Technical Lead:** The TL manages the award fee evaluation process, including ensuring that performance data is appropriately collected and documented by the PTE, coordinating the development of the award fee plan and subsequent revisions, and also serving as the recorder, who is responsible for ensuring the PEB is properly convened. The TL is an advisor to the PEB.

3. AWARD FEE STRUCTURE

The award fee will be structured into two sections: a Quality and Effectiveness Categories of Performance section and a Performance Based Incentive (PBI) section.

a. Quality and Effectiveness. This section has been divided into the following incentives: quality and effectiveness of documents and associated support; quality and effectiveness

of Environment, Safety, Health and Quality Assurance (ESH&QA) Program; quality and effectiveness of program/project support (Reference Section C.1.2.2 of the Task Order); and quality and effectiveness of program/project management (to include change management ensuring the Full CPB remains aligned with the Task Order scope, estimated cost (exclusive of fee) and schedule). Each incentive will be evaluated separately and will receive a grade ranging from Unsatisfactory to Excellent. The percent of available fee placed on this section will be *30%*.

For this section, the Contractor must maintain quarterly Paducah Site cumulative Days Away, Restrictions and Transfers (DART) and Total Recordable Cases (TRC) rates at or below the DOE Environmental Management (EM) Goal by the end of each reporting period. The Fiscal Year (FY) Goals for DART and for TRC are the Environmental Management goals issued annually and will be provided by DOE. For each interim evaluation period that the Contractor fails to meet maintain the Goals for DART and for TRC, the total available award fee for the interim evaluation period for this section will be reduced by *10%* and will be unavailable for provisional fee payment and will not be available to be earned at the fee evaluation which occurs at the end of the Task Order period of performance.

b. PBIs: This section includes PBI's for work to be performed during each annual interim evaluation period. The specific performance criteria for each PBI will be determined prior to the annual interim evaluation period and an award fee amount assigned. The percent of available fee placed on this section will be *70%*. Each sub-element of the PBI will be evaluated on a Pass-Fail basis. DOE may, at its sole discretion, allow partial provisional fee or earned fee within the PBI, based on the work completed. This Award Fee Plan will be updated annually to include new or revised PBIs and approved by the Portsmouth/Paducah Project Office (PPPO) Manager.

For this section, if the Contractor exceeds the total costs of the CPB, then the available fee shall be reduced by the percentage shown in the table below:

Cost Overrun	Available Fee Reduction
1%	1%
2%	2%
3%	3%
4%	4%
5%	5%
6%	6%
7%	7%
8%	8%
9%	9%
10%	10%
11%-20%	50%
21%-30%	75%
Greater than 30%	100%

4. ORGANIZATIONAL STRUCTURE

a. The Manager, Portsmouth/Paducah Project Office, will serve as the FDO and will establish a PEB. The PEB will assist the FDO in the award fee determination by recommending an award fee for the Contractor's performance. If a PEB member is absent, the FDO will approve substitute(s) with similar qualifications. Technical and functional experts, as required, may serve in an advisory (non-voting) capacity to the PEB. See Exhibit 1 for members and potential advisors.

b. A copy of the Award Fee Plan shall be provided to the Contractor 30 days prior to the start of the first evaluation period. This Award Fee Plan shall include both Quality and Effectiveness of Performance Incentives and Performance-Based Incentive award fee criteria (i.e., PBIs) as described in Section 3. Changes which do not impact the award fee criteria or process, such as editorial or personnel changes may be made and implemented without being provided to the Contractor 30 days prior to the start of the evaluation period. All To Be Determined (TBDs) will be finalized and incorporated into this Award Fee Plan unilaterally by the CO prior to the end of the Implementation Period.

c. Award Fee Plan Change Procedures- Changes that do not impact the award fee criteria or process, such as editorial clarifications, personnel changes or other insignificant changes may be made and implemented unilaterally by the Government at any time without providing advance notice to the Contractor. Changes that do impact the award fee criteria or processes may be made unilaterally by the Government, provided the Contractor receives notification 30 days prior to the start of a new evaluation period. Such changes will take effect at the start of the new evaluation period. After an evaluation period has begun, changes may only be made by mutual agreement of the parties. Examples of such changes may include changing evaluation criteria, adjusting weights to redirect Contractor's emphasis to areas needing improvement, and revising the distribution of fee dollars. The Contractor may recommend changes to the CO no later than 90 days prior to the beginning of the new evaluation period.

5. RESPONSIBILITIES

a. The PTE(s) will monitor and evaluate the Contractor's performance. The PTE(s) will work closely with the CO and TL in performing surveillance duties. PTE(s) will use Exhibit 2, Award Fee Rating Table and Exhibit 3, Individual PTE Worksheet, in monitoring and evaluating Contractor's performance for the Quality and Effectiveness Categories of Performance. Monitoring and evaluating performance will include but not be limited to the routine interface and oversight of the Contractor and the review of the provided services and work products submitted to DOE by the Contractor. PTE(s) will also evaluate quarterly input by the Contractor.

b. The TL will use the Award Fee Rating Table in Exhibit 2 to determine the adjectival ratings to be applied to the Quality and Effectiveness Categories of Performance and reported to the PEB. Additionally, the TL will evaluate each PBI to determine the Pass/Fail rating. This PBI evaluation will also be reported to the PEB. The TL will be

thoroughly familiar with current award fee policy, guidance, regulations, and correspondence pertinent to the award fee process. The TL will coordinate administrative actions required by the PTE(s), the PEB, and the FDO. Administrative actions include receiving, processing, and distributing performance evaluation inputs, scheduling and assisting with internal milestones, i.e., PEB briefings, and other actions as required for the smooth operation of the award fee process.

c. The PEB members will review the PTE's evaluation reports, and the TL's recommended adjectival rating for Quality and Effectiveness Categories of Performance. The PEB members will also review the TL's pass/fail determination with respect to each PBI. After these reviews, the PEB members will consider information from other pertinent sources, and develop a fee recommendation. The PEB chair will provide the fee recommendation to the FDO.

d. The FDO will review the PEB's recommendations, consider all appropriate data, and notify the CO in writing of its provisional or final earned fee determination. The CO will prepare a letter for FDO signature notifying the Contractor of the provisional or final earned award fee amount. For the final earned fee determination, the CO will modify Section B.2. of the Task Order to reflect the earned award fee for the Task Order Period of Performance.

e. The final determination for award fee earned under this Task Order shall be made unilaterally by the FDO. This determination shall be based upon the FDO's evaluation of the Contractor's performance, as measured against the evaluation criteria set forth in the Award Fee Plan.

6. AWARD FEE AMOUNTS AND PERIODS

a. The total award fee available to be earned at the end of the three-year Task Order period of performance is **$19,218,562.** An annual amount of provisional award fee will be available for each interim evaluation period subject to Task Order adjustments through modification of the Task Order.

b. Following are the amounts of fee currently available for provisional payment for each interim evaluation period:

Interim Evaluation Period	Amount of Provisional Fee Available*
7/22/14 – 7/31/15	$ 6,406,187.33
8/1/15 – 7/31/16	$ 6,406,187.33
8/1/16 – 7/21/17	$ 6,406,187.33

* The amounts corresponding to each interim evaluation period are the maximum amount of provisional fee for that particular period unless the amount is increased by Task Order modification or reduced pursuant to Task Order clauses.

c. The CO may authorize provisional payments of up to 85% of the available award fee for the period of performance. The CO will take into consideration the Contractor's performance from a quality, cost and schedule standpoint when determining specific provisional fee amounts. No such provisional payments will be authorized however, unless and until the Contractor has a DOE approved Earned Value Management System and the Contract Performance Baseline is aligned with the Task Order.

d. These payments are at the discretion of the CO and are entirely provisional (i.e., award fee is not earned until the FDO has issued an Earned Fee Determination at the end of the Task Order Period of Performance). The Contractor may be required to return any provisional fee payments which exceed the amount of the FDO's final determination of earned fee (which occurs at the conclusion of the Task Order period of performance) and conversely the Contractor may be permitted to invoice for any underpayments of provisional fee should this fee determination exceed the provisional fee payments. The Government may use invoice deductions to offset any provisional fee overpayments.

e. At the end of each Interim Evaluation Period, the Contractor will be measured against the evaluation and performance criteria and will be assigned a rating using the Award Fee Calculation Methodology (Exhibit 2). This rating will be used to calculate any provisional fee payments.

f. If the CO has authorized provisional payments more frequently than annually, these payments will be reconciled at the annual interim evaluation. If the payments exceed the provisional fee determination for the annual interim evaluation period, the Contractor may be required to provide a credit against future payment vouchers and/or refund any difference. The CO may suspend or reduce provisional fee payments if the Government determines that the performance and/or evaluation criteria are not being met.
The FDO's determination that the Contractor has met the requirements for the provisional payment of fee for any particular incentive during a particular interim evaluation period has no bearing on whether the Contractor is actually entitled to earn any fee at the conclusion of the Task Order. Provisional payment of fee is a separate and distinct concept from earned fee. The determination as to the amount of fee earned by the Contractor is only made at the end of the Task Order's period of performance by the FDO. In some instances, for example, a Contractor could conceivably receive 100% of possible provisional fee payments during the course of performance yet not earn any fee. In that case, the Contractor would be required to return all provisional fee payments. The Contractor could in other instances, for example, receive 0% of possible provisional fee payments; yet eventually earn the entire amount of available fee assuming all Task Order and award fee requirements were met.

g. If the CO reduces fee in accordance with the Task Order Clause I.230 entitled "DEAR 970.5215-3, Conditional Payment of Fee, Profit, or Incentives—Facility Management Contracts (AUG 2009)" or other Task Order clauses, the total available award fee pool for the Task Order Period of Performance shall be decreased by the equivalent amount. The amount of reduction under this clause shall not exceed any provisional fee paid or

provisional amounts of fee determined otherwise payable in the interim evaluation period.

7. AWARD FEE PROCESS

a. PTE Actions

1) PTE(s) will continually monitor and evaluate the specific elements of the Contractor's Quality and Effectiveness Categories of Performance that are within their purview using the criteria contained in Exhibit 3, Individual Project Team Evaluator (PTE) Worksheet. Evaluating performance will include, but not be limited to, the regular interface and monitoring of the Contractor and the review of the provided services and work products submitted to DOE by the Contractor. PTE(s) will document their evaluation of the Contractor on a quarterly basis.

2) The PTE will review and evaluate, as applicable, evaluation criteria in Exhibit 3 to determine the performance level of the Contractor. If the Contractor's performance negatively impacts ES&H or the safeguarding of restricted data pursuant to the Task Order, the PTE shall notify the Site Lead and the CO. At the end of each quarter the PTE will submit Exhibit 3 including their adjectival rating of the Contractor to the TL.

b. Technical Lead's Actions

1) The TL will independently assess the Contractor's performance in accordance with Exhibit 3 and will also select an adjectival rating for each of the Quality and Effectiveness Category of Performance items based on his/her personal observations of performance.

2) The TL will evaluate each PBI and any applicable sub-elements to determine the Pass/Fail rating and the extent to which the requirements of any sub-element have been met. Based on this assessment, the TL will recommend full payment of fee or partial proportional payment based on individual sub-element completion.

3) The TL will use Exhibit 4, Adjectival Rating Summary Tables, to record the PTE's adjectival rating for the quarter and the TL's adjectival rating. The TL is not permitted to change the PTE's adjectival rating. Should the TL's rating differ significantly from that of the PTEs', the TL shall ensure that the rationale is fully documented and provided to the PEB.

4) The TL notifies PEB members and any advisors of the date and time of the PEB meetings in accordance with the schedule established by the PEB chair. Additionally, the TL notifies the Contractor of the date and time of PEB meetings and advises the Contractor of when and how (written, oral, or both) it will be permitted to address the PEB as determined by the PEB chair. Generally, the Contractor will be given the opportunity to provide written materials (limited to

no more than 20 pages) and make an oral presentation of up to 45 minutes. The presentation material should be provided one week in advance of the PEB meeting and should be in the form of a self-assessment measured against each of the four Quality and Effectiveness Categories of Performance and the PBIs. Prior to the PEB meeting, the TL will provide the PEB members with a page-numbered binder to include, at a minimum, the input for the fiscal year from the PTE members, evaluation report, the forms required to be filled out during the evaluation meeting, and the Contractor's award fee presentation.

c. **PEB Actions**

1) In general, the PEB Chair will meet quarterly with the Contractor (the first through third quarters) to discuss PTE and TL ratings. This enables the Contractor to take corrective actions prior to the next evaluation period should performance or cost issues arise.

2) The DOE Site Lead, Paducah will chair the PEB. The PEB chair will establish dates, times, and places for the PEB meeting and notify the TL, who is responsible for notifying members, advisors, and the Contractor. The chair will schedule the PEB meeting to ensure the PEB's recommended fee is presented to the FDO within 30 days following the close of the evaluation period.

3) PEB members will consider all information from the following sources in determining their award fee recommendation to the FDO:

   a) Evaluations submitted by the PTEs and TL (for Quality and Effectiveness Categories of Performance and pass/fail determination with respect to each PBI). The chair may require oral briefings by the PTE.
   b) Evaluations pertaining to the pass/fail determination of DART and TRC and cost overruns.
   c) Contractor's written and/or oral self-assessment of performance.

4) Using Exhibit 4, each member of the PEB will provide their adjectival rating to the Chair. The chair will collect facilitate discussion amongst the members in order to reach consensus on the ratings. Once the PEB has reached consensus on the rating results, the chair will forward a fee recommendation to the FDO, in accordance with the requirements of this plan.

5) If consensus cannot be reached, the chair will present the majority opinion as well as the differing opinion to the FDO for consideration in their determination of provisional or earned award fee.

d. **FDO's Actions**

1) The FDO approves the PEB members recommended by the chair.

2) The FDO determines the award fee amount based upon the information furnished by the PEB. This fee determination will be provisional (if executed during the annual review periods), or earned (if made at the conclusion of the Task Order).

Note: The award fee amount, provisional and earned, indicated by the use of the Award Fee Conversion Chart is a guide to the FDO. Use of the Award Fee Conversion Chart does not remove the element of judgment from the award fee process.

e. **CO's Actions**

1) The CO will prepare a letter for the FDO's signature notifying the Contractor of the amount of fee to be paid to the Contractor, both provisional and earned award fee.

2) The CO will unilaterally modify the Task Order to reflect the FDO's determination of award fee.

3) In accordance with Head of Contracting Activity, Office of Environmental Management Directive, (EM HCA Directive 2.6, dated June 11, 2012), the CO will post on the local Portsmouth/Paducah Project Office website (a) the executed modification, (b) one-page scorecard, (c) Award Fee Determination Letter, and (d) Performance Evaluation Report.

Exhibit 1

Performance Evaluation Board Members and Advisors

Fee Determining Official:

Manager, PPPO Lexington	William E. Murphie

Following are PEB members and advisors:

Site Lead, Paducah (Chair)	Jennifer Woodard
Deputy Manager, PPPO Lexington	Robert E. Edwards, III
Lead Contracting Official, PPPO Lexington	Robert Swett
Federal Project Director	Reinhard Knerr
*Contracting Officer	David R. Senderling
*Technical Lead	Reinhard Knerr
*Attorney Advisor	Jason Sherman
*Project Team Evaluators[1]	Russell McCallister, Quality Assurance Mark Allen, Security Steve Casey, Infrastructure Engineer James Woods, IT Tom Hines, Nuclear Safety Dave Dollins, Groundwater Federal Project Director James Johnson, GFS&I & DUF6 Deborah Kerner, Program Analyst

*Advisors Only - Non-Voting Participants

[1] The PEB Chair may add, remove or replace additional PTEs throughout the Task Order period of performance, as appropriate.

Exhibit 2

Award Fee Rating Table, Award Fee Conversion Chart, Award Fee Calculations and Performance Based Incentives

AWARD FEE RATING TABLE		
ADJECTIVAL RATING		**DEFINITION**
EXCELLENT	91%-100%	Contractor has exceeded all or almost all of the significant award-fee criteria and has met overall cost, schedule, and technical performance requirements of the Task Order in the aggregate as defined and measured against the criteria in the award-fee plan for the award-fee evaluation period.
VERY GOOD	76%-90%	Contractor has exceeded many of the significant award-fee criteria and has met overall cost, schedule, and technical performance requirements of the Task Order in the aggregate as defined and measured against the criteria in the award-fee plan for the award-fee evaluation period.
GOOD	51%-75%	Contractor has exceeded some of the significant award-fee criteria and has met overall cost, schedule, and technical performance requirements of the Task Order in the aggregate as defined and measured against the criteria in the award-fee plan for the award-fee evaluation period.
SATISFACTORY	No Greater Than 50%	Contractor has met overall cost, schedule, and technical performance requirements of the Task Order in the aggregate as defined and measured against the

		criteria in the award-fee plan for the award-fee evaluation period.
UNSATISFACTORY	0%	Contractor has failed to meet overall cost, schedule, and technical performance requirements of the Task Order in the aggregate as defined and measured against the criteria in the award-fee plan for the award-fee evaluation period.

Award Fee Rating Table, Award Fee Conversion Chart, Award Fee Calculations and Performance Based Incentives

AWARD FEE CONVERSION CHART		
ADJECTIVAL RATING	**EVALUATION POINTS (OVERALL WEIGHTED RESULT)**	**PERCENTAGE OF AWARD FEE**
EXCELLENT	23-25	91 to 100%
VERY GOOD	19-22	76 to 90%
GOOD	14-18	51 to 75%
SATISFACTORY	8-13	No Greater Than 50%
UNSATISFACTORY	0-7	0%

QUALITY AND EFFECTIVENESS CATEGORIES OF PERFORMANCE	Weightings
1. Quality and Effectiveness of Documents and Associated Support	20%
2. Quality and Effectiveness of Environment, Safety, Health and Quality Assurance	35%
3. Quality and Effectiveness of Program/Project Support (Reference Section C.1.2.2 of the Task Order)	25%
4. Quality and Effectiveness of Program/Project Management (to include change management ensure the performance baseline remains aligned with the Task Order scope, cost and schedule)	20%

PERFORMANCE BASED INCENTIVES	Percentage of Available PBI Fee
Interim Evaluation Period 2 (August 1, 2015 – July 31, 2016)	
1. Facility Stabilization	50%
2. Utility and Laboratory Optimization	15%
3. Surveillance and Maintenance Tasks	35%

Interim Evaluation Period 2
(August 1, 2015 – July 31, 2016)

1. Facility Deactivation & Stabilization (50% of total PBI fee)

a) Complete removal and off-site dispositioning (e.g., disposal or recycling) by 4/31/16 of 100% of the lube oil in the process buildings (C-310, C-315, C-360, C-331, C-333, C-333-A, C-335, C-337 and C-337-A) not being re-used on-site. For any lube oil being re-used on-site other than for cell treatment (e.g., rinsate for PCB transformers), complete removal and off-site dispositioning (e.g., disposal or recycling) by 7/31/16. The lube oil is considered dispositioned when it has been shipped to, and accepted at, a properly licensed and permitted disposal site or recycler. (weighted 15% of Facility Deactivation & Stabilization fee)

b) Complete in-situ chemical deposit and mechanical removal activities as specified below. (weighted 85% of Facility Deactivation & Stabilization fee as defined in each element i-vi below):

i. Complete construction and functional testing of all 10 Portable Cell Treatment Carts (PCTC) and associated Analytical Test Carts (ATC) no later than 12/31/15. (5%)
   - Completion of construction and functional testing is defined as having the PCTC and associated ATC
     - On site and fully assembled,
     - passivated, and
     - successfully tested in accordance with a DOE approved functional test plan

ii. Develop and implement a measurement system compliant with DOE Order 414.1C as specified in DOE/PPPO/03-0235&D1 (QSNDA requirements) or in another DOE/PPPO approved QSNDA System Document no later than 3/15/16 that is capable of
   a. measuring waste drums of trapping media generated from the deposit removal program (5%); and
   b. characterizing cells/piping and identifying deposits/hold-up to a level that supports the implementation of the NCS CI limits for the process equipment following in-situ chemical deposit removal (20%).

Completion must be demonstrated by:
   - construction (or acquisition) and certification of measurement standards required for measurement system calibration;
   - passing a DOE Performance Demonstration Program (PDP) (or DOE approved alternative approach); and
   - successfully (able to measure to levels needed to support criticality incredible limits) complete post-treatment characterization of at least one cell using the QSNDA compliant measurement system.

iii. Develop nuclear criticality safety limits (step out criteria) necessary to justify criticality incredible for the process buildings (C-310, C-315, C-360, C-331, C-

333, C-333-A, C-335, C-337 and C-337-A) and tie-lines to allow in-situ deposit removal to downgrade the facilities to radiological facilities by 3/31/16. Note: DOE recognizes that these limits will need to be developed well in advance of 3/31/16 for C-337 and C-333 in order to be able to successfully support a QSNDA compliance measurement system. Completion is demonstrated by DOE approval of the step out criteria. (10%)

iv. In C-337 (including C-337-A), complete
   a. in-situ chemical deposit removal of 12 cells (demonstration cells) by 4/1/16 (10%)
   b. in-situ chemical deposit removal of 12 additional cells (24 cells total) and 20% of facility piping by 7/31/16 (10%);
   c. disposal of 40% of all loose fissile (as defined by item iii above as those items required to be removed to support criticality incredible) equipment/components/spares by 7/31/16 (10%); and
   d. removal and disposal of 10% of the items requiring mechanical removal, including instrument lines (as defined by item iii above as those items required to be removed to support criticality incredible) by 7/31/16 (10%).

v. In C-333 (including C-333-A),
   a. complete design, procurement, installation and testing of PGDP facility modifications necessary to support the deposit/hold-up removal in the C-333 building by 12/31/15 (5%); and
   b. maintain in-situ chemical deposit removal with a minimum of one cell/PCTC undergoing treatment at all times (excludes outages associated with maintenance and relocation activities – which are performed in a timely manner) from 2/1/16 through 7/31/16. (5%)

vi. In C-360, complete removal and disposal of 50% of the fissile material/equipment/spares by 7/31/16. (10%)

2. Utility and Laboratory Optimization (15% of total PBI fee)

a) Complete reconfiguration of the 14kV Power Distribution System no later than 9/30/15 as described below: (55% of Utility and Laboratory Optimization fee)
   - Completing the physical installation and tie-ins of all the 14kV loads serviced out of the switchyard (C-533, C-535 or C-537);
   - Providing all of the 14kV loads previously provided by the switchyard (C-533, C-535, C-537), including all control system modifications, from the C-531 switchyard;
   - De-energizing all of the 14kV buses in the switchyard (C-533, C-535 or C-537). It is understood that some 14kV feeder cables back-fed from C-531 will remain energized to provide "station service" and pump house loads.

b) The contractor shall complete full de-inventorying and deactivation of the C-727 Low Level Waste Storage Facility, removing all hazardous equipment and materials, all materials and equipment, and other items necessary to leave the facility in a demo-ready state by 7/31/16. (weighted 45% of Utility and Laboratory Optimization fee as defined in each element i-iv below)

i. Complete clean-out, removal and disposition of all tanks, pits, piping, etc. AND complete removal and disposition of all facility equipment, personal property/fixtures, tanks, drums, asbestos, LLW, and PCB contaminated items leaving nothing remaining in the facility. (45%)
ii. Complete air gapping all utilities services to the facility OR gain DOE approval to re-use the facility of other Deactivation or Infrastructure Contractor operations. (20%)
iii. Complete disposal of all wastes generated from these projects. Waste is considered disposed of when it has been shipped to, and accepted for final disposition at, a properly licensed and permitted disposal site. (15%)
iv. Complete all tasks necessary to support shutdown and removal of the fire suppression systems from these facilities, including the submittal of any and all remaining documentation (must be complete and acceptable) required to justify the downgrading of these facilities consistent with DOE Orders/Requirements. (20%)

3. Surveillance and Maintenance Tasks (35% of total PBI fee)

a) All deferred maintenance on industrial or radiological systems that are related to or support safety not specifically associated with facilities/systems undergoing active D&D or being deactivated for future D&D is completed. (25% of Surveillance and Maintenance Tasks fee as defined in each element i-v below)
   i. No later than 8/31/15, submit a comprehensive, itemized listing of all industrial or radiological systems that are related to or support safety for all Contractor Facilities; the maintenance status of those systems; whether, based on the Task Order scope, maintenance of those systems is warranted or if the facility is undergoing active D&D/deactivation; and ROM for required maintenance for all systems. In general, DOE supports a controlled processes to deactivation and does not support allowing degradation or failures to systems that support safety to drive system deactivation (5%);
   ii. No later than 10/31/15 complete 30% of deferred maintenance activities; (30%)
   iii. No later than 1/31/16 complete 75% of deferred maintenance activities; (30%)
   iv. No later than 4/31/16 complete 100% of deferred maintenance activities; (30%) and
   v. Ensure that compensatory measures are in place and that for new system degradation that no repair exceeds 30 days without written concurrence from DOE. (5%)
b) Complete installation of a new roof system on C-337 that covers the entire roof, is impermeable/weatherproof, and has a 30-year lifespan no later than 9/30/15. (20% of Surveillance and Maintenance Tasks fee)
   - Completion includes any and all work to seal the interface between the new roof system and any roof protrusions, such as vents.
   - Complete disposal of all waste generated from this project. Waste is considered disposed of when it has been shipped to, and accepted for final disposition at, a properly licensed and permitted disposal site.

c) Complete installation of new roof systems on C-335 and C-331 that covers the entire roof, is impermeable/weatherproof, and has a 30-year lifespan no later than 7/31/16. (25% of Surveillance and Maintenance Tasks fee)
   - Completion includes any and all work to seal the interface between the new roof system and any roof protrusions, such as vents.
   - Complete disposal of all waste generated from this project. Waste is considered disposed of when it has been shipped to, and accepted for final disposition at, a properly licensed and permitted disposal site.

d) Complete all tasks necessary to support shutdown and removal of the CAAS and fire suppression systems from C-720 (excluding C-720-C and current stores areas) and C-409, including the submittal of any and all remaining documentation (must be complete and acceptable) required to justify the downgrading of these facilities consistent with DOE Orders/Requirements by 10/31/15. (30% of Surveillance and Maintenance Tasks fee)
   - Complete all actions necessary to compliantly de-inventory the remaining (all) fissile materials from C-720 (excluding those activities in necessary to support deposit removal in C-720-C) and C-409 by 9/30/15. Major process components may be relocated to other facilities, but all other fissile material will be disposed of as waste.
   - Complete removal and disposal of all loose combustible material from C-720 and C-409 by 9/30/15.
   - Waste is considered disposed of when it has been shipped to, and accepted for final disposition at, a properly licensed and permitted disposal site.

Quality and Effectiveness Categories of Performance Award Fee Calculation Methodology:

1. Assign rating (0-25) for each Quality and Effectiveness Categories of Performance.
2. Multiply weighting percentage to each Categories of Performance to arrive at weighted result.
3. Add weighted results together to arrive at overall weighted result.

Example:

PTE Ratings:

Quality and Effectiveness of Documents and Support – 23
Quality and Effectiveness of Environment, Safety, Health and Quality Assurance– 25
Quality and Effectiveness of Program/Project Support – 24
Quality and Effectiveness of Program/Project Management– 20

Weighted Result: (23 x 20%) + (25 x 35%) + (24 x 25%) + (20 x 20 %) = 24.5
Overall Weighted Result: 24.5 rounds to 25.
Adjectival rating (Award Fee Conversion Chart): Excellent

Rounding Rule: .5 and above is rounded up to the next whole number.

Exhibit 3

Individual Project Team Evaluator Worksheet

Project Team Evaluator Name: _____ **FY:** _____ **Quarter:** _____

Quality and Effectiveness Category of Performance (EVALUATION WEIGHTING)	EXCELLENT	VERY GOOD	GOOD	SATISFACTORY	UNSATISFACTORY	N/A
1. Quality and Effectiveness of Documents and Associated Support (20%)	23-25	19-22	14-18	8-13	0-7	

EVALUATION CRITERIA	Check Appropriate Box		NOTES ON PERFORMANCE ASSESSMENT
1.a The Contractor will be evaluated on: the quality and timeliness of their documents and submittals; permit submittals and modifications; standard reports such as operating and quarterly groundwater reports, and contract plans and deliverables. Measures of quality include technical and factual accuracy, completeness, meets regulatory requirements and requires minimal re-work or revision.	Excellent		
	Very Good		
	Good		
	Satisfactory		
	Unsatisfactory		
	N/A		
1.b The Contractor will be evaluated on the quality and timeliness of response to inquiries from DOE, regulatory agencies, stakeholders and any other party. This includes responses to comments received on regulatory documents, permit transmittals, and modifications. Measures of quality include technical and factual accuracy and clarity of response, effectiveness (e.g. enhances understanding, improves the regulatory process, and promotes the accomplishment of regulatory and other goals) and minimizes response time.	Excellent		
	Very Good		
	Good		
	Satisfactory		
	Unsatisfactory		
	N/A		
1.c The Contractor will be evaluated on its ability to execute quality and timely legal review of all documentation (regulatory and otherwise), prior to submission to DOE, ensuring that potential strategic impacts and risks to DOE are highlighted and/or mitigated, and that all documentation is accurate and meets legal sufficiency.	Excellent		
	Very Good		
	Good		
	Satisfactory		
	Unsatisfactory		
	N/A		

Exhibit 3

Project Team Evaluator (PTE) Name: _____ **FY:** _____ **Quarter:** _____

Quality and Effectiveness Category of Performance (EVALUATION WEIGHTING)	EXCELLENT	VERY GOOD	GOOD	SATISFACTORY	UNSATISFACTORY	N/A
2. Quality and Effectiveness of Environment, Safety, Health, and Quality Assurance (ESH&QA) (35%)	23-25	19-22	14-18	8-13	0-7	

EVALUATION CRITERIA	Check Appropriate Box	NOTES ON PERFORMANCE ASSESSMENT
2.a The Contractor will be evaluated on the quality of their policies, plans, and procedures governing ESH&QA programs, including, but not limited to, documents prepared to implement and support the programs listed in item 2b. Measures of quality include technical and factual accuracy, completeness, meets regulatory requirements and requires minimal re-work or revision.	Excellent Very Good Good Satisfactory Unsatisfactory N/A	
2.b The Contractor will be evaluated on their application and incorporation of ESH&QA principles and requirements into work scopes and specific programs and efforts, including but not limited to Integrated Safety Management, radiological protection, environmental protection, industrial safety, security (includes Cyber-Security), nuclear safety, waste shipping, emergency management, waste minimization, Conduct of Operations, QA, and work planning initiatives. Evidence of such application and implementation includes written conformance with DOE Policies, Orders and standards, development and implementation of programs and practices to meet and enhance ESH&Q, and demonstrated performance against DOE and regulatory requirements.	Excellent Very Good Good Satisfactory Unsatisfactory N/A	

2.c The Contractor will be evaluated on their ability to effectively and timely identify, manage, prevent or correct, report and resolve deficiencies within the ISMS program. Contractor will also be evaluated on the thoroughness of their response to deficiencies to prevent recurrence of the deficiency including the manner and adequacy of tracking, trending, and root cause/lessons learned analyses, reporting, and formal closure processes.	Excellent		
	Very Good		
	Good		
	Satisfactory		
	Unsatisfactory		
	N/A		

Exhibit 3

Project Team Evaluator (PTE) Name: _____ **FY:** _____ **Quarter:** _____

Quality and Effectiveness Category of Performance (EVALUATION WEIGHTING)	EXCELLENT	VERY GOOD	GOOD	SATISFACTORY	UNSATISFACTORY	N/A
3. Quality and Effectiveness of Program/Project Support (25%)	23-25	19-22	14-18	8-13	0-7	

EVALUATION CRITERIA	Check Appropriate Box	NOTES ON PERFORMANCE ASSESSMENT
3.a The Contractor will be evaluated on the effectiveness, timeliness and quality of support provided to DOE as identified in section C.1.2.2 of its Task Order. Evidence will include meeting due dates, meeting and exceeding program requirements, minimizing re-work, enhancing the work schedule, and minimizing and reducing costs associated with the work scope.	Excellent Very Good Good Satisfactory Unsatisfactory N/A	
3.b Functional organizations support the Task Order mission efficiently, identifying realistic and feasible cost savings, and areas for improvement.	Excellent Very Good Good Satisfactory Unsatisfactory N/A	
3.c Provides efficient and effective engineering services, administrative services, project control tasks and information management services. Evidence will include demonstrated initiatives to minimize or reduce costs.	Excellent Very Good Good Satisfactory Unsatisfactory N/A	
3.d The Contractor will be evaluated on the effectiveness and timeliness of implementation of its public relations program. Evidence will include the clarity and technical accuracy of briefing materials and presentations and the pro-active implementation of communication strategies with the site stakeholders.	Excellent Very Good Good Satisfactory Unsatisfactory N/A	

Project Team Evaluator (PTE) Name: _____ **FY:** _____ **Quarter:** _____

Quality and Effectiveness Category of Performance (EVALUATION WEIGHTING)	EXCELLENT	VERY GOOD	GOOD	SATISFACTORY	UNSATISFACTORY	N/A
4. Quality and Effectiveness of Program/Project Management (to include change management ensuring the Full CPB remains aligned with the Task Order scope, estimated cost (exclusive of fee) and schedule) **(20%)**	23-25	19-22	14-18	8-13	0-7	

EVALUATION CRITERIA	Check Appropriate Box	NOTES ON PERFORMANCE ASSESSMENT
4.a The Contractor will be evaluated on how programs and projects are managed, and costs are tracked and reported. This includes the accuracy of EAC projections and baseline change processes and management. In addition, the Contractor will be evaluated on its ability to submit timely, accurate, and auditable proposals.	Excellent Very Good Good Satisfactory Unsatisfactory N/A	
4.b The Contractor will be evaluated on overall and specific program and project status performance against the approved baseline, and the effectiveness of program and project reporting tools and systems.	Excellent Very Good Good Satisfactory Unsatisfactory N/A	
4.c The Contractor will be evaluated on the effectiveness of coordination with the Infrastructure Contractor or Other Site Contractors to support and implement service provided services as described in the Interface Requirements Matrix (Attachment J-5) and Section C.1.8 which results in reduction of costs to implement these services.	Excellent Very Good Good Satisfactory Unsatisfactory N/A	

4.d The Contractor will be evaluated on developing and presenting initiatives which result in tangible savings to DOE (cost, schedule or risk). This includes the quality and effectiveness of facility modifications and utility optimizations.	Excellent Very Good Good Satisfactory Unsatisfactory N/A		
4.e The Contractor will be evaluated on the effectiveness, timeliness and adequacy of its ability to perform tasks in most cost effective manner consistent with approved baselines.	Excellent Very Good Good Satisfactory Unsatisfactory N/A		
4.f The Contractor will be evaluated on the number of items and overall volume of equipment and materials transferred to PACRO. Transfer is defined as PACRO taking ownership of the equipment and materials and physically removing it from the site.	Excellent Very Good Good Satisfactory Unsatisfactory N/A		

Adjectival Rating Summary Tables

Quality and Effectiveness Categories of Performance Technical Lead	ADJECTIVAL RATING				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	TL Rating
1.					
2.					
3.					
4.					

CONSOLIDATED ANNUAL ADJECTIVAL RATING-PTE					
Quality and Effectiveness Categories of Performance	ADJECTIVAL RATING				
	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter	PTE Recommended Rating for the Year
1.					
2.					
3.					
4.					

SUMMARY OF PTE/PEB RATING				
Member	1. Documents and Support	2. Environment, Safety, Heath & Quality	3. Project Support	4. Project Management
Insert Name of Evaluator				
Insert Name of Evaluator				
Insert Name of Evaluator				
Insert Name of Evaluator				
Insert Name of Evaluator				
Insert Name of Evaluator				

SECTION J - ATTACHMENT 12

POST-GDP SHUTDOWN ENVIRONMENTAL SERVICES SURVEILLANCE & MAINTENANCE OF FACILITIES LIST

Operationally Responsible	S&M	Janitorial	Pest Control	Grounds Service[a]	Facility Identification #	Facility Type	Restroom Sq. ft. (# of restrms)	Office/Conf. Rooms Sq. ft.	Gross Sq.ft. - Acreage
INF	INF	INF	INF		C-103	Building	122 (2)	7,313	7,435
REM	REM	N/A	INF		C-200	Tanks	N/A	N/A	N/A
REM	REM	N/A	INF		C-204	Building	N/A	N/A	192
REM	REM	N/A	REM		C-217	Post 34 Building	N/A	N/A	54
REM	REM	N/A	INF		C-218	Range	N/A	N/A	40,000
REM	REM	N/A	REM		C-219	Gate 38 Building	N/A	N/A	120
REM	REM	INF	INF		C-301	Slab	N/A	N/A	2,640
REM	REM	REM	REM		C-340-A	Building	N/A	N/A	25,200
REM	REM	REM	REM		C-340-B	Building	N/A	N/A	21,360
REM	REM	REM	REM		C-340-C	Building	N/A	N/A	3,888
REM	REM	REM	REM		C-340-E	Building	N/A	N/A	N/A
REM	REM	N/A	INF		C-340-FENCE	Fence	N/A	N/A	1,844
REM	REM	REM	REM		C-342	Building	N/A	N/A	1,000
REM	REM	REM	REM		C-342-A	Building	N/A	N/A	80
REM	REM	REM	REM		C-342-B	Shelter	N/A	N/A	2,150
REM	REM	N/A	INF		C-370-E	Monitoring Sta	N/A	N/A	N/A
REM	REM	N/A	INF		C-370-W	Monitoring Sta	N/A	N/A	N/A
REM	REM	N/A	INF		C-375-W8	Outfall 015	N/A	N/A	N/A
REM	REM	N/A	INF		C-375-W9	Outfall 001	N/A	N/A	N/A
REM	REM	N/A	INF		C-375-17	Outfall	N/A	N/A	N/A
REM	REM	N/A	INF		C-375-19	Outfall	N/A	N/A	N/A
REM	REM	N/A	N/A		C-400 & C-404	Transfer Line	N/A	N/A	N/A
REM	REM	N/A	INF		C-400-L	Lift Station	N/A	N/A	N/A
REM	REM	N/A	INF		C-402	Slab only	N/A	N/A	1,502
REM	REM	N/A	INF		C-403	Pit	N/A	N/A	576
REM	REM	N/A	INF		C-404	Burial ground	N/A	N/A	N/A

Operationally Responsible	S&M	Janitorial	Pest Control	Grounds Service[a]	Facility Identification #	Facility Type	Restroom Sq. ft. (# of restrms)	Office/Conf. Rooms Sq. ft.	Gross Sq.ft. - Acreage
REM	REM	N/A	INF		C-404-A	Sump	N/A	N/A	N/A
REM	REM	N/A	INF		C-405	Slab only	N/A	N/A	600
REM	REM	REM	REM		C-410	Building	N/A	N/A	82,765
REM	REM	N/A	REM		C-410-A	Slab only	N/A	N/A	6,000
REM	REM	N/A	REM		C-410-B	Lagoon	N/A	N/A	2,000
REM	REM	REM	REM		C-410-C	Building	N/A	N/A	1,088
REM	REM	N/A	REM		C-410-E	Pond	N/A	N/A	N/A
REM	REM	REM	REM		C-410-EXP	Feed Plant Exp	N/A	N/A	55,228
REM	REM	REM	REM		C-410-F	Building	N/A	N/A	1,222
REM	REM	REM	REM		C-410-G	Building	N/A	N/A	1,222
REM	REM	REM	REM		C-410-H	Building	N/A	N/A	1,222
REM	REM	REM	REM		C-410-I	Building	N/A	N/A	2,000
REM	REM	REM	REM		C-410-J	Building	N/A	N/A	2,024
REM	REM	INF	INF		C-411	Building	N/A	N/A	4,260
REM	REM	REM	REM		C-411-A	Area	N/A	N/A	N/A
REM	REM	INF	INF		C-412-T01	Trailer	113	1327	1,440
REM	REM	INF	INF		C-412-T02	Trailer	113	1327	1,440
REM	REM	INF	INF		C-412-T03	Trailer	113	1327	1,440
REM	REM	INF	INF		C-412-T04	Trailer	113	1327	1,440
REM	REM	INF	INF		C-412-T05	Trailer	113	1327	1,440
REM	REM	INF	INF		C-412-T06	Trailer	113	1327	1,440
REM	REM	INF	INF		C-412-T07	Trailer	1440	N/A	1,440
REM	REM	INF	INF		C-412-T08	Trailer	113	1327	1,440
REM	REM	INF	INF		C-412-T09	Trailer	113	1327	1,440
REM	REM	INF	INF		C-412-T10	Trailer	113	1327	1,440
REM	REM	INF	INF		C-412-T11	Trailer	1440	N/A	1,440
REM	REM	INF	INF		C-412-T12	Trailer	1440	N/A	1,440
REM	REM	INF	INF		C-412-T13	Trailer	113	1327	1,440
REM	REM	INF	INF		C-412-T14	Trailer	113	847	960

Operationally Responsible	S&M	Janitorial	Pest Control	Grounds Service[a]	Facility Identification #	Facility Type	Restroom Sq. ft. (# of restrms)	Office/Conf. Rooms Sq. ft.	Gross Sq.ft. - Acreage
REM	REM	N/A	INF		C-415	Building	N/A	N/A	3,672
REM	REM	N/A	INF		C-416	Pad	N/A	N/A	2,826
REM	REM	INF	INF		C-416-T01	Trailer	N/A	N/A	N/A
REM	REM	N/A	INF		C-417	Area	N/A	N/A	N/A
REM	REM	REM	REM		C-420	Building	N/A	N/A	51,778
REM	REM	N/A	INF		C-603-A	Slab	N/A	N/A	72
REM	REM	N/A	INF		C-603-B	Soil Area	N/A	N/A	N/A
REM	REM	N/A	INF		C-603-C	Soil Area	N/A	N/A	N/A
REM	REM	N/A	INF		C-603-D	Soil Area	N/A	N/A	N/A
REM	REM	N/A	INF		C-603-H	Slab	N/A	N/A	128
REM	REM	N/A	INF		C-603-I	Soil Area	N/A	N/A	340
REM	REM	N/A	INF		C-611-K	Lagoon	N/A	N/A	N/A
REM	REM	N/A	INF		C-611-M	Tank	N/A	N/A	N/A
REM	REM	N/A	INF		C-611-N	Tank	N/A	N/A	N/A
REM	REM	INF	INF		C-612	Pump and Treat	N/A	N/A	4,480
REM	INF	N/A	INF		C-612-A	Pad	N/A	N/A	38,700
INF	INF	INF	INF		C-612-B	Shelter	N/A	N/A	48
REM	REM	INF	INF		C-612-T01	Trailer	N/A	644	644
REM	REM	INF	INF		C-612-T02	Trailer	N/A	644	644
REM	REM	INF	INF		C-612-T03	Trailer	672	N/A	672
REM	REM	N/A	INF		C-613	Basin	N/A	N/A	N/A
REM	REM	INF	INF		C-613-A	Trailer	N/A	N/A	539
REM	REM	N/A	INF		C-613-DITCH	Water Conveyance System to C-613	N/A	N/A	N/A
REM	REM	N/A	N/A		C-614	Treatment System	N/A	N/A	N/A
REM	REM	N/A	INF		C-614-A	Pad	N/A	N/A	2520
REM	REM	N/A	INF		C-614-B	Well	N/A	N/A	N/A
REM	REM	N/A	INF		C-614-C	Well	N/A	N/A	N/A
REM	REM	N/A	INF		C-614-FENCE	Fence	N/A	N/A	516
REM	REM	N/A	INF		C-615-J	Lift Station	N/A	N/A	N/A

Operationally Responsible	S&M	Janitorial	Pest Control	Grounds Service[a]	Facility Identification #	Facility Type	Restroom Sq. ft. (# of restrms)	Office/Conf. Rooms Sq. ft.	Gross Sq.ft. - Acreage
REM	REM	N/A	INF		C-616-E	Lagoon	N/A	N/A	1 acre
REM	REM	N/A	INF		C-616-L	Lift Station	N/A	N/A	N/A
REM	REM	N/A	INF		C-632-B	Tank	N/A	N/A	N/A
REM	REM	N/A	INF		C-634-B	Dike	N/A	N/A	N/A
REM	REM	N/A	INF		C-710	Tanks	N/A	N/A	N/A
REM	REM	N/A	INF		C-720	Pipe	N/A	N/A	N/A
REM	REM	N/A	INF		C-720	Degreaser	N/A	N/A	N/A
REM	REM	N/A	REM		C-728	Building	N/A	N/A	1950
REM	REM	INF	INF		C-730-T01	Trailers	56 (1)	664	720
REM	REM	INF	INF		C-730-T02	Trailer	56 (1)	616	672
REM	REM	INF	INF		C-730-T06	Trailer	113 (2)	1447	1,560
INF	INF	INF	INF		C-730-A	Shelter	N/A	N/A	48
REM	REM	N/A	INF		C-733	Building	N/A	N/A	4,224
INF	INF	INF	INF		C-743-B	Shelter	N/A	N/A	160
INF	INF	INF	INF		C-743-C	Shelter	N/A	N/A	96
REM	REM	INF	INF		C-743-T01	Trailer	90 (2)	1560	1,650
REM	REM	INF	INF		C-743-T02	Trailer	90 (2)	1560	1,650
REM	REM	INF	INF		C-743-T03	Trailer	78 (2)	1572	1,650
REM	REM	INF	INF		C-743-T04	Trailer	1410 (2)	N/A	1,410
REM	REM	INF	INF		C-743-T07	Trailer	18 (1)	654	672
REM	REM	INF	INF		C-743-T09	Trailer	200 (2)	1450	1,650
INF	INF	INF	INF		C-743-T11	Trailer	100(2)	1500	1,600
REM	REM	INF	INF		C-743-T12	Trailer	200 (2)	1400	1,600
INF	INF	INF	INF		C-743-T13	Trailer	240 (2)	1360	1,600
INF	INF	INF	INF		C-743-T14	Trailer	240 (2)	1360	1,600
REM	REM	INF	INF		C-743-T15	Trailer	200 (2)	1400	1,600
REM	REM	INF	INF		C-743-T16	Trailer	200 (2)	1400	1,600
REM	REM	INF	INF		C-743-T17	Trailer	200 (2)	1533	1,733
REM	REM	INF	INF		C-743-T17-A	Shed	N/A	N/A	320

Operationally Responsible	S&M	Janitorial	Pest Control	Grounds Service[a]	Facility Identification #	Facility Type	Restroom Sq. ft. (# of restrms)	Office/Conf. Rooms Sq. ft.	Gross Sq.ft. - Acreage
REM	REM	N/A	INF		C-745-A-SW	Yard	N/A	N/A	N/A
REM	REM	N/A	INF		C-745-C	Yard	N/A	N/A	N/A
DUF_6	DUF_6	DUF_6	DUF_6		C-745-D	Yard	N/A	N/A	N/A
DUF_6	DUF_6	DUF_6	DUF_6		C-745-E	Yard	N/A	N/A	N/A
REM	REM	DUF_6	DUF_6		C-745-F	Yard	N/A	N/A	N/A
DUF_6	DUF_6	DUF_6	DUF_6		C-745-G	Yard	N/A	N/A	N/A
DUF_6	DUF_6	DUF_6	DUF_6		C-745-G-T01	Trailer	N/A	N/A	672
DUF_6	DUF_6	DUF_6	DUF_6		C-745-G1	Lift Station	N/A	N/A	N/A
DUF_6	DUF_6	DUF_6	DUF_6		C-745-G2	UDS Buildings	N/A	N/A	4,375
DUF6	DUF_6	DUF_6	DUF_6		C-745-G3	UDS Buildings	N/A	N/A	4,375
DUF6	DUF_6	DUF_6	DUF_6		C-745-G4	UDS Buildings	N/A	N/A	4,375
DUF6	DUF_6	DUF_6	DUF_6		C-745-G5	UDS Buildings	N/A	N/A	4,375
DUF_6	DUF_6	DUF_6	DUF_6		C-745-K	Yard	N/A	N/A	N/A
DUF_6	DUF_6	DUF_6	DUF_6		C-745-L	Yard	N/A	N/A	N/A
DUF_6	DUF_6	DUF_6	DUF_6		C-745-M	Yard	N/A	N/A	N/A
DUF_6	DUF_6	DUF_6	DUF_6		C-745-N	Yard	N/A	N/A	N/A
DUF_6	DUF_6	DUF_6	DUF_6		C-745-P	Yard	N/A	N/A	N/A
DUF_6	DUF_6	DUF_6	DUF_6		C-745-S	Yard	N/A	N/A	N/A
DUF_6	DUF_6	DUF_6	DUF_6		C-745-T	Yard	N/A	N/A	N/A
REM	REM	INF	INF		C-746-A	Warehouse	N/A	400 (1)	63,000
REM	REM	N/A	N/A		C-746-A1	UST	N/A	N/A	N/A
REM	REM	N/A	N/A		C-746-A2	UST	N/A	N/A	N/A
REM	REM	INF	INF		C-746-B	Warehouse	N/A	N/A	71,000
REM	REM	INF	INF		C-746-B1	Area	N/A	N/A	N/A
REM	REM	N/A	INF		C-746-C	Yard	N/A	N/A	137,997
REM	REM	N/A	INF		C-746-C1	Yard	N/A	N/A	189,837
REM	REM	N/A	INF		C-746-D	Yard	N/A	N/A	60,837
REM	REM	N/A	INF		C-746-E	Yard	N/A	N/A	138,276
REM	REM	N/A	INF		C-746-E1	Yard	N/A	N/A	113,280

Operationally Responsible	S&M	Janitorial	Pest Control	Grounds Service[a]	Facility Identification #	Facility Type	Restroom Sq. ft. (# of restrms)	Office/Conf. Rooms Sq. ft.	Gross Sq.ft. - Acreage
REM	REM	N/A	INF		C-746-F	Yard	N/A	N/A	70,002
REM	REM	N/A	INF		C-746-H3	Slab	N/A	N/A	56,150
REM	REM	N/A	INF		C-746-H4	Pad	N/A	N/A	48,798
REM	REM	N/A	INF		C-746-K	Landfill	N/A	N/A	N/A
REM	REM	N/A	INF		C-746-L	Landfill	N/A	N/A	N/A
REM	REM	N/A	INF		C-746-M	Building	N/A	N/A	560
REM	REM	N/A	INF		C-746-N	Pad	N/A	N/A	19,800
REM	REM	N/A	INF		C-746-P	Yard	N/A	N/A	268,749
REM	REM	N/A	INF		C-746-P1	Yard	N/A	N/A	199,998
REM	REM	INF	INF		C-746-P-T01	Trailer	65	1279	1,344
REM	REM	INF	INF		C-746-Q	Storage Facility	N/A	N/A	30,967
REM	REM	INF	INF		C-746-R	Storage Area	N/A	N/A	2,160
REM	REM	N/A	INF		C-746-S	Landfill	N/A	N/A	5 acres
REM	REM	INF	INF		C-746-S1	Building	56	264	320
REM	REM	INF	INF		C-746-S-T01	Trailer	N/A	160	160
REM	REM	N/A	INF		C-746-T	Landfill	N/A	N/A	10 acres
REM	REM	INF	INF		C-746-U	Landfill	N/A	N/A	60 acres
REM	REM	N/A	INF		C-746-U Fence	Landfill Fence	N/A	N/A	8,380 ft
REM	REM	INF	INF		C-746-U1	Building	85.5	538.5	624
REM	REM	INF	INF		C-746-U2	Building	72	2976	3,048
REM	REM	INF	INF		C-746-U3	Leachate Facility	N/A	N/A	250
INF	INF	INF	INF		C-746-U4	Shelter	N/A	N/A	72
REM	REM	N/A	INF		C-746-U10	Shed	N/A	N/A	392
REM	REM	N/A	INF		C-746-U11	Shed	N/A	N/A	392
REM	REM	N/A	INF		C-746-U12	Shed	N/A	N/A	392
REM	REM	INF	INF		C-746-U13	Trailer	360	N/A	360
REM	REM	INF	INF		C-746-U-T14	Trailer	360	N/A	360
REM	REM	N/A	INF		C-746-V	Waste Staging Area	N/A	N/A	9,999
REM	REM	N/A	INF		C-747	Burial Yard	N/A	N/A	N/A

Operationally Responsible	S&M	Janitorial	Pest Control	Grounds Service[a]	Facility Identification #	Facility Type	Restroom Sq. ft. (# of restrms)	Office/Conf. Rooms Sq. ft.	Gross Sq.ft. - Acreage
REM	REM	N/A	INF		C-747-A	Burial Yard	N/A	N/A	16,704
REM	REM	INF	INF		C-747-A-T01	Trailer	N/A	500	500
REM	REM	N/A	INF		C-747-B	Burial Yard	N/A	N/A	4,068
REM	REM	N/A	INF		C-747-C	Area	N/A	N/A	10,197
REM	REM	N/A	INF		C-747-D	Pad	N/A	N/A	10,000
REM	REM	N/A	INF		C-747-E	Pad	N/A	N/A	10,000
REM	REM	INF	INF		C-747-F	Trailer	N/A	336	336
REM	REM	N/A	INF		C-747-FENCE	Fence	N/A	N/A	2124 ft
REM	REM	INF	INF		C-747-T07	Trailer	N/A	N/A	336
REM	REM	N/A	INF		C-748-A	Area	N/A	N/A	N/A
REM	REM	N/A	INF		C-748-B	Area	N/A	N/A	N/A
REM	REM	N/A	INF		C-749	Yard	N/A	N/A	N/A
REM	REM	N/A	INF		C-750-D	UST	N/A	N/A	N/A
REM	REM	N/A	INF		C-752	Pad	N/A	N/A	8,800
REM	REM	INF	INF		C-752-A	Storage Facility	N/A	1200	42,000
REM	REM	N/A	INF		C-752-A-ENC	Waste Containment Enclosure	N/A	N/A	756
REM	REM	INF	INF		C-752-A-T09	Trailer	N/A	N/A	440
REM	REM	N/A	INF		C-752-B	Pad	N/A	N/A	4,200
REM	REM	INF	INF		C-752-C	Building	N/A	N/A	7,260
REM	REM	N/A	INF		C-752-D	Pad	N/A	N/A	1944
REM	REM	INF	INF		C-752-T01 THROUGH T08	Sealand Trailers	N/A	N/A	2,700
REM	REM	INF	INF		C-753-A	Storage Facility	N/A	N/A	32,160
INF	INF	INF	INF		C-755-A	Maintenance Shop	N/A	N/A	3,630
INF	INF	INF	INF		C-755-A1	Shed	N/A	N/A	108
REM	REM	INF	INF		C-755-B	Building	2400	N/A	2,400
REM	REM	INF	INF		C-755-C	Building	N/A	600	600
REM	REM	INF	INF		C-755-D	Guard shack	N/A	100	100
INF	INF	INF	INF		C-755-E	Shelter	N/A	N/A	160
INF	INF	INF	INF		C-755-F	Shelter	N/A	N/A	160

Operationally Responsible	S&M	Janitorial	Pest Control	Grounds Service[a]	Facility Identification #	Facility Type	Restroom Sq. ft. (# of restrms)	Office/Conf. Rooms Sq. ft.	Gross Sq.ft. - Acreage
INF	INF	N/A	INF		C-755-FENCE	Fence	N/A	N/A	2,264 ft
INF	INF	INF	INF		C-755-G	Shelter	N/A	N/A	160
INF	INF	INF	INF		C-755-H	Shelter	N/A	N/A	160
INF	INF	INF	INF		C-755-M	Shed	N/A	N/A	120
INF	INF	INF	INF		C-755-T	Shed	N/A	N/A	504
INF	INF	INF	INF		C-755-U	Equipment sheds (8)	N/A	N/A	4032
INF	INF	INF	INF		C-755-V	Equiment shed	N/A	N/A	270
REM	REM	INF	INF		C-755-T01 THROUGH T09	Trailers	700 (11)	12,322	13,022
REM	REM	INF	INF		C-755-T10 THROUGH T12	Trailers	N/A	N/A	672
INF	INF	INF	INF		C-755-T17	Trailer	840 (1)	N/A	840
REM	REM	INF	INF		C-755-T19	Trailer	480 (1)	N/A	480
REM	REM	INF	INF		C-755-T22	Trailer	N/A	720	720
REM	REM	INF	INF		C-755-T23	Trailer	N/A	224	224
REM	REM	N/A	N/A		C-755-T24	Sealand Storage Trailer	N/A	360	360
REM	REM	N/A	INF		C-759	Area	N/A	N/A	124,893
REM	REM	N/A	INF		C-760	Pad	N/A	N/A	N/A
REM	REM	N/A	INF		C-770	Building gone	N/A	N/A	N/A
REM	N/A	N/A	N/A		A-1	Landfill	N/A	N/A	4.6 acres
REM	N/A	N/A	N/A		A-2	Landfill	N/A	N/A	3.4 acres
INF	N/A	N/A	N/A		A-3	NW Area (1,3,4 & 5)	N/A	N/A	20.5 acres
INF	N/A	N/A	N/A		A-3	NW area (2)	N/A	N/A	21 acres
INF	N/A	N/A	N/A		A-4	Fence	N/A	N/A	10 acres
REM	N/A	N/A	N/A		A-5	Cylinder yard	N/A	N/A	9 acres
REM	N/A	N/A	N/A		A-6	Scrap yard	N/A	N/A	6.7 acres
INF	N/A	N/A	N/A		B-1	C-416 pad	N/A	N/A	2.6 acres
REM	N/A	N/A	N/A		B-2	Ditch	N/A	N/A	11.4 acres

Operationally Responsible	S&M	Janitorial	Pest Control	Grounds Service[a]	Facility Identification #	Facility Type	Restroom Sq. ft. (# of restrms)	Office/Conf. Rooms Sq. ft.	Gross Sq.ft. - Acreage
INF	N/A	N/A	N/A		B-3	NE Area, sect 1	N/A	N/A	9 acres
INF	N/A	N/A	N/A		B-3	NE Area, sect 2	N/A	N/A	9 acres
INF	N/A	N/A	N/A		B-3	NE Area, sect 3	N/A	N/A	9 acres
INF	N/A	N/A	N/A		C-1	C-410 complex	N/A	N/A	6.9 acres
INF	N/A	N/A	N/A		C-2	West of C-400	N/A	N/A	1.1 acres
INF	N/A	N/A	N/A		C-3	C-340 complex	N/A	N/A	3.0 acres
INF	N/A	N/A	N/A		C-4	C-342 Facility	N/A	N/A	0.7 acres
REM	N/A	N/A	N/A		C-5	Cylinder yards	N/A	N/A	10 acres
INF	N/A	N/A	N/A		C-6	SE Area	N/A	N/A	36.2 acres
INF	N/A	N/A	N/A		D-1	SW areas (1 & 3)	N/A	N/A	20.6 acres
INF	N/A	N/A	N/A		D-1	SW areas	N/A	N/A	20.6 acres
INF	N/A	N/A	N/A		E-1	Access Road	N/A	N/A	150 acres
INF	N/A	N/A	N/A		F-1	Perimeter Fence	N/A	N/A	8.1 acres
INF	N/A	N/A	N/A		F-2	C-755 area	N/A	N/A	7.9 acres
INF	N/A	N/A	N/A		F-3	Roads	N/A	N/A	40 acres
INF	N/A	N/A	N/A		F-4	C-103 Bldg.	N/A	N/A	2.4 acres
INF	N/A	N/A	N/A	-	F-5	Road Area	N/A	N/A	45.8 acres
INF	N/A	N/A	N/A	-	F-6	C-743-T-17	N/A	N/A	1.3 acres
INF	N/A	N/A	N/A	-	F-7	C-752 area	N/A	N/A	16 acres
INF	N/A	N/A	N/A	-	F-8	C-730 area	N/A	N/A	1.8 acres
REM	N/A	N/A	N/A	-	F-9	Landfill	N/A	N/A	18.2 acres
INF	N/A	N/A	N/A	-	F-10	Area east of C-611	N/A	N/A	15.5 acres

Operationally Responsible	S&M	Janitorial	Pest Control	Grounds Service[a]	Facility Identification #	Facility Type	Restroom Sq. ft. (# of restrms)	Office/Conf. Rooms Sq. ft.	Gross Sq.ft. - Acreage
INF	N/A	N/A	N/A	-	F-11	C-611-M area	N/A	N/A	2 acres
INF	N/A	N/A	N/A	-	F-11	C-611-N area	N/A	N/A	2 acres
INF	N/A	N/A	N/A	-	F-12	Area	N/A	N/A	34.2 acres
INF	N/A	N/A	N/A	-	F-13	Road - Old	N/A	N/A	50 acres
INF	N/A	N/A	N/A	-	F-13	Road - New	N/A	N/A	50 acres
INF	N/A	N/A	N/A	-	F-14	Areas	N/A	N/A	4 acres
INF	N/A	N/A	N/A	-	G-1	Boundary mrkrs	N/A	N/A	4 acres
REM	N/A	N/A	N/A	-	H-1	Monitoring Wells	N/A	N/A	4 acres
REM	N/A	N/A	N/A	-	I-1	Plumes	N/A	N/A	2.6 acres
INF	INF	INF	INF		K-T01	Trailer	N/A	N/A	1,440

[a] All ground services are provided by the Infrastructure Contractor.

ATTACHMENT J-13

GOVERNMENT FURNISHED PROPERTY LISTS

EMERGENCY MANAGEMENT VEHICLE LIST

PROPERTY #	DESCRIPTION	YR/MAKE	MODEL	MILEAGE	ACQUISITION COST	TYPE
E303610	AMBULANCE	2000 FREIGHTLINER	FL60	68,639	$154,962	6 CYLINDER
E303611	FIRE TRUCK	1993 E ONE	CYCLONE TC 1500	38,040	$219,414	1500 GPM PUMPER

POST-GDP SHUTDOWN ENVIRONMENTAL SERVICES PROPERTY LIST

	Description	Cost	Purchase Date
0015530	COUNT RATE METER	1020.00	3/2/2004
0015531	COUNT RATE METER	1020.00	3/2/2004
0015533	COUNT RATE METER	1020.00	3/2/2004
0015534	COUNT RATE METER	1020.00	3/2/2004
0015535	COUNT RATE METER	1020.00	3/2/2004
0015536	COUNT RATE METER	1020.00	3/2/2004
0015537	COUNT RATE METER	1020.00	3/2/2004
0015538	COUNT RATE METER	1020.00	3/2/2004
0015539	COUNT RATE METER	1020.00	3/2/2004
0015750	COUNT RATE METER	1020.00	3/2/2004
0015778	DETECTOR, THERMOELECTRO	4275.00	3/15/2004
0015806	CONTROLLER	2000.00	3/18/2004
0015808	REMOTE CONTROL	2000.00	3/18/2004
0015809	COUNT RATE SIMULATOR	1595.00	3/18/2004
0015813	ION CHAMBER SIMULATOR	1543.00	3/18/2004
0016550	DOSEMETER	1440.00	6/9/2004
0016551	DOSEMETER	1440.00	6/9/2004
0016552	DOSEMETER	1440.00	6/9/2004
0016553	DOSEMETER	1440.00	6/9/2004
0016691	COUNT RATE METER	1030.00	8/2/2004
0016692	COUNT RATE METER	1030.00	8/2/2004
0016693	COUNT RATE METER	1030.00	8/2/2004
0016694	COUNT RATE METER	1030.00	8/2/2004
0016695	COUNT RATE METER	1030.00	8/2/2004
0016696	COUNT RATE METER	1030.00	8/2/2004
0016697	COUNT RATE METER	1030.00	8/2/2004
0016698	COUNT RATE METER	1030.00	8/2/2004
0016699	COUNT RATE METER	1030.00	8/2/2004
0016700	COUNT RATE METER	1030.00	8/2/2004
0016701	COUNT RATE METER	1030.00	8/2/2004
0016702	COUNT RATE METER	1030.00	8/2/2004
0017389	LAPTOP	1600.00	unknown
0017865	COUNT RATE METER	1695.00	1/20/2005
0017866	COUNT RATE METER	1695.00	1/20/2005
0017867	COUNT RATE METER	1695.00	1/20/2005
0017916	FIDDLER PROBE	9000.00	2/10/2005
0017917	FIDDLER PROBE	9000.00	2/10/2005
0017918	FIDDLER PROBE	9000.00	2/10/2005
0018839	CPU	800.00	unknown
0020844	COUNT RATE METER	1500.00	9/6/2001
0020845	COUNT RATE METER	1500.00	9/6/2001
0020846	COUNT RATE METER	1500.00	9/6/2001

	Description	Cost	Purchase Date
0020848	COUNT RATE METER	1500.00	9/6/2001
0020849	COUNT RATE METER	1500.00	9/6/2001
0020855	COUNT RATE METER	1500.00	9/6/2001
0020865	AIR SAMPLER	3100.00	6/21/2001
0020866	AIR SAMPLER	3100.00	6/21/2001
0020868	MONITOR,CONSTANT AIR/RADIATION DETECTION	6270.00	6/18/2001
0020869	MONITOR,CONSTANT AIR/RADIATION DETECTION	6270.00	6/18/2001
0020870	METER, PORTABLE, SURVEY, NEUTRON	3270.00	6/18/2001
0021722	SCALER	1995.00	9/23/2002
0021723	SCALER	1995.00	9/23/2002
0021724	DUAL PROBE	1000.00	9/25/2002
0021725	DUAL PROBE	1000.00	9/23/2002
0021788	CPU/SERVER	1600.00	unknown
0021829	DOSEMETER	1350.00	12/12/2002
0021830	DOSEMETER	1350.00	12/12/2002
0021900	DOSERATE METER	1941.00	1/27/2003
0021901	DOSERATE METER	1941.00	1/27/2003
0021902	DOSERATE METER	1941.00	1/27/2003
0022187	CPU	800.00	2/28/2003
0022419	CALIBRATOR, AIR SAMPLING	3079.00	5/12/2003
0022420	CALIBRATOR, AIR SAMPLING	3079.00	5/12/2003
0022598	CPU	800.00	8/25/2003
0022599	CPU	800.00	8/25/2003
0022713	CPU/SERVER	1600.00	unknown
0032830	SCALER	1500.00	7/26/2001
0032831	DUAL PROBE	1095.00	7/25/2001
005DWF	CREW CAB TRUCK	492.50	5/11/2006
006DWF	PASSENGER VAN	492.50	5/1/2006
007DWF	15-PASSENGER VAN	492.50	5/1/2006
027DWW	SUV	492.50	2/21/2007
049DWV	SMALL TRUCK	492.50	5/1/2006
089DWW	TRUCK	492.50	5/3/2006
091DWP	PASSENGER VAN	492.50	5/11/2006
092DWW	4WD TRUCK	656.00	5/3/2006
094DWP	4WD SMALL TRUCK	492.50	5/11/2006
095DWP	TRUCK	492.50	5/3/2006
12405H1	SUV	492.50	5/2/2006
361DXB	4WD SMALL TRUCK	492.50	5/11/2006
36221H1	PASSENGER VAN	492.50	5/12/2006
36264H1	SUV	492.50	2/21/2007
364DXB	PASSENGER VAN	492.50	2/21/2007
488LBF	SUV	492.50	2/21/2007
55251H2	FUEL TRUCK	711.75	2/21/2007
57215H1	CREW CAB TRUCK	710.00	5/2/2006
709LBB	SMALL TRUCK	492.50	5/1/2006

	Description	Cost	Purchase Date
844LBB	15-PASSENGER VAN	492.50	5/1/2006
845LBB	PASSENGER VAN	492.50	2/21/2007
958LBK	PASSENGER VAN	492.50	5/1/2006
C003168	FURNACE, ELECTRIC OR TILTING POT TYPE	5273.00	6/1/1953
C003170	HEATER, NONPORTABLE	7335.00	1/1/1954
C003171	HEATER, NONPORTABLE	7335.00	1/1/1954
C006163	PUMP, ROTARY	7786.00	5/1/1954
C006342	FURNACE, ELECTRIC OR TILTING POT TYPE	7520.00	6/1/1953
C011410	CRANE, TRAVELING	30539.00	12/31/1952
C012646	CRANE 3 3/4 T RM	12429.00	6/1/1953
C012711	TANK FE 352 STL	6712.00	6/1/1953
C013077	COMPR REFRIG FE 329	7563.00	6/1/1953
C013079	COMPR REFRIG FE 329	6137.00	6/1/1953
C013081	COMPR REFRIG FE 329	7562.00	6/1/1953
C013083	COMPR REFRIG FE 329	6137.00	6/1/1953
C013086	CONDLATAER	5863.00	6/1/1953
C013089	CONDLATAER	5864.00	6/1/1953
C013090	CONDLATAER	5863.00	6/1/1953
C013091	CONDLATAER	5864.00	6/1/1953
C013092	CONDLATAER	5863.00	6/1/1953
C013093	CONDLATAER	5864.00	6/1/1953
C013094	CONDLATAER	5863.00	6/1/1953
C013098	COLLECTOR, DUST, DRY, OR WET	5996.00	6/1/1953
C013116	NO DESCRIPTION AVAILABLE	36345.00	6/30/1953
C013118	SCALES ME 329	5329.00	6/1/1953
C013158	CRANE, TRAVELING	31985.00	6/30/1953
C013617	COLLECTOR, DUST, DRY, OR WET	5034.00	5/1/1954
C014465	HEAT EXCHANGER	6340.00	5/1/1954
C014616	DEGREASER, TANK TYPE	198281.00	10/31/1952
C014661	HEAT EXCHANGER	6342.00	5/1/1954
C014664	HEAT EXCHANGER	6341.00	5/1/1954
C014665	HEAT EXCHANGER	6342.00	5/1/1954
C014666	HEAT EXCHANGER	6340.00	5/1/1954
C014669	BLOWER	5911.00	5/1/1954
C014671	BLOWER	5911.00	5/1/1954
C014678	CONDLATAER	5135.00	5/1/1954
C014679	CONDLATAER	5136.00	5/1/1954
C014680	CONDLATAER	5135.00	5/1/1954
C014739	FAN NYBC	8872.00	5/1/1954
C014741	FAN NYBC	8873.00	5/1/1954
C014939	CRANE, TRAVELING	52078.00	5/31/1954
C014962	COMPRESSOR, REFRIGERATION	6248.00	5/1/1954
C014963	MOTOR LA 60 HP	6479.00	5/1/1954
C014965	COMPRESSOR, REFRIGERATION	6248.00	5/1/1954
C014966	MOTOR LA 60 HP	6479.00	5/1/1954

	Description	Cost	Purchase Date
C015431	CONVERTER, PROCESS	40495.00	6/30/1953
C019100	PUMP, ROTARY	7786.00	5/1/1954
C019353	TRAP, ALD	31589.00	9/30/1953
C019375	COMPRESSOR 12 AC	8261.00	7/1/1945
C019376	COMPRESSOR 12 AC	8261.00	7/1/1945
C019406	TRAP, ALD	31588.00	5/31/1954
C019409	COMPRESSOR 12 AC	14232.00	3/1/1953
C025915	SCALE PLATF 15T	17415.00	2/1/1955
C026838	CONDLATAER	15302.00	5/1/1954
C026839	CONDLATAER	15303.00	5/1/1954
C028894	TRAP, ALD	14424.00	8/1/1956
C028895	TRAP, ALD	14424.00	8/1/1956
C028896	TRAP, ALD	14424.00	8/1/1956
C028897	TRAP, ALD	14424.00	8/1/1956
C028898	TRAP, ALD	14424.00	8/1/1956
C028899	TRAP, ALD	14424.00	8/1/1956
C029065	CRANE BRIDGE 7 1/2 T	16488.00	8/1/1956
C029069	CRANE BRIDGE 10T	16369.00	8/1/1956
C029158	HEATER, NONPORTABLE	6769.00	8/1/1956
C029159	HEATER, NONPORTABLE	6769.00	8/1/1956
C029190	FURN PREHEAT FE521E	5236.00	8/1/1956
C029231	HOPPER, ASSEMBLY	5954.00	8/1/1956
C029232	HOPPER, ASSEMBLY	5954.00	8/1/1956
C029233	HOPPER, ASSEMBLY	5954.00	8/1/1956
C029234	HOPPER, ASSEMBLY	5954.00	8/1/1956
C029247	HOPPER, ASSEMBLY	6590.00	8/1/1956
C029248	HOPPER, ASSEMBLY	6590.00	8/1/1956
C029249	HOPPER, ASSEMBLY	6590.00	8/1/1956
C029250	HOPPER, ASSEMBLY	6590.00	8/1/1956
C029471	CONVEYOR HFE-989	11883.00	8/1/1956
C029475	CONVEYOR HFE-992	10846.00	8/1/1956
C029482	CONVEYOR HFE-995	18254.00	8/1/1956
C029485	CONVEYOR HFE-994	19726.00	8/1/1956
C029488	CONVEYOR HFE-1000	7216.00	8/1/1956
C029489	CONVEYOR HFE-997	13002.00	8/1/1956
C029491	CONVEYOR HFE-993	10604.00	8/1/1956
C029505	TRAP, ALD	66345.00	4/30/1956
C029534	CONVEYOR SCREW HF6F	13132.00	8/1/1956
C029538	CONVEYOR SCREW HF6G	13132.00	8/1/1956
C029539	CONVEYOR SCREW HF6G	13132.00	8/1/1956
C029540	CONVEYOR SCREW HF6G	13132.00	8/1/1956
C029541	CONVEYOR SCREW HF6G	13132.00	8/1/1956
C029542	CONVEYOR SCREW HF6G	13132.00	8/1/1956
C029543	CONVEYOR SCREW HF6G	13132.00	8/1/1956
C029544	CONVEYOR SCREW HF6G	13132.00	8/1/1956

	Description	Cost	Purchase Date
C029545	CONVEYOR SCREW HF6G	13132.00	8/1/1956
C029546	CONVEYOR SCREW HF6G	13132.00	8/1/1956
C029547	CONVEYOR SCREW HF6G	13132.00	8/1/1956
C029548	CONVEYOR SCREW HF6G	13132.00	8/1/1956
C029549	CONVEYOR SCREW HF6G	13132.00	8/1/1956
C029827	FILTER	12292.00	8/1/1956
C029828	FILTER	12292.00	8/1/1956
C029829	FILTER	12292.00	8/1/1956
C029830	FILTER	12292.00	8/1/1956
C029831	FILTER	18295.00	8/1/1956
C029832	FILTER	18295.00	8/1/1956
C029872	TANK ACID MIXI 500	10844.00	3/1/1957
C029941	CONDLATAER	8218.00	6/1/1956
C029966	CONVEYOR	11627.00	8/1/1956
C030004	INSTRUMENTATION, COOLING	5988.00	12/1/1953
C030005	FREEZE-OUT ASSEMBLY	19952.00	12/1/1953
C030014	RECIRCULATING WATER SYSTEM, PROCESS	278035.00	6/30/1953
C030022	FLUORINATION SYSTEM	402007.00	6/30/1953
C030024	PIPING SYS,PROCESS,NOT CASCADE,CHEMICAL	1942779.00	6/30/1953
C030025	CONTROL INSTRUMENTATION SYS, ALL OTHER	1254703.00	6/30/1953
C030027	INSTRUMENTATION, COOLING	18077.00	6/1/1954
C030079	PIPING SYS,PROCESS,NOT CASCADE,CHEMICAL	51432.00	12/31/1956
C030218	TEST LOOP	374855.00	10/31/1952
C030221	DECONTAMINATION SYSTEM	396185.00	10/31/1952
C030485	BUILDING - ELECTRIC LIGHTING SYSTEM	63103.00	8/31/1956
C030488	BUILDING - HEATING AND VENTILATING SYSTEM	123657.00	8/31/1956
C030489	BUILDING - PLUMBING AND DRAINAGE SYSTEM	25973.00	8/31/1956
C030490	DUST CONTROL SYSTEM	686603.00	5/31/1954
C030494	COLD TRAP SYSTEM	105045.00	5/31/1954
C030499	POWDER FEED FACILITY, HANDLING	39413.00	5/31/1954
C032450	TANK STOR STL 12850	15680.00	8/1/1956
C032578	BUILDING - FREIGHT ELEVATOR	34770.00	8/31/1956
C033391	FURNACE, ELECTRIC OR TILTING POT TYPE	11508.00	2/1/1958
C033392	FURNACE, ELECTRIC OR TILTING POT TYPE	11508.00	2/1/1958
C033393	FURNACE, ELECTRIC OR TILTING POT TYPE	11509.00	2/1/1958
C033394	FURNACE, ELECTRIC OR TILTING POT TYPE	11510.00	5/1/1957
C033452	CONVEYOR	12671.00	1/1/1960
C034139	GEAR REDUCER OR INCREASER	6780.00	4/1/1959
C034215	CONVEYOR	14918.00	11/1/1957
C034400	TANK ACID ST 12500	16499.00	3/1/1959
C034401	TANK ACID ST 12500	16499.00	3/1/1959
C034530	TANK 1000 GAL	11236.00	2/1/1960
C034590	POSITIONER WELDING	15929.00	7/1/1959
C034808	COMPRESSOR, REFRIGERATION	10298.00	3/1/1959
C034931	COMPRESSOR 12 AC	7221.00	7/1/1945

	Description	Cost	Purchase Date
C035188	CRANE BRIDGE 2T	11377.00	6/1/1953
C035213	TRAP, ALD	50517.00	2/28/1960
C035226	SUPERHEATER HFE315	10575.00	6/1/1953
C035248	TRAP, ALD	50462.00	2/28/1960
C035623	HOPPER STEEL 50T	7964.00	9/1/1960
C035624	HOPPER STEEL 50T	7966.00	9/1/1960
C035669	CONVR ELEV HFE 1088	8867.00	9/1/1960
C035671	CONVR ELEV HFE 1088	7975.00	9/1/1960
C035673	CONVR ELEV HFE 1094	8816.00	9/1/1960
C035744	CONVR HORZ HFE 1099	9140.00	12/1/1960
C035745	CONVR HORZ HFE 1100	13823.00	12/1/1960
C035746	CONVR HORZ HFE 1101	9842.00	12/1/1960
C035747	CONVR ELEV HFE 1102	9545.00	12/1/1960
C035748	CONVR HORZ HFE 1103	9305.00	12/1/1960
C035795	PREHEATER HFE316A	5208.00	6/1/1953
C035842	CONDLATAER	7808.00	3/1/1961
C035899	HEAT EXCHANGER	5559.00	5/1/1954
C035900	HEAT EXCHANGER	5559.00	5/1/1954
C035909	CONVR ELEV HFE 1054	13927.00	5/1/1958
C035910	CONVR HORZ HFE 1059	10370.00	5/1/1958
C035911	CONVEYOR HFE-990A	10100.00	2/1/1957
C035913	CONVEYOR HFE-996	12293.00	2/1/1957
C035950	HEATER, NONPORTABLE	6349.00	3/1/1961
C035952	HEATER, NONPORTABLE	5239.00	3/1/1961
C035953	HEATER, NONPORTABLE	8579.00	3/1/1961
C035956	HEATER, NONPORTABLE	7238.00	3/1/1961
C035973	HEATER, NONPORTABLE	7238.00	3/1/1961
C035975	PREHEATER HFE316C	6121.00	6/1/1953
C035977	HEAT EXCHANGER	6319.00	1/1/1957
C036265	COMPRESSOR 12 AC	5060.00	7/1/1945
C036266	COMPR PERIPHERAL	17210.00	2/1/1966
C036280	FURNACE, ELECTRIC OR TILTING POT TYPE	13845.00	12/1/1961
C036281	FURNACE, ELECTRIC OR TILTING POT TYPE	13845.00	12/1/1961
C036580	CHAMBER, SEPARATION	5152.00	5/1/1962
C036599	AIR CONDTONS	6098.00	10/1/1962
C036841	COLD TRAP, ALD	25541.00	5/31/1958
C036842	COLD TRAP, ALD	25541.00	5/31/1958
C036889	SCALE PLATF 20T	10833.00	10/1/1963
C036920	TRAP, ALD	26099.00	8/31/1947
C036921	TRAP, ALD	26101.00	8/31/1947
C036926	OSCILLOGRAPH	6514.00	1/1/1951
C042131	ANALYZER	5504.00	10/1/1963
C043143	GAS CHROMATOGRAPH	15313.00	5/1/1968
C044966	TANK LUBE OIL BI	7956.00	9/1/1965
C045514	ANALYZER	24219.00	11/1/1974

	Description	Cost	Purchase Date
C045636	SLOPE TEST FACILITY	669741.00	5/1/1975
C047021	WASHER, DISH	33456.00	11/30/1973
C047287	FAN, SUPPLY, 66 IN	18646.00	1/1/1978
C047379	CELL, ELECTROLYTIC, STEEL TANK TYPE	34199.00	8/31/1972
C047733	CELL, ELECTROLYTIC, STEEL TANK TYPE	12948.00	4/1/1954
C048545	LINE PRINTER	6625.00	8/1/1980
C048718	TERMINAL COMPUTER DI	5589.00	12/1/1980
C048894	DISK DRIVE	17422.00	5/1/1981
C048895	DISK DRIVE	17421.00	5/1/1981
C048988	SPECTROPHOTOMETER	11242.00	9/1/1980
C048992	TERMINAL COMPUTER DI	7730.00	8/1/1981
C049009	SPECTROPHOTOMETER	21175.00	9/1/1980
C049013	GAUGE PRESSURE	8253.00	9/1/1981
C049160	GEAR MOTOR 10.3-HP	5898.00	11/1/1981
C049161	GEAR MOTOR 10.3-HP	5898.00	11/1/1981
C049206	COMPUTER SYSTEM	6724.00	3/1/1982
C049207	DISK DRIVE	5164.00	3/1/1982
C049310	CONVEYOR	34056.00	9/30/1981
C049311	COLLECTOR, DUST, DRY, OR WET	26487.00	9/30/1981
C049457	TERMINAL COMMUNICATI	21176.00	10/1/1982
C049479	TERMINAL COMMUNICATI	21176.00	10/1/1982
C049481	TERMINAL COMMUNICATI	21176.00	10/1/1982
C049493	TERMINAL HARD COPY	7991.00	10/1/1982
C049494	TERMINAL COMMUNICATI	21176.00	10/1/1982
C049496	TERMINAL COMMUNICATI	21176.00	10/1/1982
C049507	TERMINAL COMMUNICATI	21176.00	10/1/1982
C049856	TESTER	9467.00	11/1/1983
C049983	TERMINAL COMMUNICATI	22703.00	11/1/1984
C050001	BUILDING, ANHYDROUS STORAGE SYSTEM	83221.00	8/31/1956
C050049	ABSORBER SYSTEM	75238.00	1/31/1960
C050063	CONTROL INSTRUMENTATION SYS, GAS DIFFUSI	33429.00	8/31/1960
C050065	REACTOR,BED, OR STAINLESS STEEL	120864.00	12/31/1960
C050068	PIPING SYS,PROCESS,NOT CASCADE,CHEMICAL	45532.00	3/31/1961
C050088	TECHNETIUM ADSORP	23186.00	6/1/1961
C050098	CONVEYOR	15887.00	9/1/1962
C050114	ALARM SYSTEM, PROCESS	10419.00	12/1/1963
C050136	PLATING UNIT, ELECTRO OR ELECTROLESS	53797.00	4/30/1967
C050155	F2 TIE LINE	21630.00	6/1/1953
C050158	PROCESS GAS SYSTEM	31621.00	6/30/1970
C050180	CONTROL INSTRUMENTATION SYS, ALL OTHER	81848.00	2/28/1970
C050202	MONITOR, DETECTION	7192.00	2/1/1974
C050226	STABILIZER STAND SYSTEM	2037371.00	5/1/1976
C050228	ALARM SYSTEM, PROCESS	5694.00	8/1/1976
C050289	BUILDING, INSTRUMENTATION, LABORATORY UPRATING	63453.00	9/30/1965

	Description	Cost	Purchase Date
C051165	TERMINAL HARD COPY	5327.00	10/1/1983
C051180	SONIC CLEANER	21128.00	9/1/1980
C051268	AIR CONDITIONER	7697.00	9/1/1985
C051519	PRINTER	16000.00	9/1/1979
C051559	READER CARD H-P 2893	8152.00	3/1/1982
C051713	CHILLER, LIQUID	258538.00	2/28/1981
C051765	DISK UNIT, DIABLO	7100.00	2/1/1982
C051787	COMPRESSOR, REFRIGERATION	104000.00	3/31/1964
C051788	COMPRESSOR, REFRIGERATION	104000.00	3/31/1964
C051789	COMPRESSED AIR SYSTEM	382000.00	3/31/1964
C051790	COMPRESSED AIR SYSTEM	382000.00	3/31/1964
C051791	CHILLER, LIQUID	50000.00	3/31/1969
C051792	NO DESCRIPTION AVAILABLE	25000.00	3/31/1949
C051793	NO DESCRIPTION AVAILABLE	25000.00	3/31/1949
C051795	SOLVENT SYSTEM	25000.00	3/31/1964
C051840	COMPRESSOR, PROCESS,AXIAL FLOW (CASCADE)	165338.00	8/31/1949
C051841	COMPRESSOR, PROCESS,AXIAL FLOW (CASCADE)	165338.00	8/31/1949
C900011	COMPACTOR	258049.00	7/31/1992
C900012	COMPACTOR	78155.00	5/31/1980
C900013	TRACTOR, INDUSTRIAL	43460.00	6/30/1993
C900016	TRACTOR MOWER JOHN DEERE	14998.00	7/1/1994
C900018	LEACHATE TRAILER	5570.00	5/1/1993
C900019	LEACHATE TRAILER	5570.00	5/1/1993
C900020	LEACHATE TRAILER	7049.00	7/1/1994
C900022	LEACHATE TRAILER	7049.00	7/1/1994
C900024	LEACHATE TRAILER	7385.00	7/1/1994
C900025	SCRAPPER, PAN, MOBILE	129525.00	11/30/1980
C900027	TRUCK UTIVITY GATOR	10124.00	7/1/1994
C900029	PUMP/COMPRESSOR	5427.00	7/1/1945
C900030	PUMP/COMPRESSOR	5427.00	7/1/1945
C900031	PUMP/COMPRESSOR	5427.00	7/1/1945
C900032	PUMP/COMPRESSOR	5427.00	7/1/1945
C900034	SHREDDER, ELECTRIC	35233.00	2/28/1991
C900038	FORKLIFT 4000LB	19877.00	6/1/1993
C900039	TRUCK, CRANE	79095.00	5/31/1993
C900041	TRACTOR, INDUSTRIAL	24374.00	6/1/1993
C900042	DOZER	136939.00	3/31/1986
C900049	COUNTING SYSTEM, AUTOMATIC	30000.00	3/31/1990
C900054	PAPER SHREDDER	17797.00	2/1/1991
C900058	ROADS AND STREETS, BLACK TOPPED	452370.00	8/31/1994
C900075	PUMP/COMPRESSOR	5427.00	7/1/1945
C900076	PUMP/COMPRESSOR	5427.00	7/1/1945
C900087	TRAILER, MOBILE	18500.00	5/31/1992
C900100	BUILDING - ELECTRICAL SYSTEM	101005.00	7/31/1954
C900101	BUILDING - HEATING AND VENTILATION SYSTEM	2709040.00	7/31/1954

	Description	Cost	Purchase Date
C900102	BUILDING - SPRINKLER SYSTEM	55762.00	7/31/1954
C900106	WAREHOUSE BUILDING (C746B)	332076.00	7/31/1954
C900115	TRUCK, FORKLIFT	74730.00	10/31/1994
C900116	TRUCK, FORKLIFT	56726.00	10/31/1994
C900117	TRACK LOADER	147064.00	10/31/1994
C900118	TRUCK, FORKLIFT	81923.00	1/31/1995
C900120	STREET SWEEPER	7458.00	8/1/1994
C900124	TANK POLYETHYLENE	9847.00	7/1/1994
C900128	GOLF CART	7170.00	4/1/1996
C900133	TRACTOR, FARM	37044.00	11/30/1995
C900158	COPIER XEROX 3050	23668.00	7/1/1994
C900159	PLOTTER ENGINEERING/DRAFTING	13507.00	6/1/1994
C900161	TANK POLYETHYLENE SUN-DAY	10316.00	1/1/1995
C900163	DRUM CRUSHER/COMPACTOR HYDRAULIC T	8038.00	7/1/1996
C900167	TRAILER, SINGLE WIDE	17728.00	9/1/1995
C900168	TRAILER, SINGLE WIDE	12396.00	9/1/1995
C900171	ELECTRIC DISTRIBUTION SYS, UNDER 154KV, XMFR-1-4	1443107.00	4/30/1995
C900177	TRAILER, MOBILE	202197.00	3/31/1994
C900180	WASTE MANAGEMENT TRAILER SW C730T2	12396.00	9/1/1995
C900181	TOX ANALYZER	30518.00	8/31/1993
C900192	WELL, MONITORING	227067.00	9/30/1994
C900207	PURIFIER, WATER	62993.00	10/31/1995
C900208	COUNTING SYSTEM, AUTOMATIC	34635.00	12/31/1996
C900210	BUILDING - C733 FIRE PROTECTION UPGRADE	986988.04	3/31/1997
C900265	WELL, MONITORING	511210.00	11/30/1996
C900266	WELL, MONITORING	511210.00	11/30/1996
C900268	FORKLIFT	46756.26	4/29/1998
C900269	FORKLIFT	31711.46	4/27/1998
C900285	FORKLIFT	156849.92	2/22/2001
C900294	MICROWAVE	37500.00	3/1/2001
C900295	MICROWAVE	37500.00	3/1/2001
C900296	MICROWAVE	37500.00	3/1/2001
C900297	LIFT, BOOM	70740.00	7/1/2001
C900298	FORKLIFT	29006.47	2/22/2001
C900299	FORKLIFT	29006.47	2/22/2001
C900305	TRUCK, FORKLIFT	39510.00	11/30/1993
C900307	TRUCK, FORKLIFT	26537.00	11/26/2001
C900308	FORKLIFT	135895.00	2/1/1980
C900309	CRANE, HYDRAULIC	73811.00	2/1/1980
C900310	SNORKELIFT	42808.00	4/1/1987
C900324	EXCAVATOR, HYDRAULIC	87811.33	9/1/2002
C900325	LOADER	195451.01	9/1/2002
C900334	FORKLIFT	36984.20	12/1/2002
C900335	FORKLIFT	36984.20	12/1/2002

	Description	Cost	Purchase Date
C900336	FORKLIFT	36984.20	12/1/2002
C900337	FORKLIFT	36984.20	12/1/2002
C900338	FORKLIFT	36984.20	12/1/2002
C900340	COUNTER, LOW BACKGROUND	15000.00	1/30/2002
C900341	FORKLIFT	48124.44	12/1/2002
C900342	GUARD HOUSE, PORTAL	90360.39	12/1/2002
C900351	LOADER, END, FRONT, BACKHOE	80300.00	12/1/1984
C900352	GENERATOR	54572.86	9/1/2003
C900353	GENERATOR, DIESEL	49873.00	5/1/2003
C900354	GENERATOR, DIESEL	49874.00	5/1/2003
C900355	RADAR, GROUND PENETRATING	29941.88	6/1/2003
C900358	LIFT, MATERIAL HANDLING, ELECTRIC/HYDRAU	59293.00	6/1/1995
C900360	PAINT REMOVAL SYSTEM	428317.09	9/1/2003
C900362	EXCAVATOR	132593.24	4/21/2004
C900364	CRANE (CARRY DECK)	151667.90	6/1/2004
C900365	FORK TRUCK, ELECTRIC	54874.53	6/1/2004
C900366	FORK TRUCK	312442.63	6/1/2004
C900367	BOOM LIFT, ARTICULATING	48368.74	5/1/2005
C900368	BOOM LIFT, ARTICULATING	43245.11	5/1/2005
C900369	MONITOR, WHOLE BODY	68310.12	5/1/2005
C900370	MONITOR, WHOLE BODY	68310.12	5/1/2005
C900371	MONITOR, WHOLE BODY	68310.12	5/1/2005
C900375	GRINDER, TUB	578904.62	7/1/2003
C900377	SPECTROMETER, MASS	191000.00	3/1/2001
C900378	SPECTROMETER, MASS	191000.00	3/1/2001
C900379	MASS SPECTROMETER, ALPHA	188500.00	6/1/2000
CA00550	PRINTER	2000.00	6/1/1994
CA00682	PRINTER	2000.00	1/1/1995
CA00707	PRINTER	2000.00	1/1/1995
CA00744	PRINTER	2000.00	4/1/1992
CA00774	PRINTER	2000.00	5/1/1992
CA00876	PRINTER	2000.00	1/30/1996
CA00907	PRINTER	2000.00	3/22/1996
CA00917	PRINTER	2000.00	5/2/1996
CA00963	PRINTER	2959.00	8/20/1996
CA01084	PRINTER	2000.00	12/18/1996
CA01088	PRINTER	2000.00	10/7/1996
CA01172	PRINTER	2000.00	12/3/1996
CA01198	PRINTER	2000.00	4/16/1997
CA01242	MOWER	1488.00	8/25/1997
CA01246	BOAT, TRAILER, AND TROLLING MOTOR	2695.00	9/2/1997
CA01249	MOWER	4850.00	8/27/1997
CA01250	TRAILER	1000.00	8/22/1997
CA01251	PUMP, IRRIGATION	15750.00	8/18/1997
CA01253	REEL, IRRIGATION EQUIPMENT	18730.00	7/23/1997

	Description	Cost	Purchase Date
CA01254	COMPRESSOR	1200.00	2/1/1997
CA01263	DISC	4800.00	8/1/1992
CA01264	CYLTIPACKER	4198.00	8/1/1992
CA01265	TILLER	2500.00	11/1/1994
CA01266	STRAW BLOWER	3915.00	7/1/1992
CA01268	NO TILL SEED DRILL	4800.00	8/1/1992
CA01269	DISC CRIMPER	3730.00	8/1/1992
CA01270	PRINTER	1000.00	9/5/1997
CA01272	TRAILER	4800.00	3/1/1993
CA01273	TRAILER	5255.00	5/1/1993
CA01274	TRAILER	5255.00	5/1/1993
CA01277	TRAILER	6650.00	7/1/1994
CA01278	TRAILER	6650.00	7/1/1994
CA01279	TRAILER (WITH TANK #19)	6650.00	7/1/1994
CA01280	TRAILER (WITH TANK #18)	6925.00	7/1/1994
CA01281	TRAILER (WITH TANK #17)	6925.00	7/1/1994
CA01287	PLOTTER	1150.00	unknown
CA01296	TRAILER	4800.00	3/1/1994
CA01297	TRAILER	4800.00	3/1/1993
CA01298	TRAILER	4800.00	3/1/1994
CA01302	TRACTOR MOWER	17000.00	9/20/1997
CA01303	FARM TRACTOR	23500.00	9/20/1997
CA01313	SCANNER, BARCODE	1600.00	11/1/1994
CA01319	PRINTER	1149.00	11/24/1997
CA01354	SURVEYING EQUIPMENT	4500.00	5/15/1998
CA01392	CPU	2500.00	9/4/1998
CA01398	CPU	2500.00	9/4/1998
CA01433	GOLF CART	5000.00	1/1/2002
CA01435	TRAILER (WITH TANK #15)	3500.00	7/1/1994
CA01436	TRAILER	3500.00	7/1/1994
CA01438	BOX BLADE	1450.00	7/8/1999
CA01439	PRESSURE WASHER	1954.00	2/1/1994
CA01527	CPU	800.00	6/1/2001
CA01531	CPU	800.00	6/1/2001
CA01541	GOLF CART	5000.00	1/1/2005
CA01542	GOLF/UTILITY CART	5000.00	unknown
CA01543	GOLF CART	5000.00	1/1/2005
CA01544	GOLF CART	5000.00	1/1/2005
CA01545	GOLF CART	5000.00	1/1/2005
CA01546	GOLF CART	5000.00	1/1/2005
CA01547	GOLF CART	5000.00	1/1/2005
CA01549	GOLF CART	5000.00	1/1/2005
CA01550	GOLF CART	5000.00	1/1/2002
CA01551	GOLF CART	5000.00	1/1/2002
CA01552	GOLF CART	5000.00	1/1/2005

	Description	Cost	Purchase Date
CA01553	GOLF CART	5000.00	1/1/2005
CA01554	GOLF CART	5000.00	1/1/2005
CA01556	GOLF CART	5000.00	1/1/2002
CA01557	GOLF/UTILITY CART	5000.00	unknown
CA01593	CPU	800.00	unknown
CA01611	CPU	800.00	unknown
CA01617	CPU	1200.00	unknown
CA01624	CPU	800.00	1/1/2005
CA01635	HAND AND FOOT MONITOR	14010.00	12/19/2002
CA01636	HAND AND FOOT MONITOR	14010.00	12/19/2002
CA01637	HAND AND FOOT MONITOR	14010.00	12/19/2002
CA01638	HAND AND FOOT MONITOR	14010.00	12/19/2002
CA01639	HAND AND FOOT MONITOR	14010.00	5/15/2001
CA01640	MONITORING EQUIP	15000.00	unknown
CA01641	HAND AND FOOT MONITOR	14010.00	5/15/2001
CA01642	HAND AND FOOT MONITOR	14010.00	5/15/2001
CA01645	HAND AND FOOT MONITOR	14010.00	5/15/2001
CA01646	HAND AND FOOT MONITOR	14010.00	5/15/2001
CA01651	HYD POWER PUMP	2122.00	unknown
CA01666	SCANNER	2100.00	9/30/2001
CA01667	SCANNER	2100.00	9/30/2001
CA01668	SCANNER	2100.00	9/30/2001
CA01669	SCANNER	2100.00	9/30/2001
CA01670	SCANNER	2100.00	9/30/2001
CA01671	SCANNER	2100.00	9/30/2001
CA01672	SCANNER	2100.00	9/30/2001
CA01673	SCANNER	2100.00	9/30/2001
CA01674	SCANNER	2100.00	9/30/2001
CA01675	SCANNER	2100.00	9/30/2001
CA01676	SCANNER	2100.00	9/30/2001
CA01677	SCANNER	2100.00	9/30/2001
CA01678	SCANNER	2100.00	9/30/2001
CA01679	SCANNER	2100.00	9/30/2001
CA01680	SCANNER	2100.00	9/30/2001
CA01681	SCANNER	2100.00	9/30/2001
CA01682	SCANNER	2100.00	9/30/2001
CA01683	SCANNER	2100.00	9/30/2001
CA01684	SCANNER	2100.00	9/5/2001
CA01685	SCANNER	2100.00	9/30/2001
CA01686	SCANNER	2100.00	9/30/2001
CA01687	SCANNER	2100.00	9/30/2001
CA01688	SCANNER	2100.00	9/30/2001
CA01689	SCANNER	2100.00	9/30/2001
CA01690	SCANNER	2100.00	9/30/2001
CA01691	SCANNER	2100.00	9/30/2001

	Description	Cost	Purchase Date
CA01692	SCANNER	2100.00	9/30/2001
CA01693	GOLF CART	5000.00	1/1/2005
CA01694	GOLF CART	5000.00	1/1/2002
CA01695	GOLF CART	5000.00	1/1/2005
CA01696	GOLF CART	5000.00	1/1/2005
CA01732	GOLF CART	5000.00	1/1/2005
CA01744	PERSONAL DIGITAL ASSISTANT	300.00	2/20/2003
CA01758	PERSONAL DIGITAL ASSISTANT	300.00	4/2/2003
CA01766	PERSONAL DIGITAL ASSISTANT	300.00	4/2/2003
CA01792	TRUCK SCALE	17000.00	unknown
CA01876	CPU	800.00	unknown
CA01880	CPU	1200.00	unknown
CA01882	CPU	785.00	6/1/2005
CA01884	CPU	785.00	6/1/2005
CA01890	CPU	800.00	1/1/2005
CA01894	CPU	1200.00	unknown
CA01896	CPU	800.00	1/1/2005
CA01901	CPU	800.00	1/1/2005
CA01903	CPU	1200.00	unknown
CA01931	PRINTER	2000.00	8/20/2005
CA01957	CPU	1200.00	unknown
CA01963	CPU	1200.00	unknown
CA01965	CPU	1200.00	unknown
CA01967	CPU	800.00	unknown
CA01969	CPU	1200.00	unknown
CA01970	CPU	800.00	unknown
CA01971	CPU	800.00	unknown
CA01973	CPU	785.00	6/1/2005
CA01975	CPU	1200.00	unknown
CA01989	SCANNER	250.00	4/5/2005
CA01992	CPU	450.00	2/25/2008
CA01993	CPU	785.00	6/1/2005
CA01995	CPU	800.00	unknown
CA01996	CPU	1200.00	unknown
CA01997	CPU	0.00	unknown
CA01999	CPU	800.00	unknown
CA02014	CPU	785.00	6/1/2005
CA02022	CPU	800.00	unknown
CA02024	CPU	785.00	6/1/2005
CA02025	CPU	1200.00	unknown
CA02046	CPU	800.00	unknown
CA02048	CPU	800.00	1/1/2005
CA02057	CPU	800.00	1/1/2005
CA02071	CPU	800.00	1/1/2005
CA02090	CPU	800.00	unknown

	Description	Cost	Purchase Date
CA02109	CPU	800.00	unknown
CA02116	CPU	1200.00	unknown
CA02120	CPU	1200.00	unknown
CA02124	CPU	785.00	6/1/2005
CA02126	CPU	800.00	unknown
CA02128	CPU	800.00	5/17/2005
CA02130	CPU	800.00	5/18/2005
CA02131	CPU	800.00	unknown
CA02134	CPU	800.00	5/18/2005
CA02145	CAMERA, DIGITAL	275.00	10/1/2005
CA02146	CAMERA, DIGITAL	275.00	10/1/2005
CA02147	CAMERA, DIGITAL	275.00	10/1/2005
CA02160	LIFT, SCISSORS, 19'	6500.00	7/15/2005
CA02162	LIFT, SCISSORS, 19'	6500.00	7/15/2005
CA02163	ARTICULATION LIFT, ELECTRIC, 35'	23400.00	7/15/2005
CA02164	MANLIFT, PORTABLE	8900.00	7/15/2005
CA02165	MANLIFT, PORTABLE	8900.00	7/15/2005
CA02166	MANLIFT, PORTABLE	8900.00	7/15/2005
CA02167	MANLIFT, PORTABLE	8900.00	7/15/2005
CA02168	LIFT, BOOM	4800.00	7/15/2005
CA02169	SKID STEER	23203.00	7/1/2005
CA02170	NO DESCRIPTION AVAILABLE	10000.00	8/1/2000
CA02171	NO DESCRIPTION AVAILABLE	10000.00	8/1/2000
CA02189	DOSERATE METER	1500.00	7/21/2005
CA02190	DUAL COUNT RATE METER	1500.00	7/21/2005
CA02191	COUNT RATE METER	1500.00	7/21/2005
CA02193	SCALER	1500.00	7/21/2005
CA02196	DETECTOR, ALPHA SCINTILLATION	1500.00	7/21/2005
CA02197	DOSERATE METER	1500.00	7/21/2005
CA02199	COUNT RATE METER	1500.00	7/21/2005
CA02202	COUNT RATE METER	1500.00	1/1/2005
CA02203	COUNT RATE METER	1500.00	7/21/2005
CA02214	NO DESCRIPTION AVAILABLE	14010.00	8/1/2000
CA02218	CPU	800.00	unknown
CA02237	SCANNER	1200.00	6/1/2005
CA02247	SAMPLING TRAILER	11754.34	7/1/2005
CA02248	SAMPLING TRAILER	11754.34	7/1/2005
CA02249	MOTOR, ELECTRIC, 20HP	6000.00	8/25/2005
CA02250	MOTOR, ELECTRIC, 40HP	8000.00	8/25/2005
CA02251	MOTOR, ELECTRIC, 10HP	5000.00	8/25/2005
CA02252	HEPA VACUUM SYSTEM	1000.00	8/25/2005
CA02253	TRAILER TANDEM NURSE	5570.00	5/1/1993
CA02254	TRAILER TANDEM NURSE	7049.00	7/1/1994
CA02257	TRUCK UTIVITY GATOR	9580.00	9/19/2005
CA02258	TRUCK UTIVITY GATOR	9580.00	9/19/2005

	Description	Cost	Purchase Date
CA02259	TRUCK UTIVITY GATOR	9580.00	9/19/2005
CA02260	TRUCK UTIVITY GATOR	9580.00	9/19/2005
CA02261	TRUCK UTIVITY GATOR	9580.00	9/19/2005
CA02262	TRUCK UTIVITY GATOR	9580.00	9/19/2005
CA02274	COMPACTOR	20348.00	1/5/2000
CA02275	DUST COLLECTOR	19925.00	1/5/2000
CA02276	BOOSTER, FAN	6130.00	1/5/2000
CA02277	CONTROLLER, MACROFUSING	15580.00	1/5/2000
CA02280	NO DESCRIPTION AVAILABLE	34645.00	6/6/1991
CA02287	NO DESCRIPTION AVAILABLE	17000.00	unknown
CA02288	NO DESCRIPTION AVAILABLE	17000.00	10/1/2005
CA02304	SERVER	2000.00	unknown
CA02405	CPU	800.00	unknown
CA02407	LAPTOP	1600.00	unknown
CA02409	CPU	1200.00	unknown
CA02411	CPU	1200.00	unknown
CA02413	CPU	1200.00	unknown
CA02415	CPU	1200.00	unknown
CA02417	LAP TOP	1600.00	unknown
CA02419	CPU	1200.00	unknown
CA02421	CPU	1200.00	unknown
CA02423	CPU	1200.00	unknown
CA02427	LAPTOP	1600.00	unknown
CA02431	CPU	1200.00	unknown
CA02433	CPU	1200.00	unknown
CA02435	CPU	1200.00	unknown
CA02437	CPU	1200.00	unknown
CA02439	CPU	1200.00	unknown
CA02441	CPU	1200.00	unknown
CA02444	CPU	1200.00	unknown
CA02446	LAPTOP	1600.00	unknown
CA02447	LAPTOP	1200.00	unknown
CA02452	CPU	1200.00	unknown
CA02455	CPU	800.00	unknown
CA02456	CPU	800.00	unknown
CA02458	CPU	800.00	unknown
CA02466	CPU	800.00	unknown
CA02468	CPU	1200.00	unknown
CA02469	CPU	800.00	unknown
CA02470	CPU	1200.00	unknown
CA02474	CPU	1200.00	unknown
CA02475	CPU	1200.00	unknown
CA02476	CPU	1200.00	unknown
CA02480	CPU	800.00	unknown
CA02481	CPU	1200.00	unknown

	Description	Cost	Purchase Date
CA02482	CPU	800.00	unknown
CA02508	LAPTOP	800.00	unknown
CA02509	LAPTOP	1600.00	unknown
CA02510	LAPTOP	1200.00	unknown
CA02512	CPU	1200.00	5/18/2006
CA02513	CPU	1200.00	5/18/2006
CA02514	CPU	800.00	5/18/2006
CA02516	CPU	800.00	1/1/2005
CA02517	CPU	800.00	1/1/2005
CA02518	CPU	800.00	1/1/2005
CA02519	CPU	1200.00	5/18/2006
CA02520	CPU	1200.00	5/18/2006
CA02521	CPU	721.00	unknown
CA02522	CPU	1200.00	unknown
CA02524	LAPTOP	1600.00	5/18/2006
CA02525	CPU	800.00	unknown
CA02526	LAPTOP	1600.00	unknown
CA02527	CPU	1200.00	5/18/2006
CA02528	CPU	1200.00	5/18/2006
CA02529	CPU	1200.00	5/18/2006
CA02530	CPU	1200.00	5/18/2006
CA02531	CPU	1200.00	5/18/2006
CA02532	CPU	1200.00	5/18/2006
CA02533	CPU	800.00	unknown
CA02534	CPU	800.00	unknown
CA02535	CPU	1200.00	5/18/2006
CA02536	CPU	1200.00	5/18/2006
CA02537	CPU	1200.00	5/18/2006
CA02538	CPU	1200.00	5/18/2006
CA02539	CPU	800.00	1/1/2005
CA02540	LAPTOP	1600.00	unknown
CA02541	CPU	800.00	unknown
CA02543	CPU	1200.00	5/18/2006
CA02544	CPU	1600.00	unknown
CA02545	CPU	1200.00	5/18/2006
CA02546	CPU	1200.00	5/18/2006
CA02547	CPU	1200.00	5/18/2006
CA02548	CPU	1200.00	5/18/2006
CA02549	CPU	1200.00	5/18/2006
CA02550	CPU	800.00	1/1/2005
CA02552	CPU	1200.00	5/18/2006
CA02553	CPU	1200.00	5/18/2006
CA02554	CPU	1200.00	5/18/2006
CA02555	CPU	800.00	1/1/2005
CA02556	CPU	1200.00	5/18/2006

	Description	Cost	Purchase Date
CA02560	CPU	1200.00	5/18/2006
CA02561	CPU	1200.00	5/18/2006
CA02563	CPU	1200.00	5/18/2006
CA02564	CPU	1200.00	5/18/2006
CA02565	CPU	1200.00	5/18/2006
CA02566	CPU	1200.00	5/18/2006
CA02570	CPU	800.00	1/1/2005
CA02572	LAPTOP	1600.00	unknown
CA02573	CPU	1200.00	5/18/2006
CA02575	LAPTOP	1600.00	unknown
CA02576	LAPTOP	1600.00	unknown
CA02577	CPU	1200.00	5/18/2006
CA02578	LAPTOP	1600.00	unknown
CA02579	CPU	1200.00	5/18/2006
CA02581	CPU	1200.00	5/18/2006
CA02582	LAPTOP	1600.00	unknown
CA02583	CPU	1200.00	5/18/2006
CA02585	CPU	800.00	unknown
CA02586	CPU	800.00	unknown
CA02587	CPU	800.00	unknown
CA02588	CPU	800.00	unknown
CA02589	CPU	800.00	unknown
CA02590	CPU	800.00	unknown
CA02592	CPU	900.00	unknown
CA02593	CPU	900.00	unknown
CA02594	CPU	900.00	unknown
CA02596	CPU	800.00	unknown
CA02597	CPU	800.00	unknown
CA02599	CPU	800.00	unknown
CA02600	CPU	800.00	unknown
CA02601	CPU	800.00	unknown
CA02746	CPU	785.00	9/22/2006
CA02747	CPU	785.00	9/22/2006
CA02750	CPU	1200.00	unknown
CA02762	CPU	785.00	9/25/2006
CA02772	CPU	785.00	9/30/2006
CA02796	KEROSENE HEATER	2600.00	12/1/1999
CA02797	KEROSENE HEATER	2600.00	12/1/1999
CA02798	KEROSENE HEATER	2600.00	12/1/1999
CA02800	KEROSENE HEATER	2600.00	12/1/1999
CA02801	KEROSENE HEATER	3062.16	12/1/1999
CA02802	KEROSENE HEATER	3062.16	12/1/1999
CA02803	KEROSENE HEATER	2600.00	12/1/1999
CA02806	KEROSENE HEATER	2600.00	12/1/1999
CA02807	KEROSENE HEATER	2600.00	12/1/1999

	Description	Cost	Purchase Date
CA02810	CPU	721.00	9/1/2005
CA02929	CPU	425.00	1/9/2008
CA02930	CPU	425.00	1/9/2008
CA02933	CPU	425.00	1/9/2008
CA02938	CPU	425.00	1/9/2008
CA02939	CPU	425.00	1/9/2008
CA02945	CPU	500.00	2/15/2008
CA02947	CPU	450.00	12/28/2007
CA02948	CPU	450.00	12/18/2007
CA02952	CPU	450.00	12/18/2007
CA02954	CPU	450.00	12/18/2007
CA02955	CPU	450.00	12/18/2007
CA02957	CPU	450.00	12/18/2007
CA02961	CPU	450.00	12/11/2007
CA02980	CPU	450.00	2/25/2008
CA02985	CPU	450.00	2/25/2008
CA02990	CPU	450.00	2/25/2008
CA03011	CPU	450.00	4/8/2008
CA03012	CPU	450.00	4/8/2008
CA03013	CPU	450.00	4/8/2008
CA03025	CPU	450.00	4/8/2008
CA03038	CPU	450.00	4/8/2008
CA06006	BOBCAT	12962.00	7/1/1990
CA06009	AIR COMPRESSOR	3500.00	unknown
CA06011	LAPTOP	1058.00	6/12/2006
CA06012	LAPTOP	1058.00	6/12/2006
CA06013	LAPTOP	1058.00	unknown
CA06014	LAPTOP	1600.00	unknown
CA06015	LAPTOP	1600.00	unknown
CA06016	LAPTOP	1600.00	unknown
CA06017	LAPTOP	1600.00	unknown
CA06018	LAPTOP	1600.00	unknown
CA06019	GOLF CART	5000.00	unknown
CA06020	GOLF CART	5000.00	unknown
CA06021	CPU/SERVER	1600.00	unknown
CA06022	CPU/SERVER	1600.00	unknown
CA06023	CPU/SERVER	1600.00	unknown
CA06024	STORAGE WORKS 1/8 AUTO LOADER	5000.00	unknown
CA06025	CPU/SERVER	1600.00	unknown
CA06027	CPU/SERVER	1600.00	unknown
CA06028	CPU/SERVER	1600.00	unknown
CA06029	SERVER	2000.00	unknown
CA06030	SERVER	2000.00	unknown
CA06031	CPU	800.00	unknown
CA06033	CPU	800.00	unknown

	Description	Cost	Purchase Date
CA06035	CPU	800.00	unknown
CA06037	CPU	900.00	unknown
CA06038	CPU	900.00	unknown
CA06041	BACK HOE	50000.00	5/19/2006
CA06042	HP 48 DATA COLLECTION	2199.00	10/1/2004
CA06073	CPU	1200.00	unknown
CA06074	CPU	1200.00	unknown
CA06079	SCISSOR LIFT	8900.00	unknown
CA06085	DIGITAL CAMERA	2000.00	unknown
CA06086	CPU	1200.00	unknown
CA06101	MERCURY ANALYZER	3500.00	unknown
CA06106	CPU	1200.00	unknown
CA06111	CPU	1200.00	unknown
CA06120	CPU	1200.00	unknown
CA06125	LAPTOP	1200.00	6/6/2006
CA06126	PROJECTOR	900.00	6/6/2006
CA06132	NO DESCRIPTION AVAILABLE	40000.00	6/6/1991
CA06133	NO DESCRIPTION AVAILABLE	40000.00	10/1/2000
CA06134	NO DESCRIPTION AVAILABLE	7000.00	7/1/2004
CA06135	NO DESCRIPTION AVAILABLE	5206.00	unknown
CA06136	NO DESCRIPTION AVAILABLE	80000.00	10/1/2005
CA06137	NO DESCRIPTION AVAILABLE	30000.00	12/23/2005
CA06138	NO DESCRIPTION AVAILABLE	53000.00	9/8/2005
CA06139	NO DESCRIPTION AVAILABLE	53000.00	9/8/2005
CA06140	NO DESCRIPTION AVAILABLE	53000.00	8/20/2005
CA06142	NO DESCRIPTION AVAILABLE	14010.00	unknown
CA06144	NO DESCRIPTION AVAILABLE	12000.00	8/1/2000
CA06145	DETECTOR/METER/COUNTER, RADIATION	13189.00	12/1/1992
CA06146	DETECTOR/METER/COUNTER, RADIATION	13189.00	12/1/1992
CA06147	DETECTOR/METER/COUNTER, RADIATION	13189.00	12/1/1992
CA06148	DETECTOR/METER/COUNTER, RADIATION	13190.00	12/1/1992
CA06149	DETECTOR/METER/COUNTER, RADIATION	13189.00	12/1/1992
CA06150	DETECTOR/METER/COUNTER, RADIATION	13189.00	12/1/1992
CA06151	DETECTOR/METER/COUNTER, RADIATION	13189.00	12/1/1992
CA06173	NO DESCRIPTION AVAILABLE	5206.00	7/1/2004
CA06190	POWER BOSS SWEEPER	9487.00	unknown
CA06191	ASBESTOS SHOWER TRAILER	7500.00	unknown
CA06192	ASBESTOS SHOWER TRAILER	7500.00	unknown
CA06193	14' x 34' PPE BUILDING	9487.00	6/28/2006
CA06194	HYDRAULIC DRUM GRABBER	7000.00	unknown
CA06195	FORKLIFT	275000.00	unknown
CA06197	PORTABLE GENERATOR	2799.00	11/1/2006
CA06198	PORTABLE GENERATOR	2799.00	11/28/2006
CA06199	4WD FORKLIFT 31200LBS	108000.00	11/30/2006
CA06203	CPU	800.00	unknown

	Description	Cost	Purchase Date
CA06204	CPU	0.00	unknown
CA06205	CPU	800.00	unknown
CA06211	FORKLIFT	17790.00	11/30/2006
CA06212	LAPTOP	1600.00	unknown
CA06213	YARD DOG	55577.00	unknown
CA06214	FRONT END LOADER	88298.00	unknown
CA06215	CPU	1200.00	unknown
CA06232	LAPTOP	1600.00	unknown
CA06233	SKC QUICKTAKE HIGH VOLUME AIR PUMP	1295.00	1/31/2007
CA06234	R42 009-3121-010 HAND HELD METER	3243.00	12/14/2006
CA06235	R42 009-3121-010 HAND HELD METER	3243.00	12/14/2006
CA06236	431456 MIGHTEVAC	3254.00	10/10/2006
CA06237	431456 MIGHTEVAC	3254.00	10/10/2006
CA06238	426229 MIGHTEVAC UNIT	1744.00	10/10/2006
CA06239	426229 MIGHTEVAC UNIT	1744.00	10/10/2006
CA06240	CPU	900.00	unknown
CA06241	MOBILE AIR SAMPLER	1595.00	1/5/2007
CA06242	MOBILE AIR SAMPLER	1595.00	1/5/2007
CA06243	MOBILE AIR SAMPLER	1595.00	1/5/2007
CA06244	MOBILE AIR SAMPLER	1595.00	1/5/2007
CA06245	MOBILE AIR SAMPLER	1595.00	1/5/2007
CA06246	AUTOMATIC WATER SAMPLER	1695.00	10/30/2006
CA06247	4-DRAWER FIRE PROOF FILING CABINET	2449.99	10/26/2006
CA06253	LAPTOP	1600.00	unknown
CA06257	CPU	800.00	unknown
CA06258	CPU	800.00	unknown
CA06259	CPU	800.00	unknown
CA06260	CPU	800.00	unknown
CA06261	CPU	800.00	unknown
CA06264	DIGITAL CAMERA	149.00	6/1/2007
CA06278	CPU	125.00	8/1/2007
CA06279	CPU	125.00	8/1/2007
CA06280	CPU	125.00	8/1/2007
CA06286	CPU	150.00	8/1/2007
CA06287	CPU	150.00	8/1/2007
CA06288	CPU	150.00	8/1/2007
CA06290	CPU	800.00	unknown
CA06291	CPU	1200.00	unknown
CA06292	CPU	1200.00	unknown
CA06293	CPU	800.00	unknown
CA06295	CPU	800.00	unknown
CA06296	CPU	900.00	unknown
CA06297	CPU	800.00	unknown
CA06298	CPU	1200.00	unknown
CA06299	CPU	1200.00	unknown

	Description	Cost	Purchase Date
CA06300	CPU	1200.00	unknown
CA06301	CPU	1200.00	unknown
CA06302	CPU	900.00	unknown
CA06303	CPU	800.00	unknown
CA06304	CPU	1200.00	unknown
CA06307	SCALE PLATFORM	1450.00	10/1/2007
CA06308	CPU	1200.00	unknown
CA06309	CPU	1200.00	unknown
CA06310	CPU	1200.00	unknown
CA06311	CPU	800.00	unknown
CA06311	CPU	1200.00	unknown
CA06315	CPU	800.00	unknown
CA06315	CPU	800.00	unknown
CA06316	CPU	800.00	unknown
CA06317	CPU	1200.00	unknown
CA06318	CPU	1200.00	unknown
CA06319	CPU	800.00	unknown
CA06321	CPU	125.00	unknown
CA06322	CPU	125.00	unknown
CA06323	CPU	125.00	unknown
CA06324	CPU	125.00	unknown
CA06325	CPU	125.00	unknown
CA06326	CPU	800.00	unknown
CA06327	PLOTTER / PRINTER	7817.00	unknown
CA06329	CPU	1200.00	unknown
CA06331	CPU	1200.00	unknown
CA06336	VIDEO CAMERA	2400.00	unknown
CA06337	SERVER	2000.00	unknown
CA06338	LAPTOP	1600.00	unknown
CA06339	CPU	1200.00	unknown
CA06340	CPU	900.00	unknown
CA06341	CPU	900.00	unknown
CA06351	CPU	800.00	unknown
CA06353	CPU	125.00	unknown
CA06354	CPU	900.00	unknown
CA06355	CART	5600.00	11/6/2007
CA06356	CART	5600.00	11/6/2007
CA06357	CPU	900.00	unknown
CA06358	CPU	800.00	unknown
CA06359	CPU	900.00	unknown
CA06360	CPU	800.00	unknown
CA06361	CPU	360.00	unknown
CA06362	CPU	360.00	unknown
CA06363	CPU	360.00	unknown
CA06364	CPU	360.00	unknown

	Description	Cost	Purchase Date
CA06365	CPU	360.00	unknown
CA06366	CPU	360.00	unknown
CA06367	UTILITY CART	5450.00	12/10/2007
CA06368	UTILITY CART	5450.00	12/10/2007
CA06369	UTILITY CART	5600.00	11/6/2007
CA06370	CPU	200.00	unknown
CA06371	CPU	200.00	unknown
CA06372	CPU	200.00	unknown
CA06373	CPU	200.00	unknown
CA06374	CPU	200.00	unknown
CA06375	CPU	200.00	unknown
CA06376	PHONE SYSTEM AT 175 FREEDOM BLVD	7000.00	4/28/2006
CA06377	CPU	1000.00	unknown
CA06378	CPU	1000.00	unknown
CA06379	DIGITAL CAMERA	1299.00	unknown
CA06380	CPU	150.00	2/20/2008
CA06382	4-DRAWER FIRE PROOF FILING CABINET	1569.95	1/15/2008
CA06383	4-DRAWER FIRE PROOF FILING CABINET	1569.95	1/15/2008
CA06384	4-DRAWER FIRE PROOF FILING CABINET	1569.95	1/15/2008
CA06385	4-DRAWER FIRE PROOF FILING CABINET	1569.95	1/15/2008
CA06386	4-DRAWER FIRE PROOF FILING CABINET	1569.95	1/15/2008
CA06388	VIDEO CAMERA	150.00	3/24/2008
E110202	TRUCK, PICKUP	12742.00	1/29/1993
E110203	TRUCK, PICKUP	12742.00	1/29/1993
E110222	TRUCK, PICKUP	14963.00	6/15/1993
E110238	SMALL PASSENGER VAN	16601.00	8/18/1994
E110240	TRUCK, PICKUP	11666.00	8/18/1994
E110241	TRUCK, PICKUP	11666.00	8/18/1994
E110243	TRUCK, PICKUP	11667.00	8/18/1994
E110244	TRUCK, CARRYALL	17786.00	8/12/1994
E110245	TRUCK, CARRYALL	19446.00	8/12/1994
E110247	TRUCK, CARRYALL	19977.61	8/12/1994
E110248	TRUCK, PICKUP	14983.00	8/18/1994
E110249	TRUCK, PICKUP	18433.00	9/9/1994
E110848	18' GOOSENECK DUMP TRAILER	12500.00	unknown
E110849	24' GOOSENECK DUMP TRAILER	10000.00	unknown
E110850	18' GOOSENECK DUMP TRAILER	15000.00	unknown
E110931	TRUCK, PICKUP	13795.00	7/27/1995
E110932	TRUCK, PICKUP	11658.00	10/13/1995
E110934	TRUCK, PICKUP DODGE RAM 4x4	18514.00	2/21/1996
E110935	TRUCK, CARRYALL	21239.00	3/26/1996
E110937	TRUCK, PICKUP DODGE RAM 4x4	19973.00	2/21/1996
E110939	TRUCK, PICKUP DODGE RAM 4x4	19973.00	2/21/1996
E110940	TRUCK, DUMP (12,500 - 23,999 GVW)	128740.00	10/31/1996
E112297	TRUCK, CHASSIS AND CAB LESS THAN 8500GVW	13796.00	7/27/1995

	Description	Cost	Purchase Date
E112504	TRUCK, CARRYALL	17329.00	11/24/1993
E112507	TRUCK, PICKUP	25106.60	7/1/2003
E112751	SUV	18769.00	unknown
E112754	SUV	19986.00	unknown
E112755	TRUCK, PICKUP	25106.60	7/1/2003
E112837	FLAT BED TRUCK	18000.00	7/7/2006
E201664	TRUCK	15864.00	unknown
E55035	CARGO VAN WITH GEOPROBE EQUIPMENT	81913.00	11/30/2006
E55036	CARGO VAN WITH GEOPROBE EQUIPMENT	81913.00	11/30/2006
E9547	TRUCK	7002.00	unknown
G41-0565F	PASSENGER VAN	210.00	5/25/2007
G41-0566F	PASSENGER VAN	210.00	5/25/2007
G41-1196A	TRUCK	194.00	2/20/2008
G41-1740A	TRUCK	189.00	6/18/2007
G41-1741A	TRUCK	189.00	6/18/2007
G41-1824A	TRUCK	189.00	6/18/2007
G41-4729G	PASSENGER VAN	210.00	4/2/2008
G41-4730G	PASSENGER VAN	210.00	4/2/2008
G41-4731G	PASSENGER VAN	210.00	4/2/2008
G41-4732G	PASSENGER VAN	210.00	4/17/2008
G41-4735G	SMALL TRUCK	198.00	3/27/2008
G41-67096	SMALL TRUCK	189.00	5/30/2007
G41-71531	SMALL TRUCK	189.00	5/31/2007
G41-75510	SMALL TRUCK	189.00	5/31/2007
G42-0588F	CREW CAB TRUCK	210.00	5/31/2007
G42-41449	TRUCK	202.00	6/4/2007
G42-41453	SMALL TRUCK	207.00	5/31/2007
G42-41455	CREW CAB TRUCK	226.00	9/19/2007
G42-41461	TRUCK	202.00	6/4/2007
G42-41463	TRUCK	202.00	5/30/2007
G42-41471	TRUCK	202.00	5/30/2007
G42-41473	TRUCK	202.00	5/31/2007
G42-45271	TRUCK	231.00	5/31/2007
G42-45272	TRUCK	231.00	5/31/2007
G42-45277	TRUCK	231.00	5/31/2007
G42-45279	TRUCK	231.00	5/31/2007
G42-45351	TRUCK	231.00	9/19/2007
G42-52317	TRUCK	194.00	6/4/2007
G43-27458	FLAT BED TRUCK	258.00	9/19/2007
G43-2754F	15-PASSENGER VAN	260.00	8/22/2007
G43-3777A	TRUCK	258.00	5/31/2007
G61-1107B	4WD SMALL TRUCK	204.00	6/4/2007
G61-11794	4WD SMALL TRUCK	204.00	7/24/2007
G61-11798	4WD SMALL TRUCK	204.00	6/4/2007
G62-0254D	4WD CREW CAB TRUCK	251.00	5/30/2007

	Description	Cost	Purchase Date
G62-0255D	4WD TRUCK	251.00	8/21/2007
G62-0260D	4WD CREW CAB TRUCK	251.00	8/21/2007
G62-10470	4WD TRUCK	239.00	6/27/2007
G62-10472	TRUCK	239.00	6/4/2007
G62-1977G	4WD TRUCK	239.00	4/17/2008
G62-3129A	4WD CREW CAB TRUCK	251.00	5/30/2007
G62-3155A	4WD CREW CAB TRUCK	251.00	5/30/2007
G62-3167A	4WD CREW CAB TRUCK	251.00	5/31/2007
G62-3856B	4WD TRUCK	251.00	7/24/2007
G62-3857B	4WD CREW CAB TRUCK	251.00	7/23/2007
G62-3858B	4WD CREW CAB TRUCK	251.00	7/24/2007
G62-4209A	4WD TRUCK	251.00	7/23/2007
G63-1214G	4WD TRUCK	275.00	4/29/2008
K333190	TRUCK, PICKUP	10193.00	9/1/1992
KA37958	PRINTER	1876.00	5/7/1996
PVE-3285	ROLL OFF TRUCK	7100.00	5/1/2006
Y269016	BOBCAT	11694.00	5/1/1992
Y601627	TRUCK, VAN (8,500 12,499 GVW)	12525.00	3/1/1990

DOE LEASED ASSETS LIST (USEC PROPERTY)

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	501	30039	C74043	C100	ADMINISTRATION BUILDING - A "U" SHAPED	N/A	50	19540	3610793	600	0	41182	21330	712	0	0
2	501	30040	C74044	C100	ELECTRIC LIGHTING SYSTEM - COMPLETE LIGH	N/A	50	19540	371409	600	0	41182	21330	712	0	0
2	501	30041	C74045	C100	PLUMBING AND DRAINAGE - PIPING FOR SANIT	N/A	50	19540	220471	600	0	41182	21330	712	0	0
2	501	30042	C74046	C100	HEATING AND VENTILATION - A FORCED AIR H	N/A	50	19540	1135138	600	0	41182	21330	712	0	0
2	501	30043	C74047	C100	ELECTRIC POWER SYSTEM - BUILDING POWER S	N/A	50	19540	203212	600	0	41182	21330	712	0	0
2	735	35617	C70656	C100	HEATER EXCHANGER MONEL APPROX. OZ 8'5/	116254	20	20851	2417	240	0	41182	20040	669	0	0
2	501	49300	C82086	C100	ELEVATOR PASSENGER A FULLY AUTOMATIC PA	N/A	50	30102	79156	600	131.9266667	41182	10920	365	235	31002.76667
2	620	50183	C74628	C100	SMOKE DETECTION SYSTEM. 15 SMOKE AND TH	N/A	25	26480	37919	300	0	41182	14490	484	0	0
2	610	50274	C74716	C100	A MOTION DETECTION SYSTEM IS INSTALLED I	N/A	25	29189	29596	300	0	41182	11820	395	0	0
2	610	50346	C74784	C100	THE INTRUSION DETECTION SYSTEM DATA SER	N/A	25	30772	218736	300	0	41182	10260	343	0	0
2	501	30156	C74143	C100T4	STORAGE BUILDING- A ONE STORY BUTLER BUI	N/A	40	19905	33514	480	0	41182	20970	700	0	0
2	735	30228	C74214	C100T4	C-531-1 COMPRESSED AIR SYSTEM IS DESIGNE	N/A	25	19267	22961	300	0	41182	21600	721	0	0
2	550	30263	C74248	C100T4	TOWER BASIN-PIT-FLUM. C-633-2 COOLING T	N/A	50	19449	1191120	600	0	41182	21420	715	0	0
2	550	30264	C74249	C100T4	COOL WTR PIPE-VALVES. C-633-2 COOLING W	N/A	15	19449	46496	180	0	41182	21420	715	0	0
2	550	30265	C74250	C100T4	ELEC LIGHT-POWER SYS. C-^33-2 ELECTRIC	N/A	15	19449	233269	180	0	41182	21420	715	0	0
2	550	30396	C74376	C100T4	TOWER BASIN-PIT-FLUM. C-637-2 COOLING T	N/A	50	19936	1224899	600	0	41182	20940	699	0	0
2	550	30397	C74377	C100T4	C-637-2 COOLING TWR. C-637-2 COOLING TO	N/A	15	19936	1159133	180	0	41182	20940	699	0	0
2	550	30398	C74378	C100T4	COOL WTR PIPE-VALVES. C-637-2 COOLING W	N/A	15	19936	43159	180	0	41182	20940	699	0	0
2	550	30399	C74379	C100T4	ELEC LIGHT-POWER SYS. C-637-2 ELECTRIC	N/A	15	19936	112124	180	0	41182	20940	699	0	0
2	735	46259	C82213	C100T4	REDUCER GEAR COOLING TOWER GEAR REDUCE	32 1T24068 4486	20	27972	5469	240	0	41182	13020	435	0	0
2	735	46260	C82214	C100T4	REDUCER GEAR COOLING TOWER GEAR REDUCE	32 1T24168 4486	20	27972	5469	240	0	41182	13020	435	0	0
2	735	46261	C82925	C100T4	REDUCER GEAR COOLING TOWER GEAR REDUCE	32 1T24268 4486	20	27972	5469	240	0	41182	13020	435	0	0
2	735	46262	C82926	C100T4	REDUCER GEAR COOLING TOWER GEAR REDUCE	32 1T24368 4486	20	27972	5469	240	0	41182	13020	435	0	0
2	735	46263	C82215	C100T4	GEAR REDUCER COOLING TOWER GEAR REDUCER	32 1T24468 4486	20	27972	5469	240	0	41182	13020	435	0	0
2	735	46264	C82927	C100T4	REDUCER GEAR COOLING TOWER GEAR REDUCE	32 1T24568 4486	20	27972	5469	240	0	41182	13020	435	0	0
2	735	46265	C82928	C100T4	REDUCER GEAR COOLING TOWER GEAR REDUCE	32 1T24668 4486	20	27972	5469	240	0	41182	13020	435	0	0
2	735	46266	C82929	C100T4	REDUCER GEAR COOLING TOWER GEAR REDUCE	32 1T24768 4486	20	27972	5469	240	0	41182	13020	435	0	0
2	735	46267	C82930	C100T4	REDUCER GEAR COOLING TOWER GEAR REDUCE	32 1T24868 4486	20	27972	5469	240	0	41182	13020	435	0	0
2	735	46268	C82931	C100T4	REDUCER GEAR COOLING TOWER GEAR REDUCE	32 1T24968 4886	20	27972	5469	240	0	41182	13020	435	0	0
2	735	46619	C82932	C100T4	GEAR REDUCER WESTINGHOUSE STYLE 76R610	7610 2	20	28945	12752	240	0	41182	12060	403	0	0
2	735	46620	C82216	C100T4	GEAR REDUCER WESTINGHOUSE STYEL 76R610	7611 3	20	28945	12752	240	0	41182	12060	403	0	0
2	735	46621	C82217	C100T4	GEAR REDUCER WESTINGHOUSE STYEL 76R610	7611 4	20	28945	12752	240	0	41182	12060	403	0	0
2	735	46622	C82460	C100T4	GEAR REDUCER WESTINGHOUSE STYEL 76R610	7611 5	20	28945	12752	240	0	41182	12060	403	0	0
2	735	46627	C82238	C100T4	GEAR REDUCER WESTINGHOUSE STYEL 76R610	7612 10	20	28945	12752	240	0	41182	12060	403	0	0
2	735	46945	C82228	C100T4	MOTOR 100 HP MODEL TBFC NEMA DESIGN B	7605	20	28945	5350	240	0	41182	12060	403	0	0
2	735	46946	C82229	C100T4	MOTOR 100 HP WESTINGHOUSE MODEL TBFC	7605	20	28945	5350	240	0	41182	12060	403	0	0
2	735	46947	C82230	C100T4	MOTOR 100 HP WESTINGHOUSE MODEL TBFC	7605	20	28945	5350	240	0	41182	12060	403	0	0
2	735	46948	C82231	C100T4	MOTOR 100 HP WESTINGHOUSE MODEL TBFC	7605	20	28945	5350	240	0	41182	12060	403	0	0
2	610	48516	C81946	C100T4	PUBLIC ADDRESS AMPLIFIER OUTPUT POWER 2	A 24347	15	29433	648	180	0	41182	11580	387	0	0
2	610	48518	C81955	C100T4	PUBLIC ADDRESS AMPLIFIER OUTPUT POWER 2	A 24387	15	29433	648	180	0	41182	11580	387	0	0
2	725	48560	C73523	C100T4	TRAILER MOBILE OFFICE PORTABLE MOBILE	N/A	10	30041	17500	120	0	41182	10980	367	0	0
2	735	49232	C82233	C100T4	GEAR REDUCER RIGHT ANGLE COOLING TOWER	531269	20	30041	7555	240	0	41182	10980	367	0	0
2	735	49233	C82234	C100T4	GEAR REDUCER RIGHT ANGLE COOLING TOWER	531256	20	30041	7555	240	0	41182	10980	367	0	0
2	735	49238	C82235	C100T4	GEAR REDUCER RIGHT ANGLE COOLING TOWER	531259	20	30041	7555	240	0	41182	10980	367	0	0
2	501	50005	C74468	C100T4	ELECTRIC LIGHTING SYSTM - CONSISTS OF AL	N/A	50	20820	14859	600	0	41182	20070	670	0	0
2	501	50006	C74469	C100T4	ELECTRIC POWER SYSTEM - THIS SYSTEM PROV	N/A	50	20820	14859	600	0	41182	20070	670	0	0
2	501	50007	C74470	C100T4	HEAT AND VENTILATING SYSTEM CONSISTS OF	N/A	50	20820	24438	600	0	41182	20070	670	0	0
2	501	50008	C74471	C100T4	PLUMB DRAIN SYSTEM	N/A	50	20820	12381	600	0	41182	20070	670	0	0
2	501	50010	C74473	C100T4	C-724 AUXILLARY MAINTENANCE FACILITY CON	N/A	50	20820	228007	600	0	41182	20070	670	0	0
2	501	50169	C74615	C100T4	CLF3 CYL STORE BUILDING C-742-A IS A P	N/A	40	26023	4988	480	0	41182	14940	499	0	0
2	501	50230	C74674	C100T4	LUMBER STORAGE SHELTER C-746-JA PREFABR	N/A	40	28064	62984	480	131.2166667	41182	12930	432	48	6298.4
2	735	50239	C74683	C100T4	AN INDEPENDENT UF6 DETECTION SYSTEM WIT	N/A	25	28276	16239	300	0	41182	12720	425	0	0
2	735	50327	C74768	C100T4	COMPRESSORS	N/A	40	30194	6259371	480	13040.35625	41182	10830	362	118	1538762.038
2	735	51528	C51528	C100T4	AIR COMPRESSOR MODEL 7T2X10 SINGLE STA	30T594289	25	31716	5506	300	0	41182	9330	312	0	0
2	735	51529	C51529	C100T4	AIR COMPRESSOR	30T594290	25	31716	5504	300	0	41182	9330	312	0	0
2	735	51530	C51530	C100T4	AIR COMPRESSOR SAME AS C-51528 AIR COMP	30T594293	25	31716	5504	300	0	41182	9330	312	0	0
2	735	51531	C51531	C100T4	AIR COMPRESSOR SAME AS C51528 AIR COMPR	30T594703	25	31716	5504	300	0	41182	9330	312	0	0
2	735	51865	C51865	C100T4	FIBERGLASS TANK 5000 GAL CAP CONSTRUCTE	29655	40	32812	12926	480	26.92916667	41182	8250	276	204	5493.55
2	501	4860001		C100T5	TEMPORARY OFFICE	N/A	30	36053	0	360	0	41182	5055	169.5	190.5	0
2	501	4860002		C100T6	TEMPORARY OFFICE	N/A	30	36053	0	360	0	41182	5055	169.5	190.5	0
2	735	14240	C73299	C101	UNIT HEATER FAN SIZE 2H10 FOR ADDITION	N/A	25	19663	1328	300	0	41182	21210	708	0	0
2	501	30114	C74107	C101	CAFETERIA BUILDING - A "T" SHAPED ON STO	N/A	50	19663	563474	600	0	41182	21210	708	0	0
2	501	30115	C74108	C101	ELECTRIC LIGHTING SYSTEM - INCLUDES THE	N/A	50	19663	55064	600	0	41182	21210	708	0	0
2	501	30116	C74109	C101	PLUMBING AND DRAINAGE - INCLUDES SANITAR	N/A	50	19663	124288	600	0	41182	21210	708	0	0
2	501	30117	C74110	C101	HEATING AND VENTILATION SYSTEM - INCLUDE	N/A	50	19663	430186	600	0	41182	21210	708	0	0
2	501	30118	C74111	C101	ELECTRICA POWER SYSTEM - INCLUDES THE PO	N/A	50	19663	88657	600	0	41182	21210	708	0	0
2	615	47462	C82206	C101	FIRE PROTECTION SYSTEM MODEL D 46070 C	1202	30	28733	31862	360	0	41182	12270	410	0	0
2	501	30033	C74038	C102	HOSPITAL BUILDING - A RECTANGULAR SHAPED	N/A	50	19632	419757	600	0	41182	21240	709	0	0
2	501	30034	C74039	C102	ELECTRICA LIGHTING SYSTEM - COMPLETE LIG	N/A	50	19632	66827	600	0	41182	21240	709	0	0
2	501	30035	C74040	C102	PLUMBING AND DRAINAGE - PIPING FOR HOT A	N/A	50	19632	131041	600	0	41182	21240	709	0	0
2	501	30036	C74041	C102	HEATING AND VENTILATION - A YEAR-AROUND	N/A	50	19632	333793	600	0	41182	21240	709	0	0
2	501	30037	C74042	C102	ELECTRICAL POWER SYSTEM - BUILDING POWER	N/A	50	19632	72166	600	0	41182	21240	709	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	725	50390	50390	C102T1	TRAILER MOBILE DW DOUBLEWIDE APPROX.	102 T01	10	33877	116262	120	0	41182	7200	241	0	0
2	725	50391	50391	C102T2	TRAILER MOBILE DOUBLEWIDE APPROX. 28'	102 T02	10	33877	116262	120	0	41182	7200	241	0	0
2	725	50392	50392	C102T3	TRAILER MOBILE DOUBLEWIDE APPROX. 28'	102 T03	10	33877	116262	120	0	41182	7200	241	0	0
2	725	50393	50393	C102T4	TRAILER MOBILE DOUBLEWIDE APPROX. 28'	102 T04	10	33877	116262	120	0	41182	7200	241	0	0
2	725	50394	50394	C102T5	TRAILER MOBILE DOUBLEWIDE APPROX. 28'	102 T05	10	33877	116262	120	0	41182	7200	241	0	0
2	725	50395	50395	C102T6	TRAILER MOBILE DOUBLEWIDE APPROX. 28'	102 T06	10	33877	116260	120	0	41182	7200	241	0	0
2	735	48232	C81355	C200	COMPRESSOR AIR - MODEL KA15E3 FOR BREA	911675	25	29280	8607	300	0	41182	11730	392	0	0
2	735	48891	C81382	C200	THE OUTSIDE AIR FILTER UNIT IS FABRICATE	NONE	20	29859	19253	240	0	41182	11160	373	0	0
2	735	51258	C51258	C200	GENERATOR SET MODEL NO. 50R0Z281 ELECT	168510	20	31412	70085	240	0	41182	9630	322	0	0
2	735	51652	C51652	C200	CAMERA PIPE INSPECTION CRAWLER SYSTEM F	N/A	10	32263	55553	120	0	41182	8790	294	0	0
2	501	50270	C74712	C201	C-201 STORAGE BUILDING. A 24' X 36' PRE	N/A	40	29098	39969	480	83.26875	41182	11910	398	82	6828.0375
2	501	4860004		C201A	EMERGENCY EQUIPMENT AND STORAGE BUILDING	N/A	30	36053	0	360	0	41182	5055	169.5	190.5	0
2	501	4860005		C201B	EMERGENCY EQUIPMENT AND STORAGE BUILDING	N/A	30	36053	0	360	0	41182	5055	169.5	190.5	0
2	501	4860006		C201C	EMERGENCY EQUIPMENT AND STORAGE BUILDING	N/A	30	36053	0	360	0	41182	5055	169.5	190.5	0
2	501	50354	C80546	C202	C-202 GUARD TRAINING BLDG BUILDING CONS	N/A	50	31716	988856	600	1648.093333	41182	9330	312	288	474650.88
2	501	50276	C74718	C203	EMERGENCY VEHICLE SHELTER C-203 A PREFA	ESO 14485 SC627	40	29220	50274	480	104.7375	41182	11790	394	86	9007.425
2	501	4860007		C206	PUMPER DRAFTER PIT	N/A	30	36054	0	360	0	41182	5054	169.4666667	190.5333333	0
2	501	4860008		C206A	STORAGE TRALER	N/A	30	36054	0	360	0	41182	5054	169.4666667	190.5333333	0
2	501	4860009		C206B	SMOKE TRAINING	N/A	30	36054	0	360	0	41182	5054	169.4666667	190.5333333	0
2	501	4860010		C207	FIRE TRAINING FACILITY	N/A	30	36054	0	360	0	41182	5054	169.4666667	190.5333333	0
2	501	4860011		C212	OFFICE BUILDING	N/A	30	36054	0	360	0	41182	5054	169.4666667	190.5333333	0
2	501	4860012		C212A	MAIN GUARD POST (GATE 15)	N/A	30	36054	0	360	0	41182	5054	169.4666667	190.5333333	0
2	501	30371	C74351	C215	SECURITY PEDISTRIAN PORTAL CONSISTS OF	N/A	50	20971	18739	600	0	41182	19920	665	0	0
2	501	50342	C74780	C216	GUARD PORTAL C-216 THE C-216 GUARD POST	N/A	10	30375	43885	120	0	41182	10650	356	0	0
2	615	30288	C74273	C220A	ELECTRIC DIST SYSTEM (BUILDING C220A WAS	N/A	30	19267	25420850	360	0	41182	21600	721	0	0
2	610	30286	C74271	C220D1	COMMUNICATION SYSTEM - A VAST VERY COMP	N/A	30	19298	2536731	360	0	41182	21570	720	0	0
2	0	52687	C52687	C220D2	TELEPHONE SYSTEM - (PROCESS) PBX TELEPHO	N/A	30	34894	0	360	0	41182	6196	207.5333333	152.4666667	0
2	610	4860155	4860155	C220D2	PAX TELEPHONE SYSTEM	N/A	30	36796	0	360	0	41182	4323	145.1	214.9	0
2	650	30295	C74280	C230A	SAN + FIRE WATER DIS. SANITARY AND LOW	N/A	40	19267	4594267	480	0	41182	21600	721	0	0
2	640	30298	C74283	C230B	SANITARY SEWERS. SANITARY SEWERS - THIS	N/A	30	19359	737823	360	0	41182	21510	718	0	0
2	460	30282	C74267	C230C	STORM SEWERS AND DRAINS - THE STORM SEWE	N/A	40	19298	3847832	480	0	41182	21570	720	0	0
2	650	30297	C74282	C230D	CHILLED WATER SYSTEM. CHILLED WATER SYS	N/A	30	19298	209832	360	0	41182	21570	720	0	0
2	650	30294	C74279	C230E	PLANT WATER DIST. PLANT WATER DISTRIBUT	N/A	40	19267	1963862	480	0	41182	21600	721	0	0
2	0	52688	C52688	C230F	PROCESS WASTEWATER SYSTEM - WATER FROM C	N/A	40	34894	0	480	0	41182	6196	207.5333333	272.4666667	0
2	650	4860156	4860156	C230F	PROCESS WASTE WATER SYSTEM	N/A	30	36796	0	360	0	41182	4323	145.1	214.9	0
2	650	30296	C74281	C230G	RECIRCULATED WATER SYSTEM OUTSIDE RECIRC	N/A	40	19267	13036493	480	0	41182	21600	721	0	0
2	0	52689	C52689	C230H	HIGH - PRESSURE FIRE WATER SYSTEM - A RE	N/A	30	34894	0	360	0	41182	6196	207.5333333	152.4666667	0
2	650	4860157	4860157	C230H	HIGH PRESSURE FIRE WATER SYSTEM	N/A	30	36796	0	360	0	41182	4323	145.1	214.9	0
2	735	50340	C74778	C230J	PROCESS WASTE HEAT UTILIZATION PIPING CO	N/A	40	30347	880499	480	1834.372917	41182	10680	357	123	225627.8688
2	735	30301	C74286	C232A	C-335 ELECTRIC LIGHTING SYSTEM-THIS SYST	N/A	25	19359	259792	300	0	41182	21510	718	0	0
2	735	30300	C74285	C232B	DRY AIR DISTRIBUTION SYSTEM CONSISTS PRI	N/A	25	19298	1946701	300	0	41182	21570	720	0	0
2	735	30460	C74431	C232C	OXY ACETY PIPING- CONSISTS OF OUTSIDE PI	N/A	25	20514	23273	300	0	41182	20370	680	0	0
2	645	30292	C74277	C232D	STEAM DISTRIBUTION SYSTEM - THE STEAM IS	N/A	25	19298	3027414	300	0	41182	21570	720	0	0
2	625	50185	C74630	C232E	GAS TELEMETERING. GAS TELEMETERING STAT	N/A	25	26572	2576	300	0	41182	14400	481	0	0
2	735	14444	C82338	C300	FAN SILENTVANE SIZE 115 STYLE 9A31051	NP50073 A	20	19571	3101	240	0	41182	21300	711	0	0
2	735	14452	C82339	C300	BATTERY CHARGER AC 460 VOLTS DC 129 VO	GEH 1495	10	19571	3023	120	0	41182	21300	711	0	0
2	610	14459	C82092	C300	MASTER CONSOLE #1 TYPE 1017 MODEL 114	1141	30	19298	4551	360	0	41182	21570	720	0	0
2	610	14460	C82094	C300	MASTER CONSOLE #2 TYPE 1017 MODEL 114	114.3	30	19298	4551	360	0	41182	21570	720	0	0
2	610	14461	C82093	C300	EMERGENCY COMM. CONSOLE TYPE 1017 MODE	114.2	30	19298	3997	360	0	41182	21570	720	0	0
2	501	30142	C74129	C300	C-300 CENTRAL CONTROL BUILDING - A LOW	N/A	50	19571	865460	600	0	41182	21300	711	0	0
2	735	30143	C74130	C300	ELECTRIC POWER SYSTEM COVERS THE AC-DC P	N/A	30	19571	176754	360	0	41182	21300	711	0	0
2	501	30144	C74131	C300	PLUMBING AND DRAINAGE - COVERS THE FLOOR	N/A	50	19571	30228	600	0	41182	21300	711	0	0
2	501	30145	C74132	C300	HEATING VENTILATING AND AIR CONDITIONIN	N/A	50	19571	99162	600	0	41182	21300	711	0	0
2	735	30146	C74133	C300	INSTRUMENTATION CONVERS ALL PANELS BOARD	N/A	25	19571	1692792	300	0	41182	21300	711	0	0
2	501	30147	C74134	C300	ELECTRIC LIGHTING SYSTEM - COVERS THE NO	N/A	50	19571	75422	600	0	41182	21300	711	0	0
2	610	47854	C73581	C300	X CONSOLE REMOTE CONTROL MODEL T1600BM	222CCL1472	30	28975	0	360	0	41182	12030	402	0	0
2	610	47855	C74792	C300	X CONSOLE REMOTE CONTROL MODEL T1600BM	222CCL1473	30	28975	0	360	0	41182	12030	402	0	0
2	610	47858	C73582	C300	TERMINAL PAX DIAL MODEL NO E09DAL1000AR	T54M82	30	28975	9888	360	0	41182	12030	402	0	0
2	610	47941	C74795	C300	X CONSOLE REMOTE CONTROL MODEL NO. T160	222CD0279	30	29341	1272	360	0	41182	11670	390	0	0
2	610	48363	C82091	C300	ONE HUNDRED (100) FT TELL STEEL RADAR AN	N/A	30	29555	26117	360	0	41182	11460	383	0	0
2	735	50100	C74552	C300	AUTOMATIC CASCADE LOAD CONTROLLER CONSIS	N/A	20	22950	23575	240	0	41182	17970	600	0	0
2	470	50338	C74776	C300	PARKING LOT EXPANSION C-300 THE EXISTING	N/A	30	30285	9267	360	25.74166667	41182	10740	359	1	25.74166667
2	735	50368	50368	C300	TV SAMERA SYS. REMOTE VIDEO MONITORING	N/A	15	32781	133982	180	0	41182	8280	277	0	0
2	610	50387	50387	C300	RADIO SINGLE-SIDE BAND RADIO RADIO SSB	N/A	30	33847	0	360	0	41182	7230	242	118	0
2	610	51756	C51756	C300	MOBILE COMMUN. SYS. INCLUDES: RADIO BAS	447HN50105	30	32539	30722	360	85.33888889	41182	8520	285	75	6400.416667
2	501	4860013		C300531	INSTRUMENTATION TUNNEL	N/A	30	36054	0	360	0	41182	5054	169.4666667	190.5333333	0
2	501	4860014		C300533	INSTRUMENTATION TUNNEL	N/A	30	36054	0	360	0	41182	5054	169.4666667	190.5333333	0
2	501	4860015		C300535	INSTRUMENTATION TUNNEL	N/A	30	36054	0	360	0	41182	5054	169.4666667	190.5333333	0
2	501	4860016		C300537	INSTRUMENTATION TUNNEL	N/A	30	36054	0	360	0	41182	5054	169.4666667	190.5333333	0
2	501	50283	C74725	C302	CASCADE OPERATIONS - DATA CENTER C-302	DIR KA 129 1	50	29737	514779	600	857.965	41182	11280	377	223	191326.195
2	501	4860017		C303	SUPERVISORY CONTROL & DATA ACQUISITION B	N/A	30	36054	0	360	0	41182	5054	169.4666667	190.5333333	0
2	501	50375	50375	C304	C-304 OP TRAINING BLDG SINGLE STORY PREF	N/A	40	33511	1009492	480	2103.108333	41182	7560	253	227	477405.5917

DOE LEASED ASSETS LISTING (PADUCAH)

DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	4244	C77834	C310	PUMP CENTRIFUGA HORIZ SIZE 38 INTAKE	2A-6030	40	16680	21601	480	0	41182	24150	806	0	0
2	735	4698	C81967	C310	PUMP VACUUM DVM-12-18-14 WATER JACKET	12693	15	19328	6416	180	0	41182	21540	719	0	0
2	735	4963	C80568	C310	CONDENSER FREON SIZE A CELL-3 (INVENT	MV74042	20	19328	5839	240	0	41182	21540	719	0	0
2	735	4964	C80570	C310	FREON CONDENSER TYPE DB-231-H SIZE 19-	MV74043	20	19328	5552	240	0	41182	21540	719	0	0
2	735	4965	C80573	C310	FREON CONDENSER TYPE DB-231-H SIZE 19-	MV74044	20	19328	5551	240	0	41182	21540	719	0	0
2	735	4966	C80566	C310	CONDENSER FREON CELL-1 INVENTORY 6 PAG	MV74045	20	19328	5840	240	0	41182	21540	719	0	0
2	735	4967	C80572	C310	FREON CONDENSER TYPE DB-231-H SIXE 19-	MV74046	20	19328	5551	240	0	41182	21540	719	0	0
2	735	4969	C80574	C310	FREON CONDENSER TYPE DB-231-H SIZE 19-	MV7404A8	20	19328	5619	240	0	41182	21540	719	0	0
2	735	4985	C82318	C310	FREON CONDENSER HEAT EXCHANGER	7406B9	20	19328	2477	240	0	41182	21540	719	0	0
2	735	5013	C77793	C310	PUMP ALLIS-CHALMER RPM DRIVE 3550 DIRE	2A6181	40	17136	7112	480	0	41182	23700	791	0	0
2	735	5014	C77692	C310	PUMP ALLIS-CHALMER RPM DRIVE 355O DIRE	2A6174	40	17136	7113	480	0	41182	23700	791	0	0
2	735	5015	C77754	C310	PUMP ALLIS-CHALMER RPM DRIVE 3550 DIRE	2A6183	40	17136	7113	480	0	41182	23700	791	0	0
2	735	5017	C77724	C310	PUMP ALLIS CHALMER RPM DRIVE 3550 DIRE	2A6172	40	17136	7113	480	0	41182	23700	791	0	0
2	735	5020	C77740	C310	PUMP ALLIS-CHALMER RPM DRIVE 3550 DIRE	1AS6396	40	17501	7113	480	0	41182	23340	779	0	0
2	735	5021	C77694	C310	PUMP STAGE A.C. BLOWER (INVENTORY 6 P	1AS6401	40	17501	7113	480	0	41182	23340	779	0	0
2	735	5023	C77787	C310	PUMP STAGE A.C. BLOWER CELL-7 STAGE-5	1AS6665	40	17501	7113	480	0	41182	23340	779	0	0
2	735	5025	C77701	C310	PUMP ALLIS-CHALMER RPM DRIVE 3550 DIRE	1AS6390	40	17501	7113	480	0	41182	23340	779	0	0
2	735	5027	C77864	C310	PUMP ALLIS-CHALMERS (BLOWERS) CENTRIFU	2A-6119	40	17136	25164	480	0	41182	23700	791	0	0
2	735	5028	C77822	C310	PUMP CENTRIFUGAL COMPRESSOR ALLIS CHAL	2A6129	40	17136	6302	480	0	41182	23700	791	0	0
2	735	5867	C77784	C310	MTR WEST 200 HP	N/A	20	19328	2809	240	0	41182	21540	719	0	0
2	735	5868	C77709	C310	MOTOR INDUCTION AC 200 HP CLASS B INS	2S9B8230	20	19328	2809	240	0	41182	21540	719	0	0
2	735	5869	C77841	C310	MOTOR INDUCTION AC 200 HP CLASS B IN	1S9B8230	20	19328	2809	240	0	41182	21540	719	0	0
2	735	5871	C77747	C310	MOTOR INDUCTION AC 200 HP CLASS B IN	6S9B8230	20	19328	2535	240	0	41182	21540	719	0	0
2	735	5872	C77723	C310	MOTOR INDUCTION AC 200 HP CLASS B IN	8S9B8230	20	19328	2283	240	0	41182	21540	719	0	0
2	735	5873	C77749	C310	MOTOR INDUCTION AC 200 HP CLASS B IN	11S9B8230	20	19328	2535	240	0	41182	21540	719	0	0
2	735	5874	C80600	C310	MOTOR INDUCTION AC 200 HP CLASS B IN	5S9B8230	20	19328	2535	240	0	41182	21540	719	0	0
2	735	5875	C77698	C310	MOTOR INDUCTION AC 200 HP CLASS B IN	13S9B8230	20	19328	2535	240	0	41182	21540	719	0	0
2	735	5876	C85407	C310	MOTOR INDUCTION AC 200 HP CLASS B IN	12S9B8230	20	19328	2809	240	0	41182	21540	719	0	0
2	735	5877	C77859	C310	MOTOR INDUCTION AC 200 HP CLASS B IN	10S9B8230	20	19328	2809	240	0	41182	21540	719	0	0
2	735	5879	C77672	C310	MOTOR INDUCTION AC 200 HP CLASS B IN	3S9B8230	20	19328	2809	240	0	41182	21540	719	0	0
2	735	5880	C77808	C310	MOTOR INDUCTION AC 200 HP CLASS B IN	9S9B8230	20	19328	2809	240	0	41182	21540	719	0	0
2	735	5881	C77757	C310	MOTOR SPECIALLY DESIGNED 200 HP INDUCTI	8S12B2526	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5882	C77853	C310	MOTOR SPECIALLY DESIGNED 200 HP AC INDU	13S12B2526	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5883	C77847	C310	MOTOR SPECIALLY DESIGNED 200 HP AC INDU	9S12B2526	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5885	C77958	C310	MOTOR SPECIALLY DESIGNED 200 HP AC INDU	10S12B2526	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5886	C77727	C310	MOTOR SPECIALLY DESIGNED 200 HP AC INDU	2S12B2526	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5888	C77970	C310	MOTOR SPECIALLY DESIGNED 200 HP AC INDU	6S12B2526	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5890	C77835	C310	MOTOR SPECIALLY DESIGNED 200 HP AC INDU	3S12B2526	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5892	C77890	C310	MOTOR AC INDUCTION CLASS A INSULATION	4S12B2526	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5893	C80601	C310	MOTOR ELECTRIC 200 HP FRAME X-505-Z V	1S12B2526	20	19298	2829	240	0	41182	21570	720	0	0
2	735	5894	C77763	C310	MOTOR ELECTRIC WESTINGHOUSE FRAME X-505	3S9B8229	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5895	C77696	C310	MOTOR ELECTRIC FRAME X 505-Z VOLT 440	4S9B8229	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5898	C77689	C310	MOTOR ELECTRIC FRAME X505-Z VOLT 440 P	2S9B8229	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5899	C79852	C310	MOTOR ELECTRIC FRAME X505-Z VOLT 440 P	20S12B2526	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5901	C81310	C310	MOTOR ELECTRIC FRAME X505-Z VOLT 440 P	15S12B2526	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5902	C77952	C310	MOTOR ELECTRIC FRAME X 505-Z VOLT 440	18S12B2526	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5903	C77905	C310	MOTOR ELECTRIC FRAME X 505-Z VOLT 440	1S9B8229	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5904	C77929	C310	MOTOR ELECTRIC FRAME X 505-Z VOLT 440	7S9B8229	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5905	C80602	C310	MOTOR ELECTRIC FRAME X-505-Z VOLT 440	8S9B8229	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5906	C77865	C310	MOTOR ELECTRIC FRAME X 505-Z VOLT 440	17S12B2526	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5907	C77739	C310	MOTOR ELECTRIC TYPE C.S. INDUCTION FRA	11S9B8229	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5908	C85372	C310	MOTOR ELECTRIC TYPE C.S. INDUCTION FRAM	13S9B8229	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5912	C77707	C310	MOTOR ELECTRIC TYPE C.S. INDUCTION FRAM	6S9B8229	20	19328	2036	240	0	41182	21540	719	0	0
2	735	5915	C77790	C310	MOTOR ELECTRIC TYPE C.S. INDUCTION FRAM	10S9B8229	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5918	C77735	C310	MOTOR ELECTRIC TYPE C.S. INDUCTION FRAM	9S9B8229	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5919	C85405	C310	MOTOR ELECTRIC TYPE CS INDUCTION FRA	22S9B8229	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5920	C77733	C310	MOTOR ELECTRIC TYPE CS INDUCTION FRA	21S9B8229	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5921	C77702	C310	MOTOR ELECTRIC TYPE CS INDUCTION FRA	20S9B8229	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5922	C77794	C310	MOTOR ELECTRIC TYPE CS INDUSTION FRA	2S10N4557	20	19328	2809	240	0	41182	21540	719	0	0
2	735	5923	C77769	C310	MOTOR ELECTRIC TYPE CS INDUCTION FRA	3S10N4557	20	19328	2809	240	0	41182	21540	719	0	0
2	735	5924	C77691	C310	MOTOR ELECTRIC TYPE CS INDUCTION FRA	24S9B8229	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5925	C77923	C310	MOTOR ELECTRIC TYPE CS INDUCTION FRA	23S9B8229	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5928	C77796	C310	MOTOR ELECTIRC TYPE CS INDUCTION FRA	25S9B8229	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5929	C77751	C310	MOTOR ELECTRIC TYPE CS INDUCTION FRA	31S9B8229	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5930	C77788	C310	MOTOR ELECTRIC TYPE CS INDUCTION FRA	32S9B8229	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5931	C77717	C310	MOTOR ELECTRIC TYPE CS INDUCTION FRA	28S9B8229	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5933	C77761	C310	MOTOR SPECIALLY DESIGNED 200 HP AC INDU	36S9B8229	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5934	C77715	C310	MOTOR SPECIALLY DESIGNED 200 HP AC INDU	37S9B8229	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5935	C77829	C310	MOTOR SPECIALLY DESIGNED 200 HP AC INDUC	26S 9B 8229	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5936	C77681	C310	MOTOR SPECIALLY DESIGNED 200 HP AC INDUC	38S 9B 8229	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5938	C77674	C310	MOTOR SPECIALLY DESIGNED 200 HP AC INDUC	30S 9B 8229	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5939	C77711	C310	MOTOR SPECIALLY DESIGNED 200 HP AC INDUC	39S 9B 8229	20	19328	2562	240	0	41182	21540	719	0	0

DOE LEASED ASSETS LISTING (PADUCAH)

DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	5940	C77786	C310	MOTOR SPECIALLY DESIGNED 200 HP AC INDUC	35S 9B 8229	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5942	C77704	C310	MOTOR SPECIALLY DESIGNED 200 HP AC INDUC	40S 9B 8229	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5943	C77877	C310	MOTOR SPECIALLY DESIGNED 200 HP AC INDUC	1S 10N 4555	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5945	C77755	C310	MOTOR SPECIALLY DESIGNED 200 HP AC INDUC	8S 10N 4555	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5946	C77798	C310	MOTOR SPECIALLY DESIGNED 200 HP AC INDUC	9S 10N 4555	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5948	C77816	C310	MOTOR SPECIALLY DESIGNED 200 HP AC INDUC	33S 9R 8229	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5949	C85408	C310	MOTOR SPECIALLY DESIGNED 200 HP AC INDUC	42S 9B 8229	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5951	C77792	C310	MOTOR SPECIALLY DESIGNED 200 HP AC INDUC	7S 10N 4555	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5952	C77767	C310	MOTOR SPECIALLY DESIGNED 200 HP AC INDUC	11S 10N 4555	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5953	C77917	C310	MOTOR SPECIALLY DESIGNED 200 HP AC INDUC	13S 10N 4555	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5954	C77947	C310	MOTOR SPECIALLY DESIGNED 200 HP AC INDUC	12S 10N 4555	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5955	C77745	C310	MOTOR SPECIALLY DESIGNED 200 HP AC INDUC	14S 10N 4555	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5956	C77782	C310	MOTOR SPECIALLY DESIGNED 200 HP AC INDUC	4S 10N 4555	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5958	C77894	C310	MOTOR SPECIALLY DESIGNED 200 HP AC INDUC	6S 10N 4555	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5959	C77964	C310	MOTOR SPECIALLY DESIGNED 200 HP AC INDUC	2S 10N 4556	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5960	C77774	C310	MOTOR SPECIALLY DESIGNED 200 HP AC INDUC	15S 10N 4555	20	19328	2036	240	0	41182	21540	719	0	0
2	735	5961	C85406	C310	MOTOR SPECIALLY DESIGNED 200 HP AC INDUC	1S 10N 4556	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5962	C77759	C310	MOTOR SPECIALLY DESIGNED 200 HP AC INDUC	27S 9B 8229	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5963	C77676	C310	MOTOR AC INDUCTION FRAME X-505-Z 440 VOL	19S 9B 8229	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5966	C77844	C310	MOTOR INDUCTION AC CLASS INSULATION CLOC	XH6957267	20	19328	1543	240	0	41182	21540	719	0	0
2	735	5967	C77926	C310	MOTOR INDUCTION AC CLASS INSULATION CLOC	NI6957271	20	19328	1543	240	0	41182	21540	719	0	0
2	735	5969	C79871	C310	MOTOR INDUCTION AC CLASS A INSULATION CO	YH6960448	20	19328	1543	240	0	41182	21540	719	0	0
2	735	5975	C77856	C310	MOTOR INDUCTION AC CLASS A INSULATION CO	YH6960444	20	19328	1543	240	0	41182	21540	719	0	0
2	735	5977	C77806	C310	MOTOR INDUCTION AC CLASS A INSULATION CL	YH6959884	20	19328	1543	240	0	41182	21540	719	0	0
2	735	5978	C77813	C310	MOTOR INDUCTION AC CLASS INSULATION COUN	YH6959882	20	19328	1543	240	0	41182	21540	719	0	0
2	735	5982	C77826	C310	MOTOR INDUCTION CLASS A INSULATION CLOCK	XH6957266	20	19328	1311	240	0	41182	21540	719	0	0
2	735	5986	C77908	C310	MOTOR INDUCTION AC CLASS A INSULATION CC	ZH 6962322	20	19328	1543	240	0	41182	21540	719	0	0
2	735	5987	C77883	C310	MOTOR INDUCTION AC CLASS A INSULATION CL	ZH6962316	20	19328	1017	240	0	41182	21540	719	0	0
2	735	5991	C77892	C310	MOTOR INDUCTION AC CLASS A INSULATION CW	ZH 6962312	20	19328	1543	240	0	41182	21540	719	0	0
2	735	5992	C81969	C310	MOTOR INDUCTION AC CLASS A INSULATION CO	ZH6962318	20	19328	1543	240	0	41182	21540	719	0	0
2	735	5993	C77920	C310	MOTOR INDUCTION AC CLASS A CLOCKWISE MTR	ZH 6962321	20	19328	1311	240	0	41182	21540	719	0	0
2	735	5994	C80673	C310	MOTOR INDUCTION AC 100 HP CLASS A CLO	ZH6962319	20	19328	1310	240	0	41182	21540	719	0	0
2	735	5996	C85370	C310	MOTOR INDUCTION AC 100 HP CLASS A INS	ZH6962315	20	19328	1311	240	0	41182	21540	719	0	0
2	735	5997	C77884	C310	MOTOR INDUCTION AC 100 HP CLASS A INS	ZH6962320	20	19328	1543	240	0	41182	21540	719	0	0
2	735	5998	C77950	C310	MOTOR INDUCTION AC 100 HP CLASS A INS	ZH6962326	20	19328	1543	240	0	41182	21540	719	0	0
2	735	5999	C77902	C310	MOTOR INDUCTION AC 100 HP CLASS A INS	ZH6962328	20	19298	1370	240	0	41182	21570	720	0	0
2	735	6001	C77955	C310	MOTOR INDUCTION AC 100 HP CLASS A INS	NI6963522	20	19328	1543	240	0	41182	21540	719	0	0
2	735	6002	C77832	C310	MOTOR INDUCTION AC 100 HP CLASS A INS	ZH6962330	20	19328	1543	240	0	41182	21540	719	0	0
2	735	6004	C77932	C310	MOTOR INDUCTION AC 100HP CLASS A INSU	NI6963525	20	19328	1543	240	0	41182	21540	719	0	0
2	735	6005	C77888	C310	MOTOR SPECIALLY DESIGNED 100 HP AC INDU	NI6963526	20	19540	933	240	0	41182	21330	712	0	0
2	735	6007	C77914	C310	MOTOR SPECIALLY DESIGNED 100 HP AC INDU	NI6963523	20	19328	1017	240	0	41182	21540	719	0	0
2	735	6008	C79870	C310	MOTOR SPECIALLY DESIGNED 100 HP AC INDU	ZH6962331	20	19328	1017	240	0	41182	21540	719	0	0
2	735	6009	C77874	C310	MOTOR SPECIALLY DESIGNED 100 HP AC INDU	ZH6962314	20	19328	1255	240	0	41182	21540	719	0	0
2	735	6011	C77838	C310	MOTOR INDUCTION AC 100 HP CLASS B INS	YH6960988	20	19328	1710	240	0	41182	21540	719	0	0
2	735	6012	C77862	C310	MOTOR INDUCTION AC 100 HP GRADE B INS	YH6960987	20	19328	1185	240	0	41182	21540	719	0	0
2	735	6013	C77802	C310	MOTOR INDUCTION A 100 HP CLASS B INSU	NI6963533	20	19328	1185	240	0	41182	21540	719	0	0
2	735	6017	C77820	C310	MOTOR INDUCTION AC 100 HP CLASS B INS	YH6960983	20	19328	1710	240	0	41182	21540	719	0	0
2	735	6018	C77880	C310	MOTOR INDUCTION A 100 HP CLASS B INSU	NI6963535	20	19328	1710	240	0	41182	21540	719	0	0
2	735	6019	C77896	C310	MOTOR INDUCTION AC 100 HP CLASS B INS	NI6963536	20	19328	1185	240	0	41182	21540	719	0	0
2	735	6020	C77961	C310	MOTOR INDUCTION AC 100 HP CLASS B INS	NI6963534	20	19328	1710	240	0	41182	21540	719	0	0
2	735	6121	C77851	C310	PUMP ALLIS-CHALMER COMPRESSOR 92-AC	2A6113	40	17106	24353	480	0	41182	23730	792	0	0
2	735	6122	C77815	C310	PUMP (BLOWER) CENTRIFUGAL HORIZONTAL C	2A6140	40	17106	7113	480	0	41182	23730	792	0	0
2	735	6123	C77943	C310	PUMP (BLOWER) CENTRIFUGAL HORIZONTAL.	2A6124	40	17106	24353	480	0	41182	23730	792	0	0
2	735	6419	C77766	C310	PUMP ALLIS-CHALMER RPM DRIVE 3550 DIRE	1AS6328	40	17471	7113	480	0	41182	23370	780	0	0
2	735	6420	C77677	C310	PUMP STAGE A.C. BLOWER CELL-5 STAGE-5	2A6150	40	17106	7113	480	0	41182	23730	792	0	0
2	735	6421	C77795	C310	PUMP STAGE A.D. CLOWER CELL-3 STAGE-6	2A6157	40	17106	7113	480	0	41182	23730	792	0	0
2	735	6422	C77699	C310	PUMP STAGE (BLOSER) A.D. CELL-3 STAGE-	2A6151	40	17106	7113	480	0	41182	23730	792	0	0
2	735	6423	C77934	C310	PUMP (BLOWER) CENTRIFUGAL HORIZONTAL C	2A6143	40	17106	25164	480	0	41182	23730	792	0	0
2	735	6424	C77940	C310	PUMP ALLIS-CHALMER CELL-6 STAGE-5B. CO	2A6116	40	17106	25164	480	0	41182	23730	792	0	0
2	735	7409	C77762	C310	PUMP ALLIS-CHALMER 92A MOTOR HP-200	1AD7027	40	17410	7113	480	0	41182	23430	782	0	0
2	735	7410	C77779	C310	PUMP ALLIS-CHALMER 92A MOTOR HP-200	1AD7023	40	17410	7113	480	0	41182	23430	782	0	0
2	735	7411	C77722	C310	PUMP ALLIS-CHALMER 92A MOTOR HP-200	1AD6932	40	17410	7113	480	0	41182	23430	782	0	0
2	735	7412	C77682	C310	PUMP ALLIS-CHALMER 92A MOTOR HP-200	1AD7019	40	17410	7113	480	0	41182	23430	782	0	0
2	735	7413	C77710	C310	PUMP ALLIS-CHALMER 92A MOTOR HP-200	1AD7574	40	17410	7113	480	0	41182	23430	782	0	0
2	735	7414	C77889	C310	PUMP ALLIS-CHALMER RPM DRIVE 3550 DIRE	1AD7203	40	17410	7113	480	0	41182	23430	782	0	0
2	735	7415	C77764	C310	PUMP AC (CENTRIFUGAL COMPRESSOR) NOZZLE	1AD7010	40	17410	7113	480	0	41182	23430	782	0	0
2	735	7417	C77746	C310	PUMP ALLIS-CHALMER 92A MOTOR HP-200	1AD7249	40	17410	7113	480	0	41182	23430	782	0	0
2	735	7421	C77742	C310	PUMP ALLIS-CHALMER 92A MOTOR HP-200	1AD7021	40	17410	7113	480	0	41182	23430	782	0	0
2	735	7422	C77887	C310	PUMP AC (CENTRIFUGAL COMPRESSOR) NOZZLE	1AD7026	40	17410	7113	480	0	41182	23430	782	0	0
2	735	7424	C81314	C310	PUMP ALLIS-CHALMER RPM DRIVE 3550 DIRE	1AD6919	40	17410	7113	480	0	41182	23430	782	0	0
2	735	7425	C77734	C310	PUMP ALLIS-CHALMER 92A MOTOR HP-200	1AD7011	40	17410	7113	480	0	41182	23430	782	0	0
2	735	7426	C77748	C310	PUMP ALLIS-CHALMER RPM DRIVE 3550 DIRE	1AD7189	40	17440	7113	480	0	41182	23400	781	0	0

DOE LEASED ASSETS LISTING (PADUCAH)

DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	7428	C77797	C310	PUMP ALLIS CHALMER RPM DRIVE 3550 DIRE	1AD7205	40	17440	7113	480	0	41182	23400	781	0	0
2	735	7429	C77775	C310	PUMP ALLIS-CHALMER RPM DRIVE 3550 DIRE	1AD7215	40	17440	7113	480	0	41182	23400	781	0	0
2	735	7477	C77807	C310	PUMP ALLIS-CHAMLER (BLOSER) CNET HORIZ	1AD7190	40	17379	7113	480	0	41182	23460	783	0	0
2	735	7478	C77893	C310	PUMP ALLIS-CHALMER (BLOWER) CNET HORIZ	1AD7210	40	17379	7113	480	0	41182	23460	783	0	0
2	735	7479	C77708	C310	PUMP ALLIS CHALMER 92A MOTOR HP-200	1AD7611	40	17379	7113	480	0	41182	23460	783	0	0
2	735	7480	C77688	C310	PUMP AC (CENTRIFUGAL COMPRESSOR) NOZZLE	1AD7609	40	17379	7113	480	0	41182	23460	783	0	0
2	735	7481	C77712	C310	PUMP ALLIS CHALMER 92A MOTORHP-200 R	1AD7198	40	17379	7113	480	0	41182	23460	783	0	0
2	735	7484	C77756	C310	PUMP ALLIS CHALMERS 92A MOTOR HP-200	1AD7618	40	17379	7113	480	0	41182	23460	783	0	0
2	735	7485	C77801	C310	PUMP ALLIS-CHALMERS 92A MOTOR HP-200	1AD7616	40	17379	7113	480	0	41182	23460	783	0	0
2	735	7497	C80677	C310	PUMP ALLIS CHALMERS 92A MOTOR HP-2000	1AD7212	40	17379	7113	480	0	41182	23460	783	0	0
2	735	7498	C77891	C310	PUMP ALLIS-CHALMER 92A MOTOR HP-200	1AD7214	40	17379	7113	480	0	41182	23460	783	0	0
2	735	7499	C77673	C310	PUMP AC (BLOWER) CENT HORIZ CELL-5 ST	1AD6929	40	17379	7113	480	0	41182	23460	783	0	0
2	735	7500	C77770	C310	PUMP AC (BLOWER) CENT HORIZ. CELL-5 S	1AD7016	40	17379	7113	480	0	41182	23460	783	0	0
2	735	7538	C80675	C310	PUMP ALLIS-CHALMER (BLOSER) CENT HORIZ.	1AD6927	40	17379	7113	480	0	41182	23460	783	0	0
2	735	7539	C77803	C310	PUMP BLOWER ALLIS-CHALMER CENT. HORIZ	1AD6920	40	17379	7113	480	0	41182	23460	783	0	0
2	735	7541	C77750	C310	PUMP BLOWER ALLIS-CHALMER CENT. HORIZ	1AD7201	40	17379	7113	480	0	41182	23460	783	0	0
2	735	7542	C80674	C310	PUMP ALLIS-CHALMER (BLOWER) CENT HORIZ.	1AD7009	40	17379	7113	480	0	41182	23460	783	0	0
2	735	7543	C80667	C310	PUMP ALLIS-CHALMER CENT HORIZ.(BLOWER)	1AD7196	40	17379	7113	480	0	41182	23460	783	0	0
2	735	7544	C77885	C310	PUMP AC (CENTRIFUGAL COMPRESSOR) NOZZLE	1AD7018	40	17379	7113	480	0	41182	23460	783	0	0
2	735	7545	C77728	C310	PUMP AC (CENTRIFUGAL COMPRESSOR) NOZZLE	1AD7024	40	17379	7113	480	0	41182	23460	783	0	0
2	735	7680	C77683	C310	MOTOR INDUCTION SPECIALLY DESIGNED 20	43S9B8229	20	19328	2036	240	0	41182	21540	719	0	0
2	735	7681	C77693	C310	MOTOR SPECIALLY DESIGNED 200 HP AC INDU	4S10N4556	20	19328	2036	240	0	41182	21540	719	0	0
2	735	7697	C77706	C310	PUMP (BLOWER) CENTRIFUGAL HORIZONTAL CO	1AS6386	40	17287	6302	480	0	41182	23550	786	0	0
2	735	7700	C80676	C310	PUMP ALLIS-CHALMERS 92A MOTOR HP-200	1AS6397	40	17348	7085	480	0	41182	23490	784	0	0
2	735	7701	C77752	C310	PUMP ALLIS-CHALMER (BLOWER) CENT HORIZ	1AS6673	40	17348	7113	480	0	41182	23490	784	0	0
2	735	7702	C77697	C310	PUMP (BLOWER) CENTRIFUGAL HORIZONTAL C	1AS6402	40	17348	6302	480	0	41182	23490	784	0	0
2	735	7703	C77703	C310	PUMP (BLOWER) CENTRIFUGAL HORIZONTAL CO	1AS6399	40	17348	6302	480	0	41182	23490	784	0	0
2	735	7704	C77895	C310	PUMP (BLOWER) CENTRIFUGAL HORIZONTAL CO	1AS7531	40	17348	6302	480	0	41182	23490	784	0	0
2	735	7705	C77680	C310	PUMP (BLOWER) CENTRIFUGAL HORIZONTAL	1AS7497	40	17348	6302	480	0	41182	23490	784	0	0
2	735	7874	C80630	C310	PUMP ALLIS-CHALMER (BLOWER) CENT HOR	1AS6657	40	17318	7113	480	0	41182	23520	785	0	0
2	735	7877	C80666	C310	PUMP STAGE AC BLOWER CELL-8 STAGE-4B.	1AS6679	40	17318	7113	480	0	41182	23520	785	0	0
2	735	7957	C77783	C310	PUMP AC (CENTRIFUGAL COMPRESSOR) NOZZLE	1AS7538	40	17257	12181	480	0	41182	23580	787	0	0
2	735	8503	C80634	C310	COMPRESSOR CENTRIFUGAL (AC PUMP) CELL 8	1AD 7220	40	17226	7113	480	0	41182	23610	788	0	0
2	735	8504	C77738	C310	COMPRESSOR CENTRIFUGAL (AC PUMP) CELL 9	1AD 7218	40	17226	7113	480	0	41182	23610	788	0	0
2	735	8506	C77726	C310	COMPRESSOR CENTRIFUGAL (AC PUMP) CELL 8	1AD 7195	40	17226	7113	480	0	41182	23610	788	0	0
2	735	8507	C77732	C310	COMPRESSOR CENTRIFUGAL (AC PUMP) CELL 9	2A 6179	40	16861	7113	480	0	41182	23970	800	0	0
2	735	8508	C77744	C310	COMPRESSOR CENTRIFUGAL (AC PUMP) CELL 1	1AD 7208	40	17226	7113	480	0	41182	23610	788	0	0
2	735	8511	C77777	C310	COMPRESSOR CENTRIFUGAL (AC PUMP) CELL 1	1AS 6332	40	17226	7113	480	0	41182	23610	788	0	0
2	735	8512	C77736	C310	COMPRESSOR CENTRIFUF\GAL (AC PUMP) CELL	1AD 6926	40	17226	7113	480	0	41182	23610	788	0	0
2	735	8520	C77789	C310	COMPRESSOR CENTRIFUGAL (AC PUMP) CELL 10	1AD 7211	40	17226	7113	480	0	41182	23610	788	0	0
2	735	8522	C77809	C310	COMPRESSOR CENTRIFUGAL (AC PUMP) CELL 10	2A 6167	40	16861	7113	480	0	41182	23970	800	0	0
2	735	8524	C77799	C310	COMPRESSOR CENTRIFUGAL (AC PUMP) CELL 7	2A 6162	40	16861	7113	480	0	41182	23970	800	0	0
2	735	8570	C77954	C310	PUMP (BLOWER) CENTRIFUGAL HORIZONTAL CEL	2A 6128	40	16833	25164	480	0	41182	24000	801	0	0
2	735	8571	C77959	C310	PUMP (BLOWER) CNETRIFUGAL HORIZONTAL CEL	2A 6146	40	16833	25164	480	0	41182	24000	801	0	0
2	735	8572	C77957	C310	PUMP (BLOWER) CENTRIFUGAL HORIZONTAL CEL	2AD 6274	40	16833	25164	480	0	41182	24000	801	0	0
2	735	8573	C77968	C310	PUMP (BLOWER) CENTRIFUGAL HORIZONTAL CEL	2A 6125	40	16833	25164	480	0	41182	24000	801	0	0
2	735	8574	C77873	C310	PUMP (BLOWER) CENTRIFUGAL HORIZONTAL CEL	2AD 6285	40	16833	25164	480	0	41182	24000	801	0	0
2	735	8575	C77812	C310	PUMP (BLOWER) CENTRIFUGAL HORIZONTAL CEL	2AD 6280	40	16802	7113	480	0	41182	24030	802	0	0
2	735	8576	C77928	C310	PUMP (BLOWER) CENTRIFUGAL HORIZONTAL CEL	2A 6112	40	16802	25164	480	0	41182	24030	802	0	0
2	735	8577	C77963	C310	PUMP (BLOWER) CENTRIFUGAL HORIZONTAL CEL	2A 6139	40	16802	25164	480	0	41182	24030	802	0	0
2	735	8578	C77879	C310	PUMP (BLOWER) CENTRIFUGAL HORIZONTAL PUM	2A 6266	40	17167	24353	480	0	41182	23670	790	0	0
2	735	8579	C77867	C310	PUMP (BLOWER) CENTRIFUGAL HORIZONTAL COM	2A 6131	40	16802	25164	480	0	41182	24030	802	0	0
2	735	8580	C77971	C310	PUMP (BLOWER) CENTRIFUGAL HORIZONTAL COM	2A 6118	40	16802	25164	480	0	41182	24030	802	0	0
2	735	8581	C77965	C310	PUMP (BLOWER) 3550 DIRECT CENTRIFUGAL HO	2A 6147	40	16802	25164	480	0	41182	24030	802	0	0
2	735	8582	C77949	C310	PUMP (BLOWER) RPM DRIVE 3550 DIRECT CENT	2AD 6261	40	16802	25136	480	0	41182	24030	802	0	0
2	735	8584	C77937	C310	PUMP RPM DRIVE 3550 DIRECT CENTRIFUGAL H	2A 6120	40	16802	25164	480	0	41182	24030	802	0	0
2	735	8585	C77901	C310	PUMP (BLOWER) RPM DRIVE 3550 DIRECT CENT	2AD 6301	40	16802	7113	480	0	41182	24030	802	0	0
2	735	8586	C77951	C310	PUMP (BLOWER) RPM DRIVE 3550 DIRECT CENT	2AD 6267	40	16802	25164	480	0	41182	24030	802	0	0
2	735	8587	C77870	C310	PUMP (BLOWER) RPM DRIVE 3550 DIRECT CENT	2AD 6310	40	16802	25164	480	0	41182	24030	802	0	0
2	735	8588	C77849	C310	PUMP (BLOWER) RPM DRIVE 3550 DIRECT CENT	2AD 6263	40	16802	25164	480	0	41182	24030	802	0	0
2	735	8589	C77858	C310	PUMP (BLOWER) RPM DRIVE 3550 DIRECT CENT	2A 6078	40	16802	24377	480	0	41182	24030	802	0	0
2	735	8701	C77876	C310	PUMP (BLOWER) CENTRIFUGAL HORIZONTAL COM	2A 6117	40	16833	25164	480	0	41182	24000	801	0	0
2	735	8702	C77855	C310	PUMP (BLOWER) CENGRIFUGAL HORIZONTAL COM	2A 6134	40	16802	25136	480	0	41182	24030	802	0	0
2	735	8743	C77825	C310	PUMP (BLOWER) CENTRIFUGAL HORIZONTAL COM	2A 6106	40	16771	6599	480	0	41182	24060	803	0	0
2	735	8744	C77904	C310	PUMP (BLOWER) CENTRIFUGAL HORIZONTAL COM	2A 6025	40	16771	6326	480	0	41182	24060	803	0	0
2	735	8745	C77913	C310	PUMP (BLOWER) CENTRIFUGAL HORIZONTAL COM	2A 6063	40	16771	6326	480	0	41182	24060	803	0	0
2	735	8746	C77898	C310	PUMP (BLOWER) CENTRIFUGAL HORIZONTAL COM	2A 6046	40	16771	6326	480	0	41182	24060	803	0	0
2	735	9007	C77910	C310	PUMP CENTRIFUGAL COMPRESSOR COMP AC 92 C	2A 6083	40	16741	5515	480	0	41182	24090	804	0	0
2	735	9861	C77714	C310	PUMP (BLOWER) CENTRIFUGAL HORIZONTAL SIZ	1AD 7202	40	17045	6302	480	0	41182	23790	794	0	0
2	735	10922	C80678	C310	SCALES PLATFORM WITH PRINTOMATIC WEIGHE	6156244	20	19298	0	240	0	41182	21570	720	0	0
2	735	11415	C80552	C310	DRAIN TANK LUBE OIL TEMP 650 DEGREE F	N/A	40	19328	6512	480	0	41182	21540	719	0	0
2	735	11421	C82048	C310	LUBE OIL COOLER FABRICATED TO SPEC. AT	N/A	20	19328	8620	240	0	41182	21540	719	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	11426	C80575	C310	GRAVITY SUPPLY TANK LUBE OIL MAX WORKI	N/A	40	19328	5207	480	0	41182	21540	719	0	0
2	735	11531	C77977	C310	FAN SUPPLY BELT DRIVEN MULTIBLADE CE	1	20	19328	4877	240	0	41182	21540	719	0	0
2	735	11533	C77975	C310	FAN SUPPLY BELT DRIVEN MULTIBLADE CE	2	20	19328	4878	240	0	41182	21540	719	0	0
2	735	11535	C77979	C310	FAN SUPPLY BELT DRIVEN MULTIBLADE CENT	3	20	19328	4879	240	0	41182	21540	719	0	0
2	735	11537	C77980	C310	FAN SUPPLY BELT DRIVEN MULTIBLADE CE	4	20	19328	4877	240	0	41182	21540	719	0	0
2	735	11539	C77973	C310	FAN SUPPLY BELT DRIVEN MULTIBLADE CE	5	20	19328	4878	240	0	41182	21540	719	0	0
2	735	11541	C77982	C310	FAN SUPPLY BLET DRIVEN MULTIBLADE CN	6	20	19328	4879	240	0	41182	21540	719	0	0
2	735	11551	C80558	C310	BATTERY CHARGER PLANO AC RATING 220/4	N/A	10	19328	16244	120	0	41182	21540	719	0	0
2	735	11576	C80553	C310	DIESEL ENGINE 500 HP 12 CYLINDER 5 3/	12B196	10	19328	44714	120	0	41182	21540	719	0	0
2	735	11577	C80554	C310	GENERATOR ELECTRIC KVA 375 KW 300 48	6917678	20	19328	14010	240	0	41182	21540	719	0	0
2	610	14648	C82197	C310	PA EVACUATION AMPLIFIER #1430-A INVENTO	N/A	30	19298	809	360	0	41182	21570	720	0	0
2	610	14649	C82198	C310	PA PROCESS AMPLIFIER #1420-A INVENTORY	N/A	30	19298	694	360	0	41182	21570	720	0	0
2	735	18100	C77861	C310	PUMP CENTRIFUGAL HORIZONTAL CELL-2 STA	2A6075	40	16741	24377	480	0	41182	24090	804	0	0
2	735	18126	C77772	C310	PUMP CENTRIFUGAL HORIZONTAL. COMPRESSOR	1AD7015	40	17075	6302	480	0	41182	23760	793	0	0
2	735	18127	C77805	C310	PUMP CENTRIFUGAL HORIZONTAL COMPRESSOR	1AD7224	40	17075	6302	480	0	41182	23760	793	0	0
2	735	19107	C80621	C310	PUMP CENTRIFUGAL ALLIS CHALMERS SIZE	2A6061	40	16649	23478	480	0	41182	24180	807	0	0
2	735	19318	C77818	C310	PUMP (BLOWER) CENTRIFUGAL HORIZONTAL	2A6042	40	16649	5427	480	0	41182	24180	807	0	0
2	735	19368	C80672	C310	CENTRIFUGAL PUMP SIZE COMP. CASING 38-A	2A6065	40	16649	84925	480	0	41182	24180	807	0	0
2	735	24874	C82317	C310	AIR MOTORED WEIGHT SCALE TRANSFER CAR C	6172EE	20	19997	3995	240	0	41182	20880	697	0	0
2	735	29418	C73399	C310	CAR AIR MOTORER WEIGH SCALE TRANSFER J	9527EE	20	20575	2910	240	0	41182	20310	678	0	0
2	501	30193	C74180	C310	C-310 PURGE + PRODUCT BUILDING - A WINDO	N/A	40	19328	3676391	480	0	41182	21540	719	0	0
2	735	30194	C74181	C310	PRODUCT SAMPLING REFRIGERATION SYSTEM CO	N/A	20	19328	60643	240	0	41182	21540	719	0	0
2	501	30195	C74182	C310	ELECTRIC LIGHTING SYSTEM-THIS COVERS THE	N/A	40	19328	248284	480	0	41182	21540	719	0	0
2	501	30196	C74183	C310	PLUMBING AND DRAINAGE- THIS INCLUDES SAN	N/A	40	19328	153432	480	0	41182	21540	719	0	0
2	501	30197	C74184	C310	HEATING AND VENTILATING SYSTEM- COVERS V	N/A	40	19328	421592	480	0	41182	21540	719	0	0
2	735	30198	C74185	C310	C-310 PROCESS GAS PIPING INCLUDES PROCES	N/A	40	19328	9916938	480	0	41182	21540	719	0	0
2	735	30199	C74186	C310	COOLANT SYSTEM INCLUDES ALL COOLANT PIPI	N/A	30	19328	710635	360	0	41182	21540	719	0	0
2	735	30200	C74187	C310	LUBE OIL SYSTEM IS DESIGNED TO SUPPLY A	N/A	20	19328	512756	240	0	41182	21540	719	0	0
2	735	30201	C74188	C310	SEAL EXHAUST SYSTEM IS DESIGNED TO EXHAU	N/A	25	19328	97096	300	0	41182	21540	719	0	0
2	735	30202	C74189	C310	DRY AIR SYSTEM IS DESIGNED TO PROVIDE TH	N/A	25	19328	125676	300	0	41182	21540	719	0	0
2	735	30203	C74190	C310	RECIRCULATING WATER SYSTEM PROVIDES THE	N/A	40	19328	162434	480	0	41182	21540	719	0	0
2	735	30204	C74191	C310	ELECTRIC POWER SYSTEM INCLUDES PROCESS P	N/A	30	19328	1936715	360	0	41182	21540	719	0	0
2	735	30205	C74192	C310	CELL AND PIPE ENCLOSURES SYSTEM COVERS C	N/A	40	19328	914778	480	0	41182	21540	719	0	0
2	735	30206	C74193	C310	C-310 INSTRUMENTATION SYSTEM CONTAINS CO	N/A	25	19328	2063890	300	0	41182	21540	719	0	0
2	735	30207	C74194	C310	NITROGEN SYSTEM DESIGNED TO SERVE THREE	N/A	25	19328	113586	300	0	41182	21540	719	0	0
2	735	33282	C81315	C310	BRIDGE CRANE 49'2" SPAN 47'6" HOOKLIF	7931	30	21670	35600	360	0	41182	19230	642	0	0
2	735	33283	C81316	C310	BRIDGE CRANE 49'2" SPAN 47'6" HOOKLIFT	7930	30	21670	35599	360	0	41182	19230	642	0	0
2	735	33356	C77828	C310	CENTRIFUGAL PUMP IMPELLER TYPE HIGH SP	2A 6031	40	21670	6428	480	0	41182	19230	642	0	0
2	735	33429	C77731	C310	MOTOR INDUCTION 200HP 3 PHASE 60 CYCL	3 S 13N2645	20	19936	1850	240	0	41182	20940	699	0	0
2	735	33430	C77810	C310	MOTOR INDUCTION 3 PHASE 60 CYCLES 440	1S 14N5426	20	20240	2847	240	0	41182	20640	689	0	0
2	735	33431	C77800	C310	MOTOR INDUCTION 3 PHASE 60 CYCLES 440 VO	1S 14N5706	20	19936	1850	240	0	41182	20940	699	0	0
2	735	33432	C77713	C310	MOTOR INDCUTION 200 HO 3 PHASE 60 CYCLE	2 S 9B3573	20	19145	1975	240	0	41182	21720	725	0	0
2	735	33433	C77721	C310	MOTOR INDUCTION 3 PHASE 60 CYCLES 440 VO	4 S 9B3571	20	19145	1975	240	0	41182	21720	725	0	0
2	735	33434	C77765	C310	MOTOR INDUCTION 3 PHASE 60 CYCLES 440 VO	11 S 9B3573	20	19145	1975	240	0	41182	21720	725	0	0
2	735	33435	C77737	C310	MOTOR INDCUTION 3 PHASE 60 CYCLES 440 VO	10S 13N2645	20	19936	1850	240	0	41182	20940	699	0	0
2	735	33436	C77719	C310	MOTOR INDUCTION 3 PHASE 60 CYCLES 440 VO	2S 14N5706	20	19936	1850	240	0	41182	20940	699	0	0
2	735	33923	C80659	C310	TWELLIOTT PUMP ERD 6D11 E3 494 PUMP TWEL	3 5148	40	17867	5451	480	0	41182	22980	767	0	0
2	735	33924	C80660	C310	TWELLIOTT PUMP ERD 6D11-E3-646 PUMP TWEL	3 5300	40	17867	5451	480	0	41182	22980	767	0	0
2	735	33925	C80661	C310	TWELLIOTT PUMP ERD 6D11-E3-990 PUMP TWEL	3 5644	40	17867	5453	480	0	41182	22980	767	0	0
2	735	34044	C80555	C310	PUMP (COMPRESSOR) RECIPROCATING PISTON T	N/A	15	17684	14711	180	0	41182	23160	773	0	0
2	735	34045	C80556	C310	PUMP (COMPRESSOR) RECIPROCATING PISTON T	N/A	15	17684	14711	180	0	41182	23160	773	0	0
2	735	34139	C77869	C310	SPEED INCREASER SIZE 1422 INPUT RPM 3555	P 7397 2	20	21670	6780	240	0	41182	19230	642	0	0
2	735	34653	C77881	C310	SPEED INCREASER INPUT RPM 3555 RATIO 2.5	P 8475 3	20	21670	6478	240	0	41182	19230	642	0	0
2	735	34654	C77942	C310	SPEED INCREASER INPUT RPM 3555 RATIO 2.	P 8475 4	20	21670	6477	240	0	41182	19230	642	0	0
2	735	34655	C77936	C310	SPEED INCREASER INPUT RPM 3555 RATIO 2.5	P 8475 5	20	21670	6477	240	0	41182	19230	642	0	0
2	735	34658	C77939	C310	SPEED INCREASER INPUT RPM 3555 RATIO 2.5	P 8474 8	20	21670	6477	240	0	41182	19230	642	0	0
2	735	34660	C77945	C310	SPEED INCREASER INPUT RPM 3555 RATIO 2.5	P 8475 10	20	21670	6477	240	0	41182	19230	642	0	0
2	735	34665	C77969	C310	SPEED INCREASER INPUT RPM 3555 RATIO 2.5	P 8475 15	20	21670	6477	240	0	41182	19230	642	0	0
2	735	34668	C77863	C310	SPEED INCREASER INPUT 3555 RATIO 2.54:1	P 8475 18	20	21670	6477	240	0	41182	19230	642	0	0
2	735	34671	C77866	C310	SPEED INCREASER INPUT RPM 3555 RATIO 2	P 8475 21	20	21670	6478	240	0	41182	19230	642	0	0
2	735	34672	C77972	C310	SPEED INCREASER INPUT RPM 3555 RATIO 3	P 8475 22	20	21670	6477	240	0	41182	19230	642	0	0
2	735	34674	C80669	C310	SPEED INCREASER INPUT RPM 3555 RATIO 2	P 8475 24	20	21670	10165	240	0	41182	19230	642	0	0
2	735	34679	C77872	C310	SPEED INCREASER INPUT RPM 3555 RATIO 2	P 8475 29	20	21670	6479	240	0	41182	19230	642	0	0
2	735	34680	C77830	C310	SPEED INCREASER INPUT RPM 3555 RATIO 2	P 8475 30	20	21670	6478	240	0	41182	19230	642	0	0
2	735	34681	C77948	C310	SPEED INCREASER INPUT RPM 3555 RATIO 2	P 8475 31	20	21670	6478	240	0	41182	19230	642	0	0
2	735	35459	C82316	C310	PUMP VACUUM DVM 12-18-14 WATER JACKETE	12692	15	19328	4219	180	0	41182	21540	719	0	0
2	735	35934	C81996	C310	CONTINUOUS ASSAY SAMPLER CONSISTS OF CA	N/A	15	23711	6160	180	0	41182	17220	575	0	0
2	735	46909	C74007	C310	ANALYZER INFRARED MODEL MIRANII PROCE	434/436	15	28245	23214	180	0	41182	12750	426	0	0
2	735	48174	C85327	C310	CONVERTR-CHRYSLER CONVERTR AIZE 2. CONV	B-212X ORDGP #8	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48175	C85328	C310	CONVERTER-CHRYLSER CONVERTER SIZE 2. CO	B215XN ORGDP 8	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48176	C85329	C310	CONVERTER-CHRYSLER CONVERTER SIZE 2. CO	B275XN ORGDP 9	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48177	C85330	C310	Converter-Chrysler Converter size 2. CO	B-334XN ORGDP 1	40	16649	38001	480	0	41182	24180	807	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	48178	C85331	C310	CONVERTER-CHRYSLER CONVERTER SIZE 2. CO	B-347NP ORGDP 1	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48179	C85332	C310	CHRYSLER CONVERTER SIZE 2 CONVERTER	B 558X	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48184	C85333	C310	CONVERTER - CHRYSLER CONVERTER SIZE 2.	B-558X ORGDP 16	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48185	C85334	C310	CONVERTER-CHRYSLER CONVERTER SIZE 2. CO	B-881N ORGDP 13	40	17014	38000	480	0	41182	23820	795	0	0
2	735	48186	C85335	C310	CONVERTER-CHRYSLER CONVERTER SIZE 2. CO	B998NR ORGDP 1	40	16649	38000	480	0	41182	24180	807	0	0
2	735	48187	C85336	C310	CONVERTER-CHRYSLER CONVERTER SIZE 2. CON	B-702N ORGDP 16	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48188	C85337	C310	CONVERTER-CHRYSLER CONVERTER SIZE 2. CO	B1096N ORGDP 14	40	16649	38000	480	0	41182	24180	807	0	0
2	735	48189	C85338	C310	CONVERTER - CHRYSLER CONVERTER SIZE 2.	B785N ORGDP 162	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48210	C85339	C310	Converter- Chrysler Converter: size 2. C	B1041N ORGDP 14	40	16649	38000	480	0	41182	24180	807	0	0
2	735	48211	C85340	C310	Converter-Chrysler Converter: size 2. CO	B830N ORGDP 163	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48212	C85341	C310	Convertr Chrysler converter: size 2. CON	B539X ORGDP 125	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48213	C85342	C310	Converter-Chrusler converter: size 2. C	B70XN ORGDP 93	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48214	C85343	C310	Convertr - Chrysler converter: size 2. C	B534X ORGDP 125	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48217	C77882	C310	Compressor AC 92A model AC 92A size 9	2AD-210	40	16649	24698	480	0	41182	24180	807	0	0
2	735	48218	C77831	C310	Compressor AC92A modell AC 92A size	2AD-182	40	16649	24698	480	0	41182	24180	807	0	0
2	735	48220	C80622	C310	Compressor AC 92A model AC 92a size	2AD1421 ERD-6D1	40	16649	24698	480	0	41182	24180	807	0	0
2	735	48223	C77930	C310	Speed Increaser size 1422 RPM input-35	K600-3 ORGDP 27	20	28306	6596	240	0	41182	12690	424	0	0
2	735	48224	C77845	C310	SPEED INCREASER - SIZE 1422 RPM INPUT 3	K6500-2 ORGDP 2	20	28306	6595	240	0	41182	12690	424	0	0
2	735	48225	C77916	C310	Speed increaser - size 1422 RPM Input -	K65001 ORGDP 27	20	28306	6596	240	0	41182	12690	424	0	0
2	735	48226	C77842	C310	SPEED INCREASER SIZE 1422 RPM INPUT 35	K6500-3 ORGDP 2	20	28306	6596	240	0	41182	12690	424	0	0
2	735	48227	C85404	C310	SPEED INCREASER SIZE 1422 RPM INPUT 35	U0727-4 ORGDP 2	20	28855	8982	240	0	41182	12150	406	0	0
2	735	48247	C85344	C310	CONVERTER CHRYSLER CONVERTER SIZE 2. C	B352N ORGDP 154	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48248	C85345	C310	CONVERTR CHRYSLER CONVERTER SIZE 2. CO	B93N ORGDP 1047	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48249	C85346	C310	CONVERTER - CHRYSLER CONVERTER SIZE 2.	B83N ORGDP 1865	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48250	C85347	C310	CONVERTER - CHRYSLER CONVERTER SIZE 2.	B568X ORGDP 104	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48251	C85348	C310	CONVERTER - CHRYSLER CONVERTER SIZE 2.	B560X ORGDP 186	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48252	C85349	C310	CONVERTER - CHRYSLER CONVERTER SIZE 2.	B476X ORGDP 115	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48256	C77931	C310	COMPRESSOR AC 92 SIZE 92K AC COMPRESSO	2AD-132 ERD 6D1	40	16649	24698	480	0	41182	24180	807	0	0
2	735	48257	C77843	C310	COMPRESSOR AC 92 - SIZE 92K AC COMPRESS	2AD171 ERD-6D11	40	16649	24698	480	0	41182	24180	807	0	0
2	735	48258	C77846	C310	COMPRESSOR AC-92-SIZE 92K AC COMPRESSOR	2AD-218 6D11C2A	40	16649	24697	480	0	41182	24180	807	0	0
2	735	48259	C77925	C310	COMPRESSOR AC 92 - SIZE 92K AC COMPRESS	2AD-278 ERD-6D1	40	16649	24698	480	0	41182	24180	807	0	0
2	735	48260	C80624	C310	COMPRESSOR AS 92 - SIZE 92K AC COMPRESS	2AD-291	40	16649	24698	480	0	41182	24180	807	0	0
2	735	48262	C85350	C310	CONVERTR "B" - CHRYSLER CONVERTER SIZE	B564X	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48264	C85351	C310	CONVERTER "B" CHRYLSER CONVERTER SIZE	B555X	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48265	C85352	C310	CONVERTER "B" CHRYSLER CONVERTER SIZE	B60XN	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48266	C85353	C310	CONVERTER "B" CHRYSLER CONVERTER SIZE	B60N	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48267	C85354	C310	CONVERTER "B" CHRYSLER CONVERTER SIZE	B508N	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48283	C85355	C310	CONVERTER CHRYLSER CONVERTER - SIZE 2.	B287X	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48284	C85356	C310	CONVERTER CHRYSLER CONVERTER - SIZE 2. C	B120XN	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48285	C85357	C310	CONVERTER - CHRYSLER CONVERTER - SIZE 2.	B519X	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48287	C85358	C310	CONVERTER - CHRYSLER CONVERTER - SIZE 2.	B295N	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48288	C85359	C310	CONVERTER - CHRYSLER CONVERTER - SIZE 2.	B563XN	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48289	C77915	C310	COMPRESSOR AC 92 - MODEL AC-92A SIZE 9	2AD-271	40	17014	24698	480	0	41182	23820	795	0	0
2	735	48290	C77922	C310	COMPRESSOR AC 92 - MODEL AC-92A SIZE 9	2AD297	40	17014	24698	480	0	41182	23820	795	0	0
2	735	48291	C77840	C310	COMPRESSOR AC 92. - MODEL AC-92A SIE 92	2AD-303	40	17014	24698	480	0	41182	23820	795	0	0
2	735	48293	C77946	C310	COMPRESSOR AC 92 - MODEL AC-92A SIZE 92	195084	40	17014	24697	480	0	41182	23820	795	0	0
2	735	48296	C85360	C310	CONVERTER - CHRYSLER CONVERTER - SIZE 2.	B360X	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48297	C85361	C310	CONVERTER - CNRYSLER CONVERTER - SIZE 2.	B678N	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48298	C85362	C310	CONVERTER - CHRYSLER CONVERTER - SIZE 2.	B753N	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48334	C80549	C310	VACUUM PUMP MODEL 412H ROTARY SINGLE S	84216	15	29402	9042	180	0	41182	11610	388	0	0
2	735	48335	C80550	C310	VACUUM PUMP MODEL 412H ROTARY SINGLE S	84216	15	29402	9042	180	0	41182	11610	388	0	0
2	735	48336	C80551	C310	VACUUM PUMP MODEL 412 H ROTARY SINGLE	84216	15	29402	9042	180	0	41182	11610	388	0	0
2	735	48342	C77725	C310	MOTOR WESTINGHOUSE 200 HP ELECTRIC IND	21S9B3571	20	19145	1975	240	0	41182	21720	725	0	0
2	735	48344	C77685	C310	MOTOR WESTINGHOUSE 200 HP ELECTRIC IND	14X9B3572	20	19145	1975	240	0	41182	21720	725	0	0
2	735	48345	C77776	C310	MOTOR WESTINGHOUSE 200 HP ELECTRIC IND	13X9B3572	20	19145	1975	240	0	41182	21720	725	0	0
2	735	48346	C77804	C310	MOTOR WESTINGHOUSE 200 HP ELECTING IND	9S9B3572	20	19145	1975	240	0	41182	21720	725	0	0
2	735	48347	C77967	C310	MOTOR WESTINGHOUSE 200 HP WESTINGHOUS	39 S 9B3572 ORG	20	19145	1975	240	0	41182	21720	725	0	0
2	735	48349	C77886	C310	200 HP WESTINGHOUSE ELECTRIC INDUCTION M	2 S 9B3573 21	20	19145	1975	240	0	41182	21720	725	0	0
2	735	48350	C77778	C310	200 HP WESTINGHOUSE ELECTRIC INDUCTION M	40 S 9B3573 ORG	20	19145	1975	240	0	41182	21720	725	0	0
2	735	48351	C77899	C310	200 HP WESTINGHOUSE ELECTRIC INDUCTION M	20 S 9B3573 OR	20	19145	1975	240	0	41182	21720	725	0	0
2	735	48352	C77687	C310	200 HP WESTINGHOUSE ELECTRIC INDUCTION M	42 S 9B3574	20	19145	1975	240	0	41182	21720	725	0	0
2	735	48353	C77911	C310	200 HP WESTINGHOUSE ELECTRIC INDUCTION M	7 S 9B3575 ORG	20	19145	1975	240	0	41182	21720	725	0	0
2	735	48354	C77753	C310	200 HP WESTINGHOUSE ELECTRIC INDUCTION M	16 S 9B3575 O	20	19145	1975	240	0	41182	21720	725	0	0
2	735	48355	C77823	C310	200 HP WESTINGHOUSE ELECTRIC INDUCTION M	60 S 9B3575 O	20	19145	1975	240	0	41182	21720	725	0	0
2	735	48356	C77741	C310	200 HP WESTINGHOUSE ELECTRIC INDUCTION M	3 S 10N4555	20	19328	2562	240	0	41182	21540	719	0	0
2	735	48386	C85363	C310	CONVERTER	N/A	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48387	C85364	C310	CONVERTER CHRYSLER CONVERTER SIZE 2 CO	B266N 154818	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48388	C85365	C310	CONVERTER CHRYSLER CONVERTER SIZE 2 CO	N/A	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48389	C85366	C310	CONVERTER CHRYSLER CONVERTER SIZE 2 CO	B404N 156907	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48434	C85367	C310	CONVERTER CHRYSLER CONVERTER SIZE 2. C	B91N 104776	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48435	C84987	C310	CONVERTER CHRYSLER CONVERTER SIZE 2 CO	B 1203N 244257	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48436	C84988	C310	CONVERTER CHRYSLER CONVERTER SIZE 2 CO	B87N 104795	40	16649	38001	480	0	41182	24180	807	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	48448	C84989	C310	CONVERTER CHRYSLER CONVERTER SIZE 2 CO	B64N ORGDP 132	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48449	C84990	C310	CONVERTER CHRYSLER CONVERTER SIZE 2 CO	B699N ORGDP 16	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48450	C84991	C310	CONVERTER CHRYSLER CONVERTER SIZE 2 CO	B314X ORGDP 93	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48452	C84992	C310	X CONVERTER CHRYSLER CONVERTER SIZE 2	B499XN ORGDP 1	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48453	C84993	C310	CHRYSLER CONVERTER SIZE 2 CONVERTER	B62N ORGDP 186	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48454	C84994	C310	CHRYSLER CONVERTER SIZE 2 CONVERTER	B467N ORGDP 16	40	29402	38001	480	79.16875	41182	11610	388	92	7283.525
2	735	48462	C84995	C310	CHRYSLER CONVERTER SIZE 2 CONVERTER B	B104N ORGDP 18	40	16649	38000	480	0	41182	24180	807	0	0
2	735	48463	C84996	C310	CHRYSLER CONVERTER SIZE 2 CONVERTER B	B498X ORGDP 11	40	16649	38000	480	0	41182	24180	807	0	0
2	735	48464	C84997	C310	CHRYSLER CONVERTER SIZE 2 B CONVERTER	B498X ORGDP 11	40	16649	38000	480	0	41182	24180	807	0	0
2	735	48466	C84998	C310	CHRYSLER CONVERTER SIZE 2 CONVERTER	B71N	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48468	C84999	C310	CHRYSLER CONVERTER SIZE 2 CONVERTER	B523X	40	16649	38000	480	0	41182	24180	807	0	0
2	735	48472	C85000	C310	CHRYSLER CONVERTER SIZE 2 CONVERTER B	B565XN ORGDP 1	40	16649	38000	480	0	41182	24180	807	0	0
2	735	48473	C85001	C310	CHRYSLER CONVERTER SIZE 2 CONVERTER B	B518XN ORGDP 1	40	16649	38000	480	0	41182	24180	807	0	0
2	735	48474	C85002	C310	CHRYSLER CONVERTER SIZE 2 CONVERTER B	B748N ORGDP 16	40	16649	38000	480	0	41182	24180	807	0	0
2	735	48482	C85003	C310	CHRYSLER CONVERTER SIZE 2 CONVERTER "B"	B521XN ORGDP 1	40	16649	38000	480	0	41182	24180	807	0	0
2	735	48483	C85004	C310	CHRYSLER CONVERTER SIZE 2 CONVERTER "B"	B513X ORGDP 12	40	16649	38000	480	0	41182	24180	807	0	0
2	735	48484	C85005	C310	CHRYSLER CONVERTER SIZE 2 CONVERTER "B"	B125N ORGDP 18	40	16649	38000	480	0	41182	24180	807	0	0
2	735	48643	C77956	C310	SPPED INCREASER SIZE 1422 2 TO 1 RATIO	N/A	20	30681	6500	240	0	41182	10350	346	0	0
2	735	48644	C77962	C310	SPEED INCREASER SIZE 1422 2 TO 1 RATIO	N/A	20	30681	6500	240	0	41182	10350	346	0	0
2	735	48645	C80668	C310	SPEED INCREASER SIZE 1422 2 TO 1 RATIO	N/A	20	30681	6500	240	0	41182	10350	346	0	0
2	735	48646	C77966	C310	SPEED INCREASER SIZE 1422 2 TO 1 RATIO	N/A	20	30681	6500	240	0	41182	10350	346	0	0
2	735	48647	C77953	C310	SPEED INCREASER SIZE 1422 2 TO 1 RATIO	N/A	20	30681	6500	240	0	41182	10350	346	0	0
2	735	48648	C77848	C310	SPEED INCREASER SIZE 1422 2 TO 1 RATIO	N/A	20	30681	6500	240	0	41182	10350	346	0	0
2	735	48659	C77875	C310	SPEED INCREASER SIZE 1422 2 TO 1 RATIO	N/A	20	30681	6500	240	0	41182	10350	346	0	0
2	735	48660	C81309	C310	SPEED REDUCER SIZE 1422 2 TO 1 RATIO	N/A	20	30681	6500	240	0	41182	10350	346	0	0
2	735	48669	C80557	C310	GEAR MOTOR 40 HP MODEL 5K324KXL 1049	ER	20	29555	27707	240	0	41182	11460	383	0	0
2	735	49083	C80567	C310	HEAT EXCHANGER (CONDENSER) PER SPEC. ES	3325 N.B. NO 10	20	29890	21908	240	0	41182	11130	372	0	0
2	735	49084	C80565	C310	HEAT EXCHANGER (CONDENSER) PER SPEC. ES	3326	20	29890	21908	240	0	41182	11130	372	0	0
2	735	49085	C80569	C310	HEAT EXCHANGER (CONDENSER) PER SPEC. E	3327	20	29890	21909	240	0	41182	11130	372	0	0
2	735	49801	C77821	C310	SPEED INCREASER SIZE-1422 HP 100/200	F4540 1	20	31016	7470	240	0	41182	10020	335	0	0
2	735	49802	C77824	C310	SPEED INCREASER SIZE-1422 HP 100/200	F4540 2	20	31016	7470	240	0	41182	10020	335	0	0
2	735	49803	C77827	C310	SPEED INCREASER SIZE-1422 HP 100/200	F4540 3	20	31016	7470	240	0	41182	10020	335	0	0
2	735	49804	C77900	C310	SPEED INCREASER SIZE-1422 HP 100/200	F4540 4	20	31016	7470	240	0	41182	10020	335	0	0
2	735	49805	C77912	C310	SPEED INCREASER SIZE-1422 HP 100/200	F4540 5	20	31016	7470	240	0	41182	10020	335	0	0
2	735	49807	C77819	C310	SPEED INCREASER SIZE-1422 HP 100/200	F4540 7	20	31016	7470	240	0	41182	10020	335	0	0
2	735	49808	C77906	C310	SPEED INCREASER SIZE-1422 HP 100/200	F4540 8	20	31016	7470	240	0	41182	10020	335	0	0
2	735	49809	C77903	C310	SPEED INCREASER SIZE-1422 HP 100/200	F4540 9	20	31016	7470	240	0	41182	10020	335	0	0
2	735	49810	C77897	C310	SPEED INCREASER SIZE-1422 HP 100/200	F4540 9	20	31016	7470	240	0	41182	10020	335	0	0
2	735	49811	C77814	C310	SPEED INCREASER SIZE-1422 HP 100/200	F4540 11	20	31016	7470	240	0	41182	10020	335	0	0
2	735	49812	C77909	C310	SPEED INCREASER SIZE-1422 HP 100/200	F4540 12	20	31016	7470	240	0	41182	10020	335	0	0
2	735	49855	C80571	C310	HEATER EXCHANGER NB NUMBER 3676 HEATER	N/A	20	31016	19460	240	0	41182	10020	335	0	0
2	735	49941	C49941	C310	HEAT EXCHANGER NB 3227 (CONDENSER) SHE	831852	20	31016	9302	240	0	41182	10020	335	0	0
2	735	50032	C74489	C310	F2 RECOVERY PIPE SYSTEM CONSISTS OF 300	N/A	25	21640	25101	300	0	41182	19260	643	0	0
2	501	50039	C74496	C310	SPRINKLER SYSTEM - CONSISTS OF A WET-TYP	N/A	40	21670	21651	480	0	41182	19230	642	0	0
2	735	50102	C74554	C310	UF6 DETECTION SYSTEM WITHDRAWAL ROOM C	N/A	25	23223	1810	300	0	41182	17700	591	0	0
2	735	50103	C74555	C310	UF6 DETECTION SYSTEM WITHDRAWAL ROOM C	N/A	25	23223	1809	300	0	41182	17700	591	0	0
2	735	50140	C74587	C310	NAF TRAP FACILITY DESIGNED TO REMOVE IM	N/A	25	24776	491988	300	0	41182	16170	540	0	0
2	735	50168	C74614	C310	TOP PURGE SYSTEM JET IMPROVED TOPS PURG	N/A	25	26023	21647	300	0	41182	14940	499	0	0
2	735	50170	C74616	C310	ANNUNCIATOR SYSTEM A MODERN ANNUNCIATOR	N/A	25	26053	26516	300	0	41182	14910	498	0	0
2	735	50174	C74619	C310	VIBRATION PROTECTION SYSTEM FOR HIGH SPE	N/A	25	26176	41383	300	0	41182	14790	494	0	0
2	470	50178	C74623	C310	CONCRETE PAD CONCRETE PAD EAST SIDE AND	N/A	30	26358	28230	360	0	41182	14610	488	0	0
2	735	50179	C74624	C310	ELECTRIFIED CRANE RAIL SYSTEM 145' RUN	N/A	30	22950	41206	360	0	41182	17970	600	0	0
2	735	50189	C74634	C310	VIBRATION MONITORING SYSTEM FOR LOW SPE	N/A	25	26754	39603	300	0	41182	14220	475	0	0
2	610	50355	50355	C310	VIDEO MONITORING SYSTEMS ARE INSTALLED A	N/A	25	31897	248607	300	0	41182	9150	306	0	0
2	735	50359	50359	C310	BUFFER ALARM SYSTEM FOR EAST AND WEST NO	N/A	25	31928	45781	300	0	41182	9120	305	0	0
2	735	51107	C51107	C310	NORMETEX PUMP FOR UF6 SERVICE. MACHINE	229	15	31198	746751	180	0	41182	9840	329	0	0
2	735	51273	C51273	C310	BRIDGE CRANE 20-TON WITH MINOR MOTORS	4022	30	31563	325654	360	904.5944444	41182	9480	317	43	38897.56111
2	735	51391	C51391	C310	ASSAY SPECTROMETER 20 CM RADIUS ASSAY S	N/A	25	31381	218064	300	0	41182	9660	323	0	0
2	735	51393	C51393	C310	ASSAY SPECTROMETER 20 CM RADIUS ASSAY S	ESO 15663	25	31381	218065	300	0	41182	9660	323	0	0
2	735	51495	C51495	C310	NORMETEX PUMP FOR UF6 SERVICE MACHINE	231	15	31867	258444	180	0	41182	9180	307	0	0
2	735	51659	C51659	C310	ANALYZER INFRARED GAS ANALYZER FOXBO	556	15	32233	27921	180	0	41182	8820	295	0	0
2	735	51660	C51660	C310	ANALYZER FOXBORO 973 INFRARED GAS MI	557	15	32233	27921	180	0	41182	8820	295	0	0
2	735	51661	C51661	C310	ANALYZER INFRARED GAS 973 MIRAN PROCESS	558	15	32233	27921	180	0	41182	8820	295	0	0
2	735	51769	C51769	C310	OVEN PROCESS	N/A	20	30132	46723	240	0	41182	10890	364	0	0
2	735	51770	C51770	C310	OVEN PROCESS MOD OEB-383 CABINET TYPE A	254242	20	30132	46723	240	0	41182	10890	364	0	0
2	735	51771	C51771	C310	OVEN PROCESS MOD OEB-383 CABINET TYPE A	254243	20	30132	46723	240	0	41182	10890	364	0	0
2	735	51772	C51772	C310	OVEN PROCESS MOD OEB-383 CABINET TYPE A	25424	20	30132	46723	240	0	41182	10890	364	0	0
2	735	51773	C51773	C310	OVEN PROCESS MOD OEB-383 CABINET TYPE A	254244	20	30132	46723	240	0	41182	10890	364	0	0
2	735	51774	C51774	C310	OVEN PROCESS MOD OEB-383 CABINET TYPE A	254246	20	30132	46723	240	0	41182	10890	364	0	0
2	735	51775	C51775	C310	OVEN PROCESS MOD OEB-383 CABINET TYPE AP	254245	20	30132	46723	240	0	41182	10890	364	0	0
2	735	51812	C51812	C310	GENERATOR SET DIESEL MODEL SR4 1800 R	58BH4886	20	29006	146367	240	0	41182	12000	401	0	0
2	735	51825	C51825	C310	GENERATOR DIESEL 350 KW MODEL SR4 1800	54BH3026	20	25384	83479	240	0	41182	15570	520	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	51852	C51852	C310	MOTOR ELECTRIC WESTINGHOUSE 200 HP 3 PH	14S9B3560	20	18171	1910	240	0	41182	22680	757	0	0
2	735	51853	C51853	C310	MOTOR WESTINGHOUSE 200 HP 3 PH 60 CY	48S9B3571	20	18171	2468	240	0	41182	22680	757	0	0
2	735	51854	C51854	C310	MOTOR ELECT WESTINGHOUSE 200 HP 3 PH	56S9B3575	20	18171	2468	240	0	41182	22680	757	0	0
2	735	51855	C51855	C310	MOTOR 200 HP WESTINGHOUSE 200 HP 3 PH 60	3759B3572	20	18171	2468	240	0	41182	22680	757	0	0
2	735	51856	C51856	C310	MOTOR 200 HP WESTINGHOUSE 200 HP 3 PH	44S9B3572	20	18171	2403	240	0	41182	22680	757	0	0
2	735	51857	C51857	C310	MOTOR 200 HP WESTINGHOUSE 3 PH 60 CY	18S9B3575	20	18171	2468	240	0	41182	22680	757	0	0
2	735	51858	C51858	C310	MOTOR 200 HP WESTINGHOUSE 3 PH 60 CY	2959B3572	20	18171	2468	240	0	41182	22680	757	0	0
2	735	51859	C51859	C310	MOTOR 200 HP WESTINGHOUSE 3 PH 60 CY	36S9B3560	20	18171	2468	240	0	41182	22680	757	0	0
2	735	51996	C51996	C310	SCALE PLATFORM HIGH PRECISION CAPACITY 0	44956	20	25811	153597	240	0	41182	15150	506	0	0
2	501	4860018		C310331	ENCLOSED BRIDGE	N/A	30	36054	0	360	0	41182	5054	169.4666667	190.5333333	0
2	735	33922	C80662	C310A	TWELLIOTT PUMP ERD 6D11-E3-437 PUMP TWEL	3 5091	40	17867	5451	480	0	41182	22980	767	0	0
2	735	33926	C80665	C310A	TWELLIOTT PUMP PUMP TWELLIOTT	N/A	40	17867	5453	480	0	41182	22980	767	0	0
2	735	33927	C80663	C310A	TWELLIOTT PUMP ERD 6D11-E3-1066 PUMP TWE	3 5720	40	17867	5453	480	0	41182	22980	767	0	0
2	735	33928	C80664	C310A	TWELLIOTT PUMP PUMP TWELLIOTT	N/A	40	17867	5453	480	0	41182	22980	767	0	0
2	735	50237	C74681	C310A	UF6 DETECTION SYSTEM C-310-A AN INDEPE	N/A	25	28276	16238	300	0	41182	12720	425	0	0
2	501	4860020		C310B	MOBILE OFFICE	N/A	30	36054	0	360	0	41182	5054	169.4666667	190.5333333	0
2	735	5897	C80701	C315	MOTOR ELECTRIC FRAME X505-Z VOLT 440	14S12B2526	20	19328	2036	240	0	41182	21540	719	0	0
2	735	5900	C80694	C315	MOTOR ELECTRIC FRAME X505-Z VOLT 440 P	16S12B2526	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5913	C81862	C315	MOTOR ELECTRIC TYPE C.S. INDUCTION FRAM	5S9B8229	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5950	C80697	C315	MOTOR SPECIALLY DESIGNED 200 HP AC INDUC	3S 10N 4556	20	19328	2562	240	0	41182	21540	719	0	0
2	735	8425	C81993	C315	CONDENSER WASTE	N/A	20	19298	5845	240	0	41182	21570	720	0	0
2	735	8426	C81994	C315	CONDENSER WASTE	N/A	20	19298	5091	240	0	41182	21570	720	0	0
2	735	8427	C81995	C315	CONDENSER WASTE (HTEAT EXCHANGERS) SIZE	MV 7423 3	20	19298	5845	240	0	41182	21570	720	0	0
2	735	10537	C85489	C315	TRANSFER CAR STEEL CAPACITY 28 000 LBS	S926EE2	20	19298	3328	240	0	41182	21570	720	0	0
2	735	10538	C80680	C315	SCALE PLATFORM TYPE 40 000 LBS. CAPACI	G156246	20	19298	13249	240	0	41182	21570	720	0	0
2	735	10920	C80679	C315	SCALES PLATFORM PRINTOMATIC WEIGHER. S	G156245	20	19298	86676	240	0	41182	21570	720	0	0
2	735	10921	C85488	C315	TRANSFER CAR AIR MOTORED WEIGHT SCALE	S926EE3	20	19298	3329	240	0	41182	21570	720	0	0
2	735	10924	C75037	C315	SCALES PLATFORM WITH PRINTOMATIC WEIGHE	G156243	20	19298	81135	240	0	41182	21570	720	0	0
2	735	10925	C85487	C315	TRANSFER CAR AIR MOTORED WEIGHT SCALE	S926EE4	20	19298	3329	240	0	41182	21570	720	0	0
2	735	10940	C80691	C315	SPHERICAL SURGE DRUM 33' 9" STEEL PLATE	7622406	40	19298	39977	480	0	41182	21570	720	0	0
2	735	10941	C80690	C315	SPHERICAL SURGE DRUM 33'9" STEEL PLATE	N/A	40	19298	39977	480	0	41182	21570	720	0	0
2	735	10942	C82324	C315	LUBE OIL COOLER MAX. TEMP. 200 DEGREE	18214	20	19298	1430	240	0	41182	21570	720	0	0
2	735	10982	C81992	C315	TANK WASTE ACCUMULATOR 10% NICKEL CLAD	308512	40	19298	5778	480	0	41182	21570	720	0	0
2	501	30165	C74152	C315	C-315 SURGE AND WASTE BLDG. -AN IRREGULA	N/A	40	19298	2193842	480	0	41182	21570	720	0	0
2	501	30166	C74153	C315	LIGHTING SYSTEM- THIS SYSTEM IS DISIGNED	N/A	40	19298	115232	480	0	41182	21570	720	0	0
2	501	30167	C74154	C315	PLUMBING AND DRAINAGE - THIS SYSTEM HAND	N/A	40	19298	101202	480	0	41182	21570	720	0	0
2	501	30168	C74155	C315	HEATING AND VENTILATING SYSTEM-THIS IS A	N/A	40	19298	162163	480	0	41182	21570	720	0	0
2	735	30169	C74156	C315	WASTE SAMPLING REFRIGERATION SYSTEM IS D	N/A	20	19298	12999	240	0	41182	21570	720	0	0
2	735	30170	C74157	C315	PROCESS GAS PIPING SYSTEM COVERS ALL PRO	N/A	40	19298	1177451	480	0	41182	21570	720	0	0
2	735	30171	C74158	C315	COOLANT SYSTEM DESIGNATED TO AFFECT HEAT	N/A	30	19298	54321	360	0	41182	21570	720	0	0
2	735	30172	C74159	C315	AUXILIARY SYSTEM DESIGNATED TO FURNISH S	N/A	25	19298	49956	300	0	41182	21570	720	0	0
2	735	30174	C74161	C315	RECIRCULATING WATER SYSTEM DESIGNATED TO	N/A	40	19298	40869	480	0	41182	21570	720	0	0
2	735	30175	C74162	C315	ELECTRIC POWER SYSTEM IS TO FURNISH PROC	N/A	30	19298	345827	360	0	41182	21570	720	0	0
2	735	30176	C74163	C315	CELL AND PIPE ENCLUSURES COVERS THE INSU	N/A	40	19298	122322	480	0	41182	21570	720	0	0
2	735	30177	C74164	C315	INSTRUMENT AND CONTROL SYSTEM DESIGNED T	N/A	25	19298	470807	300	0	41182	21570	720	0	0
2	735	33929	C80695	C315	AC PUMP CENTRIFUGAL HORIZONTAL K-25 PROP	3 5834	40	16649	5020	480	0	41182	24180	807	0	0
2	735	42088	C80692	C315	CONTINUOUS SAMPLING STATION IN METAL CA	N/A	15	23162	7547	180	0	41182	17760	593	0	0
2	735	44370	C80703	C315	WATER CHILLER 480 VOLTS 60 CYCLES 3 P	71641	20	26723	23929	240	0	41182	14250	476	0	0
2	735	48818	C82002	C315	MODEL KD-50 KINNEY HIGH VACUUM PUMP ME	80 0746/V50011	15	29951	8130	180	0	41182	11070	370	0	0
2	735	48819	C82003	C315	MODEL KD-50 KENNEY HIGH VACUUM PUMP ME	800746/V500110	15	29951	8129	180	0	41182	11070	370	0	0
2	470	50092	C74544	C315	SLAB CONCRETE CONCRETE SLAB 96' LONG 6	N/A	30	22646	75012	360	0	41182	18270	610	0	0
2	735	50238	C74682	C315	AN INDEPENDENT UF6 DETECTION SYSTEM WIT	N/A	25	28276	16239	300	0	41182	12720	425	0	0
2	735	50290	C74732	C315	ALARM MONITORING C-315 EQUIPMENT WAS I	N/A	25	29951	203189	300	0	41182	11070	370	0	0
2	735	51271	C51271	C315	CRANE GANTRY 20 TON TWENTY TON SPECIA	4023	30	31351	259627	360	721.1861111	41182	9690	324	36	25962.7
2	735	51588	C51588	C315	NORMETEX PUMP FOR UF6 SERVICE MACHIN.N	382	15	31958	258444	180	0	41182	9090	304	0	0
2	735	51649	C51649	C315	ELECTRIC OVERHEAD CRANE 5-TON CAP. WIRE	N/A	30	32173	16235	360	45.09722222	41182	8880	297	63	2841.125
2	735	51681	C51681	C315	PUMP FOR UF6 SERVICE TYPE (M3/H) 600 FUR	383	15	32355	715981	180	0	41182	8700	291	0	0
2	735	51682	C51682	C315	PUMP UF6 SERVICE TYPE(M 3/H) 600 FURNISH	436	15	32355	715981	180	0	41182	8700	291	0	0
2	501	4860021		C315331	TIE LINE	N/A	30	36054	0	360	0	41182	5054	169.4666667	190.5333333	0
2	501	30029	C74034	C320	TELEPHONE BUILDING - A ONE-STORY REINFOR	N/A	50	19298	47032	600	0	41182	21570	720	0	0
2	501	30030	C74035	C320	ELECTRICAL LIGHTING SYSTEM COVERS THE L	N/A	50	19298	8915	600	0	41182	21570	720	0	0
2	501	30031	C74036	C320	PLUMBING AND DRAINAGE - COVERS ROOF GUTT	N/A	50	19298	243	600	0	41182	21570	720	0	0
2	501	30032	C74037	C320	HEATING AND VENTILATING - COVERS HEATING	N/A	50	19298	2683	600	0	41182	21570	720	0	0
2	735	373	C82520	C331	CONVERTER 00 CELL 2 STAGE 5 CONVERTER 00	N/A	40	28276	154365	480	321.59375	41182	12720	425	55	17687.65625
2	735	374	C82521	C331	CONVERTER 00 CELL 3.6 STAGE 6 CONVERTER	119 U 276	40	28490	128748	480	268.225	41182	12510	418	62	16629.95
2	735	375	C82522	C331	CONVERTER 00 CELL 3.10 STAGE 8 CONVERTER	119 U 189	40	29036	140228	480	292.1416667	41182	11970	400	80	23371.33333
2	735	376	C82523	C331	CONVERTER 00 CELL 2 STAGE 8 CONVERTER 00	N/A	40	28276	154365	480	321.59375	41182	12720	425	55	17687.65625
2	735	377	C85008	C331	CONVERTER 00 CELL 3 STAGE 4 CONVERTER 00	119 U 166	40	19328	17684	480	0	41182	21540	719	0	0
2	735	380	C82526	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U192	40	19328	17684	480	0	41182	21540	719	0	0
2	735	382	C82528	C331	CONVERTER "000" CELL:1.4 STAGE:9 CONVE	119U66	40	29433	138706	480	288.9708333	41182	11580	387	93	26874.2875
2	735	383	C82529	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U281	40	19328	17684	480	0	41182	21540	719	0	0
2	735	384	C82530	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U233	40	19328	17684	480	0	41182	21540	719	0	0

DOE LEASED ASSETS LISTING (PADUCAH)

DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	388	C82535	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U242	40	19328	17684	480	0	41182	21540	719	0	0
2	735	390	C82537	C331	CONVERTER 00 CELL 2 STAGE 1 CONVERTER 00	1997	40	28276	154365	480	321.59375	41182	12720	425	55	17687.65625
2	735	391	C82538	C331	CONVERTER 00 CELLL 3.4 STAGE 3 CONVERTER	2031	40	28398	154738	480	322.3708333	41182	12600	421	59	19019.87917
2	735	392	C82539	C331	CONVERTER 00 CELL 2 STAGE 7 CONVERTER 00	1997	40	28276	154365	480	321.59375	41182	12720	425	55	17687.65625
2	735	395	C82541	C331	CONVERTER 00 CELL 34 STAGE 8 CONVERTER 0	2031	40	28398	154738	480	322.3708333	41182	12600	421	59	19019.87917
2	735	396	C82542	C331	CONVERTER 00 CELL 3.4 STAGE 9 CONVERTER	2031	40	28398	154738	480	322.3708333	41182	12600	421	59	19019.87917
2	735	398	C82544	C331	CONVERTER 00 CELL 2 STAGE 8 CONVERTER 00	119 U 204	40	28521	128748	480	268.225	41182	12480	417	63	16898.175
2	735	399	C82545	C331	CONVERTER 00 CELL 3.6 STAGE 9 CONVERTER	119 U 219	40	28490	128748	480	268.225	41182	12510	418	62	16629.95
2	735	400	C82546	C331	CONVERTER 00 CELL 3.6 STAGE 8 CONVERTER	119 U 175	40	28490	128748	480	268.225	41182	12510	418	62	16629.95
2	735	401	C82547	C331	CONVERTER 00 CELL 3.6 STAGE 4 CONVERTER	119 U 215	40	28490	128748	480	268.225	41182	12510	418	62	16629.95
2	735	403	C82550	C331	CONVERTER 00 CELL 3.6 STAGE 10 CONVERTER	119 U 177	40	28490	128748	480	268.225	41182	12510	418	62	16629.95
2	735	405	C82552	C331	CONVERTER 00 CELL 2.3 STAGE 10 CONVERTER	119 U 198	40	28490	128748	480	268.225	41182	12510	418	62	16629.95
2	735	407	C82553	C331	CONVERTER 00	N/A	40	29036	140228	480	292.1416667	41182	11970	400	80	23371.33333
2	735	408	C82554	C331	CONVERTER 00 CELL 3.7 STAGE 5 CONVERTER	119 U 210	40	29098	142449	480	296.76875	41182	11910	398	82	24335.0375
2	735	411	C82557	C331	CONVERTER "00" CELL:1.6 STAGE:3 CONVER	119U61	40	29433	138706	480	288.9708333	41182	11580	387	93	26874.2875
2	735	412	C82558	C331	CONVERTER 00 CELL 3.4 STAGE 1 CONVERTER	N/A	40	28398	154738	480	322.3708333	41182	12600	421	59	19019.87917
2	735	416	C82562	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U263	40	19328	17684	480	0	41182	21540	719	0	0
2	735	417	C82563	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U257	40	19328	17684	480	0	41182	21540	719	0	0
2	735	420	C82566	C331	CONVERTER "00" CELL:1.8 STAGE:1 CONVER	119U249	40	29433	138706	480	288.9708333	41182	11580	387	93	26874.2875
2	735	422	C82568	C331	CONVERTER 00 CELL 3.8 STAGE 5 CONVERTER	119 U 52	40	29189	134343	480	279.88125	41182	11820	395	85	23789.90625
2	735	424	C82569	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U67	40	19328	17684	480	0	41182	21540	719	0	0
2	735	425	C82570	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL JN	119U395	40	19328	17684	480	0	41182	21540	719	0	0
2	735	426	C82571	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U311	40	19328	17684	480	0	41182	21540	719	0	0
2	735	427	C82572	C331	CONVERTER "00" CELL:1.8 STAGE:3 CONVER	119U227	40	29433	138706	480	288.9708333	41182	11580	387	93	26874.2875
2	735	428	C82573	C331	CONVERTER 00 CELL 2 STAGE 10 CONVERTER 0	N/A	40	28276	154365	480	321.59375	41182	12720	425	55	17687.65625
2	735	429	C82574	C331	CONVERTER CELL 3.8 STAGE 3 CONVERTER	119U356	40	29280	139574	480	290.7791667	41182	11730	392	88	25588.56667
2	735	430	C82575	C331	CONVERTER 00 CELL 2 STAGE 4 CONVERTER 00	N/A	40	28276	154365	480	321.59375	41182	12720	425	55	17687.65625
2	735	432	C82577	C331	CONVERTER 00 CELL 3.8 STAGE 10 CONVERTER	119 U 112	40	29189	134343	480	279.88125	41182	11820	395	85	23789.90625
2	735	433	C82578	C331	CONVERTER "00" CELL:1.8 STAGE:2 CONVER	119U116	40	29433	138706	480	288.9708333	41182	11580	387	93	26874.2875
2	735	435	C82580	C331	CONVERTER 00 CELL 3.4 STAGE 4 CONVERTER	N/A	40	28398	154738	480	322.3708333	41182	12600	421	59	19019.87917
2	735	436	C82581	C331	CONVERTER 00 CELL 3.6 STAGE 3 CONVERTER	119 U 62	40	28490	128748	480	268.225	41182	12510	418	62	16629.95
2	735	438	C82583	C331	CONVERTER 00 CELL 6 STAGE 7 CONVERTER 00	119 U 348	40	19328	17684	480	0	41182	21540	719	0	0
2	735	440	C82585	C331	CONVERTER 00 CELL 3.4 STAGE 5 CONVERTER	N/A	40	28398	154738	480	322.3708333	41182	12600	421	59	19019.87917
2	735	443	C82587	C331	CONVERTER 00 CELL 3.4 STAGE 7 CONVERTER	N/A	40	28398	154738	480	322.3708333	41182	12600	421	59	19019.87917
2	735	444	C82588	C331	CONVERTER 00 CELL 3.4 STAGE 10 CONVERTER	N/A	40	28398	154738	480	322.3708333	41182	12600	421	59	19019.87917
2	735	445	C82589	C331	CONVERTER 00 CELL 2 STAGE 3 CONVERTER 00	N/A	40	28276	154365	480	321.59375	41182	12720	425	55	17687.65625
2	735	458	C82603	C331	CONVERTER 00 CELL 3.10 STAGE 9 CONVERTER	119 V 58	40	29036	140228	480	292.1416667	41182	11970	400	80	23371.33333
2	735	461	C82606	C331	CONVERTER 00 CELL 3.8 STAGE 1 CONVERTER	119 V 69	40	29189	134343	480	279.88125	41182	11820	395	85	23789.90625
2	735	462	C82607	C331	CONVERTER TYPE 0-0 UNIT HAD SERIAL NO	119U327	40	19328	19219	480	0	41182	21540	719	0	0
2	735	465	C82610	C331	CONVERTER 00 CELL 3.8 STAGE 7 CONVERTER	119 V 329	40	29189	134343	480	279.88125	41182	11820	395	85	23789.90625
2	735	470	C82614	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U85	40	19328	18736	480	0	41182	21540	719	0	0
2	735	472	C82616	C331	CONVERTER 00 CELL 3.7 STAGE 8 CONVERTER	119 V 51	40	29098	142449	480	296.76875	41182	11910	398	82	24335.0375
2	735	476	C82620	C331	CONVERTER -- CELL 3.8 STAGE 8 CONVERTER	119 V 2	40	29189	134343	480	279.88125	41182	11820	395	85	23789.90625
2	735	478	C82622	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U78	40	19328	19219	480	0	41182	21540	719	0	0
2	735	479	C82623	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U262	40	19328	19219	480	0	41182	21540	719	0	0
2	735	480	C82624	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U34	40	19328	18736	480	0	41182	21540	719	0	0
2	735	481	C82625	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U32	40	19328	18736	480	0	41182	21540	719	0	0
2	735	482	C82626	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U40	40	19328	18736	480	0	41182	21540	719	0	0
2	735	483	C82627	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U167	40	19328	18736	480	0	41182	21540	719	0	0
2	735	484	C82628	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U248	40	19328	18736	480	0	41182	21540	719	0	0
2	735	485	C82629	C331	CONVERTER 00 CELL 3.1 STAGE 1 CONVERTER	119 V 379	40	28855	137630	480	286.7291667	41182	12150	406	74	21217.95833
2	735	486	C82630	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U63	40	19328	18736	480	0	41182	21540	719	0	0
2	735	492	C82636	C331	CONVERTERS TYPE 0-0 UNIT HEAD SERIAL N	119U129	40	19328	18736	480	0	41182	21540	719	0	0
2	735	494	C82637	C331	CONVERTER TYPE0-0 UNIT HEAD SERIAL NO	119U86	40	19328	19219	480	0	41182	21540	719	0	0
2	735	495	C82638	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U180	40	19328	19219	480	0	41182	21540	719	0	0
2	735	496	C85006	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U11	40	19328	19219	480	0	41182	21540	719	0	0
2	735	497	C85374	C331	CONVERTER TYPE 0-0 UNIT INVENTORY 22	119 V 49	40	19053	17684	480	0	41182	21810	728	0	0
2	735	498	C82639	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U82	40	19328	19219	480	0	41182	21540	719	0	0
2	735	500	C82640	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U16	40	19328	19219	480	0	41182	21540	719	0	0
2	735	501	C75952	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U251	40	19328	19219	480	0	41182	21540	719	0	0
2	735	502	C82641	C331	CONVERTER 00 CELL 2.10 STAGE 1 CONVERTER	N/A	40	28337	153053	480	318.8604167	41182	12660	423	57	18175.04375
2	735	505	C82644	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U73	40	19328	19219	480	0	41182	21540	719	0	0
2	735	506	C82645	C331	CONVERTER 00 CELL 3.5 STAGE 10 CONVERTER	119 V 229	40	28975	138942	480	289.4625	41182	12030	402	78	22578.075
2	735	507	C76935	C331	CONVERTER "00" CELL:2.7 STAGE:1 CONVER	N/A	40	28398	154738	480	322.3708333	41182	12600	421	59	19019.87917
2	735	508	C82646	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U48	40	19328	19219	480	0	41182	21540	719	0	0
2	735	509	C82647	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U72	40	19328	19219	480	0	41182	21540	719	0	0
2	735	510	C82648	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U33	40	19328	18736	480	0	41182	21540	719	0	0
2	735	512	C82650	C331	CONVERTER 00 CELL 2 STAGE 1 CONVERTER 00	N/A	40	28276	154365	480	321.59375	41182	12720	425	55	17687.65625
2	735	513	C82651	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U24	40	19328	19219	480	0	41182	21540	719	0	0
2	735	514	C82652	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U195	40	19328	19219	480	0	41182	21540	719	0	0
2	735	516	C82654	C331	CONVERTER "00" CELL:3.9 STAGE:6 CONVER	N/A	40	28975	138942	480	289.4625	41182	12030	402	78	22578.075
2	735	518	C82656	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U292	40	19328	19219	480	0	41182	21540	719	0	0

DOE LEASED ASSETS LISTING (PADUCAH)

DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	519	C82657	C331	CONVERTER 00 CELL 2.3 STAGE 5 CONVERTER	119 U 71	40	28490	128748	480	268.225	41182	12510	418	62	16629.95
2	735	520	C82658	C331	CONVERTER TYPE 0-0 CELL:7 STAGE:8 CONVER	119 U 234	40	19328	19219	480	0	41182	21540	719	0	0
2	735	522	C77079	C331	CONVERTER 00 CELL 3.1 STAGE 2 CONVERTER	119 V 161	40	28855	137630	480	286.7291667	41182	12150	406	74	21217.95833
2	735	523	C82660	C331	CONVERTER TYPE 0-0 CELL:9 STAGE:7 CONVER	119 U 172	40	19328	19219	480	0	41182	21540	719	0	0
2	735	525	C82662	C331	CONVERTER TYP 0-0 CELL:9 STAGE:2 CONVERT	119 U 94	40	19328	19219	480	0	41182	21540	719	0	0
2	735	526	C82663	C331	CONVERTER TYPE 0-0 UNIT CELL:9 STAGE:7 C	119 U 57	40	19328	19219	480	0	41182	21540	719	0	0
2	735	527	C82664	C331	CONVERTER "00" CELL:27 STAGE:4 CONVERTER	N/A	40	28398	154738	480	322.3708333	41182	12600	421	59	19019.87917
2	735	528	C82665	C331	CONVERTER TYPE 0-0 UNIT CELL:9 STAGE:1 C	119 U 25	40	19328	19219	480	0	41182	21540	719	0	0
2	735	529	C82666	C331	CONVERTER TYPE 0-0 UNIT CELL:9 STAGE:3 C	119 U 84	40	19328	19219	480	0	41182	21540	719	0	0
2	735	530	C82667	C331	CONVERTER TYPE 0-0 UNIT CELL:9 STAGE:4 C	119 U 42	40	19328	19219	480	0	41182	21540	719	0	0
2	735	531	C82668	C331	CONVERTER 00 CELL 3.5 STAGE 6 CONVERTER	119 V 46	40	28975	138942	480	289.4625	41182	12030	402	78	22578.075
2	735	532	C82669	C331	CONVERTER 00	N/A	40	19328	19219	480	0	41182	21540	719	0	0
2	735	533	C82670	C331	CONVERTER TYPE 0-0 UNIT CELL:4 STAGE:8 C	119 U 277	40	19328	19219	480	0	41182	21540	719	0	0
2	735	534	C82671	C331	CONVERTER 00 CELL 3.6 STAGE 5 CONVERTER	119 V 182	40	28490	128748	480	268.225	41182	12510	418	62	16629.95
2	735	535	C82672	C331	CONVERTER TYPE 0-0 UNIT CELL:7 STAGE:1 C	119 U 342	40	19328	19219	480	0	41182	21540	719	0	0
2	735	536	C82673	C331	CONVERTER 00 CELL 2.3 STAGE 8 CONVERTER	119 V 43	40	28490	128748	480	268.225	41182	12510	418	62	16629.95
2	735	537	C82674	C331	CONVERTER TYPE 0-0 UNIT CELL:8 STAGE:6 C	119 U 12	40	19328	19219	480	0	41182	21540	719	0	0
2	735	538	C82675	C331	CONVERTER TYPE 0-0 UNIT CEll:10 STAGE:8	119 U 285	40	19328	19219	480	0	41182	21540	719	0	0
2	735	540	C82677	C331	CONVERTER TYPE 0-0 UNIT CELL:6 STAGE:4 C	119 U 146	40	19328	18736	480	0	41182	21540	719	0	0
2	735	541	C82678	C331	CONVERTER TYPE 0-0 UNIT CELL:6 STAGE:2 C	119 U 68	40	19328	19219	480	0	41182	21540	719	0	0
2	735	542	C82679	C331	CONVERTER TYPE 0-0 UNIT CELL:8 STAGE:10	119 U 154	40	19328	19219	480	0	41182	21540	719	0	0
2	735	543	C82680	C331	CONVERTER TYPE 0-0 UNIT CELL:8 STAGE:8 C	119 U 252	40	19328	19219	480	0	41182	21540	719	0	0
2	735	544	C82681	C331	CONVERTER TYPE 0-0 UNIT CELL:8 STAGE:2 C	119 U 106	40	19328	19219	480	0	41182	21540	719	0	0
2	735	545	C82682	C331	CONVERTER 00 CELL 2.3 STAGE 3 CONVERTER	119 U 174	40	28490	128748	480	268.225	41182	12510	418	62	16629.95
2	735	546	C82683	C331	CONVERTER TYPE 0-0 UNIT CELL:7 STAGE:6 C	119 U 160	40	19328	19219	480	0	41182	21540	719	0	0
2	735	548	C82684	C331	CONVERTER TYPE 0-0 UNIT CELL:10 STAGE:5	119 U 22	40	19328	19219	480	0	41182	21540	719	0	0
2	735	549	C82685	C331	CONVERTER 00	N/A	40	19328	19219	480	0	41182	21540	719	0	0
2	735	550	C82794	C331	CONVERTER 00 CELL 2.10 STAGE 2 CONVERTER	N/A	40	28337	153053	480	318.8604167	41182	12660	423	57	18175.04375
2	735	551	C82686	C331	CONVERTER TYPE 0-0 UNIT CELL:8 STAGE:7 C	119 U 278	40	19328	18736	480	0	41182	21540	719	0	0
2	735	552	C82687	C331	CONVERTER 00 CELLL 2.3 STAGE 6 CONVERTER	119 U 117	40	28490	128748	480	268.225	41182	12510	418	62	16629.95
2	735	553	C82688	C331	CONVERTER TYPE 0-0 UNIT CELL:8 STAGE:1 C	119 U 187	40	19328	18736	480	0	41182	21540	719	0	0
2	735	554	C82689	C331	CONVERTER 00 CELL 3.5 STAGE 3 CONVERTER	119 U 336	40	28975	138942	480	289.4625	41182	12030	402	78	22578.075
2	735	555	C82690	C331	CONVERTER TYPE 0-0 UNIT CELL:2 STAGE:3 C	119 U 17	40	19328	19219	480	0	41182	21540	719	0	0
2	735	556	C82691	C331	CONVERTER TYPE 0-0 UNIT CELL:2 STAGE:2 C	119 U 170	40	19328	19219	480	0	41182	21540	719	0	0
2	735	557	C82692	C331	CONVERTER TYPE 0-0 UNIT CELL:2 STAGE:4 C	119 U 79	40	19328	19219	480	0	41182	21540	719	0	0
2	735	558	C82693	C331	CONVERTER TYPE 0-0 UNIT CELL:2 STAGE:5 C	119 U 159	40	19328	19219	480	0	41182	21540	719	0	0
2	735	560	C82695	C331	CONVERTER TYPE 0-0 UNIT CELL:5 STAGE:9 C	119 U 220	40	19328	19219	480	0	41182	21540	719	0	0
2	735	561	C82696	C331	CONVERTER TYPE 0-0 UNIT CELL:6 STAGE:9 C	119 U 324	40	19328	19219	480	0	41182	21540	719	0	0
2	735	562	C82697	C331	CONVERTER TYPE O-O UNIT HEAD SERIAL NO	119 U 168	40	19328	19219	480	0	41182	21540	719	0	0
2	735	567	C82700	C331	CONVERTER 00 CELL 2.10 STAGE 9 CONVERTER	N/A	40	28337	153053	480	318.8604167	41182	12660	423	57	18175.04375
2	735	568	C82701	C331	CONVERTER TYPE 0-0 UNIT CELL:6 STAGE:5 C	119 U 265	40	19328	19219	480	0	41182	21540	719	0	0
2	735	569	C82702	C331	CONVERTER TYPE 0-0 UNIT CELL:10 STAGE:2	119 U 205	40	19328	19219	480	0	41182	21540	719	0	0
2	735	570	C82703	C331	CONVERTER TYPE 0-0 UNIT CELL:10 STAGE:4	119 U 303	40	19328	19219	480	0	41182	21540	719	0	0
2	735	571	C82704	C331	CONVERTER 00 CELL 3.5 STAGE 1 CONVERTER	119 U 287	40	28975	138942	480	289.4625	41182	12030	402	78	22578.075
2	735	572	C82705	C331	CONVERTER TYPE 0-0 UNIT CELL:10 STAGE:1	119 U 4	40	19328	19219	480	0	41182	21540	719	0	0
2	735	573	C82706	C331	CONVERTER TYPE 0-0 UNIT CELL:10 STAGE:6	119 U 60	40	19328	19219	480	0	41182	21540	719	0	0
2	735	574	C82707	C331	CONVERTER TYPE 0-0 UNIT CELL:10 STAGE:10	119 U 99	40	19328	19219	480	0	41182	21540	719	0	0
2	735	575	C82708	C331	CONVERTER TYPE 0-0 UNIT CONVERTER 00	119 U 199	40	19328	19219	480	0	41182	21540	719	0	0
2	735	576	C82709	C331	CONVERTER "000" CELL:2.7 STAGE:3 CONVERT	N/A	40	28398	154738	480	322.3708333	41182	12600	421	59	19019.87917
2	735	577	C82710	C331	CONVERTER 00	N/A	40	29433	138706	480	288.9708333	41182	11580	387	93	26874.2875
2	735	578	C82711	C331	CONVERTER 31X 00 CELL 2.2 STAGE 2 CONVE	119 U 206	40	28156	139952	480	291.5666667	41182	12840	429	51	14869.9
2	735	579	C82712	C331	CONVERTER 31X 00 CELL 2.2 STAGE 1 CONVER	119 U 337	40	28156	139952	480	291.5666667	41182	12840	429	51	14869.9
2	735	580	C82713	C331	CONVERTER 00 CELL 2.3 STAGE 9 CONVERTER	119 U 221	40	28490	128748	480	268.225	41182	12510	418	62	16629.95
2	735	581	C82714	C331	CONVERTER 00 CELL 8 STAGE 4 CONVERTER 00	N/A	40	28306	153052	480	318.8583333	41182	12690	424	56	17856.06667
2	735	582	C82715	C331	CONVERTER 00 CELL 8 STAGE 2 CONVERTER 00	N/A	40	28306	153052	480	318.8583333	41182	12690	424	56	17856.06667
2	735	583	C82716	C331	CONVERTER 00 CELL 8 STAGE 8 CONVERTER 00	N/A	40	28306	153052	480	318.8583333	41182	12690	424	56	17856.06667
2	735	584	C82717	C331	CONVERTER 00 DATE IN SERVICE 11/52 CONVE	119 U 377	40	28975	138942	480	289.4625	41182	12030	402	78	22578.075
2	735	585	C82718	C331	CONVERTER "000" CELL:2.7 STAGE:5 CONVERT	N/A	40	28398	154738	480	322.3708333	41182	12600	421	59	19019.87917
2	735	586	C82719	C331	CONVERTER TYPE 0-0 UNIT CONVERTER 00	119 U 173	40	19328	18736	480	0	41182	21540	719	0	0
2	735	587	C82720	C331	CONVERTER TYPE 0-0 UNIT CONVERTER 00	119 U 270	40	19328	18736	480	0	41182	21540	719	0	0
2	735	588	C82721	C331	CONVERTER 00 DATE IN SERVICE 11/52 CONVE	119 U 267	40	28306	153052	480	318.8583333	41182	12690	424	56	17856.06667
2	735	589	C82722	C331	CONVERTER 00 DATE IN SERVICE 11/52 CONVE	119 U 20	40	28306	153052	480	318.8583333	41182	12690	424	56	17856.06667
2	735	590	C77378	C331	CONVERTER O-O UNIT CONVERTER 00	119 U 139	40	19328	18736	480	0	41182	21540	719	0	0
2	735	591	C82723	C331	CONVERTER TYPE 0-0 UNIT CONVERTER 00	119 U 315	40	19328	18736	480	0	41182	21540	719	0	0
2	735	592	C82724	C331	CONVERTER 00	N/A	40	19328	19219	480	0	41182	21540	719	0	0
2	735	593	C82725	C331	CONVERTER "000" CELL:2.7 STAGE:9 CONVERT	N/A	40	28398	154738	480	322.3708333	41182	12600	421	59	19019.87917
2	735	595	C82727	C331	CONVERTER TYPE 0-0 CONVERTER 00	119 U 111	40	19328	18736	480	0	41182	21540	719	0	0
2	735	596	C82728	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119 U 223	40	28306	153052	480	318.8583333	41182	12690	424	56	17856.06667
2	735	597	C82729	C331	CONVERTER TYPE 0-0UNIT HEAD SERIAL NO.	119 U 27	40	28337	153053	480	318.8604167	41182	12660	423	57	18175.04375
2	735	598	C82730	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119 U 30	40	28306	153052	480	318.8583333	41182	12690	424	56	17856.06667
2	735	599	C82731	C331	CONVERTER TYPE 0-0 UNIT CONVERTER 00	119 U 246	40	19328	18736	480	0	41182	21540	719	0	0
2	735	600	C82732	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119 U 201	40	28975	138942	480	289.4625	41182	12030	402	78	22578.075

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	601	C82733	C331	CONVERTER TYPE 0-0 UNIT CONVERTER 00	119 U 245	40	19328	18736	480	0	41182	21540	719	0	0
2	735	602	C82734	C331	CONVERTER TYPE 0-0 UNIT CONVERTER 00	119 U 18	40	19328	19219	480	0	41182	21540	719	0	0
2	735	603	C82735	C331	CONVERTER TYPE 0-0 UNIT CONVERTER 00	119 U 238	40	19328	18736	480	0	41182	21540	719	0	0
2	735	604	C82736	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119 U 39	40	28337	153053	480	318.8604167	41182	12660	423	57	18175.04375
2	735	605	C82737	C331	CONVERTER "000" CELL:2.7 STAGE:6 CONVERT	N/A	40	28398	154738	480	322.3708333	41182	12600	421	59	19019.87917
2	735	606	C82738	C331	CONVERTER TYPE 0-0 UNIT CONVERTER 00	119 U 104	40	19328	18736	480	0	41182	21540	719	0	0
2	735	607	C82739	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119 U 169	40	28975	138942	480	289.4625	41182	12030	402	78	22578.075
2	735	608	C82740	C331	CONVERTER "00" CELL: 2.7 STAGE: 10. CO	N/A	40	28398	154738	480	322.3708333	41182	12600	421	59	19019.87917
2	735	610	C82741	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119 U 41	40	28490	128748	480	268.225	41182	12510	418	62	16629.95
2	735	611	C82742	C331	CONVERTER TUPE 0-0 UNIT HEAD - CELL:	119U236	40	28398	154738	480	322.3708333	41182	12600	421	59	19019.87917
2	735	616	C82746	C331	CONVERTER TYPE 0-0 UNIT. CONVERTER 00	119U239	40	28398	154738	480	322.3708333	41182	12600	421	59	19019.87917
2	735	617	C82747	C331	CONVERTER TUPE 0-0 UNIT. CONVERTER 00	119U402	40	19328	18736	480	0	41182	21540	719	0	0
2	735	618	C82748	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119 U 29	40	28276	154365	480	321.59375	41182	12720	425	55	17687.65625
2	735	626	C82751	C331	CONVERTER TYPE 0-0 UNIT. CONVERTER 00	119U284	40	19328	19219	480	0	41182	21540	719	0	0
2	735	627	C82752	C331	CONVERTER TPE 0-0 UNIT. CONVERTER 00	119U77	40	19328	19219	480	0	41182	21540	719	0	0
2	735	628	C82753	C331	CONVERTER TYPE 0-0 UNIT. CONVERTER 00	119U96	40	19328	19219	480	0	41182	21540	719	0	0
2	735	629	C82754	C331	CONVERTER TYPE 0-0 UNIT. CONVERTER 00	119U88	40	19328	18736	480	0	41182	21540	719	0	0
2	735	630	C82755	C331	CONVERTER 00	N/A	40	19328	19219	480	0	41182	21540	719	0	0
2	735	631	C82756	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119 U 9	40	28337	153053	480	318.8604167	41182	12660	423	57	18175.04375
2	735	632	C82757	C331	CONVERTER TPE 0-0 UNIT HEAD SERIAL NO.	119U109	40	19328	19219	480	0	41182	21540	719	0	0
2	735	633	C82758	C331	CONVERTER TUPE 0-0 UNIT HEAD SERIAL NO.	119U250	40	19328	19219	480	0	41182	21540	719	0	0
2	735	634	C82759	C331	CONVERTER TUPE 0-0 UNIT HEAD SERIAL NO	119U385	40	19328	19219	480	0	41182	21540	719	0	0
2	735	635	C82760	C331	CONVERTER TYPE 0-0 NIT HEAD SERIAL NO.1	119U50	40	19328	19219	480	0	41182	21540	719	0	0
2	735	638	C82763	C331	CONVERTRE TYPE 0-0 UNIT HEAD SERIAL NO.	119U5	40	19328	19219	480	0	41182	21540	719	0	0
2	735	639	C82764	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U44	40	19328	19219	480	0	41182	21540	719	0	0
2	735	642	C82767	C331	CONVERTER TUPE 0-0 UNIT HEAD SERIAL NO	119U131	40	19328	19219	480	0	41182	21540	719	0	0
2	735	646	C82771	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119 U 310	40	28490	128748	480	268.225	41182	12510	418	62	16629.95
2	735	647	C82772	C331	CONVERTER TUPE 0-0 UNIT HEAD SERIAL NO	119U140	40	19328	18736	480	0	41182	21540	719	0	0
2	735	651	C82776	C331	CONVERTER TYPE0-0 UNIT HEAD SERIAL NO.	119U347	40	19328	18736	480	0	41182	21540	719	0	0
2	735	652	C82777	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U366	40	19328	18736	480	0	41182	21540	719	0	0
2	735	653	C82778	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U133	40	19328	17684	480	0	41182	21540	719	0	0
2	735	654	C82779	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO.	119U338	40	19328	18736	480	0	41182	21540	719	0	0
2	735	655	C82780	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U241	40	19328	18736	480	0	41182	21540	719	0	0
2	735	656	C82781	C331	CONVERTER TPE 0-0 UNIT HEAD SERIAL NO.	119U372	40	28306	153052	480	318.8583333	41182	12690	424	56	17856.06667
2	735	657	C82782	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U360	40	19328	18736	480	0	41182	21540	719	0	0
2	735	659	C82784	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO.	119U100	40	19328	18736	480	0	41182	21540	719	0	0
2	735	660	C82785	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO.	119U264	40	19328	18736	480	0	41182	21540	719	0	0
2	735	661	C82786	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U260	40	19328	18736	480	0	41182	21540	719	0	0
2	735	662	C82787	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U268	40	19328	18736	480	0	41182	21540	719	0	0
2	735	663	C82788	C331	CONVERTER TYP 0-0 UNIT HEAD SERIAL NO.	119U306	40	19328	18736	480	0	41182	21540	719	0	0
2	735	664	C82789	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U149	40	19328	18736	480	0	41182	21540	719	0	0
2	735	665	C82790	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO.	119U297	40	19328	18736	480	0	41182	21540	719	0	0
2	735	670	C82796	C331	CONVERTER TYPE 0-0 INIT HEAD SERIAL NO.	119U305	40	19328	18736	480	0	41182	21540	719	0	0
2	735	671	C82797	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO.	119U45	40	19328	18736	480	0	41182	21540	719	0	0
2	735	672	C85007	C331	CONVERTER TYPE O-O UNIT HEAD SERIAL NO	119 U 393	40	19328	17684	480	0	41182	21540	719	0	0
2	735	675	C82800	C331	CONVERTER "00" CELL: 1.4 STAGE: 6. CON	119U19	40	29433	138706	480	288.9708333	41182	11580	387	93	26874.2875
2	735	678	C82803	C331	CONVERTER TYPE O-O UNIT HEAD SERIAL NO	119 U 406	40	19328	17684	480	0	41182	21540	719	0	0
2	735	680	C82805	C331	CONVERTER "00" CELL: 1.4 STAGE: 10. CO	119U369	40	29433	138706	480	288.9708333	41182	11580	387	93	26874.2875
2	735	681	C82806	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119 U 123	40	28276	154365	480	321.59375	41182	12720	425	55	17687.65625
2	735	683	C82935	C331	CONVERTER "00" CELL: 1.4 STAGE: 2. CON	119U6	40	29433	138706	480	288.9708333	41182	11580	387	93	26874.2875
2	735	684	C82936	C331	CONVERTER "00" CELL: 1.4 STAGE: 3. CONV	119U101	40	29433	138706	480	288.9708333	41182	11580	387	93	26874.2875
2	735	685	C82937	C331	CONVERTER "00" CELL: 1.2. STAGE: 2. CON	119U138	40	29433	138706	480	288.9708333	41182	11580	387	93	26874.2875
2	735	687	C82939	C331	CONVERTER 00	N/A	40	19328	18736	480	0	41182	21540	719	0	0
2	735	688	C82940	C331	CONVERTER TUPE 0-0 UNIT HEAD SERIAL NO	119U296	40	19328	18736	480	0	41182	21540	719	0	0
2	735	690	C82942	C331	CONVERTER "00" CELL:1.4 STAGE: 4. CONV	119U224	40	29433	138706	480	288.9708333	41182	11580	387	93	26874.2875
2	735	691	C82943	C331	CONVERTER "00" CELL: 1.2 STAGE: 1. CON	119U346	40	29433	138706	480	288.9708333	41182	11580	387	93	26874.2875
2	735	692	C82944	C331	CONVERTER "00" CELL: 1.1 STAGE: 7. CO	119U414	40	29433	138706	480	288.9708333	41182	11580	387	93	26874.2875
2	735	693	C82945	C331	CONVERTER "00" CELL: 1.6 STAGE: 10. CO	119U400	40	29433	138706	480	288.9708333	41182	11580	387	93	26874.2875
2	735	696	C82501	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119 U 110	40	19328	17684	480	0	41182	21540	719	0	0
2	735	699	C82949	C331	CONVERTER "00" CELL: 1.6 STAGE: 4. CONV	119U399	40	29433	138706	480	288.9708333	41182	11580	387	93	26874.2875
2	735	700	C82808	C331	CONVERTER "00" CELL 1.6 STAGE: 2. CONV	119U325	40	29433	138706	480	288.9708333	41182	11580	387	93	26874.2875
2	735	701	C82809	C331	CONVERTER "00" CELL: 4.1 STAGE: 4. CON	119U340	40	29433	138706	480	288.9708333	41182	11580	387	93	26874.2875
2	735	702	C82810	C331	CONVERTR "00" CELL: 1.6 STAGE 6. CONVER	1119U147	40	29433	138706	480	288.9708333	41182	11580	387	93	26874.2875
2	735	704	C82812	C331	CONVERTER "00" CELL: 4.1 STAGE: 5. CON	119U14	40	29433	138706	480	288.9708333	41182	11580	387	93	26874.2875
2	735	706	C82814	C331	CONVERTER "00" CELL: 1.6 STAGE: 5. CON	119U394	40	29433	138706	480	288.9708333	41182	11580	387	93	26874.2875
2	735	707	C82815	C331	CONVERTER "00" CELL: 1.2 STAGE: 10. CO	119U357	40	29433	138706	480	288.9708333	41182	11580	387	93	26874.2875
2	735	708	C82816	C331	CONVERTER "00" CELL: 1.4 STAGE: 5. CON	119U349	40	29433	138706	480	288.9708333	41182	11580	387	93	26874.2875
2	735	709	C82817	C331	CONVERTER "00" CELL 1.4 STAGE: 1. CONV	119U135	40	29433	138706	480	288.9708333	41182	11580	387	93	26874.2875
2	735	710	C82507	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119 U 114	40	19328	17684	480	0	41182	21540	719	0	0
2	735	712	C82819	C331	CONVERTER "00" CELL: 1.8 STAGE: 6. CON	119U368	40	29433	138706	480	288.9708333	41182	11580	387	93	26874.2875
2	735	714	C82821	C331	CONVERTER "00" CELL: 1.4 STAGE: 8. CON	119U307	40	29433	138706	480	288.9708333	41182	11580	387	93	26874.2875
2	735	726	C82833	C331	CONVERTER "00" CELL: 4.1 STAGE: 7. CONV	119U361	40	29433	138706	480	288.9708333	41182	11580	387	93	26874.2875

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	727	C82834	C331	CONVERTER "00" CELL: 1.8 STAGE: 10. CON	119U145	40	29433	138706	480	288.9708333	41182	11580	387	93	26874.2875
2	735	730	C82500	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119 U 213	40	19328	17684	480	0	41182	21540	719	0	0
2	735	733	C82841	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U137	40	19328	17684	480	0	41182	21540	719	0	0
2	735	738	C82846	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U352	40	19328	17684	480	0	41182	21540	719	0	0
2	735	749	C82859	C331	CONVERTER "00" CONVERTER 00	N/A	40	28975	138942	480	289.4625	41182	12030	402	78	22578.075
2	735	753	C82863	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U237	40	19328	17684	480	0	41182	21540	719	0	0
2	735	755	C82865	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO.	119U413	40	19328	17684	480	0	41182	21540	719	0	0
2	735	756	C82866	C331	CONVERTER "00" CONVERTER 00	119 U 391	40	29189	134343	480	279.88125	41182	11820	395	85	23789.90625
2	735	758	C82868	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U775	40	19328	19219	480	0	41182	21540	719	0	0
2	735	763	C82873	C331	CONVERTR "00" CELL: 1.4 STAGE: 7 CONVER	119U416	40	29433	138706	480	288.9708333	41182	11580	387	93	26874.2875
2	735	764	C82874	C331	CONVERTER "00" CONVERTER 00	N/A	40	28975	138942	480	289.4625	41182	12030	402	78	22578.075
2	735	776	C82880	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U291	40	19328	17028	480	0	41182	21540	719	0	0
2	735	778	C82881	C331	CONVERTER "00" CONVERTER 00	119 U 273	40	28490	128626	480	267.9708333	41182	12510	418	62	16614.19167
2	735	780	C82883	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U115	40	19328	17028	480	0	41182	21540	719	0	0
2	735	781	C82884	C331	CONVERTER "00" CONVERTER 00	N/A	40	28398	154616	480	322.1166667	41182	12600	421	59	19004.88333
2	735	782	C82885	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U54	40	19328	17028	480	0	41182	21540	719	0	0
2	735	783	C82886	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U397	40	19328	17028	480	0	41182	21540	719	0	0
2	735	784	C82887	C331	CONVERTR TYPE 0-0 UNIT HEAD SERIAL NO.	119U35	40	19328	17028	480	0	41182	21540	719	0	0
2	735	785	C82888	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U407	40	19328	17028	480	0	41182	21540	719	0	0
2	735	787	C82499	C331	CONVERTER TYPE 0-0 UNIT HEAD CONVERTER	119 U 36	40	19328	17028	480	0	41182	21540	719	0	0
2	735	817	C76024	C331	MOTOR HP1700 MOTOR INDUCTION-UPRATED	63S 43P 243	20	29798	15189	240	0	41182	11220	375	0	0
2	735	819	C76069	C331	MTOR 1700HP INDUCTION-UPRATED MOTOR 17	10S 43P 244	20	29159	20779	240	0	41182	11850	396	0	0
2	735	824	C76048	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	8843P244	20	29402	15189	240	0	41182	11610	388	0	0
2	735	830	C76115	C331	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	5S 43P 243	20	29159	20779	240	0	41182	11850	396	0	0
2	735	831	C76118	C331	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	18 43P 243	20	29159	20779	240	0	41182	11850	396	0	0
2	735	832	C76170	C331	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	38 43P 243	20	28702	20779	240	0	41182	12300	411	0	0
2	735	834	C75992	C331	MOTOR INDUCTION-UPRATED MTR WEST 1700 H	16S 43P 243	20	28368	19678	240	0	41182	12630	422	0	0
2	735	836	C76154	C331	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	8S 43P 243	20	29189	20779	240	0	41182	11820	395	0	0
2	735	842	C76014	C331	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	7S 43P 243	20	29251	20779	240	0	41182	11760	393	0	0
2	735	843	C76109	C331	MOTOR INDUCTION-UPRATED MOTOR HP 1700	54S 43P 243	20	29494	15189	240	0	41182	11520	385	0	0
2	735	846	C76137	C331	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	68S 43P 243	20	29189	20779	240	0	41182	11820	395	0	0
2	735	849	C76096	C331	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	17S 43P 243	20	28945	20779	240	0	41182	12060	403	0	0
2	735	850	C76099	C331	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	21S 43P 243	20	28945	20779	240	0	41182	12060	403	0	0
2	735	851	C76146	C331	MOTOR INDUCTION-UPRATED MTR WEST 1700 H	32S 43P 243	20	28368	19678	240	0	41182	12630	422	0	0
2	735	852	C75993	C331	MOTOR INDUCTION-UPRATED MOTOR HP 1700	27S 43P 243	20	28398	19678	240	0	41182	12600	421	0	0
2	735	853	C76040	C331	MOTOR INDUCTION-UPRATED MOTOR HP 1700	28S 43P 243	20	29798	15189	240	0	41182	11220	375	0	0
2	735	855	C76153	C331	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	31S 43P 243	20	29189	20779	240	0	41182	11820	395	0	0
2	735	856	C76094	C331	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	25S 43P 244	20	28945	20779	240	0	41182	12060	403	0	0
2	735	857	C76093	C331	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	18S 43P 244	20	28945	20779	240	0	41182	12060	403	0	0
2	735	858	C75973	C331	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	26S 43P 244	20	28490	19678	240	0	41182	12510	418	0	0
2	735	861	C76002	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRTED MO	30S 43P 243	20	28763	20779	240	0	41182	12240	409	0	0
2	735	863	C76016	C331	MOTOR 1700 HP MOTOR INDUCTIN-UPRTED MOT	22S 43P 243	20	29251	20779	240	0	41182	11760	393	0	0
2	735	864	C76097	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED M	23S 43P 244	20	28945	20779	240	0	41182	12060	403	0	0
2	735	865	C76010	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRTED M	18S 43P 243	20	28490	19678	240	0	41182	12510	418	0	0
2	735	871	C75969	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED M	29S 43P 244	20	29251	20779	240	0	41182	11760	393	0	0
2	735	875	C75978	C331	MOTOR 1700 HP MOTOR INDUCTIN-UPRATED MO	21S 43P 244	20	28763	20779	240	0	41182	12240	409	0	0
2	735	876	C76081	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	27S 43P 244	20	29494	15189	240	0	41182	11520	385	0	0
2	735	878	C76171	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED M	34S 43P 244	20	28702	20779	240	0	41182	12300	411	0	0
2	735	879	C76116	C331	MOTOR 1700 HP MOTOR INDUCTIN-UPRATED MO	37S 43P 243	20	29159	20779	240	0	41182	11850	396	0	0
2	735	881	C75994	C331	MTR.WEST 1700 HO MOTOR INDUCTION - UPRA	38S-43P 243	20	28368	19678	240	0	41182	12630	422	0	0
2	735	885	C76050	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED M	12S 18G 292	20	29402	15189	240	0	41182	11610	388	0	0
2	735	886	C76129	C331	MOTOR 1700 HP MOTOR INDUCTIN-UPRATED MO	10S 18G 292	20	29798	15189	240	0	41182	11220	375	0	0
2	735	887	C76117	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED M	12S 18G 291	20	29159	20779	240	0	41182	11850	396	0	0
2	735	888	C76071	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED M	11S 18G 292	20	29159	20779	240	0	41182	11850	396	0	0
2	735	890	C76160	C331	MOTOR 1700 HP MOTOR INDUCTIN-UPRATED M	42S 43P 244	20	28490	19678	240	0	41182	12510	418	0	0
2	735	891	C76070	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	44S 43P 244	20	29159	20779	240	0	41182	11850	396	0	0
2	735	893	C76003	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	1S 18G 291	20	28763	20779	240	0	41182	12240	409	0	0
2	735	895	C76095	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED M	13S 18G 291	20	28945	20779	240	0	41182	12060	403	0	0
2	735	896	C76043	C331	MTR. WEST 1700 HP MOTOR INDUCTION-UPRAT	47S 43P 244	20	28368	19678	240	0	41182	12630	422	0	0
2	735	897	C75972	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	46S 43P 244	20	28490	19678	240	0	41182	12510	418	0	0
2	735	898	C76156	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	48S 43P 244	20	29189	20779	240	0	41182	11820	395	0	0
2	735	899	C76066	C331	MTR. WEST. 1700 HP MOTOR INDUCTION-UPRA	43S 43P 244	20	28368	19678	240	0	41182	12630	422	0	0
2	735	900	C75996	C331	MTR.WESTINGHOUSE 1700 HP MOTOR INDUCTIO	13S 18G 292	20	28368	19678	240	0	41182	12630	422	0	0
2	735	901	C76067	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	15S 18G 292	20	28398	19678	240	0	41182	12600	421	0	0
2	735	902	C76126	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	14S 18G 291	20	29798	15189	240	0	41182	11220	375	0	0
2	735	904	C76163	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRTED M	51S 43P 244	20	28702	20779	240	0	41182	12300	411	0	0
2	735	905	C76059	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	40S 43P 244	20	29798	15189	240	0	41182	11220	375	0	0
2	735	906	C76089	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	52S 43P 244	20	28945	20779	240	0	41182	12060	403	0	0
2	735	907	C75987	C331	MTR. WEST. 1700 HP MOTOR INDUCTION-UPRA	45S 43P 244	20	28368	19678	240	0	41182	12630	422	0	0
2	735	908	C75982	C331	MTR.WEST. 1700 HP MOTOR INDUCTION-UPRAT	50S 43P 244	20	28368	19678	240	0	41182	12630	422	0	0
2	735	909	C75983	C331	MTR.WEST. 1700 HP MOTOR INDUCTION-UPRAT	49S 43P 244	20	28368	19678	240	0	41182	12630	422	0	0
2	735	912	C76122	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	42S 43P 243	20	28702	20779	240	0	41182	12300	411	0	0

DOE LEASED ASSETS LISTING (PADUCAH)

DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	917	C76012	C331	MOTOR 1700 HP. MOTOR INDUCTION-UPRATE	17S-18G-291	20	29251	20779	240	0	41182	11760	393	0	0
2	735	918	C76005	C331	MOTOR 1700 HP	N/A	20	28763	20779	240	0	41182	12240	409	0	0
2	735	920	C75968	C331	MOTOR 1700 HP	N/A	20	29251	20779	240	0	41182	11760	393	0	0
2	735	921	C76121	C331	c MOTOR 1700 HP	55S-43P-244	20	28702	20779	240	0	41182	12300	411	0	0
2	735	922	C76111	C331	MOTOR HP 1700	N/A	20	28886	20779	240	0	41182	12120	405	0	0
2	735	923	C76038	C331	MTR. WEST 1700 HP MOTOR INDUCTION - UPR	21S 18G 291	20	28368	19678	240	0	41182	12630	422	0	0
2	735	924	C76135	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	15S 18G 291	20	29189	20779	240	0	41182	11820	395	0	0
2	735	925	C75989	C331	MOTOR 1700 HP MOTOR INDUCTION - UPRATE	18S 18G 291	20	29798	15189	240	0	41182	11220	375	0	0
2	735	926	C76006	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	19S 18G 291	20	28763	20779	240	0	41182	12240	409	0	0
2	735	931	C76139	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	29S 18G 291	20	29189	20779	240	0	41182	11820	395	0	0
2	735	933	C76082	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED M	28S 18G 292	20	29494	15189	240	0	41182	11520	385	0	0
2	735	934	C76108	C331	MOTOR HP 1700	N/A	20	29494	15189	240	0	41182	11520	385	0	0
2	735	940	C76131	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	49S 43P 243	20	28490	19678	240	0	41182	12510	418	0	0
2	735	941	C76132	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	50S 43P 243	20	28490	19678	240	0	41182	12510	418	0	0
2	735	948	C76124	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED M	24S 18G 291	20	28702	20779	240	0	41182	12300	411	0	0
2	735	949	C76026	C331	MTR. WEST. 1700 HP MOTOR INDUCTIN - UPR	23S 18G 291	20	28368	19678	240	0	41182	12630	422	0	0
2	735	952	C75974	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	3S 43P 244	20	28490	19678	240	0	41182	12510	418	0	0
2	735	953	C75981	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	5S 43P 244	20	28763	20779	240	0	41182	12240	409	0	0
2	735	955	C76009	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	D5 153 C2	20	28490	19678	240	0	41182	12510	418	0	0
2	735	956	C76008	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	33S 18G 291	20	28490	19678	240	0	41182	12510	418	0	0
2	735	957	C76004	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	32S 18G 291	20	28763	20779	240	0	41182	12240	409	0	0
2	735	958	C75975	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	30S 18G 291	20	28490	19678	240	0	41182	12510	418	0	0
2	735	959	C76011	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	4S 43P 244	20	28490	19678	240	0	41182	12510	418	0	0
2	735	962	C75971	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED M	31S 18G 292	20	29251	20779	240	0	41182	11760	393	0	0
2	735	963	C75976	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRAATED	29S 18G 292	20	28490	19678	240	0	41182	12510	418	0	0
2	735	968	C76134	C331	MOTOR 1700 HP MOTOR INDUCTIN-UPRATED M	38S 18G 292	20	28490	19678	240	0	41182	12510	418	0	0
2	735	971	C76125	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED M	36S 18G 291	20	29798	15189	240	0	41182	11220	375	0	0
2	735	975	C75977	C331	MOTOR 1700 HP	18 60P 665	20	28763	20779	240	0	41182	12240	409	0	0
2	735	976	C76080	C331	MOTOR HP 1700. MOTOR INDUCTION-UPRAT	328 18G 292	20	29494	15159	240	0	41182	11520	385	0	0
2	735	977	C76103	C331	MOT0R 1700 HP MOTOR INDUCTION-UPRATED M	418 18G 291	20	29067	20779	240	0	41182	11940	399	0	0
2	735	979	C76100	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	378 18G 291	20	29067	20779	240	0	41182	11940	399	0	0
2	735	980	C76104	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	388 18G 291	20	29067	20779	240	0	41182	11940	399	0	0
2	735	981	C76087	C331	MOTOR 1700 WH. MOTOR INDUCTION-UPRATE	408 18G 292	20	29067	20779	240	0	41182	11940	399	0	0
2	735	987	C76077	C331	MOTOR HP 1700 MOTOR INDUCTION-UPRATED MO	378 18G 292	20	28886	20779	240	0	41182	12120	405	0	0
2	735	989	C76144	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	438 18G 291	20	29159	20779	240	0	41182	11850	396	0	0
2	735	991	C76105	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	448 18G 291	20	29494	15189	240	0	41182	11520	385	0	0
2	735	992	C76166	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	98 18G 292	20	29798	15189	240	0	41182	11220	375	0	0
2	735	994	C76150	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED M	68 18G 292	20	29159	20779	240	0	41182	11850	396	0	0
2	735	995	C76028	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED M	568 43P 243	20	28398	19678	240	0	41182	12600	421	0	0
2	735	996	C76029	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	598 43P 243	20	28398	19678	240	0	41182	12600	421	0	0
2	735	997	C75962	C331	MOTOR 1700 HP MOTOR INDUCTION - UPRATE	60S43P243	20	29433	15189	240	0	41182	11580	387	0	0
2	735	998	C76167	C331	MOTOR HP 1700 MOTOR INDUCTION-UPRATED MO	628 43P 243	20	29798	15189	240	0	41182	11220	375	0	0
2	735	999	C76021	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	698 43P 243	20	28398	19678	240	0	41182	12600	421	0	0
2	735	1003	C76052	C331	MOTOR 1700 HP MOT0R INDUCTION-UPRATED MO	378 43P 244	20	29402	15189	240	0	41182	11610	388	0	0
2	735	1004	C76141	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	118 186 291	20	29159	20779	240	0	41182	11850	396	0	0
2	735	1005	C76142	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	398 43P 243	20	29159	20779	240	0	41182	11850	396	0	0
2	735	1007	C76049	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	388 43P 244	20	29402	15189	240	0	41182	11610	388	0	0
2	735	1008	C76034	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED M	368 43P 244	20	29402	15189	240	0	41182	11610	388	0	0
2	735	1009	C76036	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	348 18G 291	20	29402	15189	240	0	41182	11610	388	0	0
2	735	1010	C76035	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	478 18G 291	20	29402	15189	240	0	41182	11610	388	0	0
2	735	1013	C76148	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	628 43P 244	20	29159	20779	240	0	41182	11850	396	0	0
2	735	1014	C76149	C331	MOTOR 1700 HP MOTOR INDUCTION UPRATED M	488 18G 292	20	29159	20779	240	0	41182	11850	396	0	0
2	735	1015	C76151	C331	MOT0R 1700 HP MOT0R INDUCTION-UPRATED MO	458 18G 292	20	29159	20779	240	0	41182	11850	396	0	0
2	735	1016	C76051	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	558 43P 243	20	29402	15189	240	0	41182	11610	388	0	0
2	735	1017	C76140	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	578 43P 243	20	29159	20779	240	0	41182	11850	396	0	0
2	735	1018	C76143	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	758 43P 243	20	29159	20779	240	0	41182	11850	396	0	0
2	735	1019	C75991	C331	MOTOR WESTINGHOUSE 1700 HP MOT0R INDUCTI	35S 43P 243	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1021	C76065	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	78 18G 292	20	28398	19678	240	0	41182	12600	421	0	0
2	735	1022	C76061	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED 1	478 18G 292	20	28398	19678	240	0	41182	12600	421	0	0
2	735	1023	C76133	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	48S 18G 291	20	28490	19678	240	0	41182	12510	418	0	0
2	735	1025	C76123	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	458 18G 291	20	28702	20779	240	0	41182	12300	411	0	0
2	735	1026	C76031	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	428 18G 291	20	28398	19678	240	0	41182	12600	421	0	0
2	735	1027	C76086	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	658 43P 244	20	29067	20779	240	0	41182	11940	399	0	0
2	735	1029	C76007	C331	MOTOR 1700 HP INDUCTION-UPRATED MOTOR	76S 43P 243	20	28490	19678	240	0	41182	12510	418	0	0
2	735	1030	C76047	C331	MTR. WESTINGHOUSE 1700 HP INDUCTION-UPR	64S 43P 243	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1031	C76063	C331	MOTOR HP 1700 INDUCTION-UPRATED MOTOR	77S 43P 243	20	29341	15189	240	0	41182	11670	390	0	0
2	735	1032	C76112	C331	MOTOR HP 1700 INDUCTION-UPRATED MOTOR	81S 43P 243	20	28886	20779	240	0	41182	12120	405	0	0
2	735	1033	C75964	C331	MOTOR 1700 HP MOTOR INDUCTION UPRATED	84-43P-243	20	29433	15189	240	0	41182	11580	387	0	0
2	735	1035	C76113	C331	MOTOR HP 1700 INDUCTION-UPRATED MOTOR	82S 43P 243	20	28886	20779	240	0	41182	12120	405	0	0
2	735	1036	C76155	C331	MOTOR 1700HP INDUCTION-UPRATED MOTOR 1	42S 18G 292	20	29189	20779	240	0	41182	11820	395	0	0
2	735	1038	C76000	C331	MTR. WEST 1700 HP MOTOR INDUCTION - UP	52S-18G-291	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1044	C76169	C331	MOTOR 1700 HP INDUCTION-UPRATED MOTOR	53S 18G 292	20	28702	20779	240	0	41182	12300	411	0	0

DOE LEASED ASSETS LISTING (PADUCAH)

DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	1047	C76161	C331	MOTOR HP 1700 INDUCTION-UPRATED MOTOR	19S 43P 244	20	29798	15189	240	0	41182	11220	375	0	0
2	735	1049	C76085	C331	MOTOR 1700 HP INDUCTION-UPRATED MOTOR	46S 18G 292	20	29067	20779	240	0	41182	11940	399	0	0
2	735	1056	C76114	C331	MOTOR 1700 HP INDUCTION-UPRATED MOTOR	78S 43P 243	20	28886	20779	240	0	41182	12120	405	0	0
2	735	1058	C76073	C331	MOTOR HP 1700	N/A	20	28886	20779	240	0	41182	12120	405	0	0
2	735	1060	C76152	C331	MOTOR 1700 HP INDUCTION-UPRATED MOTOR	79S 43P 243	20	29189	20779	240	0	41182	11820	395	0	0
2	735	1062	C76074	C331	MOTOR HP 1700 INDUCTION-UPRATED MOTOR	71S 43P 244	20	28886	20779	240	0	41182	12120	405	0	0
2	735	1064	C76075	C331	MOTOR HP 1700 INDUCTION-UPRATED MOTOR	70S 43P 244	20	28886	20779	240	0	41182	12120	405	0	0
2	735	1065	C76084	C331	MOTOR 1700 HP INDUCTION-UPRATED MOTOR	44S 18G 292	20	29067	20779	240	0	41182	11940	399	0	0
2	735	1066	C75980	C331	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	49S 18G 292	20	28763	20779	240	0	41182	12240	409	0	0
2	735	1068	C76083	C331	MOTOR 1700 WH INDUCTION-UPRATED MOTOR	52S 18G 292	20	29067	20779	240	0	41182	11940	399	0	0
2	735	1069	C76147	C331	MOTOR 1700 HP INDUCTION-UPRATED MOTOR	16S 43P 244	20	29159	20779	240	0	41182	11850	396	0	0
2	735	1070	C76101	C331	MOTOR 1700 WH INDUCTION-UPRATED MOTOR	85S 43P 243	20	29067	20779	240	0	41182	11940	399	0	0
2	735	1072	C76013	C331	MOTOR 1700 HP INDUCTION-UPRATED MOTOR	87S 43G 243	20	29251	20779	240	0	41182	11760	393	0	0
2	735	1075	C76019	C331	MTR. WEST. HP 1700 INDUCTION-UPRATED M	57S 18G 291	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1077	C76102	C331	MOTOR 1700 WH INDUCTION-UPRATED MOTOR	68S 18G 291	20	29067	20779	240	0	41182	11940	399	0	0
2	735	1079	C76057	C331	MTR WEST 1700 HP	N/A	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1080	C76001	C331	MTR. WEST. 1700 HP MOTOR INDUCTION - U	59S-18G-291	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1081	C75986	C331	MTR. WEST. 1700 HP MOTOR INDUCTION - UP	63S18G-292	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1085	C76030	C331	MOTOR HP 1700 INDUCTION-UPRATED MOTOR	55S 18G 291	20	28398	19678	240	0	41182	12600	421	0	0
2	735	1088	C76091	C331	MTR. WEST. 1700 HP MOTOR INDUCTION-UP	61S 18G 292	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1089	C76037	C331	MOTOR INDUCTION-UPRATED MOTOR HP 1700	618 43P 243	20	29341	15189	240	0	41182	11670	390	0	0
2	735	1090	C76039	C331	MOTOR INDUCTION-UPRATED MTR WEST 1700 H	90S 43P 243	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1096	C75979	C331	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	65S 18G 292	20	28763	20779	240	0	41182	12240	409	0	0
2	735	1097	C75985	C331	MOTOR 1700 HP MOTOR INDUCTION - UPRATE	68S-18G-292	20	29798	15189	240	0	41182	11220	375	0	0
2	735	1098	C76138	C331	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	53S 43P 243	20	29189	20779	240	0	41182	11820	395	0	0
2	735	1100	C76090	C331	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	76S 43P 244	20	28945	20779	240	0	41182	12060	403	0	0
2	735	1101	C76053	C331	MOTOR INDUCTION-UPRATED MOTOR HP 1700	57S 18G 292	20	28398	19678	240	0	41182	12600	421	0	0
2	735	1103	C76136	C331	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	69S 186 291	20	29189	20779	240	0	41182	11820	395	0	0
2	735	1104	C76130	C331	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	62S 18G 291	20	28490	19678	240	0	41182	12510	418	0	0
2	735	1105	C76064	C331	MOTOR INDUCTION-UPRATED MOTOR HP 1700	74S 18G 292	20	28398	19678	240	0	41182	12600	421	0	0
2	735	1106	C76168	C331	MOTOR INDUCTION-UPRATED MOTOR HP 1700	72S 18G 291	20	29798	15189	240	0	41182	11220	375	0	0
2	735	1107	C76076	C331	MOTOR INDUCTION-UPRATED MOTOR HP 1700	60S 18G 292	20	28886	20779	240	0	41182	12120	405	0	0
2	735	1109	C76033	C331	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	71S 18G 291	20	29402	15189	240	0	41182	11610	388	0	0
2	735	1111	C76046	C331	MOTOR INDUCTION-UPDATED MTR WEST 1700 H	73S 18G 292	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1112	C76032	C331	MOTOR INDUCTION-UPRATED MTR WEST 1700 H	65S 18G 291	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1117	C76079	C331	MOTOR INDUCTION-UPRATED MOTOR HP 1700	81S 43P 244	20	29494	15189	240	0	41182	11520	385	0	0
2	735	1119	C75967	C331	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	83S 43P 244	20	29251	20779	240	0	41182	11760	393	0	0
2	735	1121	C75998	C331	MTR. WEST. 1700 HP MOTOR INDUCTION - UP	93S-43P-243	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1122	C76018	C331	MOTOR INDUCTION- UPRATED MTR WEST 1700	96S 43P 243	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1126	C75997	C331	MOTOR INDUCTION-UPRATED MTR WEST 1700 H	75S 18G 291	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1129	C76015	C331	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	66S 18G 291	20	28945	20779	240	0	41182	12060	403	0	0
2	735	1132	C76107	C331	MOTOR INDUCTION-UPRATED MOTOR HP 1700	28 22G 73	20	29494	15189	240	0	41182	11520	385	0	0
2	735	1133	C76078	C331	MOTOR INDUCTION-UPRATED MOTOR HP 1700	1S 22G 74	20	29494	15189	240	0	41182	11520	385	0	0
2	735	1134	C75918	C331	MOTOR 1700 HP MOTOR INDUCTION - UPRATE	69S-18G-292	20	29433	15189	240	0	41182	11580	387	0	0
2	735	1135	C76022	C331	MOTOR INDUCTION-UPRATED MTR WEST 1700 H	6S 22G 73	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1136	C76162	C331	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	75S 18G 292	20	28702	20779	240	0	41182	12300	411	0	0
2	735	1137	C75970	C331	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	72S 18G 292	20	29251	20779	240	0	41182	11760	393	0	0
2	735	1140	C75963	C331	MOTOR 1700 HP MOTOR INDUCTION - UPRATE	4S-226-73	20	29433	15189	240	0	41182	11580	387	0	0
2	735	1141	C75920	C331	MOTOR 1700 HP MOTOR INDUCTION - UPRATE	13S-226-74	20	29433	15189	240	0	41182	11580	387	0	0
2	735	1142	C75917	C331	MOTOR HP 1700	N/A	20	29433	15189	240	0	41182	11580	387	0	0
2	735	1143	C75919	C331	MOTOR 1700 HP MOTOR INDUCTION - UPRATE	9S-22G-74	20	29433	15189	240	0	41182	11580	387	0	0
2	735	1144	C76119	C331	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	100S 43P 243	20	29159	20779	240	0	41182	11850	396	0	0
2	735	1148	C76127	C331	MOTOR INDUCTION-UPRATED MOTOR HP 1700	7S 22G 74	20	29798	15189	240	0	41182	11220	375	0	0
2	735	1150	C76072	C331	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	15S 22G 74	20	29159	20779	240	0	41182	11850	396	0	0
2	735	1157	C76120	C331	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	10S 22G 73	20	28702	20779	240	0	41182	12300	411	0	0
2	735	1165	C75988	C331	MOTOR WESTINGHOUSE INDUCTION-UPRATED M	93S 43P 244	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1170	C76041	C331	MTR. WEST. INDUCTION-UPRATED MTR WEST 1	91S 43P 244	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1171	C75916	C331	MOTOR 1700 HP MOTOR INDUCTION - UPRATE	86S-43P-244	20	29433	15189	240	0	41182	11580	387	0	0
2	735	1172	C75966	C331	MOTOR 1700 HP MOTOR INDUCTION - UPRATE	104S-43P-243	20	29433	15189	240	0	41182	11580	387	0	0
2	735	1174	C76092	C331	MOTOR INDUCTION-UPRATED MTR WEST 1700 H	101S 43P 243	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1175	C76098	C331	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	99S 43P 243	20	28945	20779	240	0	41182	12060	403	0	0
2	735	1180	C75984	C331	MTR. WEST 1700 HP MOTOR INDUCTION - UPR	17S22G-74	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1182	C76020	C331	MTR. WEST. INDUCTION-UPRATED MTR WEST	24S 22G 73	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1183	C75999	C331	MTR. WEST. 1700 HP MOTOR INDUCTION = UP	26S-22G-74	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1186	C76042	C331	MTR. WEST. INDUCTION-UPRATED MTR WEST	21S 22G 74	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1189	C76106	C331	MOTOR INDUCTION-UPRATED MOTOR HP 1700	22S 22G 73	20	29494	15189	240	0	41182	11520	385	0	0
2	735	1196	C76157	C331	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	101S 43P 244	20	28490	19678	240	0	41182	12510	418	0	0
2	735	1197	C76056	C331	MOTOR INDUCTION SPECIALLY DESIGNED A.C	N/A	20	19328	6071	240	0	41182	21540	719	0	0
2	735	1198	C76158	C331	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	100S 43P 244	20	28490	19678	240	0	41182	12510	418	0	0
2	735	1199	C76159	C331	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	97S 43P 244	20	28490	19678	240	0	41182	12510	418	0	0
2	735	1200	C76165	C331	MOTOR INDUCTION-UPRATED MOTOR HP 1700	95S 43P 244	20	29798	15189	240	0	41182	11220	375	0	0
2	735	1210	C76044	C331	MTR. WEST. INDUCTION-UPRATED MTR WEST	12S 22G 74	20	28368	19678	240	0	41182	12630	422	0	0

DOE LEASED ASSETS LISTING (PADUCAH)

DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	1212	C75965	C331	MOTOR 1700 HP MOTOR INDUCTION = UPRATE	14S-22G-73	20	29433	15189	240	0	41182	11580	387	0	0
2	735	1217	C76128	C331	MOTOR INDUCTION-UPRATED MOTOR HP 1700	10S 22G 74	20	29798	14708	240	0	41182	11220	375	0	0
2	735	1219	C76164	C331	MOTOR INDUCTION-UPRATED MOTOR HP 1700	3S 22G 21	20	29798	15129	240	0	41182	11220	375	0	0
2	735	1222	C76068	C331	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	2S 18G 292	20	29159	20298	240	0	41182	11850	396	0	0
2	735	1316	C79851	C331	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1319	C79718	C331	COMPRESSOR AXIAL FLOW. CELL: 3.4 STAG	10845	40	28398	50136	480	104.45	41182	12600	421	59	6162.55
2	735	1320	C79720	C331	COMPRESSOR AXIAL FLOW CELL 3.4 STAGE 2	N/A	40	28398	50136	480	104.45	41182	12600	421	59	6162.55
2	735	1321	C79606	C331	COMPRESSOR AXIAL FLOW CELL 1.9 STAGE 8	N/A	40	28733	31705	480	66.05208333	41182	12270	410	70	4623.645833
2	735	1322	C79593	C331	COMPRESSOR AXIAL FLOW CELL: 2.5 STAGE	N/A	40	28855	44407	480	92.51458333	41182	12150	406	74	6846.079167
2	735	1326	C79490	C331	COMPRESSOR AXIAL FLOW CELL: 4.10 STAGE	N/A	40	28490	38875	480	80.98958333	41182	12510	418	62	5021.354167
2	735	1330	C79754	C331	COMPRESSOR AXIAL FLOW CELL 3.4 STAGE 6	N/A	40	28398	50136	480	104.45	41182	12600	421	59	6162.55
2	735	1332	C79826	C331	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1333	C79486	C331	COMPRESSOR AXIAL FLOW - CELL: 1.7 STAG	N/A	40	29098	31705	480	66.05208333	41182	11910	398	82	5416.270833
2	735	1334	C79683	C331	COMPRESSOR AXIAL FLOW W/COVER UNIT 21 C	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1336	C79776	C331	COMPRESSOR AXIAL FLOW CELL: 4.7 STAGE	N/A	40	29098	31705	480	66.05208333	41182	11910	398	82	5416.270833
2	735	1339	C79507	C331	COMPRESSOR AXIAL FLOW CELL: 1.5 STAGE	N/A	40	29280	31705	480	66.05208333	41182	11730	392	88	5812.583333
2	735	1341	C79723	C331	COMPRESSOR AXIAL FLOW CELL 3.6 STAGE 8	N/A	40	28490	44408	480	92.51666667	41182	12510	418	62	5736.033333
2	735	1342	C79513	C331	COMPRESSOR AXIAL FLOW CELL: 2.3 STAGE	N/A	40	28490	44408	480	92.51666667	41182	12510	418	62	5736.033333
2	735	1343	C79837	C331	COMPRESSOR AXIAL FLOW CELL: 4.10 STAG	N/A	40	28490	38875	480	80.98958333	41182	12510	418	62	5021.354167
2	735	1345	C79783	C331	COMPRESSOR AXIAL FLOW CELL: 4.9 STAGE	N/A	40	28763	31705	480	66.05208333	41182	12240	409	71	4689.697917
2	735	1346	C79748	C331	COMPRESSOR AXIAL FLOW CELL 3.6 STAGE 5	N/A	40	28490	44408	480	92.51666667	41182	12510	418	62	5736.033333
2	735	1349	C79501	C331	COMPRESSOR AXIAL FLOW CELL: 1.7 STAGE	N/A	40	29098	31705	480	66.05208333	41182	11910	398	82	5416.270833
2	735	1354	C79572	C331	COMPRESSOR AXIAL FLOW CELL 2.3 STAGE 9	N/A	40	28490	44408	480	92.51666667	41182	12510	418	62	5736.033333
2	735	1355	C79550	C331	COMPRESSOR AXIAL FLOW CELL: 1.8 STAGE	N/A	40	29433	44407	480	92.51458333	41182	11580	387	93	8603.85625
2	735	1356	C79678	C331	COMPRESSOR AXIAL FLOW CELL 3.7 STAGE 5	N/A	40	29098	48087	480	100.18125	41182	11910	398	82	8214.8625
2	735	1358	C79618	C331	COMPRESSOR AXIAL FLOW CELL 4 STAGE 10 C	N/A	40	28276	50136	480	104.45	41182	12720	425	55	5744.75
2	735	1359	C79595	C331	COMPRESSOR AXIAL FLOW CELL: 2.7 STAGE	N/A	40	28398	50136	480	104.45	41182	12600	421	59	6162.55
2	735	1360	C79631	C331	COMPRESSOR AXIAL FLOW CELL 8 STAGE 2 CO	N/A	40	28306	50136	480	104.45	41182	12690	424	56	5849.2
2	735	1361	C79735	C331	COMPRESSOR AXIAL FLOW CELL 3.10 STAGE 2	N/A	40	29036	48087	480	100.18125	41182	11970	400	80	8014.5
2	735	1363	C79580	C331	COMPRESSOR AXIAL FLOW CELL: 2.7 STAGE	N/A	40	28398	50136	480	104.45	41182	12600	421	59	6162.55
2	735	1366	C79736	C331	COMPRESSOR AXIAL FLOW CELL 2 STAGE 7 CO	N/A	40	28276	50136	480	104.45	41182	12720	425	55	5744.75
2	735	1367	C79838	C331	COMPRESSOR AXIAL FLOW CELL: 4.1 STAGE	N/A	40	28490	38875	480	80.98958333	41182	12510	418	62	5021.354167
2	735	1368	C79627	C331	COMPRESSOR AXIAL FLOW CELL 2 STAGE 1 CO	N/A	40	28521	44408	480	92.51666667	41182	12480	417	63	5828.55
2	735	1369	C79628	C331	COMPRESSOR AXIAL FLOW CELL 8 STAGE 10 C	N/A	40	28306	50136	480	104.45	41182	12690	424	56	5849.2
2	735	1371	C79630	C331	COMPRESSOR AXIAL FLOW CELL 8 STAGE 4 CO	N/A	40	28306	50136	480	104.45	41182	12690	424	56	5849.2
2	735	1372	C79582	C331	COMPRESSOR AXIAL FLOW CELL: 2.7 STAGE	N/A	40	28398	49584	480	103.3	41182	12600	421	59	6094.7
2	735	1375	C79648	C331	COMPRESSOR AXIAL FLOW CELL 6 STAGE 5 CO	N/A	40	28276	50136	480	104.45	41182	12720	425	55	5744.75
2	735	1377	C79774	C331	COMPRESSOR AXIAL FLOW CELL:4.5 STAGE:	N/A	40	29006	31705	480	66.05208333	41182	12000	401	79	5218.114583
2	735	1380	C79636	C331	COMPRESSOR AXIAL FLOW CELL 2.10 STAGE 2	N/A	40	28337	50136	480	104.45	41182	12660	423	57	5953.65
2	735	1382	C79514	C331	COMPRESSOR AXIAL FLOW CELL:2.3 STAGE:	N/A	40	28490	44408	480	92.51666667	41182	12510	418	62	5736.033333
2	735	1384	C79487	C331	COMPRESSOR AXIAL FLOW CELL:1.7 STAGE:	N/A	40	29098	31705	480	66.05208333	41182	11910	398	82	5416.270833
2	735	1385	C79548	C331	COMPRESSOR AXIAL FLOW CELL1.8 STAGE:5	N/A	40	29433	44407	480	92.51458333	41182	11580	387	93	8603.85625
2	735	1386	C79650	C331	CMOPRESSOR AXIAL FLOW CELL 6 STAGE 7 CO	N/A	40	28276	50136	480	104.45	41182	12720	425	55	5744.75
2	735	1387	C79866	C331	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1389	C79497	C331	COMPRESSOR AXIAL FLOW CELL: 1.9 STAGE	N/A	40	28886	31705	480	66.05208333	41182	12120	405	75	4953.90625
2	735	1390	C79798	C331	COMPRESSOR AXIAL FLOW CELL:4.5 STAGE:	N/A	40	29006	31705	480	66.05208333	41182	12000	401	79	5218.114583
2	735	1391	C79818	C331	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1392	C79714	C331	COMPRESSOR AXIAL FLOW CELL 2 STAGE 45 C	N/A	40	28276	50136	480	104.45	41182	12720	425	55	5744.75
2	735	1394	C79597	C331	COMPRESSOR AXIAL FLOW CELL:2.7 STAGE:	N/A	40	28398	50136	480	104.45	41182	12600	421	59	6162.55
2	735	1395	C79566	C331	COMPRESSOR AXIAL FLOW CELL 5 STAGE 7 CO	N/A	40	28276	30154	480	62.82083333	41182	12720	425	55	3455.145833
2	735	1396	C79738	C331	COMPRESSOR AXIAL FLOW CELL 3.10 SG\TGE	N/A	40	29036	48087	480	100.18125	41182	11970	400	80	8014.5
2	735	1397	C79737	C331	COMPRESSOR AXIAL FLOW CELL 3.10 STAGE 3	N/A	40	29036	48087	480	100.18125	41182	11970	400	80	8014.5
2	735	1404	C79483	C331	COMPRESSOR AXIAL FLOW CELL:1.5 STAGE:	N/A	40	29280	31705	480	66.05208333	41182	11730	392	88	5812.583333
2	735	1407	C79644	C331	COMPRESSOSR AXIAL FLOW CELL 8 STAGE 5 CO	N/A	40	28306	50136	480	104.45	41182	12690	424	56	5849.2
2	735	1408	C80180	C331	COMPRESSOR AXIAL FLOW CELL:3.8 STAGE:	N/A	40	29280	44407	480	92.51458333	41182	11730	392	88	8141.283333
2	735	1409	C79722	C331	COMPRESSOR AXIAL FLOW CELL 3.6 STAGE 10	N/A	40	28490	44408	480	92.51666667	41182	12510	418	62	5736.033333
2	735	1412	C79529	C331	COMPRESSOR AXIAL FLOW CELL:1.6 STAGE:	N/A	40	29433	44407	480	92.51458333	41182	11580	387	93	8603.85625
2	735	1416	C79839	C331	COMPRESSOR AXIAL FLOW CELL:4.10 STAGE	N/A	40	28490	38875	480	80.98958333	41182	12510	418	62	5021.354167
2	735	1419	C79576	C331	COMPRESSO AXIAL FLOW CELL:2 STAGE:7 CO	N/A	40	28521	44408	480	92.51666667	41182	12480	417	63	5828.55
2	735	1421	C79793	C331	COMPRESSOR AXIAL FLOW CELL:4.7 STAGE:	N/A	40	29098	31705	480	66.05208333	41182	11910	398	82	5416.270833
2	735	1424	C79586	C331	COMPRESSOR AXIAL FLOW CELL:2.9 STAGE:7	N/A	40	28368	50136	480	104.45	41182	12630	422	58	6058.1
2	735	1426	C79768	C331	COMPRESSOR AXIAL FLOW CELL:8 STAGE:3	N/A	40	28184	36573	480	76.19375	41182	12810	428	52	3962.075
2	735	1428	C79799	C331	COMPRESSOR AXIAL FLOW CELL:4.5 STAGE:	N/A	40	29006	31705	480	66.05208333	41182	12000	401	79	5218.114583
2	735	1432	C79527	C331	COMPRESSOR AXIAL FLOW CELL:3.6 STAGE:	N/A	40	29311	44407	480	92.51458333	41182	11700	391	89	8233.797917
2	735	1433	C79767	C331	COMPRESSOR AXIAL FLOW CELL:4.3 STAGE:	N/A	40	28975	31705	480	66.05208333	41182	12030	402	78	5152.0625
2	735	1434	C79646	C331	COMPRESSOR AXIAL FLOW CELL:8 STAGE:9 C	N/A	40	28306	50136	480	104.45	41182	12690	424	56	5849.2
2	735	1435	C79657	C331	COMPRESSOR AXIAL FLOW CELL:2 STAGE:3 C	N/A	40	28276	50136	480	104.45	41182	12720	425	55	5744.75
2	735	1443	C79481	C331	COMPRESSOR AXIAL FLOW CELL:1.5 STAGE:	N/A	40	29280	31705	480	66.05208333	41182	11730	392	88	5812.583333
2	735	1444	C79836	C331	COMPRESSOR AXIAL FLOW CELL:4.10 STAGE	N/A	40	28490	38875	480	80.98958333	41182	12510	418	62	5021.354167
2	735	1445	C79569	C331	COMPRESSOR AXIAL FLO	N/A	40	28490	40728	480	84.85	41182	12510	418	62	5260.7
2	735	1447	C79526	C331	COMPRESSOR AXIAL FLOW CELL:1.4 STAGE:	N/A	40	29433	44407	480	92.51458333	41182	11580	387	93	8603.85625
2	735	1449	C79629	C331	COMPRESSOR AXIAL FLOW CELL:8 STAGE:8	N/A	40	28306	46456	480	96.78333333	41182	12690	424	56	5419.866667

DOE LEASED ASSETS LISTING (PADUCAH)

DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	1450	C79495	C331	COMPRESSOR AXIAL FLOW CELL:1.9 STAGE:	N/A	40	28886	31705	480	66.05208333	41182	12120	405	75	4953.90625
2	735	1451	C79626	C331	COMPRESSOR AXIAL FLOW CELL:6 STAGE:2 C	N/A	40	28276	50136	480	104.45	41182	12720	425	55	5744.75
2	735	1453	C79564	C331	COMPRESSOR AXIAL FLOW CELL:1.2 STAGE:	N/A	40	29433	44407	480	92.51458333	41182	11580	387	93	8603.85625
2	735	1456	C79834	C331	COMPRESSOR AXIAL FLOW CELL:1.9 STAGE:	N/A	40	28886	31705	480	66.05208333	41182	12120	405	75	4953.90625
2	735	1457	C79766	C331	COMPRESSOR AXIAL FLOW CELL:4.3 STAGE:	N/A	40	28975	31705	480	66.05208333	41182	12030	402	78	5152.0625
2	735	1458	C79661	C331	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1459	C79832	C331	COMPRESSOR AXIAL FLOW CELL:4.10 STAGE	N/A	40	28490	38875	480	80.98958333	41182	12510	418	62	5021.354167
2	735	1462	C79499	C331	COMPRESSOR AXIAL FLOW CELL:1.7 STAGE:	N/A	40	29098	31705	480	66.05208333	41182	11910	398	82	5416.270833
2	735	1463	C79620	C331	COMPRESSOR AXIAL FLOW CELL:4 STAGE:4 C	N/A	40	28276	50136	480	104.45	41182	12720	425	55	5744.75
2	735	1465	C79756	C331	COMPRESSOR AXIAL FLOW CELL:3.4 STAGE:9	N/A	40	28398	46456	480	96.78333333	41182	12600	421	59	5710.216667
2	735	1466	C79760	C331	COMPRESSOR AXIAL FLOW CELL:4.1 STAGE:	N/A	40	29433	44407	480	92.51458333	41182	11580	387	93	8603.85625
2	735	1467	C79686	C331	COMPRESSOR AXIAL FLOW CELL:3.9 STAGE:9	N/A	40	28975	44407	480	92.51458333	41182	12030	402	78	7216.1375
2	735	1468	C79612	C331	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1469	C79734	C331	COMPRESSOR AXIAL FLOW CELL:3.10 STAGE:4	N/A	40	29036	44407	480	92.51458333	41182	11970	400	80	7401.166667
2	735	1470	C79831	C331	COMPRESSOR AXIAL FLOW CELL:4.10 STAGE	N/A	40	28490	38875	480	80.98958333	41182	12510	418	62	5021.354167
2	735	1471	C79596	C331	COMPRESSOR AXIAL FLOW CELL:1.7 STAGE:	N/A	40	28398	46456	480	96.78333333	41182	12600	421	59	5710.216667
2	735	1475	C79577	C331	COMPRESSOR AXIAL FLO	N/A	40	28521	40728	480	84.85	41182	12480	417	63	5345.55
2	735	1476	C79747	C331	COMPRESSOR AXIAL FLOW CELL:2 STAGE:9 C	N/A	40	28490	40728	480	84.85	41182	12510	418	62	5260.7
2	735	1477	C80108	C331	COMPRESSOR AXIAL FLOW CELL:2.3 STAGE:	N/A	40	28490	40728	480	84.85	41182	12510	418	62	5260.7
2	735	1480	C79601	C331	COMPRESSOR AXIAL FLOW CELL:2 STAGE:2	N/A	40	28521	40728	480	84.85	41182	12480	417	63	5345.55
2	735	1486	C79780	C331	COMPRESSOR AXIAL FLOW CELL:4.9 STAGE:	N/A	40	28763	31705	480	66.05208333	41182	12240	409	71	4689.697917
2	735	1487	C79652	C331	COMPRESSO AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1488	C79592	C331	COMPRESSOR AXIAL FLOW CELL:2.9 STAGE:1	N/A	40	28368	46456	480	96.78333333	41182	12630	422	58	5613.433333
2	735	1489	C79517	C331	COMPRESSOR AXIAL FLOW CELL:1.2 STAGE:	N/A	40	29433	44407	480	92.51458333	41182	11580	387	93	8603.85625
2	735	1490	C79591	C331	COMPRESSOR AXIAL FLOW CELL:2.9 STAGE:2	N/A	40	28368	46456	480	96.78333333	41182	12630	422	58	5613.433333
2	735	1491	C79518	C331	COMPRESSOR AXIAL FLOW CELL:1.2 STAGE:	N/A	40	29433	44407	480	92.51458333	41182	11580	387	93	8603.85625
2	735	1492	C79689	C331	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1493	C79570	C331	COMPRESSOR AXIAL FLOW CELL:2.3 STAGE:6	N/A	40	28490	40728	480	84.85	41182	12510	418	62	5260.7
2	735	1494	C79560	C331	COMPRESSOR AXIAL FLOW CELL:1.4 STAGE:	N/A	40	29433	44407	480	92.51458333	41182	11580	387	93	8603.85625
2	735	1496	C81291	C331	COMPRESSOR AXIAL FLOW CELL:2.7 STAGE:1	N/A	40	28855	44407	480	92.51458333	41182	12150	406	74	6846.079167
2	735	1499	C79634	C331	COMPRESSOR AXIAL FLOW CELL:2.10 STAGE:8	N/A	40	28337	46456	480	96.78333333	41182	12660	423	57	5516.65
2	735	1502	C79502	C331	COMPRESSOR AXIAL FLOW CELL:1.7 STAGE:	N/A	40	29098	31705	480	66.05208333	41182	11910	398	82	5416.270833
2	735	1503	C79772	C331	COMPRESSOR AXIAL FLOW CELL:4.5 STAGE:	N/A	40	29006	31705	480	66.05208333	41182	12000	401	79	5218.114583
2	735	1505	C79584	C331	COMPRESSOR AXIAL FLOW CELL:29 STAGE:5	N/A	40	28368	46456	480	96.78333333	41182	12630	422	58	5613.433333
2	735	1507	C79672	C331	COMPRESSOR AXIAL FLOW CELL:3.5 STAGE:3	N/A	40	28975	44407	480	92.51458333	41182	12030	402	78	7216.1375
2	735	1510	C79810	C331	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1511	C79506	C331	COMPRESSOR AXIAL FLOW CELL:1.4 STAGE:	N/A	40	29433	44407	480	92.51458333	41182	11580	387	93	8603.85625
2	735	1513	C79640	C331	COMPRESSOR AXIAL FLOW CELL: 2.10 STAGE:	N/A	40	28337	46456	480	96.78333333	41182	12660	423	57	5516.65
2	735	1514	C79778	C331	COMPERSSOR AXIAL FLOW CELL:4.7 STAGE:	N/A	40	29098	31705	480	66.05208333	41182	11910	398	82	5416.270833
2	735	1515	C79553	C331	COMPRESSOR AXIAL FLOW CELL:1.6 STAGE:	N/A	40	29433	44407	480	92.51458333	41182	11580	387	93	8603.85625
2	735	1516	C79645	C331	COMPRESSOR AXIAL FLOW CELL: 8 STAGE: 7	N/A	40	28306	46456	480	96.78333333	41182	12690	424	56	5419.866667
2	735	1517	C79583	C331	COMPRESSOR AXIAL FLOW CELL: 2.9 STAGE:	N/A	40	28368	46456	480	96.78333333	41182	12630	422	58	5613.433333
2	735	1518	C79779	C331	COMPRESSOR AXIAL FLOW CELL:4.7 STAGE:	N/A	40	29098	31705	480	66.05208333	41182	11910	398	82	5416.270833
2	735	1519	C79800	C331	COMPRESSOR AXIAL FLOW CELL:4.3 STAGE:	N/A	40	28975	31705	480	66.05208333	41182	12030	402	78	5152.0625
2	735	1520	C79802	C331	COMPRESSOR AXIAL FLOW CELL:4.3 STAGE:	N/A	40	28975	31705	480	66.05208333	41182	12030	402	78	5152.0625
2	735	1521	C79697	C331	COMPRESSOR AXIAL FLOW CELL: 3.5 STAGE:	N/A	40	28975	44407	480	92.51458333	41182	12030	402	78	7216.1375
2	735	1523	C79684	C331	COMPRESSOR AXIAL FLOW CELL: 3.9 STAGE:	N/A	40	28975	44407	480	92.51458333	41182	12030	402	78	7216.1375
2	735	1524	C79844	C331	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1526	C79651	C331	COMPRESSOR AXIAL FLOW CELL: 6 STAGE: 9	N/A	40	28276	46456	480	96.78333333	41182	12720	425	55	5323.083333
2	735	1528	C79521	C331	COMPRESSOR AXIAL FLOW CELL:1.2 STAGE:	N/A	40	29433	44407	480	92.51458333	41182	11580	387	93	8603.85625
2	735	1529	C79530	C331	COMPRESSOR AXIAL FLOW CELL:1.6 STAGE:	N/A	40	29433	44407	480	92.51458333	41182	11580	387	93	8603.85625
2	735	1533	C79857	C331	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1534	C79482	C331	COMPRESSOR AXIAL FLOW WITH COVER UNIT	31 033	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1535	C79850	C331	COMPRESSOR AXIAL FLOW CELL:2.9 STAGE:	N/A	40	28368	46456	480	96.78333333	41182	12630	422	58	5613.433333
2	735	1537	C79667	C331	COMPRESSOR AXIAL FLOW CELL: 3.3 STAGE:	N/A	40	28886	44407	480	92.51458333	41182	12120	405	75	6938.59375
2	735	1538	C79701	C331	COMPRESSOR AXIAL FLOW CELL: 1.5 STAGE:	N/A	40	29280	31705	480	66.05208333	41182	11730	392	88	5812.583333
2	735	1539	C79796	C331	COMPRESSOR AXIAL FLOW CELL:4.5 STAGE:	N/A	40	29006	31705	480	66.05208333	41182	12000	401	79	5218.114583
2	735	1540	C79528	C331	COMPRESSOR AXIAL FLOW CELL:1.6 STAGE:	N/A	40	29433	44407	480	92.51458333	41182	11580	387	93	8603.85625
2	735	1541	C79725	C331	COMPRESSOR AXIAL FLOW CELL: 3.6 STAGE:	N/A	40	28490	40728	480	84.85	41182	12510	418	62	5260.7
2	735	1542	C79703	C331	COMPRESSOR AXIAL FLOW CELL: 3.3 STAGE:	N/A	40	28886	44407	480	92.51458333	41182	12120	405	75	6938.59375
2	735	1544	C79670	C331	COMRPESSOR AXIAL FLOW CELL: 3.3 STAGE:	N/A	40	28886	44407	480	92.51458333	41182	12120	405	75	6938.59375
2	735	1545	C79470	C331	COMPRESSOR AXIAL FLOW CELL:2.1 STAGE:	N/A	40	28763	44407	480	92.51458333	41182	12240	409	71	6568.535417
2	735	1547	C80165	C331	COMPRESSOR AXIAL FLOW CELL:2.5 STAGE:	N/A	40	28855	44407	480	92.51458333	41182	12150	406	74	6846.079167
2	735	1548	C79726	C331	COMPRESSOR AXIAL FLOW CELL: 3.1 STAGE:	N/A	40	28855	44407	480	92.51458333	41182	12150	406	74	6846.079167
2	735	1550	C79788	C331	COMPRESSOR AXIAL FLOW CELL:4.9 STAGE:	N/A	40	28763	31705	480	66.05208333	41182	12240	409	71	4689.697917
2	735	1552	C79692	C331	COMPRESSOR AXIAL FLOW CELL: 3.7 STAGE:	N/A	40	29098	44407	480	92.51458333	41182	11910	398	82	7586.195833
2	735	1553	C81290	C331	COMPRESSOR AXIAL FLOW CELL: 8 STAGE: 6	N/A	40	28306	46456	480	96.78333333	41182	12690	424	56	5419.866667
2	735	1554	C79835	C331	COMPRESSOR AXIAL FLOW CELL:4.10 STAGE	N/A	40	28490	38875	480	80.98958333	41182	12510	418	62	5021.354167
2	735	1555	C79574	C331	COMPRESSOR AXIAL FLOW CELL: 2 STAGE: 6	N/A	40	28521	40728	480	84.85	41182	12480	417	63	5345.55
2	735	1557	C79578	C331	COMPRESSOR AXIAL FL	N/A	40	28398	46456	480	96.78333333	41182	12600	421	59	5710.216667
2	735	1558	C79498	C331	COMPRESSOR AXIAL FLOW CELL:2.8 STAGE:	N/A	40	28156	35917	480	74.82708333	41182	12840	429	51	3816.18125
2	735	1560	C79699	C331	COMPRESSOR AXIAL FLOW CELL: 3.5 STAGE:	N/A	40	28975	44407	480	92.51458333	41182	12030	402	78	7216.1375

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	1562	C79590	C331	COMPRESSOR AXIAL FLOW CELL: 2.9 STAGE:	N/A	40	28368	46456	480	96.78333333	41182	12630	422	58	5613.433333
2	735	1565	C79642	C331	COMPRESSOR AXIAL FLOW CELL: 2.10 STAGE:	N/A	40	28337	46456	480	96.78333333	41182	12660	423	57	5516.65
2	735	1566	C79477	C331	COMPRESSOR AXIAL FLOW WITH COMVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1567	C79784	C331	COMPRESSOR AXIAL FLOW CELL:4.9 STAGE:	N/A	40	28763	31705	480	66.05208333	41182	12240	409	71	4689.697917
2	735	1568	C79721	C331	COMPRESSOR AXIAL FLOW CELL: 3.4 STATE:	N/A	40	28398	46456	480	96.78333333	41182	12600	421	59	5710.216667
2	735	1569	C79821	C331	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1570	C79801	C331	COMPRESSOR AXIAL FLOW CELL:4.3 STAGE:	N/A	40	28975	31705	480	66.05208333	41182	12030	402	78	5152.0625
2	735	1571	C79598	C331	COMPRESSOR AXIAL FLOW CELL: 2 STAGE: 10	N/A	40	28521	40728	480	84.85	41182	12480	417	63	5345.55
2	735	1572	C79713	C331	COMPRESSOR AXIAL FLOW CELL: 2 STAGE: 8	N/A	40	28276	46456	480	96.78333333	41182	12720	425	55	5323.083333
2	735	1574	C79758	C331	COMPRESSOR AXIAL FLOW CELL: 2 STAGE: 5	N/A	40	28276	46456	480	96.78333333	41182	12720	425	55	5323.083333
2	735	1575	C79741	C331	COMPRESSOR AXIAL FLOW CELL: 3.10 STAGE:	N/A	40	29036	44407	480	92.51458333	41182	11970	400	80	7401.166667
2	735	1577	C79773	C331	COMPRESSOR AXIAL FLOW CELL:4.5 STAGE:	N/A	40	29006	31705	480	66.05208333	41182	12000	401	79	5218.114583
2	735	1578	C79814	C331	COMPRESSOR AXIAL FLOW CELL:2.8 STAGE:	N/A	40	28156	35917	480	74.82708333	41182	12840	429	51	3816.18125
2	735	1580	C79525	C331	COMPRESSOR AXIAL FLOW CELL:1.4 STAGE:	N/A	40	29433	44407	480	92.51458333	41182	11580	387	93	8603.85625
2	735	1583	C81288	C331	COMPRESSOR AXIAL FLOW CELL: 1.3 STAGE:	N/A	40	28337	30154	480	62.82083333	41182	12660	423	57	3580.7875
2	735	1584	C79682	C331	COMPRESSOR AXIAL FLOW CELL: 3.9 STAGE:	N/A	40	28975	44407	480	92.51458333	41182	12030	402	78	7216.1375
2	735	1586	C79546	C331	COMPRESSOR AXIAL FLOW CELL:1.10 STAGE	N/A	40	29311	31705	480	66.05208333	41182	11700	391	89	5878.635417
2	735	1589	C79715	C331	COMPRESSOR AXIAL FLOW CELL: 2 STAGE: 2	N/A	40	28276	46456	480	96.78333333	41182	12720	425	55	5323.083333
2	735	1590	C79600	C331	COMPRESSOR AXIAL FLOW CELL: 2 STAGE: 4	N/A	40	28521	40728	480	84.85	41182	12480	417	63	5345.55
2	735	1592	C79712	C331	COMPRESSOR AXIAL FLOW CELL: 2 STAGE: 0	N/A	40	28276	46456	480	96.78333333	41182	12720	425	55	5323.083333
2	735	1593	C79491	C331	COMPRESSOR AXIAL FLOW CELL:1.9 STAGE:	N/A	40	28886	31705	480	66.05208333	41182	12120	405	75	4953.90625
2	735	1594	C79677	C331	COMPRESSOR AXIAL FLOW CELL: 3.7 STAGE:	N/A	40	29098	44407	480	92.51458333	41182	11910	398	82	7586.195833
2	735	1598	C79731	C331	COMPRESSOR AXIAL FLOW CELL: 2.1 STAGE:	N/A	40	28671	44407	480	92.51458333	41182	12330	412	68	6290.991667
2	735	1599	C79594	C331	COMPRESSOR AXIAL FLOW CELL:2.7 STAGE:	N/A	40	28398	46456	480	96.78333333	41182	12600	421	59	5710.216667
2	735	1601	C80963	C331	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1603	C79669	C331	COMPRESSOR AXIAL FLOW CELL: 3.3 STAGE:	N/A	40	28886	44407	480	92.51458333	41182	12120	405	75	6938.59375
2	735	1607	C79503	C331	COMPRESSOR AXIAL FLOW CELL:1.7 STAGE:	N/A	40	29098	31705	480	66.05208333	41182	11910	398	82	5416.270833
2	735	1609	C79535	C331	COMPRESSOR AXIAL FLOW CELL:1.8 STAGE:	N/A	40	29433	44407	480	92.51458333	41182	11580	387	93	8603.85625
2	735	1611	C79633	C331	COMPRESSOR AXIAL FLOW CELL:2.10 STAGE:1	N/A	40	28337	46456	480	96.78333333	41182	12660	423	57	5516.65
2	735	1612	C79675	C331	COMPRESSOR AXIAL FLOW CELL:4.7 STAGE:	N/A	40	29098	31705	480	66.05208333	41182	11910	398	82	5416.270833
2	735	1613	C79654	C331	COMPRESSOR AXIAL FLOW CELL:4 STAGE:6 C	N/A	40	28276	46456	480	96.78333333	41182	12720	425	55	5323.083333
2	735	1614	C79794	C331	COMPRESSOR AXIAL FLOW CELL:4.7 STAGE:	N/A	40	29098	31705	480	66.05208333	41182	11910	398	82	5416.270833
2	735	1616	C79508	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28580	40728	480	84.85	41182	12420	415	65	5515.25
2	735	1623	C79559	C331	COMPRESSOR AXIAL FLOW CELL:1.4 STAGE:	N/A	40	29433	44407	480	92.51458333	41182	11580	387	93	8603.85625
2	735	1624	C79849	C331	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1625	C79563	C331	COMPRESSOR AXIAL FLOW CELL:1.2 STAGE:	N/A	40	29433	44407	480	92.51458333	41182	11580	387	93	8603.85625
2	735	1626	C79841	C331	COMPRESSOR AXIAL FLOW CELL:1.6 STAGE:	N/A	40	29433	44407	480	92.51458333	41182	11580	387	93	8603.85625
2	735	1627	C79558	C331	COMPRESSOR AXIAL FLOW CELL:1.4 STAGE	N/A	40	29433	44407	480	92.51458333	41182	11580	387	93	8603.85625
2	735	1631	C79534	C331	COMPRESSOR AXIAL FLOW CELL:1.8 STAGE:	N/A	40	29433	44407	480	92.51458333	41182	11580	387	93	8603.85625
2	735	1632	C79825	C331	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1633	C79847	C331	COMPRESSOR AXILA FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1636	C79658	C331	COMPR AXIAL FLOW	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1638	C79824	C331	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1640	C79605	C331	COMPRESSOR AXIAL FLOW CELL:5 STAGE:4 C	N/A	40	28276	30154	480	62.82083333	41182	12720	425	55	3455.145833
2	735	1641	C79786	C331	COMPRESSOR AXIAL FLOW CELL:4.9 STAGE:	N/A	40	28763	31705	480	66.05208333	41182	12240	409	71	4689.697917
2	735	1643	C79549	C331	COMPRESSOR AXIAL FLOW CELL:1.8 STAGE:	N/A	40	29433	44407	480	92.51458333	41182	11580	387	93	8603.85625
2	735	1644	C79551	C331	COMPRESSOR AXIAL FLOW CELL:1.8 STAGE:	N/A	40	29433	44407	480	92.51458333	41182	11580	387	93	8603.85625
2	735	1645	C79562	C331	COMPRESSOR AXIAL FLOW CELL:1.2 STAGE:	N/A	40	29433	44407	480	92.51458333	41182	11580	387	93	8603.85625
2	735	1648	C79819	C331	COMPRESSOR AXIAL FLOW STAGE:1 COMPRESS	N/A	40	28368	30154	480	62.82083333	41182	12630	422	58	3643.608333
2	735	1649	C79817	C331	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1650	C79520	C331	COMPRESSOR AXIAL FLOW CELL:1.2 STAGE:	N/A	40	29433	44407	480	92.51458333	41182	11580	387	93	8603.85625
2	735	1652	C79519	C331	COMPRESSOR AXIAL FLOW CELL:1.2 STAGE:	N/A	40	29433	44407	480	92.51458333	41182	11580	387	93	8603.85625
2	735	1654	C79465	C331	COMPRESSOR AXIAL FLOW CELL:1.2 STAGE:	N/A	40	29433	44407	480	92.51458333	41182	11580	387	93	8603.85625
2	735	1658	C79716	C331	COMPRESSOR AXIAL FLOW CELL:2 STAGE:1 C	N/A	40	28276	46456	480	96.78333333	41182	12720	425	55	5323.083333
2	735	1659	C79538	C331	COMPRESSOR AXIAL FLOW CELL:1.10 STAGE	N/A	40	29311	31705	480	66.05208333	41182	11700	391	89	5878.635417
2	735	1661	C79539	C331	COMPRESSOR AXIAL FLOW CELL:1.10 STAGE	N/A	40	29311	31705	480	66.05208333	41182	11700	391	89	5878.635417
2	735	1665	C79660	C331	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1667	C79775	C331	COMPRESSOR AXIAL FLOW CELL:4.7 STAGE:	N/A	40	29098	31705	480	66.05208333	41182	11910	398	82	5416.270833
2	735	1668	C79622	C331	COMPRESSOR AXIAL FLOW CELL:4 STAGE:1 C	N/A	40	28276	46456	480	96.78333333	41182	12720	425	55	5323.083333
2	735	1669	C79795	C331	COMPRESSOR AXIAL FLOW CELL:4.5 STAGE:	N/A	40	29006	31705	480	66.05208333	41182	12000	401	79	5218.114583
2	735	1671	C79733	C331	COMPRESSOR AXIAL FLOW CELL:3.10 STAGE:8	N/A	40	29036	44407	480	92.51458333	41182	11970	400	80	7401.166667
2	735	1674	C79757	C331	COMPRESSOR AXIAL FLO	N/A	40	28276	46456	480	96.78333333	41182	12720	425	55	5323.083333
2	735	1677	C79867	C331	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1679	C79812	C331	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1691	C79719	C331	COMPRESSOR AXIAL FLOW CELL:3.4 STAGE:4	N/A	40	28398	46456	480	96.78333333	41182	12600	421	59	5710.216667
2	735	1694	C79587	C331	COMPRESSOR AXIAL FLOW CELL:4.8 STAGE:5	N/A	40	28398	30154	480	62.82083333	41182	12600	421	59	3706.429167
2	735	1698	C79536	C331	COMPRESSOR AXIAL FLOW CELL:4.8 STAGE:	N/A	40	28398	30154	480	62.82083333	41182	12600	421	59	3706.429167
2	735	1709	C79813	C331	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1710	C81289	C331	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1711	C79588	C331	COMPRESSOR AXIAL FLOW CELL:2.9 STAGE:10	N/A	40	28368	46456	480	96.78333333	41182	12630	422	58	5613.433333
2	735	1716	C79665	C331	COMPRESSOR AXIAL FLOW CELL:3.1 STAGE:7	N/A	40	28855	44407	480	92.51458333	41182	12150	406	74	6846.079167
2	735	1717	C79557	C331	COMPRESSOR AXIAL FLOW CELL:1.4 STAGE:	N/A	40	29433	43957	480	91.57708333	41182	11580	387	93	8516.66875

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	1720	C79700	C331	COMPRESSOR AXIAL FLOW CELL:3.5 STAGE:2	N/A	40	28975	43957	480	91.57708333	41182	12030	402	78	7143.0125
2	735	1721	C79792	C331	COMPRESSOR AXILA FLOW CELL:4.7 STAGE:	N/A	40	29098	31255	480	65.11458333	41182	11910	398	82	5339.395833
2	735	1724	C79785	C331	COMPRESSOR AXIAL FLOW CELL:4.9 STAGE:	N/A	40	28763	31255	480	65.11458333	41182	12240	409	71	4623.135417
2	735	2058	C79765	C331	COMPRESSOR AXIAL FLOW CELL:4.3 STAGE:	N/A	40	28975	39637	480	82.57708333	41182	12030	402	78	6441.0125
2	735	4699	C82309	C331	PUMP VACUUM DVM 12-18-14 WITH UNFIRED	12694	15	19540	3880	180	0	41182	21330	712	0	0
2	735	4703	C80586	C331	PUMP VACUUM WITH BASE OIL SEPARATOR T	12698	15	19328	5973	180	0	41182	21540	719	0	0
2	735	4772	C82426	C331	VACUUM PUMP TYPE D.V.D. SIZE 14-9-18 3	14355	15	18901	2020	180	0	41182	21960	733	0	0
2	735	4921	C78392	C331	CONDENSER 24 200 000 BTU PER HOUR FOR	MV73421	20	19328	18354	240	0	41182	21540	719	0	0
2	735	4922	C78391	C331	CONDENSER 24 200 000 BTU PER HOUR FOR C	MV73422	20	19328	18353	240	0	41182	21540	719	0	0
2	735	4923	C78404	C331	CONDENSER 24 200 000 BTU PER HOUR FOR C	MV7342-3	20	19328	18355	240	0	41182	21540	719	0	0
2	735	4924	C80540	C331	CONDENSER 24 200 000 BTU PER HOUR FOR C	MV-73424	20	19328	16530	240	0	41182	21540	719	0	0
2	735	4925	C78406	C331	CONDENSER 24 200 000 BTU PER HOUR FOR C	MV73425	20	19328	18353	240	0	41182	21540	719	0	0
2	735	4926	C78401	C331	CONDENSER 24 200 000 CTU PER HOUR FOR C	MV73426	20	19328	18355	240	0	41182	21540	719	0	0
2	735	4927	C78407	C331	CONDENSER 24 200 000 BTU PER HOUR FOR C	MV73427	20	19328	18354	240	0	41182	21540	719	0	0
2	735	4928	C78385	C331	CONDENSER 24 200 000 BTU PER HOUR FOR C	MV73428	20	19328	18353	240	0	41182	21540	719	0	0
2	735	4929	C78393	C331	CONDENSER 24 200 000 BTU PER HOUR FOR C	MV73429	20	19328	18354	240	0	41182	21540	719	0	0
2	735	4930	C85409	C331	CONDENSER 24 200 000 BTU PER HOUR FOR C	MV734210	20	19328	18354	240	0	41182	21540	719	0	0
2	735	4931	C78423	C331	CONDENSER 24 200 000 BTU PER HOUR FOR C	MV734211	20	19328	18353	240	0	41182	21540	719	0	0
2	735	4932	C78421	C331	CONDENSER 24 000 000 BTU PER HOUR FOR C	MV734212	20	19328	18354	240	0	41182	21540	719	0	0
2	735	4933	C78386	C331	CONDENSER 24 000 000 BTU PER HOUR FOR C	V734213	20	19328	18354	240	0	41182	21540	719	0	0
2	735	4934	C78384	C331	CONDENSER 24 200 000 BTU PER HOUR FOR C	MV7734214	20	19328	18354	240	0	41182	21540	719	0	0
2	735	4935	C78408	C331	CONDENSER 24 200 000 BTU PER HOUR FOR C	MV734215	20	19328	16530	240	0	41182	21540	719	0	0
2	735	4936	C78405	C331	CONDENSER 24 200 000 BTU PER HOUR FOR C	MV734216	20	19328	18354	240	0	41182	21540	719	0	0
2	735	4937	C78409	C331	CONDENSER 24 000 000 BTU PER HOUR FOR C	MV734217	20	19328	18355	240	0	41182	21540	719	0	0
2	735	4938	C78394	C331	CONDENSER 24 200 000 BTU PER HOUR FOR C	MV734218	20	19328	18354	240	0	41182	21540	719	0	0
2	735	4939	C78390	C331	CONDENSER 24 200 000 BTU PER HOUR FOR C	MV734219	20	19328	18353	240	0	41182	21540	719	0	0
2	735	4940	C78389	C331	CONDENSER 24 000 000 BTU PER HOUR FOR C	MV734220	20	19328	18354	240	0	41182	21540	719	0	0
2	735	4941	C78420	C331	CONDENSER 24 200 000 BTU PER HOUR FOR C	MV734221	20	19328	18354	240	0	41182	21540	719	0	0
2	735	4942	C78396	C331	CONDENSER 24 200 000 BTU PER HOUR FOR C	MV734222	20	19328	18354	240	0	41182	21540	719	0	0
2	735	4943	C78410	C331	CONDENSER FREON 24 200 000 BTU PER HOU	MV734223	20	19328	18355	240	0	41182	21540	719	0	0
2	735	4944	C78411	C331	CONDENSER 24 200 000 BTU PER HOUR FOR C	MV734224	20	19328	18353	240	0	41182	21540	719	0	0
2	735	4945	C78413	C331	CONDENSER 23 200 000 BTU PER HOUR FOR C	MV734225	20	19328	18353	240	0	41182	21540	719	0	0
2	735	4946	C78418	C331	CONDENSER 24 200 000 BTU PER HOUR FOR C	MV734226	20	19328	18355	240	0	41182	21540	719	0	0
2	735	4947	C78417	C331	CONDENSER 24 200 000 BTU PER HOUR FOR C	MV734227	20	19328	18354	240	0	41182	21540	719	0	0
2	735	4948	C78398	C331	CONDENSER 24 200 000 BTU PER HOUR FOR C	MV734228	20	19328	18353	240	0	41182	21540	719	0	0
2	735	4949	C78419	C331	CONDENSER 24 000 000 BTU PER HOUR FOR C	MV734229	20	19328	18355	240	0	41182	21540	719	0	0
2	735	4950	C78403	C331	CONDENSER 24 000 000 BTU PER HOUR FOR C	MV734230	20	19328	18353	240	0	41182	21540	719	0	0
2	735	4951	C78402	C331	CONDENSER 24 000 000 BTU PER HOUR FOR C	MV734231	20	19328	18353	240	0	41182	21540	719	0	0
2	735	4952	C78415	C331	CONDENSER 24 200 000 BTU PER HOUR FOR C	MV734232	20	19328	18356	240	0	41182	21540	719	0	0
2	735	4953	C78395	C331	CONDENSER 24 000 000 BTU PER HOUR FOR C	MV734233	20	19328	18354	240	0	41182	21540	719	0	0
2	735	4954	C78399	C331	CONDENSER 24 200 000 BTU PER HOUR FOR C	MV734234	20	19328	18353	240	0	41182	21540	719	0	0
2	735	4955	C78388	C331	CONDENSER 24 200 000 BTU PER HOUR FOR C	MV734235	20	19328	18354	240	0	41182	21540	719	0	0
2	735	4956	C78387	C331	CONDENSER 24 200 000 BTU PER HOUR FOR C	MV734236	20	19328	18355	240	0	41182	21540	719	0	0
2	735	4957	C78412	C331	CONDENSER 24 200 000 BTU PER HOUR FOR C	MV734237	20	19328	18355	240	0	41182	21540	719	0	0
2	735	4958	C78422	C331	CONDENSER 24 200 000 BTU PER HOUR FOR C	MV734238	20	19328	18354	240	0	41182	21540	719	0	0
2	735	4959	C78400	C331	CONDENSER 24 200 000 BTU PER HOUR FOR C	MV734239	20	19328	18355	240	0	41182	21540	719	0	0
2	735	4960	C78414	C331	CONDENSER 24 200 000 BTU PER HOUR FOR C	MV734240	20	19328	18355	240	0	41182	21540	719	0	0
2	735	4961	C78416	C331	CONDENSER 24 200 000 BTU PER HOUR FOR C	MV734241	20	19328	18356	240	0	41182	21540	719	0	0
2	735	4968	C82294	C331	CONDENSER FREON OR HEAT EXCHANGER HEAT	MV7404A7	20	19328	4068	240	0	41182	21540	719	0	0
2	735	4992	C82297	C331	FREON CONDENSER; HEAT EXCHANGER	MV74331	20	19328	2285	240	0	41182	21540	719	0	0
2	735	4997	C82300	C331	CONDENSER FREON HEAT EXCHANGER	MV7407A3	20	19328	1942	240	0	41182	21540	719	0	0
2	735	5016	C80657	C331	PUMP A.C. (BLOWER) CENT. HORIZ. INVENTO	2A6165	40	17136	7113	480	0	41182	23700	791	0	0
2	735	5022	C79469	C331	PUMP STAGE A.C. BLOWER CELL-7 STAGE-	1AS6668	40	17501	7113	480	0	41182	23340	779	0	0
2	735	5024	C80618	C331	PUMP ALLIS-CHALMER RPM DRIVE 3550 DIRE	1AS6405	40	17501	7113	480	0	41182	23340	779	0	0
2	735	5026	C80400	C331	PUMP ALLIS-CHALMER (BLOSER) CENTRIFUGA	2A6138	40	17136	7113	480	0	41182	23700	791	0	0
2	735	5878	C77743	C331	MOTOR INDUCTION AC 200 HP CLASS B IN	4S9B8230	20	19328	2809	240	0	41182	21540	719	0	0
2	735	5884	C51593	C331	MOTOR SPECIALLY DESIGNED 200 HP AC INDU	5S12B2526	20	19298	2829	240	0	41182	21570	720	0	0
2	735	5889	C85380	C331	MOTOR SPECIALLY DESIGNED 200 HP AC INDU	11S12B2526	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5891	C77935	C331	MOTOR AC INDUCTION CLASS A INSULATION	12S12B2526	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5917	C79472	C331	MOTOR ELECTRIC TYPE C.S. INDUCTION FRAM	17S9B8229	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5927	C77941	C331	MOTOR ELECTRIC TYPE CS INDUCTION FRA	29S9B8229	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5957	C80599	C331	MOTOR SPECIALLY DESIGNED AC INDUCTION FR	5S 10N 4555	20	19328	2562	240	0	41182	21540	719	0	0
2	735	5964	C79863	C331	MOTOR INDUCTION AC 100 HP CLASS A INSULA	YH6960445	20	19328	1543	240	0	41182	21540	719	0	0
2	735	5965	C77850	C331	MOTOR INDUCTION AC CLASS A INSULATION CO	YH695890	20	19328	1543	240	0	41182	21540	719	0	0
2	735	5968	C79864	C331	MOTOR INDUCTION AC CLASS A INSULATION CL	YH6959887	20	19328	1543	240	0	41182	21540	719	0	0
2	735	5970	C79855	C331	MOTOR INDUCTION AC CLASS A INSULATION CO	YH695988	20	19328	1543	240	0	41182	21540	719	0	0
2	735	5971	C79856	C331	MOTOR INDUCTION AC CLASS A INSULATION CO	YH6960446	20	19328	1543	240	0	41182	21540	719	0	0
2	735	5972	C77944	C331	MOTOR INDUCTION AC CLASS A INSULATION CL	YH6959881	20	19328	1543	240	0	41182	21540	719	0	0
2	735	5973	C79859	C331	MOTOR INDUCTION AC CLASS A INSULATION CL	YH6959886	20	19328	1543	240	0	41182	21540	719	0	0
2	735	5974	C79854	C331	MOTOR INDUCTION AC CLASS A INSULATION CL	YH6960447	20	19328	1543	240	0	41182	21540	719	0	0
2	735	5976	C79872	C331	MOTOR INDUCTION AC CLASS A INSULATION CO	YH6959883	20	19328	1543	240	0	41182	21540	719	0	0
2	735	5979	C76274	C331	MOTOR INDUCTION AC CLASS A INSULATION CL	YH6957268	20	19328	1543	240	0	41182	21540	719	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	5981	C77938	C331	MOTOR INDUCTION AC CLASS A INSULATION CO	YH6959889	20	19328	1543	240	0	41182	21540	719	0	0
2	735	5983	C79877	C331	MOTOR INDUCTION AC CLASS INSULATION CW M	XH 6957269	20	19540	1171	240	0	41182	21330	712	0	0
2	735	5984	C79876	C331	MOTOR INDUCTION AC CLASS A INSULATION CW	XH 6957270	20	19540	1171	240	0	41182	21330	712	0	0
2	735	5985	C76273	C331	MOTOR INDUCTION AC CLASS A INSULATION CC	ZH 6962323	20	19328	1543	240	0	41182	21540	719	0	0
2	735	5988	C79865	C331	MOTOR INDUCTION AC CLASS A INSULATION CL	ZH6962317	20	19328	1017	240	0	41182	21540	719	0	0
2	735	5990	C79861	C331	MOTOR INDUCTION CLASS A INSULATION CW MT	ZH 6962324	20	19328	1543	240	0	41182	21540	719	0	0
2	735	5995	C81287	C331	MOTOR INDUCTION AC 100 HP CLASS A INS	ZH6962313	20	19328	1017	240	0	41182	21540	719	0	0
2	735	6000	C79874	C331	MOTOR INDUCTION AC 100 HP CLASS A INS	NI6963524	20	19328	1543	240	0	41182	21540	719	0	0
2	735	6006	C79858	C331	MOTOR SPECIALLY DESIGNED 100 HP AC INDU	ZH6962327	20	19328	1017	240	0	41182	21540	719	0	0
2	735	6010	C79853	C331	MOTOR INDUCTION AC 100 HP CLASS B INS	YH6960984	20	19328	1185	240	0	41182	21540	719	0	0
2	735	6014	C79860	C331	MOTOR INDUCTION AC 100 HP CLASS B INS	YH6960985	20	19328	1185	240	0	41182	21540	719	0	0
2	735	6015	C79862	C331	MOTOR INDUCTION AC 100 HP CLASS B INS	YH6960986	20	19328	1710	240	0	41182	21540	719	0	0
2	735	6119	C80399	C331	PUMP (BLOWER) CENTRIFUGAL HORIZONTAL CE	2A6126	40	17106	7113	480	0	41182	23730	792	0	0
2	735	6127	C80603	C331	SQUIRREL CAGE INDUCTION MOTOR 300 HP 4	1S12B2466	20	19328	6214	240	0	41182	21540	719	0	0
2	735	6128	C78424	C331	SQUIRREL CAGE INDUCTION MOTOR 300 HP 4	2S12B2467	20	19328	6214	240	0	41182	21540	719	0	0
2	735	6129	C78425	C331	SQUIRREL CAGE INDUCTION MOTOR 300 HP 4	1S12B2467	20	19328	6213	240	0	41182	21540	719	0	0
2	735	6427	C80638	C331	PUMP STAGE (BLOSER) CENTRIFUGAL HORIZO	2A6115	40	17106	6302	480	0	41182	23730	792	0	0
2	735	7408	C80629	C331	PUMP AC (CENTRIFUGAL COMPRESSOR) NOZZLE	1AD7199	40	17410	7113	480	0	41182	23430	782	0	0
2	735	7416	C80628	C331	PUMP ALLIS-CHALMER 92A MOTOR HP-300	1AD7029	40	17410	7113	480	0	41182	23430	782	0	0
2	735	7418	C80627	C331	CENTRIFUGAL PUMP (COMPRESSOR) NOZZLE AN	1AD7206	40	17318	6504	480	0	41182	23520	785	0	0
2	735	7420	C79473	C331	PUMP ALLIS CHALMER 92A MOTOR HP-200	1AD6921	40	17410	7113	480	0	41182	23430	782	0	0
2	735	7540	C80646	C331	PUMP ALLIS-CHALMER CNET. HORIZ. (BLOWE	1AD7191	40	17379	7113	480	0	41182	23460	783	0	0
2	735	7699	C80656	C331	PUMP ALLIS-CHALMER (BLOSER) CENT HORIZ	1AS6672	40	17348	7113	480	0	41182	23490	784	0	0
2	735	7706	C80632	C331	PUMP BLOWER CENT HORIZ (BOOSTER STATIO	1AS7530	40	17348	7085	480	0	41182	23490	784	0	0
2	735	7761	C82438	C331	FREON CONDENSER 100 LB. PRESSURE SQ IN-	1111911	20	17623	1407	240	0	41182	23220	775	0	0
2	735	7867	C82296	C331	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV74374	20	19540	1672	240	0	41182	21330	712	0	0
2	735	7870	C82295	C331	PREON CONDENSER AS PER BUYER'S JOB SPECI	MV74383	20	19540	2851	240	0	41182	21330	712	0	0
2	735	7873	C80648	C331	PUMP STAGE AC BLOWER CELL-8 STAGE-2B	2A6166	40	16953	7113	480	0	41182	23880	797	0	0
2	735	8295	C82310	C331	PUMP VACUUM ROTARY 50 CFM. PMP VAC BR	31507125	15	16892	4520	180	0	41182	23940	799	0	0
2	735	8505	C80647	C331	COMPRESSOR CENTRIFUGAL (AC PUMP CELL 8 S	1AD 6930	40	17226	7113	480	0	41182	23610	788	0	0
2	735	8519	C80640	C331	COMPRESSOR CENTRIFUGAL (AC PUMP) CELL 10	1AS 7020	40	17226	7113	480	0	41182	23610	788	0	0
2	735	8523	C80631	C331	COMPRESSOR CENTRIFUGAL (AC PUMP) CELL 7	1AD 7216	40	17226	7113	480	0	41182	23610	788	0	0
2	735	9008	C80615	C331	PUMP CENTRIFUGAL COMPRESSOR COMP AC 92 C	2A 6032	40	16741	6326	480	0	41182	24090	804	0	0
2	735	9863	C80616	C331	PUMP (BLOWER) CENTRIFUGAL HORIZONTAL COM	1AS 7496	40	17106	6302	480	0	41182	23730	792	0	0
2	735	10048	C81893	C331	TANK GRAVITY SUPPLY SIZE 8' DIA. 23'3"	N/A	40	19328	6676	480	0	41182	21540	719	0	0
2	735	10314	C85392	C331	OVERHEAD CRANE 15 TON CAPACITY CRANE UP	14015	30	19328	56566	360	0	41182	21540	719	0	0
2	735	10345	C82134	C331	REFRIGERATION SYSTEM FOR F-114 RECOVERY	N/A	20	19328	16065	240	0	41182	21540	719	0	0
2	735	10787	C80614	C331	CRANE 15 TON OVERHEAD TYPE-CRANE UPRAT	C14012	30	19328	56566	360	0	41182	21540	719	0	0
2	735	10791	C80613	C331	CRANE 15 TON OVERHEAD TYPE-CRANE UPRATE	C14014T	30	19328	56566	360	0	41182	21540	719	0	0
2	735	10923	C85486	C331	TRANSFER CAR AIR MOTORED WEIGHT SCALE	S926EE1	20	19298	3328	240	0	41182	21570	720	0	0
2	735	10953	C80326	C331	TANK LUBE OIL DRAIN PRESSURE 120 LBS.	23324	40	19328	7266	480	0	41182	21540	719	0	0
2	735	10954	C82076	C331	COOLER LUBE OIL DESIGN HORIZONTAL. FOR	12653	20	19328	12431	240	0	41182	21540	719	0	0
2	735	10955	C80591	C331	BATTERY CHARGER AC RATING (CONVERTS AC	N/A	10	19328	17624	120	0	41182	21540	719	0	0
2	735	10957	C81281	C331	SURGE DRUM 40' LONG 8' DIAMETER STEEL	82511	40	19328	6431	480	0	41182	21540	719	0	0
2	735	10958	C81280	C331	SURGE DRUM 40' LONG 8' DIAMETER STEEL	82512	40	19328	6431	480	0	41182	21540	719	0	0
2	735	10959	C81277	C331	SURGE DRUM 40' LONG 8' DIAMETER STEEL	82513	40	19328	6431	480	0	41182	21540	719	0	0
2	735	10960	C81276	C331	SURGE DRUM 40' LONG 8' DIAMETER STEEL	82514	40	19328	6431	480	0	41182	21540	719	0	0
2	735	10961	C81273	C331	SURGE DRUM 40' LONG 8' DIAMETER STEEL	82515	40	19328	6431	480	0	41182	21540	719	0	0
2	735	10962	C81272	C331	SURGE DRUM 40' LONG 8' DIAMETER STEEL	82516	40	19328	6431	480	0	41182	21540	719	0	0
2	735	10963	C81269	C331	SURGE DRUM 40' LONG 8' DIAMETER STEEL	82517	40	19328	6431	480	0	41182	21540	719	0	0
2	735	10964	C81268	C331	SURGE DRUM 40' LONG 8' DIAMETER STEEL 2	82518	40	19328	6431	480	0	41182	21540	719	0	0
2	735	10965	C81265	C331	SURGE DRUM 40' LONG 8' DIAMETER STEEL	82519	40	19328	6431	480	0	41182	21540	719	0	0
2	735	10966	C81264	C331	SURGE DRUM 40' LONG 8' DIAM STEEL 2000 C	825110	40	19328	6431	480	0	41182	21540	719	0	0
2	735	10967	C81266	C331	SURGE DRUM 40' LONG 8' DIAMETER STEEL	825111	40	19328	6431	480	0	41182	21540	719	0	0
2	735	10968	C81267	C331	SURGE DRUM 40' LONG 8' DIAMETER' STEEL	825112	40	19328	6431	480	0	41182	21540	719	0	0
2	735	10969	C81271	C331	SURGE DRUM 40' LONG 8' DIAMETER STEEL	825113	40	19328	6431	480	0	41182	21540	719	0	0
2	735	10970	C81270	C331	SURGE DRUM 40' LONG 8' DIAMETER STEEL	825114	40	19328	6431	480	0	41182	21540	719	0	0
2	735	10971	C81275	C331	SURGE DRUM 40' LONG 8' DIAMETER STEEL	825115	40	19328	6431	480	0	41182	21540	719	0	0
2	735	10972	C81274	C331	SURGE DRUM 40' LONG 8' DIAMETER STEEL	825116	40	19328	6430	480	0	41182	21540	719	0	0
2	735	10973	C81278	C331	SURGE DURM 40' LONG 8' DIAMETER STEEL	825117	40	19328	6431	480	0	41182	21540	719	0	0
2	735	10974	C81279	C331	SURGE DURM 40' LONG 8' DIAMETER STEEL	825118	40	19328	6430	480	0	41182	21540	719	0	0
2	735	10975	C81282	C331	SURGE DRUM 40' LONG 8' DIAMETER STEEL	825119	40	19328	6431	480	0	41182	21540	719	0	0
2	735	10976	C81283	C331	SURGE DRUM 40' LONG 8' DIAMETER STEEL	825120	40	19328	6430	480	0	41182	21540	719	0	0
2	735	10989	C81873	C331	HOLDING DRUM STEEL 16' LONG 5' DIAMETE	A1269A	40	19328	5778	480	0	41182	21540	719	0	0
2	735	10990	C81874	C331	HOLDING DRUM STEEL 16' LONG 5' DIAMET	A1269B	40	19328	5778	480	0	41182	21540	719	0	0
2	735	10991	C85016	C331	HOLDING DRUM STEEL 16' LONG 5' DIAMETE	A1269D	40	19328	5779	480	0	41182	21540	719	0	0
2	735	10992	C81876	C331	HOLDING DRUM STEEL 16' LONG 5' DIAMET	A1269C	40	19328	5778	480	0	41182	21540	719	0	0
2	735	11037	C82010	C331	SURGE TANK 8' DIAM. 40' LONG WATER CAP	94443	40	19328	6703	480	0	41182	21540	719	0	0
2	735	11038	C82011	C331	SURGE TANK 8' DIA. 40' LONG WATER CAP.	94436	40	19328	6703	480	0	41182	21540	719	0	0
2	735	11039	C82012	C331	SURGE TANK 8' DIAM. 40' LONG WATER CAP.	9443	40	19328	6703	480	0	41182	21540	719	0	0
2	735	11040	C82013	C331	SURGE TANK 8' DIAM. 40' LONG WATER CAP	9443	40	19328	6702	480	0	41182	21540	719	0	0
2	735	11041	C82014	C331	SURGE TANK 8' DIAM. 40' LONG WATER CAP	9443	40	19328	6703	480	0	41182	21540	719	0	0

DOE LEASED ASSETS LISTING (PADUCAH)

DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	11430	C85390	C331	CRANE OVERHEAD TYPE 15 TON CAPACITY-CRA	14013	30	19328	56566	360	0	41182	21540	719	0	0
2	735	11434	C85391	C331	CRANE OVERHEAD TYPE 15 TON CAPACITY. C	14011	30	19328	41432	360	0	41182	21540	719	0	0
2	735	11443	C80327	C331	LUBE OIL DRAIN TANK 14100 GALLON CAPACI	N/A	40	19328	7266	480	0	41182	21540	719	0	0
2	735	11449	C82077	C331	LUBE OIL COOLER 2' DIAMETER 23' LONG.	12652	20	19328	12431	240	0	41182	21540	719	0	0
2	735	11450	C80589	C331	BATTERY CHARGER (PART OF AN EMERGENCY LI	N/A	10	19328	17624	120	0	41182	21540	719	0	0
2	735	11451	C81886	C331	GRAVITY SUPPLY TANK 8" DIAMETER 20'6"	N/A	40	19328	6676	480	0	41182	21540	719	0	0
2	735	11663	C85394	C331	OVERHEAD CRANE 15 TON CAPACITY. CRANE P	14016	30	19328	56567	360	0	41182	21540	719	0	0
2	735	11670	C77195	C331	FAN EXHAUSE SIZE 11 TYPE-LLD 66" 90	39904	20	19328	5888	240	0	41182	21540	719	0	0
2	735	11672	C77197	C331	FAN EXHAUSE SIZE 11 TYPE-LLD 66" 90	4 2	20	19328	5889	240	0	41182	21540	719	0	0
2	735	11674	C77199	C331	FAN EXHAUSE SIZE 11 TYPE-LLD 66" 90	4 3	20	19328	5888	240	0	41182	21540	719	0	0
2	735	11676	C77202	C331	FAN EXHAUST SIZE 11 TYPE-LLD 66" 90	4 4	20	19328	5888	240	0	41182	21540	719	0	0
2	735	11678	C77204	C331	FAN EXHAUSE SIZE 11 TYPE-LLD 66" 90	4 5	20	19328	5888	240	0	41182	21540	719	0	0
2	735	11680	C77205	C331	FAN EXHAUSE SIZE 11 TYPE-LLD 66" 90	4 6	20	19328	5889	240	0	41182	21540	719	0	0
2	735	11682	C77207	C331	FAN EXHAUSE SIZE 11 TYPE-LLD 66" 90	4 7	20	19328	5889	240	0	41182	21540	719	0	0
2	735	11684	C77209	C331	FAN EXHAUSE SIZE 11 TYPE-LLD 66" 90	4 8	20	19328	5889	240	0	41182	21540	719	0	0
2	735	11686	C77211	C331	FAN EXHAUSE SIZE 11 TYPE-LLD 66" 90	7625507	20	19328	5889	240	0	41182	21540	719	0	0
2	735	11688	C77213	C331	FAN EXHAUSE SIZE 11 TYPE-LLD 66" 90	4 10	20	19328	5889	240	0	41182	21540	719	0	0
2	735	11714	C77215	C331	SUPPLY FAN SIZE 11 66" 90 000 CFM. FA	3 10	20	19328	5889	240	0	41182	21540	719	0	0
2	735	11716	C77217	C331	SUPPLY FAN SIZE 11 66" 90 000 CFM. FA	3 9	20	19328	5890	240	0	41182	21540	719	0	0
2	735	11718	C77219	C331	SUPPLY FAN SIZE 11 66" 90 000 CFM. FA	3 8	20	19328	5889	240	0	41182	21540	719	0	0
2	735	11720	C77221	C331	SUPPLY FAN SIXE 11 66" 90 000 CFM. FA	3 7	20	19328	5888	240	0	41182	21540	719	0	0
2	735	11722	C77223	C331	SUPPLY FAN SIZE 11 66" 90 000 CFM. FA	3 6	20	19328	5888	240	0	41182	21540	719	0	0
2	735	11724	C77225	C331	SUPPLY FAN SIZE 11 66" 90 000 CFM. FA	3 5	20	19328	5888	240	0	41182	21540	719	0	0
2	735	11726	C77227	C331	SUPPLY FAN SIZE 11 66" 90 000 CFM. FA	3 4	20	19328	5888	240	0	41182	21540	719	0	0
2	735	11728	C77231	C331	SUPPLY FAN SIZE 11 66" 90 000 CFM. FA	3 3	20	19328	5889	240	0	41182	21540	719	0	0
2	735	11730	C77233	C331	SUPPLY FAN SIZE 11 66" 90 000 CFM. FA	3 2	20	19328	5888	240	0	41182	21540	719	0	0
2	735	11732	C77235	C331	SUPPLY FAN SIZE 11 66" 90 000 CFM. FA	3 1	20	19328	5888	240	0	41182	21540	719	0	0
2	735	11734	C80592	C331	DIESEL ENGINE 12 CYLINDER BORE 5 3/4	12B194	10	19328	42314	120	0	41182	21540	719	0	0
2	735	11736	C80593	C331	GENERATOR AC FRAME 976S 375 KVA 300	6917534	20	19328	13585	240	0	41182	21540	719	0	0
2	735	11747	C80595	C331	DIESEL ENGINE 12 CYLINDER BORE 5 3/4	12B197	10	19328	42312	120	0	41182	21540	719	0	0
2	735	11749	C80594	C331	GENERATOR AC FRAME 976S 375 KVA 300	6917533	20	19328	13585	240	0	41182	21540	719	0	0
2	735	11775	C80329	C331	F-114 COOLANT DRAIN TANK HORIZONTAL SI	8988	40	19328	8348	480	0	41182	21540	719	0	0
2	735	11782	C82078	C331	LUBE OIL COOLER SIZE 24" X 23' DESIGN	12655	20	19328	12431	240	0	41182	21540	719	0	0
2	735	11784	C80328	C331	LUBE OIL DRAIN TANK 14 100 GALLONG CAPA	23325	40	19328	7266	480	0	41182	21540	719	0	0
2	735	11785	C81884	C331	LUBE OIL GRAVITY SUPPLY TANK HORIZONTAL	23321	40	19328	6676	480	0	41182	21540	719	0	0
2	735	11798	C85393	C331	CRANE OVERHEAD 15 TON CAPACITY TRAVLI	14017	30	19328	56567	360	0	41182	21540	719	0	0
2	735	11806	C85395	C331	CRANE OVERHEAD 15 TON CAPACITY TRAVLIF	14018	30	19328	56567	360	0	41182	21540	719	0	0
2	735	11832	C77237	C331	SUPPLY FAN TYPE LLD 66" FAN SUPPLY BF	2 1	20	19328	5888	240	0	41182	21540	719	0	0
2	735	11834	C77239	C331	SUPPLY FAN TYPE LLD 66". FAN SUPPLY BF	2 2	20	19328	5889	240	0	41182	21540	719	0	0
2	735	11836	C77241	C331	SUPPLY FAN TYPE LLD 66" FAN SUPPLY BF	2 3	20	19328	5888	240	0	41182	21540	719	0	0
2	735	11838	C77243	C331	SUPPLY FAN TYPE LLD 66" FAN SUPPLY BF	2 4	20	19328	5888	240	0	41182	21540	719	0	0
2	735	11840	C77245	C331	SUPPLY FAN TYPE LLD 66" FAN SUPPLY BF	2 5	20	19328	5888	240	0	41182	21540	719	0	0
2	735	11842	C77247	C331	SUPPLY FAN TYPE LLD 66" FAN SUPPLY BF	2 6	20	19328	5888	240	0	41182	21540	719	0	0
2	735	11844	C77249	C331	SUPPLY FAN TYPE LLD 66" FAN SUPPLY BF	2 7	20	19328	5889	240	0	41182	21540	719	0	0
2	735	11846	C77251	C331	SUPPLY FAN TYPE LLD 66". FAN SUPPLY BF	2 8	20	19328	5888	240	0	41182	21540	719	0	0
2	735	11848	C77253	C331	SUPPLY FAN TYPE LLD 66" FAN SUPPLY BF	2 9	20	19328	5888	240	0	41182	21540	719	0	0
2	735	11850	C77255	C331	SUPPLY FAN TYPE LLD 66". FAN SUPPLY BF	2 10	20	19328	5888	240	0	41182	21540	719	0	0
2	735	11859	C80581	C331	BATTERY CHARGER PHANO DIAGRAM T9676325	N/A	10	19328	17625	120	0	41182	21540	719	0	0
2	735	11993	C77277	C331	SUPPLY FAN 90 000 CFM TYPE LLD. FAN SU	1 1	20	19328	5889	240	0	41182	21540	719	0	0
2	735	11995	C77275	C331	SUPPLY FAN 90 000 CFM TYPE LLD FAN SUP	1 2	20	19328	5889	240	0	41182	21540	719	0	0
2	735	11997	C77273	C331	SUPPLY FAN 90 000 CFM TYPE LLD. FAN SU	1 3	20	19328	5889	240	0	41182	21540	719	0	0
2	735	11999	C77269	C331	SUPPLY FAN 90 000 CFM TYPE LLD. FAN SU	1 4	20	19328	5889	240	0	41182	21540	719	0	0
2	735	12001	C77267	C331	SUPPLY FAN 90 000 CFM TYPE LLD. FAN SU	1 5	20	19328	5889	240	0	41182	21540	719	0	0
2	735	12003	C77265	C331	SUPPLY FAN 90 000 CFM TYPE LLD. FAN SU	1 6	20	19328	5889	240	0	41182	21540	719	0	0
2	735	12005	C77263	C331	SUPPLY FAN 90 000 CFM TYPE LLD. FAN SU	1 7	20	19328	5889	240	0	41182	21540	719	0	0
2	735	12007	C77261	C331	SUPPLY FAN 90 000 CFM TYPE LLD. FAN SU	1 8	20	19328	5889	240	0	41182	21540	719	0	0
2	735	12009	C77259	C331	SUPPLY FAN 90 000 CFM TYPE LLD FAN SUP	1 9	20	19328	5889	240	0	41182	21540	719	0	0
2	735	12011	C77257	C331	SUPPLY FAN 90 000 CFM TYPE LLD. FAN SU	1 10	20	19328	5889	240	0	41182	21540	719	0	0
2	735	12046	C80343	C331	LUBE OIL DRAIN TANK MAX WP 30 LBS MAX	23323	40	19328	7266	480	0	41182	21540	719	0	0
2	735	12047	C82079	C331	LUBE OIL COOLER SHELL + TUBE TYPE 250	12654	20	19328	12431	240	0	41182	21540	719	0	0
2	735	12048	C81293	C331	LUBE OIL GRAVITY SUPPLY TANK 8455 GALLO	32320	40	19328	6676	480	0	41182	21540	719	0	0
2	735	12049	C80590	C331	BATTERY CHARGER AC RATING-220/440 VOLTS	N/A	10	19328	17624	120	0	41182	21540	719	0	0
2	735	14873	C85412	C331	PUMP TURBINE VERTICAL SHAFT RECIRCULA	PN8026	20	19755	8718	240	0	41182	21120	705	0	0
2	735	16001	C79750	C331	COMPRESSOR AXIAL FLOW CELL:3.6 STAGE:7	N/A	40	28490	41283	480	86.00625	41182	12510	418	62	5332.3875
2	735	16013	C79755	C331	COMPRESSOR AXIAL FLOW CELL:3.4 STAGE:7	N/A	40	28398	47011	480	97.93958333	41182	12600	421	59	5778.435417
2	735	16014	C79771	C331	COMPRESSOR AXIAL FLOW CELL:4.5 STAGE:	N/A	40	29006	32260	480	67.20833333	41182	12000	401	79	5309.458333
2	735	16016	C79811	C331	COMPRESSOR AXIAL FLOW 1800 RPM UNIT 1	N/A	40	19755	20714	480	0	41182	21120	705	0	0
2	735	16017	C79532	C331	COMPRESSOR AXIAL FLOW CELL:1.8 STAGE:	N/A	40	29433	44962	480	93.67083333	41182	11580	387	93	8711.3875
2	735	16018	C79603	C331	COMPRESSOR AXIAL FLO	N/A	40	28521	41285	480	86.01041667	41182	12480	417	63	5418.65625
2	735	16019	C79639	C331	COMPRESSOR AXIAL FLOW CELL:2.10 STAGE:5	N/A	40	28337	47008	480	97.93333333	41182	12660	423	57	5582.2
2	735	16022	C79770	C331	COMPRESSOR AXIAL FLOW CELL:4.5 STAGE:	N/A	40	29006	32257	480	67.20208333	41182	12000	401	79	5308.964583
2	735	16027	C79830	C331	COMPRESSOR AXIAL FLOW CELL:4.10 STAGE	N/A	40	28490	39427	480	82.13958333	41182	12510	418	62	5092.654167

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	16031	C79561	C331	COMPRESSOR AXIAL FLOW CELL:2.1 STAGE:9 C	N/A	40	28763	44959	480	93.66458333	41182	12240	409	71	6650.185417
2	735	16036	C79614	C331	COMPRESSOR AXIAL FLOW CELL:2 STAGE:8 CO	N/A	40	28276	47008	480	97.93333333	41182	12720	425	55	5386.333333
2	735	16038	C79808	C331	COMPRESSOR AXIAL FLOW CELL:4.1 STAGE:	N/A	40	29433	44959	480	93.66458333	41182	11580	387	93	8710.80625
2	735	16040	C79544	C331	COMPRESSOR AXIAL FLOW CELL:1.10 STAGE	N/A	40	29311	32257	480	67.20208333	41182	11700	391	89	5980.985417
2	735	16041	C79484	C331	COMPRESSOR AXIAL FLOW CELL:1.7 STAGE:	N/A	40	29098	32257	480	67.20208333	41182	11910	398	82	5510.570833
2	735	16043	C79751	C331	COMPRESSOR AXIAL FLOW CELL:3.6 STAGE:9	N/A	40	28490	41280	480	86	41182	12510	418	62	5332
2	735	16044	C80067	C331	COMPRESSOR AXIAL FLOW CELL: 3.10 STAG	N/A	40	29036	44959	480	93.66458333	41182	11970	400	80	7493.166667
2	735	16046	C79625	C331	COMPRESSOR AXIAL FLOW CELL:6 STAGE:4 CO	N/A	40	28276	47008	480	97.93333333	41182	12720	425	55	5386.333333
2	735	16047	C79619	C331	COMPRESSOR AXIAL FLOW CELL:4 STAGE:8 CO	N/A	40	28276	47008	480	97.93333333	41182	12720	425	55	5386.333333
2	735	16049	C79512	C331	COMPRESSOR AXIAL FLOW CELL:5 STAGE:10 C	N/A	40	28276	30706	480	63.97083333	41182	12720	425	55	3518.395833
2	735	16051	C82184	C331	COMPRESSOR AXIAL FLOW CELL:2 STAGE:7 CO	N/A	40	28276	47008	480	97.93333333	41182	12720	425	55	5386.333333
2	735	16052	C79581	C331	COMPRESSOR AXIAL FLOW CELL:3.4 STAGE:	N/A	40	29159	44959	480	93.66458333	41182	11850	396	84	7867.825
2	735	16053	C79752	C331	COMPRESSOR AXIAL FLOW CELL:3.4 STAGE:	N/A	40	28398	47008	480	97.93333333	41182	12600	421	59	5778.066667
2	735	16055	C79711	C331	COMPRESSOR AXIAL FLOW CELL3.8 STAGE:1	N/A	40	29280	44959	480	93.66458333	41182	11730	392	88	8242.483333
2	735	16056	C79710	C331	COM[RESSOR AXIAL FLOW CELL:3.1 STAGE:	N/A	40	28855	44959	480	93.66458333	41182	12150	406	74	6931.179167
2	735	16061	C79676	C331	COMPRESSOR AXIAL FLOW CELL:3.5 STAGE:	N/A	40	28975	44959	480	93.66458333	41182	12030	402	78	7305.8375
2	735	16062	C79656	C331	COMPRESSOR AXIAL FLOW CELL:4 STAGE:9	N/A	40	28276	47008	480	97.93333333	41182	12720	425	55	5386.333333
2	735	16065	C79637	C331	COMPRESSOR AXIAL FLOW CELL:8 STAGE:1	N/A	40	28184	37111	480	77.31458333	41182	12810	428	52	4020.358333
2	735	16069	C79828	C331	COMPRESSOR AXIAL FLOW CELL:1.4 STAGE:	N/A	40	29829	44959	480	93.66458333	41182	11190	374	106	9928.445833
2	735	16074	C79746	C331	COMPRESSOR AXIAL FLOW CELL:3.8 STAGE:	N/A	40	29189	44959	480	93.66458333	41182	11820	395	85	7961.489583
2	735	16075	C79607	C331	COMPRESSOR AXIAL FLOW CELL:2.3 STAGE:	N/A	40	28490	41280	480	86	41182	12510	418	62	5332
2	735	16076	C79727	C331	COMPRESSOR AXIAL FLOW CELL:3.8 STAGE:	N/A	40	29189	44959	480	93.66458333	41182	11820	395	85	7961.489583
2	735	16077	C79515	C331	COMPRESSOR AXIAL FLOW CELL:4 STAGE:2	N/A	40	28276	47008	480	97.93333333	41182	12720	425	55	5386.333333
2	735	16081	C79479	C331	COMPRESSOR AXIAL FLOW CELL: 1.5 STAGE	N/A	40	29280	32257	480	67.20208333	41182	11730	392	88	5913.783333
2	735	16082	C79845	C331	COMPRESSOR AXIAL FLOW CELL:1.4 STAGE:	N/A	40	29829	44959	480	93.66458333	41182	11190	374	106	9928.445833
2	735	16084	C79848	C331	COMPRESSOR AXIAL FLOW CELL:1.6 STAGE:	N/A	40	29433	44959	480	93.66458333	41182	11580	387	93	8710.80625
2	735	16086	C79816	C331	COMPRESSOR AXIAL FLOW CELL:6 STAGE:10	N/A	40	28276	47008	480	97.93333333	41182	12720	425	55	5386.333333
2	735	16089	C79504	C331	COMPRESSOR AXIAL FLOW CELL:1.5 STAGE:	N/A	40	29280	32257	480	67.20208333	41182	11730	392	88	5913.783333
2	735	16091	C79471	C331	COMPRESSOR AXIAL FLOW CELL:4 STAGE:5	N/A	40	28276	47008	480	97.93333333	41182	12720	425	55	5386.333333
2	735	16095	C79638	C331	COMPRESSOR AXIAL FLOW CELL:2.10 STAGE	N/A	40	28337	47008	480	97.93333333	41182	12660	423	57	5582.2
2	735	16100	C79744	C331	COMPRESSOR AXIAL FLOW CELL:3.8 STAGE:	N/A	40	29189	44959	480	93.66458333	41182	11820	395	85	7961.489583
2	735	16101	C79543	C331	COMPRESSOR AXIAL FLOW CELL:1.10 STAGE	N/A	40	29311	32257	480	67.20208333	41182	11700	391	89	5980.985417
2	735	16108	C79613	C331	COMPRESSOR AXIAL FLOW CELL:2 STAGE:10	N/A	40	28276	47009	480	97.93541667	41182	12720	425	55	5386.447917
2	735	16113	C79781	C331	COMPRESSOR AXIAL FLOW CELL:4.9 STAGE:	N/A	40	28763	32258	480	67.20416667	41182	12240	409	71	4771.495833
2	735	16116	C79705	C331	COMPRESSOR AXIAL FLOW CELL:3.3 STAGE:	N/A	40	28886	44960	480	93.66666667	41182	12120	405	75	7025
2	735	16119	C79505	C331	COMPRESSOR AXIAL FLOW CELL:1.5 STAGE:	N/A	40	29280	32258	480	67.20416667	41182	11730	392	88	5913.966667
2	735	16122	C79573	C331	COMPRESSOR AXIAL FLOW CELL:2 STAGE:3	N/A	40	28521	41281	480	86.00208333	41182	12480	417	63	5418.13125
2	735	16124	C79545	C331	COMPRESSOR AXIAL FLOW CELL:1.10 STAGE	N/A	40	29311	32258	480	67.20416667	41182	11700	391	89	5981.170833
2	735	16125	C79602	C331	COMPRESSOR AXIAL FLOW CELL:6 STAGE:1	N/A	40	28276	47009	480	97.93541667	41182	12720	425	55	5386.447917
2	735	16128	C79589	C331	COMPRESSOR AXIAL FLOW CELL:2.9 STAGE:	N/A	40	28368	47009	480	97.93541667	41182	12630	422	58	5680.254167
2	735	16134	C79769	C331	COMPRESSOR AXIAL FLOW CELL:4.3 STAGE:	N/A	40	28975	32258	480	67.20416667	41182	12030	402	78	5241.925
2	735	16135	C79829	C331	COMPRESSOR AXIAL FLOW 1800 RPM UNIT 1	31 395	40	19755	20711	480	0	41182	21120	705	0	0
2	735	16136	C79500	C331	COMPRESSOR AXIAL FLOW CELL:1.7 STAGE:	N/A	40	29098	32258	480	67.20416667	41182	11910	398	82	5510.741667
2	735	16138	C79833	C331	COMPRESSOR AXIAL FLOW CELL:410 STAGE:	N/A	40	28490	39427	480	82.13958333	41182	12510	418	62	5092.654167
2	735	16141	C79492	C331	COMPRESSOR AXIAL FLOW CELL:1.9 STAGE:	N/A	40	28886	32258	480	67.20416667	41182	12120	405	75	5040.3125
2	735	16145	C79804	C331	COMPRESSOR AXIAL FLOW CELL:4.3 STAGE:	N/A	40	28975	32259	480	67.20625	41182	12030	402	78	5242.0875
2	735	16146	C79522	C331	COMPRESSOR AXIAL FLOW CELL:1.4 STAGE:1	N/A	40	29433	44961	480	93.66875	41182	11580	387	93	8711.19375
2	735	16147	C79791	C331	COMPRESSOR AXIAL FLOW CELL:4.7 STAGE:	N/A	40	29098	32259	480	67.20625	41182	11910	398	82	5510.9125
2	735	16148	C79523	C331	COMPRESSOR AXIAL FLOW CELL:1.4 STAGE:	N/A	40	29433	41750	480	86.97916667	41182	11580	387	93	8089.0625
2	735	16149	C79688	C331	COMPRESSOR AXIAL FLOW CELL:3.9 STAGE:	N/A	40	28975	44961	480	93.66875	41182	12030	402	78	7306.1625
2	735	16150	C79585	C331	COMPRESSOR AXIAL FLOW CELL:2.9 STAGE:	N/A	40	28368	47010	480	97.9375	41182	12630	422	58	5680.375
2	735	16153	C79571	C331	COMPRESSOR AXIAL FLOW CELL:2.3 STAGE:	N/A	40	28490	41282	480	86.00416667	41182	12510	418	62	5332.258333
2	735	16155	C79531	C331	COMPRESSOR AXIAL FLOW CELL:1.6 STAGE:	N/A	40	29433	44961	480	93.66875	41182	11580	387	93	8711.19375
2	735	16156	C79510	C331	COMPRESSOR AXIAL FLOW 1800 RPM UNIT 1	N/A	40	19755	20713	480	0	41182	21120	705	0	0
2	735	16158	C79623	C331	COMPRESSOR AXIAL FLOW 1800 RPM UNIT 1	31006	40	19755	20713	480	0	41182	21120	705	0	0
2	735	16159	C79724	C331	COMPRESSOR AXIAL FLOW CELL:3.6 STAGE:	N/A	40	28490	41282	480	86.00416667	41182	12510	418	62	5332.258333
2	735	16160	C79782	C331	COMPRESSOR AXIAL FLOW CELL:4.9 STAGE:	N/A	40	28763	32259	480	67.20625	41182	12240	409	71	4771.64375
2	735	16161	C79489	C331	COMPRESSOR AXAIL FLOW CELL:1.9 STAGE:	N/A	40	28886	32259	480	67.20625	41182	12120	405	75	5040.46875
2	735	16162	C79846	C331	COMPRESSOR AXIAL FLOW 1800 RPM UNIT 1	31 231	40	19755	20713	480	0	41182	21120	705	0	0
2	735	16163	C79568	C331	COMPRESSOR AXIAL FLOW CELL:3.7 STAGE:	N/A	40	28702	44961	480	93.66875	41182	12300	411	69	6463.14375
2	735	16166	C81879	C331	COMPRESSOR AXIAL FLOW CELL:2.5 STAGE:	N/A	40	28855	44961	480	93.66875	41182	12150	406	74	6931.4875
2	735	16168	C79621	C331	COMPRESSOR AXIAL FLOW CELL:5 STAGE:2	N/A	40	28276	30708	480	63.975	41182	12720	425	55	3518.625
2	735	16171	C79745	C331	COMPRESSOR AXIAL FLOW CELL:3.8 STAGE:	N/A	40	29189	44961	480	93.66875	41182	11820	395	85	7961.84375
2	735	16172	C79493	C331	COMPRESSOR AXIAL FLOW CELL:1.9 STAGE:	N/A	40	28886	32259	480	67.20625	41182	12120	405	75	5040.46875
2	735	16173	C79680	C331	COMPRESSOR AXIAL FLOW CELL:3.7 STAGE:	N/A	40	29098	44961	480	93.66875	41182	11910	398	82	7680.8375
2	735	16175	C79617	C331	COMPRESSOR AXIAL FLOW 1800 RPM UNIT 1	N/A	40	19755	20713	480	0	41182	21120	705	0	0
2	735	16176	C79708	C331	COMPRESSOR AXIAL FLOW CELL:3.1 STAGE:	N/A	40	28855	44961	480	93.66875	41182	12150	406	74	6931.4875
2	735	16177	C79698	C331	COMPRESSOR AXIAL FLOW CELL:3.5 STAGE:	N/A	40	28975	44961	480	93.66875	41182	12030	402	78	7306.1625
2	735	16178	C79693	C331	COMPRESSOR AXIAL FLOW CELL:3.7 STAGE:	N/A	40	29098	44961	480	93.66875	41182	11910	398	82	7680.8375
2	735	16179	C79709	C331	COMPRESSOR AXIAL FLOW CELL:3.1 STAGE:	N/A	40	28855	44961	480	93.66875	41182	12150	406	74	6931.4875
2	735	16180	C79749	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28580	41282	480	86.00416667	41182	12420	415	65	5590.270833
2	735	16181	C79673	C331	COMPRESSOR AXIAL FLOW CELL:3.5 STAGE:	N/A	40	28975	44961	480	93.66875	41182	12030	402	78	7306.1625

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	16182	C79547	C331	COMPRESSOR AXIAL FLOW CELL:1.8 STAGE:	N/A	40	29433	44961	480	93.66875	41182	11580	387	93	8711.19375
2	735	16183	C79556	C331	COMPRESSOR AXIAL FLOW CELL:1.6 STAGE:	N/A	40	29433	44961	480	93.66875	41182	11580	387	93	8711.19375
2	735	16186	C79690	C331	COMPRESSOR AXIAL FLOW CELL:3.9 STAGE:	N/A	40	28975	44961	480	93.66875	41182	12030	402	78	7306.1625
2	735	16187	C79797	C331	COMPRESSOR AXIAL FLOW CELL:4.5 STAGE:	N/A	40	29006	32260	480	67.20833333	41182	12000	401	79	5309.458333
2	735	16189	C79704	C331	COMPRESSOR AXIAL FLOW CELL:3.3 STAGE:	N/A	40	28886	44962	480	93.67083333	41182	12120	405	75	7025.3125
2	735	16190	C79565	C331	COMPRESSOR AXIAL FLOW CELL:2.1 STAGE:	N/A	40	28763	44962	480	93.67083333	41182	12240	409	71	6650.629167
2	735	16194	C79663	C331	COMPRESSOR AXIAL FLOW CELL:3.1 STAGE:	N/A	40	28855	44962	480	93.67083333	41182	12150	406	74	6931.641667
2	735	16196	C79608	C331	COMPRESSOR AXIAL FLOW CELL:2.1 STAGE:	N/A	40	28763	44962	480	93.67083333	41182	12240	409	71	6650.629167
2	735	16197	C79679	C331	COMPRESSOR AXIAL FLOW CELL:3.7 STAGE:	N/A	40	29098	44962	480	93.67083333	41182	11910	398	82	7681.008333
2	735	16202	C79552	C331	COMPRESSOR AXIAL FLOW CELL:1.6 STAGE:3	N/A	40	29433	44962	480	93.67083333	41182	11580	387	93	8711.3875
2	735	16203	C80170	C331	COMPRESSOR AXIAL FLOW CELL:3.10 STAGE	N/A	40	28733	44962	480	93.67083333	41182	12270	410	70	6556.958333
2	735	16205	C79691	C331	A\COMPRESSOR AXIAL FLOW CELL:3.9 STAG	N/A	40	28975	44962	480	93.67083333	41182	12030	402	78	7306.325
2	735	16207	C79599	C331	COMPRESSOR AXIAL FLOW CELL:2.3 STAGE:	N/A	40	28490	41283	480	86.00625	41182	12510	418	62	5332.3875
2	735	16210	C79474	C331	COMPRESSOR AXIAL FLOW CELL:2.3 STAGE:	N/A	40	28549	41283	480	86.00625	41182	12450	416	64	5504.4
2	735	16214	C79480	C331	COMPRESSOR AXIAL FLOW CELL:1/5 STAGE:	N/A	40	29280	32260	480	67.20833333	41182	11730	392	88	5914.333333
2	735	16215	C79789	C331	COMPRESSOR AXIAL FLOW CELL:4.9 STAGE:	N/A	40	28763	32260	480	67.20833333	41182	12240	409	71	4771.791667
2	735	16217	C79494	C331	COMPRESSOR AXIAL FLOW CELL:1.9 STAGE:	N/A	40	28886	32260	480	67.20833333	41182	12120	405	75	5040.625
2	735	16220	C79664	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	11222600	40	28855	44962	480	93.67083333	41182	12150	406	74	6931.641667
2	735	16221	C79761	C331	COMPRESSOR AXIAL FLOW CELL:4.1 STAGE:	N/A	40	29433	44962	480	93.67083333	41182	11580	387	93	8711.3875
2	735	16226	C79805	C331	COMPRESSOR AXIAL FLOW CELL:4.1 STAGE:10	N/A	40	29433	44962	480	93.67083333	41182	11580	387	93	8711.3875
2	735	16227	C79540	C331	COMPRESSOR AXIAL FLOW CELL:1.10 STAGE:2	N/A	40	29311	32260	480	67.20833333	41182	11700	391	89	5981.541667
2	735	16236	C79524	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	11940	40	29433	44962	480	93.67083333	41182	11580	387	93	8711.3875
2	735	16242	C79671	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	6757	40	28886	44962	480	93.67083333	41182	12120	405	75	7025.3125
2	735	16244	C79668	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	6757	40	28886	44962	480	93.67083333	41182	12120	405	75	7025.3125
2	735	16246	C79615	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	10513	40	28276	47011	480	97.93958333	41182	12720	425	55	5386.677083
2	735	16247	C79687	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	11376	40	28975	44962	480	93.67083333	41182	12030	402	78	7306.325
2	735	16248	C79624	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL F	10513	40	28276	47011	480	97.93958333	41182	12720	425	55	5386.677083
2	735	16250	C79674	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	11376	40	28975	44962	480	93.67083333	41182	12030	402	78	7306.325
2	735	16253	C79567	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	11940	40	29433	44962	480	93.67083333	41182	11580	387	93	8711.3875
2	735	16254	C79740	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	10513	40	28276	47011	480	97.93958333	41182	12720	425	55	5386.677083
2	735	16257	C79702	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	6757	40	28886	44962	480	93.67083333	41182	12120	405	75	7025.3125
2	735	16259	C79635	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	10588	40	28337	47011	480	97.93958333	41182	12660	423	57	5582.55625
2	735	16260	C79878	C331	AXIAL FLOW COMPRESSOR UNIT 260 GROUP 26	N/A	40	19755	20714	480	0	41182	21120	705	0	0
2	735	16261	C79555	C331	AXIAL FLOW COMPRESSOR UNIT 261 GROUP 27	N/A	40	19755	20714	480	0	41182	21120	705	0	0
2	735	16263	C79753	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	10664	40	28398	47011	480	97.93958333	41182	12600	421	59	5778.435417
2	735	16264	C79542	C331	COMPRESSOR AXIAL FLOW CELL: 1.10 STAGE:3	N/A	40	29311	32260	480	67.20833333	41182	11700	391	89	5981.541667
2	735	16265	C79516	C331	AXIAL FLOW COMPRESSOR UNIT 265 PART 402	N/A	40	19755	20714	480	0	41182	21120	705	0	0
2	735	16266	C79707	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	11226	40	28855	44962	480	93.67083333	41182	12150	406	74	6931.641667
2	735	16267	C79694	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	11527	40	29098	44962	480	93.67083333	41182	11910	398	82	7681.008333
2	735	16268	C79787	C331	COMPRESSOR AXIAL FLOW CELL:4.9 STAGE:4 C	N/A	40	28763	32260	480	67.20833333	41182	12240	409	71	4771.791667
2	735	16269	C79496	C331	COMPRESSOR AXIAL FLOW CELL:1.9 STAGE:4 C	N/A	40	28886	32260	480	67.20833333	41182	12120	405	75	5040.625
2	735	16270	C79762	C331	COMPRESSOR AXIAL FLOW CELL:4.1 STAGE:6 C	N/A	40	29433	44962	480	93.67083333	41182	11580	387	93	8711.3875
2	735	16271	C79641	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	10588	40	28337	47011	480	97.93958333	41182	12660	423	57	5582.55625
2	735	16272	C79666	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	1122600	40	28855	44962	480	93.67083333	41182	12150	406	74	6931.641667
2	735	16275	C79696	C331	AXIAL FLOW COMPRESSOR 1800 RPM UNIT 27	N/A	40	19755	20714	480	0	41182	21120	705	0	0
2	735	16276	C79728	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	29189	44962	480	93.67083333	41182	11820	395	85	7962.020833
2	735	16284	C80100	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28580	41283	480	86.00625	41182	12420	415	65	5590.40625
2	735	16287	C79616	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28276	47011	480	97.93958333	41182	12720	425	55	5386.677083
2	735	16290	C79649	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28276	47011	480	97.93958333	41182	12720	425	55	5386.677083
2	735	16298	C79803	C331	COMPRESSOR AXIAL FLOW CELL:4.3 STAGE:2 C	N/A	40	28975	32260	480	67.20833333	41182	12030	402	78	5242.25
2	735	16299	C80124	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28580	41283	480	86.00625	41182	12420	415	65	5590.40625
2	735	16300	C79777	C331	COMPRESSOR AXIAL FLOW CELL:4.7 STAGE:6 C	N/A	40	29098	32260	480	67.20833333	41182	11910	398	82	5511.083333
2	735	16304	C79485	C331	COMPRESSOR AXIAL FLOW CELL:1.7 STAGE:5 C	N/A	40	29098	32260	480	67.20833333	41182	11910	398	82	5511.083333
2	735	16307	C79695	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	29098	44962	480	93.67083333	41182	11910	398	82	7681.008333
2	735	16310	C79659	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28276	47011	480	97.93958333	41182	12720	425	55	5386.677083
2	735	16311	C79685	C331	AXIAL FLOW COMPRESSOR 1800 RPM UNIT 311	N/A	40	19755	20714	480	0	41182	21120	705	0	0
2	735	16314	C79742	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL F	N/A	40	29189	44962	480	93.67083333	41182	11820	395	85	7962.020833
2	735	16318	C79730	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL F	N/A	40	29189	44962	480	93.67083333	41182	11820	395	85	7962.020833
2	735	16319	C79807	C331	COMPRESSOR AXIAL FLOW CELL:4.1 STAGE:4 C	N/A	40	29433	44962	480	93.67083333	41182	11580	387	93	8711.3875
2	735	16320	C79739	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL F	N/A	40	29036	44962	480	93.67083333	41182	11970	400	80	7493.666667
2	735	16322	C79743	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	29189	44962	480	93.67083333	41182	11820	395	85	7962.020833
2	735	16324	C80099	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28580	41283	480	86.00625	41182	12420	415	65	5590.40625
2	735	16332	C79647	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL F	N/A	40	28276	47011	480	97.93958333	41182	12720	425	55	5386.677083
2	735	16333	C79643	C331	AXIAL FLOW COMPRESSOR 1800 RPM UNIT 33	N/A	40	19755	20714	480	0	41182	21120	705	0	0
2	735	16334	C79579	C331	COMPRESSOR AXIAL FLOW CELL:2.7 STAGE:5 C	N/A	40	28398	47011	480	97.93958333	41182	12600	421	59	5778.435417
2	735	16335	C79632	C331	AXIAL FLOW COMPRESSOR 1800 RPM UNIT 33	N/A	40	19755	20714	480	0	41182	21120	705	0	0
2	735	16336	C79729	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	29189	44962	480	93.67083333	41182	11820	395	85	7962.020833
2	735	16338	C79537	C331	COMPRESSOR AXIAL FLOW CELL:1.10 STAGE:10	N/A	40	29311	32260	480	67.20833333	41182	11700	391	89	5981.541667
2	735	16340	C79575	C331	COMPRESSOR AXIAL FLOW CELL:2 STAGE:6 COM	N/A	40	28521	41283	480	86.00625	41182	12480	417	63	5418.39375
2	735	16342	C79763	C331	COMPRESSOR AXIAL FLOW CELL:4.1 STAGE:7 C	N/A	40	29433	44962	480	93.67083333	41182	11580	387	93	8711.3875
2	735	16343	C79764	C331	COMPRESSOR AXIAL FLOW CELL:4.1 STAGE:9 C	N/A	40	29433	44962	480	93.67083333	41182	11580	387	93	8711.3875
2	735	16344	C79843	C331	AXIAL FLOW COMPRESSOR UNIT 344 GROUP 35	N/A	40	19755	20714	480	0	41182	21120	705	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	16354	C79662	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28855	44962	480	93.67083333	41182	12150	406	74	6931.641667
2	735	16358	C79827	C331	AXIAL FLOW COMPRESSOR CELL:1 STAGE:2 POS	N/A	40	19755	20714	480	0	41182	21120	705	0	0
2	735	16359	C79820	C331	AXIAL FLOW COMPRESSOR CELL:1 STAGE:8 POS	N/A	40	19755	20714	480	0	41182	21120	705	0	0
2	735	16361	C79655	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28276	47011	480	97.93958333	41182	12720	425	55	5386.677083
2	735	16363	C79681	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	29098	41750	480	86.97916667	41182	11910	398	82	7132.291667
2	735	16365	C79809	C331	COMPRESSOR AXIAL FLOW CELL:4.1 STAGE:1 C	N/A	40	29433	44962	480	93.67083333	41182	11580	387	93	8711.3875
2	735	16367	C79822	C331	AXIAL FLOW COMPRESSOR CELL:5 STAGE:4 POS	N/A	40	19755	20714	480	0	41182	21120	705	0	0
2	735	16370	C79759	C331	AXIAL FLOW COMPRESSOR 1800 RPM COMPR AX	N/A	40	19755	20714	480	0	41182	21120	705	0	0
2	735	16376	C79823	C331	COMPRESSOR AXIAL FLOW TYPE 31 COMPRESSOR	N/A	40	19755	17024	480	0	41182	21120	705	0	0
2	735	16378	C79806	C331	COMPRESSOR AXIAL FLO	N/A	40	29433	44962	480	93.67083333	41182	11580	387	93	8711.3875
2	735	16381	C79475	C331	COMPRESSOR AXIAL FLOW CELL:2.1 STAGE:	N/A	40	28763	44962	480	93.67083333	41182	12240	409	71	6650.629167
2	735	16385	C79511	C331	COMPRESSOR AXIAL FLOW CELL: 4-7 STAGE	N/A	40	28975	44962	480	93.67083333	41182	12030	402	78	7306.325
2	735	16386	C79611	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28763	44962	480	93.67083333	41182	12240	409	71	6650.629167
2	735	16387	C79609	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28763	44962	480	93.67083333	41182	12240	409	71	6650.629167
2	735	16389	C79610	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28763	44962	480	93.67083333	41182	12240	409	71	6650.629167
2	735	16393	C79541	C331	AXIAL FLOW COMPRESSOR 1800 RPM UNIT 39	31341	40	19755	20714	480	0	41182	21120	705	0	0
2	735	16394	C80172	C331	COMPRESSOR AXIAL FLOW CELL:3.8 STAGE;	N/A	40	29280	44962	480	93.67083333	41182	11730	392	88	8243.033333
2	735	16395	C79840	C331	AXIAL FLOW COMPRESSOR 1800 RPM CELL-1	31283	40	19755	20714	480	0	41182	21120	705	0	0
2	735	16397	C79717	C331	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28398	47011	480	97.93958333	41182	12600	421	59	5778.435417
2	735	16402	C79488	C331	COMPRESSOR AXIAL FLO	N/A	40	29098	32261	480	67.21041667	41182	11910	398	82	5511.254167
2	735	16405	C79815	C331	COMPRESSOR AXIAL FLOW 1800 RPM UNIT 4	N/A	40	19755	17022	480	0	41182	21120	705	0	0
2	735	16407	C79842	C331	AXIAL FLOW COMPRESSOR 1800 RPM CELL-1	31150	40	19755	20715	480	0	41182	21120	705	0	0
2	735	16411	C76237	C331	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106992	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16412	C76183	C331	MOTOR ELECTRIC 950 HP 4260 VOLTS 112	106991	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16413	C76199	C331	MOTOR ELECTRIC 950HP 4160 VOLTS 112	106993	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16414	C76226	C331	MOTOR 950 HP 4260 VOLTS 112 AMPS 3 P	106994	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16415	C75951	C331	MOTOR INDUCTION-UPRATED MOTOR 1650 HPEM	106995	20	28824	26613	240	0	41182	12180	407	0	0
2	735	16416	C76204	C331	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106996	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16417	C76189	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	106997	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16419	C76257	C331	MOTOR ELECTRIC 950 HP 4160 VOTLS 112	106999	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16421	C75895	C331	MOTOR ELECTRIC 4160 VOLTS 112 AMPS 9	106901	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16424	C75894	C331	MOTOR ELECTRIC 4160 VOLTS 112 AMPS 9	106904	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16429	C75889	C331	MOTOR ELECTRIC 4160 VOLTS 112 AMPS 9	106953	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16430	C75891	C331	MOTOR ELECTRIC 4160 VOLTS 112 AMPS 9	106990	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16434	C76176	C331	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106948	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16440	C75879	C331	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106955	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16458	C75874	C331	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106919	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16461	C75910	C331	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106923	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16463	C76217	C331	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106925	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16466	C75912	C331	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106927	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16467	C76228	C331	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106929	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16474	C75873	C331	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106930	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16475	C75911	C331	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106931	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16478	C75876	C331	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106972	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16480	C75872	C331	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106975	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16481	C75950	C331	MOTOR HP 1650 MOTOR INDUCTION-UPRATED.	106932	20	29798	20322	240	0	41182	11220	375	0	0
2	735	16515	C75901	C331	MOTOR 950 HP 4160 V 112 AMPS 3 PH 6	107006	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16517	C75887	C331	MOTOR ELECTRIC 4160 VOLTS 112 AMPS 9	107052	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16519	C76190	C331	MOTOR 950 HP 4160 V. 112 AMPS 3 PH	107056	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16521	C75913	C331	MOTOR 950 HP 4160 V 112 A 3 PHASE 6	107001	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16525	C76219	C331	MOTOR 950 HP 4160 V. 112 A 3 PH 60	107011	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16526	C76173	C331	MOTOR 950 HP 4160 V. 112 AMPS 3 PH	107056	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16528	C75907	C331	MOTOR 950 HP 4160 V 112 AMPS 3 PH 6	107058	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16533	C75898	C331	MTR ELEC MACH 950	N/A	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16541	C76210	C331	MOTOR 950 HP 4160 V 112 AMPS 3 PH 6	107017	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16542	C76221	C331	MOTOR 950 HP 4160 V 112 AMPS 3 PH 60	107018	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16546	C76193	C331	MOTOR 950 HP 4160 V 112 AMPS 3 PH 60	107066	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16548	C76196	C331	MOTOR 950 HP 4160 V 112 AMPS 3 PH 6	107068	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16550	C76195	C331	MOTOR 950 HP 4160 V. 112 AMPS 3 PHAS	107070	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16557	C76172	C331	MOTOR 950 HP 4160 V. 112 AMPS 3 PHAS	107072	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16560	C75881	C331	MOTOR 950 HP 4160 V. 112 AMPS 3 PHAS	107075	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16561	C75949	C331	MOTOR INDUCTION UPRATED HP 1650. MOTOR	107022	20	29036	26613	240	0	41182	11970	400	0	0
2	735	16562	C75904	C331	MOTOR 950 HP 4160 V. 112 AMPS 3 PHAS	107027	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16564	C75897	C331	MOTOR 950 HP 4160 V. 112 A 3 PHASE	107029	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16565	C76205	C331	MOTOR 950 HP 4160 V. 112 AMPS 3 PHAS	107030	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16569	C76191	C331	MOTOR 950 HP 4160 V 112 A 3 PH 60 CY	107079	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16571	C76203	C331	MOTOR 950 HP 4160 V 112 AMPS 3 PH 60	107031	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16573	C75892	C331	MOTOR 950 HP 4160 V 112 AMPS 3 PH 60 C	107034	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16579	C75890	C331	MOTOR 950 HP 4160 V 112 AMPS 3 PH 60	107084	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16585	C76272	C331	MOTOR 950 HP 4160 V. 112 AMPS 3 PHAS	107041	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16586	C75875	C331	MOTOR 950 HP 4160 V 112 A 3 PH 60 CY	107086	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16591	C75955	C331	MOTOR 1650 HP EM MOTOR 1650 HPEM	107042	20	28824	26612	240	0	41182	12180	407	0	0

DOE LEASED ASSETS LISTING (PADUCAH)

DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	16596	C75926	C331	MOTOR HP 1650 MOTOR INDUCTION UPRATED.	107091	20	28975	26612	240	0	41182	12030	402	0	0
2	735	16597	C75930	C331	MOTOR HP 1650 MOTOR INDUCTION UPRATED.	107092	20	28975	26612	240	0	41182	12030	402	0	0
2	735	16598	C75884	C331	MOTOR 950 HP 4160 V. 112 A 3 PHASE	107093	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16600	C75883	C331	MOTOR 950 HP 4160 V. 112 A 3 PH 60 C	107095	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16604	C75914	C331	MOTOR 950 HP 4160 V. 112 A 3 PHASE	107049	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16605	C75954	C331	MOTOR HP 1650 MOTOR INDUCTION UPRATED.	107050	20	28975	26612	240	0	41182	12030	402	0	0
2	735	16607	C75928	C331	MOTOR 1650 HP EM MOTOR INDUCTION UPRATE	107097	20	28824	26612	240	0	41182	12180	407	0	0
2	735	16611	C76240	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107101	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16612	C76241	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 H	107103	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16613	C76239	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107104	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16614	C75947	C331	MOTOR HP 1650 MOTOR INDUCTION UPRATED.	107105	20	29036	26612	240	0	41182	11970	400	0	0
2	735	16617	C80596	C331	MOTOR 950 HP 4160 V 112 A 3 PHASE 6	107152	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16619	C76252	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107154	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16620	C76253	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107155	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16621	C76198	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107108	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16623	C76238	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107110	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16626	C76175	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107156	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16628	C76264	C331	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	107158	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16629	C75924	C331	MOTOR INDUCTION 1650HP-UPRATED MOTOR 16	107159	20	28855	26381	240	0	41182	12150	406	0	0
2	735	16630	C76248	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107160	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16631	C76222	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107102	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16632	C75902	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107113	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16633	C75958	C331	MOTOR INDUCTION 1650-UPRATED MOTOR HP 1	107114	20	28855	26612	240	0	41182	12150	406	0	0
2	735	16635	C75945	C331	MOTOR INDUCTION 1650 HP-UPRATED MOTOR HP	107107	20	28886	26612	240	0	41182	12120	405	0	0
2	735	16637	C76181	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107162	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16638	C76269	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107163	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16639	C76174	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107164	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16640	C76258	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107165	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16641	C76224	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107116	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16642	C76223	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107117	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16643	C76218	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107118	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16645	C76236	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107120	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16647	C76268	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107167	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16648	C76256	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107168	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16649	C76255	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107169	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16650	C76267	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107170	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16651	C75941	C331	MOTOR INDUCTION 1650 HP-UPRATED. MOTOR H	107121	20	28886	26612	240	0	41182	12120	405	0	0
2	735	16652	C76261	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107122	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16655	C76201	C331	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	107125	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16657	C75931	C331	MOTOR INDUCTION 1650 HP-UPRATED MOTOR HP	107172	20	29036	26612	240	0	41182	11970	400	0	0
2	735	16660	C75934	C331	MOTOR INDUCTION 1650 HP-UPRATED MOTOR HP	107175	20	29036	26612	240	0	41182	11970	400	0	0
2	735	16662	C75943	C331	MOTOR INDUCTION 1650 HP-UPRATED MOTOR HP	107128	20	28886	26612	240	0	41182	12120	405	0	0
2	735	16663	C76220	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107129	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16665	C75944	C331	MOTOR INDUCTION 1650 HP-UPRATED MOTOR HP	107131	20	28886	26612	240	0	41182	12120	405	0	0
2	735	16666	C75886	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107176	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16667	C75933	C331	MOTOR INDUCTION 1650 HP-UPRATED MOTOR HP	107177	20	29036	26612	240	0	41182	11970	400	0	0
2	735	16668	C76259	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107178	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16673	C76206	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107134	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16674	C75899	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107135	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16675	C76250	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107181	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16676	C76265	C331	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	107182	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16677	C76260	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107183	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16678	C76230	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107184	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16679	C75885	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107185	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16681	C76235	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107137	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16682	C76233	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107138	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16683	C76234	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107139	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16685	C76271	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107186	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16686	C76263	C331	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	107187	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16688	C76266	C331	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	107189	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16689	C75957	C331	MOTOR INDUCTION 1650 HP-UPRATED MOTOR H	107190	20	28855	26612	240	0	41182	12150	406	0	0
2	735	16693	C76231	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107144	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16694	C76227	C331	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	107145	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16695	C76229	C331	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	107146	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16697	C75923	C331	MOTOR 1650 MOTOR INDUCTION UPRATED. MOT	107192	20	28855	26186	240	0	41182	12150	406	0	0
2	735	16699	C76262	C331	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	107194	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16700	C76180	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107195	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16701	C75896	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107147	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16704	C76225	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107150	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16705	C75942	C331	MOTOR HP 1650 MOTOR INDUCTION UPRATED.	107201	20	28886	26612	240	0	41182	12120	405	0	0
2	735	16706	C75940	C331	MOTOR HP 1650 MOTOR INDUCTION UPRATED.	107196	20	28886	26612	240	0	41182	12120	405	0	0
2	735	16707	C76254	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107197	20	19755	11051	240	0	41182	21120	705	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	16708	C75936	C331	MOTOR HP 1650 MOTOR INDUCTION UPRATED	107198	20	28886	26612	240	0	41182	12120	405	0	0
2	735	16709	C75938	C331	MOTOR HP 1650 MOTOR INDUCTION UPRATED. M	107199	20	28886	26612	240	0	41182	12120	405	0	0
2	735	16710	C75937	C331	MOTOR HP 1650 MOTOR INDUCTION UPRATED	107200	20	28886	26612	240	0	41182	12120	405	0	0
2	735	16711	C75900	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107202	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16712	C76243	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107203	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16713	C76244	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107205	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16715	C76246	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107206	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16716	C76187	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107251	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16718	C75882	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107253	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16721	C75953	C331	MOTOR 1650 HP EM MOTOR INDUCTION UPRATE	107207	20	28824	26612	240	0	41182	12180	407	0	0
2	735	16722	C76214	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 PH	107208	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16723	C75909	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107209	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16724	C76212	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107210	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16725	C76216	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107211	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16726	C75946	C331	MOTOR HP 1650 MOTOR INDUCTION UPRATED.	107256	20	28975	26612	240	0	41182	12030	402	0	0
2	735	16727	C75939	C331	MOTOR HP 1650 MOTOR INDUCTION UPRATED.	107257	20	28886	26612	240	0	41182	12120	405	0	0
2	735	16733	C75932	C331	MOTOR HP 1650 MOTOR INDUCTION UPRATED.	107214	20	28975	26612	240	0	41182	12030	402	0	0
2	735	16734	C76211	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107215	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16736	C76179	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107262	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16737	C76177	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107263	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16738	C76178	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107264	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16740	C76213	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 PH	107127	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16742	C76209	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107217	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16745	C76208	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107220	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16746	C76184	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107266	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16748	C75959	C331	MOTOR HP 1650 MOTOR INDUCTION UPRATED.	107268	20	28855	26612	240	0	41182	12150	406	0	0
2	735	16749	C75935	C331	MOTOR HP 1650 MOTOR INDUCTION UPRATED.	107269	20	29036	26612	240	0	41182	11970	400	0	0
2	735	16752	C76200	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107271	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16753	C76247	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107272	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16754	C76249	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107273	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16755	C76251	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107274	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16756	C75905	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 PH	107222	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16757	C75948	C331	MOTOR HP 1650 MOTOR INDUCTION UPRATED.	107223	20	29036	26612	240	0	41182	11970	400	0	0
2	735	16759	C76207	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107226	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16760	C76185	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 60	107275	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16761	C75961	C331	MOTOR INDUCTION 1650 HP-UPRATED. MOTOR	107227	20	28855	26612	240	0	41182	12150	406	0	0
2	735	16763	C75903	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107229	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16764	C75877	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107230	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16765	C76186	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107277	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16767	C76188	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107178	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16768	C76215	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107279	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16769	C76202	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107280	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16770	C75880	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107281	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16775	C76182	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107283	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16779	C75927	C331	MOTOR INDUCTION-UPRATED 1650 HP MOTOR 1	107276	20	28824	26612	240	0	41182	12180	407	0	0
2	735	16780	C76232	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107284	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16781	C76242	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107238	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16782	C76245	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107239	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16792	C75956	C331	MOTOR 1650 HP INDUCTION-UPRATED. MOTOR	107242	20	28824	26612	240	0	41182	12180	407	0	0
2	735	16801	C75893	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107301	20	19755	10537	240	0	41182	21120	705	0	0
2	735	16804	C75960	C331	MOTOR INDUCTION 1650 HP-UPRATED. MOTOR	107305	20	28855	26186	240	0	41182	12150	406	0	0
2	735	16805	C75921	C331	MOTOR INDUCTION 1650 HP-UPRATED. MOTOR	107311	20	28855	26186	240	0	41182	12150	406	0	0
2	735	16806	C75888	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107312	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16807	C75925	C331	MOTOR INDUCTION 1650 HP-UPRATED. MOTOR	107313	20	28855	26612	240	0	41182	12150	406	0	0
2	735	16808	C76270	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107314	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16809	C75922	C331	MOTOR INDUCTION 1650 HP-UPRATED. MOTOR	107315	20	28855	26612	240	0	41182	12150	406	0	0
2	735	16814	C76192	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107297	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16815	C76194	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107298	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16817	C76197	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107246	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16818	C75908	C331	MOTOR 950 HP 4160 VOLTS 3 PHASE 60 C	107249	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16819	C75929	C331	MOTOR INDUCTION 1650 HP-UPRATED. MOTOR	107299	20	28824	26612	240	0	41182	12180	407	0	0
2	735	16820	C75878	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107300	20	19755	7107	240	0	41182	21120	705	0	0
2	735	17624	C82299	C331	CONDENSER PRODUCT TYPE AB 232 H SIZE	MV74224	20	19936	2790	240	0	41182	20940	699	0	0
2	735	18895	C82303	C331	COOLER COOLANT WHITLOCK HEAT EXCHANGE	42393	20	17014	2560	240	0	41182	23820	795	0	0
2	735	19365	C80649	C331	CENTRIFUGAL PUMP SIZE COMP. CASING 38A	2A 6036	40	16649	13925	480	0	41182	24180	807	0	0
2	735	19754	C84408	C331	00 CONVERTER CONVERTER 00	107U571	40	19755	19300	480	0	41182	21120	705	0	0
2	735	20001	C84409	C331	CONVERTER "00" CELL:2.10 STAGE:6. CONVE	N/A	40	28337	153162	480	319.0875	41182	12660	423	57	18187.9875
2	735	20002	C84410	C331	CONVERTER "00" CELL:2.10 STAGE:4. CONVE	N/A	40	28337	153162	480	319.0875	41182	12660	423	57	18187.9875
2	735	20003	C84411	C331	CONVERTER "00" CELL:2.10 STAGE:7 CONVE	N/A	40	28337	153162	480	319.0875	41182	12660	423	57	18187.9875
2	735	20004	C84412	C331	CONVERTER "00" CELL"2.10 STAGE:8 CONVE	N/A	40	28337	153162	480	319.0875	41182	12660	423	57	18187.9875
2	735	20007	C84415	C331	CONVERTER "00" CONVERTER 00	127U183	40	29433	138815	480	289.1979167	41182	11580	387	93	26895.40625
2	735	20008	C84416	C331	CONVERTER "00" CONVERTER 00	127U119	40	29433	138815	480	289.1979167	41182	11580	387	93	26895.40625

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	20010	C84418	C331	CONVERTER 31X TYPE CONVERTER 31X	127U208	40	19755	19811	480	0	41182	21120	705	0	0
2	735	20011	C84419	C331	CONVERTER TYPE 31X CONVERTER 31X	127U21	40	19755	19811	480	0	41182	21120	705	0	0
2	735	20013	C84421	C331	CONVERTER 31X TYPE CONVERTER 31X	127U191	40	19755	19811	480	0	41182	21120	705	0	0
2	735	20014	C84422	C331	CONVERTER 31X TYPE CONVERTER 31X	127U285	40	19755	19811	480	0	41182	21120	705	0	0
2	735	20015	C84423	C331	CONVERTER "00" CELL:3.7 STAGE:2 CONVER	127U211	40	29098	142558	480	296.9958333	41182	11910	398	82	24353.65833
2	735	20017	C84425	C331	CONVERTER "00" CELL 1.8 STAGE 7 CONVERT	127U174	40	29433	138815	480	289.1979167	41182	11580	387	93	26895.40625
2	735	20018	C84426	C331	CONVERTER "00" CELL 1.2 STAGE: 9 CONVER	127U299	40	29433	138815	480	289.1979167	41182	11580	387	93	26895.40625
2	735	20020	C84428	C331	CONVERTER "00" CELL 3.7 STAGE 9 CONVERTE	127U298	40	29098	142558	480	296.9958333	41182	11910	398	82	24353.65833
2	735	20021	C84429	C331	CONVERTER "OO" CELL: 4 STAGE: 7 CONVER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20023	C84431	C331	CONVERTER "00" CELL 1.8 STAGE 5 CONVERTE	127U288	40	29433	138815	480	289.1979167	41182	11580	387	93	26895.40625
2	735	20024	C84432	C331	CONVERTER "00" CELL 1.8 STAGE 8 CONVERTE	127U249	40	29433	138815	480	289.1979167	41182	11580	387	93	26895.40625
2	735	20025	C84433	C331	CONVERTER "OO" CELL: 3.7 STAGE: 6 CONV	127 U 297	40	29098	142558	480	296.9958333	41182	11910	398	82	24353.65833
2	735	20026	C84434	C331	CONVERTER "OO" CELL: 3.7 STAGE: 10 CON	127 U 200	40	29098	142558	480	296.9958333	41182	11910	398	82	24353.65833
2	735	20028	C84436	C331	CONVERTER "OO" CELL: 2.1 STAGE: 5 CONV	127 U 202	40	28763	137958	480	287.4125	41182	12240	409	71	20406.2875
2	735	20035	C84443	C331	CONVERTER "OO" CELL: 2.1 STAGE: 6 CONV	127 U 184	40	28763	137958	480	287.4125	41182	12240	409	71	20406.2875
2	735	20038	C84446	C331	CONVERTER "OO" CELL: 3.7 STAGE: 3 CONV	127 U 295	40	29098	142558	480	296.9958333	41182	11910	398	82	24353.65833
2	735	20039	C84447	C331	CONVERTER "OO" CELL: 3.7 STAGE: 7 CONV	127 U 207	40	29098	142558	480	296.9958333	41182	11910	398	82	24353.65833
2	735	20040	C84448	C331	CONVERTER "OO" CELL: 3.7 STAGE: 1 CONV	127 U 209	40	29098	142558	480	296.9958333	41182	11910	398	82	24353.65833
2	735	20042	C84450	C331	CONVERTER "OO" CELL: 2 STAGE: 2 CONVER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20043	C84451	C331	CONVERTER "OO" CELL: 2 STAGE: 4 CONVER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20044	C84452	C331	CONVERTER "OO" CELL: 2 STAGE: 7 CONVER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20045	C84453	C331	CONVERTER "OO" CELL: 4 STAGE: 6 CONVER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20046	C84454	C331	CONVERTER "OO" CELL: 2 STAGE: 5 CONVER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20047	C84455	C331	CONVERTER "OO" CELL: 2 STAGE: 3 CONVER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20048	C84456	C331	CONVERTER "OO" CELL: 2 STAGE: 10 CONVE	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20049	C84457	C331	CONVERTER "OO" CELL: 2 STAGE: 8 CONVER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20050	C84458	C331	CONVERTER "OO" CELL: 3.10 STAGE: 7 CON	127 U 308	40	29036	140337	480	292.36875	41182	11970	400	80	23389.5
2	735	20052	C84459	C331	CONVERTER "OO" CELL: 2.3 STAGE: 2 CONV	127 U 162	40	28490	128857	480	268.4520833	41182	12510	418	62	16644.02917
2	735	20053	C84460	C331	CONVERTER "OO" CELL: 3.7 STAGE: 4 CONV	127 U 197	40	29098	142558	480	296.9958333	41182	11910	398	82	24353.65833
2	735	20054	C84461	C331	CONVERTER "OO" CELL: 3.10 STAGE: 6 CON	127 U 130	40	29036	140337	480	292.36875	41182	11970	400	80	23389.5
2	735	20061	C84468	C331	CONVERTER 31X TYPE CELL 7 STAGE 1 CONVE	127U112	40	19755	19811	480	0	41182	21120	705	0	0
2	735	20062	C84469	C331	CONVERTER "OO" CELL: 2.3 STAGE: 7 CONV	127 U 282	40	28490	128857	480	268.4520833	41182	12510	418	62	16644.02917
2	735	20072	C84479	C331	CONVERTER "OO" CELL: 3.8 STAGE: 3 CONV	127 U 294	40	29189	134452	480	280.1083333	41182	11820	395	85	23809.20833
2	735	20073	C84480	C331	CONVERTER "OO" CELL: 3.9 STAGE: 3 CONV	N/A	40	28975	139051	480	289.6895833	41182	12030	402	78	22595.7875
2	735	20075	C84482	C331	CONVERTER "OO" CELL: 3.10 STAGE: 5 CON	127 U 192	40	29036	140337	480	292.36875	41182	11970	400	80	23389.5
2	735	20076	C84483	C331	CONVERTER "OO" CELL: 3.10 STAGE: 10 CO	127 U 206	40	29036	140337	480	292.36875	41182	11970	400	80	23389.5
2	735	20077	C84484	C331	CONVERTER "OO" CELL: 3.10 STAGE: 3 CON	127 U 170	40	29036	140337	480	292.36875	41182	11970	400	80	23389.5
2	735	20078	C84485	C331	CONVERTER "OO" CELL: 2 STAGE: 6 CONVER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20079	C84486	C331	CONVERTER CELL: 10 STAGE: 7 CONVERTER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20083	C82506	C331	CONVERTER "OO" CELL: 3.9 STAGE: 4 CONV	N/A	40	28975	139051	480	289.6895833	41182	12030	402	78	22595.7875
2	735	20088	C84494	C331	CONVERTER "OO" CELL: 3.9 STAGE: 1 CONV	N/A	40	28975	139051	480	289.6895833	41182	12030	402	78	22595.7875
2	735	20107	C84513	C331	CONVERTER TYPE 31X CELL 2 STAGE 8 CONV	127U279	40	19755	19811	480	0	41182	21120	705	0	0
2	735	20123	C84529	C331	CONVERTER "00" CELL 1.2 STAGE 7 CONVERTE	127U115	40	29433	138815	480	289.1979167	41182	11580	387	93	26895.40625
2	735	20124	C84530	C331	CONVERTER TYPE 31X CONVERTER 31X	127U224	40	19755	18611	480	0	41182	21120	705	0	0
2	735	20136	C84542	C331	CONVERTER TYPE 31X CELL 2 STAGE 10 CON	127U257	40	19755	19327	480	0	41182	21120	705	0	0
2	735	20146	C84552	C331	CONVERTER "OO" CELL: 2.3 STAGE: 1 CONV	127 U 148	40	28490	128857	480	268.4520833	41182	12510	418	62	16644.02917
2	735	20163	C84569	C331	CONVERTER "OO" CELL: 3.1 STAGE: 3 CONV	127 U 284	40	28855	137739	480	286.95625	41182	12150	406	74	21234.7625
2	735	20177	C84583	C331	CONVERTER "OO" CELL: 3.1 STAGE: 6 CONV	127 U 84	40	28855	137739	480	286.95625	41182	12150	406	74	21234.7625
2	735	20182	C84588	C331	CONVERTER "OO" CELL: 8 STAGE: 10 CONVE	N/A	40	28306	153162	480	319.0875	41182	12690	424	56	17868.9
2	735	20191	C84597	C331	CONVERTER 00	N/A	40	28855	137739	480	286.95625	41182	12150	406	74	21234.7625
2	735	20192	C84598	C331	CONVERTER 00	N/A	40	28855	137739	480	286.95625	41182	12150	406	74	21234.7625
2	735	20193	C84599	C331	CONVERTER "00" CELL:2.1 STAGE:4 CONVERTE	127 U 160	40	28763	137958	480	287.4125	41182	12240	409	71	20406.2875
2	735	20196	C84602	C331	CONVERTER 00	N/A	40	28975	139051	480	289.6895833	41182	12030	402	78	22595.7875
2	735	20199	C84605	C331	CONVERTER "00" CELL:2.1 STAGE:3 CONVERTE	127 U 56	40	28763	137958	480	287.4125	41182	12240	409	71	20406.2875
2	735	20201	C84607	C331	CONVERTER "0" CELL:6 STAGE:9 CONVERTER 0	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20202	C84608	C331	CONVERTER "00" CELL:6 STAGE:8 CONVERTER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20203	C84609	C331	CONVERTER "00" C-331 CELL 4.1 STAGE 2	127U29	40	29433	138815	480	289.1979167	41182	11580	387	93	26895.40625
2	735	20204	C84610	C331	CONVERTER "00" C-331 CELL 4.1 STAGE 1	127U145	40	29433	138815	480	289.1979167	41182	11580	387	93	26895.40625
2	735	20205	C84611	C331	CONVERTER "00" C-331 CELL 4.1 STAGE 10	127U199	40	29433	138815	480	289.1979167	41182	11580	387	93	26895.40625
2	735	20206	C84612	C331	CONVERTER "00" C-331 CELL 4.1 STAGE 3	127U153	40	29433	138815	480	289.1979167	41182	11580	387	93	26895.40625
2	735	20208	C84614	C331	CONVERTER "00" CELL:3.1 STAGE:9 CONVERTE	127 U 70	40	28855	137739	480	286.95625	41182	12150	406	74	21234.7625
2	735	20210	C84616	C331	CONVERTER 00	N/A	40	28855	137739	480	286.95625	41182	12150	406	74	21234.7625
2	735	20211	C84617	C331	CONVERTER "00" CELL:3.1 STAGE:5 CONVERTE	127 U 72	40	28855	137739	480	286.95625	41182	12150	406	74	21234.7625
2	735	20212	C84618	C331	CONVERTER "00" CELL:3.1 STAGE:8 CONVERTE	127 U 121	40	28855	137739	480	286.95625	41182	12150	406	74	21234.7625
2	735	20220	C84626	C331	CONVERTER "00" C-335 CELL 2.1 STAGE 8	127U506	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20221	C84627	C331	CONVERTER "00" CELL:3.3 STAGE:1 CONVERTE	126 U 137	40	28886	139069	480	289.7270833	41182	12120	405	75	21729.53125
2	735	20222	C84628	C331	CONVERTER TYPE 31X C-331 CELL 2 STAGE	127U62	40	19755	19327	480	0	41182	21120	705	0	0
2	735	20224	C84630	C331	CONVERTER "00" CELL:6 STAGE:4 CONVERTER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20230	C84636	C331	CONVERTER "00" CELL:3.9 STAGE:5 CONVERTE	N/A	40	28975	139051	480	289.6895833	41182	12030	402	78	22595.7875
2	735	20235	C84641	C331	CONVERTER "00" C-331 CELL 1.2 STAGE 3	127U86	40	29433	138815	480	289.1979167	41182	11580	387	93	26895.40625
2	735	20236	C84642	C331	CONVERTER "00" CELL:3.8 STAGE:2 CONVERTE	127 U 74	40	29189	134452	480	280.1083333	41182	11820	395	85	23809.20833
2	735	20238	C84644	C331	CONVERTR "00" C-331 CELL 3.3 STAGE 9 C	127U39	40	28886	139069	480	289.7270833	41182	12120	405	75	21729.53125

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	20242	C84648	C331	CONVERTER "00" CELL:3.9 STAGE:7 CONVERTE	N/A	40	28975	139051	480	289.6895833	41182	12030	402	78	22595.7875
2	735	20255	C84661	C331	CONVERTER "00" CELL:4 STAGE:8 CONVERTER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20256	C84662	C331	CONVERTER TYPE 31X C-331 CELL 4 STAGE	127U11	40	19755	19328	480	0	41182	21120	705	0	0
2	735	20257	C84663	C331	CONVERTER "00" C-331 CELL 3.3 STAGE 2 C	127U852	40	28886	139069	480	289.7270833	41182	12120	405	75	21729.53125
2	735	20258	C84664	C331	CONVERTER "00" CELL:6 STAGE:2 CONVERTER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20263	C84669	C331	CONVERTER TYPE 31X C-331 CELL 2 STAGE	127U41	40	19755	19328	480	0	41182	21120	705	0	0
2	735	20264	C84670	C331	CONVERTER "00" CELL:6 STAGE:5 CONVERTER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20265	C84671	C331	CONVERTER TYPE 31X C-331 CELL 2 STAGE	127U81	40	19755	19328	480	0	41182	21120	705	0	0
2	735	20266	C84672	C331	CONVERTER TYPE 31X C-331 CELL 2 STAGE	127U65	40	19755	19328	480	0	41182	21120	705	0	0
2	735	20267	C84673	C331	CONVERTER "00" CELL:2.9 STAGE:2 CONVERTE	N/A	40	28368	154847	480	322.5979167	41182	12630	422	58	18710.67917
2	735	20268	C84674	C331	CONVERTER TYPE 31X C-331 CELL 2 STAGE	127U48	40	19755	19328	480	0	41182	21120	705	0	0
2	735	20269	C84675	C331	CONVERTER C-335 CELL 10 STAGE 8 CONVER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20270	C84676	C331	CONVERTER TYPE 31X C-331 CELL 2 STAG	127U49	40	19755	19328	480	0	41182	21120	705	0	0
2	735	20271	C84677	C331	CONVERTER TYPE 31X C-331 CELL 2 STAGE	127U33	40	19755	19328	480	0	41182	21120	705	0	0
2	735	20272	C84678	C331	CONVERTER "00" C-331 C3LL 1.6 STAGE 8	127U27	40	29433	138815	480	289.1979167	41182	11580	387	93	26895.40625
2	735	20274	C84680	C331	CONVERTER "00" CELL:3.3 STAGE:6 CONVERTE	127 U 242	40	28886	139069	480	289.7270833	41182	12120	405	75	21729.53125
2	735	20277	C84682	C331	CONVERTER 31X 00 CELL:2.2 STAGE:5 CONVE	127 7 414	40	28156	140040	480	291.75	41182	12840	429	51	14879.25
2	735	20278	C84683	C331	CONVERTER TYPE 31X C-331 CELL 4 STAE	127U228	40	19755	19328	480	0	41182	21120	705	0	0
2	735	20279	C84684	C331	CONVERTER "00" CELL:6 STAGE:1 CONVERTER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20280	C84685	C331	CONVERTER "00" CELL:4 STAGE:10 CONVERTER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20281	C84686	C331	CONVERTER "00" CELL:6 STAGE:3 CONVERTER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20282	C84687	C331	CONVERTER 31X OO CELL:2.2 STAGE:4 CONVE	127 U 30	40	28156	140041	480	291.7520833	41182	12840	429	51	14879.35625
2	735	20287	C84692	C331	CONVERTER"00" CELL:2 STAGE:9 CONVERTER 0	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20292	C84697	C331	CONVERTER "00" CELL:6 STAGE:10 CONVERTER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20293	C84698	C331	CONVERTER "00" CELL:6 STAGE:6 CONVERTER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20294	C84699	C331	CONVERTER "00" CELL:6 STAGE:7 CONVERTER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20295	C84700	C331	CONVERTER "00" C-331 CELL 4.1 STAGE 6 C	127U454	40	29433	138815	480	289.1979167	41182	11580	387	93	26895.40625
2	735	20296	C84701	C331	CONVERTER TYEP 31X C-335-1 CELL 2 ST	127U417	40	19755	19812	480	0	41182	21120	705	0	0
2	735	20297	C84702	C331	CONVERTER "00" C-331 CELL 1.6 STAGE 9	127U438	40	29433	138815	480	289.1979167	41182	11580	387	93	26895.40625
2	735	20314	C84718	C331	CONVERTER "00" CELL:4 STAGE:9 CONVERTER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20321	C84725	C331	CONVERTER "00" CELL:3.6 STAGE:7 CONVERTE	127 U 508	40	28490	128857	480	268.4520833	41182	12510	418	62	16644.02917
2	735	20322	C84726	C331	CONVERTER "00" CELL:.2 STAGE:2 CONVERTER	127 U 489	40	28521	128857	480	268.4520833	41182	12480	417	63	16912.48125
2	735	20323	C84727	C331	CONVERTER "00" CELL"2.1 STAGE:2 CONVERTE	127 U 251	40	28763	137958	480	287.4125	41182	12240	409	71	20406.2875
2	735	20330	C84734	C331	CONVERTER "00" CELL:3.5 STAGE:8 CONVERTE	107 U 292	40	28975	138620	480	288.7916667	41182	12030	402	78	22525.75
2	735	20331	C84735	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	107U255	40	19814	17482	480	0	41182	21060	703	0	0
2	735	20333	C84737	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	107U366	40	19814	17482	480	0	41182	21060	703	0	0
2	735	20334	C84738	C331	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	107U298	40	19814	17482	480	0	41182	21060	703	0	0
2	735	20339	C84743	C331	CONVERTER 31X 00 CELL:2.2 STAGE:3 CONVE	127 U 214	40	28156	140041	480	291.7520833	41182	12840	429	51	14879.35625
2	735	20345	C84749	C331	CONVERTER "00" CELL:.2.9 STAGE:5 CONVERTE	N/A	40	28368	154847	480	322.5979167	41182	12630	422	58	18710.67917
2	735	20346	C84750	C331	CONVERTER "00" CELL:.2.9 STAGE:3 CONVERTE	N/A	40	28368	154847	480	322.5979167	41182	12630	422	58	18710.67917
2	735	20347	C84751	C331	CONVERTER "00" CELL:.2.9 STAGE:1 CONVERTE	N/A	40	28368	154847	480	322.5979167	41182	12630	422	58	18710.67917
2	735	20348	C84752	C331	CONVERTER "00" CELL:2.9 STAGE:10 CONVERT	N/A	40	28368	154847	480	322.5979167	41182	12630	422	58	18710.67917
2	735	20349	C84753	C331	CONVERTER "0" CELL:2.1 STAGE:8 CONVERTER	127 U 571	40	28763	137958	480	287.4125	41182	12240	409	71	20406.2875
2	735	20350	C84754	C331	CONVERTER "0" CELL:2.9 STAGE:4 CONVERTER	N/A	40	28368	154847	480	322.5979167	41182	12630	422	58	18710.67917
2	735	20351	C84755	C331	CONVERTER "0" CELL:2.9 STAGE:6 CONVERTER	N/A	40	28368	154847	480	322.5979167	41182	12630	422	58	18710.67917
2	735	20352	C84756	C331	CONVERTER TYPE 31X C-335-1 CELL 5 STA	127U816	40	19755	19813	480	0	41182	21120	705	0	0
2	735	20356	C84760	C331	CONVERTER "00" CELL:3.4 STAGE:2 CONVERTE	N/A	40	28398	154847	480	322.5979167	41182	12600	421	59	19033.27708
2	735	20357	C84761	C331	CONVERTER "00" CELL:3.3 STAGE:8 CONVERTE	127 U 528	40	28886	139069	480	289.7270833	41182	12120	405	75	21729.53125
2	735	20362	C84766	C331	CONVERTER "00 CELL 3.10 STAGE 1. CONVE	127U418	40	29036	140337	480	292.36875	41182	11970	400	80	23389.5
2	735	20365	C84769	C331	CONVERTER "00" CELL 2 STAGE 9 CONVERTE	127U491	40	28521	128857	480	268.4520833	41182	12480	417	63	16912.48125
2	735	20366	C84770	C331	CONVERTER "00" CELL 2 STAGE 5 CONVERTE	127U543	40	28521	128857	480	268.4520833	41182	12480	417	63	16912.48125
2	735	20367	C84771	C331	CONVERTER "0" CELL 2 STAGE 3 CONVERTER	127U540	40	28521	128857	480	268.4520833	41182	12480	417	63	16912.48125
2	735	20368	C84772	C331	CONVERTER "00" CELL 2 STAGE 4 CONVERTE	127U473	40	28521	128857	480	268.4520833	41182	12480	417	63	16912.48125
2	735	20369	C84773	C331	CONVERTR "00" C-331 CELL 1.2 STAGE 4 C	127U531	40	29433	138815	480	289.1979167	41182	11580	387	93	26895.40625
2	735	20371	C84775	C331	CONVERTR C-335 CELL 3.4 STAGE 10 CONVE	127U497	40	29159	142786	480	297.4708333	41182	11850	396	84	24987.55
2	735	20379	C84780	C331	CONVERTER "00" C-331 CELL 2.7 STAGE 2	N/A	40	28398	154847	480	322.5979167	41182	12600	421	59	19033.27708
2	735	20380	C84781	C331	CONVERTER "00" CELL 2.9 STAGE 7 CONVER	N/A	40	28368	154847	480	322.5979167	41182	12630	422	58	18710.67917
2	735	20381	C84782	C331	CONVERTER "00" CELL 2.9 STAGE 8 CONVER	N/A	40	28368	154847	480	322.5979167	41182	12630	422	58	18710.67917
2	735	20382	C84783	C331	CONVERTER "00" CELL 2.9 STAGE 9 CONVER	N/A	40	28368	154847	480	322.5979167	41182	12630	422	58	18710.67917
2	735	20389	C84789	C331	CONVERTER "00" CELL 3.8 STAGE 4 CONVER	127U576	40	29189	134452	480	280.1083333	41182	11820	395	85	23809.20833
2	735	20390	C84790	C331	CONVERTER "00" CELL 3.8 STAGE 9 CONVER	127U503	40	29189	134452	480	280.1083333	41182	11820	395	85	23809.20833
2	735	20392	C84792	C331	CONVERTER "00" CELL 3.3 STAGE 7 CONVER	127U570	40	28886	139069	480	289.7270833	41182	12120	405	75	21729.53125
2	735	20394	C84794	C331	CONVERTER "00" CELL 3.3 STAGE 3 CONVER	127U604	40	28886	139069	480	289.7270833	41182	12120	405	75	21729.53125
2	735	20396	C84796	C331	CONVERTER "00" CELL 3.3 STAGE 4 CONVER	127U593	40	28886	139069	480	289.7270833	41182	12120	405	75	21729.53125
2	735	20398	C84798	C331	CONVERTER "00" CELL 3.3 STAGE 5 CONVER	127U557	40	28886	139069	480	289.7270833	41182	12120	405	75	21729.53125
2	735	20400	C84800	C331	CONVERTER "00" CELL 2 STAGE 7 CONVERTE	127U566	40	28521	128857	480	268.4520833	41182	12480	417	63	16912.48125
2	735	20401	C84801	C331	CONVERTER "00" CELL 2 STAGE 10 CONVERT	127U562	40	28521	128857	480	268.4520833	41182	12480	417	63	16912.48125
2	735	20402	C84802	C331	CONVERTER "00" CELL 2 STAGE 6 CONVERTE	127U575	40	28521	128857	480	268.4520833	41182	12480	417	63	16912.48125
2	735	20413	C84806	C331	CONVERTER "00" CELL 2.1 STAGE 10 CONVE	127U585	40	28763	137958	480	287.4125	41182	12240	409	71	20406.2875
2	735	20414	C84807	C331	CONVERTER "00" CELL 2.1 STAGE 9 CONVER	127U612	40	28763	137958	480	287.4125	41182	12240	409	71	20406.2875
2	735	20415	C84808	C331	CONVERTER "00: CELL 2.1 STAGE 1 CONVER	127U567	40	28763	137958	480	287.4125	41182	12240	409	71	20406.2875
2	735	20416	C84809	C331	CONVERTER "00" CELL 2.1 STAGE 7 CONVER	127U598	40	28763	137958	480	287.4125	41182	12240	409	71	20406.2875

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	23503	C82259	C331	HEAT EXCHANGER SIZE 19-120 TYPE DB432H N	MV 7205	20	19997	6616	240	0	41182	20880	697	0	0
2	735	23509	C82437	C331	HEAT EXCHANGER TYPE DB 432 H SIZE 15-120	MV 7677 9	20	19814	4577	240	0	41182	21060	703	0	0
2	735	23510	C80537	C331	HEAT EXCHANGER SHELL + TUBE TYPE BOOSTER	MV 7677 7	20	19755	4912	240	0	41182	21120	705	0	0
2	735	24789	C80650	C331	PUMP (BLOWER) CENTRIFUGAL HORIZONTAL S	ERD 6D11 A 1AS	40	19540	12123	480	0	41182	21330	712	0	0
2	735	25945	C80587	C331	PUMP VACUUM SPECIAL BRONZE 200 CFM T	12811	15	19997	9668	180	0	41182	20880	697	0	0
2	735	27155	C76275	C331	MOTOR ELECTRIC 300 HP D.D. 3 PH 60	1S13B5134	20	19755	8760	240	0	41182	21120	705	0	0
2	735	28007	C80538	C331	HEAT EXCHANGER TYPE DB432H SHELL AND T	MV 7677 10	20	19997	4932	240	0	41182	20880	697	0	0
2	735	28008	C80539	C331	HEAT EXCHANGER TYPE DB432H SHELL AND T	MW 7677 11	20	19997	4931	240	0	41182	20880	697	0	0
2	735	28009	C81294	C331	CRANE MANUAL OPERATED I BEAM TYPE CAP	N/A	30	19328	6068	360	0	41182	21540	719	0	0
2	735	28010	C81889	C331	CRANE MANUAL OPERATED I BEAM TYPE CAP	N/A	30	19328	6068	360	0	41182	21540	719	0	0
2	735	28011	C81883	C331	CRANE MANUAL OPERATED I BEAM TYPE CAP	N/A	30	19328	6068	360	0	41182	21540	719	0	0
2	735	28012	C81888	C331	CRANE MANUAL OPERATED I BEAM TYPE CAP	N/A	30	19328	6068	360	0	41182	21540	719	0	0
2	735	28016	C81887	C331	CRANE MANUAL OPERATED I BEAM TYPE CAP	N/A	30	19328	6069	360	0	41182	21540	719	0	0
2	735	28563	C82135	C331	FREON 12 REFRIGERATION FOR P.G. RECOVERY	N/A	20	19328	30951	240	0	41182	21540	719	0	0
2	501	30236	C74222	C331	C-331 PROCESS BUILDING-A WINDOWLESS TWO-	N/A	40	19328	16077059	480	0	41182	21540	719	0	0
2	501	30237	C74223	C331	C-331 ELECTRIC LIGHTING SYSTEM-THIS SYST	N/A	40	19328	1484470	480	0	41182	21540	719	0	0
2	501	30238	C74224	C331	C-331 PLUMBING AND DRAINAGE SYSTEM-THIS	N/A	40	19328	368220	480	0	41182	21540	719	0	0
2	501	30239	C74225	C331	C-331 HEATING AND VENTILATION SYSTEM- HE	N/A	40	19328	4533890	480	0	41182	21540	719	0	0
2	735	30240	C74226	C331	C-331 PG PIPING SYSTEM IS DESIGNED TO TR	N/A	40	19328	505262	480	0	41182	21540	719	0	0
2	735	30241	C74227	C331	C-331 COOLANT SYSTEM IS PART OF THE MECH	N/A	30	19328	209948	360	0	41182	21540	719	0	0
2	735	30242	C74228	C331	C-331 PG RECOVERY SYSTEM SYSTEM IS TO RE	N/A	25	19328	34835	300	0	41182	21540	719	0	0
2	735	30243	C74229	C331	C-331 LUBE AND HYDRAULIC OIL SYSTEM IS D	N/A	20	19328	3386060	240	0	41182	21540	719	0	0
2	735	30244	C74230	C331	C-331 SEAL EXHAUST SYSTEM IS TO PROVIDE	N/A	25	19328	794253	300	0	41182	21540	719	0	0
2	735	30245	C74231	C331	C-331 NITROGEN SYSTEM SUPPLIES DRY INERT	N/A	25	19328	550103	300	0	41182	21540	719	0	0
2	735	30246	C74232	C331	C-331 DRY AIR SYSTEM PORVIDES AIR AS THE	N/A	25	19328	451217	300	0	41182	21540	719	0	0
2	735	30247	C74233	C331	C-331 RECIRCULATING WATER SYSTEM PROVIDE	N/A	40	19328	889701	480	0	41182	21540	719	0	0
2	735	30248	C74234	C331	C-331 ELECTRIC POWER SYSTEM IS DIVIDED I	N/A	30	19328	12603063	360	0	41182	21540	719	0	0
2	735	30249	C74235	C331	C-331 CELLS AND PIPE ENCLUSURES SYSTEM I	N/A	40	19328	299400	480	0	41182	21540	719	0	0
2	735	30250	C74236	C331	c-331 instruments and controls system is	N/A	25	19328	329223	300	0	41182	21540	719	0	0
2	735	32363	C85316	C331	CONVERTER TYPE 00 UNIT CONVERTER 00	127 U 350	40	19328	19219	480	0	41182	21540	719	0	0
2	735	32364	C85317	C331	CONVERTER TYPE 00 UNIT CONVERTER 00	127 U 351	40	19328	19219	480	0	41182	21540	719	0	0
2	735	32365	C85318	C331	CONVERTER TYPE 00 UNIT CONVERTER 00	127 U 335	40	19328	19219	480	0	41182	21540	719	0	0
2	735	32366	C85319	C331	CONVERTER "000" CELL: 3.3 STAGE:10 CONVE	127 U 398	40	28886	138959	480	289.4979167	41182	12120	405	75	21712.34375
2	735	33168	C82301	C331	HEAT EXCHANGER OVERALL SIZE-LENGTH 127"	44779	20	16649	2385	240	0	41182	24180	807	0	0
2	735	33437	C79468	C331	MTR WEST 200 HP	N/A	20	20240	2847	240	0	41182	20640	689	0	0
2	735	33988	C80597	C331	MOTOR ELECTRIC 200 HP 550 VOLTS 60 CYCLE	136	20	19024	1597	240	0	41182	21840	729	0	0
2	735	34136	C79732	C331	COMPRESSOR AXIAL FLOW CELL: 3.10 STAGE	N/A	40	29036	45592	480	94.98333333	41182	11970	400	80	7598.666667
2	735	34677	C80545	C331	SPEED INCREASER INPUT RPM 3555 RATIO 2	P 8475 27	20	21670	6477	240	0	41182	19230	642	0	0
2	735	34734	C81545	C331	FREON DRYING UNIT COMPLETE DESIGN PRESS	N/A	20	21458	7935	240	0	41182	19440	649	0	0
2	735	34773	C82305	C331	GRAPHITE HEAT EXCHANGER "KARBATE" SERI	HE956 1	20	21640	2433	240	0	41182	19260	643	0	0
2	735	34774	C82306	C331	GRAPHITE HEAT EXCHANGER "KARBATE" SERIE	HE956 2	20	21640	2434	240	0	41182	19260	643	0	0
2	735	35460	C82307	C331	GRAPHITE HEAT EXCHANGER SERIES 310-16	HE 1599 1	20	22036	1875	240	0	41182	18870	630	0	0
2	735	35894	C75915	C331	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107026	20	19755	7702	240	0	41182	21120	705	0	0
2	735	36186	C82136	C331	UF6 DETECTION UNIT CONSIST OF DOUBLE PA	N/A	25	22340	6500	300	0	41182	18570	620	0	0
2	735	43581	C80617	C331	COMPRESSOR CENTRIFUGAL HORIZONTAL SIZ	1AD7163	40	16284	6646	480	0	41182	24540	819	0	0
2	735	43582	C81284	C331	COMPRESSOR CENTRIFUGAL HORIZONTAL SIZ	1AD7405	40	16284	6646	480	0	41182	24540	819	0	0
2	735	43610	C81285	C331	COMPRESSOR SIZE 92A 16" INTAKE 12" DI	1AD6994	40	16284	6646	480	0	41182	24540	819	0	0
2	735	44378	C82137	C331	AUXILIARY HEADER VALUE PURGE AND EVACUA	N/A	25	26176	28019	300	0	41182	14790	494	0	0
2	735	44813	C79604	C331	COMPRESSOR AXIAL FLOW CELL :5 STAGE:8	N/A	40	28276	29103	480	60.63125	41182	12720	425	55	3334.71875
2	735	44815	C79554	C331	COMPRESSOR AXIAL FLOW TYPE 31 1800 RP	31 320	40	20148	18869	480	0	41182	20730	692	0	0
2	735	44816	C79880	C331	COMPRESSOR AXIAL FLOW TYPE 31 1800 RP	31 463	40	20148	18869	480	0	41182	20730	692	0	0
2	735	44820	C79653	C331	COMPRESSOR AXIAL FLOW CELL:5 STAGE:3	N/A	40	28276	27499	480	57.28958333	41182	12720	425	55	3150.927083
2	735	45496	C75995	C331	MOTOR INDUCTION-UPRATED MOTOR HP 1700	1S18G292	20	28398	19197	240	0	41182	12600	421	0	0
2	735	45497	C76025	C331	MOTOR INDUCTION-UPRATED MOTOR HP 1700	1S22G73	20	28398	19678	240	0	41182	12600	421	0	0
2	735	45498	C76058	C331	MOTOR INDUCTION-UPRATED. MOTOR HP 1700	5C18G292	20	28398	19678	240	0	41182	12600	421	0	0
2	735	45499	C76023	C331	MOTOR INDUCTION-UPRATED MOTOR HP 1700	6S18G291	20	28398	19197	240	0	41182	12600	421	0	0
2	735	45501	C76062	C331	MOTOR INDUCTION-UPRATED MOTOR HP 1700	18S22G74	20	28398	19678	240	0	41182	12600	421	0	0
2	735	45502	C75990	C331	MOTOR INDUCTION-UPRATED. MOTOR HP 1700	23S22G74	20	28398	19678	240	0	41182	12600	421	0	0
2	735	45503	C76054	C331	MOTOR INDUCTION-UPRATED MOTOR HP 1700	25S22G73	20	28398	19678	240	0	41182	12600	421	0	0
2	735	45504	C76027	C331	MOTOR INDUCTION-UPRATED MOTOR HP 1700	25S22G74	20	28398	19678	240	0	41182	12600	421	0	0
2	735	45505	C76055	C331	MOTOR INDUCTION-UPRATED. MOTOR HP 1700	27S22G74	20	28398	19197	240	0	41182	12600	421	0	0
2	735	45508	C76088	C331	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	3S18G291	20	28945	20779	240	0	41182	12060	403	0	0
2	735	45509	C76110	C331	MOTOR INDUCTION-UPRATED MOTOR HP 1700	3S22G73	20	28886	20779	240	0	41182	12120	405	0	0
2	735	45511	C76045	C331	MOTOR INDUCTION-UPRATED MTR WEST 1700 H	5S18G291	20	28368	19292	240	0	41182	12630	422	0	0
2	735	45512	C76060	C331	MOTOR INDUCTION-UPRATED MTR WEST 1700 H	103S43P244	20	28368	19292	240	0	41182	12630	422	0	0
2	735	45668	C80323	C331	100 H P AC MOTOR ELECTRIC ALLIS CHALME	13700MK620NS-1-	20	16284	1103	240	0	41182	24540	819	0	0
2	735	45670	C80321	C331	ELECTRIC ALLIS CHALMERS 100 HP TYPE A	13777MK-620NS-1	20	16284	1103	240	0	41182	24540	819	0	0
2	735	45672	C80316	C331	AC MOTOR ELECTRIC ALLIS CHALMERS 100	13777MK-620-NS-	20	16284	1103	240	0	41182	24540	819	0	0
2	735	45674	C80318	C331	AC MOTOR ELECTRIC ALLIS CHALMERS 100	13777MI-620NS-1	20	16284	1103	240	0	41182	24540	819	0	0
2	735	45675	C79467	C331	COMPRESSOR CENTRIFUGAL HORIZONTAL ALL	1AS 6918	40	16649	6647	480	0	41182	24180	807	0	0
2	735	45676	C80325	C331	AC MOTOR ELECTRIC ALLIS CHALMERS 100	14616MK-620NS-1	20	16284	1103	240	0	41182	24540	819	0	0
2	735	45680	C80320	C331	100 HP AC MOTOR ELECTRIC ALLIS CHALMER	13770MK 620NS1	20	16284	1103	240	0	41182	24540	819	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	45682	C80317	C331	100 HP AC MOTOR ELECTRIC ALLIS CHALMER	13770MK 62ONS 1	20	16284	1103	240	0	41182	24540	819	0	0
2	735	45683	C79464	C331	COMPRESSOR CENTRIFUGAL HORIZONTAL ALL	1AS 6807	40	16649	6647	480	0	41182	24180	807	0	0
2	735	45684	C80319	C331	100 HP AC MOTOR ELECTRIC ALLIS CHALMER	1377OMK 620NS 1	20	16284	1103	240	0	41182	24540	819	0	0
2	735	46975	C80493	C331	FAN EXHAUSE 66" MODEL TB6602PIZY BEL	WCE 7	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46977	C80491	C331	FAN EXHAUSE 66" MODEL TB6602PIZY BEL	WCE 8	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46985	C80535	C331	MODEL TB6602 PIZY BELT-DRIVEN TURB AXIA	NCE 1	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46987	C80533	C331	FAN EXHAUST 66" MODEL TB6602PIZY BELT-	NCE 2	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46989	C80531	C331	MODEL TB6602PIZY BELT-DRIVEN TURB AXIAL	NCE 3	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46991	C80523	C331	MODEL TB6602PIZY BELT-DRIVEN TURB AXIAL	NCE 4	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46993	C80522	C331	FAN EXHAUST 66" MODEL TB6602PIZY BEL	NCE 5	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46995	C80520	C331	MODEL TB6602PIZY BELT DRIVEN TURB ACIAL	NCE 6	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46997	C80518	C331	FAN EXHAUSE 66" MODEL TB6602PIZY BEL	NCE 7	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46999	C80516	C331	MODEL TB6602PIZY BELT-DRIVEN TURB AXIAL	NCE 8	20	28945	10458	240	0	41182	12060	403	0	0
2	735	47201	C80504	C331	MODEL TB6602 PIZY BELT DRI EN TURB-AXIA	SCE1	20	28945	10458	240	0	41182	12060	403	0	0
2	735	47203	C80506	C331	MODEL TB6602 PIZY BELT DRIVEN TURB-AXIA	SCE 2	20	28945	10458	240	0	41182	12060	403	0	0
2	735	47205	C80508	C331	MODEL TB6602 PIZY BELT DRIVEN TURB-AXIA	SCE 3	20	28945	10458	240	0	41182	12060	403	0	0
2	735	47207	C80510	C331	MODEL TB6602 PIZY ABELT DRIVEN TURN-AXI	SCE 4	20	28945	10458	240	0	41182	12060	403	0	0
2	735	47404	C79463	C331	S O #21395 UPRATED SPEED INCREASER FOR C	34865	20	28671	10163	240	0	41182	12330	412	0	0
2	735	47405	C79466	C331	S O #21395 UPRATED SPEED INCREASER FOR C	34867	20	28671	10163	240	0	41182	12330	412	0	0
2	735	47406	C79461	C331	SO #21395 UPRATED SPEED INCREASER FOR C-	34866	20	28733	10163	240	0	41182	12270	410	0	0
2	735	47421	C80588	C331	PUMP VACUUM BR SINGLE STAGE ROTARY TYPE	2 99442	15	29737	27930	180	0	41182	11280	377	0	0
2	735	47500	C77271	C331	FAN SUPPLY SIZE + TYPE 7660 AF DW 66"	76 3720 SFI 3A	20	28945	7840	240	0	41182	12060	403	0	0
2	735	47502	C82016	C331	FAN SUPPLY SIZE + TYPE 7660 AF DW 66"	76 3721 SF2 3A	20	28945	7840	240	0	41182	12060	403	0	0
2	735	47504	C77229	C331	FAN SUPPLY SIZE + TYPE 7660 AF DW 66"	76 3716 SF3 3A	20	28945	7840	240	0	41182	12060	403	0	0
2	735	47506	C82015	C331	FAN SUPPLY SIZE + TYPE 7660 AF DW 66" IM	76 3718 SF4 3A	20	28945	7840	240	0	41182	12060	403	0	0
2	735	48209	C80313	C331	Converter-Chrylser Converter size 2. CO	B557X ORGDP 168	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48215	C81878	C331	Compressor AC92A model AC 92a size 92	2AD198	40	16649	24698	480	0	41182	24180	807	0	0
2	735	48216	C80401	C331	Compressor AC 92A model AC 92A size 9	2AD-125	40	16649	24697	480	0	41182	24180	807	0	0
2	735	48219	C82133	C331	Compressor AC92A model AC 92A size 9	2AD-169 ERD-6D1	40	16649	24698	480	0	41182	24180	807	0	0
2	735	48263	C80297	C331	CONVERTER "B" - CHRYSLER CONVERTR SIZE	B280XN	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48292	C80623	C331	COMPRESSOR AC 92 - MODEL AC-92A SIZE 92	2AD-308	40	17014	24698	480	0	41182	23820	795	0	0
2	735	48294	C80311	C331	CONVERTER CHRYSLER CONVERTER - SIZE 2.	B562XN	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48295	C80315	C331	CONVERTER CHRYSLER CONVERTER - SIZE 2. C	B204XN	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48299	C80314	C331	CONVERTER CHRYSLER CONVERTER - SIZE 2. C	B88XN	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48320	C80580	C331	VACUUM PUMP	N/A	15	29402	9044	180	0	41182	11610	388	0	0
2	735	48321	C80604	C331	VACUUM PUMP MODEL 412H LOT CD-81369 R	CC84216	15	29402	9044	180	0	41182	11610	388	0	0
2	735	48322	C80605	C331	VACUUM PUMP MODEL 412H LOT CD81369 ROT	CC84216	15	29402	9044	180	0	41182	11610	388	0	0
2	735	48323	C80578	C331	VACUUM PUMP MODEL 412H LOT CD81369 RO	CC84216	15	29402	9044	180	0	41182	11610	388	0	0
2	735	48324	C80576	C331	VACUUM PUMP MODEL 412H LOT CD-81369 R	CC84216	15	29402	9044	180	0	41182	11610	388	0	0
2	735	48325	C80606	C331	VACUUM PUMP MODEL 412H LOT CD-81369 R	CC84216	15	29402	9044	180	0	41182	11610	388	0	0
2	735	48326	C80579	C331	VACUUM PUMP MODEL 412H LOT CD-81369 R	CC84216	15	29402	9044	180	0	41182	11610	388	0	0
2	735	48337	C80577	C331	VACUUM PUMP MODEL 412H ROTARY SINGLE S	84216	15	29402	9043	180	0	41182	11610	388	0	0
2	735	48467	C80312	C331	CHRYSLER CONVERTER SIZE 2 CONVERTER	B 301N	40	16649	38001	480	0	41182	24180	807	0	0
2	735	48566	C81988	C331	MOTOR 40 HP ACE MODEL 11713-BX2942 40	804522A 1	20	29464	5263	240	0	41182	11550	386	0	0
2	735	49806	C81968	C331	SPEED INCREASER SIZE-1422 HP 100/200	F4540 6	20	31016	7470	240	0	41182	10020	335	0	0
2	501	50034	C74491	C331	AUTOMATIC SPRINKLER SYSTEM WITH ALARM S	N/A	40	21640	334879	480	0	41182	19260	643	0	0
2	470	50172	C74618	C331	BRIDGE C-331 C-333 ENCLOSED BRIDGE BETWE	N/A	35	26084	62466	420	0	41182	14880	497	0	0
2	735	50214	C74658	C331	CASCADE VIBRATION DETECTION SYSTEM THIS	N/A	25	27514	164942	300	0	41182	13470	450	0	0
2	735	50246	C74689	C331	THIS BUILDING DID NOT PREVIOUSLY HAVE RE	N/A	20	28276	139002	240	0	41182	12720	425	0	0
2	735	50248	C74691	C331	C-331 CELLS AND PIPE ENCLOSURE - THIS SY	N/A	40	28276	8638532	480	17996.94167	41182	12720	425	55	989831.7917
2	735	50249	C74692	C331	INSTRUMENTS AND CONTROLS C-331 INSTRUMEN	N/A	25	28276	10617189	300	0	41182	12720	425	0	0
2	735	50250	C74693	C331	PG PIPING SYSTEM C-331 PG PIPING SYST	N/A	40	28276	25918077	480	53995.99375	41182	12720	425	55	2969779.656
2	735	50251	C74694	C331	C-331 COOLANT SYSTEM - THIS SYSTEM IS PA	N/A	30	28276	5291309	360	0	41182	12720	425	0	0
2	470	50255	C74697	C331	BRIDGE C-310 TO C-331 ENCLOSED BRIDGE B	N/A	35	28459	142085	420	338.297619	41182	12540	419	1	338.297619
2	735	51006	C51006	C331	ASSAY SPECTROMETER 20 CM RADIUS ASSAY S	N/A	25	31078	191242	300	0	41182	9960	333	0	0
2	735	51009	C51009	C331	ASSAY SPECTROMETER 20 CM RADIUS ASSAY	N/A	25	31078	191243	300	0	41182	9960	333	0	0
2	501	51068	C51068	C331	ELEVATOR FREIGHT 7-1/2 TON OILDRAULIC	N/A	40	31078	150432	480	313.4	41182	9960	333	147	46069.8
2	735	51479	C51479	C331	TRANSFER CAR CYLINDER MODEL W083-147	AWF0202A	20	31593	18000	240	0	41182	9450	316	0	0
2	735	56525	C-8254	C331	CONVERTER PROCESS (GASEOUS DIFFUSION CA		40	37986	0	480	0	41182	3150	106	374	0
2	735	56526	C-8257	C331	CONVERTER PROCESS (GASEOUS DIFFUSION CA		40	37986	0	480	0	41182	3150	106	374	0
2	735	56527	C-8255	C331	CONVERTER PROCESS (GASEOUS DIFFUSION CA		40	37986	0	480	0	41182	3150	106	374	0
2	735	56528	C-8235	C331	CONVERTER PROCESS (GASEOUS DIFFUSION C		40	37986	0	480	0	41182	3150	106	374	0
2	735	56529	C-8216	C331	CONVERTER PROCESS (GASEOUS DIFFUSION CA		40	37986	0	480	0	41182	3150	106	374	0
2	735	56530	C-8245	C331	CONVERTER PROCESS (GASEOUS DIFFUSION CA		40	37986	0	480	0	41182	3150	106	374	0
2	735	56531	C-8251	C331	CONVERTER PROCESS (GASEOUS DIFFUSION CA		40	37986	0	480	0	41182	3150	106	374	0
2	735	56532	C-46184	C331	FILTER OIL - HONAN CRANE-OIL FILTER/PUR		20	37986	0	240	0	41182	3150	106	134	0
2	735	56533	C-23519	C331	CONDENSER - RCW DMSA # E-00902		20	37986	0	240	0	41182	3150	106	134	0
2	735	56534	C-32375	C331	CONDENSER CART - DMSA #E-00902 TRANFERRE		20	37986	0	240	0	41182	3150	106	134	0
2	735	58216	C8216	C331	CONVERTER PROCESS - 2X SPARE FROM DMSA'		40	37986	0	480	0	41182	3150	106	374	0
2	735	58345	C8345	C331	CONVERTER PROCESS - 2X SPARE FROM DMSA		40	37986	0	480	0	41182	3150	106	374	0
2	735	2103576	814762	C331	TRANSFORMER 6000/8000 KVA GENERAL ELECT	B-983576	30	20301	92408.88	360	0	41182	20580	687	0	0
2	501	4860022		C331333	ENCLOSED BRIDGE	N/A	30	36054	0	360	0	41182	5054	169.4666667	190.5333333	0

DOE LEASED ASSETS LISTING (PADUCAH)

DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	501	4860023		C331333	TIE LINE	N/A	30	36054	0	360	0	41182	5054	169.4666667	190.5333333	0
2	501	4860024		C331335	TIE LINE	N/A	30	36054	0	360	0	41182	5054	169.4666667	190.5333333	0
2	501	4860025		C331410	TIE LINE	N/A	30	36054	0	360	0	41182	5054	169.4666667	190.5333333	0
2	735	3564	C78593	C333	COMPRESSOR AXIAL FLOW. CELL: 4.8 STAG	57819119 00R1	40	28671	105084	480	218.925	41182	12330	412	68	14886.9
2	735	3569	C78705	C333	COMPRESSOR AXIAL FLOW CELL:6 STAGE:5	N/A	40	28276	128292	480	267.275	41182	12720	425	55	14700.125
2	735	3570	C78587	C333	COMPRESSOR AXIAL FLOW. CELL: 4.10 STAG	57B17 008L	40	28702	104812	480	218.3583333	41182	12300	411	69	15066.725
2	735	3571	C78700	C333	COMPRESSOR AXIAL FLOW. CELL: 3.3 STAGE	N/A	40	28398	147374	480	307.0291667	41182	12600	421	59	18114.72083
2	735	3572	C78880	C333	COMPRESSOR AXIAL FLOW. CELL: 8 STAGE:	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3573	C78885	C333	COMPRESSOR AXIAL FLOW. CELL: 3.1 STAGE	N/A	40	28337	128891	480	268.5229167	41182	12660	423	57	15305.80625
2	735	3574	C78735	C333	COMPRESSOR AXIAL FLOW. CELL: 1 STAGE:	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3575	C78701	C333	COMPRESSOR AXIAL FLOW. CELL: 4 STAGE:	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3576	C78689	C333	COMPRESSOR AXIAL FLOW. CELL: 5.7 STAGE	57B17 014R	40	28855	104812	480	218.3583333	41182	12150	406	74	16158.51667
2	735	3578	C78626	C333	COMPRESSOR AXIAL FLOW. CELL: 1.5 STAGE	57B17 016R	40	29189	104812	480	218.3583333	41182	11820	395	85	18560.45833
2	735	3580	C78680	C333	COMPRESSOR AXIAL FLOW. CELL: 5.9 STAGE	57B17 018R	40	28886	104812	480	218.3583333	41182	12120	405	75	16376.875
2	735	3581	C78676	C333	COMPRESSOR AXIAL FLOW. CELL: 5.7 STAGE	57B17 019R	40	28855	104812	480	218.3583333	41182	12150	406	74	16158.51667
2	735	3582	C78794	C333	COMPRESSOR AXIAL FLOW. CELL: 9 STAGE:	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3583	C78470	C333	COMPRESSOR AXIAL FLOW. CELL: 5.3 STAGE	N/A	40	28733	104812	480	218.3583333	41182	12270	410	70	15285.08333
2	735	3584	C78831	C333	COMPRESSOR AXIAL FLOW. CELL: 1.10 STAG	57B17 022R	40	29159	104812	480	218.3583333	41182	11850	396	84	18342.1
2	735	3585	C78871	C333	COMPRESSOR AXIAL FLOW. CELL: 1.9 STAG	57B17 023L	40	29159	104812	480	218.3583333	41182	11850	396	84	18342.1
2	735	3586	C78690	C333	COMPRESSOR AXIAL FLOW. CELL: 5.7 STAG	57B17 024L	40	28855	104812	480	218.3583333	41182	12150	406	74	16158.51667
2	735	3588	C78847	C333	COMPRESSOR AXIAL FLOW. CELL: 1.9 STAGE	57B17 026L	40	29159	104812	480	218.3583333	41182	11850	396	84	18342.1
2	735	3589	C78578	C333	COMPRESSOR AXIAL FLOW. CELL: 4.6 STAGE	57B17 027L	40	28671	104812	480	218.3583333	41182	12330	412	68	14848.36667
2	735	3590	C78569	C333	COMPRESSOR AXIAL FLOW. CELL: 4.2 STAGE	57B 028L	40	28702	104812	480	218.3583333	41182	12300	411	69	15066.725
2	735	3592	C78840	C333	COMPRESSOR AXIAL FLOW. CELL: 6.7 STAGE	57B17 030	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	3594	C78946	C333	COMPRESSOR AXIAL FL	N/A	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	3595	C78942	C333	COMPRESSOR AXIAL FLOW. CELL: 1.5 STAGE:	57B17 033R	40	29189	104812	480	218.3583333	41182	11820	395	85	18560.45833
2	735	3596	C78827	C333	COMPRESSOR AXIAL FLOW. CELL: 6.5 STA	57B17 034R	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	3597	C78469	C333	COMPRESSOR AXIAL FLOW. CELL: 3.10 STAG	57B17 035R	40	28490	115296	480	240.2	41182	12510	418	62	14892.4
2	735	3598	C78608	C333	COMPRESSOR AXIAL FLOW. CELL: 3.1 STAGE	57B17 035R	40	28337	128891	480	268.5229167	41182	12660	423	57	15305.80625
2	735	3599	C78649	C333	COMPRESSOR AXIAL FLOW. CELL: 7 STAGE:	N/A	40	28306	147374	480	307.0291667	41182	12690	424	56	17193.63333
2	735	3600	C78767	C333	COMPRESSOR AXIAL FLOW. CELL: 5.6 STAGE	57B17 038R	40	28975	104812	480	218.3583333	41182	12030	402	78	17031.95
2	735	3601	C78865	C333	COMPRESSOR AXIAL FLOW. CELL: 1.10 STAG	57B17 039L	40	29159	104812	480	218.3583333	41182	11850	396	84	18342.1
2	735	3602	C78709	C333	COMPRESSOR AXIAL FLOW. CELL: 8 STAGE:	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3603	C78563	C333	COMPRESSOR AXIAL FLOW. CELL: 3.3 STAGE	N/A	40	28398	128891	480	268.5229167	41182	12600	421	59	15842.85208
2	735	3604	C78853	C333	COMPRESSOR AXIAL FLOW. CELL: 5.6 STAGE	57B17 042	40	28975	104812	480	218.3583333	41182	12030	402	78	17031.95
2	735	3605	C78531	C333	COMPRESSOR AXIAL FLOW. STAGE: 6.8 STAG	57B17 043L	40	29829	123295	480	256.8645833	41182	11190	374	106	27227.64583
2	735	3606	C78543	C333	COMPRESSOR AXIAL FLOW. CELL: 3.10 STAG	57B17 044L	40	28490	115296	480	240.2	41182	12510	418	62	14892.4
2	735	3608	C78729	C333	COMPRESSOR AXIAL FLOW. CELL: 3 STAGE:	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3609	C78918	C333	COMPRESSOR AXIAL FLOW. CELL: 6.5 STAGE	57B17 047R	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	3610	C78779	C333	COMPRESSOR AXIAL FLOW. CELL: 1 STAGE:	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3611	C78647	C333	COMPRESSOR AXIAL FLOW CELL:6 STAGE:8	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3612	C78606	C333	COMPRESSOR AXIAL FLOW. CELL: 1.6 STAGE	57B17 050R	40	29098	104812	480	218.3583333	41182	11910	398	82	17905.38333
2	735	3614	C78759	C333	COMPRESSOR AXIAL FLOW. CELL: 7 STAGE:	N/A	40	28276	147374	480	307.0291667	41182	12720	425	55	16886.60417
2	735	3616	C78947	C333	COMPRESSOR AXIAL FLOW. CELL: 1.7 STAGE	57B17 054R	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	3617	C78607	C333	COMOPRESSOR AXIAL FLOW. CELL: 4.2 STAG	57B17 055	40	28702	104812	480	218.3583333	41182	12300	411	69	15066.725
2	735	3618	C78850	C333	COMPRESSOR AXIAL FLOW. CELL: 6.3 STAGE	57B17 056	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	3619	C78733	C333	COMPRESSOR AXIAL FLOW. CELL: 1 STAGE:	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3621	C78538	C333	COMPRESSOR AXIAL FLOW. CELL: 3.8 STAGE	57B17 059L	40	28490	115296	480	240.2	41182	12510	418	62	14892.4
2	735	3622	C78708	C333	COMPRESSOR AXIAL FLOW. CELL: 3.4 STAGE	57B17 060L	40	28490	133779	480	278.70625	41182	12510	418	62	17279.7875
2	735	3624	C78492	C333	COMPRESSOR AXIAL FLOW CELL:4.1 STAGE:4	N/A	40	28521	115297	480	240.2020833	41182	12480	417	63	15132.73125
2	735	3625	C78658	C333	COMPRESSOR AXIAL FLOW CELL:2 STAGE:3 C	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3628	C78940	C333	COMPRESSOR AXIAL FLOW CELL:1.3 STAGE:8	57B17066R	40	29189	104812	480	218.3583333	41182	11820	395	85	18560.45833
2	735	3629	C78915	C333	COMPRESSOR AXIAL FLOW CELL:1.2 STAGE:2	57B17067P	40	28763	104812	480	218.3583333	41182	12240	409	71	15503.44167
2	735	3630	C78787	C333	COMPRESSOR AXIAL FLOW CELL:5 STAGE:7 C	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3631	C78790	C333	COMPRESSOR AXIAL FLOW CELL:7 STAGE:6 C	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3633	C78620	C333	COMPRESSOR AXIAL FLOW CELL:3.7 STAGE:2	N/A	40	28398	128891	480	268.5229167	41182	12600	421	59	15842.85208
2	735	3634	C78881	C333	COMPRESSOR AXIAL FLOW CELL:1.3 STAGE:5	57B17072	40	29189	104812	480	218.3583333	41182	11820	395	85	18560.45833
2	735	3635	C78860	C333	COMPRESSOR AXIAL FLOW CELL:1.8 STAGE:8	57B17073L	40	29036	104812	480	218.3583333	41182	11970	400	80	17468.66667
2	735	3636	C78662	C333	COMPRESSOR AXIAL FLOW CELL:3.10 STAGE:1	57B17074L	40	28490	115296	480	240.2	41182	12510	418	62	14892.4
2	735	3638	C78858	C333	COMPRESSOR AXIAL FLOW CELL:1.6 STAGE:3	57B17076L	40	28975	104812	480	218.3583333	41182	12030	402	78	17031.95
2	735	3639	C78574	C333	COMPRESSOR AXIAL FL	N/A	40	28702	104812	480	218.3583333	41182	12300	411	69	15066.725
2	735	3640	C78539	C333	COMPRESSOR AXIAL FLOW CELL:3.8 STAGE:4	57B17078L	40	28490	115296	480	240.2	41182	12510	418	62	14892.4
2	735	3641	C78742	C333	COMPRESSOR AXIAL FLOW CELL:4.5 STAGE:4	57B17079L	40	29006	104812	480	218.3583333	41182	12000	401	79	17250.30833
2	735	3642	C78597	C333	COMPRESSOR AXIAL FLOW CELL:3.9 STAGE:5	N/A	40	28337	147374	480	307.0291667	41182	12660	423	57	17500.6625
2	735	3645	C78504	C333	COMPRESSOR AXIAL FLOW CELL:4.5 STAGE:5.	N/A	40	28549	115296	480	240.2	41182	12450	416	64	15372.8
2	735	3646	C78467	C333	COMPRESSOR AXIAL FLOW CELL:3.1O STAGE:4	57B17 084R	40	28490	115296	480	240.2	41182	12510	418	62	14892.4
2	735	3647	C78943	C333	COMPRESSOR AXIAL FLOW CELL:1.5 STAGE:5	57B17 085R	40	29189	104812	480	218.3583333	41182	11820	395	85	18560.45833
2	735	3648	C78616	C333	COMPRESSOR AXIAL FLOW CELL:6.5 STAGE:1	57B17 086R	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	3650	C78876	C333	COMPRESSOR AXIAL FLOW CELL:5 STAGE:5	57B17 088L	40	29189	104812	480	218.3583333	41182	11820	395	85	18560.45833
2	735	3651	C78739	C333	COMPRESSOR AXIAL FLOW CELL:5.2 STAGE:	57B17 089L	40	29036	104812	480	218.3583333	41182	11970	400	80	17468.66667
2	735	3652	C78872	C333	COMPRESSOR AXIAL FLOW CELL:1.7 STAGE:	57B17 0900L	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	3653	C78703	C333	COMPRESSOR AXIAL FLOW CELL:4 STAGE:2	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042

DOE LEASED ASSETS LISTING (PADUCAH)

DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	3654	C78486	C333	COMPRESSOR AXIAL FLOW CELL:3 STAGE:7	57B17 092L	40	28521	115297	480	240.2020833	41182	12480	417	63	15132.73125
2	735	3655	C78704	C333	COMPRESSOR AXIAL FLOW CELL:6 STAGE:7	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3657	C78738	C333	COMPRESSOR AXIAL FLOW CELL:5.2 STAGE:	57B17 095L	40	29036	104812	480	218.3583333	41182	11970	400	80	17468.66667
2	735	3658	C78736	C333	COMPRESSOR AXIAL FLOW CELL:5.2 STAGE:	57B17 096	40	29036	104812	480	218.3583333	41182	11970	400	80	17468.66667
2	735	3659	C78609	C333	COMPRESSOR AXIAL FLOW CELL:6.8 STAGE:	57B17 079R	40	29829	123295	480	256.8645833	41182	11190	374	106	27227.64583
2	735	3661	C78820	C333	COMPRESSOR AXIAL FLOW CELL:6.3 STAGE:	57B17 099R	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	3662	C78595	C333	COMPRESSOR AXIAL FLOW CELL:4.8 STAGE:	57B17 100R	40	28671	104812	480	218.3583333	41182	12330	412	68	14848.36667
2	735	3663	C78499	C333	COMPRESSOR AXIAL FLOW CELL:6.8 STAGE:	57B17 101R	40	29829	123295	480	256.8645833	41182	11190	374	106	27227.64583
2	735	3664	C78799	C333	COMPRESSOR AXIAL FLOW CELL:4.5 STAGE:	57B17 102R	40	29006	104812	480	218.3583333	41182	12000	401	79	17250.30833
2	735	3665	C78495	C333	COMPRESSOR AXIAL FLOW CELL:4.1 STAGE:	N/A	40	28521	115297	480	240.2020833	41182	12480	417	63	15132.73125
2	735	3666	C78825	C333	COMPRESSOR AXIAL FLOW CELL:6.5 STAGE:	57B17 104	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	3667	C78555	C333	COMPRESSOR AXIAL FLOW CELL:3.7 STAGE:	N/A	40	28398	128891	480	268.5229167	41182	12600	421	59	15842.85208
2	735	3669	C82145	C333	COMPRESSOR AXIAL FLOW CELL:1.1 STAGE:	57B17 107L	40	29829	104812	480	218.3583333	41182	11190	374	106	23145.98333
2	735	3670	C78720	C333	COMPRESSOR AXIAL FLOW CELL:7 STAGE:7	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3671	C78875	C333	COMPRESSOR AXIAL FLOW CELL:1.7 STAGE:	57B17 109L	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	3672	C78849	C333	COMPRESSOR AXIAL FLOW CELL:6.3 STAGE:	57B17 110L	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	3673	C78723	C333	COMPRESSOR AXIAL FLOW CELL:3.8 STAGE:	57B17 111	40	28490	133779	480	278.70625	41182	12510	418	62	17279.7875
2	735	3674	C78844	C333	COMPRESSOR AXIAL FLOW CELL:1 STAGE:8	N/A	40	28276	147374	480	307.0291667	41182	12720	425	55	16886.60417
2	735	3675	C78617	C333	COMPRESSOR AXIAL FLOW CELL:3.3 STAGE:	N/A	40	28398	128891	480	268.5229167	41182	12600	421	59	15842.85208
2	735	3676	C78763	C333	COMPRESSOR AXIAL FLOW CELL:3.9 STAGE:	57B17 114R	40	28490	115296	480	240.2	41182	12510	418	62	14892.4
2	735	3677	C78473	C333	COMPRESSOR AXIAL FLOW CELL:3.8 STAGE:	57B17 115R	40	28490	115296	480	240.2	41182	12510	418	62	14892.4
2	735	3678	C78945	C333	COMPRESSOR AXIAL FLOW CELL:1.7 STAGE:	57B17 116R	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	3679	C78770	C333	COMPRESSOR AXIAL FLOW CELL:4.5 STAGE:	57B17 117R	40	29006	104812	480	218.3583333	41182	12000	401	79	17250.30833
2	735	3680	C78783	C333	COMPRESSOR AXIAL FLOW CELL:1.1 STAGE	57B17 118R	40	29829	104812	480	218.3583333	41182	11190	374	106	23145.98333
2	735	3681	C78944	C333	COMPRESSOR AXIAL FLOW CELL:1.5 STAGE:	57B17 119R	40	29189	104812	480	218.3583333	41182	11820	395	85	18560.45833
2	735	3682	C78496	C333	COMPRESSOR AXIAL FLOW CELL:4.1 STAGE:	N/A	40	28521	115297	480	240.2020833	41182	12480	417	63	15132.73125
2	735	3683	C78740	C333	COMPRESSOR AXIAL FLOW CELL:4.5 STAGE:	57B17 121L	40	29006	104812	480	218.3583333	41182	12000	401	79	17250.30833
2	735	3684	C78906	C333	COMPRESSOR AXIAL FLOW CELL:3.5 STAGE:	N/A	40	28398	128891	480	268.5229167	41182	12600	421	59	15842.85208
2	735	3686	C78809	C333	COMPRESSOR AXIAL FLOW CELL:1.2 STAGE:	57B17 124L	40	28975	104812	480	218.3583333	41182	12030	402	78	17031.95
2	735	3689	C78912	C333	COMPRESSOR AXIAL FLOW CELL:3.9 STAGE:	57B17 127	40	28490	115296	480	240.2	41182	12510	418	62	14892.4
2	735	3690	C78489	C333	COMPRESSOR AXIAL FLOW CELL:3 STAGE:1	57B17 128	40	28521	115297	480	240.2020833	41182	12480	417	63	15132.73125
2	735	3691	C78821	C333	COMPRESSOR AXIAL FLOW CELL:6.3 STAGE:	57B17 129R	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	3692	C78769	C333	COMPRESSOR AXIAL FLOW CELL:4.5 STAGE:	57B17 120R	40	29006	104812	480	218.3583333	41182	12000	401	79	17250.30833
2	735	3693	C78483	C333	COMPRESSOR AXIAL FLOW CELL:3 STAGE: CO	57B17 131R	40	28521	115297	480	240.2020833	41182	12480	417	63	15132.73125
2	735	3694	C78673	C333	COMPRESSOR AXIAL FLOW CELL:5.5 STAGE:	57B17 132	40	28855	104812	480	218.3583333	41182	12150	406	74	16158.51667
2	735	3695	C78934	C333	COMPRESSOR AXIAL FLOW CELL:1.1 STAGE:	57B17 133	40	29829	104812	480	218.3583333	41182	11190	374	106	23145.98333
2	735	3696	C78797	C333	COMPRESSOR AXIAL FLOW CELL:1.6 STAGE:	57B17 134R	40	28975	104812	480	218.3583333	41182	12030	402	78	17031.95
2	735	3697	C78641	C333	COMPRESSOR AXIAL FLOW CELL:4.7 STAGE:	N/A	40	28549	133780	480	278.7083333	41182	12450	416	64	17837.33333
2	735	3698	C78772	C333	COMPRESSOR AXIAL FLOW CELL:5.2 STAGE:	57B17 136R	40	29036	104812	480	218.3583333	41182	11970	400	80	17468.66667
2	735	3699	C78532	C333	COMPRESSOR AXIAL FLOW CELL:3.4 STAGE:	57B17 137L	40	28490	115296	480	240.2	41182	12510	418	62	14892.4
2	735	3700	C78882	C333	COMPRESSOR AXIAL FLOW CELL:1.3 STAGE:	57B17 138L	40	29189	104812	480	218.3583333	41182	11820	395	85	18560.45833
2	735	3701	C78686	C333	COMPRESSOR AXIAL FLOW CELL:1.1 STAGE:	57B17 139L	40	29829	104812	480	218.3583333	41182	11190	374	106	23145.98333
2	735	3702	C78727	C333	COMPRESSOR AXIAL FLOW CELL:5.9 STAGE:	57B17 140L	40	28886	104812	480	218.3583333	41182	12120	405	75	16376.875
2	735	3703	C78698	C333	COMPRESSOR AXIAL FLOW CELL:5.3 STAGE:	57B17 141	40	28855	104812	480	218.3583333	41182	12150	406	74	16158.51667
2	735	3704	C78737	C333	COMPRESSOR AXIAL FLOW CELL:5.2 STAGE:	57B17 142L	40	29036	104812	480	218.3583333	41182	11970	400	80	17468.66667
2	735	3705	C78905	C333	COMPRESSOR AXIAL FLOW CELL:3.5 STAGE:	N/A	40	28398	128891	480	268.5229167	41182	12600	421	59	15842.85208
2	735	3706	C78554	C333	COMPRESSOR AXIAL FLOW CELL:3.7 STAGE:	N/A	40	28398	128891	480	268.5229167	41182	12600	421	59	15842.85208
2	735	3708	C78917	C333	COMPRESSOR AXIAL FLOW CELL:6.8 STAGE:	57B17 146	40	29829	104812	480	218.3583333	41182	11190	374	106	23145.98333
2	735	3709	C78468	C333	COMPRESSOR AXIAL FLOW CELL:3.10 STAGE	57B17 147R	40	28490	115296	480	240.2	41182	12510	418	62	14892.4
2	735	3710	C78636	C333	COMPRESSOR AXIAL FLOW CELL:5 STAGE:1	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3711	C78762	C333	COMPRESSOR AXIAL FLOW CELL:5.8 STAGE:	57B17 149R	40	28886	104812	480	218.3583333	41182	12120	405	75	16376.875
2	735	3712	C78624	C333	COMPRESSOR AXIAL FLOW CELL:1.9 STAGE:	57B17 150R	40	29159	104812	480	218.3583333	41182	11850	396	84	18342.1
2	735	3714	C78466	C333	COMPRESSOR AXIAL FLOW CELL:3.10 STAGE	57B17 152R	40	28490	115296	480	240.2	41182	12510	418	62	14892.4
2	735	3716	C78684	C333	COMPRESSOR AXIAL FLOW CELL:5.9 STAGE:	57B17 154L	40	28886	104812	480	218.3583333	41182	12120	405	75	16376.875
2	735	3717	C78533	C333	COMPRESSOR AXIAL FLOW CELL:3.6 STAGE:	57B17 155	40	28490	115296	480	240.2	41182	12510	418	62	14892.4
2	735	3718	C78527	C333	COMPRESSOR AXIAL FLOW CELL:4.3 STAGE:	N/A	40	28521	115297	480	240.2020833	41182	12480	417	63	15132.73125
2	735	3719	C78864	C333	COMPRESSOR AXIAL FLOW CELL:1.10 STAGE	57B17 157L	40	29159	104812	480	218.3583333	41182	11850	396	84	18342.1
2	735	3720	C78580	C333	COMPRESSOR AXIAL FLOW CELL:4.6 STAGE:	N/A	40	28671	104812	480	218.3583333	41182	12330	412	68	14848.36667
2	735	3721	C78520	C333	COMPRESSOR AXIAL FLOW CELL:4.7 STAGE:	N/A	40	28549	115297	480	240.2020833	41182	12450	416	64	15372.93333
2	735	3724	C78654	C333	COMPRESSOR AXIAL FLOW CELL:4.6 STAGE:	N/A	40	28671	123295	480	256.8645833	41182	12330	412	68	17466.79167
2	735	3725	C78477	C333	COMPRESSOR AXIAL FLOW CELL:3.6 STAGE:	57B17 163	40	28490	115296	480	240.2	41182	12510	418	62	14892.4
2	735	3726	C78632	C333	COMPRESSOR AXIAL FLOW CELL:3.8 STAGE:	57B17 164	40	28490	115296	480	240.2	41182	12510	418	62	14892.4
2	735	3727	C78596	C333	COMPRESSOR AXIAL FLOW CELL:3.9 STAGE:	57B17 165R	40	28490	133779	480	278.70625	41182	12510	418	62	17279.7875
2	735	3728	C78778	C333	COMPRESSOR AXIAL FLOW CELL:1 STAGE:5	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3729	C78512	C333	COMPRESSOR AXIAL FLOW CELL:4.9 STAGE:	57B17 167R	40	28580	115296	480	240.2	41182	12420	415	65	15613
2	735	3731	C78646	C333	COMPRESSSOR AXIAL FLOW CELL:6 STAGE:6	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3732	C78541	C333	COMPRESSOR AXIAL FLOW CELL:3.10 STAGE	57B17 170	40	28490	115296	480	240.2	41182	12510	418	62	14892.4
2	735	3733	C78526	C333	COMPRESSOR AXIAL FLOW CELL:4.3 STAGE:	N/A	40	28521	115297	480	240.2020833	41182	12480	417	63	15132.73125
2	735	3734	C78869	C333	COMPRESSOR AXIAL FLOW CELL:1.9 STAGE:	57B17 172L	40	29159	104812	480	218.3583333	41182	11850	396	84	18342.1
2	735	3735	C78707	C333	COMPRESSOR AXIAL FLOW CELL:6 STAGE:1	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3738	C78873	C333	COMPRESSOR AXIAL FLOW CELL:1.7 STAGE:	57B17 176	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	3741	C78677	C333	COMPRESSOR AXIAL FLOW CELL:5.7 STAGE:	57B17 179	40	28855	104812	480	218.3583333	41182	12150	406	74	16158.51667

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	3742	C78602	C333	COMPRESSOR AXIAL FLOW CELL:4.4 STAGE:	57B17 180	40	28702	104812	480	218.3583333	41182	12300	411	69	15066.725
2	735	3743	C78482	C333	COMPRESSOR AXIAL FLOW CELL:3 STAGE:2	57B17 181	40	28521	115297	480	240.2020833	41182	12480	417	63	15132.73125
2	735	3744	C78511	C333	COMPRESSOR AXIAL FLOW CELL:4.9 STAGE:	57B17 182	40	28580	115296	480	240.2	41182	12420	415	65	15613
2	735	3745	C78642	C333	COMPRESSOR AXIAL FLOW CELL:8 STAGE:5	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3746	C78802	C333	COMPRESSOR AXIAL FLOW CELL:1.4 STAGE:	57B17 184	40	28975	104812	480	218.3583333	41182	12030	402	78	17031.95
2	735	3747	C78939	C333	COMPRESSOR AXIAL FLOW CELL:1.3 STAGE:	57B17 185	40	29189	104812	480	218.3583333	41182	11820	395	85	18560.45833
2	735	3748	C78743	C333	COMPRESSOR AXIAL FLOW CELL:4.5 STAGE:	57B17 186	40	29006	104812	480	218.3583333	41182	12000	401	79	17250.30833
2	735	3749	C78749	C333	COMPRESSOR AXIAL FLOW CELL:5.8 STAGE:	57B17 187	40	28886	104812	480	218.3583333	41182	12120	405	75	16376.875
2	735	3750	C78561	C333	COMPRESSOR AXIAL FLOW CELL:2.3 STAGE:	N/A	40	28398	128891	480	268.5229167	41182	12600	421	59	15842.85208
2	735	3751	C78845	C333	COMPRESSOR AXIAL FLOW CELL:6.5 STAGE:	57B17 189	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	3752	C78581	C333	COMPRESSOR AXIAL FLOW CELL:4.8 STAGE:	57B17 190	40	28671	104812	480	218.3583333	41182	12330	412	68	14848.36667
2	735	3753	C78717	C333	COMPRESSOR AXIAL FLOW CELL:4 STAGE:8	N/A	40	28276	147374	480	307.0291667	41182	12720	425	55	16886.60417
2	735	3754	C78528	C333	COMPRESSOR AXIAL FLOW CELL:4.3 STAGE:	N/A	40	28521	115297	480	240.2020833	41182	12480	417	63	15132.73125
2	735	3755	C78659	C333	COMPRESSOR AXIAL FLOW CELL:1 STAGE:4	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3756	C78841	C333	COMPRESSOR AXIAL FLOW CELL:3 STAGE:1	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3757	C78789	C333	COMPRESSOR AXIAL FLOW CELL:7 STAGE:4	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3758	C78494	C333	COMPRESSOR AXIAL FLOW CELL:4.1 STAGE:	N/A	40	28521	115297	480	240.2020833	41182	12480	417	63	15132.73125
2	735	3759	C78682	C333	COMPRESSOR AXIAL FLOW CELL:5.9 STAGE:	57B17 197R	40	28886	104812	480	218.3583333	41182	12120	405	75	16376.875
2	735	3760	C78948	C333	COMPRESSOR AXIAL FLOW CELL:1.7 STAGE:	57B17 090L	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	3761	C78653	C333	COMPRESSOR AXIAL FLOW CELL:2 STAGE:4	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3762	C78612	C333	COMPRESSOR AXIAL FLOW CELL:3.3 STAGE:	N/A	40	28398	128891	480	268.5229167	41182	12600	421	59	15842.85208
2	735	3763	C78639	C333	COMPRESSOR AXIAL FLOW CELL:5.10 STAGE	57B17 201	40	28886	104812	480	218.3583333	41182	12120	405	75	16376.875
2	735	3764	C78919	C333	COMPRESSOR AXIAL FLOW CELL:6.7 STAGE:	57B17 202	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	3765	C78656	C333	COMPRESSOR AXIAL FLOW CELL:2 STAGE:7	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3766	C78716	C333	COMPRESSOR AXIAL FLOW CELL:1.8 STAGE:	57B17 204L	40	29098	104812	480	218.3583333	41182	11910	398	82	17905.38333
2	735	3767	C78883	C333	COMPRESSOR AXIAL FLOW CELL:5 STAGE:2	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3769	C78842	C333	COMPRESSOR AXIAL FLOW CELL:3 STAGE:3	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3770	C78688	C333	COMPRESSOR AXIAL FLOW CELL:5.7 STAGE:	57B17 208	40	28855	104812	480	218.3583333	41182	12150	406	74	16158.51667
2	735	3771	C78848	C333	COMPRESSOR AXIAL FLOW CELL:6.3 STAGE:	57B17 209	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	3772	C78874	C333	COMPRESSOR AXIAL FLOW CELL:1.7 STAGE:	57B17 210	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	3773	C78788	C333	COMPRESSOR AXIAL FLOW CELL:3 STAGE:4	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3774	C78913	C333	COMPRESSOR AXIAL FLOW CELL:6.7 STAGE:	57B17 212	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	3775	C78792	C333	COMPRESSOR AXIAL FLOW CELL:1.8 STAGE:	57B17 213	40	29036	104812	480	218.3583333	41182	11970	400	80	17468.66667
2	735	3776	C78505	C333	COMPRESSOR AXIAL FLOW CELL:4.7 STAGE:	N/A	40	28549	115297	480	240.2020833	41182	12450	416	64	15372.93333
2	735	3778	C78785	C333	COMPRESSOR AXIAL FLOW CELL:5 STAGE:3	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3779	C78589	C333	COMPRESSOR AXIAL FLOW CELL:4.10 STAGE	57B17 217	40	28702	104812	480	218.3583333	41182	12300	411	69	15066.725
2	735	3780	C78614	C333	COMPRESSOR AXIAL FLOW CELL:3.3 STAGE:	N/A	40	28398	128891	480	268.5229167	41182	12600	421	59	15842.85208
2	735	3781	C78908	C333	COMPRESSOR AXIAL FLOW CELL:3.5 STAGE:	N/A	40	28398	128891	480	268.5229167	41182	12600	421	59	15842.85208
2	735	3782	C78907	C333	COMPRESSOR AXIAL FLOW CELL:3.5 STAGE:	N/A	40	28398	128891	480	268.5229167	41182	12600	421	59	15842.85208
2	735	3783	C78559	C333	COMPRESSOR AXIAL FLOW CELL:6.10 STAGE	57B17 221	40	29311	104812	480	218.3583333	41182	11700	391	89	19433.89167
2	735	3785	C78553	C333	COMPRESSOR AXIAL FLOW CELL:3.7 STAGE:	N/A	40	28398	128891	480	268.5229167	41182	12600	421	59	15842.85208
2	735	3786	C78877	C333	COMPRESSOR AXIAL FLOW CELL:1.6 STAGE:	57B17 224	40	29098	104812	480	218.3583333	41182	11910	398	82	17905.38333
2	735	3788	C78851	C333	COMPRESSOR AXIAL FLOW CELL:6.3 STAGE:	57B17 226	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	3789	C78777	C333	COMPRESSOR AXIAL FLOW CELL:1 STAGE:3	N/A	40	28276	128564	480	267.8416667	41182	12720	425	55	14731.29167
2	735	3792	C78628	C333	COMPRESSOR AXIAL FLOW CELL:1.6 STAGE:	57B17 230	40	29098	104812	480	218.3583333	41182	11910	398	82	17905.38333
2	735	3794	C78766	C333	COMPRESSOR AXIAL FLOW CELL:2 STAGE:2 CO	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3795	C78644	C333	COMPRESSOR AXIAL FLOW CELL:2 STAGE:6	N/A	40	28398	128891	480	268.5229167	41182	12600	421	59	15842.85208
2	735	3796	C78758	C333	COMPRESSOR AXIAL FLOW CELL:5 10 STAGE:6	57B17234	40	28886	104812	480	218.3583333	41182	12120	405	75	16376.875
2	735	3797	C78487	C333	COMPRESSOR AXIAL FL	N/A	40	28276	147374	480	307.0291667	41182	12720	425	55	16886.60417
2	735	3798	C78734	C333	COMPRESSOR AXIAL FLOW CELL:1 STAGE:4 CO	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3799	C78534	C333	COMPRESSOR AXIAL FLOW CELL:3.6 STAGE:5	57B17237	40	28490	115296	480	240.2	41182	12510	418	62	14892.4
2	735	3800	C81868	C333	COMPRESSOR AXIAL FLOW CELL:1.3 STAGE:1	57B17238	40	29189	104812	480	218.3583333	41182	11820	395	85	18560.45833
2	735	3801	C78747	C333	COMPRESSOR AXIAL FLOW CELL:1.4 STAGE:6	57B17239	40	28975	104812	480	218.3583333	41182	12030	402	78	17031.95
2	735	3802	C78540	C333	COMPRESSOR AXIAL FLOW CELL:4.8 STAGE:6	57817240	40	28671	123295	480	256.8645833	41182	12330	412	68	17466.79167
2	735	3803	C78859	C333	COMPRESSOR AXIAL FLOW CELL:1.6 STAGE:1	57817241	40	28975	104812	480	218.3583333	41182	12030	402	78	17031.95
2	735	3804	C78702	C333	COMPRESSOR AXIAL FLOW CELL:4 STAGE:4 CO	N/A	40	28276	128564	480	267.8416667	41182	12720	425	55	14731.29167
2	735	3805	C78774	C333	COMPRESSOR AXIAL FLOW CELL:5.2 STAGE:6	57B17243	40	29036	104812	480	218.3583333	41182	11970	400	80	17468.66667
2	735	3806	C78613	C333	COMPRESSOR AXIAL FLOW CELL:3.3 STAGE:4	N/A	40	28398	128891	480	268.5229167	41182	12600	421	59	15842.85208
2	735	3807	C78773	C333	COMPRESSOR AXIAL FLOW CELL:52 STAGE:4	57B17 245	40	29036	104812	480	218.3583333	41182	11970	400	80	17468.66667
2	735	3808	C78618	C333	COMPRESSOR AXIAL FLOW CELL:1.6 STAGE 1	57817241	40	28398	128891	480	268.5229167	41182	12600	421	59	15842.85208
2	735	3809	C78476	C333	COMPRESSOR AXIAL FLOW CELL:3.6 STAGE:6	57B17 247	40	28490	115296	480	240.2	41182	12510	418	62	14892.4
2	735	3810	C78645	C333	COMPRESSOR AXIAL FLOW CELL:6 STAGE:4	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3811	C78619	C333	COMPRESSOR AXIAL FLOW CELL:3.5 STAGE:7	N/A	40	28398	128891	480	268.5229167	41182	12600	421	59	15842.85208
2	735	3812	C78768	C333	COMPRESSOR AXIAL FLOW CELL:1.6 STAGE:8	57B17 250	40	28975	104812	480	218.3583333	41182	12030	402	78	17031.95
2	735	3813	C78761	C333	COMPRESSOR AXIAL FLOW CELL:5.8 STAGE:3	57B17 251	40	28886	104812	480	218.3583333	41182	12120	405	75	16376.875
2	735	3814	C78603	C333	COMPRESSOR AXIAL FLOW CELL:4.4 STAGE:7	57B17 25	40	28702	104812	480	218.3583333	41182	12300	411	69	15066.725
2	735	3815	C78808	C333	COMPRESSOR AXIAL FLOW CELL:1.2 STAGE:7	57B17 253	40	28975	104812	480	218.3583333	41182	12030	402	78	17031.95
2	735	3816	C78562	C333	COMPRESSOR AXIAL FLOW CELL:3.3 STAGE:5	N/A	40	28398	128891	480	268.5229167	41182	12600	421	59	15842.85208
2	735	3818	C78514	C333	COMPRESSOR AXIAL FLOW CELL:3.8 STAGE:8	57B17 456	40	28490	133779	480	278.70625	41182	12510	418	62	17279.7875
2	735	3819	C78663	C333	COMPRESSOR AXIAL FLOW CELL:5.1 STAGE:2	57B17 257	40	28855	104812	480	218.3583333	41182	12150	406	74	16158.51667
2	735	3820	C78692	C333	COMPRESSOR AXIAL FLOW CELL:5.5 STAGE:8	57B17 258	40	28855	104812	480	218.3583333	41182	12150	406	74	16158.51667
2	735	3821	C78748	C333	COMPRESSOR AXIAL FLOW CELL:5.8 STAGE:8	57B17 259	40	28886	104812	480	218.3583333	41182	12120	405	75	16376.875

DOE LEASED ASSETS LISTING (PADUCAH)

DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	3822	C78565	C333	COMPRESSOR AXIAL FLOW CELL:6.10 STAGE:	57B17 260	40	29311	104812	480	218.3583333	41182	11700	391	89	19433.89167
2	735	3825	C78936	C333	COMPRESSOR AXIAL FLOW CELL:1.1 STAGE:7	57B17 263	40	29829	104812	480	218.3583333	41182	11190	374	106	23145.98333
2	735	3826	C78678	C333	COMPRESSOR AXIAL FLOW CELL:5.7 STAGE:6	57B17 264	40	28855	104812	480	218.3583333	41182	12150	406	74	16158.51667
2	735	3827	C78803	C333	COMPRESSOR AXIAL FLOW CELL:1.4 STAGE:7	57B17 265	40	28975	104812	480	218.3583333	41182	12030	402	78	17031.95
2	735	3828	C78776	C333	COMPRESSOR AXIAL FLOW CELL:4.3 STAGE:4	N/A	40	28521	133780	480	278.7083333	41182	12480	417	63	17558.625
2	735	3829	C78545	C333	COMPRESSOR AXIAL FLOW CELL:3.9 STAGE:1	57B17 267	40	28490	115296	480	240.2	41182	12510	418	62	14892.4
2	735	3830	C78935	C333	COMPRESSOR AXIAL FLOW CELL:1.1 STAGE:5	57B17 268	40	29829	104812	480	218.3583333	41182	11190	374	106	23145.98333
2	735	3832	C78556	C333	COMPRESSOR AXIAL FL	N/A	40	28398	128891	480	268.5229167	41182	12600	421	59	15842.85208
2	735	3833	C78886	C333	COMPRESSOR AXIAL FLOW CELL:3.1 STAGE:6	N/A	40	28337	128891	480	268.5229167	41182	12660	423	57	15305.80625
2	735	3834	C78746	C333	COMPRESSOR AXIAL FLOW CELL:5.6 STAGE:3	57B17 272	40	28975	104812	480	218.3583333	41182	12030	402	78	17031.95
2	735	3835	C78525	C333	COMPRESSOR AXIAL FLOW CELL:4.3 STAGE:7	N/A	40	28521	115297	480	240.2020833	41182	12480	417	63	15132.73125
2	735	3836	C78861	C333	COMPRESSOR AXIAL FLOW CELL:1.8 STAGE:6	57B17 274	40	29036	104812	480	218.3583333	41182	11970	400	80	17468.66667
2	735	3837	C78857	C333	COMPRESSOR AXIAL FLOW CELL:1.6 STAGE:5	57B17 275	40	28975	104812	480	218.3583333	41182	12030	402	78	17031.95
2	735	3838	C78550	C333	COMPRESSOR AXIAL FL	N/A	40	28490	115296	480	240.2	41182	12510	418	62	14892.4
2	735	3839	C78506	C333	COMPRESSOR AXIAL FLOW CELL:4.3 STAGE:8	N/A	40	28521	133780	480	278.7083333	41182	12480	417	63	17558.625
2	735	3840	C78623	C333	COMPRESSOR AXIAL FLOW CELL:3.7 STAGE:8	N/A	40	28398	128891	480	268.5229167	41182	12600	421	59	15842.85208
2	735	3841	C78652	C333	COMPRESSOR AXIAL FLOW CELL:5.6 STAGE:6	57B17 279	40	28975	104812	480	218.3583333	41182	12030	402	78	17031.95
2	735	3842	C78798	C333	COMPRESSOR AXIAL FLOW CELL:1.6 STAGE:6	57B17 280	40	28975	104812	480	218.3583333	41182	12030	402	78	17031.95
2	735	3843	C78622	C333	COMPRESSOR AXIAL FLOW CELL:3.7 STAGE:6	N/A	40	28398	128891	480	268.5229167	41182	12600	421	59	15842.85208
2	735	3845	C78508	C333	COMPRESSOR AXIAL FLOW CELL:1.2 STAGE:1	57B17 283	40	29829	94428	480	196.725	41182	11190	374	106	20852.85
2	735	3846	C78775	C333	COMPRESSOR AXIAL FLOW CELL:5.2 STAGE:8	57B17 284	40	29036	104812	480	218.3583333	41182	11970	400	80	17468.66667
2	735	3848	C78909	C333	COMPRESSOR AXIAL FLOW CELL:3.9 STAGE:4	57B17 286	40	28490	115296	480	240.2	41182	12510	418	62	14892.4
2	735	3849	C78524	C333	COMPRESSOR AXIAL FLOW CELL:4.5 STAGE:5	N/A	40	28549	115296	480	240.2	41182	12450	416	64	15372.8
2	735	3850	C78750	C333	COMPRESSOR AXIAL FLOW CELL:5.8 STAGE:4	57B17 288	40	28886	104812	480	218.3583333	41182	12120	405	75	16376.875
2	735	3851	C78862	C333	COMPRESSOR AXIAL FLOW CELL:1.8 STAGE:4	57B17 289	40	29036	104812	480	218.3583333	41182	11970	400	80	17468.66667
2	735	3852	C78837	C333	COMPRESSOR AXIAL FLOW CELL:6.9 STAGE:6	57B17 290	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	3853	C78731	C333	COMPRESSOR AXIAL FLOW CELL:5 STAGE:2 C	57B17 291	40	19540	56327	480	0	41182	21330	712	0	0
2	735	3854	C78730	C333	COMPRESSOR AXIAL FLOW CELL:5 STAGE:6 C	57B17 292	40	19540	56327	480	0	41182	21330	712	0	0
2	735	3855	C78719	C333	COMPRESSOR AXIAL FLOW CELL:1.8 STAGE:2	57B17 293	40	29036	104812	480	218.3583333	41182	11970	400	80	17468.66667
2	735	3856	C78828	C333	COMPRESSOR AXIAL FLOW CELL:6.7 STAGE:2	57B17 294	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	3857	C78471	C333	COMPRESSOR AXIAL FLOW CELL:3.8 STAGE:3	57B17 295	40	28490	115296	480	240.2	41182	12510	418	62	14892.4
2	735	3858	C78793	C333	COMPRESSOR AXIAL FLOW CELL:1.8 STAGE:3	57B17 296	40	29036	104812	480	218.3583333	41182	11970	400	80	17468.66667
2	735	3859	C78765	C333	COMPRESSOR AXIAL FLOW CELL:5.8 STAGE:1	57B17 297	40	28886	104812	480	218.3583333	41182	12120	405	75	16376.875
2	735	3860	C78635	C333	COMPRESSOR AXIAL FLOW CELL:1.8 STAGE:7	57B17 298	40	29036	104812	480	218.3583333	41182	11970	400	80	17468.66667
2	735	3861	C78807	C333	COMPRESSOR AXIAL FLOW CELL:1.2 STAGE:8	57B17 299	40	28975	104812	480	218.3583333	41182	12030	402	78	17031.95
2	735	3862	C78782	C333	COMPRESSOR AXIAL FLOW CELL:5 STAGE:7 C	57B17 300	40	19540	56327	480	0	41182	21330	712	0	0
2	735	3863	C78669	C333	COMPRESSOR AXIAL FLOW CELL:5.3 STAGE:4	57B17 301	40	28855	104812	480	218.3583333	41182	12150	406	74	16158.51667
2	735	3866	C78537	C333	COMPRESSOR AXIAL FLOW CELL:3.4 STAGE:4	57B17 304	40	28490	133779	480	278.70625	41182	12510	418	62	17279.7875
2	735	3867	C78718	C333	COMPRESSOR AXIAL FLOW CELL:3 STAGE:5 C	57B17 305	40	28521	133780	480	278.7083333	41182	12480	417	63	17558.625
2	735	3870	C78536	C333	COMPRESSOR AXIAL FLOW CELL:3.6 STAGE:1	57B17 308	40	28490	115296	480	240.2	41182	12510	418	62	14892.4
2	735	3871	C78878	C333	COMPRESSOR AXIAL FLOW CELL:1.5 STAGE:4	57B17 309	40	29189	104812	480	218.3583333	41182	11820	395	85	18560.45833
2	735	3872	C78829	C333	COMPRESSOR AXIAL FLOW CELL:4.2 STAGE:2	57B17 310	40	28702	104812	480	218.3583333	41182	12300	411	69	15066.725
2	735	3873	C78675	C333	COMPRESSOR AXIAL FLOW CELL:5.5 STAGE:7	57B17 311	40	28855	104812	480	218.3583333	41182	12150	406	74	16158.51667
2	735	3875	C78474	C333	COMPRESSOR AXIAL FLOW CELL:3.6 STAGE:2	57B17 313	40	28490	115296	480	240.2	41182	12510	418	62	14892.4
2	735	3876	C78621	C333	COMPRESSOR AXIAL FLOW CELL:3.7 STAGE:4	N/A	40	28398	128891	480	268.5229167	41182	12600	421	59	15842.85208
2	735	3877	C78481	C333	COMPRESSOR AXIAL FLOW CELL:3.4 STAGE:7	57B17 315	40	28490	115296	480	240.2	41182	12510	418	62	14892.4
2	735	3878	C78547	C333	COMPRESSOR AXIAL FLOW CELL:6.10 STAGE:	57B17 316R	40	29311	104812	480	218.3583333	41182	11700	391	89	19433.89167
2	735	3879	C78914	C333	COMPRESSOR AXIAL FLOW CELL:3.9 STAGE:5	57B17 317	40	28490	115296	480	240.2	41182	12510	418	62	14892.4
2	735	3881	C78567	C333	COMPRESSOR AXIAL FLOW CELL:10 STAGE:3	57B17 319	40	19540	56327	480	0	41182	21330	712	0	0
2	735	3882	C78867	C333	COMPRESSOR AXIAL FLOW CELL:1.10 STAGE:	57B17 320L	40	29159	104812	480	218.3583333	41182	11850	396	84	18342.1
2	735	3883	C78551	C333	COMPRESSOR AXIAL FLOW CELL:6.10 STAGE:	57B17 321L	40	29311	104812	480	218.3583333	41182	11700	391	89	19433.89167
2	735	3884	C78687	C333	COMPRESSOR AXIAL FLOW CELL:10 STAGE:7	57B17 322L	40	19540	56327	480	0	41182	21330	712	0	0
2	735	3885	C78488	C333	COMPRESSOR AXIAL FLOW CELL:3 STAGE:3 C	57B17 323L	40	28521	115297	480	240.2020833	41182	12480	417	63	15132.73125
2	735	3886	C78910	C333	COMPRESSOR AXIAL FLOW CELL:6.10 STAGE:	57B17 324	40	29311	104812	480	218.3583333	41182	11700	391	89	19433.89167
2	735	3887	C78755	C333	COMPRESSOR AXIAL FLOW CELL:5.10 STAGE:	57B17 325	40	28886	104812	480	218.3583333	41182	12120	405	75	16376.875
2	735	3888	C78629	C333	COMPRESSOR AXIAL FLOW CELL:1.10 STAGE:	57B17 326R	40	29159	104812	480	218.3583333	41182	11850	396	84	18342.1
2	735	3889	C78500	C333	COMPRESSOR AXIAL FLOW CELL:4.3 STAGE:6	N/A	40	28521	115297	480	240.2020833	41182	12480	417	63	15132.73125
2	735	3892	C78920	C333	COMPRESSOR AXIAL FLOW CELL:6.8 STAGE:7	57B17 330R	40	29829	104812	480	218.3583333	41182	11190	374	106	23145.98333
2	735	3893	C78916	C333	COMPRESSOR AXIAL FLOW CELL:6.10 STAGE:	57B17 331R	40	29311	104812	480	218.3583333	41182	11700	391	89	19433.89167
2	735	3895	C78546	C333	COMPRESSOR AXIAL FLOW CELL:10 STAGE:4 C	57B17 333	40	19540	56327	480	0	41182	21330	712	0	0
2	735	3897	C78582	C333	COMPRESSOR AXIAL FLOW CELL:5.10 STAGE:	57B17 335L	40	28886	123295	480	256.8645833	41182	12120	405	75	19264.84375
2	735	3899	C78560	C333	COMPRESSOR AXIAL FLOW CELL:1 STAGE:8 C	57B17 337L	40	19540	56327	480	0	41182	21330	712	0	0
2	735	3901	C78529	C333	COMPRESSOR AXIAL FLOW CELL:2.1 STATE:8	57B17 339L	40	28702	123295	480	256.8645833	41182	12300	411	69	17723.65625
2	735	3902	C78697	C333	COMPRESSOR AXIAL FLOW CELL:5.7 STAGE:1	57B17 340	40	28855	104812	480	218.3583333	41182	12150	406	74	16158.51667
2	735	3903	C78699	C333	COMPRESSOR AXIAL FLOW CELL:5.3 STAGE:1	57B17 341L	40	28855	104812	480	218.3583333	41182	12150	406	74	16158.51667
2	735	3904	C78757	C333	COMPRESSOR AXIAL FLOW CELL:5.10 STAGE:	57B17 342R	40	28886	104812	480	218.3583333	41182	12120	405	75	16376.875
2	735	3905	C78674	C333	COMPRESSOR AXIAL FLOW CELL:5.5 STAGE	31242	40	28855	104812	480	218.3583333	41182	12150	406	74	16158.51667
2	735	3906	C78933	C333	COMPRESSOR AXIAL FLOW CELL:1.1 STAGE:	34508	40	29829	104812	480	218.3583333	41182	11190	374	106	23145.98333
2	735	3908	C78681	C333	COMPRESSOR AXIAL FLOW CELL:5.9 STAGE:	17661	40	28886	104812	480	218.3583333	41182	12120	405	75	16376.875
2	735	3910	C78651	C333	COMPRESSOR AXIAL FLOW 3910 CELL:4 STA	29302	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3911	C78472	C333	COMPRESSOR AXIAL FLOW CELL:3.8 STAGE:	30016	40	28490	115296	480	240.2	41182	12510	418	62	14892.4
2	735	3913	C78745	C333	COMPRESSOR AXIAL FLOW CELL: 5.6 STAGE	31650	40	28975	104812	480	218.3583333	41182	12030	402	78	17031.95

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	3914	C78811	C333	COMPRESSOR AXIAL FLOW CELL:1.2 STAGE:	31650	40	28975	104812	480	218.3583333	41182	12030	402	78	17031.95
2	735	3915	C78523	C333	COMPRESSOR AXIAL FLOW CELL: 4.5 STAGE	N/A	40	28549	115296	480	240.2	41182	12450	416	64	15372.8
2	735	3916	C78810	C333	COMPRESSOR AXIAL FLOW CELL:1.2 STAGE:	31650	40	28975	104812	480	218.3583333	41182	12030	402	78	17031.95
2	735	3917	C80748	C333	COMPRESSOR AXIAL FLOW CELL:1.4 STAGE:	31650	40	28975	104812	480	218.3583333	41182	12030	402	78	17031.95
2	735	3918	C78753	C333	COMPRESSOR AXIAL FLOW CELL: 1.3 STAGE	30960	40	29189	122696	480	255.6166667	41182	11820	395	85	21727.41667
2	735	3919	C78588	C333	COMPRESSOR AXIAL FLOW CELL:4.10 STAGE	30052	40	28702	104213	480	217.1104167	41182	12300	411	69	14980.61875
2	735	3920	C78522	C333	COMPRESSOR AXIAL FLOW CELL:4.5 STAGE:	N/A	40	28549	115296	480	240.2	41182	12450	416	64	15372.8
2	735	3923	C78670	C333	COMPRESSOR AXIAL FLOW CELL:5.3 STAGE:	31242	40	28855	104812	480	218.3583333	41182	12150	406	74	16158.51667
2	735	3924	C78824	C333	COMPRESSOR AXIAL FLOW CELL:3.5 STAGE:	29711	40	28398	128891	480	268.5229167	41182	12600	421	59	15842.85208
2	735	3925	C78938	C333	COMPRESSOR AXIAL FLOW CELL: 1.3 STAGE	30960	40	29189	104213	480	217.1104167	41182	11820	395	85	18454.38542
2	735	3926	C78796	C333	COMPRESSOR AXIAL FLOW CELL:1.6 STAGE:	31262	40	28975	104213	480	217.1104167	41182	12030	402	78	16934.6125
2	735	3928	C78834	C333	COMPRESSOR AXIAL FLOW CELL:6.9 STAGE:	32671	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	3929	C78856	C333	COMPRESSOR AXIAL FLOW CELL:1.6 STAGE:	31650	40	28975	104812	480	218.3583333	41182	12030	402	78	17031.95
2	735	3931	C78579	C333	COMPRESSOR AXIAL FLOW CELL:4.6 STAGE:	30425	40	28671	104812	480	218.3583333	41182	12330	412	68	14848.36667
2	735	3932	C78843	C333	COMPRESSOR AXIAL FLOW CELL:6.7 STAGE:	32671	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	3934	C78549	C333	COMPRESSOR AXIAL FLOW CELL:6.10 STAGE	32773	40	29311	104812	480	218.3583333	41182	11700	391	89	19433.89167
2	735	3935	C78577	C333	COMPRESSOR AXIAL FLOW CELL:4.6 STAGE:	30425	40	28671	104812	480	218.3583333	41182	12330	412	68	14848.36667
2	735	3938	C78650	C333	COMPRESSOR AXIAL FLOW 3938 CELL:4 STAG	29302	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3939	C81866	C333	COMPRESSOR AXIAL FLOW CELL:4.6 STAGE:	30425	40	28671	104812	480	218.3583333	41182	12330	412	68	14848.36667
2	735	3941	C78800	C333	COMPRESSOR AXIAL FLOW CELL:1.4 STAGE:	31650	40	28975	104812	480	218.3583333	41182	12030	402	78	17031.95
2	735	3942	C78604	C333	COMPRESSOR AXIAL FLOW 3942 CELL:3 STA	29302	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3943	C78804	C333	COMPRESSOR AXIAL FLOW CELL:1.2 STAGE:	31650	40	28975	104812	480	218.3583333	41182	12030	402	78	17031.95
2	735	3944	C78598	C333	COMPRESSOR AXIAL FLOW CELL:4.6 STAGE:	30425	40	28671	104812	480	218.3583333	41182	12330	412	68	14848.36667
2	735	3946	C78515	C333	COMPRESSOR AXIAL FLOW CELL:4.9 STAGE:	N/A	40	28580	115296	480	240.2	41182	12420	415	65	15613
2	735	3947	C78724	C333	COMPRESSOR AXIAL FLOW CELL:6.5 STAGE:	32671	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	3948	C78542	C333	COMPRESSOR AXIAL FLOW CELL:3.10 STAGE	30016	40	28490	115296	480	240.2	41182	12510	418	62	14892.4
2	735	3949	C78552	C333	COMPRESSOR AXIAL FLOW CELL:6.10 STAGE	32773	40	29311	104812	480	218.3583333	41182	11700	391	89	19433.89167
2	735	3953	C78685	C333	COMPRESSOR AXIAL FLOW CELL:5.10 STAGE	17661	40	28886	104812	480	218.3583333	41182	12120	405	75	16376.875
2	735	3954	C78806	C333	COMPRESSOR AXIAL FLOW CELL:1.2 STAGE:	31650	40	28975	104812	480	218.3583333	41182	12030	402	78	17031.95
2	735	3955	C81863	C333	COMPRESSOR AXIAL FLOW CELL:4.5 STAGE:	N/A	40	28549	115296	480	240.2	41182	12450	416	64	15372.8
2	735	3956	C78600	C333	COMPRESSOR AXIAL FLOW 3956 CELL:7 STA	29302	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3957	C78507	C333	COMPRESSOR AXIAL FLOW CELL: 4.7 STAGE	N/A	40	28549	115297	480	240.2020833	41182	12450	416	64	15372.93333
2	735	3958	C78805	C333	COMPRESSOR AXIAL FLOW CELL:1.2 STAGE:	31650	40	28975	104812	480	218.3583333	41182	12030	402	78	17031.95
2	735	3959	C78503	C333	COMPRESSOR AXIAL FLOW CELL:4.5 STAGE:	N/A	40	28549	115296	480	240.2	41182	12450	416	64	15372.8
2	735	3960	C78781	C333	COMPRESSOR AXIAL FLOW CELL:4.4 STAGE:	30425	40	28702	104812	480	218.3583333	41182	12300	411	69	15066.725
2	735	3962	C78518	C333	COMPLESSOR AXIAL FLOW - CELL: 4.7 STAG	N/A	40	28549	115297	480	240.2020833	41182	12450	416	64	15372.93333
2	735	3963	C78696	C333	COMPRESSOR AXIAL FLOW - CELL: 5.3 STAG	N/A	40	28855	104812	480	218.3583333	41182	12150	406	74	16158.51667
2	735	3964	C78557	C333	COMPRESSOR AXIAL FLOW - CELL: 7 STAGE:	57B17-402L	40	19540	56327	480	0	41182	21330	712	0	0
2	735	3965	C78558	C333	COMPRESSOR AXIAL FLOW - CELL: 6.9 STAG	N/A	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	3966	C78493	C333	COMPRESSOR AXIAL FLOW - CELL: 4.1 STAG	N/A	40	28521	115297	480	240.2020833	41182	12480	417	63	15132.73125
2	735	3967	C78879	C333	COMPRESSOR AXIAL FLOW - CELL: 1.5 STAG	N/A	40	29189	104812	480	218.3583333	41182	11820	395	85	18560.45833
2	735	3968	C78530	C333	COMPRESSOR AXIAL FLOW - CELL: 3.4 STAG	N/A	40	28490	115296	480	240.2	41182	12510	418	62	14892.4
2	735	3969	C78519	C333	COMPRESSOR AXIAL FLOW - CELL: 4.7 STAG	N/A	40	28549	115297	480	240.2020833	41182	12450	416	64	15372.93333
2	735	3970	C78832	C333	COMPRESSOR AXIAL FL	N/A	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	3971	C78611	C333	COMPRESSOR AXIAL FLOW - CELL: 3.1 STAG	N/A	40	28337	128891	480	268.5229167	41182	12660	423	57	15305.80625
2	735	3972	C78601	C333	COMPRESSOR AXIAL FLOW - CELL: 4.4 STAG	N/A	40	28702	104812	480	218.3583333	41182	12300	411	69	15066.725
2	735	3973	C78756	C333	COMPRESSOR AXIAL FLOW - CELL: 5.10 STA	N/A	40	28886	104812	480	218.3583333	41182	12120	405	75	16376.875
2	735	3974	C78478	C333	COMPRESSOR AXIAL FLOW - CELL: 3.4 STAG	N/A	40	28490	115296	480	240.2	41182	12510	418	62	14892.4
2	735	3975	C78615	C333	COMPRESSOR AXIAL FLOW - CELL: 3.3 STAG	N/A	40	28398	128891	480	268.5229167	41182	12600	421	59	15842.85208
2	735	3976	C78479	C333	COMPRESSOR AXIAL FLOW - CELL: 3.4 STAG	N/A	40	28490	115296	480	240.2	41182	12510	418	62	14892.4
2	735	3977	C78480	C333	COMPRESSOR AXIAL FLOW - CELL: 3.4 STAG	N/A	40	28490	115296	480	240.2	41182	12510	418	62	14892.4
2	735	3978	C78754	C333	COMPRESSOR AXIAL FLOW - CELL: 5.10 STA	N/A	40	28886	104812	480	218.3583333	41182	12120	405	75	16376.875
2	735	3979	C78573	C333	COMPRESSOR AXIAL FLOW - CELL: 6.9 STAG	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3980	C78586	C333	COMPRESSOR AXIAL FLOW - CELL: 4.10 STA	N/A	40	28702	104812	480	218.3583333	41182	12300	411	69	15066.725
2	735	3981	C78715	C333	COMPRESSOR AXIAL FLOW - CELL: 10 STAGE	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3983	C78584	C333	COMPRESSOR AXIAL FLOW - CELL: 4.8 STAG	N/A	40	28671	104812	480	218.3583333	41182	12330	412	68	14848.36667
2	735	3984	C78585	C333	compressor axial flow cell: 4.10 stag	N/A	40	28702	104812	480	218.3583333	41182	12300	411	69	15066.725
2	735	3986	C78648	C333	COMPRESSOR AXIAL FLOW CELL: 4.6 STAGE	N/A	40	28671	123295	480	256.8645833	41182	12330	412	68	17466.79167
2	735	3987	C78484	C333	COMPRESSOR AXIAL FLOW CELL: 3 STAGE:	N/A	40	28521	115297	480	240.2020833	41182	12480	417	63	15132.73125
2	735	3988	C78591	C333	COMPRESSOR AXIAL FLOW CELL; 4.10 STAG	N/A	40	28702	104812	480	218.3583333	41182	12300	411	69	15066.725
2	735	3989	C78631	C333	COMPRESSOR AXIAL FLOW CELL: 1.10 STAG	N/A	40	29159	104812	480	218.3583333	41182	11850	396	84	18342.1
2	735	3992	C78671	C333	COMPRESSOR AXIAL FLOW CELL: 5.3 STAGE	N/A	40	28855	104812	480	218.3583333	41182	12150	406	74	16158.51667
2	735	3993	C78590	C333	COMPRESSOR AXIAL FLOW CELL: 4.10 STAG	N/A	40	28702	104812	480	218.3583333	41182	12300	411	69	15066.725
2	735	3994	C78657	C333	COMPRESSOR AXIAL FLOW CELL: 2 STAGE:	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3995	C78713	C333	COMPRESSOR AXIAL FLOW CELL: 10 STAGE:	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3996	C78732	C333	COMPRESSOR AXIAL FLOW CELL: 10 STAGE:	N/A	40	28276	147374	480	307.0291667	41182	12720	425	55	16886.60417
2	735	3997	C78836	C333	COMPRESSOR AXIAL FLOW CELL: 6.9 STAGE	N/A	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	3998	C78521	C333	COMPRESSOR AXIAL FLOW CELL: 4.5 STAGE	N/A	40	28549	115296	480	240.2	41182	12450	416	64	15372.8
2	735	3999	C78722	C333	COMPRESSOR AXIAL FLOW CELL: 7 STAGE:	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	4000	C78741	C333	COMPRESSOR AXIAL FLOW CELL: 4.5 STAGE	N/A	40	29006	104812	480	218.3583333	41182	12000	401	79	17250.30833
2	735	4001	C78870	C333	COMPRESSOR AXIAL FLOW CELL: 1.9 STAGE	N/A	40	29159	104812	480	218.3583333	41182	11850	396	84	18342.1
2	735	4002	C78592	C333	COMPRESSOR AXIAL FLOW CELL: 4.10 STAG	N/A	40	28702	104812	480	218.3583333	41182	12300	411	69	15066.725

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	4003	C78822	C333	COMPRESSOR AXIAL FLOW CELL: 6.3 STAGE	N/A	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	4004	C78633	C333	COMPRESSOR AXIAL FLOW CELL: 9 STAGE:	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	4005	C78937	C333	COMPRESSOR AXIAL FLOW CELL: 1.3 STAGE	N/A	40	29189	104812	480	218.3583333	41182	11820	395	85	18560.45833
2	735	4006	C78502	C333	COMPRESSOR AXIAL FLOW CEOLL: 4.5 STAG	N/A	40	28549	115296	480	240.2	41182	12450	416	64	15372.8
2	735	4008	C78498	C333	COMPRESSOR AXIAL FLOW CELL: 4.3 STAGE	N/A	40	28521	115297	480	240.2020833	41182	12480	417	63	15132.73125
2	735	4009	C78835	C333	COMPRESSOR AXIAL FLOW CELL: 6.9 STAGE	N/A	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	4010	C78640	C333	COMPRESSOR AXIAL FLOW CELL: 8 STAGE:	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	4011	C78852	C333	COMPRESSOR AXIAL FLOW CELL: 9 STAGE:	N/A	40	28276	147374	480	307.0291667	41182	12720	425	55	16886.60417
2	735	4012	C78866	C333	COMPRESSOR AXIAL FLOW CELL: 1.10 STAG	N/A	40	29159	104812	480	218.3583333	41182	11850	396	84	18342.1
2	735	4014	C78812	C333	COMPRESSOR AXIAL FLOW CELL: 6.1 STAGE	N/A	40	29098	104812	480	218.3583333	41182	11910	398	82	17905.38333
2	735	4015	C78517	C333	COMPRESSOR AXIAL FLOW CELL: 4.7 STAGE	N/A	40	28549	115297	480	240.2020833	41182	12450	416	64	15372.93333
2	735	4016	C78863	C333	COMPRESSOR AXIAL FLOW - CELL: 9 C STAGE	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	4019	C78605	C333	COMPRESSOR AXIAL FLOW CELL: 4.2 STAGE	N/A	40	28702	104812	480	218.3583333	41182	12300	411	69	15066.725
2	735	4020	C78509	C333	COMPRESSOR AXIAL FLOW CELL: 4.9 STAGE	57B17-458R	40	28580	115296	480	240.2	41182	12420	415	65	15613
2	735	4021	C78510	C333	COMPRESSOR AXIAL FLOW CELL: 4.9 STAGE	57B17-459R	40	28580	115296	480	240.2	41182	12420	415	65	15613
2	735	4024	C78833	C333	COMPRESSOR AXIAL FLOW CELL: 6.9 STAGE	57B17-462R	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	4025	C78594	C333	COMPRESSOR AXIAL FLOW CELL: 4.8 STAGE	57B17-463R	40	28671	104812	480	218.3583333	41182	12330	412	68	14848.36667
2	735	4026	C78683	C333	COMPRESSOR AXIAL FLOW CELL: 5.9 STAGE	57B17-646R	40	28886	104812	480	218.3583333	41182	12120	405	75	16376.875
2	735	4027	C78711	C333	COMPRESSOR AXIAL FLOW CELL: 8 STAGE:	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	4028	C78535	C333	COMPRESSOR AXIAL FLOW CELL: 3.6 STAGE	57B17-466L	40	28490	115296	480	240.2	41182	12510	418	62	14892.4
2	735	4029	C78751	C333	COMPRESSOR AXIAL FLOW CELL: 5.8 STAGE	57B17-467L	40	28886	104812	480	218.3583333	41182	12120	405	75	16376.875
2	735	4030	C78576	C333	COMPRESSOR AXIAL FLOW CELL: 4.4 STAGE	57B17-468L	40	28702	104812	480	218.3583333	41182	12300	411	69	15066.725
2	735	4032	C78764	C333	COMPRESSOR AXIAL FLOW CELL: 6.9 STAGE	57B17-470L	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	4033	C78516	C333	COMPRESSOR AXIAL FLOW CELL: 4.9 STAGE	57B17-471L	40	28580	115296	480	240.2	41182	12420	415	65	15613
2	735	4034	C78712	C333	COMPRESSOR AXIAL FLOW CELL: 10 STAGE:	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	4035	C78795	C333	COMPRESSOR AXIAL FLOW CELL: 4.2 STAGE	57B17-473R	40	28702	104812	480	218.3583333	41182	12300	411	69	15066.725
2	735	4036	C78760	C333	COMPRESSOR AXIAL FLOW CELL: 5.6 STAGE	57B17-474R	40	28975	104812	480	218.3583333	41182	12030	402	78	17031.95
2	735	4037	4037	C333	COMPRESSOR AXIAL FLOW CELL: 5.6 STAGE	57B17-475R	40	28975	104812	480	218.3583333	41182	12030	402	78	17031.95
2	735	4039	C78634	C333	COMPRESSOR AXIAL FLOW CELL: 1.8 STAGE	57B17-477R	40	29036	104812	480	218.3583333	41182	11970	400	80	17468.66667
2	735	4040	C78630	C333	COMPRESSOR AXIAL FLOW CELL: 1.10 STAG	57B17-478R	40	29159	104812	480	218.3583333	41182	11850	396	84	18342.1
2	735	4041	C78672	C333	COMPRESSOR AXIAL FLOW CELL: 5.5 STAGE	57B17-479B	40	28855	104812	480	218.3583333	41182	12150	406	74	16158.51667
2	735	4042	C78643	C333	COMPRESSOR AXIAL FLO	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	4043	C78710	C333	COMPRESSOR AXIAL FLOW CELL: 8 STAGE:	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	4044	C78583	C333	COMPRESSOR AXIAL FLOW CELL: 4.8 STAGE	57B17-482L	40	28671	104812	480	218.3583333	41182	12330	412	68	14848.36667
2	735	4045	C78839	C333	COMPRESSOR AXIAL FLOW CELL: 6.7 STAGE	57B17-483L	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	4047	C78854	C333	COMPRESSOR AXIAL FLOW CELL: 1.4 STAGE	57B17-485L	40	28975	104812	480	218.3583333	41182	12030	402	78	17031.95
2	735	4048	C78694	C333	COMPRESSOR AXIAL FLOW CELL: 5.5 STAGE	57B17-486L	40	28855	104812	480	218.3583333	41182	12150	406	74	16158.51667
2	735	4049	C78744	C333	COMPRESSOR AXIAL FLOW CELL: 5.6 STAG	57B17-487L	40	28975	104812	480	218.3583333	41182	12030	402	78	17031.95
2	735	4050	C78855	C333	COMPRESSOR AXIAL FLOW CELL: 1.4 STAGE	57B17,488L	40	28975	104812	480	218.3583333	41182	12030	402	78	17031.95
2	735	4051	C78572	C333	COMPRESSOR AXIAL FLOW CELL: 4.2 STAGE	57B17-489L	40	28702	104812	480	218.3583333	41182	12300	411	69	15066.725
2	735	4052	C78801	C333	COMPRESSOR AXIAL FLOW CELL: 8 STAGE:	N/A	40	28975	104812	480	218.3583333	41182	12030	402	78	17031.95
2	735	4055	C78599	C333	COMPRESSOR AXIAL FLOW CELL: 4.7 STAGE	N/A	40	28549	133780	480	278.7083333	41182	12450	416	64	17837.33333
2	735	4056	C78548	C333	COMPRESSOR AXIAL FLOW CELL: 3 STAGE:	57B170494R	40	28521	133780	480	278.7083333	41182	12480	417	63	17558.625
2	735	4704	C82293	C333	PUMP VACUUM WITH BASE OIL SEPARATOR T	12699	15	19540	4465	180	0	41182	21330	712	0	0
2	735	4761	C82284	C333	PUMP VACUUM KINNEY 300 CFM. PMP VAC K	14370	15	19540	2734	180	0	41182	21330	712	0	0
2	735	4766	C82283	C333	PUMP VACUUM KINNEY 300 CFM. PMP VAC K	14336	15	19540	2670	180	0	41182	21330	712	0	0
2	735	4774	C82285	C333	PUMP VACUUM KINNEY 300 CFM. PMP VAC K	14351	15	19236	2734	180	0	41182	21630	722	0	0
2	735	4780	C82278	C333	PUMP VACUUM KINNEY 300 CFM. PMP VAC K	14611	15	19236	2689	180	0	41182	21630	722	0	0
2	735	4829	C82277	C333	PUMP KINNEY VACUUM 300 CFM. PMP VAC KI	14581	15	19236	2673	180	0	41182	21630	722	0	0
2	735	4971	C82311	C333	CONDENSER FREON INVENTORY 11 PAGE 5 O	74052	20	19328	3298	240	0	41182	21540	719	0	0
2	735	5980	C80728	C333	MOTOR INDUCTION AC CLASS A INSULATION CL	YH6959885	20	19328	1543	240	0	41182	21540	719	0	0
2	735	5989	C80729	C333	MOTOR INDUCTION AC CLASS A INSULATION CW	ZH 6962325	20	19328	1543	240	0	41182	21540	719	0	0
2	735	6116	C78892	C333	PUMP (BLOWER) CENTRIFUGAL HORIZONTAL CO	2A6121	40	17106	6302	480	0	41182	23730	792	0	0
2	735	6514	C78156	C333	SQUIRREL CAGE INDUCTION MOTOR 700 HP 4	3S46P615	20	19540	7314	240	0	41182	21330	712	0	0
2	735	6516	C78167	C333	SQUIRREL CAGE INDUCTION MOTOR 700 HP 4	4S46P615	20	19540	7795	240	0	41182	21330	712	0	0
2	735	6517	C81871	C333	SQUIRREL CAGE INDUCTION MOTOR 700 HP 4	1S46P615	20	19298	8184	240	0	41182	21570	720	0	0
2	735	6847	C75707	C333	MOTOR INDUCTION-UPRATED 3300 HP MOTOR	690500	20	29617	28503	240	0	41182	11400	381	0	0
2	735	6848	C75789	C333	MOTOR INDUCTION-UPRATED MOTOR 3300 HP GE	6905601	20	29128	35198	240	0	41182	11880	397	0	0
2	735	6849	C75640	C333	MOTOR 3300HP MOTOR INDUCTION-UPRATED. MO	6905602	20	28580	36910	240	0	41182	12420	415	0	0
2	735	6850	C75842	C333	MOTOR INDUCTION-UPRATED 3300 HP MOTOR	6905603	20	29311	28643	240	0	41182	11700	391	0	0
2	735	6851	C75843	C333	MOTOR INDUCTION-UPRATED. 3300 HP MOTOR	6905604	20	29311	28643	240	0	41182	11700	391	0	0
2	735	6852	C75743	C333	MOTOR INCUTION-UPRATED MOTOR 3300 HP	6905605	20	29220	35198	240	0	41182	11790	394	0	0
2	735	6853	C75857	C333	MOTOR 1750 HP 2300 VOLT 3 PHASE 60 C	117350	20	19540	15371	240	0	41182	21330	712	0	0
2	735	6854	C75870	C333	MOTOR GE 1750 HP	N/A	20	19540	15371	240	0	41182	21330	712	0	0
2	735	6855	C75852	C333	MOTOR INDUCTION 3300 HP-UPRATED. MOTOR 3	N/A	20	28855	35198	240	0	41182	12150	406	0	0
2	735	6856	C75792	C333	MOTOR 1750 HP 2300 VOLT 3 PHASE 60 C	6905609	20	19540	15371	240	0	41182	21330	712	0	0
2	735	6857	C75814	C333	MOTOR 1750 HP 2300 VOLT 3 PHASE 60 C	6905610	20	19540	15371	240	0	41182	21330	712	0	0
2	735	6858	C75837	C333	MOTOR INDUCTION-UPRATED 3300 HP MOTOR	6905611	20	29311	28643	240	0	41182	11700	391	0	0
2	735	6859	C75827	C333	MOTOR 3300 HP INDUCTION-UPRATED MOTOR 33	N/A	20	28855	35198	240	0	41182	12150	406	0	0
2	735	6860	C75860	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6905613	20	29617	28643	240	0	41182	11400	381	0	0
2	735	6861	C75723	C333	MOTOR 1750 HP 2300 VOLT 3 PHASE 60 C	6905614	20	19540	15371	240	0	41182	21330	712	0	0
2	735	6862	C75738	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6905615	20	29402	28643	240	0	41182	11610	388	0	0

DOE LEASED ASSETS LISTING (PADUCAH)

DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	6863	C75776	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6905616	20	29494	28643	240	0	41182	11520	385	0	0
2	735	6864	C75736	C333	GE 3000 MOTOR HP-UPRATED MTR G E 3000	6905617	20	28368	36910	240	0	41182	12630	422	0	0
2	735	6865	C75770	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	6905618	20	29220	35198	240	0	41182	11790	394	0	0
2	735	6866	C75742	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	6905619	20	29220	35198	240	0	41182	11790	394	0	0
2	735	6867	C75778	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6905620	20	29494	28643	240	0	41182	11520	385	0	0
2	735	6868	C75673	C333	3300 HP MOTOR INDUCTION-UPRATED 1750-330	6905621	20	28914	35198	240	0	41182	12090	404	0	0
2	735	6869	C75759	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6905622	20	29251	35198	240	0	41182	11760	393	0	0
2	735	6870	C75774	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6905623	20	29798	28643	240	0	41182	11220	375	0	0
2	735	6871	C75764	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	6905624	20	29220	35198	240	0	41182	11790	394	0	0
2	735	6872	C75722	C333	GE 3000 MOTOR-UPRATED MTR G E 3000	6905625	20	28368	36910	240	0	41182	12630	422	0	0
2	735	6873	C75864	C333	MOTOR 1750 HP 2300 VOLT 3 PHASE 60 C	6905626	20	19540	15371	240	0	41182	21330	712	0	0
2	735	6874	C75786	C333	3300 HP GE MOTOR INDUCTION-UPRATED MOTOR	6905627	20	29128	35198	240	0	41182	11880	397	0	0
2	735	6875	C75662	C333	3000 HP MOTOR INDUCTION-UPRATED 3000 HP	6905628	20	28975	35198	240	0	41182	12030	402	0	0
2	735	6876	C75816	C333	MOTOR 3300HP GE MOTOR INDUCTION -UPRATE	6905629	20	29098	35198	240	0	41182	11910	398	0	0
2	735	6877	C75839	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6905630	20	29311	28643	240	0	41182	11700	391	0	0
2	735	6878	C75799	C333	3300HP GE MOTOR INDUCTION-UPRATED MOTOR	6905631	20	29098	35198	240	0	41182	11910	398	0	0
2	735	6879	C75849	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6905632	20	29617	28643	240	0	41182	11400	381	0	0
2	735	6880	C75727	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6905633	20	29617	28643	240	0	41182	11400	381	0	0
2	735	6881	C81867	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6905634	20	29617	28643	240	0	41182	11400	381	0	0
2	735	6882	C75688	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	6905635	20	29036	35198	240	0	41182	11970	400	0	0
2	735	6883	C75638	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	6905636	20	28580	36910	240	0	41182	12420	415	0	0
2	735	6884	C75751	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6905637	20	29280	35198	240	0	41182	11730	392	0	0
2	735	6885	C75765	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6905638	20	29220	35198	240	0	41182	11790	394	0	0
2	735	6886	C75785	C333	3300 HP GE MOTOR INDUCTION-UPRATED MOTOR	6905639	20	29128	35198	240	0	41182	11880	397	0	0
2	735	6887	C75818	C333	3300 HP GE MOTOR INDUCTION-UPRATED MOTOR	6905640	20	29098	35198	240	0	41182	11910	398	0	0
2	735	6888	C75683	C333	3000 HP MOTOR INDUCTION-UPRATED 3000 HP	6905641	20	28975	35198	240	0	41182	12030	402	0	0
2	735	6889	C75830	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6905642	20	29617	28643	240	0	41182	11400	381	0	0
2	735	6890	C75718	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6905643	20	29494	28643	240	0	41182	11520	385	0	0
2	735	6891	C75763	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6905644	20	29220	34492	240	0	41182	11790	394	0	0
2	735	6892	C75719	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6905645	20	29494	28643	240	0	41182	11520	385	0	0
2	735	6893	C75677	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6905646	20	28886	35198	240	0	41182	12120	405	0	0
2	735	6894	C75708	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	6905647	20	28580	36910	240	0	41182	12420	415	0	0
2	735	6895	C75854	C333	MOTOR 3 300 HP INDUCTION-UPRATED. MOTOR	6905656	20	28855	35198	240	0	41182	12150	406	0	0
2	735	6896	C75717	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6905649	20	29494	28643	240	0	41182	11520	385	0	0
2	735	6897	C75869	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6905650	20	29798	28643	240	0	41182	11220	375	0	0
2	735	6898	C75646	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6905651	20	29220	35198	240	0	41182	11790	394	0	0
2	735	6899	C75847	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6905652	20	29402	28643	240	0	41182	11610	388	0	0
2	735	6900	C75682	C333	3000 HP MOTOR INDUCTION-UPRATED 3000 HP	6905653	20	28975	35198	240	0	41182	12030	402	0	0
2	735	6901	C75756	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6905654	20	29280	35198	240	0	41182	11730	392	0	0
2	735	6902	C75679	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6905655	20	28886	35198	240	0	41182	12120	405	0	0
2	735	6903	C75824	C333	MOTOR 3300 HP INDUCTION-UPRATED MOTOR 3	6905695	20	28855	35198	240	0	41182	12150	406	0	0
2	735	6904	C75695	C333	3300 HP GE MOTOR INDUCTION-UPRATED MOTOR	6905657	20	28824	35198	240	0	41182	12180	407	0	0
2	735	6905	C75813	C333	MOTOR SPECIALLY DESIGNED 1750 HP 2300	6905658	20	19540	15371	240	0	41182	21330	712	0	0
2	735	6906	C75731	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6905659	20	29402	28643	240	0	41182	11610	388	0	0
2	735	6907	C75831	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6905660	20	29617	28643	240	0	41182	11400	381	0	0
2	735	6908	C75730	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6905661	20	29617	28643	240	0	41182	11400	381	0	0
2	735	6909	C75851	C333	3000 HP MOTOR INDUCTION-UPRATED MOTOR 30	6905662	20	28490	36910	240	0	41182	12510	418	0	0
2	735	6910	C75795	C333	MOTOR SPECIALLY DESIGNED 1750 HP 2300	6905663	20	19540	15371	240	0	41182	21330	712	0	0
2	735	6911	C75850	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6905664	20	29617	28643	240	0	41182	11400	381	0	0
2	735	6912	C75753	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6905665	20	29280	35198	240	0	41182	11730	392	0	0
2	735	6913	C75777	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED.	6905666	20	29494	28643	240	0	41182	11520	385	0	0
2	735	6914	C75767	C333	MOTOR 3000 HP MOTOR INDUCTION-UPRATED.	6905667	20	28490	36910	240	0	41182	12510	418	0	0
2	735	6915	C75856	C333	MOTOR 1750 HP 2300 VOLT 3 PHASE 60 C	6905668	20	19540	15371	240	0	41182	21330	712	0	0
2	735	6916	C75838	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED.	6905669	20	29311	28643	240	0	41182	11700	391	0	0
2	735	6917	C75651	C333	3000 HP MOTOR INDUCTION-UPRATED. 3000 H	6905670	20	28975	35198	240	0	41182	12030	402	0	0
2	735	6918	C75686	C333	3300 HP MOTOR INDUCTION-UPRATED. MOTOR	6905671	20	29036	35198	240	0	41182	11970	400	0	0
2	735	6919	C75635	C333	MOTIR 3000 HP MOTOR INDUCTION-UPRATED	6905672	20	28490	36910	240	0	41182	12510	418	0	0
2	735	6920	C75811	C333	MOTOR 1750 HP 2300 VOLTS 3 PHASE 60	6905673	20	19540	14521	240	0	41182	21330	712	0	0
2	735	6921	C75848	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED. 3	6905674	20	29617	28643	240	0	41182	11400	381	0	0
2	735	6922	C75653	C333	MOTOR 3300 HP MOTOR INDUCTION-UPRATED.	6905675	20	29006	35198	240	0	41182	12000	401	0	0
2	735	6923	C78157	C333	3000 MOTOR UPRATED. MTR G E 3000	6905676	20	28368	36910	240	0	41182	12630	422	0	0
2	735	6924	C75801	C333	MOTOR 1750 HP 2300 VOLT 3 PHASE 60 C	6905677	20	19540	15371	240	0	41182	21330	712	0	0
2	735	6925	C75661	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED.	6905678	20	29220	35198	240	0	41182	11790	394	0	0
2	735	6926	C75701	C333	MOTOR 3000 HP MOTOR INDUCTION-UPRATED.	6905679	20	28490	36910	240	0	41182	12510	418	0	0
2	735	6927	C75639	C333	MOTOR 3300 HP MOTOR INDUCTION-UPRATED	6905680	20	28580	36910	240	0	41182	12420	415	0	0
2	735	6928	C75754	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED.	6905681	20	29280	35198	240	0	41182	11730	392	0	0
2	735	6929	C75794	C333	MOTOR 1750 HP 2300VOLT 3 PHASE 60 CY	6905682	20	19540	15371	240	0	41182	21330	712	0	0
2	735	6930	C75678	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED.	6905683	20	28886	35198	240	0	41182	12120	405	0	0
2	735	6931	C75755	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED.	6905684	20	29280	35198	240	0	41182	11730	392	0	0
2	735	6932	C75690	C333	MOTOR 3300 HP MOTOR INDUCTION-UPRATED.	6905685	20	29006	35198	240	0	41182	12000	401	0	0
2	735	6933	C75812	C333	MOTIR 1750 HP 2300 VOLT 3 PHASE 60 C	6905686	20	19540	15371	240	0	41182	21330	712	0	0
2	735	6934	C75805	C333	MOTOR 1750 HP 2300 VOLT 3 PHASE 60 C	6905687	20	19540	15371	240	0	41182	21330	712	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	6935	C75665	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED.	6905688	20	28886	35198	240	0	41182	12120	405	0	0
2	735	6936	C75745	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED.	6905689	20	29220	35198	240	0	41182	11790	394	0	0
2	735	6937	C78166	C333	3300 HP MOTOR INDUCTION-UPRATED. 3300 H	6905690	20	29706	28643	240	0	41182	11310	378	0	0
2	735	6938	C75699	C333	MOTOR 3300 HP MOTOR INDUCTION-UPRATED.	6950691	20	29098	35198	240	0	41182	11910	398	0	0
2	735	6939	C75732	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED.	6905692	20	29402	28643	240	0	41182	11610	388	0	0
2	735	6940	C75684	C333	3000 HP MOTOR INDUCTION-UPRATED. 3000 H	6905693	20	28975	35198	240	0	41182	12030	402	0	0
2	735	6941	C75725	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED.	6905694	20	29617	28643	240	0	41182	11400	381	0	0
2	735	6942	C75855	C333	MOTOR 3300 HP INDUCTION-UPRATED MOTOR 3	6905648	20	28855	35198	240	0	41182	12150	406	0	0
2	735	6943	C75652	C333	MOTOR 3300 HP MOTOR INDUCTION-UPRATED.	6905696	20	28824	35198	240	0	41182	12180	407	0	0
2	735	6944	C75836	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED/	6905697	20	29311	28643	240	0	41182	11700	391	0	0
2	735	6945	C75783	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 3	6905698	20	29128	35198	240	0	41182	11880	397	0	0
2	735	6946	C78165	C333	MOTIR 1750 HP 2300 VOLT 3 PHASE 60 CY	6095699	20	19540	15371	240	0	41182	21330	712	0	0
2	735	6947	C75758	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED 3	6942400	20	29280	35198	240	0	41182	11730	392	0	0
2	735	6948	C75666	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED 3	6942401	20	28886	35198	240	0	41182	12120	405	0	0
2	735	6950	C75716	C333	3300 HP MOTOR MOTOR INDUCTION-UPRTED 33	6942403	20	29494	28643	240	0	41182	11520	385	0	0
2	735	6951	C75680	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED 3	6942404	20	28886	35198	240	0	41182	12120	405	0	0
2	735	6952	C75634	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED 3	6942405	20	29617	28643	240	0	41182	11400	381	0	0
2	735	6953	C75840	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED 3	6942406	20	29311	28643	240	0	41182	11700	391	0	0
2	735	6954	C75806	C333	MOTOR 1750 HP 2300 VOLT 3 PHASE 60 C	6942407	20	19540	15371	240	0	41182	21330	712	0	0
2	735	6955	C75664	C333	3000 HP MOTOR INDUCTION-UPRATED. 3000	6942408	20	28975	35198	240	0	41182	12030	402	0	0
2	735	6956	C75775	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED 3	6942409	20	29494	28643	240	0	41182	11520	385	0	0
2	735	6957	C75768	C333	MOTOR 3300 HP MOTOR INDUCTION-UPRATED	6942410	20	28824	35198	240	0	41182	12180	407	0	0
2	735	6958	C75700	C333	MOTOR 3300 HP MOTOR INDUCTION-UPRATED M	6942411	20	29098	35198	240	0	41182	11910	398	0	0
2	735	6959	C75822	C333	MOTOR 3300 HP MOTOR INDUCTION-UPRATED	6942412	20	28824	35198	240	0	41182	12180	407	0	0
2	735	6960	C75867	C333	MOTOR 1750 HP 2300 VOLT 3 PHASE 60 C	6942413	20	19540	15371	240	0	41182	21330	712	0	0
2	735	6961	C78169	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED 3	6942414	20	29402	28643	240	0	41182	11610	388	0	0
2	735	6962	C75735	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED 3	6942415	20	29402	28643	240	0	41182	11610	388	0	0
2	735	6963	C75720	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED 3	74001	20	29798	28643	240	0	41182	11220	375	0	0
2	735	6964	C75737	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED 3	6942417	20	29402	28643	240	0	41182	11610	388	0	0
2	735	6965	C75797	C333	MOTOR 1750 HP 2300 VOLT 3 PHASE 60 C	6942418	20	19540	15371	240	0	41182	21330	712	0	0
2	735	6966	C75858	C333	MOTOR 1750 HP 2300 VOLT 3 PHASE 60 C	6942419	20	19540	15371	240	0	41182	21330	712	0	0
2	735	6967	C75859	C333	MOTO5R 1750 HP 23 VOLT 3 PHASE 60 CY	6942420	20	19540	15371	240	0	41182	21330	712	0	0
2	735	6968	C75820	C333	MOTOR 3300 HP MOTOR INDUCTION-UPRATED	6942421	20	28824	35198	240	0	41182	12180	407	0	0
2	735	6969	C75781	C333	330 HP MOTOR MOTOR INDUCTION-UPRATED 3	6942422	20	29494	28643	240	0	41182	11520	385	0	0
2	735	6970	C75713	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED 3	6942423	20	29494	28643	240	0	41182	11520	385	0	0
2	735	6971	C75825	C333	MOTOR 3300 HP INDUCTION-UPRATED. MOTOR 3	6942424	20	28855	35198	240	0	41182	12150	406	0	0
2	735	6972	C75650	C333	MOTOR 3000 MOTOR UPRATED MTR G E 3000	6942425	20	28368	36910	240	0	41182	12630	422	0	0
2	735	6973	C75741	C333	330 HP MOTOR MOTOR INDUCTION-UPRATED 33	6042426	20	29220	35198	240	0	41182	11790	394	0	0
2	735	6974	C75788	C333	MOTOR 3000 MOTOR UPRATED MTR G E 3000	6942427	20	28368	36910	240	0	41182	12630	422	0	0
2	735	6975	C75670	C333	MOTOR 3300 HP MOTOR INDUCTION-UPRTED 17	6942428	20	28914	35198	240	0	41182	12090	404	0	0
2	735	6976	C75654	C333	MOTOR 3300 HP MOTOR INDUCTION-UPRATED M	6942429	20	29006	35198	240	0	41182	12000	401	0	0
2	735	6977	C75808	C333	MOTOR 1750 HP 2300 VOLT 3 PHASE 60 C	6942430	20	19540	15371	240	0	41182	21330	712	0	0
2	735	6978	C75698	C333	MOTOR 1750 HP 2300 VOLT 3 PHASE 60 C	6942431	20	19540	15371	240	0	41182	21330	712	0	0
2	735	6979	C75696	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED 3	6943432	20	29617	28643	240	0	41182	11400	381	0	0
2	735	6980	C75826	C333	MOTOR 3300 HP MOTOR INDUCTION-UPRATED MO	6942433	20	28855	35198	240	0	41182	12150	406	0	0
2	735	6981	C75800	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED 3	6942434	20	29617	28643	240	0	41182	11400	381	0	0
2	735	6982	C75769	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED 3	6942435	20	29220	35198	240	0	41182	11790	394	0	0
2	735	6983	C75671	C333	MOTOR 3300 HP MOTOR INDUCTION-UPRATED	6042436	20	28914	35198	240	0	41182	12090	404	0	0
2	735	6984	C75866	C333	MOTOR 1750 2300 VOLT 3 PHASE 60 CYCL	6942437	20	19540	15371	240	0	41182	21330	712	0	0
2	735	6985	C75669	C333	MOTOR 3300 HP MOTOR INDUCTION-UPRATED	6942438	20	29098	35198	240	0	41182	11910	398	0	0
2	735	6986	C75803	C333	MOTIR 1750 HP 2300 VOLT 3 PHASE 60 C	6942439	20	19540	15371	240	0	41182	21330	712	0	0
2	735	6987	C75693	C333	MOTOR 3000 MOTOR UPRATED. MTR G E 3000	6942440	20	28368	36204	240	0	41182	12630	422	0	0
2	735	6988	C75649	C333	MOTOR 3300 MNOTOR INDUCTION-UPRATED MO	6942441	20	28824	35198	240	0	41182	12180	407	0	0
2	735	6989	C75641	C333	MOTOR 1750 HP 2300 VOLT 3 PHASE 60 C	6942442	20	19540	15371	240	0	41182	21330	712	0	0
2	735	6990	C75705	C333	MOTOR 3300 HP MOTOR INDUCTION-UPRATED	6942443	20	28580	36910	240	0	41182	12420	415	0	0
2	735	6991	C75861	C333	MOTOR 1750 HP 230O VOLTS 3 PHASE 60	6942444	20	19540	15371	240	0	41182	21330	712	0	0
2	735	6993	C75817	C333	MOTOR 3300 HP MOTOR INDUCTION-UPRATED	6942446	20	28824	35198	240	0	41182	12180	407	0	0
2	735	6994	C75645	C333	MOTOR 3300 HP MOTOR INDUCTION-UPRATED M	6942447	20	28914	35198	240	0	41182	12090	404	0	0
2	735	6995	C75862	C333	MOTOR 1750 2300 VOLT 3 PHASE 60 CYCL	6942448	20	19540	15371	240	0	41182	21330	712	0	0
2	735	6996	C75706	C333	MOTOR 33300 HP MOTOR INDUCTION-UPRATED	6942449	20	28580	36910	240	0	41182	12420	415	0	0
2	735	6997	C75846	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED 3	6942450	20	29402	28643	240	0	41182	11610	388	0	0
2	735	6998	C75821	C333	MOTOR 3300 UPRATED MOTOR INDUCTION-UPRA	6942451	20	29098	35198	240	0	41182	11910	398	0	0
2	735	6999	C75642	C333	3300 HP MOTOR INDUCTION-UPRATED. 3300 H	6942452	20	29706	28643	240	0	41182	11310	378	0	0
2	735	7000	C75667	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED 3	6942453	20	28886	35198	240	0	41182	12120	405	0	0
2	735	7001	C75648	C333	MOTOR 3000 HP MOTOR INDUCTION-UPRATED	6942454	20	28490	36910	240	0	41182	12510	418	0	0
2	735	7002	C75819	C333	MOTOR 3300 HP MOTOR INDUCTION-UPRATED	N/A	20	28824	34492	240	0	41182	12180	407	0	0
2	735	7003	C75791	C333	MOTOR 4000 HP INDUCTION 4000 HP FL RP	6942456	20	19540	15371	240	0	41182	21330	712	0	0
2	735	7004	C75868	C333	MOTOR 1750 PH 2300 VOLT 3 PHASE 60 C	6942457	20	19540	15371	240	0	41182	21330	712	0	0
2	735	7005	C75804	C333	MOTOR 1750 HOP 2300 VOLT 3 HPASE 60	6942458	20	19540	15371	240	0	41182	21330	712	0	0
2	735	7006	C75643	C333	MOTOR 3000 MOTOR UPRATED MTR G E 3000	6942459	20	28368	36910	240	0	41182	12630	422	0	0
2	735	7007	C75660	C333	MOTOR 3300 HP MOTOR INDUCTION-UPRATED M	6942460	20	29036	35198	240	0	41182	11970	400	0	0
2	735	7008	C75689	C333	MOTOR 3300 HP MOTOR INDUCTION-UPRATED MO	6942461	20	29006	35198	240	0	41182	12000	401	0	0

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PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	7009	C75771	C333	MOTOR 3000 MOTOR UPRATED MTR G E 3000	6942462	20	28368	36910	240	0	41182	12630	422	0	0
2	735	7010	C75809	C333	MOTOR 1750 HP 2300 VOLT 3 PHASE 60 C	6942463	20	19540	15371	240	0	41182	21330	712	0	0
2	735	7011	C75807	C333	MOTOR 1750 2300 VOLT 3 PHASE 60 CYCL	6942464	20	19540	15371	240	0	41182	21330	712	0	0
2	735	7012	C78170	C333	MOTOR 3000 MOTOR UPRATED MTR G E 3000	6942465	20	28368	36910	240	0	41182	12630	422	0	0
2	735	7013	C75675	C333	MOTOR 3300 HP MOTOR INDUCTION-UPRATED	6942466	20	28914	35198	240	0	41182	12090	404	0	0
2	735	7014	C75709	C333	3300 HP MOTOR MOTOT INDUCTION-UPRATED 3	6942467	20	29617	28643	240	0	41182	11400	381	0	0
2	735	7017	C75729	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED 3	69642470	20	29617	28643	240	0	41182	11400	381	0	0
2	735	7018	C75714	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED 3	6942471	20	29494	28643	240	0	41182	11520	385	0	0
2	735	7019	C75865	C333	MOTOR 1750 HP 2300 VOLTS 3 PHASE 60	D6942472	20	19540	15371	240	0	41182	21330	712	0	0
2	735	7020	C75715	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED.	6942473	20	29494	28643	240	0	41182	11520	385	0	0
2	735	7021	C75739	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED 3	6942474	20	29220	35198	240	0	41182	11790	394	0	0
2	735	7022	C75796	C333	MOTOR 1750 HP 230 VOLTS 3 PHASE 60 C	6942475	20	19540	15371	240	0	41182	21330	712	0	0
2	735	7023	C75633	C333	MOTOR 3300 HP MOTOR INDUCTION-UPRATED M	6942476	20	28914	35198	240	0	41182	12090	404	0	0
2	735	7024	C75694	C333	MOTOR 3000 MOTOR UPRATED MTR G E 3000	6942477	20	28368	36910	240	0	41182	12630	422	0	0
2	735	7025	C75782	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED 3	6942478	20	29494	28643	240	0	41182	11520	385	0	0
2	735	7026	C75712	C333	3300 HP MOTOR MOTOR INDUCTION-UPRATED 3	6942479	20	29494	28643	240	0	41182	11520	385	0	0
2	735	7027	C75871	C333	MOTOR 1750 HP 2300 VOLT S 3 PHASE 60	6942480	20	19540	15371	240	0	41182	21330	712	0	0
2	735	7028	C75681	C333	3000 HP MOTOR INDUCTION-UPRATED. 3000 H	6942481	20	28975	35198	240	0	41182	12030	402	0	0
2	735	7029	C78153	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942482	20	29706	28643	240	0	41182	11310	378	0	0
2	735	7030	C75779	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942483	20	29494	28643	240	0	41182	11520	385	0	0
2	735	7031	C75841	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942484	20	29311	28643	240	0	41182	11700	391	0	0
2	735	7032	C75790	C333	3300 HP GE MOTOR INDUCTION-UPRATED MOTOR	6942485	20	29128	35198	240	0	41182	11880	397	0	0
2	735	7033	C75780	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942486	20	29494	28643	240	0	41182	11520	385	0	0
2	735	7034	C75828	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942487	20	29617	28643	240	0	41182	11400	381	0	0
2	735	7036	C75674	C333	3300 HP MOTOR INDUCTION-UPRATED 1750-330	6942489	20	28914	35198	240	0	41182	12090	404	0	0
2	735	7037	C75757	C333	MOTOR 1750 HP 2300 VOLT 3 PHASE 60 C	6942490	20	19540	15371	240	0	41182	21330	712	0	0
2	735	7038	C75697	C333	3000 HP MOTOR INDUCTION-UPRATED MOTOR 30	6942491	20	28490	36910	240	0	41182	12510	418	0	0
2	735	7039	C75703	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942492	20	29706	28643	240	0	41182	11310	378	0	0
2	735	7040	C75702	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942493	20	29706	28643	240	0	41182	11310	378	0	0
2	735	7041	C75655	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	6942494	20	29006	35198	240	0	41182	12000	401	0	0
2	735	7042	C75815	C333	MOTOR 1750 HP 2300 VOLT 3 PHASE 50 C	6942495	20	19540	15371	240	0	41182	21330	712	0	0
2	735	7043	C75740	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942496	20	29220	35198	240	0	41182	11790	394	0	0
2	735	7044	C75704	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942497	20	29798	28643	240	0	41182	11220	375	0	0
2	735	7045	C75685	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	6942498	20	29036	35198	240	0	41182	11970	400	0	0
2	735	7046	C75691	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	6942499	20	29006	35198	240	0	41182	12000	401	0	0
2	735	7047	C75668	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942500	20	28886	35198	240	0	41182	12120	405	0	0
2	735	7048	C75733	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942501	20	29402	28643	240	0	41182	11610	388	0	0
2	735	7049	C75692	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	6942502	20	29006	35198	240	0	41182	12000	401	0	0
2	735	7050	C75724	C333	3000 MOTOR -UPRATED MTR G E 3000	6942503	20	28368	36910	240	0	41182	12630	422	0	0
2	735	7051	C75658	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	6942504	20	29036	35198	240	0	41182	11970	400	0	0
2	735	7052	C75863	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942505	20	29617	28643	240	0	41182	11400	381	0	0
2	735	7053	C75647	C333	3000 HPMOTOR INDUCTION-UPRATED MOTOR 300	6942506	20	28490	36910	240	0	41182	12510	418	0	0
2	735	7054	C75746	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942507	20	29220	35198	240	0	41182	11790	394	0	0
2	735	7055	C75845	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942508	20	29402	28643	240	0	41182	11610	388	0	0
2	735	7056	C75752	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942509	20	29280	35198	240	0	41182	11730	392	0	0
2	735	7057	C75656	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	6942510	20	29006	35198	240	0	41182	12000	401	0	0
2	735	7058	C75829	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942511	20	29617	28643	240	0	41182	11400	381	0	0
2	735	7059	C75636	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	6942512	20	28580	36910	240	0	41182	12420	415	0	0
2	735	7060	C78193	C333	MOTOR 1750 HP 2300 VOLT 3 PHASE 60 C	6942513	20	19540	15371	240	0	41182	21330	712	0	0
2	735	7061	C75766	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942514	20	29220	35198	240	0	41182	11790	394	0	0
2	735	7062	C75711	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	6942515	20	28580	36910	240	0	41182	12420	415	0	0
2	735	7063	C75762	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942516	20	29251	35198	240	0	41182	11760	393	0	0
2	735	7065	C75798	C333	MOTOR 1750 HP 2300 VOLT 3 PHASE 60 C	6942518	20	19540	15371	240	0	41182	21330	712	0	0
2	735	7066	C75749	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942519	20	29251	35198	240	0	41182	11760	393	0	0
2	735	7067	C75760	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942520	20	29251	35198	240	0	41182	11760	393	0	0
2	735	7068	C75748	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942521	20	29251	35198	240	0	41182	11760	393	0	0
2	735	7069	C75761	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942522	20	29251	35198	240	0	41182	11760	393	0	0
2	735	7070	C75750	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942523	20	29251	35198	240	0	41182	11760	393	0	0
2	735	7071	C75784	C333	3300 HP GE MOTOR INDUCTION-UPRATED MOTOR	6942524	20	29128	34492	240	0	41182	11880	397	0	0
2	735	7072	C75747	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942525	20	29251	35198	240	0	41182	11760	393	0	0
2	735	7073	C75773	C333	GE 3000 MOTOR-UPRATED MTR G E 3000	6942526	20	28368	36910	240	0	41182	12630	422	0	0
2	735	7074	C75834	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942527	20	29402	28643	240	0	41182	11610	388	0	0
2	735	7075	C75853	C333	MOTOR 3300 HP INDUCTION-UPRATED MOTOR 3	6942528	20	28855	35198	240	0	41182	12150	406	0	0
2	735	7076	C75744	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942529	20	29220	35198	240	0	41182	11790	394	0	0
2	735	7077	C75844	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942530	20	29402	28643	240	0	41182	11610	388	0	0
2	735	7078	C75835	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942531	20	29402	28643	240	0	41182	11610	388	0	0
2	735	7079	C75687	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	6942532	20	29036	35198	240	0	41182	11970	400	0	0
2	735	7080	C75793	C333	MOTOR 1750 HP 2300 VOLT 3 PHASE 60 C	6942533	20	19540	15371	240	0	41182	21330	712	0	0
2	735	7081	C75637	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942534	20	29617	27937	240	0	41182	11400	381	0	0
2	735	7082	C75832	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942535	20	29402	28643	240	0	41182	11610	388	0	0
2	735	7083	C75659	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	6942536	20	29036	35198	240	0	41182	11970	400	0	0
2	735	7084	C75833	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942537	20	29402	28643	240	0	41182	11610	388	0	0

DOE LEASED ASSETS LISTING (PADUCAH)

DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	7085	C75728	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942538	20	29617	27937	240	0	41182	11400	381	0	0
2	735	7086	C75676	C333	3300 HP MOTOR INDUCTION-UPRATED 1750-330	6942539	20	28914	35198	240	0	41182	12090	404	0	0
2	735	7087	C75657	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	6942540	20	29036	35198	240	0	41182	11970	400	0	0
2	735	7088	C75810	C333	MOTOR 1750 HP 2300 VOLT 3 PHASE 60 C	6942541	20	19540	14521	240	0	41182	21330	712	0	0
2	735	7089	C75787	C333	3300 HP GE MOTOR INDUCTION-UPRATED MOTOR	6942542	20	29128	35198	240	0	41182	11880	397	0	0
2	735	7090	C75721	C333	MOTOR 1750 HP 2300 VOLT 3 PHASE 60 C	6942543	20	19540	15371	240	0	41182	21330	712	0	0
2	735	7091	C75672	C333	3300 HP GE MOTOR INDUCTION-UPRATED MOTOR	6942544	20	29098	35198	240	0	41182	11910	398	0	0
2	735	7092	C75802	C333	MOTOR 1750 HP 2300 VOLT 3 PHASE 60 C	6942545	20	19540	14521	240	0	41182	21330	712	0	0
2	735	7093	C78159	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942546	20	29617	28643	240	0	41182	11400	381	0	0
2	735	7094	C75710	C333	3000 HP MOTOR INDUCTION-UPRATED MOTOR 30	6942547	20	28490	36910	240	0	41182	12510	418	0	0
2	735	7095	C75772	C333	GE 3000 MOTOR-UPRATED MTR G E 3000	6942548	20	28368	36910	240	0	41182	12630	422	0	0
2	735	7096	C75726	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	6942549	20	29617	27937	240	0	41182	11400	381	0	0
2	735	7098	C74876	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	2S45P21	20	28490	40147	240	0	41182	12510	418	0	0
2	735	7099	C74867	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	3S45P21	20	29159	38465	240	0	41182	11850	396	0	0
2	735	7100	C78158	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	1821G788	20	29798	29910	240	0	41182	11220	375	0	0
2	735	7101	C74854	C333	3300 HP WH MOTOR INDUCTION-UPRATED MOTOR	2S21G788	20	29067	38465	240	0	41182	11940	399	0	0
2	735	7102	C74895	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	3S21P788	20	29280	38465	240	0	41182	11730	392	0	0
2	735	7103	C74893	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	4S21G788	20	29280	38465	240	0	41182	11730	392	0	0
2	735	7104	C74878	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	5S21G788	20	28490	40777	240	0	41182	12510	418	0	0
2	735	7105	C74877	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	6S21G788	20	28490	40777	240	0	41182	12510	418	0	0
2	735	7106	C74986	C333	3300 HPW MOTOR INDUCTION-UPRATED MOTOR	7S21G788	20	28824	38465	240	0	41182	12180	407	0	0
2	735	7107	C74864	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	8821G788	20	29251	38465	240	0	41182	11760	393	0	0
2	735	7108	C74983	C333	3300 HP WESTINGHOUSE MOTOR INDUCTION-UPR	9S21G788	20	28490	40777	240	0	41182	12510	418	0	0
2	735	7109	C74966	C333	2000 HP SPECIALLY DESIGNED A.C. INDUCTIO	10S21G788	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7110	C78196	C333	MOTOR INDUCTION AC SPECIALLY DESIGNED	11S21G788	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7111	C74913	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	12S21G788	20	29798	29910	240	0	41182	11220	375	0	0
2	735	7112	C78149	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	13S21G788	20	29036	38465	240	0	41182	11970	400	0	0
2	735	7113	C74988	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	14S21G788	20	29189	37835	240	0	41182	11820	395	0	0
2	735	7114	C75017	C333	MTR WEST 2000 HP	N/A	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7115	C75004	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	16S21G788	20	29251	38465	240	0	41182	11760	393	0	0
2	735	7116	C78150	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	17S21G788	20	29036	38465	240	0	41182	11970	400	0	0
2	735	7117	C75000	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	18S21G788	20	29189	38465	240	0	41182	11820	395	0	0
2	735	7118	C74873	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	19S21G788	20	28490	40777	240	0	41182	12510	418	0	0
2	735	7119	C74875	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	20S21G788	20	28490	40777	240	0	41182	12510	418	0	0
2	735	7120	C74957	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	21S21G788	20	29798	29910	240	0	41182	11220	375	0	0
2	735	7121	C75025	C333	MOTOR INDUCTION AC SPECIALLY DESIGNED	22S21G788	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7122	C74891	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	32S21G788	20	28671	38465	240	0	41182	12330	412	0	0
2	735	7123	C78191	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	24S21G788	20	29706	29910	240	0	41182	11310	378	0	0
2	735	7124	C78186	C333	3300 HPW MOTOR INDUCTION-UPRATED MOTOR	25S21G788	20	28824	38465	240	0	41182	12180	407	0	0
2	735	7125	C74886	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR I	26S21G788	20	28580	40777	240	0	41182	12420	415	0	0
2	735	7126	C74935	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	27S21G788	20	29706	29910	240	0	41182	11310	378	0	0
2	735	7127	C74970	C333	2000 HP SPECIALLY DESIGNED A.C. INDUCTIO	28S21G788	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7128	C74926	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	29S21G788	20	28671	38465	240	0	41182	12330	412	0	0
2	735	7129	C75016	C333	2000 HP SPECIALLY DESIGNED A.C. INDUCTI	30S21G78	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7130	C74899	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	31S21G788	20	29798	29910	240	0	41182	11220	375	0	0
2	735	7131	C74984	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	32S21G788	20	28490	40777	240	0	41182	12510	418	0	0
2	735	7132	C74997	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	33S21G788	20	28855	38465	240	0	41182	12150	406	0	0
2	735	7133	C74974	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	34S21G788	20	28671	38465	240	0	41182	12330	412	0	0
2	735	7134	C74995	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 3	35S21G788	20	28855	38465	240	0	41182	12150	406	0	0
2	735	7135	C74866	C333	3300 HP WESTINGHOUSE MOTOR INDUCTION-UPR	36S21G788	20	28490	40777	240	0	41182	12510	418	0	0
2	735	7136	C74905	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	37S21G788	20	28671	37835	240	0	41182	12330	412	0	0
2	735	7137	C75022	C333	2000 HP SPECIALLY DESIGNED AC INDUCTION	38S21G788	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7138	C74902	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	39S21G788	20	28671	38465	240	0	41182	12330	412	0	0
2	735	7139	C75010	C333	3300 HPW MOTOR INDUCTION-UPRATED MOTOR	40S21G788	20	28824	38465	240	0	41182	12180	407	0	0
2	735	7140	C74868	C333	3300 HP-WESTINGHOUSE MOTOR INDUCTION-UPR	41S21G788	20	28490	40777	240	0	41182	12510	418	0	0
2	735	7141	C74962	C333	MOTOR 2000 HP SPECIALLLY DESIGNED AC I	42S21G788	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7142	C74811	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	43S21G788	20	28490	40777	240	0	41182	12510	418	0	0
2	735	7143	C78152	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	44S21G788	20	29036	38465	240	0	41182	11970	400	0	0
2	735	7144	C78151	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	45S21G788	20	29036	38465	240	0	41182	11970	400	0	0
2	735	7145	C74826	C333	MOTOR SPECIALLY DESIGNED A C INDUCTION 2	46S 21G 788	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7146	C78189	C333	MOTOR INDUCTION UPRATED MOTOR 3300 HPW	47S 21G 788	20	28824	38465	240	0	41182	12180	407	0	0
2	735	7147	C78173	C333	MOTOR INDUCTION UPRATED 3300 HP MOTOR	488 21G 788	20	29798	29910	240	0	41182	11220	375	0	0
2	735	7148	C74871	C333	MOTOR INDUCTION UPRATED MOTOR 3300 HP	49S 21G 788	20	28945	38465	240	0	41182	12060	403	0	0
2	735	7149	C74851	C333	MOTOR INDUCTION UPRATED 3300 HP MOTOR	50S 21G 788	20	29798	29910	240	0	41182	11220	375	0	0
2	735	7150	C74922	C333	MOTOR INDUCTION UPRATED MOTOR IND.-UPR.	51S 21G 788	20	28580	40777	240	0	41182	12420	415	0	0
2	735	7151	C74819	C333	MOTOR INDUCTION UPRATED MOTOR 3300 HP	52S 21G 788	20	28945	38465	240	0	41182	12060	403	0	0
2	735	7152	C75007	C333	MOTOR INDUCTION UPRATED MOTOR 3300 HPW	53S 21G 788	20	28824	38465	240	0	41182	12180	407	0	0
2	735	7153	C74853	C333	MOTOR INDUCTION UPRATED MOTOR 3300 HP WH	52S 21G 788	20	29067	38465	240	0	41182	11940	399	0	0
2	735	7154	C78163	C333	MOTOR INDUCTION UPRATED MOTOR 3300 HP	55S 21G 788	20	28914	38465	240	0	41182	12090	404	0	0
2	735	7155	C74916	C333	MOTOR INDUCTION UPRATED MOTOR 3300 HP IN	56S 21G 788	20	28671	38465	240	0	41182	12330	412	0	0
2	735	7156	C75014	C333	SPECIALLY DESIGNED AC INDUCTION MOTOR 23	57S 21G 788	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7157	C74915	C333	MOTOR INDUCTION UPRATED MOTOR 3300 HP IN	58S 21G 788	20	28671	38465	240	0	41182	12330	412	0	0

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PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	7158	C74918	C333	MOTOR INDUCTION UPRATED MOTOR 3300 HP IN	59S 21G 788	20	28671	38465	240	0	41182	12330	412	0	0
2	735	7159	C78192	C333	MOTOR INDUCTION UPRATED 3300 HP MOTOR	60S 21G 788	20	29706	29910	240	0	41182	11310	378	0	0
2	735	7160	C74827	C333	MOTOR INDUCTION UPRATED MOTOR 3300HP	61S 21G 788	20	29036	38465	240	0	41182	11970	400	0	0
2	735	7161	C74903	C333	MOTOR INDUCTION UPRATED MOTOR 3300 HP IN	62S 21G 788	20	28671	38465	240	0	41182	12330	412	0	0
2	735	7162	C74932	C333	MOTOR INDUCTION UPRATED MOTOR 3300 HP IN	63S 21G 788	20	28671	38465	240	0	41182	12330	412	0	0
2	735	7163	C74890	C333	MOTOR INDUCTION UPRATED 3300 HP MOTOR	64S 21G 788	20	29280	38465	240	0	41182	11730	392	0	0
2	735	7164	C75009	C333	MOTOR INDUCTION UPRATED MOTOR 3300HPW	65S 21G 788	20	28824	38465	240	0	41182	12180	407	0	0
2	735	7165	C74912	C333	MOTOR INDUCTION UPRATED MOTOR 3300 HP IN	66S 21G 788	20	28671	38465	240	0	41182	12330	412	0	0
2	735	7166	C81865	C333	MOTOR INDUCTION UPRATED MOTOR 3300HP	67S 21G 788	20	29036	38465	240	0	41182	11970	400	0	0
2	735	7167	C75013	C333	SPECIALLY DESIGNED A C INDUCTION MOTOR 2	68S 21G 788	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7169	C78168	C333	SPECIALLY DESIGNED A C INDUCTION MOTOR 2	70S 21G 788	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7170	C74850	C333	MOTOR INDUCTION UPRATED MOTOR 3300 HP	71S 21G 788	20	29159	38465	240	0	41182	11850	396	0	0
2	735	7171	C74849	C333	MOTOR INDUCTION UPRATED MOTOR 3300 HP	72S 21G 788	20	29159	38465	240	0	41182	11850	396	0	0
2	735	7172	C74865	C333	MOTOR INDUCTION UPRATED MOTOR 3300 HP WE	73S 21G 788	20	28490	40777	240	0	41182	12510	418	0	0
2	735	7173	C74861	C333	MOTOR INDUCTION UPRATED 3300 HP IND-UPRA	74S 21G 788	20	28975	38465	240	0	41182	12030	402	0	0
2	735	7174	C74917	C333	MOTOR INDUCTION UPRATED MOTOR 3300 HP IN	75S 21G 788	20	28671	38465	240	0	41182	12330	412	0	0
2	735	7175	C78195	C333	MOTOR INDUCTION UPRATED 3300 HP MOTOR	76S 21G 788	20	29706	29910	240	0	41182	11310	378	0	0
2	735	7176	C78197	C333	MOTOR INDUCTION UPRATED MOTOR 3300 HP	77S 21G 788	20	28580	40777	240	0	41182	12420	415	0	0
2	735	7177	C74869	C333	MOTOR INDUCTION UPRATED MOTOR 3300 HP	78S 21G 788	20	28945	38465	240	0	41182	12060	403	0	0
2	735	7178	C75020	C333	SPECIALLY DESIGNED A C INDUCTION MOTOR 2	79S 21G 788	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7179	C74872	C333	MOTOR INDUCTION UPRATED MOTOR 3300 HP	80S 21G 788	20	28945	38465	240	0	41182	12060	403	0	0
2	735	7180	C75015	C333	MTR WEST 2000 HP	N/A	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7182	C74961	C333	SPECIALLY DESIGNED A C INDUCTION MOTOR 2	83S 21G 788	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7183	C74880	C333	MOTOR INDUCTION UPRATED 3300 HP MOTOR	84S 21G 788	20	29798	29910	240	0	41182	11220	375	0	0
2	735	7184	C74910	C333	MOTOR INDUCTION UPRATED MOTOR 3300HP WH	85S 21G 788	20	29098	38465	240	0	41182	11910	398	0	0
2	735	7185	C75019	C333	SPECIALLY DESIGNED A C INDUCTION MOTOR 2	86S 21G 788	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7187	C74879	C333	MOTOR INDUCTION UPRATED MOTOR 3300 HP IN	88S 21G 788	20	28671	38465	240	0	41182	12330	412	0	0
2	735	7188	C74908	C333	MOTOR INDUCTION UPRATED MOTOR 3300HP WH	89S 21G 788	20	29098	38465	240	0	41182	11910	398	0	0
2	735	7189	C74946	C333	MOTOR INDUCTION UPRATED MOTOR 3300 HP IN	90S 21G 788	20	28671	38465	240	0	41182	12330	412	0	0
2	735	7190	C74887	C333	MOTOR INDUCTION UPRATED MOTOR IND.-UPR.	91S 21G 788	20	28580	40777	240	0	41182	12420	415	0	0
2	735	7191	C74892	C333	MOTOR INDUCTION UPRATED MOTOR 3300 HP IN	92S 21G 788	20	28671	38465	240	0	41182	12330	412	0	0
2	735	7192	C74856	C333	MOTOR INDUCTION UPRATED MOTOR 3300 HP WH	93S 21G 788	20	29067	38465	240	0	41182	11940	399	0	0
2	735	7193	C74835	C333	MOTOR INDUCTION UPRATED 3300 HP MOTOR	94S 21G 788	20	29251	38465	240	0	41182	11760	393	0	0
2	735	7194	C78161	C333	MOTOR INDUCTION UPRATED MOTOR 3300 HP	95S 21G 788	20	28914	38465	240	0	41182	12090	404	0	0
2	735	7195	C74821	C333	MOTOR INDUCTION UPRATED MOTOR 3300 HP	96S 21G 788	20	28580	40777	240	0	41182	12420	415	0	0
2	735	7196	C78164	C333	MOTOR INDUCTION UPRATED MOTOR 3300 HP WE	97S 21G 788	20	28490	40777	240	0	41182	12510	418	0	0
2	735	7197	C74858	C333	MOTOR INDUCTION UPRATED MOTOR 3300 HP	98S 21G 788	20	28580	40777	240	0	41182	12420	415	0	0
2	735	7198	C78200	C333	MOTOR 3300HP MOTOR 3300 HP	99S 21G 788	20	28763	38465	240	0	41182	12240	409	0	0
2	735	7200	C74885	C333	SPECIALLY DESIGNED A C INDUCTION MOTOR 2	101S 21G 788	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7201	C74907	C333	3300 HP WH MOTOR INDUCTION-UPRATED MOTOR	102S21G788	20	29098	38465	240	0	41182	11910	398	0	0
2	735	7202	C74909	C333	3300 HP WH MOTOR INDUCTION-UPRATED MOTOR	103S21G788	20	29098	38465	240	0	41182	11910	398	0	0
2	735	7203	C75008	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 3	104S21G788	20	28824	38465	240	0	41182	12180	407	0	0
2	735	7204	C74862	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	105S21G788	20	29251	38465	240	0	41182	11760	393	0	0
2	735	7205	C74855	C333	3300 HP WH MOTOR INDUCTION-UPRATED MOTOR	106S21G788	20	29067	38465	240	0	41182	11940	399	0	0
2	735	7206	C74894	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	107S21G788	20	28671	38465	240	0	41182	12330	412	0	0
2	735	7207	C74874	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	108S21G788	20	28490	40777	240	0	41182	12510	418	0	0
2	735	7208	C74852	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	109S21G788	20	28975	38465	240	0	41182	12030	402	0	0
2	735	7209	C74896	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	110S21G788	20	28975	38465	240	0	41182	12030	402	0	0
2	735	7210	C78198	C333	3300 HP W MOTOR INDUCTION-UPRATED MOTOR	111S21G788	20	28824	38465	240	0	41182	12180	407	0	0
2	735	7211	C74857	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	112S21G788	20	28580	40777	240	0	41182	12420	415	0	0
2	735	7212	C78162	C333	3300 HP MOTOR INDUCTION-UPRATED 2000-300	113S21G788	20	28914	38465	240	0	41182	12090	404	0	0
2	735	7213	C75003	C333	3300 HP W MOTOR INDUCTION-UPRATED MOTOR	114S21G788	20	28824	38465	240	0	41182	12180	407	0	0
2	735	7214	C75023	C333	2000 HP SPECIALLY DESIGNED AC INDUCTION	115S21G788	20	19540	19169	240	0	41182	21330	712	0	0
2	735	7215	C74816	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	116S21G788	20	28490	40777	240	0	41182	12510	418	0	0
2	735	7216	C78199	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	117S21G788	20	28580	40777	240	0	41182	12420	415	0	0
2	735	7217	C78160	C333	3300 HP MOTOR INDUCTION-UPRATED 2000-330	118S21G788	20	28914	38465	240	0	41182	12090	404	0	0
2	735	7218	C74998	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 3	119S21G788	20	28855	38465	240	0	41182	12150	406	0	0
2	735	7219	C74938	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	1S21G789	20	29706	29910	240	0	41182	11310	378	0	0
2	735	7220	C74841	C333	3300 HP WH MOTOR INDUCTION-UPRATED MOTOR	2S21G789	20	29067	38465	240	0	41182	11940	399	0	0
2	735	7221	C74963	C333	MOTOR INDUCTION AC SPECIALLY DESIGNED	3S-21G789	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7222	C74933	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	4S21G789	20	28671	38465	240	0	41182	12330	412	0	0
2	735	7223	C74883	C333	3300 HP MOTOR INDUCTION-UPRATED 2000-33	5S21G789	20	28914	38465	240	0	41182	12090	404	0	0
2	735	7224	C74994	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 3	6S21G789	20	28855	38465	240	0	41182	12150	406	0	0
2	735	7225	C74956	C333	2000 HP SPECIALLY DESIGNED AC INDUCTION	7S21G789	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7226	C74898	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	8S21G789	20	29798	29910	240	0	41182	11220	375	0	0
2	735	7227	C75018	C333	MOTOR INDUCTION AC SPECIALLY DESIGNED	9S21G789	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7228	C74964	C333	2000 HP SPECIALLY DESIGNED AC INDUCTION	10S21G789	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7229	C74928	C333	3300 HP WH MOTOR INDUCTION-UPRATED MOTOR	11S21G789	20	29098	38465	240	0	41182	11910	398	0	0
2	735	7230	C74949	C333	3300 HP WH MOTOR INDUCTION-UPRATED MOTOR	12S21G789	20	29098	38465	240	0	41182	11910	398	0	0
2	735	7231	C74967	C333	2000 HP SPECIALLY DESIGNED AC INDUCTION	13S21G789	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7232	C74830	C333	MOTOR INDUCTION-UPRATED 3300 HP MOTOR	14S21G789	20	28580	40777	240	0	41182	12420	415	0	0
2	735	7233	C74888	C333	MOTOR INDUCTION-UPRATED 3300 HP MOTOR	15S21G789	20	28580	40777	240	0	41182	12420	415	0	0

DOE LEASED ASSETS LISTING (PADUCAH)

DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	7234	C74817	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	16S21G789	20	28945	38465	240	0	41182	12060	403	0	0
2	735	7235	C74823	C333	2000 HP SPECIALLY DESIGNED AC INDUCTION	17S21G789	20	19540	16982	240	0	41182	21330	712	0	0
2	735	7236	C74924	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	18S21G789	20	28671	38465	240	0	41182	12330	412	0	0
2	735	7237	C74919	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	19S21G789	20	28671	38465	240	0	41182	12330	412	0	0
2	735	7238	C74959	C333	2000 HP SPECIALLY DESIGNED AC INDUCTION	20S21G789	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7239	C74889	C333	MOTOR INDUCTION-UPRATED- 3300 HP MOTOR 3	21S21G789	20	28763	38465	240	0	41182	12240	409	0	0
2	735	7240	C74952	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	22S21G789	20	28671	38465	240	0	41182	12330	412	0	0
2	735	7241	C74906	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	23S21G789	20	28671	38465	240	0	41182	12330	412	0	0
2	735	7242	C74982	C333	3300 HP W MOTOR INDUCTION-UPRATED MOTOR	24S21G789	20	28824	38465	240	0	41182	12180	407	0	0
2	735	7243	C81864	C333	2000 HP SPECIALLY DESIGNED AC INDUCTION	25S21G789	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7244	C74972	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	26S21G789	20	29798	29910	240	0	41182	11220	375	0	0
2	735	7245	C75012	C333	2000 HP SPECIALLY DESIGNED AC INDUCTION	27S21G789	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7246	C74820	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	28S21G789	20	28945	38465	240	0	41182	12060	403	0	0
2	735	7247	C74863	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	29S21G789	20	29798	29910	240	0	41182	11220	375	0	0
2	735	7249	C75026	C333	2000 HP SPECIALLY DESIGNED AC INDUCTION	31S21G789	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7250	C74824	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	32S21G789	20	28490	40777	240	0	41182	12510	418	0	0
2	735	7251	C78155	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	33S21G789	20	29036	38465	240	0	41182	11970	400	0	0
2	735	7252	C74882	C333	3300 HPW MOTOR INDUCTION-UPRATED MOTOR	34S21G789	20	28824	38465	240	0	41182	12180	407	0	0
2	735	7253	C74848	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	35S21G789	20	29159	38465	240	0	41182	11850	396	0	0
2	735	7254	C74840	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	36S21G789	20	28580	40777	240	0	41182	12420	415	0	0
2	735	7255	C74948	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	37S21G789	20	29280	38465	240	0	41182	11730	392	0	0
2	735	7256	C74973	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	38S21G789	20	29159	38465	240	0	41182	11850	396	0	0
2	735	7257	C75011	C333	MOTOR INDUCTION AC SPECIALLY DESIGNED	39S21G789	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7258	C74960	C333	2000 HP SPECIALLY DESIGNED AC INDUCTION	40S21G789	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7259	C74991	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 3	41S21G789	20	28855	38465	240	0	41182	12150	406	0	0
2	735	7260	C74838	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	42S21G789	20	28580	40777	240	0	41182	12420	415	0	0
2	735	7261	C74934	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	43S21G789	20	28671	38465	240	0	41182	12330	412	0	0
2	735	7262	C74968	C333	MOTOR INDUCTION AC SPECIALLY DESIGNED	44S21G789	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7264	C75006	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	46S21G789	20	28490	41962	240	0	41182	12510	418	0	0
2	735	7265	C74936	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	47S21G789	20	29706	29910	240	0	41182	11310	378	0	0
2	735	7266	C74989	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	48S21G789	20	29189	38465	240	0	41182	11820	395	0	0
2	735	7267	C75024	C333	2000 HP SPECIALLY DESIGNED AC INDUCTION	49S21G789	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7268	C74978	C333	3300 HP W MOTOR INDUCTION-UPRATED MOTOR	50S21G789	20	28824	38465	240	0	41182	12180	407	0	0
2	735	7269	C78172	C333	MOTOR INDUCTION-UPRATED 3300 HP MOTOR	51S21G789	20	28580	40777	240	0	41182	12420	415	0	0
2	735	7270	C74923	C333	MOTOR INDUCTION-UPRATED-3300 HP MOTOR 33	52S21G789	20	28763	38465	240	0	41182	12240	409	0	0
2	735	7271	C75005	C333	3300 HP W MOTOR INDUCTION-UPRATED MOTOR	53S21G789	20	28824	38465	240	0	41182	12180	407	0	0
2	735	7272	C74904	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	54S21G789	20	28671	38465	240	0	41182	12330	412	0	0
2	735	7273	C74987	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	5S21G789	20	29189	38465	240	0	41182	11820	395	0	0
2	735	7274	C74971	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	56S21G789	20	28580	40777	240	0	41182	12420	415	0	0
2	735	7275	C74920	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	57S21G789	20	28671	38465	240	0	41182	12330	412	0	0
2	735	7276	C74815	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	1557P752	20	28975	38465	240	0	41182	12030	402	0	0
2	735	7277	C74846	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	59S21G789	20	29159	38465	240	0	41182	11850	396	0	0
2	735	7278	C74845	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	60S21G789	20	29159	38465	240	0	41182	11850	396	0	0
2	735	7279	C74993	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 3	61S21G789	20	28855	38465	240	0	41182	12150	406	0	0
2	735	7280	C74927	C333	3300 HP WH MOTOR INDUCTION-UPRATED MOTOR	62S21G879	20	29098	38465	240	0	41182	11910	398	0	0
2	735	7281	C74981	C333	3300 HP W MOTOR INDUCTION-UPRATED MOTOR	63S-21G-789	20	28824	38465	240	0	41182	12180	407	0	0
2	735	7282	C74930	C333	3300 HP WH MOTOR INDUCTION-UPRATED MOTOR	64S21G789	20	29098	38465	240	0	41182	11910	398	0	0
2	735	7283	C74953	C333	MOTOR INDUCTION-UPRATED 3300 HP MOTOR	65S21G789	20	28580	40777	240	0	41182	12420	415	0	0
2	735	7284	7284	C333	2000 HP SPECIALLY DESIGNED AC INDUCTION	66S21G789	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7285	C74965	C333	2000 HP SPECIALLY DESIGNED AC INDUCTION	67S21G789	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7286	C74999	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	68S21G789	20	29189	38465	240	0	41182	11820	395	0	0
2	735	7287	C74931	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	69S21G789	20	28671	38465	240	0	41182	12330	412	0	0
2	735	7288	C74839	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	70S21G789	20	28580	40777	240	0	41182	12420	415	0	0
2	735	7289	C78177	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	71S21G789	20	29798	29910	240	0	41182	11220	375	0	0
2	735	7290	C74825	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	72S21G789	20	28490	40777	240	0	41182	12510	418	0	0
2	735	7291	C74844	C333	3300 HP WH MOTOR INDUCTION-UPRATED MOTOR	73S21G789	20	29067	38465	240	0	41182	11940	399	0	0
2	735	7292	C74921	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	74S21G789	20	28671	38465	240	0	41182	12330	412	0	0
2	735	7293	C74813	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	75S21G789	20	28975	38465	240	0	41182	12030	402	0	0
2	735	7294	C74911	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	76821G789	20	28671	38465	240	0	41182	12330	412	0	0
2	735	7295	C74818	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	77S21G789	20	28945	38465	240	0	41182	12060	403	0	0
2	735	7297	C74860	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	79S21G789	20	28580	40777	240	0	41182	12420	415	0	0
2	735	7298	C74925	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	80S21G789	20	28671	38465	240	0	41182	12330	412	0	0
2	735	7299	C74829	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	81S21G789	20	28490	40777	240	0	41182	12510	418	0	0
2	735	7300	C74937	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	82S21G789	20	29706	29910	240	0	41182	11310	378	0	0
2	735	7301	C74837	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	83S21G789	20	28580	40777	240	0	41182	12420	415	0	0
2	735	7302	C74941	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	84S21G789	20	29798	29910	240	0	41182	11220	375	0	0
2	735	7303	C74951	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	85S21G789	20	28671	38465	240	0	41182	12330	412	0	0
2	735	7304	C74977	C333	3300 HP W MOTOR INDUCTION-UPRATED MOTOR	86S21G789	20	28824	38465	240	0	41182	12180	407	0	0
2	735	7305	C74881	C333	3300 HP W MOTOR INDUCTION-UPRATED MOTOR	87S21G789	20	28824	38465	240	0	41182	12180	407	0	0
2	735	7306	C78181	C333	3300 HP W MOTOR INDUCTION-UPRATED MOTOR	88S21G789	20	28824	38465	240	0	41182	12180	407	0	0
2	735	7307	C74842	C333	3300 HP WH MOTOR INDUCTION-UPRATED MOTOR	89S21G789	20	29067	38465	240	0	41182	11940	399	0	0
2	735	7308	C74975	C333	3300 HP W MOTOR INDUCTION-UPRATED MOTOR	90S21G789	20	28824	38465	240	0	41182	12180	407	0	0

DOE LEASED ASSETS LISTING (PADUCAH)

DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	7309	C74897	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	91S21G789	20	28975	38465	240	0	41182	12030	402	0	0
2	735	7310	C74954	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	92S21G789	20	28671	38465	240	0	41182	12330	412	0	0
2	735	7311	C74950	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	93S21G789	20	28975	38465	240	0	41182	12030	402	0	0
2	735	7312	C74847	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	94S21G789	20	28975	38465	240	0	41182	12030	402	0	0
2	735	7313	C74843	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	95S21G789	20	29067	38465	240	0	41182	11940	399	0	0
2	735	7314	C74901	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	96S21G789	20	28490	40777	240	0	41182	12510	418	0	0
2	735	7315	C74836	C333	3300 HP MOTOR INDUCTION-UPRATEDC 3300 HP	97S21G789	20	29251	38465	240	0	41182	11760	393	0	0
2	735	7316	C74832	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	98S21G789	20	28580	40777	240	0	41182	12420	415	0	0
2	735	7317	C74958	C333	2000 HP SPECIALLY DESIGNED AC INDUCTION	99S21G789	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7318	C75021	C333	2000 HP SPECIALLY DESIGNED AC INDUCTION	100S21G789	20	19540	17741	240	0	41182	21330	712	0	0
2	735	7319	C74942	C333	3300 HP MOTOR INDUCTION-UPRATED 2000-330	101S21G789	20	28914	38465	240	0	41182	12090	404	0	0
2	735	7320	C74980	C333	3300 HP W MOTOR INDUCTION-UPRATED MOTOR	102S21G789	20	28824	38465	240	0	41182	12180	407	0	0
2	735	7321	C74812	C333	MOTOR INDUCTION-UPRATED-3300 HP MOTOR 33	103S21G789	20	28763	38465	240	0	41182	12240	409	0	0
2	735	7322	C74834	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	104S21G789	20	29251	38465	240	0	41182	11760	393	0	0
2	735	7323	C74943	C333	MOTOR INDUCTION-UPRATED-3300 HP MOTOR 33	105S21G789	20	28763	38465	240	0	41182	12240	409	0	0
2	735	7324	C74814	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	106S21G789	20	28490	40777	240	0	41182	12510	418	0	0
2	735	7325	C74929	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	107S21G789	20	28490	40777	240	0	41182	12510	418	0	0
2	735	7326	C74833	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	108S21G789	20	29251	38465	240	0	41182	11760	393	0	0
2	735	7327	C74944	C333	MOTOR INDUCTION-UPRATED-3300 HP MOTOR 33	109S21G789	20	28763	38465	240	0	41182	12240	409	0	0
2	735	7328	C75001	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	110S21G789	20	29189	38465	240	0	41182	11820	395	0	0
2	735	7329	C74947	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	111S21G789	20	29280	38465	240	0	41182	11730	392	0	0
2	735	7330	C74979	C333	3300 HP W MOTOR INDUCTION-UPRATED MOTOR	112S21G789	20	28824	37835	240	0	41182	12180	407	0	0
2	735	7331	C74822	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	113S21G789	20	28490	40777	240	0	41182	12510	418	0	0
2	735	7332	C78190	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	114S21G789	20	29798	29910	240	0	41182	11220	375	0	0
2	735	7333	C74831	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	115S21G789	20	28580	40777	240	0	41182	12420	415	0	0
2	735	7334	C74939	C333	3300 HP MOTOR INDUCTION-UPRATED 2000-330	116S21G789	20	28914	38465	240	0	41182	12090	404	0	0
2	735	7335	C74976	C333	3300 HP W MOTOR INDUCTION-UPRATED MOTOR	117S21G789	20	28824	38465	240	0	41182	12180	407	0	0
2	735	7336	C74985	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	118S21G789	20	29251	38465	240	0	41182	11760	393	0	0
2	735	7337	C74990	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	119S21G789	20	29189	38465	240	0	41182	11820	395	0	0
2	735	7338	C74914	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	120S21G789	20	28671	38465	240	0	41182	12330	412	0	0
2	735	7339	C74940	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	121S21G789	20	28914	38465	240	0	41182	12090	404	0	0
2	735	7340	C74945	C333	MOTOR INDUCTION-UPRATED 3300 HP MOTOR 33	1S23G363	20	28763	37835	240	0	41182	12240	409	0	0
2	735	7341	C74859	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	2S23G363	20	28580	40777	240	0	41182	12420	415	0	0
2	735	7342	C78171	C333	3300 HP MOTOR INDUCTION-UPRATED 3300 HP	3S23G363	20	29798	29910	240	0	41182	11220	375	0	0
2	735	7343	C74884	C333	2000 HP SPECIALLY DESIGNED AC INDUCTION	4S23G363	20	19540	16982	240	0	41182	21330	712	0	0
2	735	7344	C74969	C333	2000 HP SPECIALLY DESIGNED AC INDUCTION	1S23G364	20	19540	16982	240	0	41182	21330	712	0	0
2	735	7345	C74992	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 3	2S23G364	20	28855	38465	240	0	41182	12150	406	0	0
2	735	7346	C74870	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	3S23G364	20	28945	37835	240	0	41182	12060	403	0	0
2	735	7347	C74828	C333	3300 HP MOTOR INDUCTION-UPRATED MOTOR 33	4S23G364	20	29036	37835	240	0	41182	11970	400	0	0
2	735	7501	7501	C333	PUMP AC (BLOWER) CENT HORIZ. CELL-5 ST	1AD7017	40	17379	7113	480	0	41182	23460	783	0	0
2	735	7955	C80760	C333	PUMP BLOWER CNETRIFUGAL HORIZONTAL I	1AS7493	40	17257	12184	480	0	41182	23580	787	0	0
2	735	8303	C78113	C333	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV74213	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8305	C78141	C333	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV74215	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8311	C78208	C333	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742111	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8313	C78235	C333	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742113	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8315	C78108	C333	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742115	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8321	C78142	C333	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742121	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8322	C78133	C333	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742122	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8323	C78147	C333	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742123	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8324	C78132	C333	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742124	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8325	C78135	C333	FREON CONDENSERS AS PER BUYER'S JOB SPEC	MV742125	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8326	C78134	C333	FREON CONDENSERS AS PER BUYER'S JOB SPEC	MV742126	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8327	C78112	C333	FREON CONDENSERS AS PER BUYER'S JOB SPEC	MV742127	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8328	C78118	C333	FREON CONDENSERS AS PER BUYER'S JOB SPEC	MV742128	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8329	C78114	C333	FREON CONDENSERS AS PER BUYER'S JOB SPEC	MV742129	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8330	C78207	C333	FREON CONDENSERS AS PER BUYER'S JOB SPEC	MV742130	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8331	C78115	C333	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742131	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8332	C78097	C333	FREON CONDENSERS AS PER BUYER'S JOB SPEC	MV742132	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8337	C78138	C333	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742137	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8340	C78206	C333	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742140	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8343	C78231	C333	FREON CONDNESERS AS PER BUYER'S SPECIFIC	MV742143	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8347	C78335	C333	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742147	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8348	C78449	C333	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742148	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8349	C78254	C333	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742149	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8350	C78213	C333	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742150	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8351	C78256	C333	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742151	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8352	C78211	C333	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742152	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8353	C78251	C333	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742153	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8354	C78102	C333	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742154	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8356	C78255	C333	FREON CONDENSER AS PER BUYER'S SPECIFICA	MV742156	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8357	C78260	C333	FREON CONDENSER AS PER BUYER'S SPECIFICA	MV742157	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8358	C78252	C333	FREON CONDENSER AS PER BUYER'S SPECIFICA	MV742158	20	19540	12923	240	0	41182	21330	712	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	8359	C78259	C333	FREON CONDENSER AS PER BUYER'S SPECIFICA	MV742159	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8360	C78257	C333	FREON CONDENSER AS PER BUYER'S SPECIFICA	MV742160	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8362	C78258	C333	FREON CONDENSER AS PER BUYER'S SPECIFICA	MV742162	20	19540	11743	240	0	41182	21330	712	0	0
2	735	8373	C78106	C333	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743211	20	19540	11743	240	0	41182	21330	712	0	0
2	735	8375	C78104	C333	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743213	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8376	C78103	C333	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743214	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8377	C78116	C333	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743215	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8378	C78093	C333	FREON CONDENSER AS PER PUYER'S JOB SPECI	MV743216	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8380	C78233	C333	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743218	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8382	C78109	C333	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743220	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8383	C78128	C333	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743221	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8385	C81869	C333	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743223	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8387	C78217	C333	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743225	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8389	C78099	C333	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743227	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8391	C78232	C333	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743229	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8397	C78239	C333	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743235	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8398	C78105	C333	FREON CONDENSER AS PER BUYER'S JOB O	MV743236	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8399	C78237	C333	FREON CONDENSER AS PER BUYER'S JOB' SPEC	MV743237	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8400	C78236	C333	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743238	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8401	C78238	C333	FREON CONDENSOR AS PER BUYER'S JOB SPECI	MV743239	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8402	C78240	C333	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743240	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8403	C78204	C333	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743241	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8404	C78219	C333	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743242	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8405	C78229	C333	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743243	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8409	C78201	C333	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743247	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8410	C78228	C333	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743248	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8411	C78203	C333	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743249	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8415	C78241	C333	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743253	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8417	C78249	C333	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743255	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8419	C78247	C333	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743257	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8420	C78242	C333	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743258	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8421	C78248	C333	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743259	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8422	C78250	C333	CONDENSER FREON	N/A	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8849	C85401	C333	PMP VAC BR	N/A	15	19328	5128	180	0	41182	21540	719	0	0
2	735	9935	C82436	C333	HEATER BOX TRENT 400 VOLTS 60 CYCLE PHAS	61450	25	16983	1240	300	0	41182	23850	796	0	0
2	735	11811	C82138	C333	REFRIGERATION SYSTEM COMPLETE UNIT. UNI	3314504	20	19540	12705	240	0	41182	21330	712	0	0
2	735	12453	C82018	C333	CRANE BRIDGE 10 TON HAND GEARED TYPE	40209	30	19540	8151	360	0	41182	21330	712	0	0
2	735	12582	C77389	C333	SUPPLY FAN SIZE 11 TYPE LLD CFM 90 00	7 4	20	19540	4412	240	0	41182	21330	712	0	0
2	735	13173	C77387	C333	SUPPLY FAN SIZE 11 TYPE LLD CFM 90 00	7 5	20	19540	4412	240	0	41182	21330	712	0	0
2	735	13225	C77374	C333	SUPPLY FAN SIZE 11 TYPE LLD CFM 90 00	6 9	20	19540	4413	240	0	41182	21330	712	0	0
2	735	13227	C77377	C333	SUPPLY FAN SIZE 11 TYPE LLD CFM 90 00	6 8	20	19540	4412	240	0	41182	21330	712	0	0
2	735	13229	C77379	C333	SUPPLY FAN SIZE 11 TYPE LLD CFM 90 00	6 7	20	19540	4412	240	0	41182	21330	712	0	0
2	735	13231	C77381	C333	SUPPLY FAN SIZE 11 TYPE LLD CFM 90 00	6 6	20	19540	4413	240	0	41182	21330	712	0	0
2	735	13233	C77385	C333	SUPPLY FAN SIZE 11 TYPE LLD CFM 90 00	6 5	20	19540	4412	240	0	41182	21330	712	0	0
2	735	13235	C77364	C333	FAN SUPPLY BELT DRIVE. FAN SUPPLY BF	5 9	20	19540	4412	240	0	41182	21330	712	0	0
2	735	13237	C77366	C333	FAN SUPPLY BELT DRIVE. FAN SUPPLY BF	5 8	20	19540	4413	240	0	41182	21330	712	0	0
2	735	13239	C77368	C333	FAN SUPPLY BELT DRIVE. FAN SUPPLY BF	5 7	20	19540	4412	240	0	41182	21330	712	0	0
2	735	13241	C77370	C333	FAN SUPPLY BELT DRIVE. FAN SUPPLY BF	5 6	20	19540	4412	240	0	41182	21330	712	0	0
2	735	13243	C82289	C333	FAN SUPPLY BELT DRIVE. FAN SUPPLY BF	4 6	20	19540	4413	240	0	41182	21330	712	0	0
2	735	13245	C77356	C333	FAN SUPPLY BELT DRIVE. FAN SUPPLY BF	4 7	20	19540	4412	240	0	41182	21330	712	0	0
2	735	13247	C77358	C333	FAN SUPPLY BELT DRIVE. FAN SUPPLY BF	4 8	20	19540	4412	240	0	41182	21330	712	0	0
2	735	13249	C77360	C333	FAN SUPPLY BELT DRIVE. FAN SUPPLY BF	4 9	20	19540	4413	240	0	41182	21330	712	0	0
2	735	13251	C77362	C333	FAN SUPPLY BELT DRIVE. FAN SUPPLY BF	4 10	20	19540	4412	240	0	41182	21330	712	0	0
2	735	13253	C77345	C333	SUPPLY FAN SIZE 11 TYPE LLD ORDER #M-	3 11	20	19540	4412	240	0	41182	21330	712	0	0
2	735	13255	C77347	C333	SUPPLY FAN SIZE 11 TYPE LLD ORDER #M-	3 10	20	19540	4413	240	0	41182	21330	712	0	0
2	735	13257	C77348	C333	SUPPLY FAN SIZE 11 TYPE LLD ORDER #M-	3 9	20	19540	4412	240	0	41182	21330	712	0	0
2	735	13259	C77350	C333	SUPPLY FAN SIZE 11 TYPE LLD ORDER #M-	3 8	20	19540	4412	240	0	41182	21330	712	0	0
2	735	13261	C77352	C333	SUPPLY FAN SIZE 11 TYPE LLD ORDER #M-	3 7	20	19540	4413	240	0	41182	21330	712	0	0
2	735	13263	C77297	C333	SUPPLY FAN SIZE 11 TYPE LLD ORDER #M-	2 7	20	19540	4412	240	0	41182	21330	712	0	0
2	735	13265	C77295	C333	SUPPLY FAN SIZE 11 TYPE LLD ORDER #M-	2 8	20	19540	4412	240	0	41182	21330	712	0	0
2	735	13267	C77293	C333	SUPPLY FAN SIZE 11 TYPE LLD ORDER #M-	2 9	20	19540	4413	240	0	41182	21330	712	0	0
2	735	13269	C77291	C333	SUPPLY FAN SIZE 11 TYPE LLD ORDER #M-	2 10	20	19540	4412	240	0	41182	21330	712	0	0
2	735	13271	C77289	C333	FUPPLY FAN SIZE 11 TYPE LLD ORDER #M-	2 11	20	19540	4412	240	0	41182	21330	712	0	0
2	735	13273	C77287	C333	SUPPLY FAN SIZE 11 TYPE LLD ORDRE #M-	2 5	20	19540	4413	240	0	41182	21330	712	0	0
2	735	13284	C80710	C333	TANK LUBE OIL DRAIN MAX TEMP 150 DEGRE	AGL1064	40	19540	5624	480	0	41182	21330	712	0	0
2	735	13285	C80709	C333	TANK LUBE OIL DRAIN MAX TMEP 150 DEGR	AGL1065	40	19540	5624	480	0	41182	21330	712	0	0
2	735	13286	C82252	C333	LUBE OIL COOLER MAX WP 80 TEMP 200 DEGR	H22923HBS1336	20	19540	15797	240	0	41182	21330	712	0	0
2	735	13287	C77669	C333	LUBE OIL GRAVITY SUPPLY TANK MAX WP 15	N/A	40	19540	6807	480	0	41182	21330	712	0	0
2	735	13288	C82288	C333	BATTERY CHARGER AC RATING 220/440 VOLTS	GEH1495A	10	19540	4573	120	0	41182	21330	712	0	0
2	735	13377	C80711	C333	TANK LUBE OIL DRAIN PSI 40 TEMP 150	AGL1066	40	19540	5623	480	0	41182	21330	712	0	0
2	735	13378	C80712	C333	TANK LUBE OIL DRAIN PSI 40 TEMP 150	AGL1062	40	19540	5624	480	0	41182	21330	712	0	0
2	735	13380	C82257	C333	COOLER LUBE OIL MAX WP SHELL 80# TUBE	H2924	20	19540	15797	240	0	41182	21330	712	0	0

DOE LEASED ASSETS LISTING (PADUCAH)

DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	13381	C82286	C333	CHARGER BATTERY AMPS 25. CHARGER BATTE	GEH1495A	10	19540	4573	120	0	41182	21330	712	0	0
2	735	13382	C77668	C333	TANK GRAVITY SUPPLY. TANK SUPPLY GRAVI	N/A	40	19540	6806	480	0	41182	21330	712	0	0
2	735	13391	C80714	C333	LUBE OIL DRAIN TANK WT LBS 13000 CAPAC	AGL1059	40	19540	5624	480	0	41182	21330	712	0	0
2	735	13392	C80713	C333	LUBE OIL DRAIN TANK WT LBS 13000 CAPAC	AGL1063	40	19540	5623	480	0	41182	21330	712	0	0
2	735	13394	C82253	C333	COOLER LUBE OIL TEMP SHELL 200 DEGREE	H2919	20	19540	15797	240	0	41182	21330	712	0	0
2	735	13395	C82287	C333	BATTERY CHARGER 220/440 VOLTS 3 PH 60	GEH1495A	10	19540	4573	120	0	41182	21330	712	0	0
2	735	13396	C77667	C333	GRAVITY SUPPLY TANK MAX TEMP 650 DEGREE	N/A	40	19540	6807	480	0	41182	21330	712	0	0
2	735	13402	C85402	C333	COOLANT DRAIN TANK WP. 400 LBS 250 DEG	MB1521307	40	19540	23082	480	0	41182	21330	712	0	0
2	735	13403	C85403	C333	COOLANT DRAIN TANK WP. 400 LBS 250 DEG	MB1521308	40	19540	23083	480	0	41182	21330	712	0	0
2	735	13409	C78063	C333	SURGE DRUM 15 600 GAL CAPACITY. DRUM SU	NB#26788	40	19540	7294	480	0	41182	21330	712	0	0
2	735	13410	C78062	C333	SURGE DRUM 15 600 GAL CAPACITY. DRUM SU	NB#26790	40	19540	7294	480	0	41182	21330	712	0	0
2	735	13411	C78061	C333	SURGE DRUM 15 600 GAL CAPACITY. DRUM SUR	NB#36780	40	19540	7294	480	0	41182	21330	712	0	0
2	735	13412	C78060	C333	SURGE DRUM 15 600 GAL CAPACITY DRUM SUR	NB#26799	40	19540	7294	480	0	41182	21330	712	0	0
2	735	13413	C78059	C333	SURGE DRUM 15 600 GAL CAPACITY DRUM SUR	NB#26792	40	19540	7294	480	0	41182	21330	712	0	0
2	735	13414	C78058	C333	SURGE DRUM 15 600 GAL CAPACITY. DRUM SUR	NB#26791	40	19540	7295	480	0	41182	21330	712	0	0
2	735	13415	C78057	C333	SURGE DRUM 15 600 GAL CAPACITY. DRUM SU	NB#26782	40	19540	7295	480	0	41182	21330	712	0	0
2	735	13416	C78056	C333	SURGE DRUM 15 600 GAL CAPACITY DRUM SUR	NB#26781	40	19540	7294	480	0	41182	21330	712	0	0
2	735	13417	C78055	C333	SURGE DRUM 15 600 GAL CAPACITY DRUM SURG	76215774	40	19540	7293	480	0	41182	21330	712	0	0
2	735	13418	C78054	C333	SURGE DRUM 15 600 GAL CAPACITY. DRUM SU	NB#26785	40	19540	7295	480	0	41182	21330	712	0	0
2	735	13419	C78064	C333	SURGE DRUM 15 600 GAL CAPACITY. DRUM SU	NB#26795	40	19540	7294	480	0	41182	21330	712	0	0
2	735	13420	C78065	C333	SURGE DRUM 15 600 GAL CAPACITY. DRUM SUR	NB#26796	40	19540	7294	480	0	41182	21330	712	0	0
2	735	13421	C78066	C333	SURGE DRUM 15 600 GAL CAPACITY. DRUM SUR	NB#26797	40	19540	7295	480	0	41182	21330	712	0	0
2	735	13422	C78067	C333	SURGE DRUM 15 600 GAL CAPACITY DRUM SURG	NB#26798	40	19540	7294	480	0	41182	21330	712	0	0
2	735	13423	C78068	C333	SURGE DRUM 15 600 GAL CAPACITY DRUM SURG	NB#26794	40	19540	7293	480	0	41182	21330	712	0	0
2	735	13424	C78069	C333	SURGE DRUM 15 600 GAL CAPACITY DRUM SURG	NB#26793	40	19540	7295	480	0	41182	21330	712	0	0
2	735	13425	C78070	C333	SURGE DRUM 15 600 GAL CAPACITY. DRUM SUR	NB#26789	40	19540	7294	480	0	41182	21330	712	0	0
2	735	13426	C78071	C333	SURGE DRUM 15 600 GAL CAPACITY DRUM SURG	NB#26784	40	19540	7293	480	0	41182	21330	712	0	0
2	735	13427	C78072	C333	SURGE DRUM 15 600 GAL CAPACITY. DRUM SUR	NB#26787	40	19540	7295	480	0	41182	21330	712	0	0
2	735	13428	C78073	C333	SURGE DRUM 15 600 GAL CAPACITY DRUM SURG	NB#26786	40	19540	7294	480	0	41182	21330	712	0	0
2	735	13431	C80791	C333	HOLDING TANK NICKEL PLATED 60" DIA X 1	44735	40	19540	5104	480	0	41182	21330	712	0	0
2	735	13432	C80792	C333	HOLDING TANK NICKEL PLATED 60" DIA X 1	44734	40	19540	5103	480	0	41182	21330	712	0	0
2	735	13433	C80793	C333	HOLDING TANK NICKEL PLATED 60" DIA X 1	76216439	40	19540	5103	480	0	41182	21330	712	0	0
2	735	13434	C80794	C333	HOLDING TANK NICKEL PLATED 60" DIA X 1	44736	40	19540	5106	480	0	41182	21330	712	0	0
2	735	13488	C80779	C333	CRANE BRIDGE 36 TON CAPACITY WITH TROL	14217B	30	19540	93785	360	0	41182	21330	712	0	0
2	735	13492	C80785	C333	CRANE BRIDGE 36 TON UPRATED FROM 26 TO	14221B	30	19540	94163	360	0	41182	21330	712	0	0
2	735	13496	C81870	C333	CRANE BRIDGE 23 TON CAPACITY. CRANE WH	7042	30	19540	67574	360	0	41182	21330	712	0	0
2	735	13573	C80780	C333	CRANE BRIDGE 36 TON CAPACITY UPRATED FR	14215B	30	19540	93539	360	0	41182	21330	712	0	0
2	735	13577	C80781	C333	CRANE BRIDGE 15 TON CAPACITY. CRANE P	CH12804B	30	19540	25897	360	0	41182	21330	712	0	0
2	735	13585	C80782	C333	CRANE BRIDGE 36 TON CAPACITY (UPRATED	14218B	30	19540	96653	360	0	41182	21330	712	0	0
2	735	13589	C80783	C333	CRANE BRIDGE 15 TON CAPACITY INVENTOR	CH12808B	30	19540	25897	360	0	41182	21330	712	0	0
2	735	13593	C80784	C333	CRANE BRIDGE 36 TON CAPACITY (UPRATED	14222B	30	19540	95074	360	0	41182	21330	712	0	0
2	735	13636	C80795	C333	COMPRESSOR FOR FRICK REFRIGERATION SYSTE	56375	25	19540	9088	300	0	41182	21330	712	0	0
2	735	13638	C80796	C333	COMPRESSOR FREON CHARGED 2 LBS. FOR FRI	18394 5J2	25	19540	5631	300	0	41182	21330	712	0	0
2	735	13641	C80798	C333	COMPRESSOR FOR FRICK REFRIGERATION SYSTE	56372	25	19540	9088	300	0	41182	21330	712	0	0
2	735	13643	C80797	C333	COMPRESSOR FREON CHARGED 2 LBS. FOR FRI	18395 5J2	25	19540	5632	300	0	41182	21330	712	0	0
2	735	13648	C80722	C333	DIESEL ENGINE 12 CYLINDER 500 HP INVE	IF 7158	10	19540	45015	120	0	41182	21330	712	0	0
2	735	13649	C80721	C333	GENERATOR ELECTRIC AC 375 KVA 300 KW	6917825	20	19540	14042	240	0	41182	21330	712	0	0
2	735	13674	C80778	C333	CRANE BRIDGE 36 TON CAPACITY (UPRATED	14229B	30	19540	93605	360	0	41182	21330	712	0	0
2	735	13690	C80788	C333	CRANE BRIDGE 15 TON CAPACITY INVENTOR	CH12811B	30	19540	25897	360	0	41182	21330	712	0	0
2	735	13702	C80776	C333	CRANE BRIDGE 36 TON CAPACITY (UPRATED	14228B	30	19540	93605	360	0	41182	21330	712	0	0
2	735	13706	C80777	C333	CRANE BRIDGE 15 TON CAPACITY INVENTOR	CH12813B	30	19540	25896	360	0	41182	21330	712	0	0
2	735	13710	C80790	C333	CRANE BRIDGE 36 TON CAPACITY (UPRATED	14227B	30	19540	96652	360	0	41182	21330	712	0	0
2	735	13718	C80787	C333	CRANE BRIDGE 36 TON CAPACITY (UPRATED	14225B	30	19540	96472	360	0	41182	21330	712	0	0
2	735	13722	C80789	C333	CRANE OVERHEAD 36 TON (UPRATED FRO 26	14226B	30	19540	86834	360	0	41182	21330	712	0	0
2	735	14002	C80724	C333	DIESEL ENGINE 12 CYLINDER BORE 5-3/4	BF 7948	10	19540	45015	120	0	41182	21330	712	0	0
2	735	14003	C85400	C333	TWO GENERATORS MADE TOGETHER ONE AC AND	6917840	20	19540	14042	240	0	41182	21330	712	0	0
2	735	14013	C80726	C333	DIESEL ENGINE 12 CYLINDER BORE 5-3/4	9F7839	10	19540	45015	120	0	41182	21330	712	0	0
2	735	14014	C80725	C333	TWO GENERATORS MADE TOGETHER AC GENERAT	6917821 71126	20	19540	14042	240	0	41182	21330	712	0	0
2	735	14277	C77391	C333	FAN SUPPLY 90 000 CFM SIZE 11 TYPE L	7 3	20	19540	4412	240	0	41182	21330	712	0	0
2	735	14280	C77393	C333	FAN SUPPLY 90 000 CFM SIZE 11 TYPE L	7 2	20	19540	4412	240	0	41182	21330	712	0	0
2	735	14282	C77395	C333	FAN SUPPY 90 000 CFM SIZE 11 TYPE LL	7 1	20	19540	4413	240	0	41182	21330	712	0	0
2	735	14284	C77397	C333	FAN SUPPLY 90 000 CFM SIZE 11 TYPE L	6 1	20	19540	4412	240	0	41182	21330	712	0	0
2	735	14286	C77399	C333	FAN SUPPLY 90 000 CFM SIZE 11 TYPE L	6 2	20	19540	4412	240	0	41182	21330	712	0	0
2	735	14288	C77401	C333	FAN SUPPLY 90 000 CFM SIZE 11 TYPE L	6 3	20	19540	4413	240	0	41182	21330	712	0	0
2	735	14290	C77403	C333	FAN SUPPLY 90 000 CFM SIZE 11 TYPE L	6 4	20	19540	4412	240	0	41182	21330	712	0	0
2	735	14292	C77334	C333	FAN SUPPLY 90 000 CFM SIZE 11 TYPE L	39934	20	19540	4412	240	0	41182	21330	712	0	0
2	735	14294	C77336	C333	FAN SUPPLY 90 000 CFM SIZE 11 TYPE L	39935	20	19540	4413	240	0	41182	21330	712	0	0
2	735	14296	C77338	C333	FAN SUPPLY 90 000 CFM SIZE 11 TYPE L	39936	20	19540	4412	240	0	41182	21330	712	0	0
2	735	14298	C77340	C333	FAN SUPPLY 90 000 CFM SIZE 11 TYPE L	39937	20	19540	4412	240	0	41182	21330	712	0	0
2	735	14300	C77342	C333	FAN SUPPLY 90 000 CFM SIZE 11 TYPE L	39938	20	19540	4413	240	0	41182	21330	712	0	0
2	735	14303	C77324	C333	SUPPLY FAN 90 000 CFM SIZE 11 INVENTO	39908	20	19540	4412	240	0	41182	21330	712	0	0
2	735	14305	C77326	C333	SUPPLY FAN 90 000 CFM SIZE 11 INVENTO	39907	20	19540	4413	240	0	41182	21330	712	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	14307	C77328	C333	SUPPLY FAN 90 000 CFM SIZE 11 INVENTO	39906	20	19540	4412	240	0	41182	21330	712	0	0
2	735	14309	C77330	C333	SUPPLY FAN 90 000 CFM SIZE 11 INVENTO	39905	20	19540	4412	240	0	41182	21330	712	0	0
2	735	14311	C77332	C333	SUPPLY FAN 90 000 CFM SIZE UU INVENTO	39904	20	19540	4413	240	0	41182	21330	712	0	0
2	735	14313	C77312	C333	SUPPLY FAN 90 000 CFM SIZE 11 INVENTO	39873	20	19540	4412	240	0	41182	21330	712	0	0
2	735	14315	C77314	C333	SUPPLY FAN 90 000 CFM SIZE 11 INVENTO	39874	20	19540	4412	240	0	41182	21330	712	0	0
2	735	14317	C77316	C333	SUPPLY FAN 90 000 CFM SIZE 11 INVENTO	39875	20	19540	4413	240	0	41182	21330	712	0	0
2	735	14319	C77318	C333	SUPPLY FAN 90 000 CFM SIZE 11 INVENTO	39876	20	19540	4412	240	0	41182	21330	712	0	0
2	735	14320	C77322	C333	SUPPLY FAN 90 000 CFM SIZE 11 INVENTO	39877	20	19540	4412	240	0	41182	21330	712	0	0
2	735	14322	C77320	C333	SUPPLY FAN 90 000 CFM SIZE 11 INVENTO	39878	20	19540	4413	240	0	41182	21330	712	0	0
2	735	14324	C77301	C333	SUPPLY FAN 90 000 CFM SIZE 11 TYPE LL	39850	20	19540	4412	240	0	41182	21330	712	0	0
2	735	14326	C77303	C333	SUPPLY FAN 90 000 CFM SIZE 11 TYPE LL	39849	20	19540	4412	240	0	41182	21330	712	0	0
2	735	14328	C77305	C333	SUPPLY FAN 90 000 CFM SIZE 11 TYPE LL	39848	20	19540	4413	240	0	41182	21330	712	0	0
2	735	14330	C77307	C333	SUPPLY FAN 90 000 CFM SIZE 11 TYPE LL	39847	20	19540	4412	240	0	41182	21330	712	0	0
2	735	14332	C77309	C333	SUPPLY FAN 90 000 CFM SIZE 11 TYPE LL	2 2	20	19540	4412	240	0	41182	21330	712	0	0
2	735	14334	C77311	C333	SUPPLY FAN 90 000 CFM SIZE 11 TYPE LLD	2 1	20	19540	4413	240	0	41182	21330	712	0	0
2	735	14336	C77279	C333	SUPPLY FAN 90 000 CFM SIZE 11 TYPE LL	1 1	20	19540	4412	240	0	41182	21330	712	0	0
2	735	14338	C77281	C333	SUPPLY FAN 90 000 CFM 11 TYPE LLD INV	1 2	20	19540	4412	240	0	41182	21330	712	0	0
2	735	14340	C77283	C333	SUPPLY FAN 90 000 CFM SIZE 11 TYPE LL	1 3	20	19540	4413	240	0	41182	21330	712	0	0
2	735	14342	C77285	C333	SUPPLY FAN 90 000 VFM SIZE 11 TYPE LL	1 4	20	19540	4412	240	0	41182	21330	712	0	0
2	735	14352	C80715	C333	LUBE OIL DRAIN TANK YEAR 1952 40 PSI	AGL 1053	40	19540	5624	480	0	41182	21330	712	0	0
2	735	14353	C80716	C333	LUBE OIL DRAIN TANK YEAR 1952 40 PSI	AGL 1058	40	19540	5624	480	0	41182	21330	712	0	0
2	735	14354	C82254	C333	LUBE OIL COOLER HSB #1384 WP 80# TEMP	H2921	20	19540	15797	240	0	41182	21330	712	0	0
2	735	14355	C82292	C333	BATTERY CHARGER OR (PHANO) VOLTS 220/44	N/A	10	19540	4573	120	0	41182	21330	712	0	0
2	735	14382	C80718	C333	LUBE OIL DRAIN TANK WT 13000 LBS CAP.	AGL 1061	40	19540	5623	480	0	41182	21330	712	0	0
2	735	14383	C80717	C333	LUBE OIL DRAIN TANK WT. 13000 LBS. CAP	AGL 1056	40	19540	5624	480	0	41182	21330	712	0	0
2	735	14384	C82255	C333	LUBE OIL COOLER HSB# 1385 WP SHELL 80#	2922	20	19540	15797	240	0	41182	21330	712	0	0
2	735	14385	C82291	C333	BATTERY OR PHANO CHARGER VOLTS 220/440	GEH 1495A	10	19540	4573	120	0	41182	21330	712	0	0
2	735	14394	C80720	C333	LUBE OIL DRAIN TANK WT. 13000 LBS CAPA	AGL 1060	40	19540	5624	480	0	41182	21330	712	0	0
2	735	14395	C80719	C333	LUBE OIL DRAIN TANK WT. 13000 LBS CAPA	AGL 1057	40	19540	5623	480	0	41182	21330	712	0	0
2	735	14396	C82256	C333	LUBE OIL COOLER SEE INVENTORY 49 PAGE	H 2920	20	19540	15797	240	0	41182	21330	712	0	0
2	735	14397	C82290	C333	BATTERY OR PHANO CHARGER AC VOLTS 220/	GEH 1495 A	10	19540	4574	120	0	41182	21330	712	0	0
2	735	14426	C77666	C333	GRAVITY SUPPLY TANK MAX. AWP 15 PSI MA	N/A	40	19540	6806	480	0	41182	21330	712	0	0
2	735	14427	C77670	C333	GRAVITY SUPPLY TANK MAX. AWP 15 PSI MA	N/A	40	19540	6807	480	0	41182	21330	712	0	0
2	735	14428	C77671	C333	GRAVITY SUPPLY TANK MAX. AWP 15PSI MAX	N/A	40	19540	6807	480	0	41182	21330	712	0	0
2	735	15003	C82894	C333	CONVERTER "000" CELL:2 STAGE:8 CONVERTE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15005	C82896	C333	CONVERTER "000" CELL:1.5 STAGE:5 CONVE	121U5	40	29189	213950	480	445.7291667	41182	11820	395	85	37886.97917
2	735	15006	C82897	C333	CONVERTER "000" CELL:3.7 STAGE:3 CONVE	N/A	40	28398	219107	480	456.4729167	41182	12600	421	59	26931.90208
2	735	15007	C82495	C333	CONVERTER "000" CELL: 1.1 STAGE: 6 CON	121U7	40	29829	219897	480	458.11875	41182	11190	374	106	48560.5875
2	735	15008	C82898	C333	CONVERTER "000" CELL: 3.4 STAGE: 2 CON	121U8	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15009	C82899	C333	CONVERTER "000" CELL: 5-6 STAGE: 1 CO	121-U-9	40	28975	220271	480	458.8979167	41182	12030	402	78	35794.0375
2	735	15010	C82900	C333	CONVERTER "000" CELL: 6.1 STAGE: 8. CO	121-U-10	40	29098	225090	480	468.9375	41182	11910	398	82	38452.875
2	735	15015	C82905	C333	CONVERTER "000" CELL: STAGE: 4. CONVER	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15016	C82906	C333	CONVERTR "000" CELL: 4.9 STAGE: 8. CON	121-U-16	40	28580	199903	480	416.4645833	41182	12420	415	65	27070.19792
2	735	15020	C82909	C333	CONVERTER "000" CELL: 5.7 STAGE: 5. CO	121-U-20	40	28855	218467	480	455.1395833	41182	12150	406	74	33680.32917
2	735	15021	C82910	C333	CONVERTER "000" CELL: 9 STAGE: 5. CONV	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15022	C82911	C333	CONVERTER "000" CELL: 6.8 STAGE: 1. CO	121-U-22	40	29829	219897	480	458.11875	41182	11190	374	106	48560.5875
2	735	15024	C82913	C333	CONVERTER "000" CELL: 5-6 STAGE: 4. CO	121-U-24	40	28975	220271	480	458.8979167	41182	12030	402	78	35794.0375
2	735	15025	C82914	C333	CONVERTER "000" CELL: 3.9 STAGE: 1. CO	121-U-25	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15029	C82918	C333	CONVERTER "000" CELL: 1 STAGE: 2. CONV	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15032	C82921	C333	CONVERTER"000" CELL: 3 STAGE: 7. CONVE	121-U-32	40	28521	192599	480	401.2479167	41182	12480	417	63	25278.61875
2	735	15033	C82950	C333	CONVERTER "000" CELL: 4.8 STAGE: 2 CON	121-U-33	40	28671	218715	480	455.65625	41182	12330	412	68	30984.625
2	735	15036	C82953	C333	CONVERTER"000" CELL: 3 STAGE: 3. CONVE	121-U-36	40	28521	192599	480	401.2479167	41182	12480	417	63	25278.61875
2	735	15038	C82956	C333	CONVERTER "000" CELL 4.10 STAGE: 3 CO	121-U-38	40	28702	218817	480	455.86875	41182	12300	411	69	31454.94375
2	735	15040	C82958	C333	CONVERTER "000" CELL: 4.9 STAGE: 4. CO	121-U-40	40	28580	199903	480	416.4645833	41182	12420	415	65	27070.19792
2	735	15042	C82960	C333	CONVERTER "000" CELL:1.1 STAGE: 4. CON	121-U-42	40	29829	219897	480	458.11875	41182	11190	374	106	48560.5875
2	735	15044	C82962	C333	CONVERTER "000" CELL: 4.7 STAGE: 4. CO	N/A	40	28549	195226	480	406.7208333	41182	12450	416	64	26030.13333
2	735	15046	C82964	C333	CONVERTER "000" CELL:6 STAGE:7 CONVERT	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15047	C82965	C333	CONVERTER "000" CELL: 1.3 STAGE: 6 CON	121-U-47	40	29829	219897	480	458.11875	41182	11190	374	106	48560.5875
2	735	15048	C82966	C333	CONVERTER "000" CELL: 1.5 STAGE: 4 CON	121-U-48	40	29189	213950	480	445.7291667	41182	11820	395	85	37886.97917
2	735	15049	C82967	C333	CONVERTER "000" CELL: 4.9 STAGE: 3. CON	N/A	40	28580	199903	480	416.4645833	41182	12420	415	65	27070.19792
2	735	15050	C82968	C333	CONVERTER "000" CELL: 3.4 STAGE: 6 CON	121-U-50	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15051	C82969	C333	CONVERTER "000" CELL: 4.4 STAGE: 1 CON	121-U-51	40	28702	218817	480	455.86875	41182	12300	411	69	31454.94375
2	735	15052	C82970	C333	CONVERTER "000" CELL: 3.6 STAGE: 8.	121-U-52	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15054	C82972	C333	CONVERTER "000" CELL: 4.6 STAGE: 1 CON	121-U-54	40	28671	218715	480	455.65625	41182	12330	412	68	30984.625
2	735	15055	C82973	C333	CONVERTER "000" CELL: 5.4 STAGE: 5 CON	121-U-55	40	29006	222315	480	463.15625	41182	12000	401	79	36589.34375
2	735	15056	C82974	C333	CONVERTER "000" CELL: 3.1 STAGE: 3 CON	N/A	40	28337	216791	480	451.6479167	41182	12660	423	57	25743.93125
2	735	15057	C82975	C333	CONVERTER "000" CELL:6 STAGE:8 CONVERT	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15059	C82977	C333	CONVERTER "000" CELL: 7 STAGE: 2. CONV	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15060	C82978	C333	CONVERTER "000" CELL: 2 STAGE: 4. CONV	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15062	C82980	C333	CONVERTR "000" CELL 5.3 STAGE: 7 CONVE	N/A	40	28855	218467	480	455.1395833	41182	12150	406	74	33680.32917
2	735	15063	C82981	C333	CONVERTER "000" CELL: 3.4 STAGE: 4 CON	121-U-63	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15065	C82983	C333	CONVERTER "000" CELL: 6.3 STAGE: 4 CON	122-U-65	40	29280	221139	480	460.70625	41182	11730	392	88	40542.15

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	15066	C82984	C333	CONVERTER "OOO" CELL: 3.4 STAGE: 7 CO	4589	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15067	C82985	C333	CONVERTER "OOO" CELL: 5.4 STAGE: 8 CON	4854	40	29006	222315	480	463.15625	41182	12000	401	79	36589.34375
2	735	15068	C82986	C333	CONVERTER "OOO" CELL: 4.10 STAGE: 6 CO	4651	40	28702	218817	480	455.86875	41182	12300	411	69	31454.94375
2	735	15069	C82987	C333	CONVERTER "OOO" CELL: 1.4 STAGE: 6 CON	4838	40	28975	220271	480	458.8979167	41182	12030	402	78	35794.0375
2	735	15070	C82988	C333	CONVERTER "OOO" CELL: 5.4 STAGE: 6 CON	4854	40	29006	222315	480	463.15625	41182	12000	401	79	36589.34375
2	735	15071	C82989	C333	CONVERTER "OOO" CELL: 5.4 STAGE: 4 CON	4854	40	29006	222315	480	463.15625	41182	12000	401	79	36589.34375
2	735	15072	C82990	C333	CONVERTER "OOO" CELL: 1.10 STAGE: 5 CO	4932	40	29159	225403	480	469.5895833	41182	11850	396	84	39445.525
2	735	15073	C82991	C333	CONVERTER "OOO" CELL: 3.4 STAGE: 1 CON	4589	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15074	C82992	C333	CONVERTER "OOO" CELL: 5 STAGE: 1 CONVE	4480	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15075	C82993	C333	CONVERTER "OOO" CELL: 3 STAGE: 6 CONVE	4604	40	28521	192599	480	401.2479167	41182	12480	417	63	25278.61875
2	735	15076	C82994	C333	CONVERTER "OOO" CELL: 4.9 STAGE: 6 CON	N/A	40	28580	199903	480	416.4645833	41182	12420	415	65	27070.19792
2	735	15077	C82995	C333	CONVERTER "OOO" CELL: 1.5 STAGE: 3 CON	4948	40	29189	213950	480	445.7291667	41182	11820	395	85	37886.97917
2	735	15078	C82996	C333	CONVERTER "OOO" CELL: 1.7 STAGE: 1 CON	4994	40	29280	221139	480	460.70625	41182	11730	392	88	40542.15
2	735	15079	C82997	C333	CONVERTER "OOO" CELL: 7 STAGE: 7 CONVE	4480	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15080	C82998	C333	CONVERTER "OOO" CELL: 3.10 STAGE: 1 CO	4589	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15081	C81377	C333	CONVERTER "OOO" CELL: 3.6 STAGE: 4 CON	N/A	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15082	C84000	C333	CONVERTER "OOO" CELL: 3.3 STAGE: 1 CON	N/A	40	28398	219107	480	456.4729167	41182	12600	421	59	26931.90208
2	735	15083	C84001	C333	CONVERTER "OOO" CELL: 6.7 STAGE: 2 CON	N/A	40	29280	221139	480	460.70625	41182	11730	392	88	40542.15
2	735	15084	C84002	C333	CONVERTER "OOO" CELL: 6.9 STAGE: 1 CON	N/A	40	29280	221139	480	460.70625	41182	11730	392	88	40542.15
2	735	15085	C84003	C333	CONVERTER "OOO" CELL: 1.7 STAGE: 5 CON	N/A	40	29280	221139	480	460.70625	41182	11730	392	88	40542.15
2	735	15086	C84004	C333	CONVERTER "OOO" CELL: 5.9 STAGE: 7 CON	N/A	40	28886	220295	480	458.9479167	41182	12120	405	75	34421.09375
2	735	15087	C84005	C333	CONVERTER "OOO" CELL: 3 STAGE: 1 CONVE	N/A	40	28521	192599	480	401.2479167	41182	12480	417	63	25278.61875
2	735	15089	C84007	C333	CONVERTER "000" CELL-5 UNIT 1 STAGE-8	121U89	40	19540	94529	480	0	41182	21330	712	0	0
2	735	15090	C84008	C333	CONVERTER "OOO" CELL: 4.1 STAGE: 8 CON	N/A	40	28521	192599	480	401.2479167	41182	12480	417	63	25278.61875
2	735	15092	C84010	C333	CONVERTER "OOO" CELL: 1.2 STAGE: 3 CON	N/A	40	28975	220271	480	458.8979167	41182	12030	402	78	35794.0375
2	735	15093	C84011	C333	CONVERTER "OOO" CELL: 1.10 STAGE: 3 CO	N/A	40	29159	225403	480	469.5895833	41182	11850	396	84	39445.525
2	735	15094	C84012	C333	CONVERTER "OOO" CELL: 4.6 STAGE: 8 CON	N/A	40	28671	218715	480	455.65625	41182	12330	412	68	30984.625
2	735	15095	C84013	C333	CONVERTER "OOO" CELL: 1.5 STAGE: 1 CON	N/A	40	29189	213950	480	445.7291667	41182	11820	395	85	37886.97917
2	735	15096	C84014	C333	CONVERTER "OOO" CELL: 5 STAGE: 6 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15097	C84015	C333	CONVERTER "OOO" CELL: 3.8 STAGE: 1 CON	N/A	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15098	C84016	C333	CONVERTER "OOO" CELL: 5.7 STAGE: 3 CON	N/A	40	28855	218467	480	455.1395833	41182	12150	406	74	33680.32917
2	735	15100	C84026	C333	CONVERTER "OOO" CELL: 1.5 STAGE: 6 CON	N/A	40	29189	213950	480	445.7291667	41182	11820	395	85	37886.97917
2	735	15101	C84027	C333	CONVERTER "OOO" CELL: 5 STAGE: 2 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15102	C84017	C333	CONVERTER "OOO" CELL: 5 STAGE: 7 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15103	C84018	C333	CONVERTER "OOO" CELL: 4 STAGE: 5 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15104	C84019	C333	CONVERTER "OOO" CELL: 5 STAGE: 3 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15105	C84020	C333	CONVERTER "OOO" CELL: 6.7 STAGE: 1 CON	N/A	40	29280	221139	480	460.70625	41182	11730	392	88	40542.15
2	735	15106	C84021	C333	CONVERTER "OOO" CELL: 3.4 STAGE: 3 CON	N/A	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15107	C84022	C333	CONVERTER "OOO" CELL: 2 STAGE: 1 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15108	C84023	C333	CONVERTER "OOO" CELL: 5.4 STAGE: 3 CON	N/A	40	29006	222315	480	463.15625	41182	12000	401	79	36589.34375
2	735	15109	C84024	C333	CONVERTER "OOO" CELL: 10 STAGE: 1 CONV	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15111	C84028	C333	CONVERTER "OOO" CELL: 5.9 STAGE: 4 CON	N/A	40	28886	220295	480	458.9479167	41182	12120	405	75	34421.09375
2	735	15112	C84029	C333	CONVERTER "OOO" CELL: 3.8 SSTAGE: 2 CO	N/A	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15113	C84030	C333	CONVERTER "OOO" CELL: 9 STAGE: 6 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15114	C84031	C333	CONVERTER "OOO" CELL: 3.5 STAGE: 6 CON	N/A	40	28398	219107	480	456.4729167	41182	12600	421	59	26931.90208
2	735	15115	C84032	C333	CONVERTER "OOO" CELL: 10 STAGE: 2 CONV	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15117	C84034	C333	CONVERTER "OOO" CELL: 5.7 STAGE: 8 CON	N/A	40	28855	218467	480	455.1395833	41182	12150	406	74	33680.32917
2	735	15120	C84037	C333	CONVERTER "OOO" CELL: 3.8 STAGE: 8 CON	N/A	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15121	C84038	C333	CONVERTER "OOO" CELL: 2 STAGE: 3 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15122	C84039	C333	CONVERTER "OOO" CELL: 5.7 STAGE: 7 CON	N/A	40	28855	218467	480	455.1395833	41182	12150	406	74	33680.32917
2	735	15123	C84040	C333	CONVERTER "OOO" CELL: 3.10 STAGE: 3 CO	N/A	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15124	C84041	C333	CONVERTER "OOO" CELL: 3.3 STAGE: 8 CON	N/A	40	28398	219107	480	456.4729167	41182	12600	421	59	26931.90208
2	735	15128	C84045	C333	CONVERTER "OOO" CELL: 6.3 STAGE: 7 CON	N/A	40	29280	221139	480	460.70625	41182	11730	392	88	40542.15
2	735	15130	C84047	C333	CONVERTER "OOO" CELL: 2 STAGE: 5 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15132	C84049	C333	CONVERTER "OOO" CELL: 5.2 STAGE: 6 CON	N/A	40	29036	222038	480	462.5791667	41182	11970	400	80	37006.33333
2	735	15133	C84050	C333	CONVERTER "OOO" CONVERTER 000	121 U 133	40	19540	43125	480	0	41182	21330	712	0	0
2	735	15134	C84051	C333	CONVERTER "OOO" CELL: 6.8 STAGE: 2 CON	121 U 134	40	29829	219897	480	458.11875	41182	11190	374	106	48560.5875
2	735	15137	C84054	C333	CONVERTER "OOO" CELL: 3.6 STAGE: 1 CON	121 U 137	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15139	C84056	C333	CONVERTER "OOO" CELL: 1.5 STAGE: 7 CON	121 U 139	40	29189	213950	480	445.7291667	41182	11820	395	85	37886.97917
2	735	15140	C84057	C333	CONVERTER "OOO" CELL: 3.10 STAGE: 7 CO	121 U 140	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15141	C84058	C333	CONVERTER "OOO" CELL: 3 STAGE: 2 CONVE	121 U 141	40	28521	192599	480	401.2479167	41182	12480	417	63	25278.61875
2	735	15142	C84059	C333	CONVERTER "OOO" CELL: 6.3 STAGE: 3 CON	121 U 142	40	29280	221139	480	460.70625	41182	11730	392	88	40542.15
2	735	15145	C84062	C333	CONVERTER "OOO" CELL: 3.3 STAGE: 3 CON	N/A	40	28398	219107	480	456.4729167	41182	12600	421	59	26931.90208
2	735	15146	C84063	C333	CONVERTER "OOO" CELL: 3.10 STAGE:8 CON	121 U 146	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15147	C84064	C333	CONVERTER "OOO" CELL: 1.2 STAGE: 5 CON	121 U 147	40	28975	220271	480	458.8979167	41182	12030	402	78	35794.0375
2	735	15148	C84065	C333	CONVERTER "OOO" CELL: 7 CTAGE: 6 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15149	C84066	C333	CONVERTER "OOO" CELL: 3.8 STAGE: 6 CON	121 U 149	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15150	C84067	C333	CONVERTER "OOO" CELL: 8 STAGE: 3 CONVE	121 U 150	40	19540	43125	480	0	41182	21330	712	0	0
2	735	15153	C84070	C333	CONVERTER "OOO" CELL: 6.1 STAGE: 3 CON	121 U 153	40	29098	225090	480	468.9375	41182	11910	398	82	38452.875
2	735	15154	C84071	C333	CONVERTER "OOO" CELL: 1.9 STAGE: 1 CON	121 U 154	40	29159	225403	480	469.5895833	41182	11850	396	84	39445.525
2	735	15155	C84072	C333	CONVERTER "OOO" CELL: 3.8 STAGE: 7 CON	121 U 155	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15156	C84073	C333	CONVERTER "OOO" CELL: 10 STAGE: 5 CONV	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917

DOE LEASED ASSETS LISTING (PADUCAH)

DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	15157	C84074	C333	CONVERTER "OOO" CELL: 6.1 STAGE: 6 CON	121 U 157	40	29098	225090	480	468.9375	41182	11910	398	82	38452.875
2	735	15158	C84075	C333	CONVERTER "OOO" CELL: 6.7 STAGE: 7 CON	121 U 158	40	29280	221139	480	460.70625	41182	11730	392	88	40542.15
2	735	15159	C84076	C333	CONVERTER "OOO" CELL: 1.2 STAGE: 4 CON	121 U 159	40	28975	220271	480	458.8979167	41182	12030	402	78	35794.0375
2	735	15160	C84077	C333	CONVERTER "OOO" CELL: 5.2 STAGE: 4 CON	121 U 160	40	29036	222038	480	462.5791667	41182	11970	400	80	37006.33333
2	735	15162	C84079	C333	CONVERTER "OOO" CELL: 1.4 STAGE: 7 CON	121 U 162	40	28975	220271	480	458.8979167	41182	12030	402	78	35794.0375
2	735	15164	C84081	C333	CONVERTER "OOO" CELL: 8 STAGE: 4 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15167	C84084	C333	CONVERTER "OOO" CELL: 1.7 STAGE: 3 CON	121 U 167	40	29280	221139	480	460.70625	41182	11730	392	88	40542.15
2	735	15170	C84087	C333	CONVERTER "OOO" CELL: 3 STAGE: 8 CONVE	121 U 170	40	28521	192599	480	401.2479167	41182	12480	417	63	25278.61875
2	735	15171	C84088	C333	CONVERTER 000	N/A	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15173	C84090	C333	CONVERTER "OOO" CELL: 3.6 STAGE: 7 CON	121 U 173	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15174	C84091	C333	CONVERTER "OOO" CELL: 1.4 STAGE: 5 CON	121 U 174	40	28975	220271	480	458.8979167	41182	12030	402	78	35794.0375
2	735	15175	C84092	C333	CONVERTER "OOO" CELL: 1.4 STAGE: 8 CON	121 U 175	40	28975	220271	480	458.8979167	41182	12030	402	78	35794.0375
2	735	15176	C84093	C333	CONVERTER "OOO" CELL: 3.9 STAGE: 2 CON	121 U 176	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15177	C84094	C333	CONVERTER "OOO" CELL: 5.8 STAGE: 1 CON	121 U 177	40	28886	220295	480	458.9479167	41182	12120	405	75	34421.09375
2	735	15178	C84095	C333	CONVERTER "OOO" CELL: 4.4 STAGE: 5 CON	121 U 178	40	28702	218817	480	455.86875	41182	12300	411	69	31454.94375
2	735	15179	C84096	C333	CONVERTER "OOO" CELL: 3.10 STAGE: 3 CO	121 U 179	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15181	C84098	C333	CONVERTER "OOO" CELL: 8 STAGE: 7 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15182	C84099	C333	CONVERTER "OOO" CELL: 3.9 STAGE: 8 CON	121 U 182	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15183	C84100	C333	CONVERTER "OOO" CELL: 1.10 STAGE: 4 CO	121 U 183	40	29159	225403	480	469.5895833	41182	11850	396	84	39445.525
2	735	15184	C84101	C333	CONVERTER "OOO" CELL: 3.9 STAGE: 5 CON	N/A	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15187	C84104	C333	CONVERTER "OOO" CELL: 6.1 STAGE: 5 CON	121 U 187	40	29098	225090	480	468.9375	41182	11910	398	82	38452.875
2	735	15188	C84105	C333	CONVERTER "000" CELL-5 UNIT 1 STAGE-7	121U188	40	19540	94529	480	0	41182	21330	712	0	0
2	735	15189	C84106	C333	CONVERTER "OOO" CELL:5 STAGE: 5 CONVER	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15190	C84107	C333	CONVERTER "OOO" CELL: 3.9 STAGE: 3 CON	121 U 190	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15191	C84108	C333	CONVERTER "OOO" CELL: 3.3 STAGE: 5 CON	N/A	40	28398	219107	480	456.4729167	41182	12600	421	59	26931.90208
2	735	15193	C84110	C333	CONVERTER "OOO" CELL: 4.4 STAGE: 3 CON	121 U 193	40	28702	218817	480	455.86875	41182	12300	411	69	31454.94375
2	735	15194	C84111	C333	CONVERTER "OOO" HEAD SERIAL NUMBERS 121	121 U 194	40	19540	43125	480	0	41182	21330	712	0	0
2	735	15195	C84112	C333	CONVERTER "OOO" CELL: 6.10 STAGE: 4 CO	N/A	40	29311	221037	480	460.49375	41182	11700	391	89	40983.94375
2	735	15196	C84113	C333	CONVERTER "OOO" CELL: 4.8 STAGE: 4 CON	121 U 196	40	28671	218715	480	455.65625	41182	12330	412	68	30984.625
2	735	15197	C84114	C333	CONVERTER "OOO" CELL: 4.10 STAGE: 1 CO	121 U 197	40	28702	218817	480	455.86875	41182	12300	411	69	31454.94375
2	735	15198	C84115	C333	CONVERTER "OOO" HEAD SERIAL NUMBERS 121	121 U 198	40	19540	43125	480	0	41182	21330	712	0	0
2	735	15199	C84116	C333	CONVERTER "OOO" CELL: 4.6 STAGE: 2 CON	121 U 199	40	28671	218715	480	455.65625	41182	12330	412	68	30984.625
2	735	15202	C84119	C333	CONVERTER "OOO" CELL: 3.8 STAGE: 5 CON	121 U 202	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15204	C84121	C333	CONVERTER "OOO" CELL: 5.7 STAGE: 6 CON	121 U 204	40	28855	218467	480	455.1395833	41182	12150	406	74	33680.32917
2	735	15205	C84122	C333	CONVERTER "OOO" CELL: 5 STAGE: 8 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15206	C84123	C333	CONVERTER "OOO" CELL: 3.3 STAGE: 6 CON	N/A	40	28398	219107	480	456.4729167	41182	12600	421	59	26931.90208
2	735	15208	C84125	C333	CONVERTER "OOO" CELL: 8 STAGE: 3 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15209	C84126	C333	CONVERTER "OOO" CELL: 10 STAGE: 8 CONV	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15211	C84128	C333	CONVERTER "OOO" CELL: 6.7 STAGE: 6 CON	121 U 211	40	29280	221139	480	460.70625	41182	11730	392	88	40542.15
2	735	15212	C84129	C333	CONVERTER "OOO" CELL: 4.8 STAGE: 5 CON	121 U 212	40	28671	218715	480	455.65625	41182	12330	412	68	30984.625
2	735	15218	C84135	C333	CONVERTER "OOO" CELL:4.4 STAGE: 5 CONV	121 U 218	40	28702	218817	480	455.86875	41182	12300	411	69	31454.94375
2	735	15220	C84137	C333	CONVERTER "OOO" CELL: 8 STAGE: 2 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15221	C84138	C333	CONVERTER "OOO" CELL: 4.1 STAGE: 2 CON	126 U 221	40	28521	192599	480	401.2479167	41182	12480	417	63	25278.61875
2	735	15222	C84139	C333	CONVERTER "OOO" CELL: 5.3 STAGE: 1 CON	121 U 222	40	28855	218467	480	455.1395833	41182	12150	406	74	33680.32917
2	735	15224	C84141	C333	CONVERTER "OOO" CELL:1.4 STAGE: 4 CONV	121 U 224	40	28975	220271	480	458.8979167	41182	12030	402	78	35794.0375
2	735	15225	C84142	C333	CONVERTER "OOO" CELL: 1 STAGE: 6 CONV	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15226	C84143	C333	CONVERTER "OOO" HEAD SERIAL NUMBERS 121	121 U 226	40	19540	43125	480	0	41182	21330	712	0	0
2	735	15228	C84145	C333	CONVERTER "000" CELL:6 STAGE:6 CONVERT	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15229	C84146	C333	CONVERTER "OOO" HEAD SERIAL NUMBERS 121	121 U 229	40	19540	43125	480	0	41182	21330	712	0	0
2	735	15230	C84147	C333	CONVERTER "OOO" CELL: 6.7 STAGE: 8 CON	121 U 230	40	29280	221139	480	460.70625	41182	11730	392	88	40542.15
2	735	15231	C84148	C333	CONVERTER "OOO" CELL: 8 STAGE: 1 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15233	C84150	C333	CONVERTER "OOO" CELL: 2 STAGE: 7 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15236	C84153	C333	CONVERTER "OOO" CELL: 8 STAGE: 5 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15237	C84154	C333	CONVERTER "000" CELL-5 UNIT 1 STAGE-5	121U237	40	19540	94530	480	0	41182	21330	712	0	0
2	735	15238	C84155	C333	CONVERTER "000" CELL:6 STAGE:5 CONVERT	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15239	C84156	C333	CONVERTER "OOO" CELL: 5.9 STAGE: 6 CON	121 U 239	40	28886	220295	480	458.9479167	41182	12120	405	75	34421.09375
2	735	15240	C84157	C333	CONVERTER "OOO" CELL: 3.10 STAGE: 4 CO	N/A	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15244	C84161	C333	CONVERTER "000" CELL:6 STAGE:2 CONVERT	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15246	C84163	C333	CONVERTER "OOO" CELL: 4.6 STAGE: 5 CON	121 U 246	40	28671	218715	480	455.65625	41182	12330	412	68	30984.625
2	735	15248	C84165	C333	CONVERTER "000" CELL:6 STAGE:3 CONVERT	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15249	C84166	C333	CONVERTER "OOO" CELL: 3.3 STAGE: 4 CON	N/A	40	28398	219107	480	456.4729167	41182	12600	421	59	26931.90208
2	735	15250	C84167	C333	CONVERTER "OOO" CELL: 5.5 STAGE: 2 CON	121 U 250	40	28855	218467	480	455.1395833	41182	12150	406	74	33680.32917
2	735	15251	C84168	C333	CONVERTER "OOO" CELL: 6.3 STAGE: 6 CON	121 U 251	40	29280	221139	480	460.70625	41182	11730	392	88	40542.15
2	735	15252	C84169	C333	CONVERTER "OOO" CELL: 1.7 STAGE: 7 CON	121 U 252	40	29280	221139	480	460.70625	41182	11730	392	88	40542.15
2	735	15253	C84170	C333	CONVERTER "OOO" CELL: 6.10 STAGE: 2 CO	N/A	40	29311	221037	480	460.49375	41182	11700	391	89	40983.94375
2	735	15254	C84171	C333	CONVERTER "OOO" CELL: 3.7 STAGE: 1 CON	N/A	40	28398	219107	480	456.4729167	41182	12600	421	59	26931.90208
2	735	15255	C84172	C333	CONVERTER "OOO" CELL: 3.3 STAGE: 7 CON	N/A	40	28398	219107	480	456.4729167	41182	12600	421	59	26931.90208
2	735	15256	C84173	C333	CONVERTER "OOO" CELL: 6.7 STAGE: 4 CON	121 U 256	40	29280	221139	480	460.70625	41182	11730	392	88	40542.15
2	735	15257	C84174	C333	CONVERTER "OOO" CELL: 5.8 STAGE: 3 CON	121 U 257	40	28886	220295	480	458.9479167	41182	12120	405	75	34421.09375
2	735	15258	C84175	C333	CONVERTER "OOO" CELL: 1.9 STAGE: 4 CON	121 U 258	40	29159	225403	480	469.5895833	41182	11850	396	84	39445.525
2	735	15259	C84176	C333	CONVERTER "OOO" CELL: 6.3 STAGE: 1 CON	121 U 259	40	29280	221139	480	460.70625	41182	11730	392	88	40542.15
2	735	15260	C84177	C333	CONVERTER "OOO" CELL: 1.7 STAGE: 6 CON	121 U 260	40	29280	221139	480	460.70625	41182	11730	392	88	40542.15

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	15261	C84178	C333	CONVERTER "OOO" CELL: 6.1 STAGE: 7 CON	121 U 261	40	29098	225090	480	468.9375	41182	11910	398	82	38452.875
2	735	15262	C84179	C333	CONVERTER "OOO" CELL: 7 STAGE: 1 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15264	C84181	C333	CONVERTER "OOO" CELL: 3 STAGE: 7 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15266	C84183	C333	CONVERTER "000" CELL:9 STAGE:4 CONVERT	121U266	40	19540	94579	480	0	41182	21330	712	0	0
2	735	15269	C84186	C333	CONVERTR "OOO" CELL: 1.7 STAGE: 4 CONV	121 U 269	40	29280	221139	480	460.70625	41182	11730	392	88	40542.15
2	735	15270	C84187	C333	CONVERTER "OOO" CELL: 1.3 STAGE: 8 CON	121 U 270	40	29189	213950	480	445.7291667	41182	11820	395	85	37886.97917
2	735	15271	C84188	C333	CONVERTER "OOO" CELL: 5.8 STAGE: 7 CON	121 U 271	40	28886	220295	480	458.9479167	41182	12120	405	75	34421.09375
2	735	15272	C84228	C333	CONVERTER "OOO" CELL: 3.5 STAGE: 5 CON	N/A	40	28398	219107	480	456.4729167	41182	12600	421	59	26931.90208
2	735	15274	C84230	C333	CONVERTER "000" CELL:6 STAGE:1 CONVERT	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15276	C84232	C333	CONVERTER "OOO" CELL: 4.2 STAGE: 2 CON	121 U 276	40	28702	218817	480	455.86875	41182	12300	411	69	31454.94375
2	735	15277	C84233	C333	CONVERTER "OOO" CELL: 9 STAGE: 8 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15279	C84235	C333	CONVERTER "OOO" CELL: 1 STAGE: 8 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15281	C84236	C333	CONVERTER "OOO" CELL: 3.5 STAGE: 2 CON	N/A	40	28398	219107	480	456.4729167	41182	12600	421	59	26931.90208
2	735	15282	C84241	C333	CONVERTER "OOO" CELL: 1.1 STAGE: 8 CON	121 U 282	40	29829	219897	480	458.11875	41182	11190	374	106	48560.5875
2	735	15283	C84237	C333	CONVERTER "OOO" CELL: 3.4 STAGE: 8 CON	121 U 283	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15284	C84242	C333	CONVERTER "OOO" CELL: 3 STAGE: 2 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15285	C84238	C333	CONVERTER "OOO" CELL: 3.7 STAGE: 7 CON	N/A	40	28398	219107	480	456.4729167	41182	12600	421	59	26931.90208
2	735	15286	C84239	C333	CONVERTER "OOO" CELL: 3.5 STAGE: 4 CON	N/A	40	28398	219107	480	456.4729167	41182	12600	421	59	26931.90208
2	735	15288	C84244	C333	CONVERTER "OOO" CELL: 3 STAGE: 8 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15291	C84247	C333	CONVERTER "OOO" CELL: 3.8 STAGE: 4 CON	121 U 291	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15295	C84251	C333	CONVERTER "OOO" CELL: 4.2 STAGE: 6 CO	121 U 295	40	28702	218817	480	455.86875	41182	12300	411	69	31454.94375
2	735	15296	C84252	C333	CONVERTER "000" CELL: 1.7 STAGE: 8 CONVE	121 U 296	40	29280	221139	480	460.70625	41182	11730	392	88	40542.15
2	735	15300	C84256	C333	CONVERTER "000" CELL: 3.10 STAGE: 2 CONV	121 U 300	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15301	C84257	C333	CONVERTER "000" CELL:1 STAGE:3 CONVERTER	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15303	C84259	C333	CONVERTER "000" CELL:5.2 STAGE:7 CONVERT	121 U 303	40	29036	222038	480	462.5791667	41182	11970	400	80	37006.33333
2	735	15304	C84260	C333	CONVERTER "000" CEL:3.10 STAGE:6 CONVERT	121 U 304	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15305	C84261	C333	CONVERTER "000" CELL:4.4 STAGE:7 CONVERT	121 U 305	40	28702	218817	480	455.86875	41182	12300	411	69	31454.94375
2	735	15307	C84263	C333	CONVERTER "000" CELL:3.7 STAGE:4 CONVERT	N/A	40	28398	219107	480	456.4729167	41182	12600	421	59	26931.90208
2	735	15308	C84264	C333	CONVERTER "000" CELL:59 STAGE:2 CONVERTE	121 U 308	40	28886	220295	480	458.9479167	41182	12120	405	75	34421.09375
2	735	15312	C84268	C333	CONVERTER "000" CELL:4.10 STAGE:5 CONVER	121 U 312	40	28702	218817	480	455.86875	41182	12300	411	69	31454.94375
2	735	15313	C84269	C333	CONVERTER "000" CELL:7 STAGE:8 CONVERTER	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15314	C84270	C333	CONVERTER "000" CELL:6.10 STAGE:7 CONVER	N/A	40	29311	221037	480	460.49375	41182	11700	391	89	40983.94375
2	735	15315	C84271	C333	CONVERTER "000" CELL:3 STAGE:3 CONVERTER	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15316	C84272	C333	CONVERTER "000" CELL:6.7 STAGE:3 CONVERT	121 U 316	40	29280	221139	480	460.70625	41182	11730	392	88	40542.15
2	735	15317	C84273	C333	CONVERTER "000" CELL:1.4 STAGE:1 CONVERT	121 U 317	40	28975	220271	480	458.8979167	41182	12030	402	78	35794.0375
2	735	15318	C84274	C333	CONVERTER "000" CELL:3.7 STAGE:8 CONVERT	N/A	40	28398	219107	480	456.4729167	41182	12600	421	59	26931.90208
2	735	15319	C84275	C333	CONVERTER "000" CELL:10 STAGE:3 CONVERTE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15324	C85009	C333	CONVERTER "000" CELL:3.7 STAGE:5 CONVERT	N/A	40	28398	219107	480	456.4729167	41182	12600	421	59	26931.90208
2	735	15325	C84280	C333	CONVERTER "000" CELL:3.7 STAGE:5 CONVERT	N/A	40	28398	219107	480	456.4729167	41182	12600	421	59	26931.90208
2	735	15327	C84282	C333	CONVERTER "000" CELL:1.2 STAGE:8 CONVERT	121 U 327	40	28975	220271	480	458.8979167	41182	12030	402	78	35794.0375
2	735	15328	C84283	C333	CONVERTER "000" CELL:8 STAGE:6 CONVERTER	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15329	C84284	C333	CONVERTER 000	N/A	40	19540	43125	480	0	41182	21330	712	0	0
2	735	15334	C84288	C333	CONVERTER "000" CELL:4.2 STAGE:8 CONVERT	121 U 334	40	28702	218817	480	455.86875	41182	12300	411	69	31454.94375
2	735	15336	C84290	C333	CONVERTER "000" CELL:8 STAGE:8 CONVERTER	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15339	C84293	C333	CONVERTER "000" CELL:1.1 STAGE:2 CONVERT	121 U 339	40	29829	219897	480	458.11875	41182	11190	374	106	48560.5875
2	735	15340	C84294	C333	CONVERTER "000" CELL:3.6 STAGE:6 CONVERT	121 U 340	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15341	C84295	C333	CONVERTER 000	N/A	40	28886	220295	480	458.9479167	41182	12120	405	75	34421.09375
2	735	15342	C84296	C333	CONVERTER "000" CELL:5.9 STAGE:8 CONVERT	121 U 341	40	28886	220295	480	458.9479167	41182	12120	405	75	34421.09375
2	735	15343	C84297	C333	CONVERTER "000" CELL:4.2 STAGE:4 CONVERT	121 U 343	40	28702	218817	480	455.86875	41182	12300	411	69	31454.94375
2	735	15344	C84298	C333	CONVERTER "000" CELL:5.2 STAGE:5 CONVERT	121 U 344	40	29036	222038	480	462.5791667	41182	11970	400	80	37006.33333
2	735	15345	C84300	C333	CONVERTER "000" CELL:9 STAGE:3 CONVERTER	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15347	C84302	C333	CONVERTER "000" CELL:9 STAGE:4 CONVERTER	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15348	C84303	C333	CONVERTER "000" CELL:5.8 STAGE:5 CONVERT	121 U 348	40	28886	220295	480	458.9479167	41182	12120	405	75	34421.09375
2	735	15349	C84299	C333	CONVERTER "000" CELL:5.8 STAGE:6 CONVERT	121 U 349	40	28886	220295	480	458.9479167	41182	12120	405	75	34421.09375
2	735	15351	C84305	C333	CONVERTER "000" CELL:9 STAGE:2 CONVERTER	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15352	C84306	C333	CONVERTER "000" CELL:9 STAGE:1 CONVERTER	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15353	C84307	C333	CONVERTER "OOO" CELL: 4.2 STAGE: 1 CON	121 U 353	40	28702	218817	480	455.86875	41182	12300	411	69	31454.94375
2	735	15355	C84309	C333	CONVERTER "OOO" CELL: 6.1 STAGE: 1 CON	121 U 355	40	29098	225090	480	468.9375	41182	11910	398	82	38452.875
2	735	15356	C84310	C333	CONVERTER "OOO" CELL: 1.8 STAGE: 4 CON	121 U 356	40	29036	222038	480	462.5791667	41182	11970	400	80	37006.33333
2	735	15357	C84311	C333	CONVERTER "OOO" CELL: 3.1 STAGE: 8 CON	N/A	40	28337	216791	480	451.6479167	41182	12660	423	57	25743.93125
2	735	15360	C84313	C333	CONVERTER "OOO" CELL: 1.5 STAGE: 2 CON	121 U 360	40	29189	213950	480	445.7291667	41182	11820	395	85	37886.97917
2	735	15361	C84314	C333	CONVERTER "OOO" CELL: 3 STAGE: 4 CONVE	121 U 361	40	28521	192599	480	401.2479167	41182	12480	417	63	25278.61875
2	735	15363	C84316	C333	CONVERTER "OOO" CELL: 4 STAGE: 8 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15364	C84318	C333	CONVERTER "OOO" CELL: 4.9 STAGE: 6 CON	121 U 364	40	28580	199903	480	416.4645833	41182	12420	415	65	27070.19792
2	735	15365	C84319	C333	CONVERTER "OOO" CELL: 5.3 STAGE: 8 CON	121 U 365	40	28855	218467	480	455.1395833	41182	12150	406	74	33680.32917
2	735	15366	C84320	C333	CONVERTER "OOO" CELL: 5.7 STAGE: 4 CON	121 U 366	40	28855	218467	480	455.1395833	41182	12150	406	74	33680.32917
2	735	15369	C84323	C333	CONVERTER "OOO" CELL: 6.5 STAGE: 8 CON	121 U 369	40	29280	221139	480	460.70625	41182	11730	392	88	40542.15
2	735	15370	C84324	C333	CONVERTER "OOO" CELL: 6.7 STAGE: 5 CON	121 U 370	40	29280	221139	480	460.70625	41182	11730	392	88	40542.15
2	735	15372	C84326	C333	CONVERTER "OOO" CELL: 4.8 STAGE: 1 CON	121 U 372	40	28671	218715	480	455.65625	41182	12330	412	68	30984.625
2	735	15373	C84327	C333	CONVERTER "OOO" CELL: 3.5 STAGE: 1 CON	N/A	40	28398	219107	480	456.4729167	41182	12600	421	59	26931.90208
2	735	15374	C84328	C333	CONVERTER "OOO" CELL: 3.6 STAGE: 2 CON	121 U 374	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15375	C84329	C333	CONVERTER "OOO" CELL: 5.8 STAGE: 4 CON	121 U 375	40	28886	220295	480	458.9479167	41182	12120	405	75	34421.09375

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	15377	C84331	C333	CONVERTER "OOO" CELL: 1 STAGE: 7 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15378	C84332	C333	CONVERTER "OOO" CELL: 5.9 STAGE: 5 CON	121 U 378	40	28886	220295	480	458.9479167	41182	12120	405	75	34421.09375
2	735	15380	C84334	C333	CONVERTER "OOO" CELL: 1.2 STAGE: 2 CON	121 U 380	40	28975	220271	480	458.8979167	41182	12030	402	78	35794.0375
2	735	15381	C84335	C333	CONVERTER "OOO" CELL:3.7 STAGE: 2 CON	N/A	40	28398	219107	480	456.4729167	41182	12600	421	59	26931.90208
2	735	15382	C84336	C333	CONVERTER "OOO" CELL: 1.2 STAGE: 7 CON	121 U 382	40	28975	220271	480	458.8979167	41182	12030	402	78	35794.0375
2	735	15383	C84337	C333	CONVERTER "OOO" CELL: STAGE: CONVERTE	121 U 383	40	19540	43125	480	0	41182	21330	712	0	0
2	735	15384	C84338	C333	CONVERTER "OOO" CELL: 1.2 STAGE: 6 CON	121 U 384	40	28975	220271	480	458.8979167	41182	12030	402	78	35794.0375
2	735	15385	C84339	C333	CONVERTER "OOO" CELL: 6.9 STAGE: 8 CON	121 U 385	40	29280	221139	480	460.70625	41182	11730	392	88	40542.15
2	735	15386	C84340	C333	CONVERTER "OOO" CELL: 1.9 STAGE: 6 CON	121 U 386	40	29159	225403	480	469.5895833	41182	11850	396	84	39445.525
2	735	15389	C84343	C333	CONVERTER "OOO" CELL: 3.9 STAGE: 6 CON	121 U 389	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15390	C84344	C333	CONVERTER "OOO" CELL: 1.10 STAGE: 6 CO	121 U 390	40	29159	225403	480	469.5895833	41182	11850	396	84	39445.525
2	735	15391	C84345	C333	CONVERTER "OOO" CELL: 1.8 STAGE: 6 CON	121 U 391	40	29036	222038	480	462.5791667	41182	11970	400	80	37006.33333
2	735	15392	C84346	C333	CONVERTER "OOO" CELL: 6.10 STAGE: 1 CO	N/A	40	29311	221037	480	460.49375	41182	11700	391	89	40983.94375
2	735	15394	C84348	C333	CONVERTER "OOO" CELL: 1.8 STAGE: 5 CON	121 U 394	40	29036	222038	480	462.5791667	41182	11970	400	80	37006.33333
2	735	15395	C84349	C333	CONVERTER "OOO" CELL: 5.9 STAGE: 1 CON	121 U 395	40	28886	220295	480	458.9479167	41182	12120	405	75	34421.09375
2	735	15396	C84350	C333	CONVERTER "OOO" CELL: 1.8 STAGE: 2 CON	121 U 396	40	29036	222038	480	462.5791667	41182	11970	400	80	37006.33333
2	735	15398	C84352	C333	CONVERTER "OOO" CELL: 1.1 STAGE: 1 CON	121 U 398	40	29829	219897	480	458.11875	41182	11190	374	106	48560.5875
2	735	15399	C85010	C333	CONVERTER "OOO" CELL: 5.6 STAGE: 3 CON	121 U 399	40	28975	220271	480	458.8979167	41182	12030	402	78	35794.0375
2	735	15400	C84353	C333	CONVERTER "OOO" CELL: 5.10 STAGE: 8 CO	121 U 400	40	28886	220295	480	458.9479167	41182	12120	405	75	34421.09375
2	735	15401	C84354	C333	CONVERTER "OOO" CELL: 1.8 STAGE: 3 CON	121 U 401	40	29036	222038	480	462.5791667	41182	11970	400	80	37006.33333
2	735	15402	C84355	C333	CONVERTER "OOO" CELL: 1.4 STAGE: 5 CON	121 U 402	40	29036	222038	480	462.5791667	41182	11970	400	80	37006.33333
2	735	15403	C84189	C333	CONVERTER "OOO" CELL: 1.4 STAGE: 3 CON	121 U 403	40	28975	220271	480	458.8979167	41182	12030	402	78	35794.0375
2	735	15404	C84190	C333	CONVERTER "OOO" CELL: 4.6 STAGE: 8 CON	121 U 404	40	28975	220271	480	458.8979167	41182	12030	402	78	35794.0375
2	735	15405	C84191	C333	CONVERTER "OOO" CELL: 1.6 STAGE: 5 CON	121 U 405	40	28975	220271	480	458.8979167	41182	12030	402	78	35794.0375
2	735	15409	C84195	C333	CONVERTER 000	N/A	40	29829	219897	480	458.11875	41182	11190	374	106	48560.5875
2	735	15410	C84196	C333	CONVERTER "000" CELL:6.10 STAGE:6 CONVER	N/A	40	29311	221037	480	460.49375	41182	11700	391	89	40983.94375
2	735	15411	C84197	C333	CONVERTER "000" CELL:5.5 STAGE:5 CONVERT	121 U 411	40	28855	218467	480	455.1395833	41182	12150	406	74	33680.32917
2	735	15412	C84198	C333	CONVERTER "000" CELL:1.8 STAGE:7 CONVERT	121 U 412	40	29036	222038	480	462.5791667	41182	11970	400	80	37006.33333
2	735	15414	C82496	C333	CONVERTER TYPE 000 UNIT INVENTORY 48 P	121 U 414	40	19540	40495	480	0	41182	21330	712	0	0
2	735	15415	C84200	C333	CONVERTER "000" CELL:1.9 STAGE:2 CONVERT	121 U 415	40	29159	225403	480	469.5895833	41182	11850	396	84	39445.525
2	735	15417	C84202	C333	CONVERTER "000" CELL:6.8 STAGE:8 CONVERT	121 U 417	40	29829	219897	480	458.11875	41182	11190	374	106	48560.5875
2	735	15418	C84203	C333	CONVERTER "000" CELL:5.2 STAGE:3 CONVERT	121 U 418	40	29036	222038	480	462.5791667	41182	11970	400	80	37006.33333
2	735	15419	C84204	C333	CONVERTER 000	N/A	40	28975	220271	480	458.8979167	41182	12030	402	78	35794.0375
2	735	15420	C84205	C333	CONVERTER "000" CELL:5.10 STAGE:6 CONVER	121 U 420	40	28886	220295	480	458.9479167	41182	12120	405	75	34421.09375
2	735	15421	C84206	C333	CONVERTER "000" CELL:5.4 STAGE:2 CONVERT	121 U 421	40	29006	222315	480	463.15625	41182	12000	401	79	36589.34375
2	735	15422	C84207	C333	CONVERTER "000" CELL:6.10 STAGE:5 CONVER	N/A	40	29311	221037	480	460.49375	41182	11700	391	89	40983.94375
2	735	15423	C84208	C333	CONVERTER "000" CELL:10 STAGE:6 CONVERTE	N/A	40	28886	218594	480	455.4041667	41182	12120	405	75	34155.3125
2	735	15424	C84209	C333	CONVERTER "000" CELL:4.9 STAGE:5 CONVERT	121 U 424	40	28580	199903	480	416.4645833	41182	12420	415	65	27070.19792
2	735	15427	C84212	C333	CONVERTER "000" CELL:9 STAGE:7 CONVERTER	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15429	C84214	C333	CONVERTER "000" CELL:1.6 STAGE :2 CONVER	121 U 429	40	28975	220271	480	458.8979167	41182	12030	402	78	35794.0375
2	735	15430	C84215	C333	CONVERTER "000" CELL:5.2 STAGE:8 CONVERT	121 U 430	40	29036	222038	480	462.5791667	41182	11970	400	80	37006.33333
2	735	15432	C84217	C333	CONVERTER "000" CELL:1.6 STAGE:3 CONVERT	121 U 432	40	28975	220271	480	458.8979167	41182	12030	402	78	35794.0375
2	735	15433	C84218	C333	CONVERTER 000	N/A	40	28886	220295	480	458.9479167	41182	12120	405	75	34421.09375
2	735	15435	C84221	C333	CONVERTER "000" CELL:1.8 STAGE:1 CONVERT	121 U 435	40	29036	222038	480	462.5791667	41182	11970	400	80	37006.33333
2	735	15436	C84222	C333	CONVERTER "000" CELL:4.10 STAGE:8 CONVER	121 U 436	40	28702	218817	480	455.86875	41182	12300	411	69	31454.94375
2	735	15437	C84223	C333	CONVERTER "000" CELL:4.6 STAGE:4 CONVERT	121 U 437	40	28671	218715	480	455.65625	41182	12330	412	68	30984.625
2	735	15439	C84225	C333	CONVERTER "000" CELL:1.6 STAGE:6 CONVERT	121 U 439	40	28975	220271	480	458.8979167	41182	12030	402	78	35794.0375
2	735	15440	C84226	C333	CONVERTER "000" CELL:6.8 STAGE:3 CONVERT	121 U 440	40	29829	219897	480	458.11875	41182	11190	374	106	48560.5875
2	735	15443	C84356	C333	CONVERTER 000	N/A	40	28886	220295	480	458.9479167	41182	12120	405	75	34421.09375
2	735	15445	C84358	C333	CONVERTER "000" CELL:4.8 STAGE:6 CONVERT	121 U 445	40	28671	218715	480	455.65625	41182	12330	412	68	30984.625
2	735	15446	C84359	C333	CONVERTER "000" CELL:4.7 STAGE:8 CONVERT	N/A	40	28549	195226	480	406.7208333	41182	12450	416	64	26030.13333
2	735	15449	C84362	C333	CONVERTER "000" CELL:5.10 STAGE:3 CONVER	121 U 449	40	28886	220295	480	458.9479167	41182	12120	405	75	34421.09375
2	735	15451	C84363	C333	CONVERTER "000" CELL:5.4 STAGE:1 CONVERT	121 U 451	40	29006	222315	480	463.15625	41182	12000	401	79	36589.34375
2	735	15453	C84365	C333	CONVERTER "000" CELL:4.7 STAGE:6 CONVERT	N/A	40	28549	195226	480	406.7208333	41182	12450	416	64	26030.13333
2	735	15455	C84367	C333	CONVERTER "000" CELL:1.4 STAGE:2 CONVERT	121 U 455	40	28975	220271	480	458.8979167	41182	12030	402	78	35794.0375
2	735	15456	C84368	C333	CONVERTER "000" CELL:5.10 STAGE:5 CONVER	121 U 456	40	28886	220295	480	458.9479167	41182	12120	405	75	34421.09375
2	735	15457	C84369	C333	CONVERTER "000" CELL:5.6 STAGE:5 CONVERT	121 U 457	40	28975	220271	480	458.8979167	41182	12030	402	78	35794.0375
2	735	15462	C84374	C333	CONVERTER TYPE 000 UNIT CELL-8 STAGE-	121U462	40	19540	95511	480	0	41182	21330	712	0	0
2	735	15463	C84375	C333	CONVERTER "000" CELL:6.8 STAGE:4 CONVERT	121 U 463	40	29829	219897	480	458.11875	41182	11190	374	106	48560.5875
2	735	15464	C84376	C333	CONVERTER "000" CELL:4.10 STAGE:7 CONVER	121 U 464	40	28702	218817	480	455.86875	41182	12300	411	69	31454.94375
2	735	15465	C84377	C333	CONVERTER "000" CELL:4.10 STAGE:2 CONVER	121 U 465	40	28702	218817	480	455.86875	41182	12300	411	69	31454.94375
2	735	15466	C84378	C333	CONVERTER "000" CELL:4.10 STAGE:4 CONVER	121 U 466	40	28702	218817	480	455.86875	41182	12300	411	69	31454.94375
2	735	15467	C84379	C333	CONVERTER "000" CELL:1.2 STAGE:1 CONVERT	121 U 467	40	28975	220271	480	458.8979167	41182	12030	402	78	35794.0375
2	735	15468	C84380	C333	CONVERTER "000" CELL:5.5 STAGE:8 CONVERT	121 U 468	40	28855	218467	480	455.1395833	41182	12150	406	74	33680.32917
2	735	15469	C84381	C333	CONVERTER "000" CELL:3.5 STAGE:8 CONVERT	N/A	40	28398	219107	480	456.4729167	41182	12600	421	59	26931.90208
2	735	15470	C84382	C333	CONVERTER "000" CELL:3.6 STAGE:5 CONVERT	121 U 470	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15471	C84383	C333	CONVERTER "000" CELL:1.1 STAGE:3 CONVERT	121 U 471	40	29829	219897	480	458.11875	41182	11190	374	106	48560.5875
2	735	15473	C84385	C333	CONVERTER "000" CELL:1.6 STAGE:1 CONVERT	121 U 473	40	28975	220271	480	458.8979167	41182	12030	402	78	35794.0375
2	735	15475	C84387	C333	CONVERTER 000	N/A	40	28975	220271	480	458.8979167	41182	12030	402	78	35794.0375
2	735	15476	C84388	C333	CONVERTER "000" CELL:5.10 STAGE:1 CONVER	121 U 476	40	28886	220295	480	458.9479167	41182	12120	405	75	34421.09375
2	735	15477	C84389	C333	CONVERTER 000	N/A	40	29098	225090	480	468.9375	41182	11910	398	82	38452.875
2	735	15480	C84392	C333	CONVERTER "000" CELL:1.1 STAGE:7 CONVERT	121 U 480	40	29829	219897	480	458.11875	41182	11190	374	106	48560.5875

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	15482	C84394	C333	CONVERTER "000" CELL:3.9 STAGE:4 CONVERT	121 U 482	40	28490	192599	480	401.2479167	41182	12510	418	62	24877.37083
2	735	15483	C84395	C333	CONVERTER "000" CELL:5.6 STAGE:2 CONVERT	121 U 483	40	28975	220069	480	458.4770833	41182	12030	402	78	35761.2125
2	735	15484	C84396	C333	CONVERTER "000" CELL:5.9 STAGE:3 CONVERT	121 U 484	40	28886	220092	480	458.525	41182	12120	405	75	34389.375
2	735	15486	C84398	C333	CONVERTER "000" CELL:3.9 STAGE:7 CONVERT	121 U 486	40	28490	192396	480	400.825	41182	12510	418	62	24851.15
2	735	15487	C84399	C333	CONVERTER "OOO" CELL:1.10 STAGE:7 CONVER	121 U 487	40	29159	225200	480	469.1666667	41182	11850	396	84	39410
2	735	15488	C84400	C333	CONVERTER "000" CELL:5.6 STAGE:7 CONVERT	121 U 488	40	28975	220068	480	458.475	41182	12030	402	78	35761.05
2	735	15490	C84401	C333	CONVERTER "000" CELL:6.8 STAGE:+ CONVERT	121 U 490	40	29829	219694	480	457.6958333	41182	11190	374	106	48515.75833
2	735	15491	C84402	C333	CONVERTER "000" CELL:5.7 STAGE:1 CONVERT	121 U 491	40	28855	218264	480	454.7166667	41182	12150	406	74	33649.03333
2	735	15492	C84403	C333	CONVERTER "000" CELL:4.6 STAGE:3 CONVERT	N/A	40	28671	218512	480	455.2333333	41182	12330	412	68	30955.86667
2	735	15493	C84404	C333	CONVERTER "000" CELL:1.8 STAGE:8 CONVERT	N/A	40	29036	221835	480	462.15625	41182	11970	400	80	36972.5
2	735	15494	C84405	C333	CONVERTER "000" CELL:3.5 STAGE:7 CONVER	N/A	40	28398	218904	480	456.05	41182	12600	421	59	26906.95
2	735	15495	C84406	C333	CONVERTER "000" CELL:5.4 STAGE:7 CONVERT	121 U 495	40	29006	222112	480	462.7333333	41182	12000	401	79	36555.93333
2	735	15497	C84407	C333	CONVERTER "000" CELL:4.8 STAGE:7 CONVERT	N/A	40	28671	218512	480	455.2333333	41182	12330	412	68	30955.86667
2	735	16559	C78174	C333	MOTOR 950 HP 4160 V. 112 AMPS 3 PHAS	107074	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16587	C78178	C333	MOTOR 950 HP 4160 V. 112 A 3 PHASE	107087	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16739	C80764	C333	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107265	20	19755	11051	240	0	41182	21120	705	0	0
2	735	17737	C82282	C333	KINNEY VACUUM PUMP 300 CFM 6 V BELT DR	14392	15	16468	3118	180	0	41182	24360	813	0	0
2	735	17741	C82281	C333	KINNEY VACUUM PUMP 300 CFM 6 BELT DRIV	14597	15	16649	3227	180	0	41182	24180	807	0	0
2	735	17757	C82275	C333	PUMP VACUUM KINNEY 300 CFM 6 V BELT	14552	15	16649	3226	180	0	41182	24180	807	0	0
2	735	17767	C82280	C333	KINNEY VACUUM PUMP 300 CFM 6 V BELT DR	14417	15	16284	3005	180	0	41182	24540	819	0	0
2	735	18116	C80761	C333	CENTRIFUGAL COMPRESSOR TYPE IMPELLER HP	FRD1AS316	40	19540	11971	480	0	41182	21330	712	0	0
2	735	18128	C78188	C333	PUMP (BLOWER) CENTRIFUGAL HORIZONTAL. C	1AD7217	40	17075	6302	480	0	41182	23760	793	0	0
2	735	19083	C80762	C333	PUMP MODIFIED CENTRIFUGAL ALLIS CHALM	1AS317	40	19540	12122	480	0	41182	21330	712	0	0
2	735	19282	C82276	C333	VACUUM PUMP TYPE DVD SIZE 14-9-18 303	14579	15	20240	2377	180	0	41182	20640	689	0	0
2	735	19356	C82279	C333	PUMP VACUUM 300 CFM SIZE 14 9 18 6 V	14664	15	16649	3960	180	0	41182	24180	807	0	0
2	735	19366	C78180	C333	CENTRIFUGAL PUMP SIZE COMP CASING 38A	2A6060	40	16649	13926	480	0	41182	24180	807	0	0
2	735	19499	C78154	C333	MOTOR ELECTRIC 700 HP 4160 V. 60 CYC	2S50P650	20	19997	13039	240	0	41182	20880	697	0	0
2	735	23001	C84810	C333	CONVERTER "00" CELL 1.10 STAGE 2 CONVE	126-U-86	40	29159	225060	480	468.875	41182	11850	396	84	39385.5
2	735	23003	C84812	C333	CONVERTER "00" CELL 4.7 STAGE 3 CONVER	N/A	40	28549	194883	480	406.00625	41182	12450	416	64	25984.4
2	735	23007	C84816	C333	CONVERTER "000" CELL 3 STAGE 5 CONVERT	N/A	40	28276	218251	480	454.6895833	41182	12720	425	55	25007.92708
2	735	23008	C84817	C333	CONVERTER "000" CELL 5 STAGE 4 CONVERT	N/A	40	28276	218251	480	454.6895833	41182	12720	425	55	25007.92708
2	735	23009	C84818	C333	CONVERTER "000" CELL 3.1 STAGE 1 CONVE	N/A	40	28337	216448	480	450.9333333	41182	12660	423	57	25703.2
2	735	23010	C84819	C333	CONVERTER "000" CELL 4.5 STAGE 5.8 CON	N/A	40	28549	194883	480	406.00625	41182	12450	416	64	25984.4
2	735	23012	C84821	C333	CONVERTER "000" CELL 5.6 STAGE 6. CONV	N/A	40	28975	219928	480	458.1833333	41182	12030	402	78	35738.3
2	735	23015	C84824	C333	CONVERTER "OOO" CELL: 1.9 STAGE: 8 CON	126 U 207	40	29159	225060	480	468.875	41182	11850	396	84	39385.5
2	735	23017	C84826	C333	CONVERTER "OOO" CELL: 4 STAGE: 7 CONVE	N/A	40	28276	218251	480	454.6895833	41182	12720	425	55	25007.92708
2	735	23020	C84829	C333	CONVERTER "OOO" CELL: 3 STAGE: 1 CONVE	N/A	40	28276	218251	480	454.6895833	41182	12720	425	55	25007.92708
2	735	23024	C84833	C333	CONVERTER "OOO" CELL: 1.10 STAGE: 1 CO	126 U 251	40	29159	225060	480	468.875	41182	11850	396	84	39385.5
2	735	23025	C84834	C333	CONVERTER "OOO" CELL: 5.1 STAGE: 8 CON	126 U 278	40	28855	218124	480	454.425	41182	12150	406	74	33627.45
2	735	23028	C84835	C333	CONVERTER "OOO" CELL: 1.9 STAGE: 5 CON	126 U 19	40	29159	225060	480	468.875	41182	11850	396	84	39385.5
2	735	23032	C84840	C333	CONVERTER "OOO" INVENTORY 74 PAGE 16 O	126 U 76	40	19997	41273	480	0	41182	20880	697	0	0
2	735	23036	C84844	C333	CONVERTER "OOO" CELL: 6.1 STAGE: 2 CON	126 U 70	40	29098	224747	480	468.2229167	41182	11910	398	82	38394.27917
2	735	23042	C84849	C333	CONVERTER "OOO" CELL: 6.9 STAGE: 5 CON	126 U 63	40	29280	220796	480	459.9916667	41182	11730	392	88	40479.26667
2	735	23045	C84851	C333	CONVERTER "OOO" CELL: 4.6 STAGE: 6 CON	126 U 83	40	28671	218372	480	454.9416667	41182	12330	412	68	30936.03333
2	735	23046	C84852	C333	CONVERTER "OOO" CELL: 1.9 STAGE: 3 CON	126 U 10	40	29159	225060	480	468.875	41182	11850	396	84	39385.5
2	735	23047	C84853	C333	CONVERTER "OOO" CELL: 6.9 STAGE: 6 CON	126 U 11	40	29280	220796	480	459.9916667	41182	11730	392	88	40479.26667
2	735	23048	C84854	C333	CONVERTER "OOO" CELL: 4.8 STAGE: 3 CON	126 U 22	40	28671	218372	480	454.9416667	41182	12330	412	68	30936.03333
2	735	23060	C84863	C333	CONVERTER "OOO" CELL: 3.6 STAGE: 3 CON	126 U 129	40	28490	192256	480	400.5333333	41182	12510	418	62	24833.06667
2	735	23062	C84865	C333	CONVERTER "OOO" CELL: 4.6 STAGE: 7 CON	126 U 32	40	28671	218372	480	454.9416667	41182	12330	412	68	30936.03333
2	735	23066	C84869	C333	CONVERTER "OOO" CELL: 1 STAGE: 4 CONVE	N/A	40	28276	218251	480	454.6895833	41182	12720	425	55	25007.92708
2	735	23067	C84870	C333	CONVERTER "OOO" CELL: 6.10 STAGE: 8 CO	N/A	40	29311	220694	480	459.7791667	41182	11700	391	89	40920.34583
2	735	23068	C84871	C333	CONVERTER "OOO" CELL: 6.9 STAGE: 2 CON	126 U 315	40	29280	220796	480	459.9916667	41182	11730	392	88	40479.26667
2	735	23069	C84872	C333	CONVERTER "OOO" INVENTORY 74 PAGE 10 O	126 U 3	40	19997	41272	480	0	41182	20880	697	0	0
2	735	23070	C84873	C333	CONVERTER "OOO" CELL: 6.9 STAGE: 7 CON	126 U 5	40	29280	220796	480	459.9916667	41182	11730	392	88	40479.26667
2	735	23071	C84874	C333	CONVERTER "000" CELL 6.9 STAGE 3 CONVE	126U332	40	29280	220796	480	459.9916667	41182	11730	392	88	40479.26667
2	735	23077	C84880	C333	CONVERTER TYPE 000 CELL-8 STAGE-3 CON	126U205	40	19997	41272	480	0	41182	20880	697	0	0
2	735	23079	C84882	C333	CONVERTER "000" CELL 3.5 STAGE 3 CONVE	N/A	40	28398	218764	480	455.7583333	41182	12600	421	59	26889.74167
2	735	23084	C84887	C333	CONVERTER "000" CELL 6.9 STAGE 4 CONVE	126U309	40	29280	220796	480	459.9916667	41182	11730	392	88	40479.26667
2	735	23085	C84888	C333	CONVERTER "000" CELL 4.8 STAGE 8 CONVE	126U443	40	28671	218372	480	454.9416667	41182	12330	412	68	30936.03333
2	735	23087	C84890	C333	CONVERTER "000" CELL 4.4 STAGE 2. CONV	126U199	40	28702	218474	480	455.1541667	41182	12300	411	69	31405.6375
2	735	23088	C84891	C333	CONVERTER "000" CELL 1.9 STAGE 7 CONVE	126U135	40	29159	225060	480	468.875	41182	11850	396	84	39385.5
2	735	23090	C84893	C333	CONVERTER TYPE 000 CELL-3 STAGE-2 CON	126U141	40	19997	93658	480	0	41182	20880	697	0	0
2	735	23091	C84894	C333	CONVERTER "000" CELL 1.6 STAGE 8 CONVE	126U142	40	28975	219928	480	458.1833333	41182	12030	402	78	35738.3
2	735	23093	C84896	C333	CONVERTER "000" CELL 4.7 STAGE 1 CONVE	N/A	40	28549	194882	480	406.0041667	41182	12450	416	64	25984.26667
2	735	23095	C84897	C333	CONVERTER "000" CELL 6.3 STAGE 5 CONVE	126U158	40	29280	220796	480	459.9916667	41182	11730	392	88	40479.26667
2	735	23099	C84900	C333	CONVERTER "000" CELL 4.4 STAGE 4 CONVE	126U261	40	28702	218474	480	455.1541667	41182	12300	411	69	31405.6375
2	735	23100	C82193	C333	CONVERTER "000" CELL 9 STAGE 3 CONVERT	N/A	40	19997	40341	480	0	41182	20880	697	0	0
2	735	23101	C84901	C333	CONVERTER "000" CELL 4.7 STAGE 7 CONVE	N/A	40	28549	194882	480	406.0041667	41182	12450	416	64	25984.26667
2	735	23103	C84903	C333	CONVERTER "000" CELL 4.1 STAGE 1 CONVE	126U325	40	28521	192256	480	400.5333333	41182	12480	417	63	25233.6
2	735	23106	C84906	C333	CONVERTER "000" CELL 6.3 STAGE 8 CONVE	126U181	40	29280	220796	480	459.9916667	41182	11730	392	88	40479.26667
2	735	23118	C85032	C333	CONVERTER "000" CELL 4.3 STAGE 8 CONVE	126U295	40	28521	192256	480	400.5333333	41182	12480	417	63	25233.6
2	735	23119	C85033	C333	CONVERTER "000" CELL 4.3 STAGE 6 CONVE	126U296	40	28521	192256	480	400.5333333	41182	12480	417	63	25233.6

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	23121	C85035	C333	CONVERTER "000" CELL 4.4 STAGE 8 CONVE	126U363	40	28702	218474	480	455.1541667	41182	12300	411	69	31405.6375
2	735	23123	C85037	C333	CONVERTER "000" CELL 4.1 STAGE 7 CONVE	126U292	40	28521	192256	480	400.5333333	41182	12480	417	63	25233.6
2	735	23124	C82192	C333	CONVERTER "000" CELL 9 STAGE 8 CONVERT	N/A	40	19997	40340	480	0	41182	20880	697	0	0
2	735	23125	C85038	C333	CONVERTER "000" CELL 4.3 STAGE 5 CONVE	126U299	40	28521	192256	480	400.5333333	41182	12480	417	63	25233.6
2	735	23128	C85041	C333	CONVERTER "000" CELL 1 STAGE 1 CONVERT	N/A	40	28276	218250	480	454.6875	41182	12720	425	55	25007.8125
2	735	23129	C85042	C333	CONVERTER "000" CELL 5.5 STAGE 3 CONVE	126U112	40	28855	218123	480	454.4229167	41182	12150	406	74	33627.29583
2	735	23130	C85043	C333	CONVERTER "OOO" CELL: 5.5 STAGE: 7 CON	126 U 285	40	28855	218123	480	454.4229167	41182	12150	406	74	33627.29583
2	735	23137	C85050	C333	CONVERTER "OOO" CELL: 1.10 STAGE: 8 CO	126 U 633	40	29159	225059	480	468.8729167	41182	11850	396	84	39385.325
2	735	23139	C85052	C333	CONVERTER "OOO" CELL: 4.3 STAGE: 3 CON	126 U 639	40	28521	192255	480	400.53125	41182	12480	417	63	25233.46875
2	735	23140	C85053	C333	CONVERTER 000	N/A	40	28549	194882	480	406.0041667	41182	12450	416	64	25984.26667
2	735	23142	C85055	C333	CONVERTER "OOO" CELL: 4.3 STAGE: 7 CON	126 U 111	40	28521	192255	480	400.53125	41182	12480	417	63	25233.46875
2	735	23143	C85056	C333	CONVERTER "OOO" CELL: 4.3 STAGE: 2 CON	126 U 374	40	28521	192256	480	400.5333333	41182	12480	417	63	25233.6
2	735	23144	C85057	C333	CONVERTER "OOO" CELL: 4.1 STAGE: 6 CON	126 U 191	40	28521	192256	480	400.5333333	41182	12480	417	63	25233.6
2	735	23157	C85070	C333	CONVERTER "OOO" CELL: 1.5 STAGE: 8 CON	126 U 631	40	29189	213607	480	445.0145833	41182	11820	395	85	37826.23958
2	735	23168	C85081	C333	CONVERTER "OOO" CELL: 1.3 STAGE: 7 CON	126 U 546	40	29189	213607	480	445.0145833	41182	11820	395	85	37826.23958
2	735	23172	C85085	C333	CONVERTER "OOO" CELL: 3.8 STAGE: 3 CON	126 U 648	40	28490	192256	480	400.5333333	41182	12510	418	62	24833.06667
2	735	23175	C85088	C333	CONVERTER "OOO" CELL: 5.10 STAGE: 2 CO	126 U 651	40	28886	219952	480	458.2333333	41182	12120	405	75	34367.5
2	735	23182	C85094	C333	CONVERTER "OOO" CELL: 4 STAGE: 6 CONVE	N/A	40	28276	218251	480	454.6895833	41182	12720	425	55	25007.92708
2	735	23188	C85101	C333	CONVERTER "000" CELL 4 STAGE 2 CONVERT	N/A	40	28276	218251	480	454.6895833	41182	12720	425	55	25007.92708
2	735	23205	C85118	C333	CONVERTER TYPE 999 CELL-1 STAGE-8 CON	126U824	40	19997	93657	480	0	41182	20880	697	0	0
2	735	23207	C82497	C333	CONVERTER "000" CELL 2 UNIT 6 STAGE 7	126U835	40	19997	40290	480	0	41182	20880	697	0	0
2	735	23208	C85120	C333	CONVERTER "000" CELL 1.3 STAGE 2 CONVE	126U812	40	29189	213607	480	445.0145833	41182	11820	395	85	37826.23958
2	735	23209	C85121	C333	CONVERTER 000	N/A	40	29280	220795	480	459.9895833	41182	11730	392	88	40479.08333
2	735	23210	C85122	C333	CONVERTER "000" CELL 1.3 STAGE 1 CONVE	126U833	40	29189	213607	480	445.0145833	41182	11820	395	85	37826.23958
2	735	23211	C85123	C333	CONVERTER "000" CELL 4.5 STAGE 5.1 CON	N/A	40	28549	194883	480	406.00625	41182	12450	416	64	25984.4
2	735	23214	C85126	C333	CONVERTER "000" CELL 5.2 STAGE 2 CONVE	126U850	40	29036	221695	480	461.8645833	41182	11970	400	80	36949.16667
2	735	23215	C84912	C333	CONVERTER "000" CELL 7 STAGE 5 CONVERT	N/A	40	28276	218251	480	454.6895833	41182	12720	425	55	25007.92708
2	735	23216	C84913	C333	CONVERTER "000" CELL 4.7 STAGE 5 CONVE	N/A	40	28549	194883	480	406.00625	41182	12450	416	64	25984.4
2	735	23219	C84916	C333	CONVERTER "000" CELL 1.3 STAGE 4 CONVE	126U866	40	29189	213607	480	445.0145833	41182	11820	395	85	37826.23958
2	735	23236	C84932	C333	CONVERTER "000" CELL 4.5 STAGE 5.7 CON	N/A	40	28549	194883	480	406.00625	41182	12450	416	64	25984.4
2	735	23277	C84969	C333	CONVERTER "OOO" CELL: 5.8 STAGE: 2 CON	126 U 768	40	28886	219952	480	458.2333333	41182	12120	405	75	34367.5
2	735	23278	C84970	C333	CONVERTER "OOO" CELL: 4.1 STAGE: 4 CON	126 U 695	40	28521	192256	480	400.5333333	41182	12480	417	63	25233.6
2	735	23280	C84972	C333	CONVERTER "OOO" CELL: 5.2 STAGE: 1 CON	126 U 658	40	29036	221695	480	461.8645833	41182	11970	400	80	36949.16667
2	735	23283	C84975	C333	CONVERTER "OOO" CELL: 10 STAGE: 7 CONV	N/A	40	28276	218251	480	454.6895833	41182	12720	425	55	25007.92708
2	735	23284	C84976	C333	CONVERTER "OOO" CELL: 10 STAGE: 4 CONV	N/A	40	28276	218251	480	454.6895833	41182	12720	425	55	25007.92708
2	735	23296	C85128	C333	CONVERTER "OOO" CELL: 4.1 STAGE: 5 CON	126 U 921	40	28521	192256	480	400.5333333	41182	12480	417	63	25233.6
2	735	23297	C85129	C333	CONVERTER "OOO" CELL: 4.3 STAGE: 4 CON	126 U 968	40	28521	192256	480	400.5333333	41182	12480	417	63	25233.6
2	735	23298	C85130	C333	CONVERTER "OOO" CELL: 4.1 STAGE: 3 CON	126 U 931	40	28521	192256	480	400.5333333	41182	12480	417	63	25233.6
2	735	23299	C85131	C333	CONVERTER "OOO" CELL: 4 STAGE: 4 CONVE	N/A	40	28276	218251	480	454.6895833	41182	12720	425	55	25007.92708
2	735	23301	C85133	C333	CONVERTER "OOO" CELL: 5.3 STAGE: 5 CON	126 U 965	40	28855	218124	480	454.425	41182	12150	406	74	33627.45
2	735	23303	C85135	C333	CONVERTER "OOO" CELL: 5.3 STAGE: 6 CON	126 U 964	40	28855	218124	480	454.425	41182	12150	406	74	33627.45
2	735	23305	C85137	C333	CONVERTER "OOO" CELL: 5.3 STAGE: 2 CON	126 U 996	40	28855	218124	480	454.425	41182	12150	406	74	33627.45
2	735	23306	C85138	C333	CONVERTER "OOO" CELL: 4.9 STAGE: 1 CON	126 U 930	40	28580	199560	480	415.75	41182	12420	415	65	27023.75
2	735	23307	C85139	C333	CONVERTER "OOO" CELL: 5.STAGE: 3 CON	126 U 982	40	28855	218124	480	454.425	41182	12150	406	74	33627.45
2	735	23308	C85140	C333	CONVERTER "OOO" CELL: 5.3 STAGE: 4 CON	126 U 981	40	28855	218124	480	454.425	41182	12150	406	74	33627.45
2	735	23309	C85141	C333	CONVERTER "000" CELL 6.5 STAGE 6 CONVE	126U800	40	28702	218474	480	455.1541667	41182	12300	411	69	31405.6375
2	735	23313	C85146	C333	CONVERTER "OOO" CELL: 4.4 STAGE: 6 CON	126 U 999	40	28702	218474	480	455.1541667	41182	12300	411	69	31405.6375
2	735	23314	C85147	C333	CONVERTER "OOO" INVENTORY 80 PAGE 9 OF	126 U 989	40	19997	41271	480	0	41182	20880	697	0	0
2	735	23315	C85148	C333	CONVERTER TYPE 000 CELL-9 STAGE-M CON	SSO 35186	40	19997	93654	480	0	41182	20880	697	0	0
2	735	23316	C85149	C333	CONVERTER "OOO" CELL: 6.5 STAGE: 3 CON	126 U 985	40	29280	220795	480	459.9895833	41182	11730	392	88	40479.08333
2	735	23317	C85150	C333	CONVERTER "OOO" CELL: 6.5 STAGE: 5 CON	126 U 1016	40	29280	220795	480	459.9895833	41182	11730	392	88	40479.08333
2	735	23318	C85151	C333	CONVERTER "OOO" INVENTORY 80 PAGE 10 O	126 U 1014	40	19997	38641	480	0	41182	20880	697	0	0
2	735	23319	C85152	C333	CONVERTER "OOO" CELL: 6.5 STAGE: 4 CON	126 U 1017	40	29280	220795	480	459.9895833	41182	11730	392	88	40479.08333
2	735	23327	C85160	C333	CONVERTER "OOO" CELL: 5.5 STAGE: 4 CON	126 U 991	40	28855	218124	480	454.425	41182	12150	406	74	33627.45
2	735	23328	C85161	C333	CONVERTER "OOO" CELL: 3 STAGE: 5 CONVE	126 U 1000	40	28521	192256	480	400.5333333	41182	12480	417	63	25233.6
2	735	23329	C85162	C333	CONVERTER "OOO" CELL: 6.5 STAGE: 7 CON	126 U 1011	40	29280	220795	480	459.9895833	41182	11730	392	88	40479.08333
2	735	23330	C85163	C333	CONVERTER "OOO" INVENTORY 80 PAGE 9 OF	126 U 1005	40	19997	41271	480	0	41182	20880	697	0	0
2	735	23332	C85165	C333	CONVERTER "OOO" INVENTORY 80 PAGE 9 OF	126 U 1038	40	19997	41271	480	0	41182	20880	697	0	0
2	735	23333	C85166	C333	CONVERTER "OOO" CELL: 6.3 STAGE: 2 CON	126 U 1009	40	29280	220795	480	459.9895833	41182	11730	392	88	40479.08333
2	735	23335	C85168	C333	CONVERTER "OOO" INVENTORY 80 PAGE 10 O	126 U 1018	40	19997	38641	480	0	41182	20880	697	0	0
2	735	23336	C85169	C333	CONVERTER "OOO" CELL: 4.5 STAGE: 5.3 C	N/A	40	28549	194883	480	406.00625	41182	12450	416	64	25984.4
2	735	23355	C85187	C333	CONVERTER "OOO" CELL: 2 STAGE: 2 CONVE	N/A	40	28276	218251	480	454.6895833	41182	12720	425	55	25007.92708
2	735	23358	C85190	C333	CONVERTER "OOO" CELL: 4.3 STAGE: 1 CON	126 U 1095	40	28521	192256	480	400.5333333	41182	12480	417	63	25233.6
2	735	23363	C85194	C333	CONVERTER "OOO" CELL: 1.3 STAGE: 6 CON	126 U 1114	40	29189	213607	480	445.0145833	41182	11820	395	85	37826.23958
2	735	23364	C85195	C333	CONVERTER "OOO" CELL: 4.4 STAGE: 3 CON	126 U 1034	40	28702	218474	480	455.1541667	41182	12300	411	69	31405.6375
2	735	23365	C85196	C333	CONVERTER "OOO" CELL: 6.5 STAGE: 1 CON	126 U 1105	40	29280	220795	480	459.9895833	41182	11730	392	88	40479.08333
2	735	23366	C85197	C333	CONVERTER "OOO" CELL: 1.3 STAGE: 5 CON	126 U 1112	40	29189	213607	480	445.0145833	41182	11820	395	85	37826.23958
2	735	23369	C85200	C333	CONVERTER "000" CELL:6 STAGE:4 CONVERTE	N/A	40	28276	218251	480	454.6895833	41182	12720	425	55	25007.92708
2	735	23371	C85202	C333	CONVERTER "OOO" CELL: 2.1 STAGE: 6 CON	N/A	40	28337	216448	480	450.9333333	41182	12660	423	57	25703.2
2	735	23373	C85204	C333	CONVERTER "OOO" CELL: 5.1 STAGE: 1 CON	126 U 1064	40	28855	218124	480	454.425	41182	12150	406	74	33627.45
2	735	23374	C85205	C333	CONVERTER "OOO" CELL: 5.1 STAGE: 2 CON	126 U 1109	40	28855	218124	480	454.425	41182	12150	406	74	33627.45
2	735	23375	C85206	C333	CONVERTER "OOO" CELL:5.1 STAGE: 3 CONV	126 U 1138	40	28855	218124	480	454.425	41182	12150	406	74	33627.45

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	23404	C85235	C333	CONVERTER "OOO" CELL: 5.7 STAGE: 2 CON	126 U 1111	40	28855	218124	480	454.425	41182	12150	406	74	33627.45
2	735	23416	C85247	C333	CONVERTER "OOO" CELL: 1.7 STAGE: 2 CON	126 U 1267	40	29280	220796	480	459.9916667	41182	11730	392	88	40479.26667
2	735	23419	C85250	C333	CONVERTER "OOO" CELL: 1 STAGE: 5 CONVE	N/A	40	28276	218251	480	454.6895833	41182	12720	425	55	25007.92708
2	735	23438	C85268	C333	CONVERTER "000" CELL 5.1 STAGE 5 CONVE	126U1239	40	28855	218124	480	454.425	41182	12150	406	74	33627.45
2	735	23440	C85270	C333	CONVERTER "000" CELL 5.3 STAGE 1 CONVE	126U1173	40	28855	218124	480	454.425	41182	12150	406	74	33627.45
2	735	23441	C85271	C333	CONVERTER "000" CELL 5.1 STAGE 4 CONVE	126U1255	40	28855	218124	480	454.425	41182	12150	406	74	33627.45
2	735	23442	C85272	C333	CONVERTER "000" CELL 5.1 STAGE 1 CONVE	126U1139	40	28855	218124	480	454.425	41182	12150	406	74	33627.45
2	735	23443	C85273	C333	CONVERTER "000" CELL 3.3 STAGE 2 CONVE	N/A	40	28398	218764	480	455.7583333	41182	12600	421	59	26889.74167
2	735	23445	C85275	C333	CONVERTER "000" CELL 4.7 STAGE 2 CONVE	N/A	40	28549	194883	480	406.00625	41182	12450	416	64	25984.4
2	735	23449	C85279	C333	CONVERTER "000" CELL 7 STAGE 3 CONVERT	N/A	40	28276	218251	480	454.6895833	41182	12720	425	55	25007.92708
2	735	23452	C85282	C333	CONVERTER "000" CELL 4.5 STAGE 5.6 CON	N/A	40	28549	194883	480	406.00625	41182	12450	416	64	25984.4
2	735	23453	C85283	C333	CONVERTER "000" CELL 3 STAGE 4 CONVERT	N/A	40	28276	218251	480	454.6895833	41182	12720	425	55	25007.92708
2	735	23455	C85285	C333	CONVERTER "000" CELL 3 STAGE 6 CONVERTE	N/A	40	28276	218251	480	454.6895833	41182	12720	425	55	25007.92708
2	735	23458	C85288	C333	CONVERTER "000" CELL 4.5 STAGE S-5 CON	N/A	40	28549	194883	480	406.00625	41182	12450	416	64	25984.4
2	735	23464	C85294	C333	CONVERTER "000" CELL 5.1 STAGE 6 CONVE	126U1141	40	28855	218124	480	454.425	41182	12150	406	74	33627.45
2	735	23466	C85296	C333	CONVERTER "000" CELL 5.5 STAGE 6 CONVE	126U1254	40	28855	218124	480	454.425	41182	12150	406	74	33627.45
2	735	23470	C85300	C333	CONVERTER "000" CELL 3.1 STAGE 7 CONVE	N/A	40	28337	216448	480	450.9333333	41182	12660	423	57	25703.2
2	735	23473	C85303	C333	CONVERTER "000" CELL 3.1 STAGE 5 CONVE	N/A	40	28337	216448	480	450.9333333	41182	12660	423	57	25703.2
2	735	23475	C85305	C333	CONVERTER "000" CELL 3.1 STAGE 2 CONVE	N/A	40	28337	216448	480	450.9333333	41182	12660	423	57	25703.2
2	735	23476	C85306	C333	CONVERTER "000" CELL 4.5 STAGE 5.2' CO	N/A	40	28549	194883	480	406.00625	41182	12450	416	64	25984.4
2	735	23479	C85309	C333	CONVERTER "000" CELL:4 STAGE:3 CONVERTER	N/A	40	28276	218251	480	454.6895833	41182	12720	425	55	25007.92708
2	735	23480	C85310	C333	CELL "000" CELL:3.1 STAGE:4 CONVERTER 00	N/A	40	28337	216448	480	450.9333333	41182	12660	423	57	25703.2
2	735	23482	C85312	C333	CONVERTER TYPE 000 CONVERTER 000	126 U 1186	40	19997	41271	480	0	41182	20880	697	0	0
2	735	23501	C82312	C333	HEAT EXCHANGER TYPE DB 432H SIZE 15-120	MV 7204 2	20	19755	4262	240	0	41182	21120	705	0	0
2	735	23504	C82313	C333	HEAT EXCHANGER SIZE 15-120 SIZE 400-C-B-	MV 7678 3	20	19997	4014	240	0	41182	20880	697	0	0
2	735	23514	C82314	C333	HEAT ECHANGER TYPE DB-432H 400C-B-1 N B	MV 7678 2	20	19997	4543	240	0	41182	20880	697	0	0
2	735	23519	C80743	C333	HEAT EXCHANGER TYPE TU-U-13 CELL #2 HEAT	NB 2502	20	19755	23686	240	0	41182	21120	705	0	0
2	735	23520	C78110	C333	HEAT EXCHANGER TYPE TU-U CELL #4 HEAT EX	NB 2507	20	19755	23684	240	0	41182	21120	705	0	0
2	735	23524	C78129	C333	HEAT EXCHANGER TYPE TU-U CELL #1 HEAT EX	N B 2504	20	19755	23684	240	0	41182	21120	705	0	0
2	735	23527	C78214	C333	HEAT EXCHANGER TYPE TU-U CELL #7 HEAT EX	N B 2510	20	19755	23685	240	0	41182	21120	705	0	0
2	735	23529	C78137	C333	HEAT EXCHANGER CELL 2 HEAT EXCHANGER	2509	20	19755	23686	240	0	41182	21120	705	0	0
2	735	23530	C78220	C333	HEAT EXCHANGER CELL 4 HEAT EXCHANGER	2501	20	19755	23685	240	0	41182	21120	705	0	0
2	735	23531	C78222	C333	HEAT EXCHANGER CELL 6 HEAT EXCHANGER	2517	20	19755	23685	240	0	41182	21120	705	0	0
2	735	23532	C78246	C333	HEAT EXCHANGER CELL 8 HEAT EXCHANGER	2513	20	19755	23686	240	0	41182	21120	705	0	0
2	735	23533	C78136	C333	HEAT EXCHANGER CELL 10 HEAT EXCHANGER	2514	20	19755	23685	240	0	41182	21120	705	0	0
2	735	23534	C78111	C333	HEAT EXCHANGER CELL 1 HEAT EXCHANGER	2516	20	19755	23685	240	0	41182	21120	705	0	0
2	735	23535	C78119	C333	HEAT EXCHANGER CELL-3. HEAT EXCHANGER	2503	20	19755	23684	240	0	41182	21120	705	0	0
2	735	23536	C78107	C333	HEAT EXCHANGER	N/A	20	19755	23686	240	0	41182	21120	705	0	0
2	735	23537	C78243	C333	HEAT EXCHANGER CELL 7 HEAT EXCHANGER	2532	20	19755	23685	240	0	41182	21120	705	0	0
2	735	23539	C78101	C333	HEAT EXCHANGER	N/A	20	19755	23685	240	0	41182	21120	705	0	0
2	735	23542	C78096	C333	HEAT EXCHANGER SHELL + TUBE TYPE CELL 8	2535	20	19755	23686	240	0	41182	21120	705	0	0
2	735	23544	C78086	C333	HEAT EXCHANGER SHELL + TUBE TYPE CELL 1	2520	20	19755	23685	240	0	41182	21120	705	0	0
2	735	23546	C78212	C333	HEAT EXCHANGER SHELL + TUBE TYPE CELL 5	2528	20	19755	23684	240	0	41182	21120	705	0	0
2	735	23547	C78227	C333	HEAT EXCHANGER SHELL + TUBE TYPE CELL 7	2522	20	19755	23685	240	0	41182	21120	705	0	0
2	735	23548	C78202	C333	HEAT EXCHANGER SHELL + TUBE TYPE 12646 S	NB 2536	20	19755	23685	240	0	41182	21120	705	0	0
2	735	23550	C78087	C333	HEAT EXCHANGER SHELL + TUBE CELL 3 HEAT	2526	20	19755	23685	240	0	41182	21120	705	0	0
2	735	23551	C78223	C333	HEAT EXCHANGER SHELL + TUBE CELL 5 12646	NB 2538	20	19755	23684	240	0	41182	21120	705	0	0
2	735	23553	C78226	C333	HEAT EXCHANGER SHELL + TUBE TYPE CELL	2529	20	19755	23685	240	0	41182	21120	705	0	0
2	735	23554	C78117	C333	HEAT EXCHANGER SHELL + TUBE TYPE CELL	2523	20	19755	23685	240	0	41182	21120	705	0	0
2	735	23555	C78210	C333	HEAT EXCHANGER SHELL + TUBE TYPE CELL	2525	20	19755	23686	240	0	41182	21120	705	0	0
2	735	23556	C78234	C333	HEAT EXCHANGER SHELL + TUBE TYPE CELL	2534	20	19755	23685	240	0	41182	21120	705	0	0
2	735	23559	C78088	C333	HEAT EXCHANGER NB #2763 SHELL + TUBE TY	41	20	19755	23393	240	0	41182	21120	705	0	0
2	735	23583	C78253	C333	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2631	20	19997	19286	240	0	41182	20880	697	0	0
2	735	23606	C78205	C333	HEAT EXCHANGER SHELL AND TUBE TYPE CELL	2554	20	19997	23065	240	0	41182	20880	697	0	0
2	735	23607	C78209	C333	HEAT EXCHANGER SHELL AND TUBE TYPE CELL	2561	20	19997	23066	240	0	41182	20880	697	0	0
2	735	23645	C78090	C333	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2578	20	19997	23065	240	0	41182	20880	697	0	0
2	735	23646	C78224	C333	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2580	20	19997	23065	240	0	41182	20880	697	0	0
2	735	23647	C78230	C333	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2584	20	19997	23065	240	0	41182	20880	697	0	0
2	735	23648	C78139	C333	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2582	20	19997	23065	240	0	41182	20880	697	0	0
2	735	23649	C78140	C333	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2595	20	19997	23067	240	0	41182	20880	697	0	0
2	735	23650	C78148	C333	HEAT EXCHANGER SHELL AND TUBE TYPE CELL	2587	20	19997	23066	240	0	41182	20880	697	0	0
2	735	23651	C78130	C333	HEAT EXCHANGER SHELL AND TUBE TYPE CELL	2598	20	19997	23066	240	0	41182	20880	697	0	0
2	735	23652	C78123	C333	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2544	20	19997	23064	240	0	41182	20880	697	0	0
2	735	23653	C78121	C333	HEAT EXCHANGER SHELL AND TUBE TYPE CELL	2565	20	19997	23066	240	0	41182	20880	697	0	0
2	735	23654	C78245	C333	HEAT EXCHANGER SHELL AND TUBE TYPE CELL	2569	20	19997	23066	240	0	41182	20880	697	0	0
2	735	23655	C78091	C333	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2570	20	19997	23066	240	0	41182	20880	697	0	0
2	735	23656	C78215	C333	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2572	20	19997	23067	240	0	41182	20880	697	0	0
2	735	23658	C78125	C333	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2576	20	19997	23065	240	0	41182	20880	697	0	0
2	735	23659	C78089	C333	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2592	20	19997	23066	240	0	41182	20880	697	0	0
2	735	23660	C78095	C333	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2588	20	19997	23066	240	0	41182	20880	697	0	0
2	735	23661	C78216	C333	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2557	20	19997	23067	240	0	41182	20880	697	0	0
2	735	23668	C78131	C333	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	NB2585	20	19997	23065	240	0	41182	20880	697	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	23669	C78225	C333	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	NB2597	20	19997	23067	240	0	41182	20880	697	0	0
2	735	23670	C78120	C333	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	NB2594	20	19997	23067	240	0	41182	20880	697	0	0
2	735	23671	C78126	C333	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	NB2728	20	19997	23066	240	0	41182	20880	697	0	0
2	735	23672	C78218	C333	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	NB2540	20	19997	23064	240	0	41182	20880	697	0	0
2	735	23673	C78122	C333	HEAT EXCHANGER SHELL AND TYBE TYPE CEL	NB2568	20	19997	23067	240	0	41182	20880	697	0	0
2	735	23674	C78127	C333	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	NB2558	20	19997	23065	240	0	41182	20880	697	0	0
2	735	23675	C78124	C333	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	NB2577	20	19997	23066	240	0	41182	20880	697	0	0
2	735	23676	C78092	C333	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	NB2571	20	19997	23067	240	0	41182	20880	697	0	0
2	735	23677	C78094	C333	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	NB2586	20	19997	23066	240	0	41182	20880	697	0	0
2	735	23678	C78098	C333	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	NB2583	20	19997	23065	240	0	41182	20880	697	0	0
2	735	23701	C78830	C333	COMPRESSOR AXIAL FLOW CELL 3 STAGE 8	N/A	40	28276	131880	480	274.75	41182	12720	425	55	15111.25
2	735	23702	C78771	C333	COMPRESSOR AXIAL FLOW CELL 4.5 STAGE	57B18687R	40	29006	107801	480	224.5854167	41182	12000	401	79	17742.24792
2	735	23703	C78780	C333	COMPRESSOR AXIAL FLOW CELL 3 STAGE 2	N/A	40	28276	131880	480	274.75	41182	12720	425	55	15111.25
2	735	23706	C78791	C333	COMPRESSOR AXIAL FLOW CELL 10 STAGE 6	N/A	40	28276	150363	480	313.25625	41182	12720	425	55	17229.09375
2	735	23708	C78475	C333	COMPRESSOR AXIAL FLOW CELL 3.6 STAGE	57B18680R	40	28490	118285	480	246.4270833	41182	12510	418	62	15278.47917
2	735	23709	C78490	C333	COMPRESSOR AXIAL FLOW CELL 8 STAGE COM	57B186976	40	27575	94244	480	196.3416667	41182	13410	448	32	6282.933333
2	735	23710	C78728	C333	COMPRESSOR AXIAL FLOW CELL 3 STAGE 7	N/A	40	28276	131880	480	274.75	41182	12720	425	55	15111.25
2	735	23713	C78706	C333	COMPRESSOR AXIAL FLOW CELL:6 STAGE:3	N/A	40	28276	131880	480	274.75	41182	12720	425	55	15111.25
2	735	23714	C78846	C333	COMPRESSOR AXIAL FLOW CELL 6.1 STAGE	57B186956	40	29098	107801	480	224.5854167	41182	11910	398	82	18416.00417
2	735	23715	C78784	C333	COMPRESSOR AXIAL FLOW CELL 7 STAGE 8	N/A	40	28306	131879	480	274.7479167	41182	12690	424	56	15385.88333
2	735	23721	C78566	C333	COMPRESSOR AXIAL FLOW CELL 3 STAGE 3	N/A	40	28276	131880	480	274.75	41182	12720	425	55	15111.25
2	735	23723	C78691	C333	COMPRESSOR AXIAL FLOW CELL 5.1 STAGE	57B18696L	40	28855	107801	480	224.5854167	41182	12150	406	74	16619.32083
2	735	23727	C78786	C333	COMPRESSOR AXIAL FLOW CELL 4.8 STAGE	57B18749R	40	28671	107801	480	224.5854167	41182	12330	412	68	15271.80833
2	735	23729	C78816	C333	COMPRESSOR AXIAL FLOW CELL 6.1 STAGE	57B18753R	40	29098	107801	480	224.5854167	41182	11910	398	82	18416.00417
2	735	23730	C78818	C333	COMPRESSOR AXIAL FLOW CELL 6.1 STAGE	57B18751R	40	29098	107801	480	224.5854167	41182	11910	398	82	18416.00417
2	735	23733	C78625	C333	COMPRESSOR AXIAL FLOW CELL 6.1 STAGE	57B18759R	40	29098	107801	480	224.5854167	41182	11910	398	82	18416.00417
2	735	23734	C78817	C333	COMPRESSOR AXIAL FLOW CELL 1.8 STAGE	57B18757R	40	29098	107801	480	224.5854167	41182	11910	398	82	18416.00417
2	735	23735	C78627	C333	COMPRESSOR AXIAL FLOW CELL 1.9 STAGE	57B18758R	40	29159	107801	480	224.5854167	41182	11850	396	84	18865.175
2	735	23736	C78813	C333	COMPRESSOR AXIAL FLOW CELL 6.4 STAGE	57B18762L	40	28975	107801	480	224.5854167	41182	12030	402	78	17517.6625
2	735	23738	C78668	C333	COMPRESSOR AXIAL FLOW CELL 5.3 STAGE	57B18756R	40	28855	107801	480	224.5854167	41182	12150	406	74	16619.32083
2	735	23740	C78693	C333	COMPRESSOR AXIAL FLOW CELL 5.5 STAGE	57B18765L	40	28855	107801	480	224.5854167	41182	12150	406	74	16619.32083
2	735	23741	C78725	C333	COMPRESSOR AXIAL FLOW CELL 5 STAGE 6	N/A	40	28276	131880	480	274.75	41182	12720	425	55	15111.25
2	735	23744	C78660	C333	COMPRESSOR AXIAL FLOW CELL 5.3 STAGE	57B18763L	40	28855	107801	480	224.5854167	41182	12150	406	74	16619.32083
2	735	23746	C78564	C333	COMPRESSOR AXIAL FLOW CELL 4.2 STAGE	57B18769L	40	28702	107801	480	224.5854167	41182	12300	411	69	15496.39375
2	735	23747	C78815	C333	AXIAL FLOW COMPRESSOR CELL 1 STAGE 2 C	57B18771L	40	19997	59762	480	0	41182	20880	697	0	0
2	735	23748	C78665	C333	COMPRESSOR AXIAL FLOW CELL 5.1 STAGE	57B18780R	40	28855	107801	480	224.5854167	41182	12150	406	74	16619.32083
2	735	23751	C78868	C333	COMPRESSOR AXIAL FLOW CELL 1.9 STAGE	57B18772L	40	29159	107801	480	224.5854167	41182	11850	396	84	18865.175
2	735	23752	C78513	C333	COMPRESSOR AXIAL FLOW CELL 4.9 STAGE	57B18773L	40	28580	118285	480	246.4270833	41182	12420	415	65	16017.76042
2	735	23753	C78814	C333	COMPRESSOR AXIAL FLOW CELL 6.1 STAGE	57B18774L	40	29098	107801	480	224.5854167	41182	11910	398	82	18416.00417
2	735	23754	C78884	C333	COMPRESSOR AXIAL FLOW CELL 3.1 STAGE	N/A	40	28337	131880	480	274.75	41182	12660	423	57	15660.75
2	735	23755	C78661	C333	COMPRESSOR AXIAL FLOW CELL 5.1 STAGE	57B18792L	40	28855	107801	480	224.5854167	41182	12150	406	74	16619.32083
2	735	23756	C78695	C333	COMPRESSOR AXIAL FLOW CELL 5.5 STAGE	57B18791L	40	28855	107801	480	224.5854167	41182	12150	406	74	16619.32083
2	735	23757	C78544	C333	COMPRESSOR AXIAL FLOW CELL 5.1 STAGE	57B18797L	40	28855	107801	480	224.5854167	41182	12150	406	74	16619.32083
2	735	23758	C78568	C333	COMPRESSOR AXIAL FLOW CELL 3.1 STAGE	N/A	40	28337	131880	480	274.75	41182	12660	423	57	15660.75
2	735	23761	C78667	C333	COMPRESSOR AXIAL FLOW CELL 5.1 STAGE	57B18810R	40	28855	107801	480	224.5854167	41182	12150	406	74	16619.32083
2	735	23763	C78941	C333	COMPRESSOR AXIAL FLOW CELL 1.9 STAGE	57B18809R	40	29159	107801	480	224.5854167	41182	11850	396	84	18865.175
2	735	23764	C78819	C333	COMPRESSOR AXIAL FLOW CELL 6.1 STAGE	57B18826R	40	29098	107801	480	224.5854167	41182	11910	398	82	18416.00417
2	735	23765	C78666	C333	COMPRESSOR AXIAL FLOW CELL 5.1 STAGE	57B18823B	40	28855	107801	480	224.5854167	41182	12150	406	74	16619.32083
2	735	23767	C78485	C333	COMPRESSOR AXIAL FLOW CELL 4 STAGE 3	N/A	40	28276	150363	480	313.25625	41182	12720	425	55	17229.09375
2	735	23768	C78679	C333	COMPRESSOR AXIAL FLOW CELL 7 STAGE 2	N/A	40	28306	150394	480	313.3208333	41182	12690	424	56	17545.96667
2	735	23769	C78826	C333	COMPRESSOR AXIAL FLOW CELL 6.5 STAGE	57B18832R	40	29280	107801	480	224.5854167	41182	11730	392	88	19763.51667
2	735	23770	C78823	C333	COMPRESSOR AXIAL FLOW CELL 6.3 STAGE	57B18833R	40	29280	107801	480	224.5854167	41182	11730	392	88	19763.51667
2	735	23771	C78610	C333	COMPRESSOR AXIAL FLOW CELL 3.1 STAGE	N/A	40	28337	131880	480	274.75	41182	12660	423	57	15660.75
2	735	23773	C78570	C333	COMPRESSOR AXIAL FLOW CELL 4.2 STAGE	57B18836L	40	28702	107801	480	224.5854167	41182	12300	411	69	15496.39375
2	735	23775	C78575	C333	COMPRESSOR AXIAL FLOW CELL 4.4 STAGE	57B18835L	40	28702	107801	480	224.5854167	41182	12300	411	69	15496.39375
2	735	23777	C78571	C333	COMPRESSOR AXIAL FLOW CELL 7 STAGE 3	N/A	40	28306	150362	480	313.2541667	41182	12690	424	56	17542.23333
2	735	23780	C78664	C333	COMPRESSOR AXIAL FLOW CELL 5.1 STAGE	57B18831R	40	28855	107801	480	224.5854167	41182	12150	406	74	16619.32083
2	735	23783	C78721	C333	COMPRESSOR AXIAL FLOW CELL 9 STAGE 8	N/A	40	28276	131880	480	274.75	41182	12720	425	55	15111.25
2	735	23785	C78911	C333	COMPRESSOR AXIAL FLOW CELL 3.9 STAGE	57B18842L	40	28490	118285	480	246.4270833	41182	12510	418	62	15278.47917
2	735	23786	C78726	C333	COMPRESSOR AXIAL FLOW CELL 5 STAGE 4	N/A	40	28276	131880	480	274.75	41182	12720	425	55	15111.25
2	735	23816	C78638	C333	COMPRESSOR AXIAL FLOW CELL: 9 STAGE:	57B18 1022R	40	27606	94245	480	196.34375	41182	13380	447	33	6479.34375
2	735	23844	C82195	C333	AXIAL FLOW COMPRESSOR CELL: 6 UNIT: 4	57B18 1212R	40	27850	94285	480	196.4270833	41182	13140	439	41	8053.510417
2	735	23873	C78924	C333	COMPRESSOR AXIAL FLOW CELL: 6.6. STAG	N/A	40	28368	86743	480	180.7145833	41182	12630	422	58	10481.44583
2	735	23877	C78923	C333	COMPRESSOR AXIAL FLOW CELL: 6.6 STAGE	N/A	40	28368	86743	480	180.7145833	41182	12630	422	58	10481.44583
2	735	23896	C80745	C333	COMPRESSOR AXIAL FLOW CELL: 10 STAGE:	N/A	40	28276	131881	480	274.7520833	41182	12720	425	55	15111.36458
2	735	23901	C78928	C333	COMPRESSOR AXIAL FLOW CELL:6.4 STAGE:	N/A	40	28337	86743	480	180.7145833	41182	12660	423	57	10300.73125
2	735	23902	C78929	C333	COMPRESSOR AXIAL FLOW CELL: 2 STAGE:	N/A	40	28276	86743	480	180.7145833	41182	12720	425	55	9939.302083
2	735	23908	C78899	C333	COMPRESSOR AXIAL FLOW CELL:6.4 STAGE:	N/A	40	28337	86743	480	180.7145833	41182	12660	423	57	10300.73125
2	735	23909	C80747	C333	COMPRESSOR AXIAL FLOW CELL: 2 UNIT: 4	57B18 1343L	40	28003	94285	480	196.4270833	41182	12990	434	46	9035.645833
2	735	23916	C78897	C333	COMPRESSOR AXIAL FLOW CELL:6.4 STAGE:	N/A	40	28337	86743	480	180.7145833	41182	12660	423	57	10300.73125
2	735	23933	C80746	C333	COMPRESSOR AXIAL FLOW CELL: 1.10 STAG	N/A	40	28337	86743	480	180.7145833	41182	12660	423	57	10300.73125
2	735	23934	C78927	C333	COMPRESSOR AXIAL FLOW CELL:6.4 STAGE:	N/A	40	28337	86743	480	180.7145833	41182	12660	423	57	10300.73125

DOE LEASED ASSETS LISTING (PADUCAH)

DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	23935	C78926	C333	COMPRESSOR AXIAL FLOW CELL:6.4 STAGE:	N/A	40	28337	86743	480	180.7145833	41182	12660	423	57	10300.73125
2	735	23937	C78714	C333	COMPRESSOR AXIAL FLO	N/A	40	28337	86743	480	180.7145833	41182	12660	423	57	10300.73125
2	735	23944	C78898	C333	COMPRESSOR AXIAL FLOW CELL:6.4 STAGE:	N/A	40	28337	86743	480	180.7145833	41182	12660	423	57	10300.73125
2	735	23965	C78895	C333	COMPRESSOR AXIAL FLOW CELL: 2 STAGE:	N/A	40	28276	86743	480	180.7145833	41182	12720	425	55	9939.302083
2	735	23966	C78637	C333	COMPRESSOR AXIAL FLOW CELL: 9 STAGE:	57B18 1404R	40	27606	94245	480	196.34375	41182	13380	447	33	6479.34375
2	735	23984	C78930	C333	COMPRESSOR AXIAL FLOW CELL: 2 STAGE:	N/A	40	28276	86743	480	180.7145833	41182	12720	425	55	9939.302083
2	735	23987	C78900	C333	COMPRESSOR AXIAL FLOW CELL:10 STAGE:1	N/A	40	28276	131881	480	274.7520833	41182	12720	425	55	15111.36458
2	735	24011	C78896	C333	COMPRESSOR AXIAL FLO	N/A	40	28276	86743	480	180.7145833	41182	12720	425	55	9939.302083
2	735	24012	C80742	C333	COMPRESSOR AXIAL FLOW CELL: 9 STAGE:	N/A	40	28184	98695	480	205.6145833	41182	12810	428	52	10691.95833
2	735	24118	C78925	C333	COMPRESSOR AXIAL FLOW CELL 6.4 STAGE	57B181576L	40	27210	61365	480	127.84375	41182	13770	460	20	2556.875
2	735	24124	C78922	C333	COMPRESSOR AXIAL FLOW CELL: STAGE: 4	N/A	40	28368	86741	480	180.7104167	41182	12630	422	58	10481.20417
2	735	24131	C78902	C333	COMPRESSOR AXIAL FLOW CELL: 6.6 STAGE	N/A	40	28368	86741	480	180.7104167	41182	12630	422	58	10481.20417
2	735	24143	C78921	C333	COMPRESSOR AXIAL FLOW CELL: 6.6. STAG	N/A	40	28368	86742	480	180.7125	41182	12630	422	58	10481.325
2	735	24160	C78932	C333	COMPRESSOR AXIAL FLOW CELL: 2 STAGE:	N/A	40	28276	86741	480	180.7104167	41182	12720	425	55	9939.072917
2	735	24161	C78931	C333	COMPRESSOR AXIAL FLOW CELL: 2 STAGE:	N/A	40	28276	86741	480	180.7104167	41182	12720	425	55	9939.072917
2	735	24166	C80744	C333	COMPRESSOR AXIAL FLOW CELL: 1.10 STAG	N/A	40	28337	86741	480	180.7104167	41182	12660	423	57	10300.49375
2	735	24169	C78901	C333	COMPRESSOR AXIAL FLOW CELL: 6.6 STAGE	N/A	40	28368	86742	480	180.7125	41182	12630	422	58	10481.325
2	735	24170	C78903	C333	COMPRESSOR AXIAL FLOW CELL: 6.6 STAGE	N/A	40	28368	86741	480	180.7104167	41182	12630	422	58	10481.20417
2	735	24171	C78904	C333	COMPRESSOR AXIAL FLOW CELL: 6.6 STAGE	N/A	40	28368	86741	480	180.7104167	41182	12630	422	58	10481.20417
2	735	24173	C78894	C333	COMPRESSOR AXIAL FLOW CELL: 2 STAGE:	N/A	40	28276	86741	480	180.7104167	41182	12720	425	55	9939.072917
2	735	24182	C78893	C333	COMPRESSOR AXIAL FLOW CELL: 2 STAGE:	N/A	40	28276	86741	480	180.7104167	41182	12720	425	55	9939.072917
2	735	24185	C82196	C333	COMPRESSOR AXIAL FLOW CELL: 6 UNIT: 4	57B18 1630L	40	27850	94284	480	196.425	41182	13140	439	41	8053.425
2	735	24188	C78497	C333	COMPRESSOR AXIAL FLOW CELL: 4.1 STAGE	N/A	40	28521	112991	480	235.3979167	41182	12480	417	63	14830.06875
2	735	24197	C78752	C333	COMPRESSOR AXIAL FLOW CELL: 5.9 STAGE	57B18 623L	40	28886	105940	480	220.7083333	41182	12120	405	75	16553.125
2	735	24880	C78175	C333	GEAR INCREASER	N/A	20	19997	5358	240	0	41182	20880	697	0	0
2	735	25932	C80749	C333	PUMP VACUUM SPECIAL BRONZE 200 CFM T	12809	15	19997	9668	180	0	41182	20880	697	0	0
2	735	25985	C80750	C333	PUMP VACUUM SPECIAL BRONZE 200 CFM T	12812	15	19997	9669	180	0	41182	20880	697	0	0
2	735	27803	C78179	C333	GEAR INCREASER 950 HP GEAR 1781 RPM P	18275	20	19997	5742	240	0	41182	20880	697	0	0
2	735	27805	C80763	C333	GEAR INCREASER 950 HP GEAR 1781 RPM P	18276	20	19997	5741	240	0	41182	20880	697	0	0
2	735	28241	C78100	C333	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	NB# 2596	20	19997	23065	240	0	41182	20880	697	0	0
2	735	28242	C78221	C333	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	NB# 2599	20	19997	23065	240	0	41182	20880	697	0	0
2	735	28243	C78244	C333	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	NB# 2764	20	19997	23067	240	0	41182	20880	697	0	0
2	501	30318	C74302	C333	C-333 PROCESS BUILDING-A WINDOWLESS TWO-	N/A	40	19540	37675285	480	0	41182	21330	712	0	0
2	501	30319	C74303	C333	C-333 ELECTRIC LIGHTING SYSTEM- THIS SYS	N/A	40	19540	3282896	480	0	41182	21330	712	0	0
2	501	30320	C74304	C333	PLUMB-DRAIN SYS	N/A	40	19540	1351570	480	0	41182	21330	712	0	0
2	501	30321	C74305	C333	C-333 HEATING AND VENTILATION SYSTEM- ST	N/A	40	19540	6957741	480	0	41182	21330	712	0	0
2	735	30323	C74306	C333	C-333 PG RECOVERY SYSTEM RECOVERS THE PR	N/A	25	19540	54630	300	0	41182	21330	712	0	0
2	735	30324	C74307	C333	C-333 LUBE AND HYDRAULIC OIL SYSTEM IS D	N/A	20	19540	4854661	240	0	41182	21330	712	0	0
2	735	30325	C74308	C333	C-333 SEAL EXHAUST SYSTEM PROVIDES A MEA	N/A	25	19540	761693	300	0	41182	21330	712	0	0
2	735	30326	C74309	C333	C 33 NITROGEN SYSTE	N/A	25	19540	806062	300	0	41182	21330	712	0	0
2	735	30327	C74310	C333	C-333 DRY AIR SYSTEM PROVIDES AIR AS THE	N/A	25	19540	711069	300	0	41182	21330	712	0	0
2	735	30328	C74311	C333	C-333 RECIRCULATING WATER SYSTEM PROVIDE	N/A	40	19540	2614396	480	0	41182	21330	712	0	0
2	735	30329	C74312	C333	ELEC POWER SYSTEM	N/A	30	19540	31242751	360	0	41182	21330	712	0	0
2	735	32001	C85315	C333	CONVERTER "000" CELL:1.3 STAGE:3 CONVERT	126 U 1504	40	29189	213298	480	444.3708333	41182	11820	395	85	37771.52083
2	735	34579	C81366	C333	MAGNETIC SEPARATOR TYPE EM 12' LOWER BEL	29889	20	21489	10023	240	0	41182	19410	648	0	0
2	735	34580	C85320	C333	CONVERTER "000" CELL:2 STAGE:6 CONVERTER	N/A	40	28276	218251	480	454.6895833	41182	12720	425	55	25007.92708
2	735	34581	C85321	C333	CONVERTER "000" CELL: 6.5 STAGE:2 CONVER	126 U 1779	40	29280	220795	480	459.9895833	41182	11730	392	88	40479.08333
2	735	34733	C85399	C333	FREON DRYING UNIT COMPLETE DESIGN PRESS	N/A	20	21458	7934	240	0	41182	19440	649	0	0
2	735	35349	C82103	C333	46 EACH "OOO" RECYCLE COOLERS - 21 COOLE	N/A	20	21854	195256	240	0	41182	19050	636	0	0
2	735	35499	C85324	C333	CONVERTER "OOO" CELL: 4 STAGE: 1 CONVE	N/A	40	28276	217889	480	453.9354167	41182	12720	425	55	24966.44792
2	735	35509	C85325	C333	"OOO" CONVERTER UNIT COMPLETE WITH HEAD	126 U 303	40	19905	39316	480	0	41182	20970	700	0	0
2	735	36108	C75663	C333	MOTOR INDUCTION-UPRATED 3000 HP IND-UPRA	6942468	20	28975	34020	240	0	41182	12030	402	0	0
2	735	36109	C75823	C333	MOTOR INDUCTION-UPRATED 3300 HP MOTOR	6942469	20	29617	27465	240	0	41182	11400	381	0	0
2	735	36110	C75734	C333	MOTOR INDUCTION-UPRATED 3300 HP MOTOR	6942445	20	29402	27465	240	0	41182	11610	388	0	0
2	735	36111	C75644	C333	MOTOR INDUCTION-UPRATED 3300 HP 3300 H	6942488	20	29706	27465	240	0	41182	11310	378	0	0
2	735	36180	C82139	C333	UFI DETECTION UNIT CONSIST OF DOUBLE PA	N/A	25	22340	7625	300	0	41182	18570	620	0	0
2	735	36181	C82140	C333	UF6 DETECTION UNIT CONSIST OF DOUBLE PA	N/A	25	22340	7625	300	0	41182	18570	620	0	0
2	735	36182	C82142	C333	UF6 DETECTION UNIT CONSIST OF DOUBLE PA	N/A	25	22340	7625	300	0	41182	18570	620	0	0
2	735	36183	C82143	C333	UF6 DETECTION UNIT CONSIST OF DOUBLE PA	N/A	25	22340	7625	300	0	41182	18570	620	0	0
2	735	36184	C82144	C333	UF6 DETECTION UNIT CONSIST OF DOUBLE PA	N/A	25	22340	7625	300	0	41182	18570	620	0	0
2	735	36185	C82141	C333	UF6 DETECTION UNIT CONSIST OF DOUBLE PA	N/A	25	22340	7625	300	0	41182	18570	620	0	0
2	735	36247	C82315	C333	HEAT EXCHANGER SIZE 15-120 TYPE DB43214	N/A	20	22371	3054	240	0	41182	18540	619	0	0
2	735	36591	C80727	C333	AUTOCLAVE	N/A	20	22950	14332	240	0	41182	17970	600	0	0
2	735	45654	C71568	C333	MODEL NO MPO SIZE: 8'X X' X 71/2 HIGH	320 467	20	27575	5254	240	0	41182	13410	448	0	0
2	735	45655	C85550	C333	MODEL NO MPO SIZE: 8' X 8' X 7 1/2' HIG	321468	20	27575	5255	240	0	41182	13410	448	0	0
2	735	46593	C78053	C333	SURGE DRUM NB-3584 MAX. DESIGN PRESSUR	7375U	40	28368	12529	480	26.10208333	41182	12630	422	58	1513.920833
2	735	46594	C78052	C333	SURGE DRUM NB-3685 MAX. DESIGN PRESSUR	7375V	40	28368	12529	480	26.10208333	41182	12630	422	58	1513.920833
2	735	46595	C78075	C333	SURGE DRUM NB-3697 MAX. DESIGN PRESSUR	7375W	40	28398	12529	480	26.10208333	41182	12600	421	59	1540.022917
2	735	46596	C78074	C333	SURGE DRUM NB-3698 MAX. DESIGN PRESSUR	7375X	40	28398	12529	480	26.10208333	41182	12600	421	59	1540.022917
2	735	46644	C71871	C333	X MAN COOLER PORTABLE MOBILE AIR CONDI	5162 08	20	28215	25080	240	0	41182	12780	427	0	0
2	735	46671	C71221	C333	X MAN COOLER PORTABLE MOBIEL AIR CONDI	5162 03	20	28215	25641	240	0	41182	12780	427	0	0
2	735	46674	C71873	C333	X MAN COOLER PORTABLE MOBILE AIR CONDI	5162 04	20	28215	25641	240	0	41182	12780	427	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	46680	C71872	C333	X MAN COOLER MOBILE AIR CONDITIONING UN	5162 15	20	28215	25641	240	0	41182	12780	427	0	0
2	735	46760	C82261	C333	FAN EXHAUST 54" MODEL VA54-BD BELT D	80526	20	28945	8152	240	0	41182	12060	403	0	0
2	735	46762	C82262	C333	FAN EXHAUST 54" MODEL VA54-BD BELT D	80526	20	28945	8152	240	0	41182	12060	403	0	0
2	735	46764	C82263	C333	MODEL VA54-BD BELT DRIVEN VANEAXIAL FAN	80526	20	28945	8152	240	0	41182	12060	403	0	0
2	735	46766	C82264	C333	FAN EXHAUST 54" MODEL VA54-BD BELT D	80526	20	28945	8152	240	0	41182	12060	403	0	0
2	735	46768	C82265	C333	FAN EXHAUST 54" MODEL VA54-BD BELT D	80526	20	28945	8152	240	0	41182	12060	403	0	0
2	735	46770	C82266	C333	FAN EXHAUST 54" MODEL VA 54-BD BELT D	80526	20	28945	8152	240	0	41182	12060	403	0	0
2	735	46772	C82267	C333	FAN EXHAUST 54" MODEL VA54-BD BELT DR	60526	20	28945	8152	240	0	41182	12060	403	0	0
2	735	46774	C82268	C333	FAN EXHAUST 54" MODEL VA54-BD BELT DR	80526	20	28945	8152	240	0	41182	12060	403	0	0
2	735	46778	C80432	C333	FAN EXHAUST 66" MODEL TB6602 PIZY BE	NCE 2	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46780	C80430	C333	FAN EXHAUST 66" MODEL TB6602PIZY BEL	NCE 3	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46782	C80420	C333	FAN EXHAUST 66" MODEL TB6602 PIZY BE	ECE 1	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46784	C80409	C333	FAN EXHAUST 66" MODEL TB6602PIZY BEL	WCE 1	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46786	C80407	C333	FAN EXHAUST 66" MODEL TB6602PIZY BEL	WCE 2	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46788	C80405	C333	FAN EXHAUST 66" MODEL TB6602 PIZY BE	WCE 3	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46790	C80403	C333	MODEL TB6602 PIZY BELT DRIVEN TRUB-AXIA	WCE 4	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46792	C80438	C333	FAN EXHAUST 66" MODEL TB6602 PIZY BE	WCE 5	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46794	C80436	C333	FAN EXHAUST 66" MODEL TB6602PIZY BEL	WCE6	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46822	C80418	C333	FAN EXHAUST 66" MODEL TB6602 PIZY BE	ECE 2	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46824	C80422	C333	FAN EXHAUST 66" MODEL TB6602 PIZY BE	ECE 3	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46826	C80424	C333	FAN EXHAUST 66" MODEL TB6602PIZY BEL	ECE 4	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46828	C80426	C333	FAN EXHAUST 66" MODEL TB6602 PIZY BE	ECE 5	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46830	C80428	C333	FAN EXHAUST 66" MODEL TB6602PIZY BEL	ECE 6	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46832	C80416	C333	FAN EXHAUST 66" MODEL TB6602 PIZY BE	SCE 1	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46834	C80414	C333	FAN EXHAUST 66" MODEL TB6602 PIZY BE	SCE 2	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46836	C80412	C333	FAN EXHAUST 66" MODEL TB6602PIZY BEL	SCE 3	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46894	C82269	C333	FAN EXHAUST 54" MODEL VA54-BD BELT-D	80526	20	28945	8152	240	0	41182	12060	403	0	0
2	735	46896	C82270	C333	FAN EXHAUST 54" MODEL VA54-BD BELT D	80526	20	28945	8152	240	0	41182	12060	403	0	0
2	735	46898	C82271	C333	FAN EXHAUST 54" MODEL VA54-BD BELT D	80526	20	28945	8152	240	0	41182	12060	403	0	0
2	735	46900	C82272	C333	FAN EXHAUST 54" MODEL VA54-BD BELT D	80526	20	28945	8152	240	0	41182	12060	403	0	0
2	735	46973	C80434	C333	FAN EXHAUSE 66" MODEL TB6602PIZY BEL	WCE 1	20	28945	10458	240	0	41182	12060	403	0	0
2	735	47125	C78050	C333	NB-3704 MAX DEISGN PRESSURE-15 PSI AT 3	7375AA	40	28398	12529	480	26.10208333	41182	12600	421	59	1540.022917
2	735	47126	C78051	C333	SURGE DRUM NB-3705 MAX DESIGN PRESSURE	7375BB	40	28398	12529	480	26.10208333	41182	12600	421	59	1540.022917
2	735	47127	C78076	C333	SURGE DRUM NB-3706 MAX DESIGN PRESSURE	7375CC	40	28398	12529	480	26.10208333	41182	12600	421	59	1540.022917
2	735	47128	C78077	C333	NB-3707 MAX DESIGN PRESSURE-15 PSI AT 3	7375DD	40	28398	12529	480	26.10208333	41182	12600	421	59	1540.022917
2	735	47129	C78085	C333	SURGE DRUM NB-3711 MAX DESIGN PRESSURE-	7375	40	28398	12529	480	26.10208333	41182	12600	421	59	1540.022917
2	735	47130	C78084	C333	SURGE DRUM NB-3712 MAX DESIGN PRESSURE-	7375FF	40	28398	12529	480	26.10208333	41182	12600	421	59	1540.022917
2	735	47131	C78045	C333	NB3713 MAX DESIGN PRESSURE-15 PSI AT 30	7375GG	40	28429	12529	480	26.10208333	41182	12570	420	60	1566.125
2	735	47132	C78044	C333	NB-3714 MAX DESIGN PRESSURE-15 PSI AT 3	7375HH	40	28429	12529	480	26.10208333	41182	12570	420	60	1566.125
2	735	47133	C78078	C333	SURGE DRUM NB-3715 MAX DESIGN PRESSURE-	7375JJ	40	28429	12529	480	26.10208333	41182	12570	420	60	1566.125
2	735	47134	C78082	C333	SURGE DRUM NB-3716 MAX DESIGN PRESSURE-	7375KK	40	28429	12529	480	26.10208333	41182	12570	420	60	1566.125
2	735	47135	C78083	C333	SURGE DRUM NB-3718 MAX DESIGN PRESSURE-	7375LL	40	28429	12529	480	26.10208333	41182	12570	420	60	1566.125
2	735	47136	C78081	C333	SURGE DRUM NB-3726 MAX DESIGN PRESSURE	7375MM	40	28459	12529	480	26.10208333	41182	12540	419	61	1592.227083
2	735	47137	C78079	C333	SURGE DRUM NB-3727 MAX DESIGN PRESSURE	7375NN	40	28459	12529	480	26.10208333	41182	12540	419	61	1592.227083
2	735	47138	C78046	C333	SURGE DRUM NB-3737 MAX DESIGN PRESSURE-	7375PP	40	28459	12529	480	26.10208333	41182	12540	419	61	1592.227083
2	735	47139	C78080	C333	SURGE DRUM NB-3738 MAX DESIGN PRESSURE	7375QQ	40	28459	12529	480	26.10208333	41182	12540	419	61	1592.227083
2	735	47140	C78049	C333	SURGE DRUM NB-3744 MAX DESIGN PRESSURE	7375RR	40	28490	12529	480	26.10208333	41182	12510	418	62	1618.329167
2	735	47141	C78048	C333	SURGE DRUM NB-3745 MAX DESIGN PRESSURE	737555	40	28490	12529	480	26.10208333	41182	12510	418	62	1618.329167
2	735	47142	C78047	C333	SURGE DRUM NB-3748 MAX DESIGN PRESSURE	7375TT	40	28490	12529	480	26.10208333	41182	12510	418	62	1618.329167
2	735	47289	C85326	C333	CONVERTER "000" CELL: 9 UNIT: 4 2ND FLO	N/A	40	28521	177000	480	368.75	41182	12480	417	63	23231.25
2	735	47419	C80740	C333	PUMP VACUUM SINGLE STAGE ROTARY TYPE 9	2 9944 1	15	29737	27930	180	0	41182	11280	377	0	0
2	735	47431	C78887	C333	MOTOR 5809H 4160 VOLTS 3 PHASE 60 CPS	1S 78	20	28733	19575	240	0	41182	12270	410	0	0
2	735	47432	C78891	C333	MOTOR 4160 VOLTS 3 PHASE 60 CPS POLES 2	2S 78	20	28733	19575	240	0	41182	12270	410	0	0
2	735	47433	C78889	C333	MOTOR 5809H 4160 VOLTS 3-PHASE 60 CPS	3S 78	20	28733	19576	240	0	41182	12270	410	0	0
2	735	47508	C77383	C333	FAN SUPPLY SIZE + TYPE 7730 AF DW 73" I	76 3592 SF6 5A	20	28945	10400	240	0	41182	12060	403	0	0
2	735	47510	C77372	C333	FAN SUPPLY SIZE + TYPE 7730 AF DW 73" IM	76 3591 SF5 5A	20	28945	10400	240	0	41182	12060	403	0	0
2	735	47512	C77354	C333	FAN SUPPLY SIZE + TYPE 7730 AF DW 73" IM	76 3593 SF3 6A	20	28945	10400	240	0	41182	12060	403	0	0
2	735	47514	C77299	C333	FAN SUPPLY SIZE + TYPE 7730 AF DW 73" IM	76 3467 SF2 6A	20	28945	10400	240	0	41182	12060	403	0	0
2	735	47595	C80741	C333	COMPRESSOR GAS SINGLE STAGE HORIZONTA	XIXF 344	25	29006	29768	300	0	41182	12000	401	0	0
2	735	48243	C78187	C333	MOTOR 600 HP WESTINGHOUSE MODEL HSDP	2S-78	20	29280	23119	240	0	41182	11730	392	0	0
2	735	48244	C78182	C333	MOTOR 60 HP WESTINGHOUSE MODEL HSDP 6	3S-78	20	29280	23119	240	0	41182	11730	392	0	0
2	735	48246	C78183	C333	MOTOR 600 HP WESTINGHOUSE - MODEL HSDP	5S-78	20	29280	23119	240	0	41182	11730	392	0	0
2	735	48310	C80733	C333	VACUUM PUM MODEL 412H-11 LOT CD-81367	CC84216	15	29402	9044	180	0	41182	11610	388	0	0
2	735	48311	C85015	C333	VACUUM PUMP MODEL 412H LOT CD-81369 R	CC84216	15	29402	9044	180	0	41182	11610	388	0	0
2	735	48312	C85014	C333	VACUUUM PUMP MODEL 412H LOT CD-81369	CC84216	15	29402	9044	180	0	41182	11610	388	0	0
2	735	48313	C80736	C333	VACUUM PUMP MODEL 412H LOT CD81369 RO	CC84216	15	29402	9044	180	0	41182	11610	388	0	0
2	735	48314	C80734	C333	VACUUM PUMP MODEL 412 LOT CD-81369 RO	CC84216	15	29402	9044	180	0	41182	11610	388	0	0
2	735	48315	C80735	C333	VACUUM PUMP MODEL 412H LOT CD81369 RO	CC84216	15	29402	9044	180	0	41182	11610	388	0	0
2	735	48316	C80731	C333	VACUUM PUMP MODEL 412H LOT CD81369 RO	CC84216	15	29402	9044	180	0	41182	11610	388	0	0
2	735	48317	C80732	C333	VACUUM PUMP MDEL 4312H LOT CD 81369 R	CC84216	15	29402	9044	180	0	41182	11610	388	0	0
2	735	48318	C85013	C333	VACUUM PUMP MODEL 412H LOT CD-81369 R	CC84216	15	29402	9044	180	0	41182	11610	388	0	0
2	735	48319	C80768	C333	VACUUM PUMP MODEL 412H LOT CD-81369 R	CC84216	15	29402	9044	180	0	41182	11610	388	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	48338	C80765	C333	VACUUM PUMP MODEL 412H ROTARY SINGLE S	84216	15	29402	9043	180	0	41182	11610	388	0	0
2	735	48425	C80773	C333	CONDENSER REBOILER DIMENSIONS: (APPROX)	12946	20	29372	24955	240	0	41182	11640	389	0	0
2	735	48426	C80774	C333	CONDENSER REBOILER DIMENSIONS: (APPROX	12951	20	29372	24955	240	0	41182	11640	389	0	0
2	735	48427	C80769	C333	CONDENSER REBOILER DIMENSIONS: (APPROX	12947	20	29372	24955	240	0	41182	11640	389	0	0
2	735	48428	C80771	C333	CONDENSER REBOILER DIMENSIONS: (APPROX	12949	20	29372	24955	240	0	41182	11640	389	0	0
2	735	48429	C80410	C333	CONDENSER REBOILER DIMENSIONS: (APPROX	12948	20	29372	24955	240	0	41182	11640	389	0	0
2	735	48430	C80772	C333	CONDENSER REBOILER DIMENSIONS: (APPR0X	12934	20	29372	24955	240	0	41182	11640	389	0	0
2	735	48431	C80759	C333	CONDENSER REBOILER DIMENSIONS: (APPROX	12950	20	29372	24955	240	0	41182	11640	389	0	0
2	735	48432	C80775	C333	CONDENSER REBOILER DIMENSIONS: (APPROX	12954	20	29372	24955	240	0	41182	11640	389	0	0
2	735	48433	C80770	C333	CONDENSER REBOILER DIMENSIONS: (APPROX)	12955	20	29372	24955	240	0	41182	11640	389	0	0
2	735	48510	C80751	C333	FREEZER/SUBLIMER M.W.O. NO. 2246 F/S V	409	20	29829	92156	240	0	41182	11190	374	0	0
2	735	48511	C80753	C333	FREEZER/SUBLIMER M.W.O. NO. 2246 F/S V	416	20	29829	92156	240	0	41182	11190	374	0	0
2	735	48512	C80756	C333	FREEZER/SUBLIMER M.W.O. NO. 2246 F/S V	413	20	29829	92156	240	0	41182	11190	374	0	0
2	735	48513	C80757	C333	FREEZER/SUBLIMER M.W.O. NO. 2246 F/S V	420	20	29829	92156	240	0	41182	11190	374	0	0
2	735	48514	C80758	C333	FREEZER/SUBLIMER M.W.O. NO. 2246 F/S V	437	20	29890	92156	240	0	41182	11130	372	0	0
2	735	48909	C80754	C333	FREEZER/SUBLIMER M.W.O. NO 2246 FREEZER	426	20	29829	92156	240	0	41182	11190	374	0	0
2	735	48910	C80755	C333	M.W.O. NO 2246 FREEZER/SUBLIMER VESSEL	427	20	29829	96464	240	0	41182	11190	374	0	0
2	735	49003	C80752	C333	M.W.O. NO 2246 FREEZER/SUBLIMER VESSEL	429	20	29829	92156	240	0	41182	11190	374	0	0
2	735	49440	C73933	C333	1200 GALLON CARBON STEEL SAND SLURRY TAN	2JA17	40	30741	5770	480	12.02083333	41182	10290	344	136	1634.833333
2	735	49544	C73936	C333	MODEL 150 CENTRIFUGAL PUMP. 2500 GPM AT	11519950	20	30741	7447	240	0	41182	10290	344	0	0
2	735	49545	C73937	C333	MODEL 5K445BL318 125 HP GENERAL ELECTRI	FS232056	20	30741	4300	240	0	41182	10290	344	0	0
2	501	50035	C74492	C333	AUTOMATIC SPRINKLER SYSTEM WITH ALARM S	N/A	40	21640	804289	480	0	41182	19260	643	0	0
2	735	50148	C74594	C333	PROCESS ALARM (VIBRATION PROTECTION FOR	N/A	25	25719	4325	300	0	41182	15240	509	0	0
2	735	50240	C74684	C333	C-333 INSTRUMENTS AND CONTROLS - THE PUR	N/A	25	28276	14537598	300	0	41182	12720	425	0	0
2	735	50241	C74685	C333	C-333 CELLS AND PIPE ENCLOSURES - THIS S	N/A	40	28276	12921071	480	26918.89792	41182	12720	425	55	1480539.385
2	735	50242	C74686	C333	PG PIPING PG PIPING SYSTEM C-3	N/A	40	28276	41924230	480	87342.14583	41182	12720	425	55	4803818.021
2	735	50243	C74687	C333	C-333 COOLANT SYSTEM - THIS SYSTEM IS A	N/A	30	28276	12547982	360	0	41182	12720	425	0	0
2	735	50244	C74688	C333	"OOO" RECYCLE COOLERS COOLER RECYCLE 46	N/A	20	28276	364064	240	0	41182	12720	425	0	0
2	501	51020	C51020	C333	ELEVATOR FREIGHT 7-1/2 TON OILDRAULIC	N/A	40	31078	151962	480	316.5875	41182	9960	333	147	46538.3625
2	735	51580	C51580	C333	PUMP NORMETEX FOR UF6 SERVICE MACHINE	380	15	31836	627443	180	0	41182	9210	308	0	0
2	735	51650	C51650	C333	FREEZER/SUBLIMER 48" MITTERNIGHT BOILER	2432	20	32173	253032	240	0	41182	8880	297	0	0
2	735	51703	C51703	C333	FREEZER/SUBLIMER CHILLER LIQUID SIZE 4'	405	20	32477	258538	240	0	41182	8580	287	0	0
2	735	51704	C51704	C333	FREEZER/SUBLIMER VESSEL CHILLER LIQUID S	433	20	29737	258538	240	0	41182	11280	377	0	0
2	735	51707	C51707	C333	FREEZER/SUBLIMER VESSEL CHILLER LIQUID S	412	20	29525	258537	240	0	41182	11490	384	0	0
2	735	51708	C51708	C333	FREEZER/SUBLIMER VESSEL CHILLER LIQUIED	400	20	29433	258537	240	0	41182	11580	387	0	0
2	735	51709	C51709	C333	FREEZER/SUBLIMER VESSEL CHILLER LIQUIED	411	20	29525	258538	240	0	41182	11490	384	0	0
2	735	51710	C51710	C333	FREEZER/SUBLIMER 9 1/2' HIGH FREEZER/SUB	14660	20	32294	247865	240	0	41182	8760	293	0	0
2	735	51711	C51711	C333	FREEZER/SUBLIMER VESSEL CHILLER LIQUIED	422	20	29767	258537	240	0	41182	11250	376	0	0
2	735	51712	C51712	C333	FREEZER/SUBLIMER	N/A	20	29737	258538	240	0	41182	11280	377	0	0
2	735	51726	C51726	C333	PUMP HYDRAULIC ELEC POWERED W/INTERNAL S	ADO 062	15	29372	5052	180	0	41182	11640	389	0	0
2	735	51727	C51727	C333	PUMP HYDRAULIC PUMP HYDRAULER	ADO362	15	29372	5052	180	0	41182	11640	389	0	0
2	735	51728	C51728	C333	PUMP HYDRAULIC PUMP HYDRAULER	OFOC 320	15	29372	5052	180	0	41182	11640	389	0	0
2	735	51729	C51729	C333	PUMP HYDRAULIC PUMP HYDRAULIC	ADO 061	15	29372	5052	180	0	41182	11640	389	0	0
2	735	51730	C51730	C333	PUMP HYDRAULIC PUMP HYDRAULIC	ADO 060	15	29372	5052	180	0	41182	11640	389	0	0
2	735	51731	C51731	C333	PUMP HYDRAULIC PUMP HYDRAULIC	ADO 364	15	29372	5052	180	0	41182	11640	389	0	0
2	735	51735	C51735	C333	PUMP HYDRAULIC ELEC POWERED W/INTERNAL S	OFOC 308	15	29372	5052	180	0	41182	11640	389	0	0
2	735	51736	C51736	C333	PUMP HYDRAULIC ELEC POWERED W/INTERNAL S	ADO 363	15	29372	5052	180	0	41182	11640	389	0	0
2	735	51737	C51737	C333	PUMP HYDRAULIC ELEC POWERED W/INTERNAL S	ADO 361	15	29372	5052	180	0	41182	11640	389	0	0
2	735	51797	C51797	C333	COMPRESSOR AXIAL FLOW CARRIER MODIFIE	801R	40	29464	137522	480	286.5041667	41182	11550	386	94	26931.39167
2	735	51798	C51798	C333	COMPRESSOR AXIAL FLOW CARRIER MODIFIE	870R	40	29464	137522	480	286.5041667	41182	11550	386	94	26931.39167
2	735	51898	C51898	C333	MOTOR ELECTRIC WESTINGHOUSE 3300 HP MOT	66S24G66	20	19905	42800	240	0	41182	20970	700	0	0
2	735	51899	C51899	C333	MOTOR ELECTRIC WESTINGHOUSE 3300 HP MOTO	26G497	20	25599	42800	240	0	41182	15360	513	0	0
2	735	51900	C51900	C333	MOTOR ELECTRIC WESTINGHOUSE 3300 HP UPRA	955S4G66	20	25599	42800	240	0	41182	15360	513	0	0
2	735	51901	C51901	C333	MOTOR ELECTRIC WESTINGHOUSE 3300 HP. MOT	97S24G66	20	19905	42800	240	0	41182	20970	700	0	0
2	735	51902	C51902	C333	MOTOR ELECTRIC WESTINGHOUSE 3300 HP. MOT	150S24G67	20	19905	42800	240	0	41182	20970	700	0	0
2	735	51903	C51903	C333	MOTOR ELECTRIC WESTINGHOUSE 3300 HP MOT	93S24G66	20	19905	42800	240	0	41182	20970	700	0	0
2	735	51904	C51904	C333	MOTOR ELECTRIC WESTINGHOUSE 3300 HP. M	142S24G67	20	25599	42800	240	0	41182	15360	513	0	0
2	735	51905	C51905	C333	MOTOR ELECTRIC WESTINGHOUSE 3300 HP UPR	58S24G66	20	25599	42800	240	0	41182	15360	513	0	0
2	735	51906	C51906	C333	MOTOR ELECTRIC WESTINGHOUSE 3300 HP MOT	38S24G67	20	19905	42800	240	0	41182	20970	700	0	0
2	735	51907	C51907	C333	MOTOR ELECTRIC WESTINGHOUSE 950/135 HP	4S50P653	20	19905	23668	240	0	41182	20970	700	0	0
2	735	51908	C51908	C333	MOTOR ELECTRIC WESTINGHOUSE 950/135 HP	2S50P653	20	19905	23668	240	0	41182	20970	700	0	0
2	735	51909	C51909	C333	MOTOR ELECTRIC WESTINGHOUSE 950/135 HP	1S50P653	20	19905	23668	240	0	41182	20970	700	0	0
2	735	51910	C51910	C333	MOTOR ELECTRIC WESTINGHOUSE 950/135 HP	2S50P653	20	19905	23668	240	0	41182	20970	700	0	0
2	735	51911	C51911	C333	REDUCER GEAR SPEED INCREASER 950 HP	18263	20	25599	6125	240	0	41182	15360	513	0	0
2	735	51912	C51912	C333	REDUCER GEAR SPEED INCREASER 950 HP F	18264	20	25599	5789	240	0	41182	15360	513	0	0
2	735	51913	C51913	C333	REDUCER GEAR SPEED INCREASER 950 HP	18266	20	25599	6125	240	0	41182	15360	513	0	0
2	735	51914	C51914	C333	REDUCER GEAR SPEED INCRESER 950 HP FO	18265	20	25599	6125	240	0	41182	15360	513	0	0
2	735	51990	C51990	C333	ELECTRIC MOTOR 3300 HP UPRATED CUP. MOTO	147S24G67	20	18475	42800	240	0	41182	22380	747	0	0
2	735	51991	C51991	C333	MOTOR WESTINGHOUSE 3300 HP UPRATED CUP	105S24G66	20	18475	42800	240	0	41182	22380	747	0	0
2	735	51992	C51992	C333	MOTOR ELECTRIC 3300 HP UPRATED CUP MOTO	8036738	20	18475	40724	240	0	41182	22380	747	0	0
2	735	51993	C51993	C333	MOTOR 3300 HP ELECTRIC UPRATED CUP. MOT	8036636	20	18475	40724	240	0	41182	22380	747	0	0
2	735	51994	C51994	C333	MOTOR ELECTRIC 3300 HP. UPRATED CUP. MO	8036591	20	18475	40724	240	0	41182	22380	747	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	51995	C51995	C333	MOTOR ELECTRIC 3300 HP UPRATED CUP. MOT	8036729	20	18475	40724	240	0	41182	22380	747	0	0
2	735	52097	C52097	C333	MOTOR ELECTRIC 3300 HP. MOTOR WEST 33	118S24G66	20	18628	42800	240	0	41182	22230	742	0	0
2	735	52098	C52098	C333	MOTOR 3300 HP. MOTOR WEST 3300 HP	138S24G66	20	18628	42800	240	0	41182	22230	742	0	0
2	735	52099	C52099	C333	MOTOR ELECTIRC 3300 HP. MOTOR WEST 33	108S24G66	20	18628	42800	240	0	41182	22230	742	0	0
2	735	52100	C52100	C333	MOTOR ELECTRIC 3300 HP MOTOR WEST 33	133S24G66	20	18628	42800	240	0	41182	22230	742	0	0
2	735	52101	C52101	C333	MOTOR ELECTRIC 3300 HP MOTOR WEST 330	5S24G66	20	18628	42800	240	0	41182	22230	742	0	0
2	735	52102	C52102	C333	MOTOR ELECTRIC 3300 HP. MOTOR WEST 33	37524G66	20	18628	42800	240	0	41182	22230	742	0	0
2	735	52103	C52103	C333	MOTOR ELECTRIC 3300 HP. MOTOR WEST 33	16S24G66	20	18628	42800	240	0	41182	22230	742	0	0
2	735	52104	C52104	C333	MOTOR ELECTRIC 3300 HP. MOTOR WEST 33	122S24G66	20	18628	42800	240	0	41182	22230	742	0	0
2	735	52105	C52105	C333	MOTOR ELECTRIC 3300 HP. MOTOR WEST 33	29S24G66	20	18628	42800	240	0	41182	22230	742	0	0
2	735	52106	C52106	C333	MOTOR ELECTRIC 3300 HP. MOTOR WEST 3	56S24G66	20	18628	42800	240	0	41182	22230	742	0	0
2	735	52107	C52107	C333	MOTOR ELECTRIC. MOTOR WEST 3300 HP	74S24G66	20	18628	42800	240	0	41182	22230	742	0	0
2	735	52108	C52108	C333	MOTOR ELECTRIC 3300 HP. MOTOR WEST 33	57S24G66	20	18628	42800	240	0	41182	22230	742	0	0
2	735	52109	C52109	C333	motor electric 3300 hp. MOTOR WEST 33	42S24G66	20	18628	42800	240	0	41182	22230	742	0	0
2	735	52110	C52110	C333	MOTOR ELECTRIC 3300 HP MOTOR WEST 330	73S24G66	20	18628	42800	240	0	41182	22230	742	0	0
2	735	52111	C52111	C333	MOTOR ELECTRIC 3300 HP MOTOR WEST 330	7S24G66	20	18628	42800	240	0	41182	22230	742	0	0
2	735	52112	C52112	C333	MOTOR ELECTRIC 3300 HP. MOTOR WEST 33	52S24G66	20	18628	42800	240	0	41182	22230	742	0	0
2	735	52137	C52137	C333	AIR FILTRATION SYS 2000 CFM PORTABLE 3'	2P09H5MM099003	20	33297	18248	240	0	41182	7770	260	0	0
2	735	52310	C52310	C333	MOTOR ELECTRIC GE 3300 HP. MOTOR ELECT	8036608	20	26754	40724	240	0	41182	14220	475	0	0
2	735	52311	C52311	C333	MOTOR ELECTRIC 3300 HP. MOTOR ELECT 330	8036795	20	26754	40724	240	0	41182	14220	475	0	0
2	735	52312	C52312	C333	MOTOR ELECTRIC 3300 HP. MOTOR ELECT 330	8036769	20	26754	40724	240	0	41182	14220	475	0	0
2	735	52313	C52313	C333	MOTOR ELECTRIC 3300 HP. MOTOR ELECT 330	8036684	20	26754	40724	240	0	41182	14220	475	0	0
2	735	52314	C52314	C333	MOTOR ELECTRIC 3300 HP. MOTOR ELECT 330	8036772	20	26754	40724	240	0	41182	14220	475	0	0
2	735	52315	C52315	C333	MOTOR ELECTRIC 3300 HP. MOTOR ELECT 3300	8036502	20	26754	40724	240	0	41182	14220	475	0	0
2	735	52316	C52316	C333	MOTOR ELECTRIC 3300 HP. MOTOR ELECT 3300	8036683	20	26754	40724	240	0	41182	14220	475	0	0
2	735	52317	C52317	C333	MOTOR ELECTRIC 3300 HP. MOTOR ELECT 330	8036617	20	26754	40724	240	0	41182	14220	475	0	0
2	735	317778	317778	C333	MOTOR - TRANSFERED FROM K-25 TO PADUCAH		20	34578	42800	240	178.3333333	41182	6509	217.9666667	22.03333333	3929.277778
2	735	317780	317780	C333	MOTOR - TRANSFERED FROM K-25 TO PADUCAH		20	34578	42800	240	178.3333333	41182	6509	217.9666667	22.03333333	3929.277778
2	735	317782	317782	C333	MOTOR - TRANSFERED FROM K-25 TO PADUCAH		20	34578	42800	240	178.3333333	41182	6509	217.9666667	22.03333333	3929.277778
2	735	317784	317784	C333	MOTOR - TRANSFERED FROM K-25 TO PADUCAH		20	34578	42800	240	178.3333333	41182	6509	217.9666667	22.03333333	3929.277778
2	735	317800	317800	C333	MOTOR - TRANSFERED FROM K-25 TO PADUCAH		20	34578	42800	240	178.3333333	41182	6509	217.9666667	22.03333333	3929.277778
2	735	317802	317802	C333	MOTOR - TRANSFERED FROM K-25 TO PADUCAH		20	34578	42800	240	178.3333333	41182	6509	217.9666667	22.03333333	3929.277778
2	735	317804	317804	C333	MOTOR - TRANSFERED FROM K-25 TO PADUCAH		20	34578	42800	240	178.3333333	41182	6509	217.9666667	22.03333333	3929.277778
2	735	317806	317806	C333	MOTOR - TRANSFERED FROM K-25 TO PADUCAH		20	34578	42800	240	178.3333333	41182	6509	217.9666667	22.03333333	3929.277778
2	735	318144	318144	C333	MOTOR - TRANSFERED FROM K-25 TO PADUCAH		20	34578	42800	240	178.3333333	41182	6509	217.9666667	22.03333333	3929.277778
2	735	318224	318224	C333	MOTOR - TRANSFERED FROM K-25 TO PADUCAH		20	34578	42800	240	178.3333333	41182	6509	217.9666667	22.03333333	3929.277778
2	735	318226	318226	C333	MOTOR - TRANSFERED FROM K-25 TO PADUCAH		20	34578	42800	240	178.3333333	41182	6509	217.9666667	22.03333333	3929.277778
2	735	318228	318228	C333	MOTOR - TRANSFERED FROM K-25 TO PADUCAH		20	34578	42800	240	178.3333333	41182	6509	217.9666667	22.03333333	3929.277778
2	735	318230	318230	C333	MOTOR - TRANSFERED FROM K-25 TO PADUCH		20	34578	42800	240	178.3333333	41182	6509	217.9666667	22.03333333	3929.277778
2	735	1504661	806303	C333	CONVERTER- NEWPORT NEWS SHIP BUILDING DR	126U1243	40	20301	202908	480	0	41182	20580	687	0	0
2	735	1504749	806382	C333	CONVERTER- NEWPORT NEWS SHIP BUILDING DR	126U1244	40	20301	202908	480	0	41182	20580	687	0	0
2	735	1504769	806402	C333	CONVERTER- NEWPORT NEWS SHIP BUILDING DR	126U1022	40	20301	202908	480	0	41182	20580	687	0	0
2	735	1504771	806404	C333	CONVERTER- NEWPORT NEWS SHIP BUILDING DR	126U1242	40	20301	202903	480	0	41182	20580	687	0	0
2	735	1504774	806407	C333	CONVERTER- NEWPORT NEWS SHIP BUILDING DR	126U975	40	20301	202908	480	0	41182	20580	687	0	0
2	735	1504775	806408	C333	CONVERTER- NEWPORT NEWS SHIP BUILDING DR	126U971	40	20301	202908	480	0	41182	20580	687	0	0
2	735	1504776	806409	C333	CONVERTER- NEWPORT NEWS SHIP BUILDING DR	126U963	40	20301	202908	480	0	41182	20580	687	0	0
2	735	1504780	806413	C333	CONVERTER- NEWPORT NEWS SHIP BUILDING DR	126U1230	40	20301	202908	480	0	41182	20580	687	0	0
2	735	1504796	806429	C333	CONVERTER SIZE 33 NEWPORT NEWS SHIPBUILD	126U980	40	20301	209950	480	0	41182	20580	687	0	0
2	735	1504809	806442	C333	CONVERTER SIZE 33 NEWPORT NEWS SHIPBUILD	126U1252	40	20301	241731	480	0	41182	20580	687	0	0
2	735	1504816	806448	C333	CONVERTER SIZE 33 NEWPORT NEWS SHIPBUILD	126U1311	40	20301	202908	480	0	41182	20580	687	0	0
2	735	1504826	806458	C333	CONVERTER SIZE 33 NEWPORT NEWS SHIPBUILD	126U1003	40	20301	241731	480	0	41182	20580	687	0	0
2	735	1504847	806479	C333	CONVERTER SIZE 33 NEWPORT NEWS SHIPBUILD	126U1393	40	20301	209950	480	0	41182	20580	687	0	0
2	735	1504968	806600	C333	CONVERTER SIZE 33 NEWPORT NEWS SHIPBUI	126U1501	40	20301	202908	480	0	41182	20580	687	0	0
2	735	1504973	806605	C333	CONVERTER SIZE 33 NEWPORT NEWS SHIPBUI	126U1493	40	20301	241731	480	0	41182	20580	687	0	0
2	735	1505006	806638	C333	CONVERTER SIZE 33 NEWPORT NEWS SHIPBUIL	126U1539	40	20301	209950	480	0	41182	20580	687	0	0
2	735	1505009	806641	C333	CONVERTER SIZE 33 NEWPORT NEWS SHIPBUIL	126U1554	40	20301	209950	480	0	41182	20580	687	0	0
2	735	1505065	806697	C333	CONVERTER SIZE 33 NEWPORT NEWS SHIPBUILD	126U1253	40	20301	278447	480	0	41182	20580	687	0	0
2	735	1505097	806728	C333	CONVERTER SIZE 33 NEWPORT NEWS SHIPBUILD	126U1641	40	20301	202908	480	0	41182	20580	687	0	0
2	735	1505100	806731	C333	CONVERTER SIZE 33 NEWPORT NEWS SHIPBUILD	126U1663	40	20301	278447	480	0	41182	20580	687	0	0
2	735	1505111	806741	C333	CONVERTER SIZE 33 NEWPORT NEWS SHIPBUILD	126U1701	40	20301	278447	480	0	41182	20580	687	0	0
2	735	1505191	806821	C333	CONVERTER SIZE 33 NEWPORT NEWS SHIPBUIL	126U1759	40	20301	241731	480	0	41182	20580	687	0	0
2	735	1505216	806846	C333	CONVERTER SIZE 33 NEWPORT NEWS SHIPBUILD	126U1730	40	20301	241734	480	0	41182	20580	687	0	0
2	735	1510905	809480	C333	CONVERTER SIZE 33 TYPE 000 MODIFIED -	B00018	40	32477	278703	480	580.63125	41182	8580	287	193	112061.8313
2	735	2001517	811799	C333	MOTOR GE 1750 HP 2300 VOLT ELECTRIC M	8038119	20	20301	31841	240	0	41182	20580	687	0	0
2	735	2001518	811800	C333	MOTOR GE 1750 HP 2300 VOLT ELECTRIC M	8038120	20	20301	31774	240	0	41182	20580	687	0	0
2	735	2001519	811801	C333	MOTOR GE 1750 HP 2300 VOLT ELECTRIC M	8038121	20	20301	31774	240	0	41182	20580	687	0	0
2	735	2001521	811803	C333	MOTOR G. E. 3300 H. P. 2300 VOLT ELEC	8038123	20	20301	22700	240	0	41182	20580	687	0	0
2	735	2001526	811808	C333	MOTOR GE 1750 HP 2300 VOLT ELECTRIC M	8038128	20	20301	22511.84	240	0	41182	20580	687	0	0
2	735	2001527	811809	C333	MOTOR GE 1750 HP 2300 VOLT ELECTRIC M	8038129	20	20301	31774	240	0	41182	20580	687	0	0
2	735	2001538	811820	C333	MOTOR GE 1750 HP 2300 VOLT ELECTRIC M	8038140	20	20301	22511.84	240	0	41182	20580	687	0	0
2	735	2001543	811825	C333	MOTOR G. E. 3300 H. P. 2300 VOLT ELEC	8038145	20	20301	31842	240	0	41182	20580	687	0	0
2	735	2001545	811827	C333	MOTOR GE 1750 HP 2300 VOLT ELECTRIC M	8038147	20	20301	31841	240	0	41182	20580	687	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	2001567	811849	C333	MOTOR GE 1750 HP 2300 VOLT ELECTRIC M	8038169	20	20301	31774	240	0	41182	20580	687	0	0
2	735	2001594	811876	C333	MOTOR G. E. 3300 H. P. 2300 VOLT ELEC	8038196	20	20301	22700	240	0	41182	20580	687	0	0
2	735	2001600	811882	C333	MOTOR G. E. 3300 H. P. 2300 VOLT ELEC	8038202	20	20301	31842	240	0	41182	20580	687	0	0
2	735	2001606	811888	C333	MOTOR G. E. 3300 H. P. 2300 VOLT ELEC	8038208	20	20301	31842	240	0	41182	20580	687	0	0
2	735	2001629	811911	C333	MOTOR GE 1750 HP 2300 VOLT ELECTRIC M	8038231	20	20301	31841	240	0	41182	20580	687	0	0
2	735	2001631	811913	C333	MOTOR G. E. 3300 H. P. 2300 VOLT ELEC	8038233	20	20301	31842	240	0	41182	20580	687	0	0
2	735	2001637	811919	C333	MOTOR G. E. 3300 H. P. 2300 VOLT ELEC	8038239	20	20301	31842	240	0	41182	20580	687	0	0
2	735	2001672	811954	C333	MOTOR GE 1750 HP 2300 VOLT ELECTRIC M	8038274	20	20301	31774	240	0	41182	20580	687	0	0
2	735	2001673	811955	C333	MOTOR GE 1750 HP 2300 VOLT ELECTRIC M	8038275	20	20301	22511.84	240	0	41182	20580	687	0	0
2	735	2001674	811956	C333	MOTOR GE 1750 HP 2300 VOLT ELECTRIC M	8038276	20	20301	22511.84	240	0	41182	20580	687	0	0
2	735	2001677	811959	C333	MOTOR G. E. 3300 H. P. 2300 VOLT ELEC	8038279	20	20301	22700	240	0	41182	20580	687	0	0
2	735	2001688	811970	C333	MOTOR GE 1750 HP 2300 VOLT ELECTRIC M	8038290	20	20301	31774	240	0	41182	20580	687	0	0
2	735	2001725	812007	C333	MOTOR GE 1750 HP 2300 VOLT ELECTRIC M	8038327	20	20301	31841	240	0	41182	20580	687	0	0
2	735	2001734	812016	C333	MOTOR GE 1750 HP 2300 VOLT ELECTRIC M	8038336	20	20301	31774	240	0	41182	20580	687	0	0
2	735	2001739	812021	C333	MOTOR GE 1750 HP 2300 VOLT ELECTRIC M	8038341	20	20301	31841	240	0	41182	20580	687	0	0
2	735	2001758	812040	C333	MOTOR GE 1750 HP 2300 VOLT ELECTRIC M	8038360	20	20301	22511.84	240	0	41182	20580	687	0	0
2	735	2001781	812063	C333	MOTOR GE 1750 HP 2300 VOLT ELECTRIC M	8038383	20	20301	31774	240	0	41182	20580	687	0	0
2	735	2001785	812067	C333	MOTOR GE 1750 HP 2300 VOLT ELECTRIC M	8038387	20	20301	22511.84	240	0	41182	20580	687	0	0
2	735	2001798	812080	C333	MOTOR GE 1750 HP 2300 VOLT ELECTRIC M	8038400	20	20301	31841	240	0	41182	20580	687	0	0
2	735	2001804	812086	C333	MOTOR G. E. 1750 H.P. 2300 VOLT ELECT	8038406	20	20301	31845	240	0	41182	20580	687	0	0
2	735	2001833	812115	C333	MOTOR G. E. 3300 H. P. 2300 VOLT ELECT	8037665	20	20301	31838	240	0	41182	20580	687	0	0
2	735	2001897	812173	C333	MOTOR GENERAL ELECTRIC 600 HP 2300 VO	TL6942154	20	20148	11565.98	240	0	41182	20730	692	0	0
2	735	2007384	813267	C333	MOTOR ELECTRIC AC PROCESS - WESTINGHO	34-S-24G66	20	33116	42800	240	0	41182	7950	266	0	0
2	735	2007385	813268	C333	MOTOR ELECTRIC AC PROCESS - WESTINGHO	79-S-24G66	20	33116	42800	240	0	41182	7950	266	0	0
2	735	2007393	813276	C333	MOTOR ELECTRIC AC PROCESS - WESTINGHO	156-S-24G67	20	33116	42800	240	0	41182	7950	266	0	0
2	735	2007394	813277	C333	MOTOR ELECTRIC AC PROCESS - WESTINGHO	158-S-24G67	20	33116	42800	240	0	41182	7950	266	0	0
2	735	2007395	813278	C333	MOTOR ELECTRIC AC PROCESS - WESTINGHO	54-S-24G67	20	33116	42800	240	0	41182	7950	266	0	0
2	735	2100816	813920	C333	GENERATOR DIESEL - WITH A 406.25 KVA CO	88788-6	25	30802	91521.23	300	0	41182	10230	342	0	0
2	735	2100817	813921	C333	GENERATOR DIESEL - WITH A 406.25 KVA CO	8878811	25	30802	91521.23	300	0	41182	10230	342	0	0
2	735	2303419	819032	C333	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-1667R	40	20301	108356.13	480	0	41182	20580	687	0	0
2	735	2303433	819046	C333	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-1722L	40	20301	108356.13	480	0	41182	20580	687	0	0
2	735	2303434	819047	C333	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-1641R	40	20301	108356.13	480	0	41182	20580	687	0	0
2	735	2303436	819049	C333	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-1693R	40	20301	108356.13	480	0	41182	20580	687	0	0
2	735	2303449	819062	C333	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-1710R	40	20301	84873.57	480	0	41182	20580	687	0	0
2	735	2303450	819063	C333	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-1726L	40	20301	84873.57	480	0	41182	20580	687	0	0
2	735	2303485	819098	C333	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-1759R	40	20301	91664	480	0	41182	20580	687	0	0
2	735	2303536	819149	C333	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-1782R	40	20301	95794	480	0	41182	20580	687	0	0
2	735	2303539	819152	C333	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-1820L	40	20301	95794	480	0	41182	20580	687	0	0
2	735	2303540	819153	C333	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-1806R	40	20301	95794	480	0	41182	20580	687	0	0
2	735	2303578	819190	C333	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-1851L	40	20301	85469	480	0	41182	20580	687	0	0
2	735	2303596	819208	C333	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-1856R	40	20301	97479	480	0	41182	20580	687	0	0
2	735	2303613	819225	C333	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-1893L	40	20301	97890	480	0	41182	20580	687	0	0
2	735	2303620	819232	C333	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-1880R	40	20301	97890	480	0	41182	20580	687	0	0
2	735	2303624	819236	C333	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-1897L	40	20301	85469	480	0	41182	20580	687	0	0
2	735	2303672	819284	C333	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-1933R	40	20301	97953	480	0	41182	20580	687	0	0
2	735	2303691	819303	C333	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-1952R	40	20301	119099.45	480	0	41182	20580	687	0	0
2	735	2303748	819360	C333	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-2008R	40	20301	92036	480	0	41182	20580	687	0	0
2	735	2303824	819436	C333	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-2078R	40	20301	101431.04	480	0	41182	20580	687	0	0
2	735	2303831	819443	C333	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-2107L	40	20301	95794	480	0	41182	20580	687	0	0
2	735	2303848	819460	C333	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-2114L	40	20301	118185.45	480	0	41182	20580	687	0	0
2	735	2303851	819463	C333	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-2097-R	40	20301	112322.45	480	0	41182	20580	687	0	0
2	735	2303880	819492	C333	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-2145R	40	20301	95790	480	0	41182	20580	687	0	0
2	735	2303923	819535	C333	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-2173R	40	20301	98682	480	0	41182	20580	687	0	0
2	735	2303935	819547	C333	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-2210L	40	20301	95794	480	0	41182	20580	687	0	0
2	735	2303937	819549	C333	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-2208L	40	20301	95794	480	0	41182	20580	687	0	0
2	735	2303939	819551	C333	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-2227L	40	20301	98682	480	0	41182	20580	687	0	0
2	735	2303954	819566	C333	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-2289R	40	20301	95794	480	0	41182	20580	687	0	0
2	735	2303980	819592	C333	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-2274L	40	20301	119099.45	480	0	41182	20580	687	0	0
2	735	2304003	819615	C333	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-2197R	40	20301	101431.04	480	0	41182	20580	687	0	0
2	735	2305292	820016	C333	COMPRESSOR AXIAL FLOW - MODIFIED TYPE	B01241	40	32477	149642	480	311.7541667	41182	8580	287	193	60168.55417
2	735	36543	C81453	C333A	SCALE PLATFORM INDUSTRIAL 20 TON EQ.	N/A	20	22950	70535	240	0	41182	17970	600	0	0
2	735	36602	C81458	C333A	BRIDGE CRANE 20 TON CRANE 20T	N/A	30	19997	30420	360	0	41182	20880	697	0	0
2	735	45996	C73874	C333A	X TRANSFER CAR AIR MOTORED PRODUCT CYLI	N/A	20	27850	5845	240	0	41182	13140	439	0	0
2	735	46486	C81459	C333A	CRANE BRIDGE ELECTRIC OVERHEAD SHAW-BO	38907	30	28215	135695	360	0	41182	12780	427	0	0
2	501	50105	C74557	C333A	BUILDING IS A STEEL-FRAMED STRUCTURE 48'	N/A	40	22950	818924	480	0	41182	17970	600	0	0
2	501	50106	C74558	C333A	ELECTRIC LIGHTING SYSTEM CONSISTS OF 36	N/A	40	22950	14173	480	0	41182	17970	600	0	0
2	501	50107	C74559	C333A	PLUMBING AND DRAINAGE SYSTEM CONSISTS OF	N/A	40	22950	6973	480	0	41182	17970	600	0	0
2	735	50108	C74560	C333A	ELECT. POWER SYSTEM PROCESS POWER OBTAI	N/A	30	22950	396890	360	0	41182	17970	600	0	0
2	735	50109	C74561	C333A	RECIRCULATING WATER SYSTEM CONSISTS OF	N/A	40	22950	4535	480	0	41182	17970	600	0	0
2	735	50110	C74562	C333A	DRY AIR SYSTEM CONSISTS OF 580 FT OF PI	N/A	25	22950	6009	300	0	41182	17970	600	0	0
2	735	50111	C74563	C333A	INSTRUMENTATION INCLUDES CONTROLS FOR ST	N/A	25	22950	297627	300	0	41182	17970	600	0	0
2	735	50112	C74564	C333A	PG PIPING PROCESS GAS PIPING SYSTEM TIE	N/A	40	22950	1354849	480	0	41182	17970	600	0	0

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2	735	51746	C51746	C333A	AUTOCLAVE FEED W/HYD PUMP + CONTROL PANE	14703	20	32477	505971	240	0	41182	8580	287	0	0
2	735	51747	C51747	C333A	AUTOCLAVE FEED W/HYD PUMP + CONTROL PA	14705	20	32477	505970	240	0	41182	8580	287	0	0
2	735	51748	C51748	C333A	AUTOCLAVE FEED W/HYD PUMP + CONTROL PA	14846	20	32477	505970	240	0	41182	8580	287	0	0
2	735	51749	C51749	C333A	AUTOCLAVE FEED W/HYD PUMP + CONTROL PA	14702	20	32477	505970	240	0	41182	8580	287	0	0
2	735	51750	C51750	C333A	AUTOCLAVE FEED W/HYD PUMP + CONTROL PA	14700	20	32477	505970	240	0	41182	8580	287	0	0
2	735	51751	C51751	C333A	AUTOCLAVE FEED W/HYD PUMP + CONTROL PAN	14697	20	32477	505970	240	0	41182	8580	287	0	0
2	735	51752	C51752	C333A	AUTOCLAVE FEED W/HYD PUMP + CONTROL PA	14699	20	32477	505970	240	0	41182	8580	287	0	0
2	735	51753	C51753	C333A	AUTOCLAVE FEED W/HYD PUMP + CONTROL PA	14701	20	32477	505970	240	0	41182	8580	287	0	0
2	735	378	C82524	C335	CONVERTER CELL 3.7 STAGE 5 CONVERTER	119 U 231	40	28702	137884	480	287.2583333	41182	12300	411	69	19820.825
2	735	379	C82525	C335	CONVERTER CELL 3.4 STAGE 1 CONVERTER	119 U 200	40	29159	142677	480	297.24375	41182	11850	396	84	24968.475
2	735	381	C82527	C335	CONVERTER CELL 4.7 STAGE 10 CONVERTER	119U216	40	28975	138941	480	289.4604167	41182	12030	402	78	22577.9125
2	735	385	C82532	C335	CONVERTER CELL 3.7 STAGE 2 CONVERTER	119 U 164	40	28702	137884	480	287.2583333	41182	12300	411	69	19820.825
2	735	386	C82533	C335	CONVERTER CELL 4 STAGE 10 CONVERTER	119 U 144	40	28184	142417	480	296.7020833	41182	12810	428	52	15428.50833
2	735	387	C82534	C335	CONVERTER CELL 3.8 STAGE 9 CONVERTER	119 U 212	40	29280	139574	480	290.7791667	41182	11730	392	88	25588.56667
2	735	389	C82536	C335	CONVERTER CELL 1.2 STAGE 5 CONVERTER	119U59	40	29829	138669	480	288.89375	41182	11190	374	106	30622.7375
2	735	394	C82540	C335	CONVERTER 00 CELL 2.3 STAGE 5.4 CONVERTE	N/A	40	28549	130660	480	272.2083333	41182	12450	416	64	17421.33333
2	735	397	C82543	C335	CONVERTER CELL 4 STAGE 8 CONVERTER	119 U 235	40	28184	142417	480	296.7020833	41182	12810	428	52	15428.50833
2	735	402	C82549	C335	CONVERTER 00 CELL 2.3 STAGE 5.8 CONVERTE	N/A	40	28549	130660	480	272.2083333	41182	12450	416	64	17421.33333
2	735	404	C82551	C335	CONVERTER 00 CELL 2.3 STAGE S.3 CONVERTE	N/A	40	28549	130660	480	272.2083333	41182	12450	416	64	17421.33333
2	735	409	C82555	C335	CONVERTER 00 CELL 4.3 STAGE 2 CONVERTER	119 U 225	40	29006	140429	480	292.5604167	41182	12000	401	79	23112.27292
2	735	410	C82556	C335	CONVERTER "00" CELL:3.5 STAGE:9 CONVER	119U156	40	28975	138942	480	289.4625	41182	12030	402	78	22578.075
2	735	413	C82559	C335	CONVERTER 00 CELL 2.9 STAGE 1 CONVERTER	N/A	40	28549	130660	480	272.2083333	41182	12450	416	64	17421.33333
2	735	414	C82560	C335	CONVERTER 00 CELL 3.4 STAGE 4 CONVERTER	119 U 181	40	29006	140429	480	292.5604167	41182	12000	401	79	23112.27292
2	735	415	C82561	C335	CONVERTER-00 CELL 2.1 STAGE 4 CONVERTE	119U125	40	28671	137808	480	287.1	41182	12330	412	68	19522.8
2	735	418	C82564	C335	CONVERTER "00" CELL: 3.9 STAGE:10 CONV	N/A	40	28975	138942	480	289.4625	41182	12030	402	78	22578.075
2	735	419	C82565	C335	CONVERTER CELL 6 STAGE 8 CONVERTER	N/A	40	28276	154365	480	321.59375	41182	12720	425	55	17687.65625
2	735	421	C82567	C335	CONVERTER CELL 1.4 STAGE-8 CONVERTER	119U3	40	29829	138669	480	288.89375	41182	11190	374	106	30622.7375
2	735	431	C82576	C335	CONVERTER CELL 3.8 STAGE 5 CONVERTER	119 U 102	40	29280	139574	480	290.7791667	41182	11730	392	88	25588.56667
2	735	434	C82579	C335	CONVERTER CELL 10 STAGE 10 CONVERTER	N/A	40	28276	154365	480	321.59375	41182	12720	425	55	17687.65625
2	735	437	C82582	C335	CONVERTER 00 CELL 4.5 STAGE 5 CONVERTER	119 U 191	40	29006	140429	480	292.5604167	41182	12000	401	79	23112.27292
2	735	439	C82584	C335	CONVERTER CELL 3.7 STAGE 10 CONVERTER	119 U 193	40	28702	137884	480	287.2583333	41182	12300	411	69	19820.825
2	735	441	C82591	C335	CONVERTER CELL 3.4 STAGE 8 CONVERTER	119 U 158	40	29159	142677	480	297.24375	41182	11850	396	84	24968.475
2	735	442	C82586	C335	CONVERTER 00 CELL 2.3 STAGE 5.6 CONVERTE	N/A	40	28549	130660	480	272.2083333	41182	12450	416	64	17421.33333
2	735	446	C82590	C335	CONVERTER 00 CELL 3.3 STAGE 9 CONVERTER	119 U 320	40	28671	137808	480	287.1	41182	12330	412	68	19522.8
2	735	447	C82592	C335	CONVERTER 00 CELL 2.3 STAGE S.2 CONVERTE	N/A	40	28549	130660	480	272.2083333	41182	12450	416	64	17421.33333
2	735	448	C82593	C335	CONVERTER-00 CELL 2.1 STAGE 9 CONVERTE	119U53	40	28671	137808	480	287.1	41182	12330	412	68	19522.8
2	735	449	C82594	C335	CONVERTER 00 CELL 3.7 STAGE 1 CONVERTER	119 U 286	40	28702	137884	480	287.2583333	41182	12300	411	69	19820.825
2	735	450	C82595	C335	CONVERTER CELL 3.7 STAGE 1 CONVERTER	N/A	40	28580	133948	480	279.0583333	41182	12420	415	65	18138.79167
2	735	451	C82596	C335	CONVERTER CELL 1.2 STAGE 1 CONVERTER	119U217	40	29829	138669	480	288.89375	41182	11190	374	106	30622.7375
2	735	452	C82597	C335	CONVERTER 00 CELL 2.1 STAGE 5 CONVERTE	119U275	40	28671	137808	480	287.1	41182	12330	412	68	19522.8
2	735	453	C82598	C335	CONVERTER CELL 3.8 STAGE 10 CONVERTER	119 U 375	40	29280	139574	480	290.7791667	41182	11730	392	88	25588.56667
2	735	454	C82599	C335	CONVERTER 00 CELL 2.5 STAGE 4 CONVERTER	N/A	40	28855	137630	480	286.7291667	41182	12150	406	74	21217.95833
2	735	455	C82600	C335	CONVERTER CELL 4.7 STAGE 1 CONVERTER	119U202	40	28975	138941	480	289.4604167	41182	12030	402	78	22577.9125
2	735	456	C82601	C335	CONVERTER	N/A	40	28580	133948	480	279.0583333	41182	12420	415	65	18138.79167
2	735	457	C82602	C335	CONVERTER 00 CELL 2-3 STAGE S-5 CONVER	N/A	40	28549	130660	480	272.2083333	41182	12450	416	64	17421.33333
2	735	459	C82604	C335	CONVERTER CELL 3.8 STAGE 1 CONVERTER	N/A	40	29280	139574	480	290.7791667	41182	11730	392	88	25588.56667
2	735	460	C82605	C335	CONVERTER CELL 3.8 STAGE 6 CONVERTER	119 V 80	40	29280	139574	480	290.7791667	41182	11730	392	88	25588.56667
2	735	463	C82608	C335	CONVERTER CELL 2.9 STAGE 5 CONVERTER	N/A	40	28549	130660	480	272.2083333	41182	12450	416	64	17421.33333
2	735	464	C82609	C335	CONVERTER CELL 3.7 STAGE 3 CONVERTER	119 V 409	40	28702	137884	480	287.2583333	41182	12300	411	69	19820.825
2	735	467	C82611	C335	CONVERTER 00 CELL 4.5 STAGE 10 CONVERTER	119 V 126	40	29006	140429	480	292.5604167	41182	12000	401	79	23112.27292
2	735	468	C82612	C335	CONVERTER 00 CELL 2 STAGE 1 CONVERTER 00	119 V 118	40	28521	128748	480	268.225	41182	12480	417	63	16898.175
2	735	469	C82613	C335	CONVERTER 00 CELL 4.5 STAGE 4 CONVERTER	119 V 120	40	29006	140429	480	292.5604167	41182	12000	401	79	23112.27292
2	735	471	C82615	C335	CONVERTER CELL 2.9 STAGE 8 CONVERTER	N/A	40	28549	130660	480	272.2083333	41182	12450	416	64	17421.33333
2	735	473	C82617	C335	CONVERTER CELL 3.8 STAGE 7 CONVERTER	119 V 197	40	29280	139574	480	290.7791667	41182	11730	392	88	25588.56667
2	735	474	C82618	C335	CONVERTER CELL 1.6 STAGE 3 CONVERTER	119U37	40	29159	142677	480	297.24375	41182	11850	396	84	24968.475
2	735	475	C82619	C335	CONVERTER 00 CELL 4.1 STAGE 4 CONVERTER	119 V 253	40	29280	139574	480	290.7791667	41182	11730	392	88	25588.56667
2	735	477	C82621	C335	CONVERTER 00 CELL 2.3 STAGE S-1 CONVERTE	N/A	40	28549	130660	480	272.2083333	41182	12450	416	64	17421.33333
2	735	487	C82631	C335	CONVERTER 00 CELL 2.5 STAGE 8 CONVERTER	N/A	40	28855	137630	480	286.7291667	41182	12150	406	74	21217.95833
2	735	488	C82632	C335	CONVERTER 00 CELL 2.5 STAGE 2 CONVERTER	N/A	40	28855	137630	480	286.7291667	41182	12150	406	74	21217.95833
2	735	489	C82633	C335	CONVERTER 00 CELL 2.5 STAGE 10 CONVERTER	N/A	40	28855	137630	480	286.7291667	41182	12150	406	74	21217.95833
2	735	490	C82634	C335	CONVERTER 00 CELL 2.5 STAGE 3 CONVERTER	N/A	40	28855	137630	480	286.7291667	41182	12150	406	74	21217.95833
2	735	491	C82635	C335	CONVERTER 00 CELL 2.5 STAGE 7 CONVERTER	N/A	40	28855	137630	480	286.7291667	41182	12150	406	74	21217.95833
2	735	503	C82642	C335	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U74	40	19328	19219	480	0	41182	21540	719	0	0
2	735	504	C82643	C335	CONVERTER CELL 1.4 STAGE 5 CONVERTER	119U97	40	29829	138669	480	288.89375	41182	11190	374	106	30622.7375
2	735	511	C82649	C335	CONVERTER CELL 2.9 STAGE 4 CONVERTER	N/A	40	28549	130660	480	272.2083333	41182	12450	416	64	17421.33333
2	735	515	C82653	C335	CONVERTER 00 CELL 2.5 STAGE 5 CONVERTER	N/A	40	28855	137630	480	286.7291667	41182	12150	406	74	21217.95833
2	735	517	C82655	C335	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U15	40	19328	18736	480	0	41182	21540	719	0	0
2	735	521	C82659	C335	CONVERTER CELL: 1.4 STAGE: 7 CONVERTER	N/A	40	29829	138669	480	288.89375	41182	11190	374	106	30622.7375
2	735	524	C82661	C335	CONVERTER TYPE 0-0 CELL:9 STAGE:6 CONVER	119 U 269	40	19328	19219	480	0	41182	21540	719	0	0
2	735	539	C82676	C335	CONVERTER 00 INVENTORY 22 PAGE 29 OF 51	119 U 10	40	19328	19219	480	0	41182	21540	719	0	0
2	735	559	C82694	C335	CONVERTER 00 CELL 4.5 STAGE 3 CONVERTER	119 U 90	40	29006	140429	480	292.5604167	41182	12000	401	79	23112.27292
2	735	563	C82698	C335	CONVERTER 00 INVENTORY 22 PAGE 19 OF 51	119 U 142	40	19328	19219	480	0	41182	21540	719	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	564	C82699	C335	CONVERTER 00 CELL 6 STAGE 6 CONVERTER 00	119 U 163	40	19328	19219	480	0	41182	21540	719	0	0
2	735	594	C82726	C335	CONVERTER 00 DATE IN SERVICE 11/52 CONVE	119 U 302	40	28156	139952	480	291.5666667	41182	12840	429	51	14869.9
2	735	612	C82743	C335	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO.	119 U 196	40	28184	142417	480	296.7020833	41182	12810	428	52	15428.50833
2	735	613	C82744	C335	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO.	119 U 326	40	28276	154365	480	321.59375	41182	12720	425	55	17687.65625
2	735	615	C82745	C335	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO.	119 U 293	40	28184	142417	480	296.7020833	41182	12810	428	52	15428.50833
2	735	623	C82750	C335	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119 U 244	40	28184	142417	480	296.7020833	41182	12810	428	52	15428.50833
2	735	636	C82761	C335	CONVERTER TYPE O-O UNIT HEAD SERIAL NO	119 U 354	40	19328	19219	480	0	41182	21540	719	0	0
2	735	637	C82762	C335	CONVERTER TYPE O-O UNIT HEAD SERIAL NO	119 U 332	40	19328	19219	480	0	41182	21540	719	0	0
2	735	640	C82765	C335	CONVERTER TYPE O-O UNIT HEAD SERIAL NO	119 U 295	40	19328	19219	480	0	41182	21540	719	0	0
2	735	641	C82766	C335	CONVERTER TYPE O-O-UNIT HEAD SERIAL NO	119 U 351	40	19328	19219	480	0	41182	21540	719	0	0
2	735	643	C82768	C335	CONVERTER TYPE 0-0 UNIT HEAD SERIAL N	119 U 396	40	28549	130660	480	272.2083333	41182	12450	416	64	17421.33333
2	735	644	C82769	C335	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119 U 98	40	28549	130660	480	272.2083333	41182	12450	416	64	17421.33333
2	735	645	C82770	C335	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119 U 316	40	28549	130660	480	272.2083333	41182	12450	416	64	17421.33333
2	735	648	C82773	C335	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119 U 309	40	28580	133948	480	279.0583333	41182	12420	415	65	18138.79167
2	735	649	C82774	C335	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119 U 298	40	28549	130660	480	272.2083333	41182	12450	416	64	17421.33333
2	735	650	C82775	C335	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119 U 339	40	28549	130660	480	272.2083333	41182	12450	416	64	17421.33333
2	735	658	C82783	C335	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119 U 55	40	28549	130660	480	272.2083333	41182	12450	416	64	17421.33333
2	735	667	C82791	C335	CONVERTER TYPE O-O UNIT HEAD SERIAL NO	119 U 343	40	19328	19219	480	0	41182	21540	719	0	0
2	735	668	C82792	C335	CONVERTER TYPE O-O UNIT HEAD SERIAL NO	119 U70	40	19328	19219	480	0	41182	21540	719	0	0
2	735	669	C82793	C335	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO.	119U333	40	19328	19219	480	0	41182	21540	719	0	0
2	735	673	C82798	C335	CONVERTER CELL 1.4 STAGE 4. CONVERTER	119U401	40	29829	138669	480	288.89375	41182	11190	374	106	30622.7375
2	735	674	C82799	C335	CONVERTER CELL 1.2 STAGE 9. CONVERTER	119U148	40	29829	138669	480	288.89375	41182	11190	374	106	30622.7375
2	735	676	C82801	C335	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119 U 322	40	28702	137884	480	287.2583333	41182	12300	411	69	19820.825
2	735	677	C82802	C335	CONVERTER - CELL: 1.4 STAGE: 9. CONVERT	119U329	40	29829	138669	480	288.89375	41182	11190	374	106	30622.7375
2	735	679	C82804	C335	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U8	40	19328	18736	480	0	41182	21540	719	0	0
2	735	682	C82807	C335	CONVERTER CELL 1.4 STAGE 6. CONVERTER	119U108	40	29829	138669	480	288.89375	41182	11190	374	106	30622.7375
2	735	686	C82938	C335	CONVERTER TYPE O-O UNIT HEAD SERIAL NO	119 U 47	40	19328	19219	480	0	41182	21540	719	0	0
2	735	689	C82941	C335	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119 U 81	40	29311	139499	480	290.6229167	41182	11700	391	89	25865.43958
2	735	695	C82946	C335	CONVERTER CELL 1.6 STAGE 1. CONVERTER	119U143	40	29159	142677	480	297.24375	41182	11850	396	84	24968.475
2	735	697	C82947	C335	CONVERTER CELL 1.2 STAGE 6. CONVERTER	119U376	40	29829	138669	480	288.89375	41182	11190	374	106	30622.7375
2	735	698	C82948	C335	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119 U 152	40	29006	140429	480	292.5604167	41182	12000	401	79	23112.27292
2	735	703	C82811	C335	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U388	40	19328	18736	480	0	41182	21540	719	0	0
2	735	705	C82813	C335	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U321	40	19328	17684	480	0	41182	21540	719	0	0
2	735	711	C82818	C335	CONVERTER	119 U 390	40	29159	142677	480	297.24375	41182	11850	396	84	24968.475
2	735	713	C82820	C335	CONVERTER CELL 1.6 STAGE 4. CONVERTER	119U355	40	29159	142677	480	297.24375	41182	11850	396	84	24968.475
2	735	715	C82822	C335	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U412	40	19328	18736	480	0	41182	21540	719	0	0
2	735	716	C82823	C335	CONVERTER	119 U 405	40	28975	138941	480	289.4604167	41182	12030	402	78	22577.9125
2	735	717	C82824	C335	CONVERTER TUPE 0-0 UNIT HEAD SERIAL NO	119U367	40	19328	18736	480	0	41182	21540	719	0	0
2	735	718	C82825	C335	CONVERTER - CELL: 1.2 STAGE: 8. CONVERT	119U335	40	29829	138669	480	288.89375	41182	11190	374	106	30622.7375
2	735	719	C82826	C335	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U1	40	19328	18736	480	0	41182	21540	719	0	0
2	735	720	C82827	C335	CONVERTER	119 U 387	40	29159	142677	480	297.24375	41182	11850	396	84	24968.475
2	735	721	C82828	C335	CONVERTR CELL 1.4 STAGE 2. CONVERTER	119U150	40	29829	138669	480	288.89375	41182	11190	374	106	30622.7375
2	735	722	C82829	C335	CONVERTER TYPE 0-0 UNIT HEAD SERCIAL N	119U290	40	19328	18736	480	0	41182	21540	719	0	0
2	735	723	C82830	C335	CONVERTER TYPE0-0 UNIT HEAD SERIAL NO.	119U279	40	19328	18736	480	0	41182	21540	719	0	0
2	735	724	C82831	C335	CONVERTER "00" CELL: 1.6 STAGE: 1. CON	119U289	40	29433	138706	480	288.9708333	41182	11580	387	93	26874.2875
2	735	725	C82832	C335	CONVERTER TPE 0-0 UNIT HEAD SERIAL NO.	119U365	40	19328	18736	480	0	41182	21540	719	0	0
2	735	728	C82835	C335	CONVERTER TYPE 0-0 UNIT HEAD SERIAL NO	119U294	40	19328	18736	480	0	41182	21540	719	0	0
2	735	729	C82836	C335	CONVERTER CONVERTER 00	119 U 382	40	29311	139499	480	290.6229167	41182	11700	391	89	25865.43958
2	735	731	C82837	C335	CONVERTER CELL: 1.2 STAGE: 4. CONVERTE	119U415	40	29829	138669	480	288.89375	41182	11190	374	106	30622.7375
2	735	732	C82838	C335	CONVERTER	N/A	40	28276	154365	480	321.59375	41182	12720	425	55	17687.65625
2	735	734	C82842	C335	CONVERTER CONVERTER 00	119 U 288	40	29311	139499	480	290.6229167	41182	11700	391	89	25865.43958
2	735	735	C82843	C335	CONVERTER CONVERTER 00	119 U 350	40	29311	139499	480	290.6229167	41182	11700	391	89	25865.43958
2	735	736	C82844	C335	CONVERTER CONVERTER 00	119 U 194	40	29280	139574	480	290.7791667	41182	11730	392	88	25588.56667
2	735	737	C82845	C335	CONVERTER 00	119 U 386	40	29311	139499	480	290.6229167	41182	11700	391	89	25865.43958
2	735	739	C82847	C335	CONVERTER "00" CELL: 4.1 STAGE: 8. CON	119U185	40	29433	138706	480	288.9708333	41182	11580	387	93	26874.2875
2	735	740	C82848	C335	CONVERTER CELL: 1.6 STAGE: 10. CONVERT	119U26	40	29159	142677	480	297.24375	41182	11850	396	84	24968.475
2	735	741	C82850	C335	CONVERTER CELL: 1.6 STAGE: 7. CONVERTE	119U183	40	29159	142677	480	297.24375	41182	11850	396	84	24968.475
2	735	742	C82851	C335	CONVERTER TUPE 0-0 UNIT HEAD SERIAL NO	119U403	40	19328	18736	480	0	41182	21540	719	0	0
2	735	743	C82853	C335	CONVERTER 00	119 U 136	40	29311	139499	480	290.6229167	41182	11700	391	89	25865.43958
2	735	744	C82854	C335	CONVERTER OO CONVERTER 00	119 U 344	40	29311	139499	480	290.6229167	41182	11700	391	89	25865.43958
2	735	745	C82855	C335	CONVERTER CELL: 1.6 STAGE: 8. CONVERTE	119U331	40	29159	142677	480	297.24375	41182	11850	396	84	24968.475
2	735	746	C82856	C335	CONVERTER - CEL: 1.2 STAGE: 10. CONVERT	119U410	40	29829	138669	480	288.89375	41182	11190	374	106	30622.7375
2	735	747	C82857	C335	CONVERTER OO CONVERTER 00	119 U 92	40	29006	140429	480	292.5604167	41182	12000	401	79	23112.27292
2	735	748	C82858	C335	CONVERTER CELL: 1.6 STAGE: 6. CONVERTE	119U383	40	29159	142677	480	297.24375	41182	11850	396	84	24968.475
2	735	750	C82860	C335	CONVERTER 00	119 U 460	40	29006	140429	480	292.5604167	41182	12000	401	79	23112.27292
2	735	751	C82861	C335	CONVERTER CELL: 1.6 STAGE: 9. CONVERTE	119U132	40	29159	142677	480	297.24375	41182	11850	396	84	24968.475
2	735	752	C82862	C335	CONVERTR CELL: 1.4 STAGE: 10. CONVERTE	119U141	40	29829	138669	480	288.89375	41182	11190	374	106	30622.7375
2	735	754	C82864	C335	CONVERTER CELL: 1.2 STAGE: 3. CONVERTE	119U419	40	29829	138669	480	288.89375	41182	11190	374	106	30622.7375
2	735	757	C82867	C335	CONVERTER 00	119 U 184	40	29006	140429	480	292.5604167	41182	12000	401	79	23112.27292
2	735	759	C82870	C335	CONVERTER	119 U 89	40	28975	138941	480	289.4604167	41182	12030	402	78	22577.9125
2	735	760	C82871	C335	CONVERTER 00	119 U 418	40	29006	140429	480	292.5604167	41182	12000	401	79	23112.27292
2	735	762	C82872	C335	CONVETRER TYPE 0-0 UNIT HEAD INVENTORY	119 U 314	40	19328	17684	480	0	41182	21540	719	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	765	C82875	C335	CONVERTER 00	119 U 178	40	29006	140429	480	292.5604167	41182	12000	401	79	23112.27292
2	735	766	C82876	C335	CONVERTER	119 U 408	40	28975	138941	480	289.4604167	41182	12030	402	78	22577.9125
2	735	767	C82877	C335	CONVERTER	119 U 398	40	28975	138941	480	289.4604167	41182	12030	402	78	22577.9125
2	735	768	C82878	C335	CONVERTER	119 U 417	40	28975	138941	480	289.4604167	41182	12030	402	78	22577.9125
2	735	769	C82879	C335	CONVERTER "00" CELL: 4.5 STAGE: 6. CON	119U389	40	29006	140429	480	292.5604167	41182	12000	401	79	23112.27292
2	735	779	C82882	C335	CONVERTER CELL: 1.4 STAGE: 3 CONVERTER	119U121	40	29829	138548	480	288.6416667	41182	11190	374	106	30596.01667
2	735	786	C82889	C335	CONVERTER CELL: 1.4 STAGE:1 CONVERTER	119U162	40	29829	138548	480	288.6416667	41182	11190	374	106	30596.01667
2	735	788	C82890	C335	CONVERTER	119 U 176	40	29159	142555	480	296.9895833	41182	11850	396	84	24947.125
2	735	789	C82891	C335	CONVERTER CELL: 1.2 STAGE: 2. CONVERTE	119U374	40	29829	138548	480	288.6416667	41182	11190	374	106	30596.01667
2	735	813	C76917	C335	MOTOR INDUCTION - UPRATED MTR WEST 1700	15 43P 244	20	28368	19638	240	0	41182	12630	422	0	0
2	735	814	C77057	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	2S 43P 244	20	29220	20779	240	0	41182	11790	394	0	0
2	735	815	C76974	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	60S 43P 244	20	28671	21029	240	0	41182	12330	412	0	0
2	735	816	C77033	C335	MOTOR HP 1700 MOTOR INDUCTION - UPRATE	12S-43P-244	20	29311	15189	240	0	41182	11700	391	0	0
2	735	818	C76937	C335	MOTOR 1700HP MOTOR INDUCTION-UPRATED	11S 42P 244	20	28671	21029	240	0	41182	12330	412	0	0
2	735	820	C77019	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1700	58S 43P 244	20	29617	15189	240	0	41182	11400	381	0	0
2	735	821	C77070	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	57S 43P 244	20	29617	15189	240	0	41182	11400	381	0	0
2	735	822	C76998	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1700	2S 43P 243	20	29036	20779	240	0	41182	11970	400	0	0
2	735	823	C76980	C335	MOTOR INDUCTIOB-UPRATED MOTOR HP 1700	9S 43P 244	20	29036	20779	240	0	41182	11970	400	0	0
2	735	825	C76946	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	9S 43P 244	20	28671	21029	240	0	41182	12330	412	0	0
2	735	826	C76930	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	67S 43P 243	20	28671	21029	240	0	41182	12330	412	0	0
2	735	827	C76990	C335	MOTOR INDUCTION-UPRATED MTR WEST 1700 H	15S 43P 243	20	28368	19678	240	0	41182	12630	422	0	0
2	735	828	C77064	C335	MOTOR INDUCTION-UPRATED MOTOR 1750 HP	13S 43P 244	20	29159	20779	240	0	41182	11850	396	0	0
2	735	829	C76939	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	4S 43P 243	20	28671	21029	240	0	41182	12330	412	0	0
2	735	833	C76901	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED.	6843P243	20	29251	20779	240	0	41182	11760	393	0	0
2	735	835	C76925	C335	MOTOR INDUCTION-UPRATED MTR WEST 1700	68S 43P 243	20	28368	19678	240	0	41182	12630	422	0	0
2	735	837	C77023	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	31S 18G 291	20	29617	15189	240	0	41182	11400	381	0	0
2	735	838	C76938	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	14S 43P 244	20	28671	21029	240	0	41182	12330	412	0	0
2	735	839	C76940	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	13S 43P 243	20	28671	21029	240	0	41182	12330	412	0	0
2	735	840	C76941	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	12S 43P 243	20	28671	21029	240	0	41182	12330	412	0	0
2	735	841	C76950	C335	MOTOR INDUCTION-UPRATED MTR WEST 1700 H	15S 43P 244	20	28368	19678	240	0	41182	12630	422	0	0
2	735	844	C76889	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	71S 43P 243	20	28580	19678	240	0	41182	12420	415	0	0
2	735	845	C77062	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1700	59S 43P 244	20	29311	15189	240	0	41182	11700	391	0	0
2	735	847	C76991	C335	MOTOR INDUCTION-UPRATED MTR WEST 1700 H	23S 43P 243	20	28368	19678	240	0	41182	12630	422	0	0
2	735	848	C77030	C335	MOTOR INDUCTION-UPRATED MOTOR 1750 HP	20S 43P 243	20	29159	20779	240	0	41182	11850	396	0	0
2	735	854	C76919	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	19S 43P 243	20	29464	15189	240	0	41182	11550	386	0	0
2	735	859	C77036	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1700	20S 43P 244	20	29311	15189	240	0	41182	11700	391	0	0
2	735	860	C77012	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	29S-43P-243	20	28580	19678	240	0	41182	12420	415	0	0
2	735	862	C77014	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED M	24S 43P 243	20	28580	19678	240	0	41182	12420	415	0	0
2	735	866	C76943	C335	MOTOR 1700 HP MOTOR INDUCTIN-UPRATED MOT	22S 43P 244	20	28671	21029	240	0	41182	12330	412	0	0
2	735	867	C76983	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED M	24S 43P 244	20	29036	20779	240	0	41182	11970	400	0	0
2	735	868	C76996	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	25S 43P 243	20	29036	20779	240	0	41182	11970	400	0	0
2	735	869	C76866	C335	MTR. WEST 1700 HP MOTOR INDUCTION - UPR	33S43P243	20	28368	19678	240	0	41182	12630	422	0	0
2	735	870	C77010	C335	MOTOR INDUCTION-UPRATED	348 43P 243	20	28580	19678	240	0	41182	12420	415	0	0
2	735	872	C76978	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED M	33S 43P 244	20	28763	20779	240	0	41182	12240	409	0	0
2	735	873	C76869	C335	MOTOR 1700 HP	N/A	20	29402	15189	240	0	41182	11610	388	0	0
2	735	874	C77071	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED M	28S 43P 244	20	29798	15189	240	0	41182	11220	375	0	0
2	735	877	C77013	C335	MOTOR 1700 HP MOTOR INDUCTIN-UPRATED MOT	26S 43P 243	20	28580	19678	240	0	41182	12420	415	0	0
2	735	880	C76921	C335	MTR. WEST 1700 HP MOTOR INDUCTION - UPR	31S 43P 244	20	28368	19678	240	0	41182	12630	422	0	0
2	735	882	C76899	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED M	4S 18G 291	20	29341	15189	240	0	41182	11670	390	0	0
2	735	883	C76955	C335	MOTOR 1700 HOP MOTOR INDUCTION- UPRATE	3S 18G 292	20	28671	21029	240	0	41182	12330	412	0	0
2	735	884	C76928	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	2S 18G 291	20	28671	21029	240	0	41182	12330	412	0	0
2	735	889	C76987	C335	MTR. WEST. 1700 HP MOTOR INDUCTION - UP	41S 43P 244	20	28368	19678	240	0	41182	12630	422	0	0
2	735	892	C76903	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	35S 43P 244	20	29036	20779	240	0	41182	11970	400	0	0
2	735	894	C77050	C335	MOTOR. 1700 HP MOTOR INDUCTION-UPRATED	14S 18G 292	20	29798	15189	240	0	41182	11220	375	0	0
2	735	903	C76952	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED M	17S 18G 292	20	28671	21029	240	0	41182	12330	412	0	0
2	735	910	C76976	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	53S 43P 244	20	28763	20779	240	0	41182	12240	409	0	0
2	735	911	C77025	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	43S 43P 243	20	29617	15189	240	0	41182	11400	381	0	0
2	735	913	C77032	C335	MOTOR 1750 HP MOTOR INDUCTION-UPRATED M	41S 43P 243	20	29159	20779	240	0	41182	11850	396	0	0
2	735	914	C76953	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED M	32S 43P 244	20	28671	21029	240	0	41182	12330	412	0	0
2	735	915	C76966	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED M	16S 18G 292	20	28580	19678	240	0	41182	12420	415	0	0
2	735	916	C76965	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED M	18S 18G 292	20	28580	19678	240	0	41182	12420	415	0	0
2	735	919	C76957	C335	MOTOR 7100 HP. MOTOR INDUCTION-UPRATE	16S-18G-291	20	28368	19678	240	0	41182	12630	422	0	0
2	735	927	C76979	C335	MOTOR 1700 HP MOTOR INDUCTION- UPRATED	19S 18G 292	20	28763	20779	240	0	41182	12240	409	0	0
2	735	928	C77011	C335	MOTOR 1700 HP MOTOR INDUCTION - UPRATED	20S 18G 291	20	28580	19678	240	0	41182	12420	415	0	0
2	735	929	C76929	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED M	20S 18G 292	20	28671	21029	240	0	41182	12330	412	0	0
2	735	930	C76977	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	21S 18G 292	20	28763	20779	240	0	41182	12240	409	0	0
2	735	932	C76881	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	25S 18G 292	20	29494	15189	240	0	41182	11520	385	0	0
2	735	935	C76872	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	27S 18G 292	20	29402	15189	240	0	41182	11610	388	0	0
2	735	936	C76879	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	24S 18G 292	20	29494	15189	240	0	41182	11520	385	0	0
2	735	937	C76967	C335	MTR. WEST. 1700 HP MOTOR INDUCTION - UP	46S 43P 243	20	28368	19678	240	0	41182	12630	422	0	0
2	735	938	C77000	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	45S 438 243	20	28763	20779	240	0	41182	12240	409	0	0
2	735	939	C76891	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	52S 43P 243	20	28580	19678	240	0	41182	12420	415	0	0

DOE LEASED ASSETS LISTING (PADUCAH)

DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	942	C76906	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	48S 43P 243	20	29402	15189	240	0	41182	11610	388	0	0
2	735	943	C77001	C335	MOTOR 1700 HP MOTOR INDUCTION UPRATED	47S 43P 243	20	28763	20779	240	0	41182	12240	409	0	0
2	735	944	C77002	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	25S 18G 291	20	28763	20779	240	0	41182	12240	409	0	0
2	735	945	C77004	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	27S 18G 291	20	28763	20779	240	0	41182	12240	409	0	0
2	735	946	C77003	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	22S 18G 291	20	28763	20779	240	0	41182	12240	409	0	0
2	735	947	C76986	C335	MTR. WEST. 1700 HP MOTOR INDUCTION - UP	23S 18G 292	20	28368	19678	240	0	41182	12630	422	0	0
2	735	950	C76951	C335	MTR. WEST. 1700 HP MOTOR INDUCTION - UP	26S 18G 291	20	28368	19647	240	0	41182	12630	422	0	0
2	735	951	C76927	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATAED	28S 18G 291	20	28671	21029	240	0	41182	12330	412	0	0
2	735	954	C77087	C335	MOTOR 1700 HP MOTOR INDUCTIN-UPRATED MO	6S 43P 244	20	28580	19678	240	0	41182	12420	415	0	0
2	735	960	C76968	C335	MOTOR 1700 HP MOTOR INDUCTION- UPRATED	30S 18G 292	20	28580	19678	240	0	41182	12420	415	0	0
2	735	961	C76969	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	34S 18G 292	20	28580	19678	240	0	41182	12420	415	0	0
2	735	964	C77029	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	11S 43P 243	20	29159	20779	240	0	41182	11850	396	0	0
2	735	965	C77026	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	10S 43P 243	20	29617	15189	240	0	41182	11400	381	0	0
2	735	966	C77031	C335	MOTOR 1750 HP MOTOR INDUCTION-UPRATED M	9S 43P 243	20	29159	20779	240	0	41182	11850	396	0	0
2	735	967	C77024	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED M	14S 43P 243	20	29617	15189	240	0	41182	11400	381	0	0
2	735	969	C77034	C335	MOTOR 1700 HP MOTOR IONDUCITON-UPRATED M	39S 18G 291	20	29311	15189	240	0	41182	11700	391	0	0
2	735	970	C77058	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED M	36S 18G 292	20	29311	15189	240	0	41182	11700	391	0	0
2	735	972	C76888	C335	MOTOR HP 1700	N/A	20	29311	15189	240	0	41182	11700	391	0	0
2	735	973	C77061	C335	MOTOR 1700 HP. MOTOR INDUCTION. MOTOR	335 18G 292	20	29311	15189	240	0	41182	11700	391	0	0
2	735	974	C77053	C335	MOTOR 1700 HP	228 186 292	20	29220	20748	240	0	41182	11790	394	0	0
2	735	978	C77068	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED	398 18G 292	20	29617	15189	240	0	41182	11400	381	0	0
2	735	982	C77054	C335	MOTOR 1700 HP. MOTOR INDUCTION-UPRATED	618 43P 244	20	29220	20779	240	0	41182	11790	394	0	0
2	735	983	C77044	C335	MOTOR INDUCTION SPECIALLY DESIGNED A.C	72S 43P 243	20	19328	6071	240	0	41182	21540	719	0	0
2	735	984	C76890	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED M	588 43P 243	20	28580	19678	240	0	41182	12420	415	0	0
2	735	985	C77008	C335	MOTOR HP 1700 MOTOR INDUCTION-UPRATED M	738 43P 243	20	28671	21029	240	0	41182	12330	412	0	0
2	735	986	C77042	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED M	668 43P 243	20	29220	20779	240	0	41182	11790	394	0	0
2	735	988	C76942	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	415 18G 292	20	28671	21029	240	0	41182	12330	412	0	0
2	735	990	C76923	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MT	46S 18G 291	20	28368	19678	240	0	41182	12630	422	0	0
2	735	993	C76902	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED M	108 18G 291	20	29341	15189	240	0	41182	11670	390	0	0
2	735	1000	C76982	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	88 18G 292	20	29036	20779	240	0	41182	11970	400	0	0
2	735	1001	C76997	C335	MOTOR 1700 HPMOTOR INDUCTION-UPRATED MOT	368 43P 243	20	29036	20779	240	0	41182	11970	400	0	0
2	735	1002	C76981	C335	MOTOR HP 1700 MOTOR INDUCTION-UPRATED M	398 43P 244	20	29036	20779	240	0	41182	11970	400	0	0
2	735	1006	C76995	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	408 43P 243	20	29036	20779	240	0	41182	11970	400	0	0
2	735	1011	C76900	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	749 43P 243	20	29402	15189	240	0	41182	11610	388	0	0
2	735	1012	C76999	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	708 43P 243	20	29036	20779	240	0	41182	11970	400	0	0
2	735	1020	C77028	C335	MOTOR 1700 HP MOTOR INDUCTION-UPRATED MO	98 18G 291	20	29159	20779	240	0	41182	11850	396	0	0
2	735	1024	C76875	C335	MOTOR 1700 MOTOR INDUCTION-UPRATED MOTOR	438 18G 292	20	29341	15189	240	0	41182	11670	390	0	0
2	735	1028	C77066	C335	MOTOR 1750 HP INDUCTION-UPRATED MOTOR	63S 43P 244	20	29159	20779	240	0	41182	11850	396	0	0
2	735	1034	C77005	C335	MOTOR HP 1700 INDUCTION-UPRATED MOTOR	83S 43P 243	20	28671	21029	240	0	41182	12330	412	0	0
2	735	1037	C76972	C335	MOTOR HP 1700 INDUCTION-UPRATED MOTOR	5039	20	28671	21029	240	0	41182	12330	412	0	0
2	735	1039	C80585	C335	MTR. WEST HP 1700 INDUCTION-UPRATED MT	49S 18G 291	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1040	C76913	C335	MTR. WESTINGHOUSE 1700 HP MOTOR INDUCT	54S-18G-291	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1041	C76949	C335	MTR. WEST 1700 HP INDUCTION-UPRATED MT	55S 18G 292	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1042	C77006	C335	MOTOR HP 1700 INDUCTION-UPRATED MOTOR	5039	20	28671	21029	240	0	41182	12330	412	0	0
2	735	1043	C76922	C335	MTR. WESTINGHOUSE 1700 HP INDUCTION-UP	56S 18G 291	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1045	C77049	C335	MOTOR HP 1700 INDUCTION-UPRATED MOTOR	51S 18G 292	20	29798	15189	240	0	41182	11220	375	0	0
2	735	1046	C76924	C335	MTR. WEST. HP 1700 INDUCTION-UPRATED M	53S 18G 291	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1048	C76893	C335	MOTOR 1700 HP INDUCTION-UPRATED MOTOR	50S 18G 291	20	28580	19678	240	0	41182	12420	415	0	0
2	735	1050	C76892	C335	MOTOR 1700 HP INDUCTION-UPRATED MOTOR	51S 18G 291	20	28580	19678	240	0	41182	12420	415	0	0
2	735	1051	C76885	C335	MOTOR 1700 HP INDUCTION-UPRATED MOTOR	66S 43P 244	20	28580	19678	240	0	41182	12420	415	0	0
2	735	1052	C77069	C335	MOTOR HP 1700 INDUCTION-UPRATED MOTOR	67S 43P 244	20	29617	15189	240	0	41182	11400	381	0	0
2	735	1053	C77063	C335	MOTOR 1750 HP INDUCTION-UPRATED MOTOR	68S 43P 244	20	29159	20779	240	0	41182	11850	396	0	0
2	735	1054	C77067	C335	MOTOR 1750 HP INDUCTION-UPRATED MOTOR	72S 43P 244	20	29159	20779	240	0	41182	11850	396	0	0
2	735	1055	C77065	C335	MOTOR 1750 HP INDUCTION-UPRATED MOTOR	17S 43P 244	20	29159	20779	240	0	41182	11850	396	0	0
2	735	1057	C76884	C335	MOTOR 1700 HP INDUCTION-UPRATED MOTOR	69S 43P 244	20	28580	19678	240	0	41182	12420	415	0	0
2	735	1059	C76876	C335	MOTOR HP 1700 INDUCTION-UPRATED MOTOR	64S 43P 244	20	29341	15189	240	0	41182	11670	390	0	0
2	735	1061	C77041	C335	MOTOR 1700 HP INDUCTION-UPRATED MOTOR	80S 43P 243	20	29220	20779	240	0	41182	11790	394	0	0
2	735	1063	C76887	C335	MOTOR 1700 HP INDUCTION-UPRATED MOTOR	74S 43P 244	20	28580	19678	240	0	41182	12420	415	0	0
2	735	1067	C76948	C335	MTR. WEST. HP 1700 INDUCTION-UPRATED M	50S 18G 292	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1071	C76909	C335	MTR. WEST.1700 HP MOTOR INDUCTION - UP	86S-43P-243	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1073	C77038	C335	MOTOR 1700 HP INDUCTION-UPRATED MOTOR	88S 43P 243	20	29220	20779	240	0	41182	11790	394	0	0
2	735	1074	C77039	C335	MOTOR 1700 HP INDUCTION-UPRATED MOTOR	89S 43P 243	20	29220	20779	240	0	41182	11790	394	0	0
2	735	1076	C77040	C335	MOTOR 1700 HP INDUCTION-UPRATED MOTOR	58S 18G 291	20	29220	20779	240	0	41182	11790	394	0	0
2	735	1078	C76971	C335	MOTOR HP 1700 MOTOR INDUCTION-UPRATED	66S 48G 292	20	28671	21029	240	0	41182	12330	412	0	0
2	735	1082	C76970	C335	MOTOR 1700 HP INDUCTION-UPRATED MOTOR	62S 18G 292	20	28671	21029	240	0	41182	12330	412	0	0
2	735	1083	C76908	C335	MOTOR 1700 HP INDUCTION-UPRATED MOTOR	61S 18G 291	20	29402	15189	240	0	41182	11610	388	0	0
2	735	1084	C77007	C335	MOTOR HP 1700 INDUCTION-UPRATED MOTOR	64S 18G 291	20	28671	21029	240	0	41182	12330	412	0	0
2	735	1086	C76883	C335	MOTOR HP 1700 INDUCTION-UPRATED MOTOR	64S 18G 292	20	29494	15189	240	0	41182	11520	385	0	0
2	735	1087	C77009	C335	MOTOR HP 1700 MOTOR INDUCTION-UPRATED	63S 18G 291	20	28671	21029	240	0	41182	12330	412	0	0
2	735	1091	C76960	C335	MTR WEST 1700 HP	N/A	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1092	C77056	C335	MOTOR INDUCTION - UPRATED MOTOR 1700 HP	56S 18G 292	20	29220	20779	240	0	41182	11790	394	0	0
2	735	1093	C76934	C335	MOTOR INDUCTION - UPRATED MTR WEST 1700	60S 18G 291	20	28368	19678	240	0	41182	12630	422	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	1094	C76984	C335	MOTOR INDUCTION SPECIALLY DESIGNED A.C	N/A	20	19328	6071	240	0	41182	21540	719	0	0
2	735	1095	C76959	C335	MOTOR INDUCTION - UPRATED MTR WEST 1700	75S 43P 244	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1099	C76961	C335	MOTOR INDUCTION - U RATED MTR WEST 1700	77S 43P 244	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1102	C76994	C335	MOTOR INDUCTION-UPRATED MTR WEST 1700 H	70S 18G 291	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1108	C76993	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1700	74S 18G 291	20	29798	15189	240	0	41182	11220	375	0	0
2	735	1110	C76988	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1700	70S 18G 292	20	29798	15189	240	0	41182	11220	375	0	0
2	735	1113	C76985	C335	MOTOR INDUCTION-UPRATED MTR WEST 1700 H	73S 18G 291	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1114	C76864	C335	MOTOR INDUCTION-UPRATED MTR WEST 1700 H	71S 18G 292	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1115	C76880	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1700	78S 43P 244	20	29494	15189	240	0	41182	11520	385	0	0
2	735	1116	C76868	C335	MOTOR 1700 HP MOTOR INDUCITON - UPRATE	79S-43P-244	20	29798	15189	240	0	41182	11220	375	0	0
2	735	1118	C76989	C335	MOTOR INDUCTION-UPRATED MTR WEST 1700 H	80S 43P 244	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1120	C76964	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	82S 43P 244	20	29464	15189	240	0	41182	11550	386	0	0
2	735	1123	C76926	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	N/A	20	28671	21029	240	0	41182	12330	412	0	0
2	735	1124	C76992	C335	MOTOR INDUCTION - UPRATED MTR WEST 1700	94S 43P 243	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1125	C76882	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1700	38 22G 74	20	29494	15189	240	0	41182	11520	385	0	0
2	735	1127	C76911	C335	MTR. WEST. 1700 HP MOTOR INDUCTION - UP	7S-22G-73	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1128	C76910	C335	MTR. WEST 1700 HP MOTOR INDUCTION - UPR	5S-22G-73	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1130	C76895	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1700	97S 43P 243	20	29494	15189	240	0	41182	11520	385	0	0
2	735	1131	C76916	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	92S 43P 243	20	29464	15189	240	0	41182	11550	386	0	0
2	735	1139	C76904	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	21S 22G 73	20	29402	15189	240	0	41182	11610	388	0	0
2	735	1145	C77046	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1700	102S 43P 243	20	29798	15189	240	0	41182	11220	375	0	0
2	735	1146	C76867	C335	MTR. WEST. 1700 HP MOTOR INDUCTION - UP	4S-22G-74	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1147	C77043	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1700	8S 22G 73	20	29798	15189	240	0	41182	11220	375	0	0
2	735	1149	C76871	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	2S 22G 74	20	29402	15189	240	0	41182	11610	388	0	0
2	735	1151	C76914	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	8S 22G 74	20	29464	15189	240	0	41182	11550	386	0	0
2	735	1152	C76963	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	16S 22G 74	20	29464	15189	240	0	41182	11550	386	0	0
2	735	1153	C77055	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	11S 22G 74	20	29220	20779	240	0	41182	11790	394	0	0
2	735	1154	C76962	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	6S 22G 74	20	29464	15189	240	0	41182	11550	386	0	0
2	735	1155	C77048	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1700	14S 22G 74	20	29798	15189	240	0	41182	11220	375	0	0
2	735	1156	C77037	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1700	11S 22G 73	20	29311	15189	240	0	41182	11700	391	0	0
2	735	1158	C77059	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1700	9S 22G 73	20	29311	15189	240	0	41182	11700	391	0	0
2	735	1159	C76907	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	16S 22G 73	20	29402	15189	240	0	41182	11610	388	0	0
2	735	1161	C76898	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1700	18S 22G 73	20	29494	15189	240	0	41182	11520	385	0	0
2	735	1162	C76905	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	19S 22G 73	20	29402	15189	240	0	41182	11610	388	0	0
2	735	1163	C76897	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1700	17S 22G 73	20	29494	15189	240	0	41182	11520	385	0	0
2	735	1166	C76936	C335	MOTOR WESTINGHOUSE INDUCTION-UPRATED M	88S 43P 244	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1167	C76931	C335	MTR. WEST. INDUCTION-UPRATED MTR WEST	89S 43P 244	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1168	C76954	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	5039	20	28671	21029	240	0	41182	12330	412	0	0
2	735	1169	C76944	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	90S 43P 244	20	28671	21029	240	0	41182	12330	412	0	0
2	735	1173	C77027	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	20S 22G 73	20	29617	15189	240	0	41182	11400	381	0	0
2	735	1176	C77047	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1700	98S 43P 243	20	29798	15189	240	0	41182	11220	375	0	0
2	735	1177	C77045	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1700	103S 43P 243	20	29798	15189	240	0	41182	11220	375	0	0
2	735	1181	C76947	C335	MOTOR WEST. INDUCTION-UPRATED MTR WEST	22S 22G 74	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1184	C77020	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	67S 18G 292	20	29617	15189	240	0	41182	11400	381	0	0
2	735	1187	C76933	C335	MTR. WEST. INDUCTION-UPRATED MTR WEST	19S 22G 74	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1188	C76956	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	21S 22G 73	20	28671	21029	240	0	41182	12330	412	0	0
2	735	1190	C76865	C335	MTR. WEST. 1700HP MOTOR INDUCTION - UPR	92S-43P-244	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1191	C76145	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	15S 22G 73	20	29464	15189	240	0	41182	11550	386	0	0
2	735	1192	C76894	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1700	27S 22G 72	20	29494	15189	240	0	41182	11520	385	0	0
2	735	1193	C76896	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1700	26S 22G 73	20	29494	15189	240	0	41182	11520	385	0	0
2	735	1194	C76886	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	98S 43P 244	20	28580	19678	240	0	41182	12420	415	0	0
2	735	1195	C76873	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	102S 43P 244	20	28580	19678	240	0	41182	12420	415	0	0
2	735	1201	C77060	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1700	94S 43P 244	20	29341	15189	240	0	41182	11670	390	0	0
2	735	1202	C76878	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1700	99S 43P 244	20	29341	15189	240	0	41182	11670	390	0	0
2	735	1203	C76877	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1700	96S 43P 244	20	29341	15189	240	0	41182	11670	390	0	0
2	735	1206	C76932	C335	MTR. WEST. INDUCTION-UPRATED MTR WEST	58S 18G 292	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1207	C77051	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1700	24S 22G 74	20	29798	15189	240	0	41182	11220	375	0	0
2	735	1208	C76870	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	29S 22G 74	20	29402	15189	240	0	41182	11610	388	0	0
2	735	1209	C76912	C335	MTR. WEST. 1700 HP MOTOR INDUCTION - UP	13S-22G-73	20	28368	19678	240	0	41182	12630	422	0	0
2	735	1211	C76973	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	28S 22G 74	20	28671	21029	240	0	41182	12330	412	0	0
2	735	1213	C76945	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	18 SSG 21	20	28671	21450	240	0	41182	12330	412	0	0
2	735	1214	C76958	C335	MTR. WEST. INDUCTION-UPRATED MTR WEST	2S 22G 21	20	28368	20098	240	0	41182	12630	422	0	0
2	735	1216	C76975	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	104S 43P 244	20	28763	20295	240	0	41182	12240	409	0	0
2	735	1220	C76920	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	23S 22G 73	20	29464	14708	240	0	41182	11550	386	0	0
2	735	1221	C76918	C335	MOTOR INDUCTION-UPRATED MOTOR 1700 HP	28S 22G 73	20	29464	14708	240	0	41182	11550	386	0	0
2	735	1223	C76874	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1700	7S 18G 291	20	29341	14708	240	0	41182	11670	390	0	0
2	735	1314	C79912	C335	COMPRESSOR AXIAL FLOW CELL: 1.7 STAGE	N/A	40	28763	31704	480	66.05	41182	12240	409	71	4689.55
2	735	1315	C79890	C335	COMPRESSOR AXIAL FLOW CELL: 2.2 STAGE	N/A	40	28156	35917	480	74.82708333	41182	12840	429	51	3816.18125
2	735	1317	C79981	C335	COMPRESSOR AXIAL FLOW CELL: 1.8 STAGE	N/A	40	29280	31705	480	66.05208333	41182	11730	392	88	5812.583333
2	735	1318	C80232	C335	COMPRESSOR AXIAL FLOW CELL: 4.5 STAGE	N/A	40	29006	44407	480	92.51458333	41182	12000	401	79	7308.652083
2	735	1323	C79995	C335	COMPRESSOR AXIAL FLOW CELL: 2.1 STAGE	N/A	40	28671	44407	480	92.51458333	41182	12330	412	68	6290.991667
2	735	1324	C79911	C335	COMPRESSOR AXIAL FLOW CELL: 1.4 STAGE	N/A	40	28580	38875	480	80.98958333	41182	12420	415	65	5264.322917

DOE LEASED ASSETS LISTING (PADUCAH)

DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	1325	C79997	C335	OCMPRESSOR AXIAL FLOW CELL: 2.1 STAGE	N/A	40	28671	44407	480	92.51458333	41182	12330	412	68	6290.991667
2	735	1327	C80077	C335	COMPRESSOR AXIAL FLOW W/ COVER UNIT 14 C	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1328	C80192	C335	COMPRESSOR AXIAL FLOW CELL 3.4 STAGE 3 C	N/A	40	29159	44407	480	92.51458333	41182	11850	396	84	7771.225
2	735	1329	C80228	C335	COMPRESSOR AXIAL FLOW CELL STAGE 2 COMP	N/A	40	28368	30154	480	62.82083333	41182	12630	422	58	3643.608333
2	735	1331	C80259	C335	COMPRESSOR AXIAL FLOW CELL 4.10 STAGE	N/A	40	28855	31705	480	66.05208333	41182	12150	406	74	4887.854167
2	735	1335	C79887	C335	COMPRESSOR AXIAL FLOW CELL STAGE COMPRE	N/A	40	28580	40728	480	84.85	41182	12420	415	65	5515.25
2	735	1337	C79982	C335	COMPRESSOR AXIAL FLOW CELL: 1.6 STAGE	N/A	40	29159	44407	480	92.51458333	41182	11850	396	84	7771.225
2	735	1338	C79956	C335	COMPRESSOR AXIAL FLOW CELL: 2 STAGE:	N/A	40	28276	46456	480	96.78333333	41182	12720	425	55	5323.083333
2	735	1340	C80243	C335	COMPRESSOR AXIAL FLOW CELL 4.7 STAGE 2	N/A	40	28975	44407	480	92.51458333	41182	12030	402	78	7216.1375
2	735	1344	C80140	C335	COMPRESSOR AXIAL FLOW CELL 3.2 STAGE 9	N/A	40	29311	44407	480	92.51458333	41182	11700	391	89	8233.797917
2	735	1347	C79986	C335	COMPRESSOR AXIAL FLOW CELL: 1.6 STAGE	N/A	40	29159	44407	480	92.51458333	41182	11850	396	84	7771.225
2	735	1350	C79960	C335	COMPRESSOR AXIAL FLOW CELL: 1.6 STAGE	N/A	40	29159	44407	480	92.51458333	41182	11850	396	84	7771.225
2	735	1351	C80162	C335	COMPRESSOR AXIAL FLOW CELL 3.10 STAGE 8	N/A	40	28733	44407	480	92.51458333	41182	12270	410	70	6476.020833
2	735	1352	C79959	C335	COMPRESSOR AXIAL FLOW CELL: 1.6 STAGE	N/A	40	29159	44407	480	92.51458333	41182	11850	396	84	7771.225
2	735	1353	C80070	C335	COMPRESSOR AXIAL FLOW CELL 10 STAGE 6 C	N/A	40	28276	46456	480	96.78333333	41182	12720	425	55	5323.083333
2	735	1362	C79923	C335	COMPRESSOR AXIAL FLOW CELL: 2.3 STAGE	N/A	40	28490	40728	480	84.85	41182	12510	418	62	5260.7
2	735	1364	C80190	C335	COMPRESSOR AXIAL FLOW CELL 3.6 STAGE 7	N/A	40	29311	44407	480	92.51458333	41182	11700	391	89	8233.797917
2	735	1365	C79891	C335	COMPRESSOR AXIAL FLOW CELL: 2.1 STAGE	N/A	40	28671	44407	480	92.51458333	41182	12330	412	68	6290.991667
2	735	1370	C80153	C335	COMPRESSOR XIAL FLOW CELL 3.6 STAGE 4 C	N/A	40	29311	44407	480	92.51458333	41182	11700	391	89	8233.797917
2	735	1373	C80264	C335	COMPRESSOR AXIAL FLOW CELL:4.10 STAGE	N/A	40	28855	31705	480	66.05208333	41182	12150	406	74	4887.854167
2	735	1374	C80007	C335	COMPRESSOR AXIAL FLOW CELL 2.5 STAGE 9	N/A	40	28855	44407	480	92.51458333	41182	12150	406	74	6846.079167
2	735	1378	C80241	C335	COMPRESSOR AXIAL FLOW CELL:1.8 STAGE:	N/A	40	29433	44407	480	92.51458333	41182	11580	387	93	8603.85625
2	735	1379	C80025	C335	COMPRESSOR AXIAL FLOW CELL 2.7 STAGE 4	N/A	40	28855	44407	480	92.51458333	41182	12150	406	74	6846.079167
2	735	1381	C80214	C335	COMPRESSOR AXIAL FLOW CELL 4.1 STAGE 4	N/A	40	29280	44407	480	92.51458333	41182	11730	392	88	8141.283333
2	735	1383	C79994	C335	COMPRESSOR AXIAL FLOW CELL:2 STAGE:6	N/A	40	28276	46456	480	96.78333333	41182	12720	425	55	5323.083333
2	735	1388	C80222	C335	COMPRESSOR AXIAL FLOW CELL 2.9 STAGE 1	N/A	40	28549	40728	480	84.85	41182	12450	416	64	5430.4
2	735	1393	C79989	C335	COMPRESSOR AXIAL FLOW CELL 1.4 STAGE 6	N/A	40	29829	44407	480	92.51458333	41182	11190	374	106	9806.545833
2	735	1398	C80133	C335	COMPRESSOR AXIAL FLOW CELL 3.3 STAGE 1	N/A	40	28671	44407	480	92.51458333	41182	12330	412	68	6290.991667
2	735	1399	C80154	C335	COMPRESSOR AXIAL FLOW CELL 1.9 STAGE 1	N/A	40	28886	35385	480	73.71875	41182	12120	405	75	5528.90625
2	735	1401	C80224	C335	COMPRESSOR AXIAL FLOW CELL 4.3 STAGE 4	N/A	40	29006	44407	480	92.51458333	41182	12000	401	79	7308.652083
2	735	1402	C79941	C335	COMPRESSOR AXIAL FLOW CELL:1.3 STAGE:	N/A	40	28580	38875	480	80.98958333	41182	12420	415	65	5264.322917
2	735	1403	C80015	C335	COMPRESSOR AXIAL FLOW CELL 2.9 STAGE 6	N/A	40	28549	40728	480	84.85	41182	12450	416	64	5430.4
2	735	1405	C80184	C335	COMPRESSOR AXIAL FLOW CELL 4.7 STAGE 5	N/A	40	28975	44407	480	92.51458333	41182	12030	402	78	7216.1375
2	735	1406	C80186	C335	COMPRESSOR AXIAL FLOW CELL 4.5 STAGE 9	N/A	40	29006	44407	480	92.51458333	41182	12000	401	79	7308.652083
2	735	1410	C80213	C335	CMOPRESSOR AXIAL FLOW CELL 4.1 STAGE 2	N/A	40	29280	44407	480	92.51458333	41182	11730	392	88	8141.283333
2	735	1411	C80149	C335	COMPRESSOR AXIAL FLOW CELL 3.4 STAGE 1	N/A	40	29159	44407	480	92.51458333	41182	11850	396	84	7771.225
2	735	1413	C80279	C335	CMOPRESSOR AXIAL FLOW CELL 4.8 STAGE 6 C	N/A	40	28398	30154	480	62.82083333	41182	12600	421	59	3706.429167
2	735	1414	C79980	C335	COMPRESSOR AXIAL FLOW CELL:1.8 STAGE:	N/A	40	29280	31705	480	66.05208333	41182	11730	392	88	5812.583333
2	735	1415	C80078	C335	COMPRESSOR AXIAL FLOW CELL 6 STGE 3 COM	N/A	40	28276	46456	480	96.78333333	41182	12720	425	55	5323.083333
2	735	1417	C80001	C335	COMPRESSOR AXIAL FLOW CELL 2.3 STAGE 5.	N/A	40	28549	40728	480	84.85	41182	12450	416	64	5430.4
2	735	1418	C80145	C335	COMPRESSOR AXIAL FLOW CELL 3.2 STAGE 1	N/A	40	29311	44407	480	92.51458333	41182	11700	391	89	8233.797917
2	735	1420	C80115	C335	COMPRESSOR AXIAL FLO	N/A	40	28733	44407	480	92.51458333	41182	12270	410	70	6476.020833
2	735	1422	C80046	C335	COMPRESSOR AXIAL FLOW CELL:2.2 STAGE:2	N/A	40	28156	35917	480	74.82708333	41182	12840	429	51	3816.18125
2	735	1423	C80251	C335	COMPRESSOR AXIAL FLOW CELL:8 STAGE:2 C	N/A	40	28184	36573	480	76.19375	41182	12810	428	52	3962.075
2	735	1425	C80191	C335	COMPRESSOR AXIAL FLOW CELL:3.6 STAGE:9	N/A	40	29311	44407	480	92.51458333	41182	11700	391	89	8233.797917
2	735	1427	C80202	C335	COMPRESSOR AXIAL FLOW CELL:4.3 STAGE:7	N/A	40	28975	35385	480	73.71875	41182	12030	402	78	5750.0625
2	735	1429	C80045	C335	COMPRESSOR AXIAL FL0W CELL:2.2 STAGE:4	N/A	40	28156	35917	480	74.82708333	41182	12840	429	51	3816.18125
2	735	1430	C80030	C335	COMPRESSOR AXIAL FLOW CELL:1.3 STAGE:4	N/A	40	28337	30154	480	62.82083333	41182	12660	423	57	3580.7875
2	735	1431	C80031	C335	COMPRESSOR AXIAL FLOW CELL:2.5 STAGE:2	N/A	40	28855	44407	480	92.51458333	41182	12150	406	74	6846.079167
2	735	1436	C80267	C335	COMPRESSOR AXIAL FLOW CELL:3.2 STAGE:3	N/A	40	29311	44407	480	92.51458333	41182	11700	391	89	8233.797917
2	735	1437	C80072	C335	COMPRESSOR AXIAL FLOW CELL:10 STAGE:9	N/A	40	28276	46456	480	96.78333333	41182	12720	425	55	5323.083333
2	735	1438	C79950	C335	COMPRESSOR AXIAL FLOW CELL:3.5 STAGE:	N/A	40	28975	44407	480	92.51458333	41182	12030	402	78	7216.1375
2	735	1439	C80236	C335	COMPRESSOR AXIAL FLOW CELL:4.5 STAGE:10	N/A	40	29006	44407	480	92.51458333	41182	12000	401	79	7308.652083
2	735	1440	C80033	C335	COMPRESSOR AXIAL FLO	N/A	40	28549	40728	480	84.85	41182	12450	416	64	5430.4
2	735	1441	C80235	C335	COMPRESSOR AXIAL FLOW CELL:2.3 STAGE:10	N/A	40	29006	44407	480	92.51458333	41182	12000	401	79	7308.652083
2	735	1442	C79949	C335	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1446	C80201	C335	COMPRESSOR AXIAL FLOW CELL:3.4 STAGE:9	N/A	40	29159	44407	480	92.51458333	41182	11850	396	84	7771.225
2	735	1448	C80128	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28580	40728	480	84.85	41182	12420	415	65	5515.25
2	735	1452	C79927	C335	COMPRESSOR AXIAL FLOW CELL:1.7 STAGE:	N/A	40	28763	31705	480	66.05208333	41182	12240	409	71	4689.697917
2	735	1454	C80168	C335	COMPRESSOR AXIAL FLOW CELL:3.10 STAGE:5	N/A	40	28733	44407	480	92.51458333	41182	12270	410	70	6476.020833
2	735	1455	C80110	C335	COMPRESSOR AXIAL FLOW CELL:3.9 STAGE:5	N/A	40	28733	44407	480	92.51458333	41182	12270	410	70	6476.020833
2	735	1460	C80142	C335	COMPRESSOR AXIAL FLOW CELL:3.2 STAGE:8	N/A	40	29311	44407	480	92.51458333	41182	11700	391	89	8233.797917
2	735	1461	C79963	C335	COMPRESSOR AXIAL FLOW CELL:1.8 STAGE:	N/A	40	29280	31705	480	66.05208333	41182	11730	392	88	5812.583333
2	735	1464	C79869	C335	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1472	C80021	C335	COMPRESSOR AXIAL FLOW CELL:2.9 STAGE:2	N/A	40	28549	40728	480	84.85	41182	12450	416	64	5430.4
2	735	1473	C79979	C335	COMPRESSOR AXIAL FLOW CELL:1.8 STAGE:	N/A	40	29280	31705	480	66.05208333	41182	11730	392	88	5812.583333
2	735	1478	C80047	C335	COMPRESSOR AXIAL FLOW CELL:4.3 STAGE:1	N/A	40	29006	44407	480	92.51458333	41182	12000	401	79	7308.652083
2	735	1479	C79922	C335	COMPRESSOR AXIAL FLOW CELL:1.9 STAGE:	N/A	40	28733	31705	480	66.05208333	41182	12270	410	70	4623.645833
2	735	1481	C80230	C335	COMPRESSOR AXIAL FLOW CELL:4.8 STAGE:2	N/A	40	28398	30154	480	62.82083333	41182	12600	421	59	3706.429167
2	735	1482	C80043	C335	COMPRESSOR AXIAL FLOW CELL:2.2 STAGE:10	N/A	40	28156	35917	480	74.82708333	41182	12840	429	51	3816.18125
2	735	1483	C80178	C335	COMPRESSOR AXIAL FLOW CELL:4.7 STAGE:6	N/A	40	28975	44407	480	92.51458333	41182	12030	402	78	7216.1375
2	735	1484	C80002	C335	COMPRESSOR AXIAL FLOW CELL:2.3 STAGE:S-	N/A	40	28549	40728	480	84.85	41182	12450	416	64	5430.4

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	1485	C80086	C335	COMPRESSOR AXIAL FLOW CELL:4 STAGE:7 C	N/A	40	28184	36482	480	76.00416667	41182	12810	428	52	3952.216667
2	735	1495	C79971	C335	COMPRESSOR AXIAL FLOW CELL:1.10 STAGE	N/A	40	29311	31705	480	66.05208333	41182	11700	391	89	5878.635417
2	735	1497	C79478	C335	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1498	C79926	C335	COMPRESSOR AXIAL FLOW CELL:1.9 STAGE:	N/A	40	28733	31705	480	66.05208333	41182	12270	410	70	4623.645833
2	735	1500	C80161	C335	COMPRESSOR AXIAL FLOW CELL:3.10 STAGE:1	N/A	40	28733	44407	480	92.51458333	41182	12270	410	70	6476.020833
2	735	1501	C79944	C335	COMPRESSOR AXIAL FLOW CELL:11 STAGE:4	N/A	40	28337	30154	480	62.82083333	41182	12660	423	57	3580.7875
2	735	1504	C80076	C335	COMPRESSOR AXIAL FLOW CELL:2.8 STAGE:7	N/A	40	28156	35917	480	74.82708333	41182	12840	429	51	3816.18125
2	735	1506	C80205	C335	COMPRESSOR AXIAL FLOW CELL:4.3 STAGE:3	N/A	40	29006	44407	480	92.51458333	41182	12000	401	79	7308.652083
2	735	1508	C80185	C335	COMPRESSOR AXIAL FLOW CELL:4.7 STAGE:3	N/A	40	28975	44407	480	92.51458333	41182	12030	402	78	7216.1375
2	735	1509	C80116	C335	COMPRESSOR AXIAL FLOW CELL: 3.9 STAGE	N/A	40	28733	44407	480	92.51458333	41182	12270	410	70	6476.020833
2	735	1512	C80040	C335	COMPRESSOR AXIAL FLOW CELL:2.1 STAGE:	N/A	40	28671	44407	480	92.51458333	41182	12330	412	68	6290.991667
2	735	1522	C79938	C335	COMPRESSOR AXIAL FLOW CELL:1.3 STAGE:	N/A	40	28580	38875	480	80.98958333	41182	12420	415	65	5264.322917
2	735	1525	C80273	C335	COMPRESSOR AXIAL FLOW CELL:2 STAGE:5	N/A	40	28276	46456	480	96.78333333	41182	12720	425	55	5323.083333
2	735	1527	C79909	C335	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1530	C80132	C335	COMPRESSOR AXIAL FLOW CELL: 3.3 STAGE:	N/A	40	28671	44407	480	92.51458333	41182	12330	412	68	6290.991667
2	735	1531	C80028	C335	COMPRESSOR AXIAL FLOW CELL: 2.5 STAGE:	N/A	40	28855	44407	480	92.51458333	41182	12150	406	74	6846.079167
2	735	1532	C80293	C335	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1536	C80176	C335	COMPRESSOR AXIAL FLOW CELL: 4.7 STAGE:9	N/A	40	28975	44407	480	92.51458333	41182	12030	402	78	7216.1375
2	735	1543	C79984	C335	COMPRESSOR AXIAL FLOW CELL:1.6 STAGE:	N/A	40	29159	44407	480	92.51458333	41182	11850	396	84	7771.225
2	735	1549	C80233	C335	COMPRESSOR AXIAL FLOW CELL 4.5 STAGE:	N/A	40	29006	44407	480	92.51458333	41182	12000	401	79	7308.652083
2	735	1551	C79928	C335	COMPRESSOR AXIAL FLOW CELL:1.7 STAGE:	N/A	40	28763	31705	480	66.05208333	41182	12240	409	71	4689.697917
2	735	1556	C80107	C335	COMPRESSOR AXIAL FLOW CELL: 3.7 STAGE:	N/A	40	28702	44407	480	92.51458333	41182	12300	411	69	6383.50625
2	735	1559	C80141	C335	COMPRESSOR AXIAL FLOW CELL: 3.2 STAGE:	N/A	40	29311	44407	480	92.51458333	41182	11700	391	89	8233.797917
2	735	1561	C80226	C335	COMPRESSOR AXIAL FLOW CELL: 4.3 STAGE:	N/A	40	29006	44407	480	92.51458333	41182	12000	401	79	7308.652083
2	735	1564	C80012	C335	COMPRESSOR AWIAL FLOW CELL: 2.7 STAGE:	N/A	40	28855	44407	480	92.51458333	41182	12150	406	74	6846.079167
2	735	1573	C80111	C335	COMPRESSOR AXIAL FLOW CELL: 3.6 STAGE:	N/A	40	28490	40728	480	84.85	41182	12510	418	62	5260.7
2	735	1576	C80245	C335	COMPRESSOR AXIAL FLOW CELL: 4.7 STAGE:	N/A	40	28975	44407	480	92.51458333	41182	12030	402	78	7216.1375
2	735	1579	C80049	C335	COMPRESSOR AXIAL FLOW CELL: 4 STAGE: 8	N/A	40	28184	36482	480	76.00416667	41182	12810	428	52	3952.216667
2	735	1581	C80147	C335	COMPRESSOR AXIAL FLOW CELL: 3.4 STAGE:	N/A	40	29159	44407	480	92.51458333	41182	11850	396	84	7771.225
2	735	1582	C80169	C335	COMPRESSOR AXIAL FLOW CELL: 3.10 STAGE:	N/A	40	28733	44407	480	92.51458333	41182	12270	410	70	6476.020833
2	735	1585	C80285	C335	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1587	C79868	C335	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1588	C80195	C335	COMPRESSOR AXIAL FLOW CELL: 4.5 STAGE:	N/A	40	29006	44407	480	92.51458333	41182	12000	401	79	7308.652083
2	735	1591	C80249	C335	COMPRESSOR AXIAL FLOW CELL: 8 STAGE: 8	N/A	40	28184	36573	480	76.19375	41182	12810	428	52	3962.075
2	735	1595	C80275	C335	COMPRESSOR AXIAL FLOW CELL:4.8 STAGE:	N/A	40	28398	30154	480	62.82083333	41182	12600	421	59	3706.429167
2	735	1596	C80193	C335	COMPRESSOR AXIAL FLOW CELL: 3.4 STAGE:	N/A	40	29159	44407	480	92.51458333	41182	11850	396	84	7771.225
2	735	1597	C80009	C335	COMPRESSOR AXIAL FLOW CELL: 2.7 STAGE:	N/A	40	28855	44407	480	92.51458333	41182	12150	406	74	6846.079167
2	735	1600	C79957	C335	COMPRESSOR AXIAL FLOW CELL:1.6 STAGE:	N/A	40	29159	44407	480	92.51458333	41182	11850	396	84	7771.225
2	735	1602	C80066	C335	COMPRESSSOR AXIAL FLOW CELL: 10 STAGE:	N/A	40	28276	46456	480	96.78333333	41182	12720	425	55	5323.083333
2	735	1604	C80069	C335	COMPRESSOR AXIAL FLOW CELL:10 STAGE:5	N/A	40	28276	46456	480	96.78333333	41182	12720	425	55	5323.083333
2	735	1605	C79456	C335	COMPRESSOR AXIAL FLOW CELL:1.1 STAGE:	N/A	40	28337	30154	480	62.82083333	41182	12660	423	57	3580.7875
2	735	1606	C79999	C335	COMPRESSOR AXIAL FLOW CELL:23 STAGE:S-5	N/A	40	28549	40728	480	84.85	41182	12450	416	64	5430.4
2	735	1608	C79998	C335	COMPRESSOR AXIAL FLOW CELL:2.3 STAGE:S-	N/A	40	28549	40728	480	84.85	41182	12450	416	64	5430.4
2	735	1610	C80063	C335	COMPRESSOR AXIAL FLOW CELL:10 STAGE:10	N/A	40	28276	46456	480	96.78333333	41182	12720	425	55	5323.083333
2	735	1615	C79990	C335	COMPRESSOR AXIAL FLO	N/A	40	29829	44407	480	92.51458333	41182	11190	374	106	9806.545833
2	735	1617	C79879	C335	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1618	C79961	C335	COMPRESSOR AXIAL FLOW CELL:1.6 STAGE:	N/A	40	29159	44407	480	92.51458333	41182	11850	396	84	7771.225
2	735	1619	C79946	C335	COMPRESSOR AXIAL FLOW CELL:1.2 STAGE:	N/A	40	29829	44407	480	92.51458333	41182	11190	374	106	9806.545833
2	735	1620	C79954	C335	COMPRESSOR AXIAL FLOW CELL:1.4 STAGE:	N/A	40	29829	44407	480	92.51458333	41182	11190	374	106	9806.545833
2	735	1621	C79947	C335	COMPRESSOR AXIAL FLOW CELL:1.2 STAGE:	N/A	40	29829	44407	480	92.51458333	41182	11190	374	106	9806.545833
2	735	1622	C79948	C335	COMPRESSOR AXILA FLOW CELL:1.2 STAGE:	N/A	40	29829	44407	480	92.51458333	41182	11190	374	106	9806.545833
2	735	1628	C79966	C335	COMPRESSOR AXIAL FLOW CELL:1.8 STAGE:	N/A	40	29280	31705	480	66.05208333	41182	11730	392	88	5812.583333
2	735	1630	C79952	C335	COMPRESSOR AXIAL FLOW CELL:1.4 STAGE:	N/A	40	29829	44407	480	92.51458333	41182	11190	374	106	9806.545833
2	735	1635	C79988	C335	COMPRESSOR AXIAL FLOW CELL: 1.4 STAGE	N/A	40	29829	44407	480	92.51458333	41182	11190	374	106	9806.545833
2	735	1637	C79991	C335	COMPRESSOR AXIAL FLOW CELL:1.4 STAGE:	N/A	40	29829	44407	480	92.51458333	41182	11190	374	106	9806.545833
2	735	1639	C79955	C335	COMPRESSOR AXIAL FLOW CELL:1.4 STAGE:	N/A	40	29829	44407	480	92.51458333	41182	11190	374	106	9806.545833
2	735	1646	C79983	C335	COMPRESSOR AXIAL FLOW CELL:1.6 STAGE:	N/A	40	29159	44407	480	92.51458333	41182	11850	396	84	7771.225
2	735	1647	C79993	C335	COMPRESSOR AXIAL FLOW CELL:1.2 STAGE:	N/A	40	29829	44407	480	92.51458333	41182	11190	374	106	9806.545833
2	735	1651	C80255	C335	COMPRESSOR AXIAL FLOW CELL:4.9 STAGE:8	N/A	40	29280	31705	480	66.05208333	41182	11730	392	88	5812.583333
2	735	1653	C80188	C335	COMPRESSOR AXIAL FLOW CELL:4.5 STAGE:6	N/A	40	29006	44407	480	92.51458333	41182	12000	401	79	7308.652083
2	735	1655	C80203	C335	COMPRESSOR AXIAL FLOW CELL:3.2 STAGE:5	N/A	40	29311	44407	480	92.51458333	41182	11700	391	89	8233.797917
2	735	1656	C80276	C335	COMPRESSOR AXIAL FLOW CELL:1.10 STAGE	N/A	40	29311	31705	480	66.05208333	41182	11700	391	89	5878.635417
2	735	1657	C79905	C335	COMPRESSOR AXIAL FLOW CELL:1.3 STAGE:	N/A	40	28580	38875	480	80.98958333	41182	12420	415	65	5264.322917
2	735	1660	C79962	C335	COMPRESSOR AXIAL FLOW CELL:1.8 STAGE:	N/A	40	29280	31705	480	66.05208333	41182	11730	392	88	5812.583333
2	735	1662	C80143	C335	COMPRESSOR AXIAL FLO	N/A	40	29311	44407	480	92.51458333	41182	11700	391	89	8233.797917
2	735	1664	C80206	C335	COMPRESSOR AXIAL FLOW CELL:4.1 STAGE:9	N/A	40	29280	44407	480	92.51458333	41182	11730	392	88	8141.283333
2	735	1666	C80105	C335	COMPRESSOR AXIAL FLOW CELL:3.7 STAGE:5	N/A	40	28702	44407	480	92.51458333	41182	12300	411	69	6383.50625
2	735	1670	C80051	C335	COMPRESSOR AXIAL FLOW CELL:4 STAGE:2 C	N/A	40	28184	36482	480	76.00416667	41182	12810	428	52	3952.216667
2	735	1672	C80061	C335	COMPRESSOR AXIAL FLOW CELL:2.8 STAGE:2	N/A	40	28156	35917	480	74.82708333	41182	12840	429	51	3816.18125
2	735	1673	C80209	C335	COMPRESSOR AXIAL FLOW CELL:3.2 STAGE:6	N/A	40	29311	44407	480	92.51458333	41182	11700	391	89	8233.797917
2	735	1675	C79987	C335	COMPRESSOR AXIAL FLOW CELL:8 STAGE:3	N/A	40	28306	46456	480	96.78333333	41182	12690	424	56	5419.866667
2	735	1676	C80286	C335	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	1678	C80247	C335	COMPRESSOR AXIAL FLOW CELL:2.2 STAGE:1	N/A	40	28156	35917	480	74.82708333	41182	12840	429	51	3816.18125
2	735	1680	C79945	C335	COMPRESSOR AXIAL FLOW CELL:1.1 STAGE:	N/A	40	28337	30154	480	62.82083333	41182	12660	423	57	3580.7875
2	735	1681	C80229	C335	COMPRESSOR AXIAL FLOW CELL:2 STAGE:3 C	N/A	40	28398	30154	480	62.82083333	41182	12600	421	59	3706.429167
2	735	1682	C80029	C335	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1683	C80198	C335	COMPRESSOR AXIAL FLOW CELL:4.3 STAGE:6	N/A	40	29006	44407	480	92.51458333	41182	12000	401	79	7308.652083
2	735	1684	C80272	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106974	40	28398	30154	480	62.82083333	41182	12600	421	59	3706.429167
2	735	1685	C80283	C335	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1686	C80197	C335	COMPRESSOR AXIAL FLOW CELL:4.3 STAGE:7	N/A	40	29006	44407	480	92.51458333	41182	12000	401	79	7308.652083
2	735	1687	C80277	C335	COMPRESSOR AXIAL FLOW CELL:4.8 STAGE:3	N/A	40	28398	30154	480	62.82083333	41182	12600	421	59	3706.429167
2	735	1688	C80138	C335	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1689	C80240	C335	COMPRESSOR AXIAL FLOW CELL:4.8 STAGE:	N/A	40	28398	30154	480	62.82083333	41182	12600	421	59	3706.429167
2	735	1690	C79509	C335	COMPR AXIAL FLOW	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1692	C80239	C335	COMPRESSOR AXIAL FLOW CELL:4.8 STAGE:	N/A	40	28398	30154	480	62.82083333	41182	12600	421	59	3706.429167
2	735	1693	C80269	C335	COMPRESSOR AXIAL FLOW CELL:8 STAGE:1	N/A	40	28184	36573	480	76.19375	41182	12810	428	52	3962.075
2	735	1695	C80088	C335	COMPRESSOR AXIAL FLOW CELL:2.2 STAGE:3	N/A	40	28156	35917	480	74.82708333	41182	12840	429	51	3816.18125
2	735	1696	C80211	C335	COMPRESSOR AXIAL FLOW CELL:4.1 STAGE:3	N/A	40	29280	44407	480	92.51458333	41182	11730	392	88	8141.283333
2	735	1697	C79889	C335	COMPRESSOR AXIAL FLOW CELL:2.2 STAGE:7	N/A	40	28156	35917	480	74.82708333	41182	12840	429	51	3816.18125
2	735	1699	C79964	C335	COMPRESSOR AXIAL FLOW CELL:1.8 STAGE:	N/A	40	29280	31705	480	66.05208333	41182	11730	392	88	5812.583333
2	735	1700	C80044	C335	COMPRESSOR AXIAL FLOW CELL:2.2 STAGE:8	N/A	40	28156	35917	480	74.82708333	41182	12840	429	51	3816.18125
2	735	1701	C80060	C335	COMPRESSOR AXIAL FLOW CELL:2.8 STAGE:4	N/A	40	28156	35917	480	74.82708333	41182	12840	429	51	3816.18125
2	735	1702	C80050	C335	COMPRESSOR AXIAL FLOW CELL:4 STAGE:4 C	N/A	40	28184	36482	480	76.00416667	41182	12810	428	52	3952.216667
2	735	1705	C80081	C335	COMPRESSOR AXIAL FLOW CELL:6 STAGE:7 C	N/A	40	28276	46456	480	96.78333333	41182	12720	425	55	5323.083333
2	735	1706	C80068	C335	COMPRESSOR AXIAL FLOW CELL:10 STAGE:3	N/A	40	28276	46456	480	96.78333333	41182	12720	425	55	5323.083333
2	735	1707	C80074	C335	COMPRESSOR AXIAL FLOW CELL:2.8 STAGE:5	N/A	40	28156	35917	480	74.82708333	41182	12840	429	51	3816.18125
2	735	1708	C80084	C335	COMPRESSOR AXIAL FLOW CELL:4 STAGE:5 C	N/A	40	28184	36482	480	76.00416667	41182	12810	428	52	3952.216667
2	735	1712	C80065	C335	COMPRESSOR AXIAL FL0W WITH COVER UNIT	N/A	40	19328	19559	480	0	41182	21540	719	0	0
2	735	1713	C80090	C335	COMPRESSOR AXIAL FLOW CELL:2.2 STAGE:6	N/A	40	28156	35477	480	73.91041667	41182	12840	429	51	3769.43125
2	735	1714	C80112	C335	COMPRESSOR AXIAL FLOW CELL:3.9 STAGE:7	N/A	40	28733	44407	480	92.51458333	41182	12270	410	70	6476.020833
2	735	1715	C79892	C335	COMPRESSOR AXIAL FLOW CELL:2.1 STAGE:	N/A	40	28671	43957	480	91.57708333	41182	12330	412	68	6227.241667
2	735	1718	C79951	C335	COMPRESSOR AXIAL FLOW CELL:8 STAGE:1	N/A	40	28306	46006	480	95.84583333	41182	12690	424	56	5367.366667
2	735	1719	C79893	C335	COMPRESSOR AXIAL FLOW CELL:1.2 STAGE:	N/A	40	29829	43957	480	91.57708333	41182	11190	374	106	9707.170833
2	735	1722	C80135	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28580	48659	480	101.3729167	41182	12420	415	65	6589.239583
2	735	1723	C80164	C335	COMPRESSOR AXIAL FLOW CELL:3.10 STAGE:2	N/A	40	28733	52338	480	109.0375	41182	12270	410	70	7632.625
2	735	1725	C79899	C335	COMPRESSOR AXIAL FLOW CELL:1.1 STAGE:	N/A	40	28337	29704	480	61.88333333	41182	12660	423	57	3527.35
2	735	4978	C80501	C335	CONDENSER FREON HEAT EXCHANGER	74062	20	19328	2414	240	0	41182	21540	719	0	0
2	735	6130	C76863	C335	SQUIRREL CAGE INDUCTION MOTOR 300 HP 4	3S12B2467	20	19328	5842	240	0	41182	21540	719	0	0
2	735	7419	C80875	C335	CENTRIFUGAL PUMP (COMPRESSOR) NOZZLE AN	1AD7200	40	17379	6510	480	0	41182	23460	783	0	0
2	735	7423	C80876	C335	PUMP AC (CENTRIFUGAL COMPRESSOR) SIZE C	1AD6923	40	17410	6302	480	0	41182	23430	782	0	0
2	735	8306	C78465	C335	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV74216	20	19540	12925	240	0	41182	21330	712	0	0
2	735	8307	C78450	C335	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV74217	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8308	C80166	C335	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV74218	20	19540	12925	240	0	41182	21330	712	0	0
2	735	8317	C78434	C335	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742117	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8318	C78433	C335	GREON CONDENSERS AS PER BUYER'S JOB SPEC	MV 7421 18	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8320	C80879	C335	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742120	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8338	C78464	C335	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742138	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8342	C78427	C335	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742142	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8345	C78441	C335	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742145	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8346	C78426	C335	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742146	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8355	C78442	C335	FREON CONDENSER AS PER BUYER'S SPECIFICA	MV742155	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8393	C78458	C335	FREON CONDENSER AS PER BUYERS JOB SPECIF	MV743231	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8396	C78440	C335	FREON CONDENSER AS PER BUYER'S JOB SPEC.	MV743234	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8412	C78459	C335	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743250	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8413	C78457	C335	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743251	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8414	C78443	C335	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743252	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8423	C78456	C335	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743261	20	19540	12923	240	0	41182	21330	712	0	0
2	735	9937	C82330	C335	HEATER JACKET TRENT 440 VLTS 60 CYCLE PH	61644	25	20240	736	300	0	41182	20640	689	0	0
2	735	14431	C77190	C335	MOTOR ELECTRIC 375/100 HP 4160 VOLTS	1S 68P 911	20	19755	10209	240	0	41182	21120	705	0	0
2	735	14751	C81971	C335	MOTOR ELECTRIC 375/100 HP 4160 VOLTS	1S5OP683	20	19755	10411	240	0	41182	21120	705	0	0
2	735	14754	C77189	C335	MOTOR ELECTRIC 375/100 HP 4160 VOLTS	2S50P683	20	19755	10411	240	0	41182	21120	705	0	0
2	735	14755	C80915	C335	CRANE 15 TON CAPACITY. CRANE 15 TON P &	14866B	30	19755	54793	360	0	41182	21120	705	0	0
2	735	14759	C81001	C335	CRANE 15 TON CAPACITY. CRANE 15 TON P &	14863B	30	19755	54792	360	0	41182	21120	705	0	0
2	735	14768	C80869	C335	TANK DRAIN LUBE OIL STEEL SIZE 8' X	B2214F	40	19755	7683	480	0	41182	21120	705	0	0
2	735	14769	C82080	C335	COOLER LUBE OIL STEEL 550 GALLON CAPAC	13799	20	19755	11206	240	0	41182	21120	705	0	0
2	735	14770	C80883	C335	TANK GRAVITY LUBE OIL STEEL 150 DEGR	B2214A	40	19755	6740	480	0	41182	21120	705	0	0
2	735	14771	C82327	C335	BATTERY CHARGER ELECTRIC PHANO CHARGER	GEH1495A	10	19755	4079	120	0	41182	21120	705	0	0
2	735	14772	C77566	C335	FAN SUPPLY HS SIZE 657 FAN SUPPLY AM	4 1	20	19755	5671	240	0	41182	21120	705	0	0
2	735	14774	C77568	C335	FAN SUPPLY HS SIZE 657 FAN SUPPLY AM	4 2	20	19755	5671	240	0	41182	21120	705	0	0
2	735	14776	C77570	C335	FAN SUPPLY HS SIZE 657. FAN SUPPLY AM	4 3	20	19755	5671	240	0	41182	21120	705	0	0
2	735	14778	C77574	C335	FAN SUPPLY HS SIZE 657 FAN SUPPLY AM	4 4	20	19755	5671	240	0	41182	21120	705	0	0
2	735	14780	C77576	C335	FAN SUPPLY HS SIZE 657. FAN SUPPLY AM	4 5	20	19755	5671	240	0	41182	21120	705	0	0
2	735	14782	C77580	C335	SUPPLY FAN HS SIZE 657. FAN SUPPLY AM	4 6	20	19755	5672	240	0	41182	21120	705	0	0
2	735	14784	C77582	C335	FAN SUPPLY HS SIZE 657 FAN SUPPLY AM	4 7	20	19755	5671	240	0	41182	21120	705	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	14786	C77584	C335	SUPPLY FAN HS SIZE 657.; FAN SUPPLY AM	4 8	20	19755	5671	240	0	41182	21120	705	0	0
2	735	14788	C77586	C335	FAN SUPPLY HS SIZE 657 FAN SUPPLY AM	4 9	20	19755	5671	240	0	41182	21120	705	0	0
2	735	14790	C77588	C335	FAN SUPPLY HS SIZE 657. FAN SUPPLY AM	4 10	20	19755	5671	240	0	41182	21120	705	0	0
2	735	14806	C81002	C335	CRANE 15 TON CAPACITY CRANE 15 TON P &	14868B	30	19755	54792	360	0	41182	21120	705	0	0
2	735	14814	C82081	C335	LUBE OIL COOLER 550 GAL CAPACITY. COOLE	13798	20	19755	11206	240	0	41182	21120	705	0	0
2	735	14815	C80868	C335	LUBE OIL DRAIN TANK STEEL WP 30 PSI 8	B2214E	40	19755	7683	480	0	41182	21120	705	0	0
2	735	14816	C80884	C335	LUBE OIL GRAVITY TANK STEEL WP 15 PSI	B2214D	40	19755	6739	480	0	41182	21120	705	0	0
2	735	14817	C82326	C335	BATTERY CHARGER ELECTRIC AC RATING V 2	GEH1495A	10	19755	4079	120	0	41182	21120	705	0	0
2	735	14818	C81003	C335	CRANE ELECTRIC 15 TON CAPACITY. CRANE	14870B	30	19755	39175	360	0	41182	21120	705	0	0
2	735	14822	C77611	C335	SUPPLY FAN HS. FAN SUPPLY AM	3 1	20	19755	5671	240	0	41182	21120	705	0	0
2	735	14824	C77609	C335	SUPPLY FAN HS FAN SUPPLY AM	3 2	20	19755	5671	240	0	41182	21120	705	0	0
2	735	14826	C77607	C335	SUPPLY FAN HS FAN SUPPLY AM	3 3	20	19755	5671	240	0	41182	21120	705	0	0
2	735	14828	C77603	C335	SUPPLY FAN HS FAN SUPPLY AM	3 4	20	19755	5672	240	0	41182	21120	705	0	0
2	735	14830	C77601	C335	SUPPLY FAN HS FAN SUPPLY AM	3 5	20	19755	5671	240	0	41182	21120	705	0	0
2	735	14832	C77597	C335	SUPPLY FAN HS FAN SUPPLY AM	3 6	20	19755	5671	240	0	41182	21120	705	0	0
2	735	14834	C77595	C335	SUPPLY FAN HS FAN SUPPLY AM	3 7	20	19755	5671	240	0	41182	21120	705	0	0
2	735	14836	C77594	C335	SUPPLY FAN HS FAN SUPPLY AM	3 8	20	19755	5671	240	0	41182	21120	705	0	0
2	735	14838	C77592	C335	SUPPLY FAN HS FAN SUPPLY AM	3 9	20	19755	5671	240	0	41182	21120	705	0	0
2	735	14840	C77590	C335	SUPPLY FAN HS FAN SUPPLY AM	3 10	20	19755	5672	240	0	41182	21120	705	0	0
2	735	16002	C79907	C335	COMPRESSOR AXIAL FLOW STAGE:5 COMPRESS	N/A	40	28368	30709	480	63.97708333	41182	12630	422	58	3710.670833
2	735	16003	C80881	C335	COMPRESSOR AXIAL FLOW CELL:4.9 STAGE:	N/A	40	29280	32260	480	67.20833333	41182	11730	392	88	5914.333333
2	735	16004	C80171	C335	COMPRESSOR AXIAL FLOW CELL:3.10 STAGE:9	N/A	40	28733	44962	480	93.67083333	41182	12270	410	70	6556.958333
2	735	16005	C80160	C335	COMPRESSOR AXIAL FLOW 1800 RPM UNIT 5	N/A	40	19755	20714	480	0	41182	21120	705	0	0
2	735	16006	C79933	C335	COMPRESSOR AXIAL FLOW 1800 RPM UNIT 6	N/A	40	19755	20714	480	0	41182	21120	705	0	0
2	735	16007	C79924	C335	COMPRESSOR AXIAL FLOW CELL:1.9 STAGE:	N/A	40	28733	32260	480	67.20833333	41182	12270	410	70	4704.583333
2	735	16008	C80114	C335	COMPRESSOR AXIAL FLOW CELL:3.9 STAGE:10	N/A	40	28733	44962	480	93.67083333	41182	12270	410	70	6556.958333
2	735	16009	C79929	C335	COMPRESSOR AXIAL FLOW CELL:1.7 STAGE:	N/A	40	28763	32496	480	67.7	41182	12240	409	71	4806.7
2	735	16010	C80274	C335	COMPRESSOR AXIAL FLOW STAGE:6 COMPRESS	N/A	40	28368	30706	480	63.97083333	41182	12630	422	58	3710.308333
2	735	16011	C80079	C335	COMPRESSOR AXIAL FLOW CELL:6 STAGE:5 CO	N/A	40	28276	47011	480	97.93958333	41182	12720	425	55	5386.677083
2	735	16015	C80123	C335	COMPRESSOR AXIAL FLOW CELL:2.1 STAGE:1	N/A	40	28763	44962	480	93.67083333	41182	12240	409	71	6650.629167
2	735	16020	C79974	C335	COMPRESSOR AXIAL FLOW CELL:1.10 STAGE	N/A	40	29311	29048	480	60.51666667	41182	11700	391	89	5385.983333
2	735	16021	C79976	C335	COMPRESSOR AXIAL FLOW CELL:1.10 STAGE	N/A	40	29311	32257	480	67.20208333	41182	11700	391	89	5980.985417
2	735	16023	C79975	C335	COMPRESSOR AXIAL FLOW CELL:1.10 STAGE	N/A	40	29311	32257	480	67.20208333	41182	11700	391	89	5980.985417
2	735	16024	C80196	C335	COMPRESSOR AXIAL FLOW CELL:4.3 STAGE:9	N/A	40	29006	44959	480	93.66458333	41182	12000	401	79	7399.502083
2	735	16028	C79935	C335	COMPRESSOR AXIAL FLOW STAGE:4 COMPRESS	N/A	40	28368	30706	480	63.97083333	41182	12630	422	58	3710.308333
2	735	16029	C79932	C335	COMPRESSOR AXIAL FLOW 1800 RPM CELL-3	N/A	40	19755	20710	480	0	41182	21120	705	0	0
2	735	16032	C80094	C335	COMPRESSOR AXIAL FLOW CELL:3.3 STAGE:3	N/A	40	28671	44959	480	93.66458333	41182	12330	412	68	6369.191667
2	735	16033	C79913	C335	COMPRESSOR AXIAL FLOW CELL:1.7 STAGE:	N/A	40	28763	32257	480	67.20208333	41182	12240	409	71	4771.347917
2	735	16034	C80210	C335	COMPRESSOR AXIAL FLOW CELL:4.1 STAGE:5	N/A	40	29280	44959	480	93.66458333	41182	11730	392	88	8242.483333
2	735	16035	C80212	C335	COMPRESSOR AXIAL FLOW CELL:2.10 STAGE:1	N/A	40	28337	47008	480	97.93333333	41182	12660	423	57	5582.2
2	735	16037	C79934	C335	COMPRESSOR AXIAL FLOW STAGE:10 COMPRES	N/A	40	28368	30706	480	63.97083333	41182	12630	422	58	3710.308333
2	735	16039	C80126	C335	COMPRESSOR AXIAL FLOW STAGE:8 COMPRESSO	N/A	40	28368	30706	480	63.97083333	41182	12630	422	58	3710.308333
2	735	16042	C79972	C335	COMPRESSOR AXIAL FLOW CELL:1.10 STAGE	N/A	40	29311	32257	480	67.20208333	41182	11700	391	89	5980.985417
2	735	16045	C79931	C335	COMPRESSOR AXIAL FLOW CELL:1.7 STAGE:	N/A	40	28763	32257	480	67.20208333	41182	12240	409	71	4771.347917
2	735	16048	C79942	C335	COMPRESSOR AXIAL FLOW CELL:1.1 STAGE:	N/A	40	28337	30706	480	63.97083333	41182	12660	423	57	3646.3375
2	735	16050	C80085	C335	COMPRESSOR AXIAL FLOW CELL:4 STAGE:6 CO	N/A	40	28184	37020	480	77.125	41182	12810	428	52	4010.5
2	735	16054	C80268	C335	COMPRESSOR AXIAL FLOW CELL:8 STAGE:5	N/A	40	28184	37111	480	77.31458333	41182	12810	428	52	4020.358333
2	735	16057	C79965	C335	COMPRESSOR AXIAL FLOW CELL:1.8 STAGE:	N/A	40	29280	32257	480	67.20208333	41182	11730	392	88	5913.783333
2	735	16058	C79967	C335	COMPRESSOR AXIAL FLOW CELL:1.10 STAGE:	N/A	40	29311	32257	480	67.20208333	41182	11700	391	89	5980.985417
2	735	16059	C80023	C335	COMPRESSOR AXIAL FLOW CELL:2.7 STAGE:	N/A	40	28855	44959	480	93.66458333	41182	12150	406	74	6931.179167
2	735	16060	C80101	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28580	41280	480	86	41182	12420	415	65	5590
2	735	16063	C79476	C335	COMPRESSOR AXIAL FLOW CELL:1.3 STAGE:	N/A	40	28337	30706	480	63.97083333	41182	12660	423	57	3646.3375
2	735	16064	C79978	C335	COMPRESSOR AXIAL FLOW CELL:1.8 STAGE:	N/A	40	29280	32257	480	67.20208333	41182	11730	392	88	5913.783333
2	735	16066	C80064	C335	COMPRESSOR AXIAL FLOW CELL:10 STAGE:8	N/A	40	28276	47008	480	97.93333333	41182	12720	425	55	5386.333333
2	735	16067	C80223	C335	COMPRESSOR AXIAL FLOW CELL:4.3 STAGE:	N/A	40	29006	44959	480	93.66458333	41182	12000	401	79	7399.502083
2	735	16068	C80250	C335	COMPRESSOR AXIAL FLOW CELL:8 STAGE:4	N/A	40	28184	37111	480	77.31458333	41182	12810	428	52	4020.358333
2	735	16070	C80208	C335	COMPRESSOR AXIAL FLOW CELL:4.1 STAGE:	N/A	40	29280	44959	480	93.66458333	41182	11730	392	88	8242.483333
2	735	16071	C80082	C335	COMPRESSOR AXIAL FLOW CELL:6 STAGE:9	N/A	40	28276	47008	480	97.93333333	41182	12720	425	55	5386.333333
2	735	16072	C80270	C335	COMPRESSOR AXIAL FLOW CELL:8 STAGE:7	N/A	40	28184	37111	480	77.31458333	41182	12810	428	52	4020.358333
2	735	16073	C79985	C335	COMPRESSOR AXIAL FLOW CELL:1.6 STAGE:	N/A	40	29159	44959	480	93.66458333	41182	11850	396	84	7867.825
2	735	16078	C80053	C335	COMPRESSOR AXIAL FLOW CELL:6 STAGE:10	N/A	40	28276	47008	480	97.93333333	41182	12720	425	55	5386.333333
2	735	16079	C80146	C335	COMPRESSOR AXIAL FLOW CELL:3.4 STAGE:	N/A	40	29159	41750	480	86.97916667	41182	11850	396	84	7306.25
2	735	16080	C80189	C335	COMPRESSOR AXIAL FLOW CELL:3.6 STAGE:	N/A	40	29311	44959	480	93.66458333	41182	11700	391	89	8336.147917
2	735	16083	C80004	C335	COMPRESSOR AXIAL FLOW CELL:2.5 STAGE:	N/A	40	28855	44959	480	93.66458333	41182	12150	406	74	6931.179167
2	735	16085	C80062	C335	COMPRESSOR AXIAL FLOW CELL:1.2 STAGE:	N/A	40	29829	44959	480	93.66458333	41182	11190	374	106	9928.445833
2	735	16087	C80059	C335	COMPRESSOR AXIAL FLOW CELL:2.8 STAGE:	N/A	40	28156	36456	480	75.95	41182	12840	429	51	3873.45
2	735	16088	C80020	C335	COMPRESSOR AXIAL FLOW CELL:2.9 STAGE:	N/A	40	28549	41280	480	86	41182	12450	416	64	5504
2	735	16090	C80880	C335	COMPRESSOR AXIAL FLOW CELL:4.9 STAGE:	N/A	40	29280	32257	480	67.20208333	41182	11730	392	88	5913.783333
2	735	16093	C80013	C335	COMPRESSOR AXIAL FLOW CELL:2.9 STAGE:	N/A	40	28549	41280	480	86	41182	12450	416	64	5504
2	735	16094	C80139	C335	COMPRESSOR AXIAL FLOW CELL:3.2 STAGE:	N/A	40	29311	44959	480	93.66458333	41182	11700	391	89	8336.147917
2	735	16096	C80120	C335	COMPRESSOR AXIAL FLOW CELL:3.7 STAGE:	N/A	40	28702	44959	480	93.66458333	41182	12300	411	69	6462.85625
2	735	16097	C80026	C335	COMPRESSOR AXIAL FLOW CELL:2.7 STAGE:	N/A	40	28855	44959	480	93.66458333	41182	12150	406	74	6931.179167

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	16098	C80127	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28580	41280	480	86	41182	12420	415	65	5590
2	735	16099	C80035	C335	COMPRESSOR AXIAL FLOW CELL:2.3 STAGE:	N/A	40	28549	41280	480	86	41182	12450	416	64	5504
2	735	16102	C79903	C335	COMPRESSOR AXIAL FLOW CELL:1.3 STAGE:	N/A	40	28580	39426	480	82.1375	41182	12420	415	65	5338.9375
2	735	16103	C80003	C335	COMPRESSOR AXIAL FLOW CELL:2.5 STAGE:	N/A	40	28855	44959	480	93.66458333	41182	12150	406	74	6931.179167
2	735	16104	C80006	C335	COMPRESSOR AXIAL FLOW CELL:3.10 STAGE	N/A	40	28733	44960	480	93.66666667	41182	12270	410	70	6556.666667
2	735	16106	C80036	C335	COMPRESSOR AXIAL FLOW CELL:2.3 STAGE:	N/A	40	28549	41281	480	86.00208333	41182	12450	416	64	5504.133333
2	735	16107	C79943	C335	COMPRESSOR AXIAL FLOW CELL:1.1 STAGE:	N/A	40	28337	30707	480	63.97291667	41182	12660	423	57	3646.45625
2	735	16110	C80075	C335	COMPRESSOR AXIAL FLOW CELL:2.8 STAGE:	N/A	40	28156	36456	480	75.95	41182	12840	429	51	3873.45
2	735	16111	C79992	C335	COMPRESSOR AXIAL FLOW CELL:1.2 STAGE:	N/A	40	29829	41751	480	86.98125	41182	11190	374	106	9220.0125
2	735	16112	C80017	C335	COMPRESSOR AXIAL FLOW CELL:2.9 STAGE:	N/A	40	28549	41282	480	86.00416667	41182	12450	416	64	5504.266667
2	735	16114	C80087	C335	COMPRESSOR AXIAL FLOW CELL:4 STAGE:9	N/A	40	28184	37021	480	77.12708333	41182	12810	428	52	4010.608333
2	735	16115	C80032	C335	COMPRESSOR AXIAL FLO	N/A	40	28337	30707	480	63.97291667	41182	12660	423	57	3646.45625
2	735	16117	C80244	C335	COMPRESSOR AXIAL FLOW CELL:407 STAGE:	N/A	40	28975	44960	480	93.66666667	41182	12030	402	78	7306
2	735	16118	C80038	C335	COMPRESSOR AXIAL FLOW CELL:2.1 STAGE:	N/A	40	28671	44959	480	93.66458333	41182	12330	412	68	6369.191667
2	735	16120	C80080	C335	COMPRESSOR AXIAL FLOW CELL:6 STAGE:6	N/A	40	28276	47009	480	97.93541667	41182	12720	425	55	5386.447917
2	735	16123	C80177	C335	COMPRESSOR AXIAL FLOW CELL:4.7 STAGE:	N/A	40	28975	44960	480	93.66666667	41182	12030	402	78	7306
2	735	16126	C80246	C335	COMPRESSOR AXIAL FLOW CELL:4.7 STAGE:	N/A	40	28975	44960	480	93.66666667	41182	12030	402	78	7306
2	735	16127	C80238	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28580	41281	480	86.00208333	41182	12420	415	65	5590.135417
2	735	16129	C80122	C335	COMPRESSOR AXIAL FLOW CELL:3.7 STAGE:	N/A	40	28702	44960	480	93.66666667	41182	12300	411	69	6463
2	735	16130	C80199	C335	COMPRESSOR AXIAL FLOW CELL:3.4 STAGE:	N/A	40	29159	44960	480	93.66666667	41182	11850	396	84	7868
2	735	16131	C80011	C335	COMPRESSOR AXIAL FLOW CELL:2.7 STAGE:	N/A	40	28855	44960	480	93.66666667	41182	12150	406	74	6931.333333
2	735	16132	C79917	C335	COMPRESSOR AXIAL FLOW CELL:1.9 STAGE:	N/A	40	28733	32258	480	67.20416667	41182	12270	410	70	4704.291667
2	735	16133	C79910	C335	COMPRESSOR AXIAL FLOW STAGE:7 COMPRESS	N/A	40	28368	30707	480	63.97291667	41182	12630	422	58	3710.429167
2	735	16137	C80218	C335	COMPRESSOR AXIAL FLOW CELL:1.2 STAGE:	N/A	40	29829	44959	480	93.66458333	41182	11190	374	106	9928.445833
2	735	16139	C80151	C335	COMPRESSOR AXIAL FLOW CELL:3.6 STAGE:	N/A	40	29311	44960	480	93.66666667	41182	11700	391	89	8336.333333
2	735	16140	C79919	C335	COMPRESSOR AXIAL FLOW CELL:1.9 STAGE:	N/A	40	28733	32258	480	67.20416667	41182	12270	410	70	4704.291667
2	735	16142	C80008	C335	COMPRESSOR AXIAL FLOW CELL:2.7 STAGE:	N/A	40	28855	44959	480	93.66458333	41182	12150	406	74	6931.179167
2	735	16143	C80194	C335	COM[RESSOR AXIAL FLOW CELL:4.5 STAGE:	N/A	40	29006	44960	480	93.66666667	41182	12000	401	79	7399.666667
2	735	16144	C80204	C335	COMPRESSOR AXIAL FLOW CELL:4.3 STAGE:	N/A	40	29006	44960	480	93.66666667	41182	12000	401	79	7399.666667
2	735	16151	C79977	C335	COMPRESSOR AXIAL FLOW CELL:1.8 STAGE:	N/A	40	29280	32259	480	67.20625	41182	11730	392	88	5914.15
2	735	16152	C79888	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28580	41282	480	86.00416667	41182	12420	415	65	5590.270833
2	735	16157	C80148	C335	COMPRESSOR AXIAL FLOW CELL:3.4 STAGE:	N/A	40	29159	44961	480	93.66875	41182	11850	396	84	7868.175
2	735	16164	C79920	C335	COMPRESSOR AXIAL FLOW CELL:1.9 STAGE:	N/A	40	28733	32259	480	67.20625	41182	12270	410	70	4704.4375
2	735	16165	C80150	C335	COMPRESSOR AXIAL FLOW CELL:3.4 STAGE:	N/A	40	29159	44961	480	93.66875	41182	11850	396	84	7868.175
2	735	16167	C80248	C335	COMPRESSOR AXIAL FLOW CELL:8 STAGE:10	N/A	40	28184	37114	480	77.32083333	41182	12810	428	52	4020.683333
2	735	16169	C80018	C335	COMPRESSOR AXIAL FLOW CELL:2.9 STAGE:	N/A	40	28549	41282	480	86.00416667	41182	12450	416	64	5504.266667
2	735	16170	C80005	C335	COMPRESSOR AXIAL FLOW CELL:2.5 STAGE:	N/A	40	28855	44961	480	93.66875	41182	12150	406	74	6931.4875
2	735	16174	C80167	C335	COMPRESSOR AXIAL FLOW CELL:3.10 STAGE:	N/A	40	28733	44961	480	93.66875	41182	12270	410	70	6556.8125
2	735	16184	C80014	C335	COMPRESSOR AXIAL FLOW CELL:2.9 STAGE:	N/A	40	28549	41282	480	86.00416667	41182	12450	416	64	5504.266667
2	735	16185	C80057	C335	COMPRESSOR AXIAL FLOW CELL:6 STAGE:1	N/A	40	28276	47010	480	97.9375	41182	12720	425	55	5386.5625
2	735	16188	C79937	C335	COMPRESSOR AXIAL FLOW CELL:1.3 STAGE:	N/A	40	28580	39430	480	82.14583333	41182	12420	415	65	5339.479167
2	735	16191	C81308	C335	COMPRESSOR AXIAL FLOW CELL:5 STAGE:9	N/A	40	28276	30709	480	63.97708333	41182	12720	425	55	3518.739583
2	735	16192	C80207	C335	COMPRESSOR AXIAL FLOW CELL:4.1 STAGE:	N/A	40	29280	44962	480	93.67083333	41182	11730	392	88	8243.033333
2	735	16193	C80266	C335	COMPRESSOR AXIAL FLOW CELL:4.10 STAGE	N/A	40	28855	32260	480	67.20833333	41182	12150	406	74	4973.416667
2	735	16195	C80093	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28580	41283	480	86.00625	41182	12420	415	65	5590.40625
2	735	16198	C80144	C335	COMPRESSOR AXIAL FLOW CELL:3.2 STAGE:	N/A	40	29311	44962	480	93.67083333	41182	11700	391	89	8336.704167
2	735	16199	C80039	C335	COMPRESSOR AXIAL FLOW CELL:2.1 STAGE:	N/A	40	28671	44962	480	93.67083333	41182	12330	412	68	6369.616667
2	735	16200	C80179	C335	COMPRESSOR AXIAL FLOW CELL:3.8 STAGE:	N/A	40	29280	44962	480	93.67083333	41182	11730	392	88	8243.033333
2	735	16201	C80261	C335	COMPRESSOR AXIAL FLOW CELL:4.10 STAGE	N/A	40	28855	32260	480	67.20833333	41182	12150	406	74	4973.416667
2	735	16204	C80113	C335	COMPRESSOR AXIAL FLOW CELL:3.9 STAGE:	N/A	40	28733	44962	480	93.67083333	41182	12270	410	70	6556.958333
2	735	16206	C80216	C335	COMPRESSOR AXIAL FLOW CELL:4.1 STAGE:	N/A	40	29280	44962	480	93.67083333	41182	11730	392	88	8243.033333
2	735	16208	C80152	C335	COMPRESSOR AXIAL FLOW CELL:3.6 STAGE:	N/A	40	29311	44962	480	93.67083333	41182	11700	391	89	8336.704167
2	735	16209	C80048	C335	COMPRESSOR AXIAL FLOW CELL:4 STAGE:10	N/A	40	28184	37024	480	77.13333333	41182	12810	428	52	4010.933333
2	735	16211	C80181	C335	COMPRESSOR AXIAL FLOW CELL:3.8 STAGE:	N/A	40	29280	44962	480	93.67083333	41182	11730	392	88	8243.033333
2	735	16212	C80098	C335	COMPRESSOR AXIAL FLOW CELL:3.3 STAGE:	N/A	40	28671	44962	480	93.67083333	41182	12330	412	68	6369.616667
2	735	16213	C80016	C335	COMPRESSOR AXIAL FLOW CELL:2.9 STAGE:	N/A	40	28549	41283	480	86.00625	41182	12450	416	64	5504.4
2	735	16216	C80130	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	10926	40	28671	44962	480	93.67083333	41182	12330	412	68	6369.616667
2	735	16218	C79940	C335	COMPRESSOR AXIAL FLOW CELL:1.3 STAGE:	N/A	40	28580	39430	480	82.14583333	41182	12420	415	65	5339.479167
2	735	16219	C80157	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	6269	40	29280	44962	480	93.67083333	41182	11730	392	88	8243.033333
2	735	16222	C79908	C335	COMPRESSOR AXIAL FLOW STAGE:3 COMPRESS	N/A	40	28368	30709	480	63.97708333	41182	12630	422	58	3710.670833
2	735	16223	C79894	C335	COMPRESSOR AXIAL FLOW CELL:1.2 STAGE:9	N/A	40	29829	44962	480	93.67083333	41182	11190	374	106	9929.108333
2	735	16224	C80104	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	10926	40	28702	44962	480	93.67083333	41182	12300	411	69	6463.2875
2	735	16225	C79936	C335	COMPRESSOR AXIAL FLOW CELL:4.1 STAGE:1	N/A	40	29280	44962	480	93.67083333	41182	11730	392	88	8243.033333
2	735	16228	C80158	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	6269	40	29280	44962	480	93.67083333	41182	11730	392	88	8243.033333
2	735	16229	C80131	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	10926	40	28671	44962	480	93.67083333	41182	12330	412	68	6369.616667
2	735	16230	C80091	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	11076	40	28733	44962	480	93.67083333	41182	12270	410	70	6556.958333
2	735	16232	C80173	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	6269	40	29280	44962	480	93.67083333	41182	11730	392	88	8243.033333
2	735	16233	C79996	C335	COMPRESSOR AXIAL FLOW CELL:2.1 STAGE:7	N/A	40	28671	44962	480	93.67083333	41182	12330	412	68	6369.616667
2	735	16234	C79918	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	1107600	40	28733	32260	480	67.20833333	41182	12270	410	70	4704.583333
2	735	16235	C80155	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	11789	40	29311	44962	480	93.67083333	41182	11700	391	89	8336.704167
2	735	16237	C80117	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	11076	40	28733	44962	480	93.67083333	41182	12270	410	70	6556.958333
2	735	16238	C80163	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	11076	40	28733	44962	480	93.67083333	41182	12270	410	70	6556.958333

DOE LEASED ASSETS LISTING (PADUCAH)

DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	16239	C79970	C335	COMPRESSOR AXIAL FLOW CELL:1.10 STAGE:2	N/A	40	29311	32260	480	67.20833333	41182	11700	391	89	5981.541667
2	735	16240	C80000	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	10513	40	28276	30709	480	63.97708333	41182	12720	425	55	3518.739583
2	735	16241	C79973	C335	COMPRESSOR AXIAL FLOW CELL:1.10 STAGE:5	N/A	40	29311	32260	480	67.20833333	41182	11700	391	89	5981.541667
2	735	16243	C79921	C335	COMPRESSOR AXIAL FLOW CELL:1.9 STAGE:9 C	N/A	40	28733	32260	480	67.20833333	41182	12270	410	70	4704.583333
2	735	16245	C80022	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	10926	40	28702	44962	480	93.67083333	41182	12300	411	69	6463.2875
2	735	16249	C79968	C335	COMPRESSOR AXIAL FLOW CELL:1.10 STAGE:8	N/A	40	29311	32260	480	67.20833333	41182	11700	391	89	5981.541667
2	735	16251	C80271	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	10162	40	28184	37115	480	77.32291667	41182	12810	428	52	4020.791667
2	735	16252	C79902	C335	COMPRESSOR AXIAL FLOW CELL: STAGE:9 COMP	N/A	40	28368	30709	480	63.97708333	41182	12630	422	58	3710.670833
2	735	16255	C80231	C335	AXIAL FLOW COMPRESSOR 1800 RPM UNIT 25	N/A	40	19755	20714	480	0	41182	21120	705	0	0
2	735	16256	C80159	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	6269	40	29280	44962	480	93.67083333	41182	11730	392	88	8243.033333
2	735	16258	C80034	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28549	41283	480	86.00625	41182	12450	416	64	5504.4
2	735	16262	C80071	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	10513	40	28276	47011	480	97.93958333	41182	12720	425	55	5386.677083
2	735	16273	C79916	C335	COMPRESSOR AXIAL FLOW CELL:1.7 STAGE:9 C	N/A	40	28763	32260	480	67.20833333	41182	12240	409	71	4771.791667
2	735	16274	C80182	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	11789	40	29311	44962	480	93.67083333	41182	11700	391	89	8336.704167
2	735	16277	C80137	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28580	41283	480	86.00625	41182	12420	415	65	5590.40625
2	735	16278	C80055	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28276	47011	480	97.93958333	41182	12720	425	55	5386.677083
2	735	16280	C79904	C335	COMPRESSSOR AXIAL FLOW CELL:1.3 STAGE:6	N/A	40	28580	39430	480	82.14583333	41182	12420	415	65	5339.479167
2	735	16281	C80187	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	29006	44962	480	93.67083333	41182	12000	401	79	7399.995833
2	735	16282	C79906	C335	COMPRESSOR AXIAL FLOW CELL:1.3 STAGE:9 C	N/A	40	28580	39430	480	82.14583333	41182	12420	415	65	5339.479167
2	735	16283	C80092	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28580	41283	480	86.00625	41182	12420	415	65	5590.40625
2	735	16285	C80252	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	29280	32260	480	67.20833333	41182	11730	392	88	5914.333333
2	735	16286	C80225	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	29006	44962	480	93.67083333	41182	12000	401	79	7399.995833
2	735	16288	C80125	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28580	41283	480	86.00625	41182	12420	415	65	5590.40625
2	735	16289	C80056	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28276	47011	480	97.93958333	41182	12720	425	55	5386.677083
2	735	16291	C80083	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28184	37024	480	77.13333333	41182	12810	428	52	4010.933333
2	735	16292	C80183	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	29311	44962	480	93.67083333	41182	11700	391	89	8336.704167
2	735	16293	C80102	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28580	41283	480	86.00625	41182	12420	415	65	5590.40625
2	735	16294	C80278	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	29280	32260	480	67.20833333	41182	11730	392	88	5914.333333
2	735	16295	C80242	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28855	44962	480	93.67083333	41182	12150	406	74	6931.641667
2	735	16296	C79939	C335	COMPRESSOR AXIAL FLOW CELL:1.3 STAGE:4 C	N/A	40	28580	39430	480	82.14583333	41182	12420	415	65	5339.479167
2	735	16297	C80253	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	29280	32260	480	67.20833333	41182	11730	392	88	5914.333333
2	735	16301	C80097	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28671	44962	480	93.67083333	41182	12330	412	68	6369.616667
2	735	16303	C80174	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	29280	32260	480	67.20833333	41182	11730	392	88	5914.333333
2	735	16305	C80042	C335	COMPRESSOR AXIAL FLOW CELL:2.3 STAGE:5.1	N/A	40	28549	41283	480	86.00625	41182	12450	416	64	5504.4
2	735	16306	C80260	C335	COMPRESSOR AXIAL FLOW CELL:4.10 STAGE:2	N/A	40	28855	32260	480	67.20833333	41182	12150	406	74	4973.416667
2	735	16308	C79930	C335	COMPRESSOR AXIAL FLOW CELL:1.7 STAGE:2 C	N/A	40	28763	32260	480	67.20833333	41182	12240	409	71	4771.791667
2	735	16309	C80234	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	29006	44962	480	93.67083333	41182	12000	401	79	7399.995833
2	735	16312	C80103	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28580	41283	480	86.00625	41182	12420	415	65	5590.40625
2	735	16313	C80175	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	29280	32260	480	67.20833333	41182	11730	392	88	5914.333333
2	735	16316	C80256	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	29280	32260	480	67.20833333	41182	11730	392	88	5914.333333
2	735	16317	C80254	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	29280	32260	480	67.20833333	41182	11730	392	88	5914.333333
2	735	16323	C80882	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	29280	32260	480	67.20833333	41182	11730	392	88	5914.333333
2	735	16325	C80221	C335	COMPRESSOR AXIAL FLOW UNIT 325 GROUP 33	N/A	40	19755	20714	480	0	41182	21120	705	0	0
2	735	16326	C80258	C335	COMPRESSSOR AXIAL FLOW CELL:4.10 STAGE:8	N/A	40	28855	32260	480	67.20833333	41182	12150	406	74	4973.416667
2	735	16327	C80024	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28855	44962	480	93.67083333	41182	12150	406	74	6931.641667
2	735	16328	C80257	C335	COMPRESSOR AXIAL FLOW CELL:4.10 STAGE:10	N/A	40	28855	32260	480	67.20833333	41182	12150	406	74	4973.416667
2	735	16329	C79958	C335	COMPRESSOR AXIAL FLOW CELL:1.6 STAGE:8 C	N/A	40	29159	44962	480	93.67083333	41182	11850	396	84	7868.35
2	735	16330	C80010	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28855	44962	480	93.67083333	41182	12150	406	74	6931.641667
2	735	16331	C80263	C335	COMPRESSOR AXIAL FLOW CELL:4.10 STAGE:5	N/A	40	28855	32260	480	67.20833333	41182	12150	406	74	4973.416667
2	735	16337	C80156	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	29280	44962	480	93.67083333	41182	11730	392	88	8243.033333
2	735	16339	C80237	C335	COMPRESSOR AXIAL FLOW CELL:1.5 STAGE:4 C	N/A	40	29280	32260	480	67.20833333	41182	11730	392	88	5914.333333
2	735	16341	C80262	C335	COMPRESSOR AXIAL FLOW CELL:4.10 STAGE:3	N/A	40	28855	32260	480	67.20833333	41182	12150	406	74	4973.416667
2	735	16346	C80058	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28156	36459	480	75.95625	41182	12840	429	51	3873.76875
2	735	16347	C80134	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28580	41283	480	86.00625	41182	12420	415	65	5590.40625
2	735	16348	C80219	C335	AXIAL FLOW COMPRESSOR UNIT 348 GROUP 35	N/A	40	19755	20714	480	0	41182	21120	705	0	0
2	735	16349	C80121	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28702	44962	480	93.67083333	41182	12300	411	69	6463.2875
2	735	16350	C80284	C335	AXIAL FLOW COMPRESSOR UNIT 350 GROUP 35	N/A	40	19755	20714	480	0	41182	21120	705	0	0
2	735	16351	C80200	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28398	47011	480	97.93958333	41182	12600	421	59	5778.435417
2	735	16352	C80089	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28156	36459	480	75.95625	41182	12840	429	51	3873.76875
2	735	16353	C80280	C335	AXIAL FLOW COMPRESSOR 1800 RPM COMPR AX	N/A	40	19755	20714	480	0	41182	21120	705	0	0
2	735	16355	C80037	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28490	41283	480	86.00625	41182	12510	418	62	5332.3875
2	735	16356	C80019	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28549	41283	480	86.00625	41182	12450	416	64	5504.4
2	735	16357	C79953	C335	COMPRESSOR AXIAL FLOW CELL:1.4 STAGE:8 C	N/A	40	29829	44962	480	93.67083333	41182	11190	374	106	9929.108333
2	735	16360	C80106	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28702	41750	480	86.97916667	41182	12300	411	69	6001.5625
2	735	16362	C80282	C335	AXIAL FLOW COMPRESSOR CELL:5 STAGE:7 POS	N/A	40	19755	20714	480	0	41182	21120	705	0	0
2	735	16364	C80265	C335	COMPRESSOR AXIAL FLOW CELL:4.10 STAGE:7	N/A	40	28855	29048	480	60.51666667	41182	12150	406	74	4478.233333
2	735	16366	C80119	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28702	44962	480	93.67083333	41182	12300	411	69	6463.2875
2	735	16368	C80129	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28671	44962	480	93.67083333	41182	12330	412	68	6369.616667
2	735	16375	C80027	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28184	33886	480	70.59583333	41182	12810	428	52	3670.983333
2	735	16377	C80054	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28276	47011	480	97.93958333	41182	12720	425	55	5386.677083
2	735	16379	C80136	C335	COMPRESSOR AXIAL FLOW TYPE 31 1800 RPM	N/A	40	19755	17024	480	0	41182	21120	705	0	0
2	735	16380	C79914	C335	COMPRESSOR AXIAL FLOW CELL:1.7 STAGE:	N/A	40	28763	32260	480	67.20833333	41182	12240	409	71	4771.791667

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	16382	C80281	C335	AXIAL FLOW COMPRESSOR 1800 RPM COMPR AX	N/A	40	19755	20714	480	0	41182	21120	705	0	0
2	735	16383	C79897	C335	COMPRESSOR AXIAL FLOW CELL: 1.1 STAGE	N/A	40	28337	30709	480	63.97708333	41182	12660	423	57	3646.69375
2	735	16384	C79915	C335	COMPRESSOR AXIAL FLOW CELL:1.7 STAGE:	N/A	40	28763	32260	480	67.20833333	41182	12240	409	71	4771.791667
2	735	16390	C80096	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28671	44962	480	93.67083333	41182	12330	412	68	6369.616667
2	735	16391	C80095	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28671	44962	480	93.67083333	41182	12330	412	68	6369.616667
2	735	16392	C80878	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28337	30709	480	63.97708333	41182	12660	423	57	3646.69375
2	735	16396	C80220	C335	AXIAL FLOW COMPRESSOR 1800 RPM UNIT 39	N/A	40	19755	20714	480	0	41182	21120	705	0	0
2	735	16398	C80041	C335	COMPRESSOR AXIAL FLOW CELL:2.1 STAGE:	N/A	40	28671	44962	480	93.67083333	41182	12330	412	68	6369.616667
2	735	16399	C80227	C335	AXIAL FLOW COMPRESSOR 1800 RPM UNIT 39	N/A	40	19755	20714	480	0	41182	21120	705	0	0
2	735	16401	C80073	C335	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28156	36460	480	75.95833333	41182	12840	429	51	3873.875
2	735	16404	C80118	C335	COMPRESSOR AXIAL FLOW CELL:3.9 STAGE:	N/A	40	28733	44963	480	93.67291667	41182	12270	410	70	6557.104167
2	735	16406	C79969	C335	COMPRESSOR AXIAL FLOW CELL: 1.10 STAG	N/A	40	29311	32261	480	67.21041667	41182	11700	391	89	5981.727083
2	735	16408	C79925	C335	COMPRESSOR AXIAL FLOW CELL: 1.9 STAGE	N/A	40	28733	32032	480	66.73333333	41182	12270	410	70	4671.333333
2	735	16410	C80215	C335	COMPRESSOR AXIAL FLOW CELL:4.1 STAGE:	N/A	40	29280	44735	480	93.19791667	41182	11730	392	88	8201.416667
2	735	16418	C76769	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106998	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16420	C77083	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	107000	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16422	C77122	C335	MOTOR INDUCTION-UPRATED. MOTOR 1650 HPE	106902	20	28824	26613	240	0	41182	12180	407	0	0
2	735	16423	C77133	C335	MOTOR INDUCTION-UPRATED. MOTOR HP 1650	106903	20	29617	20323	240	0	41182	11400	381	0	0
2	735	16425	C76812	C335	MOTOR ELECTRIC 950 HP 3 PH 60 CYCLES	106905	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16426	C77108	C335	MOTOR INDUCTION-UPRATED MOTOR 1650 HPEM	106946	20	28824	26613	240	0	41182	12180	407	0	0
2	735	16427	C77169	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106947	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16428	C77095	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1650	106949	20	29617	20323	240	0	41182	11400	381	0	0
2	735	16431	C76804	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106906	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16432	C77148	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106907	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16433	C77140	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106908	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16435	C76787	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106950	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16436	C77184	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106951	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16437	C77145	C335	MTR ELEC MACH 950	N/A	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16438	C77147	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106910	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16439	C76768	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106952	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16441	C77153	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106911	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16442	C76770	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106954	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16443	C77149	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106914	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16444	C76807	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106915	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16445	C77181	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106959	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16446	C76830	C335	MOTOR ELECTRIC 4160 VOLTS 112 AMPS 95	106912	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16447	C76764	C335	MOTOR ELECTRIC 950 HP 3 PH 60 CYCLES	106958	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16448	C77183	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106957	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16449	C77096	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1650	106956	20	29617	20323	240	0	41182	11400	381	0	0
2	735	16450	C76828	C335	MOTOR ELECTRIC 4160 VOLTS 112 AMPS 9	106916	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16451	C77141	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106917	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16452	C77146	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106918	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16453	C76803	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106920	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16454	C77192	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106961	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16455	C77171	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106963	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16456	C77175	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106960	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16457	C77143	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106913	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16459	C77180	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106962	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16460	C77182	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106964	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16462	C76805	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106924	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16464	C76772	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106965	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16465	C77185	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106966	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16468	C77186	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106967	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16469	C77187	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106968	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16470	C76771	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106969	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16471	C77163	C335	MOTOR ELECTRIC 950 HP 3 PH 60 CY 17	106922	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16472	C77142	C335	MOTOR ELECTRIC 950 HP 4160 V 112 AMP	106926	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16473	C77144	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106928	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16476	C77191	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106970	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16477	C77110	C335	MOTOR HP 1650 MOTOR INDUCTION UPRATED. M	106971	20	29645	20323	240	0	41182	11370	380	0	0
2	735	16479	C76775	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106973	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16482	C76824	C335	MOTOR ELECTRIC 950 HP 3 PH 60 CY 17	106933	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16483	C77152	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106935	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16484	C77178	C335	MTR ELEC MACH 950	N/A	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16485	C77179	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106977	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16486	C77134	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1650	106934	20	29617	20322	240	0	41182	11400	381	0	0
2	735	16487	C77162	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106936	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16488	C77098	C335	MOTOR 1650 HP INDUCTION-UPRATED	106976	20	29617	20322	240	0	41182	11400	381	0	0
2	735	16489	C77082	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1650	106978	20	29798	20322	240	0	41182	11220	375	0	0
2	735	16490	C77099	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1650	106980	20	29617	20322	240	0	41182	11400	381	0	0
2	735	16491	C77154	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106921	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16492	C77151	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106937	20	19755	11051	240	0	41182	21120	705	0	0

DOE LEASED ASSETS LISTING (PADUCAH)

DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	16493	C77157	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106938	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16494	C77150	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106939	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16495	C77161	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106940	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16496	C77177	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106979	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16497	C77176	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106981	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16498	C77075	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106982	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16499	C77165	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106983	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16500	C77167	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106984	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16501	C77076	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106941	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16502	C77077	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106942	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16503	C77159	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106943	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16504	C77156	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106944	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16505	C77158	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106945	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16506	C77172	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106985	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16507	C77174	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106986	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16508	C77173	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106987	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16509	C77170	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	106988	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16510	C77166	C335	MOTOR ELECTRIC 4160 VOLTS 112 AMPS 9	106989	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16511	C76800	C335	MOTOR 950 HP 4160 V 112 AMPS 3 PH 6	107002	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16512	C77155	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	107003	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16513	C76823	C335	MOTOR 950 HP 4160 V 112 AMPS 3 PH 6	107004	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16514	C76802	C335	MOTOR 950 HP 4160 V 112 AMPS 3 PH 6	107005	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16516	C77084	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107051	20	19755	10771	240	0	41182	21120	705	0	0
2	735	16518	C77109	C335	MOTOR INDUCTION-UPRATED. MOTOR 1650 HPE	107053	20	28824	26612	240	0	41182	12180	407	0	0
2	735	16520	C76784	C335	MOTOR 950 HP 4160 V 112 AMPS 3 PH 6	107055	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16522	C77135	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1700	107007	20	29280	26612	240	0	41182	11730	392	0	0
2	735	16523	C76808	C335	MOTOR 950 HP 4160 V. 112 AMPS 3 PH	107008	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16524	C77022	C335	MOTOR 950 HP 4160 V. 112 AMPS 3 PHAS	107009	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16527	C77101	C335	MOTOR INDUCTION-UPRATED. MOTOR HP 1650	107057	20	29311	20322	240	0	41182	11700	391	0	0
2	735	16529	C77080	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1650	107059	20	29798	20322	240	0	41182	11220	375	0	0
2	735	16530	C77102	C335	MOTOR INDUCTION-UPRATED. MOTOR HP 1650	107060	20	29311	20322	240	0	41182	11700	391	0	0
2	735	16531	C76789	C335	MOTOR 950 HP 4160 V 112 AMPS 3 PH 60	107012	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16532	C76790	C335	MOTOR 950 HP 4160 V 112 AMPS 3 PH 60	107013	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16534	C76859	C335	MOTOR 950 HP 4160 V 112 AMPS 3 PH 6	107015	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16535	C76837	C335	MOTOR 950 HP 4160 V 112 AMPS 3 PH 6	107016	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16536	C76858	C335	MOTOR 950 HP 4160 V 112 AMPS 3 PH 6	107061	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16538	C76851	C335	MOTOR 950 HP 4160 V 112 AMPS 3 PH 60	107063	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16539	C76816	C335	MOTOR 950 HP 4160 V 112 AMPS 3 PH 6	107064	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16540	C77015	C335	MOTOR 950 HP 4160 V. 112 AJPS 3 PHAS	107065	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16543	C76806	C335	MOTOR 950 HP 4160 V 112 AMPS 3 PH 60	107019	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16544	C77072	C335	MOTOR 950 HP 4160 V. 112 AMPS 3 PHAS	107020	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16545	C76861	C335	MOTOR 950 HP 4160 V 112 AMPS 3 PH 6	107021	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16547	C76767	C335	MOTOR 950 HP 4160 V 112 AMPS 3 PH 60	107067	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16549	C76856	C335	MOTOR 950 HP 4160 V. 112 AMPS 3 PHAS	107069	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16551	C77090	C335	MOTOR INDUCTION-UPRATED. MOTOR HP 1700	107010	20	29280	26613	240	0	41182	11730	392	0	0
2	735	16552	C77021	C335	MOTOR 950 HP 4160 V. 112 AMPS 3 PHAS	107023	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16553	C77127	C335	MOTOR INDUCTION-UPRATED. MOTOR HP 1650	107024	20	29311	20323	240	0	41182	11700	391	0	0
2	735	16554	C76840	C335	MOTOR 950 HP 4160 V. 112 AMPS 3 PHAS	107025	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16556	C77100	C335	MOTOR INDUCTION-UPRATED. MOTOR HP 1650	107071	20	29311	20323	240	0	41182	11700	391	0	0
2	735	16558	C77104	C335	MOTOR INDUCTION-UPRATED. MOTOR HP 1650	107073	20	29311	20323	240	0	41182	11700	391	0	0
2	735	16563	C77136	C335	MOTOR INDUCTION-UPRATED. MOTOR HP 1700	107028	20	29280	26613	240	0	41182	11730	392	0	0
2	735	16566	C76829	C335	MOTOR 950 HP 4160 V. 112 AMPS 3 PHAS	107076	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16567	C76783	C335	MOTOR 950 HP 4160 V. 112 AMPS 3 PHAS	107077	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16568	C76847	C335	MOTOR 950 HP 4160 V. 112 AMPS 3 PH	107078	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16570	C76781	C335	MOTOR 950 HP 4160 V. 112 AMPS 3 PHAS	107080	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16572	C76852	C335	MOTOR 950 HP 4160 V. 112 AMPS 3 PHAS	107032	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16574	C76792	C335	MOTOR 950 HP 4160 V 112 AMPS 3 PH 60	107035	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16575	C77131	C335	MOTOR INDUCTION-UPRATED. MOTOR HP 1650	107036	20	29617	20323	240	0	41182	11400	381	0	0
2	735	16576	C76780	C335	MOTOR 950 HP 4160 V 112 AMPS 3 PH 60 C	107081	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16577	C76776	C335	MOTOR 950 HP 4160 V 112 AMPS 3 PH 60	107082	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16578	C76826	C335	MOTOR 950 HP 4160 V 112 AMPS 3 PH 60	107083	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16580	C76854	C335	MOTOR 950 HP 4160 V 112 AMPS 3 PH 60	107085	20	19755	11052	240	0	41182	21120	705	0	0
2	735	16581	C77125	C335	MOTOR INDUCTION-UPRATED. MOTOR HP 1650	107037	20	29311	20323	240	0	41182	11700	391	0	0
2	735	16582	C77128	C335	MOTOR INDUCTION-UPRATED. MOTOR HP 1650	107038	20	29311	20323	240	0	41182	11700	391	0	0
2	735	16583	C77126	C335	MOTOR INDUCTION-UPRATED. MOTOR HP 1650	107039	20	29311	20322	240	0	41182	11700	391	0	0
2	735	16584	C76834	C335	MOTOR 950 HP 4160 V 112 AMPS 3 PHASE	107040	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16588	C76850	C335	MOTOR 950 HP 4160 V 112 A 3 PH 60 CY	107088	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16589	C77094	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1700	107089	20	29280	26612	240	0	41182	11730	392	0	0
2	735	16590	C76848	C335	MOTOR 950 HP 4160 V 112 AMPS 3 PH 60	107090	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16592	C76842	C335	MOTOR 950 HP 4160 V. 112 A 3 PH 60 C	107043	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16593	C77123	C335	MOTOR INDUCTION-UPRATED 1650 HP IND-UPRA	9172	20	28975	26612	240	0	41182	12030	402	0	0
2	735	16594	C76817	C335	MOTOR 950 HP 4160 V. 112 A 3 PH 60 C	107045	20	19755	11051	240	0	41182	21120	705	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	16595	C77121	C335	MOTOR INDUCTION-UPRATED 1650 HP IND-UPRA	107046	20	28975	26612	240	0	41182	12030	402	0	0
2	735	16599	C76849	C335	MOTOR 950 HP 4160 V. 112 A 3 PH 60 C	107094	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16601	C76860	C335	MOTOR 950 HP 4160 V 112 A 3 PH 60 CY	107033	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16602	C76836	C335	MOTOR 950 HP 4160 V. 112 A 3 PH 60 C	107047	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16603	C77124	C335	MOTOR INDUCTION-UPRATED 1650 HP IND-UPRA	107048	20	28975	26612	240	0	41182	12030	402	0	0
2	735	16606	C76820	C335	MOTOR 950 HP 4160 V 112 A 3 PHASE 6	107096	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16608	C77092	C335	MOTOR INDUCTION-UPRATED. MOTOR HP 1700	107098	20	29280	26612	240	0	41182	11730	392	0	0
2	735	16609	C76843	C335	MOTOR 950 HP 4160 V. 112 A 3 PH 60 C	107099	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16610	C77168	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107100	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16615	C77139	C335	MOTOR INDUCTION-UPRATED. MOTOR HP 1700	107106	20	29280	26612	240	0	41182	11730	392	0	0
2	735	16616	C76786	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107151	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16618	C77093	C335	MOTOR INDUCTION-UPRATED. MOTOR HP 1700	107153	20	29280	26612	240	0	41182	11730	392	0	0
2	735	16622	C77129	C335	MOTOR INDUCTION-UPRATED. MOTOR HP 1650	107109	20	29311	20322	240	0	41182	11700	391	0	0
2	735	16624	C76833	C335	MOTOR 950 HP 4160 VOLT 112 AMPS 3 PH	107111	20	19755	10771	240	0	41182	21120	705	0	0
2	735	16625	C76822	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107112	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16627	C76766	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107157	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16634	C76788	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107115	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16636	C76862	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107161	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16644	C77137	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1700	107119	20	29280	26612	240	0	41182	11730	392	0	0
2	735	16646	C76773	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107166	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16653	C76832	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107123	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16654	C76791	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107124	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16656	C77103	C335	MOTOR INDUCTION-UPRATED. MOTOR HP 1650	107171	20	29311	20322	240	0	41182	11700	391	0	0
2	735	16658	C77106	C335	MOTOR INDUCTION-UPRATED. 1650 HP IND-UPR	107173	20	28975	26612	240	0	41182	12030	402	0	0
2	735	16659	C77097	C335	MOTOR INDUCTION-UPRATED. MOTOR HP 1650	107174	20	29617	20322	240	0	41182	11400	381	0	0
2	735	16661	C77132	C335	MOTOR INDUCTION-UPRATED. MOTOR HP 1650	107126	20	29617	20322	240	0	41182	11400	381	0	0
2	735	16664	C76809	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107130	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16669	C77114	C335	MOTOR INDUCTION-UPRATED. MOTOR HP 1650	107179	20	29645	20322	240	0	41182	11370	380	0	0
2	735	16670	C76845	C335	MOTOR 950 PH 4160 VOLTS 112 AMPS 3 P	107180	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16671	C76814	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107132	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16672	C76853	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107133	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16680	C77138	C335	MOTOR INDUCTION-UPRATED. MOTOR HP 1700	107136	20	29280	26612	240	0	41182	11730	392	0	0
2	735	16684	C76798	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107140	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16687	C77105	C335	MOTOR HP 1650 INDUCTION-UPRATED	9172	20	28975	26612	240	0	41182	12030	402	0	0
2	735	16690	C77073	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107141	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16691	C76838	C335	MOTOR ELECTRIC 950 HP 4160 VOLTS 112	107142	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16692	C77130	C335	MOTOR INDUCTION-UPRATED. MOTOR HP 1650	107143	20	29617	20322	240	0	41182	11400	381	0	0
2	735	16696	C76857	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107191	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16698	C76785	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107193	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16702	C76796	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107148	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16703	C76821	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107149	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16714	C76819	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107204	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16717	C76844	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107252	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16719	C77112	C335	MOTOR INDUCTION-UPRATED. MOTOR HP 1650	107254	20	29645	20322	240	0	41182	11370	380	0	0
2	735	16720	C77107	C335	MOTOR INDUCTION-UPRATED. MOTOR 1650 HP	107255	20	29006	26612	240	0	41182	12000	401	0	0
2	735	16728	C77085	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107258	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16729	C76855	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 PH	107259	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16731	C77016	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107212	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16732	C76818	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107213	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16735	C76827	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 PH	107261	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16741	C76811	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 PH	107216	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16743	C77078	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	169174912	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16744	C77120	C335	MOTOR INDUCTION-UPRATED. MOTOR 1650 HP	107219	20	29006	26612	240	0	41182	12000	401	0	0
2	735	16747	C76763	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107267	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16750	C77091	C335	MOTOR INDUCTION-UPRATED. MOTOR HP 1700	107270	20	29280	26612	240	0	41182	11730	392	0	0
2	735	16751	C76795	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107221	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16762	C76831	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107228	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16766	C76835	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107231	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16771	C76794	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107232	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16772	C76797	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107233	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16773	C76841	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107234	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16774	C77018	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107282	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16776	C77164	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107237	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16777	C77160	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107235	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16778	C76793	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107236	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16783	C76779	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107285	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16784	C76782	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107286	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16785	C76778	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	N/A	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16786	C77086	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107225	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16787	C77088	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107240	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16788	C77193	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107288	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16789	C76765	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107289	20	19755	11051	240	0	41182	21120	705	0	0

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2	735	16790	C76774	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	AT4011482	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16791	C77115	C335	MOTOR INDUCTION-UPRATED. MOTOR HP 1650	107241	20	29645	20322	240	0	41182	11370	380	0	0
2	735	16793	C77118	C335	MOTOR INDUCTION-UPRATED. MOTOR HP 1650	107243	20	29645	20322	240	0	41182	11370	380	0	0
2	735	16794	C77074	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107244	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16795	C77116	C335	MOTOR INDUCTION-UPRATED. MOTOR HP 1650	107245	20	29645	20322	240	0	41182	11370	380	0	0
2	735	16796	C77117	C335	MOTOR INDUCTION-UPRATED. MOTOR HP 1650	107291	20	29645	20322	240	0	41182	11370	380	0	0
2	735	16797	C76846	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107292	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16798	C77113	C335	MOTOR INDUCTION-UPRATED. MOTOR HP 1650	107293	20	29645	20322	240	0	41182	11370	380	0	0
2	735	16799	C77111	C335	MOTOR INDUCTION-UPRATED. MOTOR HP 1650	107294	20	29645	20322	240	0	41182	11370	380	0	0
2	735	16800	C77119	C335	MOTOR INDUCTION-UPRATED. MOTOR HP 1650	107295	20	29645	20322	240	0	41182	11370	380	0	0
2	735	16802	C76825	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107303	20	19755	10537	240	0	41182	21120	705	0	0
2	735	16803	C76813	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107304	20	19755	10537	240	0	41182	21120	705	0	0
2	735	16810	C76839	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107248	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16811	C76799	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107247	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16812	C76801	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107250	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16813	C76777	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107296	20	19755	11051	240	0	41182	21120	705	0	0
2	735	16816	C76810	C335	MOTOR 950 HP 4160 VOLTS 112 AMPS 3 P	107302	20	19755	11051	240	0	41182	21120	705	0	0
2	735	19469	C77188	C335	MOTOR INDUCTION 375/100 HP 4160 VOLTS	1S50P682	20	19755	10411	240	0	41182	21120	705	0	0
2	735	20005	C84413	C335	CONVERTER "00" CONVERTER 00	127U126	40	29433	138815	480	289.1979167	41182	11580	387	93	26895.40625
2	735	20006	C84414	C335	CONVERTER 31X CONVERTER 31X	127U167	40	19755	18276	480	0	41182	21120	705	0	0
2	735	20009	C84417	C335	CONVERTER 00 CELL 3.2 STAGE 2 CONVERTE	127U175	40	29311	139608	480	290.85	41182	11700	391	89	25885.65
2	735	20012	C84420	C335	CONVERTER "00" CONVERTER 00	127U13	40	29433	138815	480	289.1979167	41182	11580	387	93	26895.40625
2	735	20016	C84424	C335	CONVERTER	127U205	40	29159	142786	480	297.4708333	41182	11850	396	84	24987.55
2	735	20019	C84427	C335	CONVERTER 00 CELL 3.2 STAGE 1 CONVERTE	127U182	40	29311	139608	480	290.85	41182	11700	391	89	25885.65
2	735	20022	C84430	C335	CONVERTER CELL: 3.4 STAGE: 3 CONVERTER	127 U 185	40	29159	142786	480	297.4708333	41182	11850	396	84	24987.55
2	735	20027	C84435	C335	CONVERTER CELL 1.6 STAGE 5 CONVERTER	127U136	40	29159	142786	480	297.4708333	41182	11850	396	84	24987.55
2	735	20029	C84437	C335	CONVERTER CELL: 3.7 STAGE: 9 CONVERTER	127 U 139	40	28702	137993	480	287.4854167	41182	12300	411	69	19836.49375
2	735	20030	C84438	C335	CONVERTER "OO" CELL: 2.7 STAGE: 7 CONV	N/A	40	28855	137739	480	286.95625	41182	12150	406	74	21234.7625
2	735	20031	C84439	C335	CONVERTER "OO" CELL: 3.10 STAGE: 4 CON	N/A	40	28733	138182	480	287.8791667	41182	12270	410	70	20151.54167
2	735	20032	C84440	C335	CONVERTER "OO" CELL: 3.9 STAGE: 10 CON	N/A	40	28733	138182	480	287.8791667	41182	12270	410	70	20151.54167
2	735	20033	C84441	C335	CONVERTER CELL: 3.7 STAGE: 7 CONVERTER	127 U 168	40	28702	137993	480	287.4854167	41182	12300	411	69	19836.49375
2	735	20034	C84442	C335	CONVERTER "OO" CELL: 3.10 STAGE: 9 CON	N/A	40	28733	138182	480	287.8791667	41182	12270	410	70	20151.54167
2	735	20036	C84444	C335	CONVERTER "OO" CELL: 3.9 STAGE: 2 CONV	N/A	40	28733	138182	480	287.8791667	41182	12270	410	70	20151.54167
2	735	20037	C84445	C335	CONVERTER CELL: 3.7 STAGE: 6 CONVERTER	127 U 213	40	28702	137993	480	287.4854167	41182	12300	411	69	19836.49375
2	735	20041	C84449	C335	CONVERTER "OO" CELL: 3.10 STAGE: 4 CON	127 U 198	40	29036	140337	480	292.36875	41182	11970	400	80	23389.5
2	735	20055	C84462	C335	CONVERTER CELL: 4 STAGE: 2 CONVERTER	127 U 142	40	28184	142526	480	296.9291667	41182	12810	428	52	15440.31667
2	735	20056	C84463	C335	CONVERTER 31X "OO" CELL: 2.8 STAGE: 8	127 U 190	40	28156	140040	480	291.75	41182	12840	429	51	14879.25
2	735	20057	C84464	C335	CONVERTER CELL 6 STAGE 3 CONVERTER	127U165	40	19755	20087	480	0	41182	21120	705	0	0
2	735	20058	C84465	C335	CONVERTER 31X "OO" CELL: 2.8 STAGE: 1	127 U 181	40	28156	140040	480	291.75	41182	12840	429	51	14879.25
2	735	20059	C84466	C335	CONVERTER 31X "OO" CELL: 2.8 STAGE:	127 U 135	40	28156	140040	480	291.75	41182	12840	429	51	14879.25
2	735	20060	C84467	C335	CONVERTER CELL: 4 STAGE: 7 CONVERTER	127 U 122	40	28184	142526	480	296.9291667	41182	12810	428	52	15440.31667
2	735	20063	C84470	C335	CONVERTER "OO" CELL: 4.3 STAGE: 8 CONV	127 U 293	40	29006	140539	480	292.7895833	41182	12000	401	79	23130.37708
2	735	20064	C84471	C335	CONVERTER "OO" CELL: 4.5 STAGE: 1 CONV	127 U 304	40	29006	140539	480	292.7895833	41182	12000	401	79	23130.37708
2	735	20065	C84472	C335	CONVERTER CELL: 6 STAGE: 9 CONVERTER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20066	C84473	C335	CONVERTER CELL: 10 STAGE: 4 CONVERTER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20067	C84474	C335	CONVERTER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20068	C84475	C335	CONVERTER CELL: 10 STAGE: 3 CONVERTER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20069	C84476	C335	CONVERTER CELL: 10 STAGE: 5 CONVERTER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20070	C84477	C335	CONVERTER CELL: 6 STAGE: 1 CONVERTER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20071	C84478	C335	CONVERTER CELL: 6 STAGE: 10 CONVERTER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20074	C84481	C335	CONVERTER "OO" CELL: 4.5 STAGE: 2 CONV	127 U 172	40	29006	140539	480	292.7895833	41182	12000	401	79	23130.37708
2	735	20080	C84487	C335	CONVERTER CELL: 10 STAGE: 1 CONVERTER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20081	C84488	C335	CONVERTER "OO" CELL: 3.9 STAGE: 6 CONV	N/A	40	28733	138182	480	287.8791667	41182	12270	410	70	20151.54167
2	735	20084	C84490	C335	CONVERTER CELL: 3.4 STAGE: 6 CONVERTER	127 U 181	40	29159	142786	480	297.4708333	41182	11850	396	84	24987.55
2	735	20085	C84491	C335	CONVERTER CELL: 3.4 STAGE: 7 CONVERTER	127 U 290	40	29159	142786	480	297.4708333	41182	11850	396	84	24987.55
2	735	20086	C84492	C335	CONVERTER CELL: 6 STAGE: 2 CONVERTER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20087	C84493	C335	CONVERTER "OO" CELL: 4.5 STAGE: 7 CONV	127 U 305	40	29006	140539	480	292.7895833	41182	12000	401	79	23130.37708
2	735	20089	C84495	C335	CONVERTER "OO" CELL: 3.6 STAGE: 3 CONV	127 U 266	40	29311	139608	480	290.85	41182	11700	391	89	25885.65
2	735	20090	C84496	C335	CONVERTER CELL: 6 STAGE: 7 CONVERTER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20091	C84497	C335	CONVERTER CELL: 6 STAGE: 3 CONVERTER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20092	C84498	C335	CONVERTER CELL: 10 STAGE: 2 CONVERTER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20093	C84499	C335	CONVERTER "OO" CELL: 3.9 STAGE: 7 CONV	N/A	40	28733	138182	480	287.8791667	41182	12270	410	70	20151.54167
2	735	20094	C84500	C335	CONVERTER "OO" CELL: 3.6 STAGE: 8 CONV	127 U 303	40	29311	139608	480	290.85	41182	11700	391	89	25885.65
2	735	20095	C84501	C335	CONVERTER "OO" CELL: 4.1 STAGE: 10 CON	127 U 276	40	29280	139683	480	291.00625	41182	11730	392	88	25608.55
2	735	20096	C84502	C335	CONVERTER "OO" CELL: 4.1 STAGE: 7 CONV	127 U 194	40	29280	139683	480	291.00625	41182	11730	392	88	25608.55
2	735	20097	C84503	C335	CONVERTER "OO" CELL: 4.1 STAGE: 9 CONV	127 U 309	40	29280	139683	480	291.00625	41182	11730	392	88	25608.55
2	735	20098	C84504	C335	CONVERTER "OO" CELL: 4.1 STAGE: 5 CONV	127 U 283	40	29280	139683	480	291.00625	41182	11730	392	88	25608.55
2	735	20099	C84505	C335	CONVERTER "OO" CELL: 4.3 STAGE: 3 CONV	127 U 178	40	29006	140539	480	292.7895833	41182	12000	401	79	23130.37708
2	735	20100	C84506	C335	CONVERTER "OO" CELL: 4.5 STAGE: 9 CONV	127 U 264	40	29006	140539	480	292.7895833	41182	12000	401	79	23130.37708
2	735	20101	C84507	C335	CONVERTER "OO" CELL: 3.9 STAGE: 1 CONV	N/A	40	28733	138182	480	287.8791667	41182	12270	410	70	20151.54167
2	735	20102	C84508	C335	CONVERTER CELL: 3.7 STAGE: 2 CONVERTER	127 U 221	40	28702	137993	480	287.4854167	41182	12300	411	69	19836.49375
2	735	20103	C84509	C335	CONVERTER "OO" CELL: 4.1 STAGE: 6 CONV	127 U 250	40	29280	139683	480	291.00625	41182	11730	392	88	25608.55

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	20104	C84510	C335	CONVERTER "OO" CELL: 3.6 STAGE: 5 CONV	127 U 262	40	29311	139608	480	290.85	41182	11700	391	89	25885.65
2	735	20105	C84511	C335	CONVERTER "OO" CELL: 3.2 STAGE: 8 CONV	127 U 244	40	29311	139608	480	290.85	41182	11700	391	89	25885.65
2	735	20106	C84512	C335	CONVERTER "OO" CELL: 3.2 STAGE: 5 CONV	127 U 247	40	29311	139608	480	290.85	41182	11700	391	89	25885.65
2	735	20108	C84514	C335	CONVERTER TYPE 31X CELL 2 STAGE 9 CONV	127U267	40	19755	19811	480	0	41182	21120	705	0	0
2	735	20109	C84515	C335	CONVERTER TYPE 31X CELL 2 STAGE 6 CONV	127U253	40	19755	19811	480	0	41182	21120	705	0	0
2	735	20110	C84516	C335	CONVERTER TYPE 31X CONVERTER 31X	127U252	40	19755	19811	480	0	41182	21120	705	0	0
2	735	20111	C84517	C335	CONVERTER TYPE 31X CELL 2 STAGE 1 CONV	127U220	40	19755	19811	480	0	41182	21120	705	0	0
2	735	20112	C84518	C335	CONVERTER TYPE 31X CELL 2 STAGE 2 CONV	127U263	40	19755	19811	480	0	41182	21120	705	0	0
2	735	20113	C84519	C335	CONVERTER TYPE 31X CELL 2 STAGE 3 CONV	127U255	40	19755	19811	480	0	41182	21120	705	0	0
2	735	20114	C84520	C335	CONVERTER TYPE 31X CELL 2 STAGE 4 CONV	127U241	40	19755	19811	480	0	41182	21120	705	0	0
2	735	20115	C84521	C335	CONVERTER TYPE 31X CELL 2 STAGE 5 CONVE	127U225	40	19755	19811	480	0	41182	21120	705	0	0
2	735	20116	C84522	C335	CONVERTER 31X TYPE CELL 2 STAGE 10 CON	127U239	40	19755	19811	480	0	41182	21120	705	0	0
2	735	20117	C84523	C335	CONVERTER TYPE 31X CELL 4 STAGE 10 CON	127U217	40	19755	19811	480	0	41182	21120	705	0	0
2	735	20118	C84524	C335	CONVERTER TYPE 31X CELL 3 STAGE 1 CONV	127U159	40	19755	19328	480	0	41182	21120	705	0	0
2	735	20119	C84525	C335	CONVERTER 31X "OO" CELL: 3.8 STAGE:	127 U 246	40	28156	140040	480	291.75	41182	12840	429	51	14879.25
2	735	20120	C84526	C335	CONVERTER 31X "OO" CELL: 2.8 STAGE:	127 U 240	40	28156	140040	480	291.75	41182	12840	429	51	14879.25
2	735	20121	C84527	C335	CONVERTER CELL: 4 STAGE: 3 CONVERTER	127 U 114	40	28184	142526	480	296.9291667	41182	12810	428	52	15440.31667
2	735	20122	C84528	C335	CONVERTER CELL: 4 STAGE: 5 CONVERTER	127 U 245	40	28184	142526	480	296.9291667	41182	12810	428	52	15440.31667
2	735	20125	C84531	C335	CONVERTER TYPE 31X CELL 6 STAGE 8 CONV	127U243	40	19755	19811	480	0	41182	21120	705	0	0
2	735	20126	C84532	C335	CONVERTR TYPE 31X CELL 6 STAGE 7 CONVE	127U236	40	19755	19811	480	0	41182	21120	705	0	0
2	735	20127	C84533	C335	CONVERTER TYPE 31X CELL 6 STAGE 9 CONVE	127U125	40	19755	19811	480	0	41182	21120	705	0	0
2	735	20128	C84534	C335	CONVERTER "OO" CELL: 2.3 STAGE: 5-9 CO	N/A	40	28549	130769	480	272.4354167	41182	12450	416	64	17435.86667
2	735	20129	C84535	C335	CONVERTER TYPE 31X CELL 5 STAGE 1 CONVE	127U256	40	19755	19328	480	0	41182	21120	705	0	0
2	735	20130	C84536	C335	CONVERTER TYPE 31X CELL 5 STAGE 2 CONVE	127U91	40	19755	19328	480	0	41182	21120	705	0	0
2	735	20131	C84537	C335	CONVERTER TYPE 31X CELL 5 STAGE 4 CONV	127U218	40	19755	19328	480	0	41182	21120	705	0	0
2	735	20132	C84538	C335	CONVERTER TYPE 31X CONVERTER 31X	127U281	40	19755	19328	480	0	41182	21120	705	0	0
2	735	20133	C84539	C335	CONVERTER CELL 2.1 STAGE 1 CONVERTER	127U268	40	28671	137918	480	287.3291667	41182	12330	412	68	19538.38333
2	735	20134	C84540	C335	CONVERTER 31X "OO" CELL: 2.8 STAGE:	127 U 212	40	28156	140040	480	291.75	41182	12840	429	51	14879.25
2	735	20135	C84541	C335	CONVERTER CELL: STAGE: CONVERTER	N/A	40	28580	134057	480	279.2854167	41182	12420	415	65	18153.55208
2	735	20137	C84543	C335	CONVERTER CELL: STAGE: CONVERTER	N/A	40	28580	134057	480	279.2854167	41182	12420	415	65	18153.55208
2	735	20138	C84544	C335	CONVERTER CELL: 3.3. STAGE: 8 CONVERTE	127 U 54	40	28671	137918	480	287.3291667	41182	12330	412	68	19538.38333
2	735	20139	C84545	C335	CONVERTER 31X	N/A	40	19755	19810	480	0	41182	21120	705	0	0
2	735	20140	C84546	C335	CONVERTER TYPE 31X CELL 5 STAGE 10 CON	127U50	40	19755	19327	480	0	41182	21120	705	0	0
2	735	20141	C84547	C335	CONVERTER TYPE 31X INVENTORY 60A PAGE	127 U 227	40	19755	19810	480	0	41182	21120	705	0	0
2	735	20142	C84548	C335	CONVERTER TYPE 31X CELL 3 STAGE 10 CO	127U63	40	19755	19327	480	0	41182	21120	705	0	0
2	735	20143	C84549	C335	CONVERTER TYPE 31X CELL 4 STAGE 9 CON	127U9	40	19755	19810	480	0	41182	21120	705	0	0
2	735	20144	C84550	C335	CONVERTER TYPE 31X CELL 4 STAGE 8 CONV	127U93	40	19755	19810	480	0	41182	21120	705	0	0
2	735	20145	C84551	C335	CONVERTER TYPE 31X CELL 4 STAGE 7 CON	127U286	40	19755	19810	480	0	41182	21120	705	0	0
2	735	20147	C84553	C335	CONVERTER 31X "OO" CELL: 2.8 STAGE:	127 U 296	40	28156	140040	480	291.75	41182	12840	429	51	14879.25
2	735	20148	C84554	C335	CONVERTER TYPE 31X CELL 3 STAGE 3 CON	127U238	40	19755	19327	480	0	41182	21120	705	0	0
2	735	20149	C84555	C335	CONVERTER TYPE 31X CELL 3 STAGE 4 CONV	127U219	40	19755	19327	480	0	41182	21120	705	0	0
2	735	20150	C84556	C335	CONVERTER TYPE 31X CELL 3 STAGE 5 CONV	127U272	40	19755	19327	480	0	41182	21120	705	0	0
2	735	20151	C84557	C335	CONVERTER TYPE 31X CONVERTER 31X	127U233	40	19755	18611	480	0	41182	21120	705	0	0
2	735	20152	C84558	C335	CONVERTER TYPE 31X C-335-3 CELL 5 STA	127U223	40	19755	19327	480	0	41182	21120	705	0	0
2	735	20153	C84559	C335	CONVERTER TYPE 31X C-335-3 CELL 7 ST	127U210	40	19755	19327	480	0	41182	21120	705	0	0
2	735	20154	C84560	C335	CONVERTER TYPE 31X C-335-3 CELL 3 STA	127U166	40	19755	19327	480	0	41182	21120	705	0	0
2	735	20155	C84561	C335	CONVERTER TYPE 31X C-335-3 CELL 3 ST	127U234	40	19755	19327	480	0	41182	21120	705	0	0
2	735	20156	C84562	C335	CONVERTR TYPE 31X C-335-3 CELL 3 STAG	127U259	40	19755	19327	480	0	41182	21120	705	0	0
2	735	20157	C84563	C335	CONVERTER TYPE 31X C-335-3 CELL 3 ST	127U59	40	19755	19327	480	0	41182	21120	705	0	0
2	735	20158	C84564	C335	CONVERTER TYPE 31X C-335-3 CELL 4 ST	127U110	40	19755	19810	480	0	41182	21120	705	0	0
2	735	20159	C84565	C335	CONVERTER TYPE 31X C-335-3 CELL 4 STA	127U274	40	19755	19810	480	0	41182	21120	705	0	0
2	735	20160	C84566	C335	CONVERTER TYPE 31X C-335-3 CELL 4 ST	127U222	40	19755	19810	480	0	41182	21120	705	0	0
2	735	20161	C84567	C335	CONVERTR TYPE 31X C-335-3 CELL 4 STAGE	127U109	40	19755	19810	480	0	41182	21120	705	0	0
2	735	20162	C84568	C335	CONVERTER CELL: STAGE: CONVERTER	N/A	40	28580	134057	480	279.2854167	41182	12420	415	65	18153.55208
2	735	20164	C84570	C335	CONVERTER "OO" CELL: 2.5 STAGE: 9 CONV	N/A	40	28855	137739	480	286.95625	41182	12150	406	74	21234.7625
2	735	20165	C84571	C335	CONVERTER TYPE 31X C-335-3 CELL 6 ST	127U164	40	19755	19810	480	0	41182	21120	705	0	0
2	735	20166	C84572	C335	CONVERTER TYPE 31X C-335-3 CELL 6 STA	127U55	40	19755	19810	480	0	41182	21120	705	0	0
2	735	20167	C84573	C335	CONVERTER TYPE 31X INVENTORY 60A PAGE	127 U 100	40	19755	19810	480	0	41182	21120	705	0	0
2	735	20168	C84574	C335	CONVERTER TYPE 31X INVENTORY 60A PAGE	127 U 157	40	19755	19810	480	0	41182	21120	705	0	0
2	735	20169	C84575	C335	CONVERTER TYPE 31X INVENTORY 60A PAGE	127 U 69	40	19755	19810	480	0	41182	21120	705	0	0
2	735	20170	C84576	C335	CONVERTER TYPE 31X INVENTORY 60A PAGE	127 U 131	40	19755	19810	480	0	41182	21120	705	0	0
2	735	20171	C84577	C335	CONVERTER TYPE 31X C-335-3 CELL 9 STA	127U60	40	19755	19810	480	0	41182	21120	705	0	0
2	735	20172	C84578	C335	CONVERTER TYPE 31X C-335-3 CELL 9 ST	127U105	40	19755	19810	480	0	41182	21120	705	0	0
2	735	20173	C84579	C335	CONVERTER TYPE 31X C-335-3 CELL 5 ST	127U280	40	19755	19327	480	0	41182	21120	705	0	0
2	735	20174	C84580	C335	CONVERTER TYPE 31X C-335-3 CELL 5 STA	127U22	40	19755	19327	480	0	41182	21120	705	0	0
2	735	20175	C84581	C335	CONVERTER TYPE 31X C-335-3 CELL 5 STA	127U88	40	19755	19327	480	0	41182	21120	705	0	0
2	735	20176	C84582	C335	CONVERTER TYPE 31X C-335-3 CELL 5 STA	127U4	40	19755	19810	480	0	41182	21120	705	0	0
2	735	20178	C84584	C335	CONVERTER CELL: STAGE: CONVERTER	N/A	40	28580	134057	480	279.2854167	41182	12420	415	65	18153.55208
2	735	20179	C84585	C335	CONVERTER CELL: STAGE: CONVERTER	N/A	40	28580	134057	480	279.2854167	41182	12420	415	65	18153.55208
2	735	20180	C84586	C335	CONVERTER CELL: STAGE: CONVERTER	N/A	40	28580	134057	480	279.2854167	41182	12420	415	65	18153.55208
2	735	20181	C84587	C335	CONVERTER TYPE 31X C-335-3 CELL 6 STA	127U31	40	19755	19810	480	0	41182	21120	705	0	0
2	735	20183	C84589	C335	CONVERTER TYPE 31X INVENTORY 60A PAGE	127 U 152	40	19755	19810	480	0	41182	21120	705	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	20184	C84590	C335	CONVERTER TYPE 31X INVENTORY 60A PAGE	127 U 196	40	19755	19810	480	0	41182	21120	705	0	0
2	735	20185	C84591	C335	CONVERTER TYPE 31X INVENTORY 60A PAGE	127 U 150	40	19755	19810	480	0	41182	21120	705	0	0
2	735	20186	C84592	C335	CONVERTER TYPE 31X INVENTORY 60A PAGE	127 U 77	40	19755	19810	480	0	41182	21120	705	0	0
2	735	20187	C84593	C335	CONVERTER "OO" CELL: 3.10 STAGE: 6 CON	N/A	40	28733	138182	480	287.8791667	41182	12270	410	70	20151.54167
2	735	20188	C84594	C335	CONVERTER TYPE 31X C-335-3 CELL 9 STA	127U146	40	19755	19810	480	0	41182	21120	705	0	0
2	735	20189	C84595	C335	CONVERTER "OO" CELL: 3.10 STAGE: 2 CON	N/A	40	28733	138182	480	287.8791667	41182	12270	410	70	20151.54167
2	735	20190	C84596	C335	CONVERTER 00 CELL:3.10 STAGE:3 CONVERTER	N/A	40	28733	138182	480	287.8791667	41182	12270	410	70	20151.54167
2	735	20194	C84600	C335	CONVERTER 00	N/A	40	28733	138182	480	287.8791667	41182	12270	410	70	20151.54167
2	735	20195	C84601	C335	CONVERTER	N/A	40	28671	137918	480	287.3291667	41182	12330	412	68	19538.38333
2	735	20197	C84603	C335	CONVERTER 00 CELL:3.10 STAGE:5 CONVERTER	N/A	40	28733	138182	480	287.8791667	41182	12270	410	70	20151.54167
2	735	20198	C84604	C335	CONVERTER 00 CELL:3.10 STAGE:10 CONVERTE	N/A	40	28733	138182	480	287.8791667	41182	12270	410	70	20151.54167
2	735	20200	C84606	C335	CONVERTER TYPE 31X C-335-3 CELL 9 STA	127U89	40	19755	19810	480	0	41182	21120	705	0	0
2	735	20207	C84613	C335	CONVERTER 00 CELL:2.5 STAGE:6 CONVERTER	N/A	40	28855	137739	480	286.95625	41182	12150	406	74	21234.7625
2	735	20209	C84615	C335	CONVERTER TYPE 31X C-335-3 CELL 10 ST	127U1	40	19755	19810	480	0	41182	21120	705	0	0
2	735	20213	C84619	C335	CONVERTER	N/A	40	28580	134057	480	279.2854167	41182	12420	415	65	18153.55208
2	735	20214	C84620	C335	CONVERTER	N/A	40	28580	134057	480	279.2854167	41182	12420	415	65	18153.55208
2	735	20215	C84621	C335	CONVERTER	N/A	40	28580	134057	480	279.2854167	41182	12420	415	65	18153.55208
2	735	20216	C84622	C335	CONVERTER	N/A	40	28580	134057	480	279.2854167	41182	12420	415	65	18153.55208
2	735	20217	C84623	C335	CONVERTER CELL:6 STAGE:6 CONVERTER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20218	C84624	C335	CONVERTER 00 CELL:3.9 STAGE:8 CONVERTER	N/A	40	28733	138182	480	287.8791667	41182	12270	410	70	20151.54167
2	735	20219	C84625	C335	CONVERTER 00 CELL:3.10 STAGE:7 CONVERTER	N/A	40	28733	138182	480	287.8791667	41182	12270	410	70	20151.54167
2	735	20223	C84629	C335	CONVERTER 31X OO CELL:2.8 STAGE:5 CONVE	127 U 53	40	28156	140040	480	291.75	41182	12840	429	51	14879.25
2	735	20225	C84631	C335	CONVERTER CELL:8 STAGE:5 CONVERTER	N/A	40	19755	20086	480	0	41182	21120	705	0	0
2	735	20226	C84632	C335	CONVERTER 31X 00 CELL:2.8 STAGE:3 CONVE	127 U 75	40	28156	140040	480	291.75	41182	12840	429	51	14879.25
2	735	20227	C84633	C335	CONVERTER 00 CELL:3.9 STAGE:9 CONVERTER	N/A	40	28733	138182	480	287.8791667	41182	12270	410	70	20151.54167
2	735	20228	C84634	C335	CONVERTER 00 CELL:3.9 STAGE:5 CONVERTER	N/A	40	28733	138182	480	287.8791667	41182	12270	410	70	20151.54167
2	735	20229	C84635	C335	CONVERTER 00 CELL 4.5 STAGE:8 CONVERTER	127 U 3	40	29006	140539	480	292.7895833	41182	12000	401	79	23130.37708
2	735	20231	C84637	C335	CONVERTER CELL:3.3 STAGE:5 CONVERTER	127 U 95	40	28671	137918	480	287.3291667	41182	12330	412	68	19538.38333
2	735	20232	C84638	C335	CONVERTER "00" C-335 CELL 2.1 STAGE 7	127U119	40	28671	137918	480	287.3291667	41182	12330	412	68	19538.38333
2	735	20233	C84639	C335	CONVERTER CELL:3.3 STAGE:4 CONVERTER	127 U 45	40	28671	137918	480	287.3291667	41182	12330	412	68	19538.38333
2	735	20234	C84640	C335	CONVERTER CELL:3.8 STAGE:4 CONVERTER	127 U 97	40	29280	139683	480	291.00625	41182	11730	392	88	25608.55
2	735	20237	C84643	C335	CONVERTER TYPE 31X C-335-2 CELL 7 STA	127U1	40	19755	19810	480	0	41182	21120	705	0	0
2	735	20239	C84645	C335	CONVERTER TYPE 31X C-335-2 CELL 9 STAG	127U66	40	19755	19810	480	0	41182	21120	705	0	0
2	735	20240	C84646	C335	CONVERTER C-335 CELL 8 STAGE 6 CONVER	127U15	40	19755	20086	480	0	41182	21120	705	0	0
2	735	20241	C84647	C335	CONVERTER C-335 CELL 6 STAGE 6 CONVER	127U24	40	19755	20086	480	0	41182	21120	705	0	0
2	735	20243	C84649	C335	CONVERTER "00" C-335 CELL 2.1 STAGE 10	127U83	40	28671	137918	480	287.3291667	41182	12330	412	68	19538.38333
2	735	20244	C84650	C335	CONVERTER C-335 CELL 6 STAGE 10 CONVE	127U51	40	19755	20086	480	0	41182	21120	705	0	0
2	735	20245	C84651	C335	CONVERTER	N/A	40	28580	134057	480	279.2854167	41182	12420	415	65	18153.55208
2	735	20246	C84652	C335	CONVERTER	N/A	40	28580	134057	480	279.2854167	41182	12420	415	65	18153.55208
2	735	20247	C84653	C335	CONVERTER TYPE 31X C-335-2 CELL 9 STAG	127U34	40	19755	19810	480	0	41182	21120	705	0	0
2	735	20248	C84654	C335	CONVERTER TYPE 31X C-335-2 CELL 9 ST	127U108	40	19755	19810	480	0	41182	21120	705	0	0
2	735	20249	C84655	C335	CONVERTER TYPE 31X C-335-2 CELL 9 ST	127U7	40	19755	19810	480	0	41182	21120	705	0	0
2	735	20250	C84656	C335	CONVERTER TYPE 31X INVENTORY 65 PAGE 1	127 U 67	40	19755	19810	480	0	41182	21120	705	0	0
2	735	20251	C84657	C335	CONVERTER C-335 CELL 6 STAGE 4 CONVER	127U46	40	19755	20086	480	0	41182	21120	705	0	0
2	735	20252	C84658	C335	CONVERTER C-335 CELL 6 STAGE 7 CONVER	127U177	40	19755	20086	480	0	41182	21120	705	0	0
2	735	20253	C84659	C335	CONVERTER	N/A	40	19755	20086	480	0	41182	21120	705	0	0
2	735	20254	C84660	C335	CONVERTER C-335 CELL 6 STAGE 2 CONVER	127U26	40	19755	20086	480	0	41182	21120	705	0	0
2	735	20259	C84665	C335	CONVERTER	N/A	40	28580	134057	480	279.2854167	41182	12420	415	65	18153.55208
2	735	20260	C84666	C335	CONVERTER	N/A	40	28580	134057	480	279.2854167	41182	12420	415	65	18153.55208
2	735	20261	C84667	C335	CONVERTER	N/A	40	28580	134057	480	279.2854167	41182	12420	415	65	18153.55208
2	735	20262	C84668	C335	CONVERTER	N/A	40	28580	134057	480	279.2854167	41182	12420	415	65	18153.55208
2	735	20273	C84679	C335	CONVERTER CELL:4.7 STAGE:9 CONVERTER	127 U 195	40	28975	139051	480	289.6895833	41182	12030	402	78	22595.7875
2	735	20276	C84681	C335	CONVERTER CELL:4.7 STAGE:2 CONVERTER	127 U 71	40	28975	139051	480	289.6895833	41182	12030	402	78	22595.7875
2	735	20283	C84688	C335	CONVERTER CELL:3.3 STAGE:6 CONVERTER	N/A	40	28671	137918	480	287.3291667	41182	12330	412	68	19538.38333
2	735	20284	C84689	C335	CONVERTER 31X 00 CELL:2.2 STAGE:6 CONVE	127 U 254	40	28156	140041	480	291.7520833	41182	12840	429	51	14879.35625
2	735	20285	C84690	C335	CONVERTER CELL:2.1 STAGE:3 CONVERTER	127 U 439	40	28671	137918	480	287.3291667	41182	12330	412	68	19538.38333
2	735	20286	C84691	C335	converter 31x 00 cell:2.2 stAGE:9 CONVE	127 U 423	40	28156	140041	480	291.7520833	41182	12840	429	51	14879.35625
2	735	20288	C84693	C335	CONVERTER "00" CELL:4 STAGE:2 CONVERTER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20289	C84694	C335	CONVERTER C-335 CONVERTER	N/A	40	28580	134057	480	279.2854167	41182	12420	415	65	18153.55208
2	735	20290	C84695	C335	CONVERTER 00 C-335 CELL 2.1 STAGE 2 C	127U416	40	28671	137918	480	287.3291667	41182	12330	412	68	19538.38333
2	735	20291	C84696	C335	CONVERTER "00" CELL:4 STAGE:5 CONVERTER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20298	C84703	C335	CONVERTER CELL:4 STAGE:6 CONVERTER	127 U 444	40	28184	142526	480	296.9291667	41182	12810	428	52	15440.31667
2	735	20299	C84704	C335	CONVERTER TYPE 31X C-335-2 CELL 7 STA	127U446	40	19755	19812	480	0	41182	21120	705	0	0
2	735	20300	C84705	C335	CONVERTER TYPE 31X CELL 7 STAGE 8 CON	127U456	40	19755	19812	480	0	41182	21120	705	0	0
2	735	20301	C84706	C335	CONVERTER TYPE 31X C-335-2 CELL 7 STA	127U459	40	19755	19812	480	0	41182	21120	705	0	0
2	735	20302	C84707	C335	CONVERTER TYPE 31X C-335-2 CELL 7 ST	127U425	40	19755	19812	480	0	41182	21120	705	0	0
2	735	20303	C84708	C335	CONVERTER TYPE 31X C-335-2 CELL 7 STA	127U437	40	19755	19812	480	0	41182	21120	705	0	0
2	735	20304	C84709	C335	CNVERTER 00 CELL:3.10 STAGE:8 CONVERTER	N/A	40	28733	138182	480	287.8791667	41182	12270	410	70	20151.54167
2	735	20305	C84710	C335	CONVERTER TYPE 31X C-335-2 CELL 9 STA	127U419	40	19755	19812	480	0	41182	21120	705	0	0
2	735	20306	C84711	C335	CONVERTER 00 CELL:3.10 STAGE:1 CONVERTER	N/A	40	28733	138182	480	287.8791667	41182	12270	410	70	20151.54167
2	735	20307	C84712	C335	CONVERTER TYPE 31X C-335-2 CELL 9 STA	127U412	40	19755	19812	480	0	41182	21120	705	0	0
2	735	20309	C84713	C335	CONVERTER TYPE 31X C-335-2 CELL 9 STA	127U470	40	19755	19812	480	0	41182	21120	705	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	20310	C84714	C335	CONVERTER "00" CELL:4 STAGE:3 CONVERTER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20311	C84715	C335	CONVERTER "00" CELL:4 STAGE:4 CONVERTER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20312	C84716	C335	CONVERTER "00" CELL:4 STAGE:1 CONVERTER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20313	C84717	C335	CONVERTER 31X 00 CELL:2.2 STAGE:7 CONVE	127 U 494	40	28156	140041	480	291.7520833	41182	12840	429	51	14879.35625
2	735	20315	C84719	C335	CONVERTER 31X 00 CELL:2.2 STAGE:8 CONVE	127 U 464	40	28156	140041	480	291.7520833	41182	12840	429	51	14879.35625
2	735	20316	C84720	C335	CONVERTER 31X 00 CELL:2.2 STAGE:10 CONV	127 U 493	40	28156	140041	480	291.7520833	41182	12840	429	51	14879.35625
2	735	20317	C84721	C335	CONVERTER CELL:8 STAGE:2 CONVERTER	127 U 479	40	19755	20089	480	0	41182	21120	705	0	0
2	735	20318	C84722	C335	CONVERTER CELL:8 STAGE:8 CONVERTER	127 U 458	40	19755	20089	480	0	41182	21120	705	0	0
2	735	20319	C84723	C335	CONVERT 00 CELL:2.7 STAGE:2 CONVERTER 00	N/A	40	28855	137739	480	286.95625	41182	12150	406	74	21234.7625
2	735	20320	C84724	C335	CONVERTER 00	N/A	40	28671	137918	480	287.3291667	41182	12330	412	68	19538.38333
2	735	20324	C84728	C335	CONVERTER CELL:3.3 STAGE:7 CONVERTER	127 U 133	40	28671	137918	480	287.3291667	41182	12330	412	68	19538.38333
2	735	20325	C84729	C335	CONVERTER 00 CELL:3.6 STAGE:7 CONVERTER	127 U 457	40	29311	139608	480	290.85	41182	11700	391	89	25885.65
2	735	20326	C84730	C335	CONVERTER 00 CELL:3.6 STAGE:4 CONVERTER	127 U 514	40	29311	139608	480	290.85	41182	11700	391	89	25885.65
2	735	20327	C84731	C335	CONVERTER 00 CELL:4.1 STAGE:2 CONVERTER	127 U 430	40	29280	139683	480	291.00625	41182	11730	392	88	25608.55
2	735	20328	C84732	C335	CONVERTER 00 CELL:3.6 STAGE:2 CONVERTER	127 U 450	40	29311	139608	480	290.85	41182	11700	391	89	25885.65
2	735	20329	C84733	C335	CONVERTER TYPE 0-0 HEAD SERIAL NO. 107	107U373	40	19814	17482	480	0	41182	21060	703	0	0
2	735	20332	C84736	C335	CONVERTER OO CELL:2.3 STAGE:5.10 CONVERT	N/A	40	28549	130338	480	271.5375	41182	12450	416	64	17378.4
2	735	20335	C84739	C335	CONVERTER CELL:8 STAGE:7 CONVERTER	127 U 505	40	19755	20089	480	0	41182	21120	705	0	0
2	735	20336	C84740	C335	CONVERTER CELL:8 STAGE:10 CONVERTER	127 U 522	40	19755	20089	480	0	41182	21120	705	0	0
2	735	20337	C84741	C335	CONVERTER TYPE 31X INVENTORY 65 PAGE 4	127 U 524	40	19755	19813	480	0	41182	21120	705	0	0
2	735	20338	C84742	C335	CONVERTER CELL:8 STAGE:1 CONVERTER	127 U 526	40	19755	20089	480	0	41182	21120	705	0	0
2	735	20340	C84744	C335	CONVERTER CELL:8 STAGE:3 CONVERTER	127 U 490	40	19755	20089	480	0	41182	21120	705	0	0
2	735	20341	C84745	C335	CONVERTER C-335 CELL 6 STAGE 9 CONVER	127U427	40	19755	20089	480	0	41182	21120	705	0	0
2	735	20342	C84746	C335	CONVERTER C-335 CELL 6 STAGE 1 CONVER	127U270	40	19755	20089	480	0	41182	21120	705	0	0
2	735	20343	C84747	C335	CONVERTER	N/A	40	19755	20089	480	0	41182	21120	705	0	0
2	735	20344	C84748	C335	CONVERTER C-335 CELL 6 STAGE 8 CONVERT	127U258	40	19755	20089	480	0	41182	21120	705	0	0
2	735	20353	C84757	C335	CONVERTER CELL:4.7 STAGE:8 CONVERTER	127 U 261	40	28975	139051	480	289.6895833	41182	12030	402	78	22595.7875
2	735	20354	C84758	C335	CONVERTER CELL:10 STAGE:6 CONVERTER	N/A	40	28276	154474	480	321.8208333	41182	12720	425	55	17700.14583
2	735	20355	C84759	C335	CONVERTER 00 CELL:2.1 STAGE:6 CONVERTER	127 U 492	40	28671	137918	480	287.3291667	41182	12330	412	68	19538.38333
2	735	20358	C84762	C335	CONVERTER 00 CELL:2.7 STAGE:4 CONVERTER	N/A	40	28855	137739	480	286.95625	41182	12150	406	74	21234.7625
2	735	20359	C84763	C335	CONVERTER 00 CELL 4.1 STAGE 8 CONVERTE	127U278	40	29280	139683	480	291.00625	41182	11730	392	88	25608.55
2	735	20360	C84764	C335	CONVERTER 00 CELL 4.1 STAGE 3 CONVERTE	127U486	40	29280	139683	480	291.00625	41182	11730	392	88	25608.55
2	735	20361	C84765	C335	CONVERTER 00 CELL 3.2 STAGE 6 CONVERTE	127U527	40	29311	139608	480	290.85	41182	11700	391	89	25885.65
2	735	20363	C84767	C335	CONVERTER CELL 3.4 STAGE 4 CONVERTER	127U534	40	29159	142786	480	297.4708333	41182	11850	396	84	24987.55
2	735	20364	C84768	C335	CONVERTER 00 CELL 2.3 STAGE S-7 CONVER	N/A	40	28549	130769	480	272.4354167	41182	12450	416	64	17435.86667
2	735	20370	C84774	C335	CONVERTER 00 CELL 3.6 STAGE 6 CONVERTE	127U533	40	29311	139608	480	290.85	41182	11700	391	89	25885.65
2	735	20372	C84776	C335	CONVERTER 00 CELL 3.2 STAGE 3 CONVERTE	127U515	40	29311	139608	480	290.85	41182	11700	391	89	25885.65
2	735	20373	C84777	C335	CONVERTR TYPE 31X C-335-2 CELL 7 STAGE	127U488	40	19755	19813	480	0	41182	21120	705	0	0
2	735	20377	C84778	C335	CONVERTER 00 CELL 2.7 STAGE 3 CONVERTE	N/A	40	28855	137739	480	286.95625	41182	12150	406	74	21234.7625
2	735	20378	C84779	C335	CONVERTER 00 CELL 2.7 STAGE 10 CONVERT	N/A	40	28855	137739	480	286.95625	41182	12150	406	74	21234.7625
2	735	20383	C84784	C335	CONVERTER 00 CELL 3.3 STAGE 1 CONVERTE	127U574	40	28671	137918	480	287.3291667	41182	12330	412	68	19538.38333
2	735	20384	C84785	C335	CONVERTER CELL 3.3 STAGE 8 CONVERTER	127U559	40	28671	137918	480	287.3291667	41182	12330	412	68	19538.38333
2	735	20385	C84786	C335	CONVERTER CELL 3.3 STAGE 2 CONVERTER	127U587	40	28671	137918	480	287.3291667	41182	12330	412	68	19538.38333
2	735	20386	C84787	C335	CONVERTER 00 CELL 3.9 STAGE 4 CONVERTE	N/A	40	28733	138182	480	287.8791667	41182	12270	410	70	20151.54167
2	735	20387	C84788	C335	CONVERTER CELL 3.8 STAGE 2 CONVERTER	127U564	40	29280	139683	480	291.00625	41182	11730	392	88	25608.55
2	735	20391	C84791	C335	CONVERTER CELL 3.8 STAGE 8 CONVERTER	127U569	40	29280	139683	480	291.00625	41182	11730	392	88	25608.55
2	735	20393	C84793	C335	CONVERTER 00 CELL 2.5 STAGE 1 CONVERTE	N/A	40	28855	137739	480	286.95625	41182	12150	406	74	21234.7625
2	735	20395	C84795	C335	CONVERTER "00" CELL 2.7 STAGE 8 CONVER	N/A	40	28855	137739	480	286.95625	41182	12150	406	74	21234.7625
2	735	20397	C84797	C335	CONVERTER CELL 2.7 STAGE 5 CONVERTER 0	N/A	40	28855	137739	480	286.95625	41182	12150	406	74	21234.7625
2	735	20399	C84799	C335	CONVERTER 00 CELL 2.7 STAGE 9 CONVERTE	N/A	40	28855	137739	480	286.95625	41182	12150	406	74	21234.7625
2	735	20409	C84803	C335	CONVERTER CELL 8 STAGE 9 CONVERTER	127U620	40	19755	18887	480	0	41182	21120	705	0	0
2	735	20411	C84804	C335	CONVERTER 00 CELL 2.7 STAGE 1 CONVERTE	N/A	40	28855	137739	480	286.95625	41182	12150	406	74	21234.7625
2	735	20412	C84805	C335	CONVERTER 00 CELL 2.7 STAGE 6 CONVERTE	N/A	40	28855	137739	480	286.95625	41182	12150	406	74	21234.7625
2	735	23505	C82333	C335	HEAT EXCHANGER SHELL + TUBE TYPE DB432H	MV 7204 4	20	19755	4598	240	0	41182	21120	705	0	0
2	735	23506	C82334	C335	HEAT EXCHANGER SHELL + TUBE TYPE DB432H	MV 7204 3	20	19755	4598	240	0	41182	21120	705	0	0
2	735	23507	C82335	C335	HEAT EXCHANGER SHELL + TUBE TYPE DB432H	MV 7204 1	20	19755	4597	240	0	41182	21120	705	0	0
2	735	23508	C82336	C335	HEAT EXCHANGER SIZE 15-120 SHELL + TUBE	MV 7677 5	20	19755	4216	240	0	41182	21120	705	0	0
2	735	23512	C82337	C335	HEAT EXCHANGER SHELL + TUBE TYPE BOOSTER	MV 7677 4	20	19755	4911	240	0	41182	21120	705	0	0
2	735	23513	C82332	C335	HEAT EXCHANGER SIZE 15-120 SHELL + TUBE	MV 7677 8	20	19755	4912	240	0	41182	21120	705	0	0
2	735	23523	C80877	C335	CONDENSER MODEL PK-12646 PER TERESA STEP	N B 2511	20	19755	23684	240	0	41182	21120	705	0	0
2	735	23538	C78436	C335	HEAT EXCHANGER	N/A	20	19755	23685	240	0	41182	21120	705	0	0
2	735	23545	C78428	C335	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2521	20	19755	23685	240	0	41182	21120	705	0	0
2	735	23549	C78452	C335	HEAT EXCHANGER SHELL + TUBE TYPE CELL 1	2537	20	19755	23685	240	0	41182	21120	705	0	0
2	735	23558	C78439	C335	HEAT EXCHANGER SHELL + TUBE TYPE CELL	2527	20	19755	23685	240	0	41182	21120	705	0	0
2	735	23560	C78445	C335	HEAT EXCHANGER SHELL + TUBE TYPE CELL	2615	20	19997	19285	240	0	41182	20880	697	0	0
2	735	23562	C78444	C335	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2609	20	19997	19284	240	0	41182	20880	697	0	0
2	735	23564	C78446	C335	HEAT EXCHANGER SHELL AND TUBE TYPE CELL	2617	20	19997	19285	240	0	41182	20880	697	0	0
2	735	23565	C78430	C335	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2620	20	19997	19284	240	0	41182	20880	697	0	0
2	735	23569	C78455	C335	HEAT EXCHANGER SHELL AND TUBE TYPE CELL	2605	20	19997	19285	240	0	41182	20880	697	0	0
2	735	23578	C78429	C335	HEAT EXCHENGER SHELL AND TUBE TYPE CEL	2627	20	19997	19285	240	0	41182	20880	697	0	0
2	735	23579	C78438	C335	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2606	20	19997	19286	240	0	41182	20880	697	0	0
2	735	23581	C78447	C335	HEAT EXCHANGER SHELL AND TUBE TYPE SHE	2547	20	19997	22943	240	0	41182	20880	697	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	23592	C78453	C335	HEAT EXCHANGER SHELL AND TUBE TYPE CELL	2618	20	19997	19286	240	0	41182	20880	697	0	0
2	735	23593	C78437	C335	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2629	20	19997	19286	240	0	41182	20880	697	0	0
2	735	23596	C78461	C335	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2637	20	19997	19285	240	0	41182	20880	697	0	0
2	735	23597	C78463	C335	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2639	20	19997	19286	240	0	41182	20880	697	0	0
2	735	23622	C78451	C335	HEAT EXCHANGER SHELL AND TUBE TYPE CELL	]2614	20	19997	19286	240	0	41182	20880	697	0	0
2	735	23632	C78462	C335	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2612	20	19997	19285	240	0	41182	20880	697	0	0
2	735	23633	C78454	C335	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2645	20	19997	19286	240	0	41182	20880	697	0	0
2	735	23635	C78460	C335	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2651	20	19997	19285	240	0	41182	20880	697	0	0
2	735	23636	C78435	C335	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2652	20	19997	19284	240	0	41182	20880	697	0	0
2	735	23637	C78432	C335	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2653	20	19997	19285	240	0	41182	20880	697	0	0
2	735	23638	C78431	C335	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2656	20	19997	19285	240	0	41182	20880	697	0	0
2	735	23640	C78448	C335	HEAT EXCHANGER SHELL AND TUBE TYPE CELL	2658	20	19997	19286	240	0	41182	20880	697	0	0
2	735	27075	C81004	C335	CRANE 15 TON CAPACITY INVENTORY 65 PA	CH14867B	30	19755	54793	360	0	41182	21120	705	0	0
2	735	27079	C81005	C335	CRANE 13 TON CAPACITY INVENTORY 65 PA	CH14864B	30	19755	54792	360	0	41182	21120	705	0	0
2	735	27152	C79895	C335	MOTOR ELECTRIC 150 HP D.D. 3 PH 60	F 205399	20	19755	2902	240	0	41182	21120	705	0	0
2	735	27153	C80874	C335	MOTOR ELECTRIC 150 HP D.D. 3 PH 60	F 205400	20	19755	2903	240	0	41182	21120	705	0	0
2	735	27154	C76815	C335	MOTOR ELECTRIC 300 HP D.D. 3 PH 60	1S54	20	19755	8760	240	0	41182	21120	705	0	0
2	735	27157	C81007	C335	CRANE 13 TON CAPACITY INVENTORY #65-A	14865B	30	19755	54794	360	0	41182	21120	705	0	0
2	735	27161	C81006	C335	CRANE 15 TON CAPACITY INVENTORY #65-A	14869B	30	19755	54793	360	0	41182	21120	705	0	0
2	735	27165	C80803	C335	SURGE DRUM STEEL MAX. TEMP 200 DEG. F	9352 5	40	19755	6938	480	0	41182	21120	705	0	0
2	735	27166	C80804	C335	SURGE DRUM STEEL MAX. TEMP. 200 DEG. F	9352 12	40	19755	6938	480	0	41182	21120	705	0	0
2	735	27167	C80805	C335	SURGE DRUM STEEL MAX. TEMP 200 DEG. F	9352 4	40	19755	6937	480	0	41182	21120	705	0	0
2	735	27168	C80806	C335	SURGE DRUM STEEL MAX. TEMP. 200 DEG. F	9352 6	40	19755	6938	480	0	41182	21120	705	0	0
2	735	27169	C80807	C335	SURGE DRUM STEEL MAX. TEMP. 200 DEG. F	9352 10	40	19755	6937	480	0	41182	21120	705	0	0
2	735	27170	C80808	C335	SURGE DRUM STEEL MAX. TEMP. 200 DEG. F	9352 2	40	19755	6937	480	0	41182	21120	705	0	0
2	735	27171	C80809	C335	SURGE DRUM STEEL MAX. TEMP. 200 DEG. F	9352 13	40	19755	6938	480	0	41182	21120	705	0	0
2	735	27172	C80810	C335	SURGE DRUM STEEL MAX. TEMP. 200 DEG. F	9352 1	40	19755	6938	480	0	41182	21120	705	0	0
2	735	27173	C80811	C335	SURGE DRUM STEEL MAX. TEMP. 200 DEG. F	9352 9	40	19755	6938	480	0	41182	21120	705	0	0
2	735	27174	C80812	C335	SURGE DRUM STEEL MAX. TEMP. 200 DEG. F	9352 11	40	19755	6938	480	0	41182	21120	705	0	0
2	735	27175	C80822	C335	SURGE DRUM STEEL MAX. TEMP. 200 DEG. F	9352 7	40	19755	6937	480	0	41182	21120	705	0	0
2	735	27176	C80821	C335	SURGE DRUM STEEL MAX. TEMP. 200 DEG. F	9352 8	40	19755	6937	480	0	41182	21120	705	0	0
2	735	27177	C80820	C335	SURGE DRUM STEEL MAX. TEMP 200 DEG. F	9352 14	40	19755	6938	480	0	41182	21120	705	0	0
2	735	27178	C80819	C335	SURGE DRUM STEEL MAX. TEMP 200 DEG. F	9352 20	40	19755	6939	480	0	41182	21120	705	0	0
2	735	27179	C80818	C335	SURGE DRUM STEEL MAX. TEMP. 200 DEG. F	9352 19	40	19755	6937	480	0	41182	21120	705	0	0
2	735	27180	C80817	C335	SURGE DRUM STEEL MAX. TEMP. 200 DEG. F	9352 18	40	19755	6938	480	0	41182	21120	705	0	0
2	735	27181	C80816	C335	SURGE DRUM STEEL AMX. TEMP. 200 DEG. F	9352 17	40	19755	6938	480	0	41182	21120	705	0	0
2	735	27182	C80815	C335	SURGE DRUM STEEL MAX. TEMP. 200 DEG. F	9352 16	40	19755	6938	480	0	41182	21120	705	0	0
2	735	27183	C80814	C335	SURGE DRUM STEEL MAX. TEMP. 200 DEG. F	9352 3	40	19755	6937	480	0	41182	21120	705	0	0
2	735	27184	C80813	C335	SURGE DRUM STEEL MAX. TEMP. 200 DEG. F	9352 15	40	19755	6938	480	0	41182	21120	705	0	0
2	735	27185	C81304	C335	HOLDING TANK MAX. TEMP. 200 DEG. F SIZ	9353 1	40	19755	5082	480	0	41182	21120	705	0	0
2	735	27186	C81305	C335	HOLDING TANK MAX. TEMP. 200 DEG. F SIZ	9353 2	40	19755	5082	480	0	41182	21120	705	0	0
2	735	27187	C81306	C335	HOLDING TANK MAX. TEMP. 200 DEG.F SIZE	9353 3	40	19755	5082	480	0	41182	21120	705	0	0
2	735	27188	C81307	C335	HOLDING TANK MAX. TEMP. 200 DEG.F SIZE	9353 4	40	19755	5083	480	0	41182	21120	705	0	0
2	735	27468	C80835	C335	DRUM SURGE VOLUME STEEL MAX. WP 16 TO	9352 30	40	19755	6631	480	0	41182	21120	705	0	0
2	735	27469	C80836	C335	DRUM SURGE VOLUME STEEL MAX WP 16 TO	935232	40	19755	6631	480	0	41182	21120	705	0	0
2	735	27470	C80837	C335	DRUM SURGE VOLUME STEEL MAX UP 16 TO	935235	40	19755	6631	480	0	41182	21120	705	0	0
2	735	27471	C80838	C335	DRUM SURGE VOLUME STEEL MAX WP 16 TO	935237	40	19755	6631	480	0	41182	21120	705	0	0
2	735	27472	C80839	C335	DRUM SURGE VOLUME STEEL MAX WP 16 TO	935233	40	19755	6631	480	0	41182	21120	705	0	0
2	735	27473	C80840	C335	DRUM SURGE VOLUME STEEL MAX WP 16 TO	935231	40	19755	6631	480	0	41182	21120	705	0	0
2	735	27474	C80841	C335	DRUM SURGE VOLUME STEEL MAX UP 16 TO	935239	40	19755	6632	480	0	41182	21120	705	0	0
2	735	27475	C80842	C335	DRUM SURGE VOLUME STEEL MAX WP 16 TO	935238	40	19755	6632	480	0	41182	21120	705	0	0
2	735	27476	C80843	C335	DRUM SURGE VOLUME STEEL MAX WP 16 TO	935236	40	19755	6632	480	0	41182	21120	705	0	0
2	735	27477	C80844	C335	DRUM SURGE VOLUME STEEL MAX WP 16 TO	935240	40	19755	6632	480	0	41182	21120	705	0	0
2	735	27478	C80825	C335	DRUM SURGE VOLUME STEEL MAX UP 16 TO	935224	40	19755	6632	480	0	41182	21120	705	0	0
2	735	27479	C80826	C335	DRUM SURGE VOLUME STEEL MAX WP 16 TO	935227	40	19755	6632	480	0	41182	21120	705	0	0
2	735	27480	C80827	C335	DRUM SURGE VOLUME STEEL MAX UP 16 TO	935225	40	19755	6631	480	0	41182	21120	705	0	0
2	735	27481	C80828	C335	DRUM SURGE VOLUME STEEL MAX WP 16 TO	935228	40	19755	6632	480	0	41182	21120	705	0	0
2	735	27482	C80829	C335	DRUM SURGE VOLUME STEEL MAX WP 16 TO	935226	40	19755	6632	480	0	41182	21120	705	0	0
2	735	27483	C80830	C335	DRUM SURGE VOLUME STEEL MAX WP 16 TO	935234	40	19755	6632	480	0	41182	21120	705	0	0
2	735	27484	C80831	C335	DRUM SURGE VOLUME STEEL MAX WP 16 TO	935229	40	19755	6631	480	0	41182	21120	705	0	0
2	735	27485	C80832	C335	DRUM SURGE VOLUME STEEL MAX WP 16 TO	935223	40	19755	6631	480	0	41182	21120	705	0	0
2	735	27486	C80833	C335	DRUM SURGE VOLUME STEEL MAX WP 16 TO	935221	40	19755	6631	480	0	41182	21120	705	0	0
2	735	27487	C80834	C335	DRUM SURGE VOLUME STEEL MAX WP 16 TO	935222	40	19755	6631	480	0	41182	21120	705	0	0
2	735	27507	C82185	C335	REFRIGERATION SYSTEM FREON 12 MODEL SW	1924053J	20	19755	7497	240	0	41182	21120	705	0	0
2	735	27512	C82186	C335	REFRIGERATION SYSTEM FREON 12 MODEL SW	1924153J	20	19755	7497	240	0	41182	21120	705	0	0
2	735	27526	C80872	C335	TANK COOLANT DRAIN FREON SIZE 8'6" X	9891	40	19755	12298	480	0	41182	21120	705	0	0
2	735	27528	C77613	C335	VENTILATION SUPPLY FAN SIZE 657 FAN SUP	2 1	20	19755	5671	240	0	41182	21120	705	0	0
2	735	27530	C77615	C335	VENTILATION SUPPLY FAN SIZE 657 FAN SUP	2 2	20	19755	5671	240	0	41182	21120	705	0	0
2	735	27532	C77617	C335	VENTILATION SUPPLY FAN SIZE 657 FAN SUP	2 3	20	19755	5671	240	0	41182	21120	705	0	0
2	735	27534	C77621	C335	VENTILATION SUPPLY FAN SIZE 657 FAN SUP	2 4	20	19755	5671	240	0	41182	21120	705	0	0
2	735	27536	C77624	C335	VENTILATION SUPPLY FAN SIZE 657. FAN SU	2 5	20	19755	5671	240	0	41182	21120	705	0	0
2	735	27538	C77627	C335	VENTILATION SUPPLY FAN SIZE 657 FAN SUP	2 6	20	19755	5672	240	0	41182	21120	705	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	27540	C77629	C335	VENTILATION SUPPLY FAN SIZE 657 FAN SUP	2 7	20	19755	5671	240	0	41182	21120	705	0	0
2	735	27542	C77631	C335	VENTILATION SUPPLY FAN SIZE 657 FAN SUP	2 8	20	19755	5671	240	0	41182	21120	705	0	0
2	735	27544	C77633	C335	VENTILATION SUPPLY FAN SIZE 657 FAN SUP	2 9	20	19755	5671	240	0	41182	21120	705	0	0
2	735	27546	C77635	C335	VENTILATION SUPPLY FAN SIZE 657 FAN SUP	2 10	20	19755	5671	240	0	41182	21120	705	0	0
2	735	27548	C77659	C335	SUPPLY FAN HS SIZE 657 90 000 CFM FAN	1 1	20	19755	5671	240	0	41182	21120	705	0	0
2	735	27550	C77657	C335	SUPPLY FAN HS SIZE 657 90 000 CFM FAN	1 2	20	19755	5672	240	0	41182	21120	705	0	0
2	735	27552	C77655	C335	SUPPLY FAN HS SIZE 657 90 000 CFM FAN	1 3	20	19755	5671	240	0	41182	21120	705	0	0
2	735	27554	C77651	C335	SUPPLY FAN HS SIZE 657 90 000 CFM FAN	1 4	20	19755	5671	240	0	41182	21120	705	0	0
2	735	27556	C77649	C335	SUPPLY FAN HS SIZE 657 90 000 CFM FAN	1 5	20	19755	5671	240	0	41182	21120	705	0	0
2	735	27558	C77645	C335	SUPPLY FAN HS SIZE 657 90 000 CFM FAN	1 6	20	19755	5671	240	0	41182	21120	705	0	0
2	735	27560	C77643	C335	SUPPLY FAN HS SIZE 657 90 000 CFM FAN	1 7	20	19755	5671	240	0	41182	21120	705	0	0
2	735	27562	C77641	C335	SUPPLY FAN HS SIZE 657 90 000 CFM FAN	1 8	20	19755	5672	240	0	41182	21120	705	0	0
2	735	27564	C77639	C335	SUPPLY FAN HS SIZE 657 90 000 CFM FAN	1 9	20	19755	5671	240	0	41182	21120	705	0	0
2	735	27566	C77637	C335	SUPPLY FAN HS SIZE 657 90 000 CFM FAN	1 10	20	19755	5671	240	0	41182	21120	705	0	0
2	735	27572	C80802	C335	TANK LUBE OIL DRAIN 150 DEGREE MAX TEM	B2214C	40	19755	8283	480	0	41182	21120	705	0	0
2	735	27573	C82082	C335	LUBE OIL COOLER STEEL FOR LUBE OIL SYS	13797	20	19755	11206	240	0	41182	21120	705	0	0
2	735	27574	C80885	C335	TANK GRAVITY LUBE OIL WP 15 PSI 150 D	B2214B	40	19755	6740	480	0	41182	21120	705	0	0
2	735	27575	C82328	C335	PHANO-CHARGER BATTERY 3 PH 60 CYCLES	GEH1495A	10	19755	4079	120	0	41182	21120	705	0	0
2	735	27580	C80824	C335	DRAIN TANK LUBE OIL STEEL WP.30 PSI	B2214H	40	19755	8283	480	0	41182	21120	705	0	0
2	735	27581	C82083	C335	COOLER LUBE OIL STEEL WITH SHELL + TU	13796	20	19755	11206	240	0	41182	21120	705	0	0
2	735	27582	C80886	C335	TANK GRAVITY LUBE OIL STEEL MAX TMEP	B2214D	40	19755	6740	480	0	41182	21120	705	0	0
2	735	27583	C82329	C335	BATTERY CHARGER 3 PH 60 CYCLES 220/44	GEH1495A	10	19755	4079	120	0	41182	21120	705	0	0
2	501	30400	C74380	C335	C-335 PROCESS BUILDING-A WINDOWLESS TWO-	N/A	40	19755	12031195	480	0	41182	21120	705	0	0
2	501	30401	C74381	C335	ELEC LIGHT SYSTEM	N/A	40	19755	1347543	480	0	41182	21120	705	0	0
2	501	30402	C74382	C335	C-335 PLUMBING AND DRAINAGE SYSTEM-THIS	N/A	40	19755	475946	480	0	41182	21120	705	0	0
2	501	30403	C74383	C335	C-335 HEATING AND VENTILATING SYSTEM- HE	N/A	40	19755	3415429	480	0	41182	21120	705	0	0
2	735	30404	C74384	C335	C-335 PROCESS GAS PIPING SYSTEM IS DESIG	N/A	40	19755	270776	480	0	41182	21120	705	0	0
2	735	30405	C74385	C335	C-335 PROCESS GAS RECOVERY SYSTEM FUNCTI	N/A	25	19755	45196	300	0	41182	21120	705	0	0
2	735	30406	C74386	C335	C-335 COOLANT SYSTEM IS PART OF THE MECH	N/A	30	19755	63367	360	0	41182	21120	705	0	0
2	735	30407	C74387	C335	C-335 LUBE AND HYDRAULIC OIL SYSTEM IS D	N/A	20	19755	1618321	240	0	41182	21120	705	0	0
2	735	30408	C74388	C335	C-335 SEAL EXHAUST SYSTEM IS TO PROVIDE	N/A	25	19755	599839	300	0	41182	21120	705	0	0
2	735	30409	C74389	C335	C-335 NITROGEN SYSTEM PROVIDES DRY INER	N/A	25	19755	244126	300	0	41182	21120	705	0	0
2	735	30410	C74390	C335	C-335 DRY AIR SYSTEM PROVIDES AIR AS AN	N/A	25	19755	377232	300	0	41182	21120	705	0	0
2	735	30411	C74391	C335	C-335 RECIRCULATING WATER SYSTEM CHIEF F	N/A	40	19755	636606	480	0	41182	21120	705	0	0
2	735	30412	C74392	C335	ELEC POWER SYSTEM	N/A	30	19755	16460270	360	0	41182	21120	705	0	0
2	735	30413	C74393	C335	C-335 CELL AND PIPE ENCLOSURES IS A PART	N/A	40	19755	97130	480	0	41182	21120	705	0	0
2	735	30414	C74394	C335	C-335 INSTRUMENTATION AND CONTROLS SYSTE	N/A	25	19755	150723	300	0	41182	21120	705	0	0
2	735	34735	C80918	C335	FREON DRYING UNIT COMPLETE DESIGN PRESS	N/A	20	21458	7935	240	0	41182	19440	649	0	0
2	735	44812	C80217	C335	COMPRESSOR AXIAL FLOW TYPE 31 1800 RP	31 306	40	20148	18868	480	0	41182	20730	692	0	0
2	735	44814	C79901	C335	COMPRESSOR AXIAL FLOW CELL: 1.1 STAGE	N/A	40	28337	29104	480	60.63333333	41182	12660	423	57	3456.1
2	735	44817	C80052	C335	COMPRESSOR AXIAL FLOW CELL 1.1 STAGE	N/A	40	28337	27499	480	57.28958333	41182	12660	423	57	3265.50625
2	735	44821	C79900	C335	COMPRESSOR AXIAL FLOW CELL: 1.1 STAGE	N/A	40	28337	27499	480	57.28958333	41182	12660	423	57	3265.50625
2	735	45500	C77035	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1700	8S18G291	20	29311	15189	240	0	41182	11700	391	0	0
2	735	45510	C77052	C335	MOTOR INDUCTION-UPRATED MOTOR HP 1700	4818G292	20	29798	14708	240	0	41182	11220	375	0	0
2	735	45897	C82434	C335	HEAT EXCHANGER AFTER COOLER FOR 5 000	8 11085 01	20	27790	3467	240	0	41182	13200	441	0	0
2	735	45943	C80853	C335	AIR COMPRESSOR MODEL 2C5OM4 YR. 1975	M75 0778	25	28033	148138	300	0	41182	12960	433	0	0
2	735	45944	C80854	C335	1250 HP RELIANCE MOTOR FRAME-17EA68095	24X329290	20	28033	24000	240	0	41182	12960	433	0	0
2	735	46838	C80530	C335	FAN EXHAUST 66" MODEL TB6602PIZY BEL	WCE 1	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46840	C80528	C335	FAN EXHAUST 66" MODEL TB6602PIZY BEL	WCE 2	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46842	C80526	C335	FAN EXHAUST 66" MODEL TB6602PIZY BEL	WCE 3	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46844	C80499	C335	FAN EXHAUST 66" MODEL TB6602PIZY BEL	WCE 4	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46846	C80497	C335	FAN EXHAUST 66" MODEL TB6602PIZY BEL	WCE 5	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46848	C80495	C335	FAN EXHAUST 66" MODEL TB6602PIZY BEL	WCE 6	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46979	C80479	C335	MODEL TB6602PIZY BELT-DRIVEN TURB-AXIAL	ECE 1	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46981	C80481	C335	MODEL TB6602PIZY BELT DIRVEN TRUB-AXIAL	ECE 2	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46983	C80483	C335	MODEL TB6602PIZY BELT DRIVEN TURB-AXIAL	ECE 3	20	28945	10458	240	0	41182	12060	403	0	0
2	735	47102	C81302	C335	CHILLER LIQUID MODEL PP-30-12C SELF-C	776093	20	28824	12165	240	0	41182	12180	407	0	0
2	735	47182	C81303	C335	A COMPLETE ULTRAVIOLET GAS ANALYZER FOR	N/A	15	28824	11550	180	0	41182	12180	407	0	0
2	735	47209	C80485	C335	MODEL TB6602 PIZY BELT DRIVEN TURB-AXIA	ECE 4	20	28945	10458	240	0	41182	12060	403	0	0
2	735	47423	C80873	C335	PUMP VACUUM SINGLE STAGE ROTARY TYPE: 90	2 9944 3	15	29737	27931	180	0	41182	11280	377	0	0
2	735	47465	C71128	C335	MOBILE AIR CONDITION UNIT 480 VOLT 3 PH	7701	20	28763	26114	240	0	41182	12240	409	0	0
2	735	47516	C77578	C335	FAN SUPPLY SIZE + TYPE 7660 AF DW 66" IM	76 3719	20	28945	7840	240	0	41182	12060	403	0	0
2	735	47518	C77572	C335	FAN SUPPLY SIZE + TYPE 7660 AF DW 66" I	763723	20	28945	7840	240	0	41182	12060	403	0	0
2	735	47520	C77599	C335	FAN SUPPLY SIZE + TYPE 7660 AF DW 66" IM	N/A	20	28945	7840	240	0	41182	12060	403	0	0
2	735	47522	C77605	C335	FAN SUPPLY SIZE + TYPE 7660 AF DW 66" IM	76 3722 SF3 3A	20	28945	7840	240	0	41182	12060	403	0	0
2	735	47524	C77619	C335	FAN SUPPLY SIZE + TYPE 7660 AF DW 66" IM	76 3465 SF2 3A	20	28945	7840	240	0	41182	12060	403	0	0
2	735	47526	C77625	C335	FAN XUPPLY SIZE + TYPE 7660 AF DW 66" IM	76 3466 SF2 5A	20	28945	7840	240	0	41182	12060	403	0	0
2	735	47528	C77647	C335	FAN SUPPLY SIZE + TYPE 7660 AF DW 66" IM	76 3464	20	28945	7840	240	0	41182	12060	403	0	0
2	735	47530	C77653	C335	FAN SUPPLY SIZE + TYPE 7660 AF DW 66" IM	76 3463	20	28945	7840	240	0	41182	12060	403	0	0
2	735	48012	C80866	C335	AIR DRYER ASSEMBLY DRYER DISICCANT TYP	N/A	20	29311	127012	240	0	41182	11700	391	0	0
2	735	48307	C85384	C335	VACUUM PUN MODEL 412H-11 LOT CD-81367	CC84216	15	29402	9043	180	0	41182	11610	388	0	0
2	735	48328	C80860	C335	VACUUM PUMP MODEL 412H LOT CD-81369 R	CC84216	15	29402	9043	180	0	41182	11610	388	0	0

DOE LEASED ASSETS LISTING (PADUCAH)

DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	48330	C80858	C335	VACUUM PUMP MODEL 412H ROTARY SINGLE S	84216	15	29402	9043	180	0	41182	11610	388	0	0
2	735	48331	C80862	C335	VACUUM PUMP MODEL 412H ROTARY SINGLE S	84216	15	29402	9043	180	0	41182	11610	388	0	0
2	735	48332	C80857	C335	VACUUM PUMP MODEL 412 H ROTARY SINGLE	84216	15	29402	9042	180	0	41182	11610	388	0	0
2	735	48333	C85025	C335	VACUUM PUMP MODEL 412H ROTARY SINGLE S	84216	15	29402	9042	180	0	41182	11610	388	0	0
2	735	48339	C80863	C335	VACUUM PUMP MODEL 412H ROTARY SINGLE S	84216	15	29402	9042	180	0	41182	11610	388	0	0
2	735	48929	C73589	C335	X CHILLER UNIT MODEL HK040 630 PACKAGE	R198571	20	29767	8550	240	0	41182	11250	376	0	0
2	735	48930	C73590	C335	X CHILLER UNIT MODEL HK040 630 PACKAGE	R198572	20	29767	8550	240	0	41182	11250	376	0	0
2	735	48994	C80852	C335	VERT AIR RECEIVER TANK CAPACITY-2250 GA	145 811	40	30650	25817	480	53.78541667	41182	10380	347	133	7153.460417
2	735	49131	C80849	C335	AFTERCOOLER WP-SHELL: 150 PSI AT 200 DE	177393	20	30650	11380	240	0	41182	10380	347	0	0
2	735	49132	C80851	C335	ECONOMIZER EXCHANGER WP SHELL-150 PSI A	179305	20	30650	24492	240	0	41182	10380	347	0	0
2	735	49133	C80850	C335	AFTERCOOLER WP-SHELL: 150 PSI AT 200 DE	177392	20	30650	11381	240	0	41182	10380	347	0	0
2	735	49323	C80847	C335	MODEL XLE INGERSOLL RAND RECIPROCATING	JH7314	25	30650	152325	300	0	41182	10380	347	0	0
2	735	49324	C80848	C335	MODEL 5TS840550A2 RATED HP-460 450 RPM	MT8430391	20	30650	152324	240	0	41182	10380	347	0	0
2	735	49325	C80845	C335	MODEL XLE INGERSOLL RAND RECIPROCATING	JH7315	25	30650	152325	300	0	41182	10380	347	0	0
2	735	49326	C80846	C335	MODEL 5TS840550A2 RATED HP-460 450 RPM	MT8430392	20	30650	152323	240	0	41182	10380	347	0	0
2	735	49796	C80855	C335	EMERGENCY GENERATOR MODEL NO. 502FDR710	MJ 19 50023 9/7	20	31016	45963	240	0	41182	10020	335	0	0
2	735	49797	C80856	C335	DIESEL ENGINE MODEL NTTA855GS CUMMINS	18103847	10	31016	45974	120	0	41182	10020	335	0	0
2	735	49798	C80864	C335	EMERGENCY GENERATOR MODEL NO. 502FDR710	MJ 19 50023 9/7	20	31016	45962	240	0	41182	10020	335	0	0
2	735	49799	C80865	C335	DIESEL ENGINE MODEL NTTA855GS CUMMINS	18103847	10	31016	45974	120	0	41182	10020	335	0	0
2	501	50036	C74493	C335	AUTOMATIC SPRINKLER SYSTEM WITH ALARM S	N/A	40	21640	351502	480	0	41182	19260	643	0	0
2	735	50149	C74595	C335	PROCESS ALARM (VIBRATION PROTECTION FOR	N/A	25	25719	4325	300	0	41182	15240	509	0	0
2	470	50171	C74617	C335	BRIDGE C-335 C-337 ENCLOSED BRIDGE BETWE	N/A	35	26053	47138	420	0	41182	14910	498	0	0
2	501	50198	C74642	C335	SPRINKLER SYSTEM - SPRINKLER SYSTEM WITH	N/A	50	27029	6610	600	11.01666667	41182	13950	466	134	1476.233333
2	501	50199	C74643	C335	ELECTRIC LIGHT SYSTEM - ELECTRIC LIGHTIN	N/A	50	27029	6528	600	10.88	41182	13950	466	134	1457.92
2	735	50215	C74659	C335	CASCADE VIBRATION DETECTION SYSTEM THIS	N/A	25	27514	164942	300	0	41182	13470	450	0	0
2	735	50233	C74677	C335	C-335 PROCESS GAS PIPING SYSTEM - THIS S	N/A	40	28156	16522394	480	34421.65417	41182	12840	429	51	1755504.363
2	735	50234	C74678	C335	C-335 COOLANT SYSTEM - THIS SYTEM IS PAR	N/A	30	28156	3900923	360	0	41182	12840	429	0	0
2	735	50235	C74679	C335	C-335 CELL AND PIPE ENCLOSURES - THIS IS	N/A	40	28156	6762187	480	14087.88958	41182	12840	429	51	718482.3688
2	735	50236	C74680	C335	C-335 INSTRUMENTATION AND CONTROLS - THE	N/A	25	28156	8922353	300	0	41182	12840	429	0	0
2	735	50247	C74690	C335	COOLER RECYCLE	N/A	20	28276	143983	240	0	41182	12720	425	0	0
2	735	50266	C74708	C335	UF6/R-114 SEPARATION SYSTEM C-335 THE	N/A	25	28824	340827	300	0	41182	12180	407	0	0
2	501	51069	C51069	C335	ELEVATOR FREIGHT 7-1/2 TON OILDRAULIC	N/A	40	31078	140088	480	291.85	41182	9960	333	147	42901.95
2	735	51979	C51979	C335	MOTOR ELECTRIC 1700 HP UPRATED CUP MO	80516	20	18444	20970	240	0	41182	22410	748	0	0
2	735	51980	C51980	C335	MOTOR ELECTRIC 1700 HP UPRATED CUP MOT	39S16G613	20	18444	20970	240	0	41182	22410	748	0	0
2	735	51981	C51981	C335	MOTOR ELECTRIC 1700 HP UPRATED CUP MOTO	85S16G612	20	18444	20970	240	0	41182	22410	748	0	0
2	735	51982	C51982	C335	MOTOR ELECTRIC 1700 HP UPRATED CUP. M	99S16G613	20	18444	20970	240	0	41182	22410	748	0	0
2	735	51983	C51983	C335	MOTOR ELECTRIC 1700 HP UPRATED CUP. MO	67S16G613	20	18444	20970	240	0	41182	22410	748	0	0
2	735	51984	C51984	C335	MOTOR ELECTRIC 1700 HP UPRATED CUP MOTO	79S16G613	20	18444	20970	240	0	41182	22410	748	0	0
2	735	51985	C51985	C335	MOTOR ELECTRIC 1700 HP UPRATED CUP. MOT	82S16G613	20	18444	20970	240	0	41182	22410	748	0	0
2	735	51986	C51986	C335	MOTOR ELECTRIC 1700 HP UPRATED CUP. MOT	17S16G612	20	18444	20970	240	0	41182	22410	748	0	0
2	735	51987	C51987	C335	MOTOR ELECTRIC 1700 HP UPRATED CUP. MOT	80S16G663	20	18444	20970	240	0	41182	22410	748	0	0
2	735	51988	C51988	C335	MOTOR ELECTRIC 1700 HP UPRATED CUP. MOT	81S16G6613	20	18444	20970	240	0	41182	22410	748	0	0
2	735	52192	C52192	C335	LOAD BANK TESTER PORTABLE 300 KW AIR-C	N/A	10	33450	59933	120	0	41182	7620	255	0	0
2	501	4860026		C335337	ENCLOSED BRIDGE	N/A	30	36054	0	360	0	41182	5054	169.4666667	190.5333333	0
2	501	4860027		C335337	TIE LINE	N/A	30	36054	0	360	0	41182	5054	169.4666667	190.5333333	0
2	735	1348	C79706	C337	COMPRESSOR AXIAL FLOW CELL 3.3 STAGE 1	N/A	40	28886	48087	480	100.18125	41182	12120	405	75	7513.59375
2	735	1357	C80960	C337	COMPRESSOR AXIAL FLOW CELL 2 STAGE 9 CO	N/A	40	28276	50136	480	104.45	41182	12720	425	55	5744.75
2	735	1376	C80970	C337	COMPRESSOR AXIAL FLOW CELL 3.9 STAGE 5	N/A	40	28975	48087	480	100.18125	41182	12030	402	78	7814.1375
2	735	1400	C80965	C337	COMPRESSOR AXIAL FLOW W/COVER UNIT 87	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1474	C80969	C337	COMPRESSOR AXIAL FLOW CELL:3.10 STAGE:1	N/A	40	29036	44407	480	92.51458333	41182	11970	400	80	7401.166667
2	735	1663	C80978	C337	COMPRESSOR AXIAL FLOW CELL:3.2 STAGE:4	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1703	C80966	C337	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	1704	C80968	C337	COMPRESSOR AXIAL FLOW WITH COVER UNIT	N/A	40	19328	20076	480	0	41182	21540	719	0	0
2	735	3566	C79269	C337	COMPRESSOR AXIAL FLOW. CELL: 6.8 STAGE	57B17 119 004R	40	29829	104213	480	217.1104167	41182	11190	374	106	23013.70417
2	735	3567	C79132	C337	COMPRESSOR AXIAL FLOW. CELL: 5.7 STAGE	N/A	40	28733	122696	480	255.6166667	41182	12270	410	70	17893.16667
2	735	3577	C81426	C337	COMPRESSOR AXIAL FLOW. CELL: 1.3 STAGE	57B17 015R	40	29829	104812	480	218.3583333	41182	11190	374	106	23145.98333
2	735	3579	C79130	C337	COMPRESSOR AXIAL FLOW. CELL: 5.3 STAGE	N/A	40	28733	123295	480	256.8645833	41182	12270	410	70	17980.52083
2	735	3587	C79363	C337	COMPRESSOR AXIAL FLOW. CELL: 1.8 STAGE	57B17 025L	40	29098	104812	480	218.3583333	41182	11910	398	82	17905.38333
2	735	3591	C79236	C337	COMPRESSOR AXIAL FLOW. CELL: 2.1 STAGE	57B17 029	40	28702	104812	480	218.3583333	41182	12300	411	69	15066.725
2	735	3593	C79169	C337	COMPRESSOR AXIAL FLOW. CELL: 1.7 STAGE	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3607	C79220	C337	COMPRESSOR AXIAL FLOW. CELL: 5.7 STAGE	N/A	40	28733	123295	480	256.8645833	41182	12270	410	70	17980.52083
2	735	3613	C79307	C337	COMPRESSOR AXIAL FLOW. CELL: 1.2 STAGE	57B17 051R	40	28763	104812	480	218.3583333	41182	12240	409	71	15503.44167
2	735	3615	C79098	C337	COMPRESSOR AXIAL FLOW. CELL: 1 STAGE:	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3620	C79058	C337	COMPRESSOR AXIAL FLOW. CELL: 7 STAGE:	N/A	40	28306	147374	480	307.0291667	41182	12690	424	56	17193.63333
2	735	3623	C78981	C337	COMPRESSOR AXIAL FLOW CELL:5 STAGE:4 CO	N/A	40	28276	147374	480	307.0291667	41182	12720	425	55	16886.60417
2	735	3626	C79101	C337	COMPRESSOR AXIAL FLOW CELL:3 STAGE:2 CO	N/A	40	28306	128891	480	268.5229167	41182	12690	424	56	15037.28333
2	735	3627	C79103	C337	COMPRESSOR AXIAL FLOW CELL:3 STAGE:6 CO	N/A	40	28306	128891	480	268.5229167	41182	12690	424	56	15037.28333
2	735	3632	C79270	C337	COMPRESSOR AXIAL FLOW CELL:5.3 STAGE:4	N/A	40	28733	123295	480	256.8645833	41182	12270	410	70	17980.52083
2	735	3637	C79038	C337	COMPRESSOR AXIAL FLOW CELL:3.9 STAGE:6	N/A	40	28337	128891	480	268.5229167	41182	12660	423	57	15305.80625
2	735	3643	C79100	C337	COMPRESSOR AXIAL FLOW CELL:1 STAGE:7 C	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3644	C79299	C337	COMPRESSOR AXIAL FLOW CELL:1.6 STAGE:6	57B17 082R	40	29098	104812	480	218.3583333	41182	11910	398	82	17905.38333
2	735	3649	C79172	C337	COMPRESSOR AXIAL FLOW CELL:5 STAGE:5 C	N/A	40	28276	147374	480	307.0291667	41182	12720	425	55	16886.60417

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	3660	C79278	C337	COMPRESSOR AXIAL FLOW CELL:2.1 STAGE:	57B17 098R	40	28702	104812	480	218.3583333	41182	12300	411	69	15066.725
2	735	3668	C79185	C337	COMPRESSOR AXIAL FLOW CELL:5 STAGE:8	N/A	40	28276	147374	480	307.0291667	41182	12720	425	55	16886.60417
2	735	3685	C78491	C337	COMPRESSOR AXIAL FLOW CELL:4.1 STAGE:	N/A	40	28521	115297	480	240.2020833	41182	12480	417	63	15132.73125
2	735	3687	C79353	C337	COMPRESSOR AXIAL FLOW CELL:1.4 STAGE:	57B17 1256	40	29036	104812	480	218.3583333	41182	11970	400	80	17468.66667
2	735	3688	C79355	C337	COMPRESSOR AXIAL FLOW CELL:1.4 STAGE:	57B17 1266	40	29036	104812	480	218.3583333	41182	11970	400	80	17468.66667
2	735	3707	C79272	C337	COMPRESSOR AXIAL FLOW CELL:6.8 STAGE:	57B17 145	40	29829	104812	480	218.3583333	41182	11190	374	106	23145.98333
2	735	3713	C80925	C337	COMPRESSOR AXIAL FLOW CELL:5 STAGE:5	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3715	C79300	C337	COMPRESSOR AXIAL FLOW CELL:1.6 STAGE:	57B17 153R	40	29098	104812	480	218.3583333	41182	11910	398	82	17905.38333
2	735	3722	C79243	C337	COMPRESSOR AXIAL FLOW CELL;1.1 STAGE:	57B17 160L	40	29829	104812	480	218.3583333	41182	11190	374	106	23145.98333
2	735	3723	C79052	C337	COMPRESSOR AXIAL FLOW CELL:3 STAGE:1	N/A	40	28306	128891	480	268.5229167	41182	12690	424	56	15037.28333
2	735	3736	C79360	C337	COMPRESSOR AXIAL FLOW CELL:1.5 STAGE:	57B17 174	40	29189	104812	480	218.3583333	41182	11820	395	85	18560.45833
2	735	3737	C79022	C337	COMPRESSOR AXIAL FLOW CELL:5 STAGE:2	N/A	40	28276	147374	480	307.0291667	41182	12720	425	55	16886.60417
2	735	3739	C79199	C337	COMPRESSOR AXIAL FLOW CELL:5.3 STAGE:3	N/A	40	28733	104812	480	218.3583333	41182	12270	410	70	15285.08333
2	735	3740	C78959	C337	COMPRESSOR AXIAL FLOW CELL:6 STAGE:2	N/A	40	28276	147374	480	307.0291667	41182	12720	425	55	16886.60417
2	735	3768	C79233	C337	COMPRESSOR AXIAL FLOW CELL:6.7 STAGE:	57B17 206L	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	3777	C79099	C337	COMPRESSOR AXIAL FLOW CELL:1 STAGE:5	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3784	C79359	C337	COMPRESSOR AXIAL FLOW CELL:1.6 STAGE:	57B17 222	40	29098	104812	480	218.3583333	41182	11910	398	82	17905.38333
2	735	3787	C79356	C337	COMPRESSOR AXIAL FLOW CELL:1.4 STAGE:	57B17 225	40	29036	104812	480	218.3583333	41182	11970	400	80	17468.66667
2	735	3790	C78963	C337	COMPRESSOR AXIAL FLOW CELL:5 STAGE:3	N/A	40	28276	147374	480	307.0291667	41182	12720	425	55	16886.60417
2	735	3791	C78955	C337	COMPRESSOR AXIAL FLOW CELL:4 STAGE:1	N/A	40	28276	147374	480	307.0291667	41182	12720	425	55	16886.60417
2	735	3793	C79301	C337	COMPRESSOR AXIAL FLOW CELL:1.4 STAGE:1	57B17231	40	29036	104812	480	218.3583333	41182	11970	400	80	17468.66667
2	735	3817	C79009	C337	COMPRESSOR AXIAL FLOW CELL:1.3 STAGE:2	57B17 255	40	29829	104812	480	218.3583333	41182	11190	374	106	23145.98333
2	735	3823	C79305	C337	COMPRESSOR AXIAL FLOW CELL:5.8 STAGE:7	57B17 261	40	28886	104812	480	218.3583333	41182	12120	405	75	16376.875
2	735	3824	C78952	C337	COMPRESSOR AXIAL FLOW CELL:5 STAGE:7 C	N/A	40	28276	147374	480	307.0291667	41182	12720	425	55	16886.60417
2	735	3831	C79029	C337	COMPRESSOR AXIAL FLOW CELL:5 STAGE:6 C	N/A	40	28276	147374	480	307.0291667	41182	12720	425	55	16886.60417
2	735	3844	C79096	C337	COMPRESSOR AXIAL FLOW CELL:1 STAGE:1 C	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	3847	C79205	C337	COMPRESSOR AXIAL FLOW CELL:5.7 STAGE:7	N/A	40	28733	123295	480	256.8645833	41182	12270	410	70	17980.52083
2	735	3864	C79354	C337	COMPRESSOR AXIAL FLOW CELL:1.4 STAGE:6	57B17 302	40	29036	104812	480	218.3583333	41182	11970	400	80	17468.66667
2	735	3865	C79242	C337	COMPRESSOR AXIAL FLOW CELL:8 STAGE:6 C	57B17 303	40	19540	56327	480	0	41182	21330	712	0	0
2	735	3868	C79217	C337	COMPRESSOR AXIAL FLOW CELL:8 STAGE:8 C	57B17 306	40	19540	74810	480	0	41182	21330	712	0	0
2	735	3869	C79037	C337	COMPRESSOR AXIAL FLOW CELL:7 STAGE:7 C	57B17 307	40	19540	56327	480	0	41182	21330	712	0	0
2	735	3874	C79302	C337	COMPRESSOR AXIAL FLOW CELL:1.4 STAGE:3	57B17 312	40	29036	104812	480	218.3583333	41182	11970	400	80	17468.66667
2	735	3880	C79358	C337	COMPRESSOR AXIAL FLOW CELL:1.6 STAGE:5	57B17 318	40	29098	104812	480	218.3583333	41182	11910	398	82	17905.38333
2	735	3890	C79271	C337	COMPRESSOR AXIAL FLOW CELL:7 STAGE:8 C	57B17 328	40	19540	56327	480	0	41182	21330	712	0	0
2	735	3891	C79304	C337	COMPRESSOR AXIAL FLOW CELL:1.4 STAGE:7	57B17 329	40	29036	104812	480	218.3583333	41182	11970	400	80	17468.66667
2	735	3894	C78958	C337	COMPRESSOR AXIAL FLOW CELL:2.1 STAGE:5	57B17 332R	40	28702	123295	480	256.8645833	41182	12300	411	69	17723.65625
2	735	3896	C79235	C337	COMPRESSOR AXIAL FLOW CELL:2.1 STAGE:4	57B17 334 L	40	28702	104812	480	218.3583333	41182	12300	411	69	15066.725
2	735	3898	C79200	C337	COMPRESSOR AXIAL FLOW CELL:5.3 STAGE:1	N/A	40	28733	104812	480	218.3583333	41182	12270	410	70	15285.08333
2	735	3900	C79362	C337	COMPRESSOR AXIAL FLOW CELL:4.4 STAGE:8	57B17 338L	40	28702	104812	480	218.3583333	41182	12300	411	69	15066.725
2	735	3907	C79303	C337	COMPRESSOR AXIAL FLOW CELL 1.4 STAGE:	31854	40	29036	104812	480	218.3583333	41182	11970	400	80	17468.66667
2	735	3909	C78956	C337	COMPRESSOR AXIAL FLOW CELL:3.9 STAGE:	29506	40	28337	128891	480	268.5229167	41182	12660	423	57	15305.80625
2	735	3912	C79280	C337	COMPRESSOR AXIAL FLOW CELL:2.1 STAGE:	30425	40	28702	104812	480	218.3583333	41182	12300	411	69	15066.725
2	735	3921	C78953	C337	COMPRESSOR AXIAL FLOW CELL: 3.9 STAGE	29144	40	28337	128292	480	267.275	41182	12660	423	57	15234.675
2	735	3922	C79277	C337	COMPRESSOR AXIAL FLOW CELL:2.1 STAGE:	30425	40	28702	104812	480	218.3583333	41182	12300	411	69	15066.725
2	735	3927	C78954	C337	COMPRESSOR AXIAL FLOW CELL: 3.9 STAGE	24168	40	28337	120027	480	250.05625	41182	12660	423	57	14253.20625
2	735	3930	C79197	C337	COMPRESSOR AXIAL FLOW CELL: 5.3 STAGE	30833	40	28733	104812	480	218.3583333	41182	12270	410	70	15285.08333
2	735	3933	C79062	C337	COMPRESSOR AXIAL FLOW 3933 CELL:9 STA	29302	40	28276	147374	480	307.0291667	41182	12720	425	55	16886.60417
2	735	3936	C79054	C337	COMPRESSOR AXIAL FLOW CELL:4.9 STAGE:	N/A	40	28580	133779	480	278.70625	41182	12420	415	65	18115.90625
2	735	3940	C79102	C337	COMPRESSOR AXIAL FLOW CELL:3 STAGE:4	29404	40	28306	128891	480	268.5229167	41182	12690	424	56	15037.28333
2	735	3945	C79050	C337	COMPRESSOR AXIAL FLOW CELL:3 STAGE:5	29404	40	28306	128891	480	268.5229167	41182	12690	424	56	15037.28333
2	735	3950	C79198	C337	COMPRESSOR AXIAL FLOW CELL:5.3 STAGE:	30833	40	28733	104812	480	218.3583333	41182	12270	410	70	15285.08333
2	735	3951	C79142	C337	COMPRESSOR AXIAL FLOW CELL:7 STAGE:7	29404	40	28306	147374	480	307.0291667	41182	12690	424	56	17193.63333
2	735	3952	C79012	C337	COMPRESSOR AXIAL FLOW CELL:1.3 STAGE:	34509	40	29829	104812	480	218.3583333	41182	11190	374	106	23145.98333
2	735	3961	C79258	C337	compressor d axial flow - cell:5 stage:	N/A	40	28276	147374	480	307.0291667	41182	12720	425	55	16886.60417
2	735	3982	C81033	C337	COMPRESSOR AXIAL FLOW - CELL: 5.9 STAG	N/A	40	28886	104812	480	218.3583333	41182	12120	405	75	16376.875
2	735	3985	C79234	C337	COMPRESSOR AXIAL FLOW CELL: 2.1 STAGE	N/A	40	28702	104812	480	218.3583333	41182	12300	411	69	15066.725
2	735	3990	C79170	C337	COMPRESSOR AXIAL FLOW CELL: 8 STAGE:	N/A	40	28276	147374	480	307.0291667	41182	12720	425	55	16886.60417
2	735	3991	C79298	C337	COMPRESSOR AXIAL FLOW CELL: 10 STAGE	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	4013	C79312	C337	COMPRESSOR AXIAL FLOW CELL: 1.2 STAGE	N/A	40	28763	104812	480	218.3583333	41182	12240	409	71	15503.44167
2	735	4017	C79011	C337	COMPRESSOR AXIAL FLOW - CELL: 1.3 STAG	N/A	40	29829	104812	480	218.3583333	41182	11190	374	106	23145.98333
2	735	4018	C79010	C337	COMPRESSOR AXIAL FLOW CELL: 1.3 STAGE	57B17-456L	40	29829	104812	480	218.3583333	41182	11190	374	106	23145.98333
2	735	4022	C80958	C337	COMPRESSOR AXIAL FLOW CELL: 5.7 STAGE	57B17-460R	40	28855	104812	480	218.3583333	41182	12150	406	74	16158.51667
2	735	4023	C78999	C337	COMPRESSOR AXIAL FLOW CELL: 1.3 STAGE	57B17-461R	40	29829	104812	480	218.3583333	41182	11190	374	106	23145.98333
2	735	4031	C79055	C337	COMPRESSOR AXIAL FLOW CELL: 2 STAGE:	N/A	40	28276	128891	480	268.5229167	41182	12720	425	55	14768.76042
2	735	4046	C79064	C337	COMPRESSOR AXIAL FLOW CELL: 7 STAGE:	N/A	40	28276	147374	480	307.0291667	41182	12720	425	55	16886.60417
2	735	4053	C78973	C337	COMPRESSOR AXIAL FLOW CELL: 5.7 STAGE	N/A	40	28733	123295	480	256.8645833	41182	12270	410	70	17980.52083
2	735	4054	C79139	C337	COMPRESSOR AXIAL FLOW CELL: 6.5 STAGE	57B17-492R	40	29280	104812	480	218.3583333	41182	11730	392	88	19215.53333
2	735	4984	C82345	C337	FREON CONDENSER HEAT EXCHANGER	7406A-8	20	19328	2406	240	0	41182	21540	719	0	0
2	735	6515	C76384	C337	SQUIRREL CAGE INDUCTION MOTOR 700 HP 4	2S46P615	20	19540	7795	240	0	41182	21330	712	0	0
2	735	7248	C74955	C337	MOTOR INDUCTION-UPRATED-3300 HP MOTOR 33	30S21G789	20	28763	38465	240	0	41182	12240	409	0	0
2	735	7405	C78319	C337	MOTOR ELECTR4IC 500 HP 3 PHASE FRAME	159N9777	20	19540	3107	240	0	41182	21330	712	0	0
2	735	7406	C78317	C337	MOTOR ELECTRIC 500 HP 3 PHASE FRAME	1S9N9747	20	19540	2644	240	0	41182	21330	712	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	7407	C78318	C337	MOTOR ELECTRIC 500 HP 3 PHASE FRAME	1S10N6342	20	19540	3106	240	0	41182	21330	712	0	0
2	735	7863	C82344	C337	FREON CONDNESER AS PER BUYER'S JOB SPECI	MV7405A10	20	19540	2671	240	0	41182	21330	712	0	0
2	735	7878	C78316	C337	MOTOR ELECTRIC 500 HP 3 PHASE 60 CYC	2S10N6342	20	19298	8252	240	0	41182	21570	720	0	0
2	735	8301	C78380	C337	FREON CONDENSERS AS PER BUYER'S JOB SPEC	MV74211	20	19540	12964	240	0	41182	21330	712	0	0
2	735	8302	C80959	C337	FREON CONDENSERS AS PER BUYER'S JOB SPEC	MV74212	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8304	C78334	C337	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV74214	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8309	C78332	C337	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV74219	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8310	C78330	C337	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742110	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8312	C78379	C337	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742112	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8314	C78336	C337	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742114	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8316	C78383	C337	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742116	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8319	C78329	C337	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742119	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8333	C78331	C337	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742133	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8334	C78276	C337	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742134	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8335	C78273	C337	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742135	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8336	C78275	C337	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742136	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8339	C78277	C337	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742139	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8341	C78358	C337	FREON CONDENSERS AS PER BUYER'S SPECIFIC	MV742141	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8361	C78378	C337	FREON CONDENSER AS PER BUYER'S SPECIFICA	MV742161	20	19540	11743	240	0	41182	21330	712	0	0
2	735	8363	C78347	C337	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV74321	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8364	C78349	C337	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV74322	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8365	C78328	C337	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV74323	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8366	C78340	C337	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV74324	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8367	C78366	C337	FREON CONDENSER AS PER BUYER'S JOB SPECI	MY74325	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8368	C78346	C337	FREON CONDENSER AS PER BUYER'S JOB SPECI	MY74326	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8369	C78365	C337	FREON CONDENSER AS PER BUYER'S JOB SPECI	MY74327	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8370	C78364	C337	FREON CONDNESER AS PER BUYER'S JOB SPECI	MV74328	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8371	C78348	C337	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV74329	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8372	C78326	C337	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743210	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8374	C78372	C337	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743212	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8379	C78357	C337	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743217	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8381	C78370	C337	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743219	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8384	C78344	C337	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743222	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8386	C78367	C337	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743224	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8388	C78369	C337	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743226	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8390	C78362	C337	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743228	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8392	C78363	C337	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743230	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8394	C78361	C337	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743232	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8395	C78338	C337	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743233	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8406	C78368	C337	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743244	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8407	C78341	C337	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743245	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8408	C78339	C337	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743246	20	19540	12923	240	0	41182	21330	712	0	0
2	735	8416	C78283	C337	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743254	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8418	C78314	C337	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743256	20	19540	12924	240	0	41182	21330	712	0	0
2	735	8424	C78356	C337	FREON CONDENSER AS PER BUYER'S JOB SPECI	MV743262	20	19540	11743	240	0	41182	21330	712	0	0
2	735	8851	C80905	C337	VACUUM PUMP CLASS WS TYPE RP ROTARY PIST	40827 3	15	19328	5407	180	0	41182	21540	719	0	0
2	735	13678	C81011	C337	CRANE 36 TON CAPACITY (UPRATED FROM 23	14223	30	19997	57861	360	0	41182	20880	697	0	0
2	735	13686	C81009	C337	CRANE 26 TON CAPACITY (UPRATED FROM 23	14219B	30	19997	57702	360	0	41182	20880	697	0	0
2	735	13694	C81013	C337	CRANE 36 TON CAPACITY (UPRATED FROM 23	14216	30	19997	58519	360	0	41182	20880	697	0	0
2	735	15001	C82892	C337	CONVERTER "000" CELL:6.8 STAGE:5 CONVER	121U1	40	29829	271820	480	566.2916667	41182	11190	374	106	60026.91667
2	735	15002	C82893	C337	CONVERTER "000". CELL:7 STAGE:5 CONVERT	N/A	40	28306	216791	480	451.6479167	41182	12690	424	56	25292.28333
2	735	15004	C82895	C337	CONVERTER "000" CELL:5.4 STAGE:4 CONVE	121U4	40	28763	218769	480	455.76875	41182	12240	409	71	32359.58125
2	735	15011	C82901	C337	CONVERTER "000" CELL: 1.3 STAGE: 1 CON	121-U-11	40	29829	219897	480	458.11875	41182	11190	374	106	48560.5875
2	735	15012	C82902	C337	CONVERTER "000" CELL 9 STAGE: . CONV	121-U-12	40	27606	244715	480	509.8229167	41182	13380	447	33	16824.15625
2	735	15013	C82903	C337	CONVERTER "000" CELL: 6 UNIT: 6 STAGE:	121-U-13	40	19540	42144	480	0	41182	21330	712	0	0
2	735	15014	C82904	C337	CONVERTER "000" CELL: 1.8 STAGE: 4. CO	121-U-14	40	29098	225090	480	468.9375	41182	11910	398	82	38452.875
2	735	15017	C82907	C337	CONVERTER "000" CELL: 5.8 STAGE: 1. C	121-U-17	40	28763	218769	480	455.76875	41182	12240	409	71	32359.58125
2	735	15018	C82908	C337	CONVERTER "000" CELL: 1.1 STAGE: 5. CO	121-U-18	40	29829	272280	480	567.25	41182	11190	374	106	60128.5
2	735	15023	C82912	C337	CONVERTER "000" CELL: 5.3 STAGE: 8. CON	N/A	40	28733	219076	480	456.4083333	41182	12270	410	70	31948.58333
2	735	15026	C82915	C337	CONVERTER "000" CELL: 1.3 STAGE: 2 CONV	121-U-26	40	29829	219897	480	458.11875	41182	11190	374	106	48560.5875
2	735	15027	C82916	C337	CONVERTER "000" CELL: 1.3 STAGE: 3. CO	121-U-27	40	29829	219897	480	458.11875	41182	11190	374	106	48560.5875
2	735	15028	C82917	C337	CONVERTER "000" CELL: 4 UNIT: 4 STAGE:	121-U-28	40	28003	217699	480	453.5395833	41182	12990	434	46	20862.82083
2	735	15030	C82919	C337	CONVERTER "000" CELL: 1.6 STAGE: 6. CO	121-U-30	40	29098	225090	480	468.9375	41182	11910	398	82	38452.875
2	735	15031	C82920	C337	CONVERTER 000 CELL: 1 STAGE: 4. CONVER	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15034	C82951	C337	CONVERTER "000" CELL: 1 STAGE: 8. CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15035	C82952	C337	CONVERTER"000" CELL: 10 STAGE: 2. CONV	121-U-35	40	28184	207275	480	431.8229167	41182	12810	428	52	22454.79167
2	735	15037	C82955	C337	CONVERTER "000" CELL: 1.8 STAGE: 7 CON	121-U-37	40	29098	225090	480	468.9375	41182	11910	398	82	38452.875
2	735	15039	C82957	C337	CONVERTER "000" CELL-5 UNIT 1 STAGE-4	121U039	40	19540	94529	480	0	41182	21330	712	0	0
2	735	15041	C82959	C337	CONVERTER "000" CELL: 1.8 STAGE: 3. CO	121-U-41	40	29098	225090	480	468.9375	41182	11910	398	82	38452.875
2	735	15043	C82961	C337	CONVERTER "000" CELL: 5.3 STAGE: 4. CO	N/A	40	28733	219076	480	456.4083333	41182	12270	410	70	31948.58333
2	735	15045	C82963	C337	CONVERTER "000" CELL:3 STAGE: 8 CONVERT	N/A	40	28306	216791	480	451.6479167	41182	12690	424	56	25292.28333
2	735	15053	C82971	C337	CONVERTER "000" CELL:2.1 STAGE:1 CONVE	121-U-53	40	28702	218817	480	455.86875	41182	12300	411	69	31454.94375

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	15058	C82976	C337	CONVERTER 000 CELL: 5 STAGE: 4. CONVER	N/A	40	19540	95508	480	0	41182	21330	712	0	0
2	735	15061	C82979	C337	CONVERTER "000" CELL: 1.3 STAGE: 7 CON	121-U-61	40	29829	219897	480	458.11875	41182	11190	374	106	48560.5875
2	735	15064	C82982	C337	CONVERTER "000" CELL: 10 STAGE: 4. CONV	121-U-64	40	28184	207275	480	431.8229167	41182	12810	428	52	22454.79167
2	735	15088	C84006	C337	CONVERTER "OOO" CELL: 1 STAGE: 7 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15091	C84009	C337	CONVERTER "OOO" CELL: 1 STAGE: 1 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15099	C84025	C337	CONVERTER "OOO" CELL: 2.1 STAGE: 2 CON	N/A	40	28702	218817	480	455.86875	41182	12300	411	69	31454.94375
2	735	15116	C84033	C337	CONVERTER "OOO" CELL: 1.6 STAGE: 3 CON	N/A	40	29098	225090	480	468.9375	41182	11910	398	82	38452.875
2	735	15118	C84035	C337	CONVERTER "OOO" CELL: 1.6 STAGE: 5 CON	N/A	40	29098	225090	480	468.9375	41182	11910	398	82	38452.875
2	735	15119	C84036	C337	CONVERTER "OOO" CELL: 1 STAGE: 2 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15125	C84042	C337	CONVERTER "OOO" UNIT: 3 CELL: 6 STAG	N/A	40	27941	217700	480	453.5416667	41182	13050	436	44	19955.83333
2	735	15126	C84043	C337	CONVERTER "OOO" CELL: 4.3 STAGE: 5 CON	N/A	40	28368	219107	480	456.4729167	41182	12630	422	58	26475.42917
2	735	15127	C84044	C337	CONVERTER "OOO" CELL: 10 UNIT: 6 STAG	N/A	40	19540	94527	480	0	41182	21330	712	0	0
2	735	15129	C84046	C337	CONVERTER 000	N/A	40	28702	218817	480	455.86875	41182	12300	411	69	31454.94375
2	735	15131	C84048	C337	CONVERTER "OOO" CELL: 3.9 STAGE: 4 CON	N/A	40	28337	216791	480	451.6479167	41182	12660	423	57	25743.93125
2	735	15135	C84052	C337	CONVERTER "OOO" CELL: 4.3 STAGE: 8 CON	N/A	40	28368	219107	480	456.4729167	41182	12630	422	58	26475.42917
2	735	15136	C84053	C337	CONVERTER "OOO" CELL: 1 STAGE: 5 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15138	C84055	C337	CONVERTER "OOO" CELL: 2.4 STAGE: 6 CON	N/A	40	28003	217699	480	453.5395833	41182	12990	434	46	20862.82083
2	735	15143	C84060	C337	CONVERTER "OOO" HEAD SERIAL NUMBER 121	121 U 143	40	19540	43125	480	0	41182	21330	712	0	0
2	735	15144	C84061	C337	CONVERTER "OOO" HEAD SERIAL NUMBERS 12	121 U 144	40	19540	92878	480	0	41182	21330	712	0	0
2	735	15151	C84068	C337	CONVERTER "OOO" UNIT: 3 CELL: 6 STAGE	121 U 151	40	27941	217700	480	453.5416667	41182	13050	436	44	19955.83333
2	735	15152	C84069	C337	CONVERTER "OOO" CELL: 9 STAGE: CONVERT	121 U 152	40	27606	244715	480	509.8229167	41182	13380	447	33	16824.15625
2	735	15161	C84078	C337	CONVERTER "OOO" CELL: 6.6 STAGE: 2 CON	121 U 161	40	19540	42144	480	0	41182	21330	712	0	0
2	735	15163	C84080	C337	CONVERTER "OOO" CELL: 10.6 STAGE: 3 CO	121 U 163	40	19540	94527	480	0	41182	21330	712	0	0
2	735	15165	C84082	C337	CONVERTER "OOO" CELL: 1.6 STAGE: 1 CON	121 U 165	40	29098	225090	480	468.9375	41182	11910	398	82	38452.875
2	735	15166	C84083	C337	CONVERTER "OOO" CELL: 1.6 STAGE: 4 CON	N/A	40	29098	225090	480	468.9375	41182	11910	398	82	38452.875
2	735	15168	C84085	C337	CONVERTER "OOO" HEAD SERIAL NUMBERS 121	121 U 168	40	19540	40495	480	0	41182	21330	712	0	0
2	735	15169	C84086	C337	CONVERTER "OOO" CELL: 6.4 STAGE: 6 CON	121 U 169	40	27850	217699	480	453.5395833	41182	13140	439	41	18595.12292
2	735	15172	C84089	C337	CONVERTER "OOO" CELL: 7 STAGE: 4 CONVE	N/A	40	28306	216791	480	451.6479167	41182	12690	424	56	25292.28333
2	735	15180	C84097	C337	CONVERTER "OOO" CELL: 6 STAGE: CONVERT	121 U 180	40	27575	244715	480	509.8229167	41182	13410	448	32	16314.33333
2	735	15185	C84102	C337	CONVERTER "OOO" CELL: 5.5 STAGE: 3 CON	N/A	40	28733	219076	480	456.4083333	41182	12270	410	70	31948.58333
2	735	15186	C84103	C337	CONVERTER "OOO" CELL: 5 STAGE: 1 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15192	C84109	C337	CONVERTER "OOO" CELL: 1.8 STAGE: 2 CON	121 U 192	40	29098	225090	480	468.9375	41182	11910	398	82	38452.875
2	735	15200	C84117	C337	CONVERTER "OOO" CELL:3 UNIT: 2 STAGE:	121 U 200	40	27759	217699	480	453.5395833	41182	13230	442	38	17234.50417
2	735	15201	C84118	C337	CONVERTER "OOO" HEAD SERIAL NUMBERS 121	121 U 201	40	19540	40495	480	0	41182	21330	712	0	0
2	735	15203	C84120	C337	CONVERTER "OOO" CELL: 5.8 STAGE: 4 CON	121 U 203	40	28763	218769	480	455.76875	41182	12240	409	71	32359.58125
2	735	15207	C84124	C337	CONVERTER "OOO" CELL: 1.6 STAGE: 2 CON	121 U 207	40	29098	225090	480	468.9375	41182	11910	398	82	38452.875
2	735	15210	C84127	C337	CONVERTER "OOO" HEAD SEIAL NUMBERS 121-	121 U 210	40	19540	92878	480	0	41182	21330	712	0	0
2	735	15213	C84130	C337	CONVERTER "OOO" CELL: 2.1 STAGE: 6 CON	121 U 213	40	28702	218817	480	455.86875	41182	12300	411	69	31454.94375
2	735	15214	C84131	C337	CONVERTER "OOO" CELL: 8 STAGE: CONVERT	121 U 214	40	27575	244715	480	509.8229167	41182	13410	448	32	16314.33333
2	735	15215	C84132	C337	CONVERTER "OOO" CELL: 9 STAGE: CONVERT	121 U 215	40	27606	244715	480	509.8229167	41182	13380	447	33	16824.15625
2	735	15216	C84133	C337	CONVERTER "OOO" CELL: 1.6 STAGE: 7 CON	121 U 216	40	29098	225090	480	468.9375	41182	11910	398	82	38452.875
2	735	15217	C84134	C337	CONVERTER "OOO" INVENTORY 47 PAGE 4 CO	121 U 217	40	19540	40495	480	0	41182	21330	712	0	0
2	735	15219	C84136	C337	CONVERTER "OOO" CELL: 7 UNIT: 2 STAGE	121 U 219	40	27759	217699	480	453.5395833	41182	13230	442	38	17234.50417
2	735	15223	C84140	C337	CONVERTER "OOO" CELL: 5.7 STAGE: 1 CON	N/A	40	28733	219076	480	456.4083333	41182	12270	410	70	31948.58333
2	735	15227	C84144	C337	CONVERTER "OOO" CELL: 5.3 STAGE: 1 CON	N/A	40	28733	219076	480	456.4083333	41182	12270	410	70	31948.58333
2	735	15232	C84149	C337	CONVERTER "OOO" HEAD SERIAL NUMBERS 121	121 U 232	40	19540	95508	480	0	41182	21330	712	0	0
2	735	15234	C84151	C337	CONVERTER "OOO" CELL: 4.3 STAGE: 7 CON	N/A	40	28368	219107	480	456.4729167	41182	12630	422	58	26475.42917
2	735	15235	C84152	C337	CONVERTER "OOO" CELL: 6 STAGE: CONVERT	121 U 235	40	27575	244715	480	509.8229167	41182	13410	448	32	16314.33333
2	735	15241	C84158	C337	CONVERTER "OOO" CELL: 5 STAGE: 3 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15242	C84159	C337	CONVERTER "OOO" CELL: 5 STAGE: 5 CONVE	121 U 242	40	19540	42194	480	0	41182	21330	712	0	0
2	735	15243	C84160	C337	CONVERTER "OOO" CELL: 6 UNIT: 4 STAGE	121 U 243	40	27850	217699	480	453.5395833	41182	13140	439	41	18595.12292
2	735	15245	C84162	C337	CONVERTER "OOO" CELL: 4.3 STAGE: 4 CON	N/A	40	28368	219107	480	456.4729167	41182	12630	422	58	26475.42917
2	735	15247	C84164	C337	CONVERTER "OOO" HEAD SERIAL NUMBERS 121	121 U 247	40	19540	92878	480	0	41182	21330	712	0	0
2	735	15263	C84180	C337	CONVERTER "OOO" CELL: 5 STAGE: 6 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15265	C84182	C337	CONVERTER "OOO" CELL: 10 STAGE: CONVER	121 U 265	40	27575	244715	480	509.8229167	41182	13410	448	32	16314.33333
2	735	15267	C84184	C337	CONVERTER "OOO" CELL: 1.3 STAGE: 4 CON	121 U 267	40	29829	272280	480	567.25	41182	11190	374	106	60128.5
2	735	15268	C84185	C337	CONVERTRE "OOO" CELL: 8 STAGE: 3 CONVE	121 U 268	40	28184	207275	480	431.8229167	41182	12810	428	52	22454.79167
2	735	15273	C84229	C337	CONVERTER "OOO" CELL: 6 STAGE: CONVERT	121 U 273	40	27575	244715	480	509.8229167	41182	13410	448	32	16314.33333
2	735	15275	C84231	C337	CONVERTER "OOO" CELL:5 STAGE: 7 CONVER	121 U 275	40	19540	42194	480	0	41182	21330	712	0	0
2	735	15278	C84234	C337	CONVERTER "OOO" CELL: 10 STAGE: CONVER	121 U 278	40	27575	244715	480	509.8229167	41182	13410	448	32	16314.33333
2	735	15280	C84240	C337	CONVERTER "OOO" UNIT: 3 CELL: 6 STAGE	121 U 280	40	27941	217700	480	453.5416667	41182	13050	436	44	19955.83333
2	735	15287	C84243	C337	CONVERTER "OOO" CELL: 9 STAGE; CONVERT	121 U 287	40	27606	244715	480	509.8229167	41182	13380	447	33	16824.15625
2	735	15289	C84245	C337	CONVERTER "OOO" CELL: 1.4 STAGE: 3 CON	121 U 289	40	29036	222038	480	462.5791667	41182	11970	400	80	37006.33333
2	735	15290	C84246	C337	CONVERTER "OOO" CELL: 4 STAGE: CONVERT	121 U 290	40	27575	244715	480	509.8229167	41182	13410	448	32	16314.33333
2	735	15292	C84248	C337	CONVERTER "OOO" CELL: 4.3 STAGE: 2 CON	N/A	40	28368	219107	480	456.4729167	41182	12630	422	58	26475.42917
2	735	15293	C84249	C337	CONVERTER "OOO" CELL: 4 UNIT: 4 STAGE	121 U 293	40	28003	217699	480	453.5395833	41182	12990	434	46	20862.82083
2	735	15294	C84250	C337	CONVERTER "OOO" CELL: 6 UNIT: 4 STAGE	121 U 294	40	27850	217699	480	453.5395833	41182	13140	439	41	18595.12292
2	735	15297	C84253	C337	CONVERTER "000" CELL: 1.4 STAGE: 1 CONVE	121 U 297	40	29036	222038	480	462.5791667	41182	11970	400	80	37006.33333
2	735	15298	C84254	C337	CONVERTER "000" CELL-5 STAGE-6 CONVERTER	121 U 298	40	19540	94527	480	0	41182	21330	712	0	0
2	735	15299	C84255	C337	CONVERTER "000" CELL: 2.1 STAGE: 5 CONVE	121 U 299	40	28702	218817	480	455.86875	41182	12300	411	69	31454.94375
2	735	15302	C84258	C337	CONVERTER TYPE 000 UNIT 6 CELL 7 STA	121U302	40	19540	42144	480	0	41182	21330	712	0	0
2	735	15306	C84262	C337	CONVERTER "000" CELL:5 STAGE:5 CONVERTER	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	15309	C84265	C337	CONVERTER "000" CELL:5.3 STAGE:5 CONVERT	N/A	40	28733	219076	480	456.4083333	41182	12270	410	70	31948.58333
2	735	15310	C84266	C337	CONVERTER "000" CELL:7 STAGE:7 CONVERTER	N/A	40	28306	216791	480	451.6479167	41182	12690	424	56	25292.28333
2	735	15311	C84267	C337	CONVERTER "000" CELL-5 UNIT 1 STAGE-3 CO	121 U 311	40	19540	94527	480	0	41182	21330	712	0	0
2	735	15320	C84276	C337	CONVERTER "000" CELL:1.4 STAGE:7 CONVERT	121 U 320	40	29036	222038	480	462.5791667	41182	11970	400	80	37006.33333
2	735	15321	C84277	C337	CONVERTER "000" CELL:4.3 STAGE:3 CONVERT	N/A	40	28368	219107	480	456.4729167	41182	12630	422	58	26475.42917
2	735	15322	C84278	C337	CONVERTER "000" CELL:2.1 STAGE:4 CONVERT	121 U 322	40	28702	218817	480	455.86875	41182	12300	411	69	31454.94375
2	735	15323	C84279	C337	CONVERTER TYPE 000 UNIT CONVERTER 000	121 U 323	40	19540	92878	480	0	41182	21330	712	0	0
2	735	15326	C84281	C337	CONVERTER TYPE "000" CELL:4 CONVERTER TY	121 U 326	40	27575	244715	480	509.8229167	41182	13410	448	32	16314.33333
2	735	15331	C84285	C337	CONVERTER "000" CELL:1.8 STAGE:5 CONVERT	121 U 331	40	29098	225090	480	468.9375	41182	11910	398	82	38452.875
2	735	15332	C84286	C337	CONVERTER TYPE 000 UNIT CELL:10 STAGE:5	121 U 332	40	19540	95508	480	0	41182	21330	712	0	0
2	735	15333	C84287	C337	CONVERTER "000" CELL:8 STAGE:5 UNIT:6 CO	121 U 333	40	19540	94527	480	0	41182	21330	712	0	0
2	735	15335	C84289	C337	CONVERTER "000" CELL:5 STAGE:4 CONVERTER	121 U 335	40	19540	42194	480	0	41182	21330	712	0	0
2	735	15337	C84291	C337	CONVERTER "000" CELL:1.4 STAGE:2 CONVERT	121 U 337	40	29036	222038	480	462.5791667	41182	11970	400	80	37006.33333
2	735	15338	C84292	C337	CONVERTER TYPE 000 CELL:2 UNIT:4 STAGE:5	121 U 338	40	28003	217699	480	453.5395833	41182	12990	434	46	20862.82083
2	735	15346	C84301	C337	CONVERTER "000" CELL:2.1 STAGE:8 CONVERT	121 U 346	40	28702	218817	480	455.86875	41182	12300	411	69	31454.94375
2	735	15350	C84304	C337	CONVERTER "000" CELL:5 STAGE:8 CONVERTER	121 U 350	40	19540	42194	480	0	41182	21330	712	0	0
2	735	15354	C84308	C337	CONVERTER "OOO" CELL: 9 STAGE: CONVERT	121 U 354	40	27606	244715	480	509.8229167	41182	13380	447	33	16824.15625
2	735	15358	C84317	C337	CONVERTER "OOO" CELL: 8 STAGE: CONVERT	121 U 358	40	27575	244715	480	509.8229167	41182	13410	448	32	16314.33333
2	735	15359	C84312	C337	CONVERTER "OOO" CELL: 2.1 STAGE: 7 CON	121 U 359	40	28702	218817	480	455.86875	41182	12300	411	69	31454.94375
2	735	15362	C84315	C337	CONVERTER "OOO" CELL: 5.10 STAGE: 7 CO	121 U 362	40	27210	197139	480	410.70625	41182	13770	460	20	8214.125
2	735	15367	C84321	C337	CONVERTER "OOO" CELL: 5 STAGE: 2 CONVE	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15368	C84322	C337	CONVERTER "OOO" CELL: 5.10 STAGE: 2 CO	121 U 368	40	27210	197139	480	410.70625	41182	13770	460	20	8214.125
2	735	15371	C84325	C337	CONVERTER "OOO" CELL:5.3 STAGE: 6 CONV	N/A	40	28733	219076	480	456.4083333	41182	12270	410	70	31948.58333
2	735	15376	C84330	C337	CONVERTER "OOO" CELL: 4.3 STAGE: 6 CON	N/A	40	28368	219107	480	456.4729167	41182	12630	422	58	26475.42917
2	735	15379	C84333	C337	CONVERTER "OOO" CELL: 4 STAGE: CONVERT	121 U 379	40	27575	244715	480	509.8229167	41182	13410	448	32	16314.33333
2	735	15387	C84341	C337	CONVERTER "OOO" CELL: 5 STAGE: 1 CONVE	121 U 387	40	19540	95508	480	0	41182	21330	712	0	0
2	735	15388	C84342	C337	CONVERTER "OOO" CELL: 1.4 STAGE: 6 CON	121 U 388	40	29036	222038	480	462.5791667	41182	11970	400	80	37006.33333
2	735	15393	C84347	C337	CONVERTER "OOO" CELL: 5.5 STAGE: 4 CO	121 U 393	40	19540	40495	480	0	41182	21330	712	0	0
2	735	15397	C84351	C337	CONVERTER "OOO" CELL: 8 STAGE: CONVERT	121 U 397	40	27575	244715	480	509.8229167	41182	13410	448	32	16314.33333
2	735	15406	C84192	C337	CONVERTER "OOO" CELL: 5.3 STAGE: 3 CON	N/A	40	28733	219076	480	456.4083333	41182	12270	410	70	31948.58333
2	735	15407	C84193	C337	CONVERTER "OOO" CELL: 5 STAGE: 7 CONVE	121 U 407	40	19540	95508	480	0	41182	21330	712	0	0
2	735	15408	C84194	C337	CONVERTER TYPE 000 UNIT CELL:4 UNIT:4 S	121 U 408	40	28003	217699	480	453.5395833	41182	12990	434	46	20862.82083
2	735	15413	C84199	C337	CONVERTER "000" CELL:1.6 STAGE:8 CONVERT	121 U 413	40	29098	225090	480	468.9375	41182	11910	398	82	38452.875
2	735	15416	C84201	C337	CONVERTER "000" CELL:5.5 STAGE:5 CONVERT	N/A	40	28733	219076	480	456.4083333	41182	12270	410	70	31948.58333
2	735	15425	C84210	C337	CONVERTER TYPE 000 UNIT CELL:7 STAGE:2	121 U 425	40	27759	217699	480	453.5395833	41182	13230	442	38	17234.50417
2	735	15426	C84211	C337	CONVERTER TYPE "000" UNIT CELL:6 UNIT:4	121 U 426	40	27850	217699	480	453.5395833	41182	13140	439	41	18595.12292
2	735	15428	C84213	C337	CONVERTER TYPE 000 UNIT:3 CELL:6 STAGE:	121 U 428	40	27941	217700	480	453.5416667	41182	13050	436	44	19955.83333
2	735	15434	C84220	C337	CONVERTER "000" CELL:1.8 STAGE:8 CONVERT	121 U 434	40	29098	225090	480	468.9375	41182	11910	398	82	38452.875
2	735	15438	C84224	C337	CONVERTER "000" CELL:5.2 STAGE:8 CONVERT	121 U 438	40	28763	218769	480	455.76875	41182	12240	409	71	32359.58125
2	735	15441	C84227	C337	CONVERTER TYPE 000 UNIT:6 CELL:7 STAGE:	121 U 441	40	19540	42144	480	0	41182	21330	712	0	0
2	735	15444	C84357	C337	CONVERTER "000" CELL:1.8 STAGE:6 CONVERT	121 U 444	40	29098	225090	480	468.9375	41182	11910	398	82	38452.875
2	735	15447	C84360	C337	CONVERTER "000" CELL:1 STAGE:3 CONVERTER	N/A	40	28276	218594	480	455.4041667	41182	12720	425	55	25047.22917
2	735	15448	C84361	C337	CONVERTER "000" CELL:5 STAGE:3 CONVERTER	121 U 448	40	19540	42194	480	0	41182	21330	712	0	0
2	735	15452	C84364	C337	CONVERTER TYPE 000 UNIT INVENTORY 48 P	121 U 452	40	19540	40495	480	0	41182	21330	712	0	0
2	735	15454	C84366	C337	CONVERTER 000 UNIT:3 CELL:6 STAGE:3 CONV	121 U 454	40	27941	217700	480	453.5416667	41182	13050	436	44	19955.83333
2	735	15458	C84370	C337	CONVERTER "000" CELL:1.4 STAGE:4 CONVERT	121 U 458	40	29036	222038	480	462.5791667	41182	11970	400	80	37006.33333
2	735	15459	C84371	C337	CONVERTER TYPE 000 UNIT CELL:4 UNIT:4 ST	121 U 459	40	28003	217699	480	453.5395833	41182	12990	434	46	20862.82083
2	735	15460	C84372	C337	CONVERTER TYPE "000" CELL:8 CONVERTER T	121 U 460	40	27575	244715	480	509.8229167	41182	13410	448	32	16314.33333
2	735	15461	C84373	C337	CONVERTER "000" CELL :1.4 STAGE:8 CONVER	121 U 461	40	29036	222038	480	462.5791667	41182	11970	400	80	37006.33333
2	735	15472	C84384	C337	CONVERTER "000" CELL:5 UNIT:1 STAGE:2 CO	121 U 472	40	19540	94529	480	0	41182	21330	712	0	0
2	735	15474	C84386	C337	CONVERTER TYPE 000 UNIT INVENTORY 48	121 U 474	40	19540	95508	480	0	41182	21330	712	0	0
2	735	15478	C84390	C337	CONVERTER 000 CELL:4 UNIT:4 STAGE:7 CONV	121 U 478	40	28003	217699	480	453.5395833	41182	12990	434	46	20862.82083
2	735	15479	C84391	C337	CONVERTER TYPE 000 CELL:2.9 STAGE:8 CON	121 U 479	40	27210	238607	480	497.0979167	41182	13770	460	20	9941.958333
2	735	15481	C84393	C337	CONVERTER "000" CELL:1.2 STAGE:8 CONVERT	121 U 481	40	28763	218769	480	455.76875	41182	12240	409	71	32359.58125
2	735	15485	C84397	C337	CONVERTER "000" CELL:5.3 STAGE:7 CONVERT	N/A	40	28733	218873	480	455.9854167	41182	12270	410	70	31918.97917
2	735	16012	C80961	C337	COMPRESSOR AXIAL FLOW 1800 RPM UNIT 1	N/A	40	19755	20714	480	0	41182	21120	705	0	0
2	735	16025	C80972	C337	COMPRESSOR AXIAL FLOW CELL:3.7 STAGE:1	N/A	40	29098	44959	480	93.66458333	41182	11910	398	82	7680.495833
2	735	16026	C80971	C337	COMPRESSOR AXIAL FLOW CELL:3.9 STAGE:4	N/A	40	28975	44959	480	93.66458333	41182	12030	402	78	7305.8375
2	735	16105	C80967	C337	COMPRESSOR AXIAL FLOW CELL:3.8 STAGE:	N/A	40	29189	44960	480	93.66666667	41182	11820	395	85	7961.666667
2	735	16109	C80974	C337	COMPRESSOR AXIAL FLOW CELL:10 STAGE:4	N/A	40	28276	47009	480	97.93541667	41182	12720	425	55	5386.447917
2	735	16154	C80962	C337	COMPRESSOR AXIAL FLOW CELL:4 STAGE:3	N/A	40	28276	47010	480	97.9375	41182	12720	425	55	5386.5625
2	735	16231	C80973	C337	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	11076	40	28733	44962	480	93.67083333	41182	12270	410	70	6556.958333
2	735	16279	C80975	C337	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28398	47011	480	97.93958333	41182	12600	421	59	5778.435417
2	735	16302	C80977	C337	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28975	44962	480	93.67083333	41182	12030	402	78	7306.325
2	735	16315	C80964	C337	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28276	30709	480	63.97708333	41182	12720	425	55	3518.739583
2	735	16321	C79884	C337	COMPRESSOR AXIAL FLOW COMPRESSOR AXIAL	N/A	40	28580	41283	480	86.00625	41182	12420	415	65	5590.40625
2	735	16409	C80976	C337	COMPRESSOR AXIAL FLOW 1800 RPM UNIT 4	N/A	40	19755	20453	480	0	41182	21120	705	0	0
2	735	16821	C76494	C337	MOTOR ELECTRIC 3000 HP-UPRATED. MTR FM	599503	20	28368	40180	240	0	41182	12630	422	0	0
2	735	16822	C76294	C337	MOTOR ELECTRIC 1750 HP FRAME 1V-25.5	599504	20	19997	20757	240	0	41182	20880	697	0	0
2	735	16823	C76458	C337	MOTOR INDUCTION-UPRATED. MOTOR 3000 HP	599505	20	29159	41368	240	0	41182	11850	396	0	0
2	735	16824	C76322	C337	MOTOR INDUCTION-UPRATED. MOTOR 3000 HP	599506	20	29464	32413	240	0	41182	11550	386	0	0
2	735	16825	C76419	C337	MOTOR INDUCTION-UPRATED. 3000 HP MOTOR	599507	20	29525	32413	240	0	41182	11490	384	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	16826	C76302	C337	MOTOR ELECTRIC 1750 HP FRAME 1V-255 1	599508	20	19997	20757	240	0	41182	20880	697	0	0
2	735	16827	C76369	C337	MOTOR ELECTRIC 1750 HP FRAME 1V-255 1	599509	20	19997	20757	240	0	41182	20880	697	0	0
2	735	16828	C76303	C337	MOTOR ELECTRIC 1750 HP FRAME 1V-255	599510	20	19997	20757	240	0	41182	20880	697	0	0
2	735	16829	C76482	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP	599511	20	28398	40180	240	0	41182	12600	421	0	0
2	735	16830	C76448	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP	599512	20	28398	40180	240	0	41182	12600	421	0	0
2	735	16831	C76416	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR I	599513	20	29525	32413	240	0	41182	11490	384	0	0
2	735	16832	C76405	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599514	20	29251	41368	240	0	41182	11760	393	0	0
2	735	16833	C76434	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP I	599515	20	29433	32413	240	0	41182	11580	387	0	0
2	735	16834	C76310	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP	599516	20	29617	32413	240	0	41182	11400	381	0	0
2	735	16835	C76337	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP	599517	20	29617	32413	240	0	41182	11400	381	0	0
2	735	16836	C76376	C337	MOTOR ELECTRIC UPRATED MTR FM 3000	599518	20	28368	40180	240	0	41182	12630	422	0	0
2	735	16837	C76506	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP IN	599519	20	28671	41368	240	0	41182	12330	412	0	0
2	735	16838	C76475	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP IN	599520	20	28671	41368	240	0	41182	12330	412	0	0
2	735	16839	C76341	C337	MOTOR ELECTRIC FRAME IV-25.5 119 RPM 230	599521	20	19997	20757	240	0	41182	20880	697	0	0
2	735	16840	C76442	C337	MOTOR ELECTRIC 1750 HP FRAME 1V-255	599522	20	19997	20757	240	0	41182	20880	697	0	0
2	735	16841	C76282	C337	MOTOR ELECTRIC FRAME IV-255 1191 RPM 230	599523	20	19997	20757	240	0	41182	20880	697	0	0
2	735	16842	C76438	C337	MOTOR ELECTRIC FRAME IV-255 1191 RPM 23O	599524	20	19997	20757	240	0	41182	20880	697	0	0
2	735	16843	C76467	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599525	20	29189	41368	240	0	41182	11820	395	0	0
2	735	16844	C76356	C337	MOTOR ELECTRIC 1750 HP FRAME 1V-255	599526	20	19997	20757	240	0	41182	20880	697	0	0
2	735	16845	C76397	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR I	599527	20	29525	32413	240	0	41182	11490	384	0	0
2	735	16846	C76330	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP	599528	20	28398	40180	240	0	41182	12600	421	0	0
2	735	16847	C76531	C337	MOTOR ELECTRIC FRAME IV-25.5 1191 RPM 23	599529	20	19997	20757	240	0	41182	20880	697	0	0
2	735	16848	C76514	C337	MOTOR ELECTRIC UPRATED MTR FM 3000	599530	20	28368	40180	240	0	41182	12630	422	0	0
2	735	16849	C76469	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP IN	599531	20	28671	41368	240	0	41182	12330	412	0	0
2	735	16850	C76314	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP	599532	20	28763	41367	240	0	41182	12240	409	0	0
2	735	16851	C76348	C337	MOTOR ELECTRIC FRAME IV-25.5 1191 RPM 23	599533	20	19997	20757	240	0	41182	20880	697	0	0
2	735	16852	C76391	C337	MOTOR ELECTRIC FRAME 1V-255 1191 RPM 230	599534	20	19997	20757	240	0	41182	20880	697	0	0
2	735	16853	C76342	C337	MOTOR ELECTRIC FRAME 1V-255 1191 RPM 230	599535	20	19997	20757	240	0	41182	20880	697	0	0
2	735	16854	C76308	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP	599536	20	29617	32413	240	0	41182	11400	381	0	0
2	735	16855	C76507	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP IN	599537	20	28671	41368	240	0	41182	12330	412	0	0
2	735	16856	C76422	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP	599538	20	29341	32413	240	0	41182	11670	390	0	0
2	735	16857	C76370	C337	MOTOR ELECTRIC 1V 255 1191 RPM 2300 VOLT	599539	20	19997	20757	240	0	41182	20880	697	0	0
2	735	16858	C76522	C337	MOTOR INDUCTION-UPRATED MOTOR 3300 HP	599540	20	28914	40868	240	0	41182	12090	404	0	0
2	735	16859	C76371	C337	MOTOR ELECTRIC FRAME 1V-255 1191 RPM 230	599541	20	19997	20757	240	0	41182	20880	697	0	0
2	735	16860	C76492	C337	MOTOR ELECTRIC UPRATED MTR FM 3000	599542	20	28368	40180	240	0	41182	12630	422	0	0
2	735	16861	C76471	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP IN	599543	20	28671	41368	240	0	41182	12330	412	0	0
2	735	16862	C76435	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP I	599544	20	29433	32413	240	0	41182	11580	387	0	0
2	735	16863	C76374	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP I	599545	20	29433	32413	240	0	41182	11580	387	0	0
2	735	16864	C76351	C337	MOTOR ELECTRIC FRAME 1V-255 1191 RPM 230	599546	20	19997	20757	240	0	41182	20880	697	0	0
2	735	16865	C76401	C337	MOTOR ELECTRIC UPRATED MTR FM 3000	599547	20	28368	40180	240	0	41182	12630	422	0	0
2	735	16866	C76352	C337	MOTOR ELECTRIC 1191 RPM 2300 VOLTS 372 A	599548	20	19997	20757	240	0	41182	20880	697	0	0
2	735	16867	C76343	C337	MOTOR ELECTRIC 1191 RPM 2300 VOLTS 372 A	117350	20	19997	20757	240	0	41182	20880	697	0	0
2	735	16868	C76479	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP IN	599550	20	28671	41368	240	0	41182	12330	412	0	0
2	735	16869	C76460	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599551	20	29189	41368	240	0	41182	11820	395	0	0
2	735	16870	C76415	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP	599552	20	29402	32413	240	0	41182	11610	388	0	0
2	735	16871	C76354	C337	MOTOR ELECTRIC 1191 RPM 372 AMPS 40 DEGR	599553	20	19997	20757	240	0	41182	20880	697	0	0
2	735	16872	C76368	C337	MOTOR ELECTRIC FRAME 1V-255 1191 RPM 230	599554	20	19997	20757	240	0	41182	20880	697	0	0
2	735	16873	C76298	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP	599555	20	29402	32413	240	0	41182	11610	388	0	0
2	735	16874	C76392	C337	MOTOR INDCUTION-UPRATED MOTOR 3000 HP	599556	20	29341	32413	240	0	41182	11670	390	0	0
2	735	16875	C76324	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP	599557	20	29464	32414	240	0	41182	11550	386	0	0
2	735	16876	C76466	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599558	20	29189	41369	240	0	41182	11820	395	0	0
2	735	16877	C76393	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP	599559	20	29341	32414	240	0	41182	11670	390	0	0
2	735	16878	C76399	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR I	599560	20	29525	32414	240	0	41182	11490	384	0	0
2	735	16879	C76375	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP I	599561	20	29433	32414	240	0	41182	11580	387	0	0
2	735	16880	C76499	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599562	20	29220	41368	240	0	41182	11790	394	0	0
2	735	16881	C76447	C337	MOTOR INDUCTION-UPRATED MOTOR 3300 HP	599563	20	28914	40868	240	0	41182	12090	404	0	0
2	735	16882	C76398	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR I	599594	20	29525	32413	240	0	41182	11490	384	0	0
2	735	16883	C76286	C337	MOTOR ELECTRIC FRAME 1V-25.5 1191 RPM 23	599565	20	19997	20756	240	0	41182	20880	697	0	0
2	735	16884	C76503	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP	599566	20	28398	40179	240	0	41182	12600	421	0	0
2	735	16885	C76299	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP	599567	20	29341	32412	240	0	41182	11670	390	0	0
2	735	16886	C76301	C337	MOTOR ELECTRIC FRAME 1V-25.5 1191 RPM 23	599568	20	19997	20756	240	0	41182	20880	697	0	0
2	735	16887	C76395	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599569	20	29220	41367	240	0	41182	11790	394	0	0
2	735	16888	C76344	C337	MOTOR ELECTRIC FRAME 1V-25.5 1191 RPM 23	599570	20	19997	20756	240	0	41182	20880	697	0	0
2	735	16889	C76521	C337	MOTOR INDUCTION-UPRATED MOTOR 3300 HP	599571	20	28914	40867	240	0	41182	12090	404	0	0
2	735	16890	C76295	C337	MOTOR ELECTRIC FRAME 1V-25.5 1191 RPM 23	599572	20	19997	20756	240	0	41182	20880	697	0	0
2	735	16891	C76329	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP	599573	20	28398	40179	240	0	41182	12600	421	0	0
2	735	16892	C76394	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP	599574	20	29341	32412	240	0	41182	11670	390	0	0
2	735	16893	C76279	C337	MOTOR ELECTRIC FRAME 1V-255 1191 RPM 230	599817	20	19997	20756	240	0	41182	20880	697	0	0
2	735	16894	C76462	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599818	20	29189	41367	240	0	41182	11820	395	0	0
2	735	16895	C76288	C337	MOTOR ELECTRIC FRAME 1V-255 1191 RPM 230	599819	20	19997	20756	240	0	41182	20880	697	0	0
2	735	16896	C76316	C337	MOTOR ELECTRIC UPRATED MTR FM 3000	599820	20	28368	40179	240	0	41182	12630	422	0	0
2	735	16897	C76437	C337	MOTOR ELECTRIC FRAME 1V-255 1191 RPM 230	599821	20	19997	20756	240	0	41182	20880	697	0	0

DOE LEASED ASSETS LISTING (PADUCAH)

DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	16898	C76449	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP	599822	20	28763	41367	240	0	41182	12240	409	0	0
2	735	16899	C76312	C337	MOTOR ELECTRIC-UPRATED MTR FM 3000	599823	20	28368	40179	240	0	41182	12630	422	0	0
2	735	16900	C76388	C337	MOTOR ELECTRIC FRAME 1V-255 1191 RPM 230	599824	20	19997	20756	240	0	41182	20880	697	0	0
2	735	16901	C76311	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP	599825	20	29617	32412	240	0	41182	11400	381	0	0
2	735	16902	C76325	C337	MOTOR INDUCTION UPRATED MOTOR 3000 HP	599826	20	29464	31099	240	0	41182	11550	386	0	0
2	735	16903	C76404	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599827	20	29251	41367	240	0	41182	11760	393	0	0
2	735	16904	C76501	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP	599828	20	28398	40179	240	0	41182	12600	421	0	0
2	735	16905	C76523	C337	MOTOR INDUCTION-UPRATED MOTOR 3300 HP	599829	20	28914	40867	240	0	41182	12090	404	0	0
2	735	16906	C76357	C337	MOTOR ELECTRIC 1750 HP 1191 RPM 2300	599830	20	19997	20756	240	0	41182	20880	697	0	0
2	735	16907	C76287	C337	MOTOR ELECTRIC FRAME 1V-255 1191 RPM 230	599831	20	19997	20756	240	0	41182	20880	697	0	0
2	735	16908	C76372	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP I	599832	20	29433	32412	240	0	41182	11580	387	0	0
2	735	16909	C76496	C337	MOTOR ELECTRIC-UPRATED MTR FM 3000	599833	20	28368	40179	240	0	41182	12630	422	0	0
2	735	16910	C76430	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599834	20	29220	41367	240	0	41182	11790	394	0	0
2	735	16911	C76359	C337	MOTOR ELECTRIC 1750 HP FRAME 1V-255	599836	20	19997	20756	240	0	41182	20880	697	0	0
2	735	16912	C76510	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP	599836	20	29159	41367	240	0	41182	11850	396	0	0
2	735	16913	C76456	C337	MOTOR INDUCTION UPRATED MOTOR 3000 HP	599837	20	29159	41367	240	0	41182	11850	396	0	0
2	735	16914	C76498	C337	MOTOR ELECTRIC UPRATED MTR FM 3000	599838	20	28368	40179	240	0	41182	12630	422	0	0
2	735	16915	C76277	C337	MOTOR ELECTRIC FRAME 1V-255 1191 RPM 230	599839	20	19997	20756	240	0	41182	20880	697	0	0
2	735	16916	C76283	C337	MOTOR ELECTRIC FRAME 1V-255 1191 RPM 230	599840	20	19997	20756	240	0	41182	20880	697	0	0
2	735	16917	C76484	C337	MOTOR ELECTRIC UPRATED MTR FM 3000	599841	20	28368	40179	240	0	41182	12630	422	0	0
2	735	16918	C76309	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP	599842	20	29617	32412	240	0	41182	11400	381	0	0
2	735	16919	C76407	C337	MOTOR INDCUTION-UPRATED 3000 HP MOTOR	599843	20	29251	41367	240	0	41182	11760	393	0	0
2	735	16920	C76474	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP IN	599844	20	28671	41367	240	0	41182	12330	412	0	0
2	735	16921	C76396	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR I	599845	20	29525	32412	240	0	41182	11490	384	0	0
2	735	16922	C76436	C337	MOTOR ELECTRIC 1191 RPM 2300 VOLTS 372 A	599846	20	19997	20756	240	0	41182	20880	697	0	0
2	735	16923	C76321	C337	MOTOR INDUCTION UPRATED MOTOR 3000 HP	599847	20	29464	32412	240	0	41182	11550	386	0	0
2	735	16924	C76280	C337	MOTOR ELECTRIC FRAME 1V-25.5 1191 RPM 23	599848	20	19997	20756	240	0	41182	20880	697	0	0
2	735	16925	C76497	C337	MOTOR ELECTRIC-UPRATED MTR FM 3000	50\99849	20	28368	40179	240	0	41182	12630	422	0	0
2	735	16926	C76472	C337	MOTOR INDCUTION-UPRATED MOTOR 3000 HP IN	599850	20	28671	41367	240	0	41182	12330	412	0	0
2	735	16927	C76463	C337	MOTOR INDCUTION-UPRATED 3000 HP MOTOR	599989	20	29189	41367	240	0	41182	11820	395	0	0
2	735	16928	C76429	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	500852	20	29220	41367	240	0	41182	11790	394	0	0
2	735	16929	C76450	C337	MOTOR MOTOR 3000 HP	599853	20	28763	41367	240	0	41182	12240	409	0	0
2	735	16930	C76488	C337	MOTOR ELECTRIC-UPRATED MTR FM 3000	599854	20	28368	40179	240	0	41182	12630	422	0	0
2	735	16931	C76477	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP IN	599855	20	28671	41367	240	0	41182	12330	412	0	0
2	735	16932	C76451	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP	599856	20	28763	41367	240	0	41182	12240	409	0	0
2	735	16933	C76485	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP	599857	20	29798	32412	240	0	41182	11220	375	0	0
2	735	16934	C76328	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP	599858	20	28398	40179	240	0	41182	12600	421	0	0
2	735	16935	C76403	C337	MOTOR INDUCTION UPRATED MOTOR 3000 HP	599859	20	28763	41367	240	0	41182	12240	409	0	0
2	735	16936	C76400	C337	MOTOR INDCUTION UPRATED MOTOR 3000 HP	599860	20	28763	41367	240	0	41182	12240	409	0	0
2	735	16937	C76323	C337	MOTOR INDCUTION-UPRATED MOTOR 3000 HP	599861	20	29464	32412	240	0	41182	11550	386	0	0
2	735	16938	C76412	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP	599862	20	28763	41367	240	0	41182	12240	409	0	0
2	735	16939	C76319	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP	599863	20	28398	40179	240	0	41182	12600	421	0	0
2	735	16940	C76433	C337	MOTOR INDUCTION-UPRATED MOTOR 3000 HP I	599864	20	29433	32412	240	0	41182	11580	387	0	0
2	735	16941	C76290	C337	MOTOR ELECTRIC FRAME 1V-25.5 1191 RPM 23	599865	20	19997	20756	240	0	41182	20880	697	0	0
2	735	16942	C76476	C337	MOTOR INDUCTION UPRATED MOTOR 3000 HP IN	599866	20	28671	41367	240	0	41182	12330	412	0	0
2	735	16943	C76459	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599867	20	29159	41367	240	0	41182	11850	396	0	0
2	735	16944	C76296	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599868	20	29402	32412	240	0	41182	11610	388	0	0
2	735	16945	C76517	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599869	20	28398	40179	240	0	41182	12600	421	0	0
2	735	16946	C76518	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599870	20	28763	41367	240	0	41182	12240	409	0	0
2	735	16947	C76520	C337	MOTOR INDUCTION-UPRATED 2000-3000 MOTO	599871	20	28914	40867	240	0	41182	12090	404	0	0
2	735	16948	C76483	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599872	20	28398	40179	240	0	41182	12600	421	0	0
2	735	16949	C76516	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599873	20	28398	40179	240	0	41182	12600	421	0	0
2	735	16950	C76317	C337	MOTOR ELECTRIC 3000 HP - UPRATED MTR FM	599874	20	28368	40179	240	0	41182	12630	422	0	0
2	735	16951	C76366	C337	MOTOR ELECTRIC 1750 HP FRAME IV-25.5	599875	20	19997	20756	240	0	41182	20880	697	0	0
2	735	16952	C76320	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599876	20	29464	32412	240	0	41182	11550	386	0	0
2	735	16953	C76502	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599877	20	28398	40179	240	0	41182	12600	421	0	0
2	735	16954	C76327	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599878	20	29464	32412	240	0	41182	11550	386	0	0
2	735	16955	C76428	C337	MOTOR INDUCTION-UPRATED 3000 HP 3000 H	599879	20	29220	41367	240	0	41182	11790	394	0	0
2	735	16956	C76345	C337	MOTOR ELECTRIC 1750 HP FRAME IV-25.5	599880	20	19997	20756	240	0	41182	20880	697	0	0
2	735	16957	C76431	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599881	20	28763	41367	240	0	41182	12240	409	0	0
2	735	16958	C76465	C337	MOTOR INDUCTION-UPRATED 3000 HP 3000 H	599882	20	29189	41367	240	0	41182	11820	395	0	0
2	735	16959	C76365	C337	MOTOR ELECTRIC 1750 HP FRAME IV-25.5	599883	20	19997	20756	240	0	41182	20880	697	0	0
2	735	16960	C76336	C337	MOTOR INDUCTION-URPATED 3000 HP MOTOR	599884	20	29617	32412	240	0	41182	11400	381	0	0
2	735	16961	C76300	C337	MOTOR ELECTRIC 1750 HP FRAME IV-25.5	599885	20	19997	20756	240	0	41182	20880	697	0	0
2	735	16962	C76346	C337	MOTOR ELECTRIC 1750 HP FRAME IV-25.5	599886	20	19997	20756	240	0	41182	20880	697	0	0
2	735	16963	C76350	C337	MOTOR ELECTRIC 1750 HP FRAME IV-255	599887	20	19997	20756	240	0	41182	20880	697	0	0
2	735	16964	C76373	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599888	20	29433	32412	240	0	41182	11580	387	0	0
2	735	16965	C76478	C337	MOTOR 3000 HP INDUCTION-UPRATED MOTOR	599889	20	28671	41367	240	0	41182	12330	412	0	0
2	735	16966	C76504	C337	MOTOR 3000 HP INDUCTION-UPRATED MOTOR	599890	20	28671	41367	240	0	41182	12330	412	0	0
2	735	16967	C76315	C337	MOTOR 3000 HP INDUCTION-UPRATED MOTOR	599891	20	29617	32412	240	0	41182	11400	381	0	0
2	735	16968	C76470	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599892	20	28398	40179	240	0	41182	12600	421	0	0
2	735	16969	C76468	C337	MOTOR 3000 HP INDUCTION-UPRATED MOTOR	599893	20	28671	41367	240	0	41182	12330	412	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	16970	C76464	C337	MOTOR INDUCTION-UPRATED 3000 HP 3000 H	599894	20	29189	41367	240	0	41182	11820	395	0	0
2	735	16971	C76461	C337	MOTOR INDUCTION-UPRATED 3OOO HP 3000 H	599895	20	29189	41367	240	0	41182	11820	395	0	0
2	735	16972	C76339	C337	MOTOR INDUCTION-UPRATED 3OOO HP MOTOR	599896	20	29617	32412	240	0	41182	11400	381	0	0
2	735	16973	C76306	C337	MOTOR INDUCTION-UPRATED 3OOO HP MOTOR	599897	20	29402	32412	240	0	41182	11610	388	0	0
2	735	16974	C76473	C337	MOTOR 3000 HP INDUCTION-UPRATED MOTOR	599898	20	28671	41367	240	0	41182	12330	412	0	0
2	735	16975	C76444	C337	MOTOR INDUCTION-UPRATED 3300 HP MOTOR	599899	20	28914	40867	240	0	41182	12090	404	0	0
2	735	16976	C76278	C337	MOTOR ELECTRIC 1750 HP FRAME IV-25.5	599900	20	19997	20756	240	0	41182	20880	697	0	0
2	735	16977	C76406	C337	MOTOR INDUCTION-UPRATED 3000 HP 3000 H	599901	20	29251	41367	240	0	41182	11760	393	0	0
2	735	16978	C76427	C337	MOTOR INDUCTION-UPRATED 3OOO HP 3000 H	599902	20	29311	32412	240	0	41182	11700	391	0	0
2	735	16979	C76338	C337	MOTOR ELECTRIC 3000 HP UPRATED MTR FM	599903	20	28368	40179	240	0	41182	12630	422	0	0
2	735	16980	C76508	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599904	20	29159	41367	240	0	41182	11850	396	0	0
2	735	16981	C76358	C337	MOTOR ELECTRIC 1750 HP FRAME 1V-25.5	599905	20	19997	20756	240	0	41182	20880	697	0	0
2	735	16982	C76426	C337	MOTOR INDUCTION-UPRATED 3000 HP 3000 H	599906	20	29311	32412	240	0	41182	11700	391	0	0
2	735	16983	C76276	C337	MOTOR ELECTRIC 1750 HP FRAME IV-25.5	599907	20	19997	20756	240	0	41182	20880	697	0	0
2	735	16984	C76421	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599908	20	29341	32412	240	0	41182	11670	390	0	0
2	735	16985	C76331	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599909	20	28763	41367	240	0	41182	12240	409	0	0
2	735	16986	C76684	C337	MOTOR ELECTRIC FOR ADDITIONAL INFORMAT	50275OR1	20	19997	20756	240	0	41182	20880	697	0	0
2	735	16987	C76304	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599911	20	29402	32412	240	0	41182	11610	388	0	0
2	735	16988	C76509	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599912	20	29159	41367	240	0	41182	11850	396	0	0
2	735	16989	C76495	C337	MOTOR ELECTRIC 3000 HP UPRATED MTR FM	599913	20	28368	40179	240	0	41182	12630	422	0	0
2	735	16990	C76446	C337	MOTOR INDUCTION-UPRATED 3300 HP MOTOR	599914	20	28914	40867	240	0	41182	12090	404	0	0
2	735	16991	C76367	C337	MOTOR ELECTRIC 1750 HP FRAME IV-25.5	599915	20	19997	20756	240	0	41182	20880	697	0	0
2	735	16992	C76364	C337	MOTOR ELECTRIC 1750 HP FRAME 1V-25.5	599916	20	19997	20756	240	0	41182	20880	697	0	0
2	735	16993	C76291	C337	MOTOR ELECTRIC 1750 HP FRAME IV-25.5	599917	20	19997	20756	240	0	41182	20880	697	0	0
2	735	16994	C76378	C337	MOTOR INDUCTION-UPRATED 3000 HP 3000 H	599918	20	29220	41367	240	0	41182	11790	394	0	0
2	735	16995	C76402	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599919	20	29402	32412	240	0	41182	11610	388	0	0
2	735	16996	C76292	C337	MOTOR ELECTRIC 1750 HP FRAME V-25.5	599920	20	19997	20756	240	0	41182	20880	697	0	0
2	735	16997	C76417	C337	MOTOR INDUCTION-UPRATED 3000 HP 3000 H	599921	20	29525	32412	240	0	41182	11490	384	0	0
2	735	16998	C76293	C337	MOTOR ELECTRIC 1750 HP FRAME IV-25.5	599922	20	19997	20756	240	0	41182	20880	697	0	0
2	735	16999	C76519	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599923	20	28763	41367	240	0	41182	12240	409	0	0
2	735	17000	C76487	C337	MOTOR ELECTRIC 3000 HP - UPRATED MTR F	599924	20	28368	40179	240	0	41182	12630	422	0	0
2	735	17001	C76441	C337	MOTOR ELECTRIC 1750 HP FRAME 1V-25.5	599925	20	19997	20756	240	0	41182	20880	697	0	0
2	735	17002	C76445	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599926	20	28914	40867	240	0	41182	12090	404	0	0
2	735	17003	C76284	C337	MOTOR ELECTRIC 1750 HP FRAME 1V-25.5	599927	20	19997	20756	240	0	41182	20880	697	0	0
2	735	17004	C76481	C337	MOTOR INDUCTION-UPRATED-3000 HP MOTOR	599928	20	28398	40179	240	0	41182	12600	421	0	0
2	735	17005	C76432	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599929	20	29433	32412	240	0	41182	11580	387	0	0
2	735	17006	C76490	C337	MOTOR ELECTRIC 3000 HP - UPRATED MTR FM	599930	20	28368	40179	240	0	41182	12630	422	0	0
2	735	17007	C76305	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599931	20	29402	32412	240	0	41182	11610	388	0	0
2	735	17008	C76379	C337	MOTOR INDUCTION-UPRATED-3000 HP MOTOR 3	599932	20	28763	41367	240	0	41182	12240	409	0	0
2	735	17009	C76423	C337	MOTOR INDUCTION-UPRATED-3000 HP MOTOR 3	N/A	20	29341	32412	240	0	41182	11670	390	0	0
2	735	17010	C76493	C337	MOTOR ELECTRIC 3000 HP UPRATED MTR FM	599934	20	28368	40179	240	0	41182	12630	422	0	0
2	735	17011	C76362	C337	MOTOR ELECTRIC 1750 HP FRAME 1V-25.5 E	599935	20	19997	20756	240	0	41182	20880	697	0	0
2	735	17012	C76340	C337	MOTOR ELECTRIC 1750 HP FRAME 1V-25.5	599936	20	19997	20756	240	0	41182	20880	697	0	0
2	735	17013	C76486	C337	MOTOR 3000 HP INDUCTION-UPRATED MOTOR	599937	20	29798	32412	240	0	41182	11220	375	0	0
2	735	17014	C76454	C337	MOTOR ELECTRIC 3000 HP UPRATED MTR FM 3	59938	20	28368	40179	240	0	41182	12630	422	0	0
2	735	17015	C76411	C337	MOTOR 3000 HP MOTOR INDUCTION UPRATED 3	599939	20	29251	41367	240	0	41182	11760	393	0	0
2	735	17016	C76410	C337	MOTOR INDUCTION UPRATED 3000 HP MOTOR 3	599940	20	29251	41367	240	0	41182	11760	393	0	0
2	735	17017	C76440	C337	MOTOR ELECTRIC 1750 HP FRAME 1V-25.5	599941	20	19997	20756	240	0	41182	20880	697	0	0
2	735	17018	C76381	C337	MOTOR INDUCTION-UPRATED 3000 HP 3000 HP	599942	20	29311	32412	240	0	41182	11700	391	0	0
2	735	17019	C76361	C337	MOTOR ELECTRIC 1750 HP FRAME 1V-25.5 3	599943	20	19997	20756	240	0	41182	20880	697	0	0
2	735	17020	C76363	C337	MOTOR ELECTRIC 1750 HP FRAME 1V25.5 3	599944	20	19997	20756	240	0	41182	20880	697	0	0
2	735	17021	C76511	C337	MOTOR INDUCTION UPRATED MOTOR 3000 HP M	599945	20	29159	41367	240	0	41182	11850	396	0	0
2	735	17022	C76297	C337	MOTOR INDUCTION UPRATED 3000 HP MOTOR 3	599946	20	29402	32412	240	0	41182	11610	388	0	0
2	735	17023	C76353	C337	MOTOR ELECTRIC 1750 HP FRAME 1V-25.5	599947	20	19997	20756	240	0	41182	20880	697	0	0
2	735	17024	C76457	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR 3	599948	20	29159	41367	240	0	41182	11850	396	0	0
2	735	17025	C76455	C337	MOTOR ELECTRIC 1750 HP UPRATED MTR FM 3	599949	20	28368	40179	240	0	41182	12630	422	0	0
2	735	17026	C76281	C337	MOTOR ELECTRI 1750 HP FRAME 1V-25.5	599950	20	19997	20756	240	0	41182	20880	697	0	0
2	735	17027	C76318	C337	MOTOR INDUCTION-UPRATED-3000 HP MOTOR	599951	20	28398	40179	240	0	41182	12600	421	0	0
2	735	17028	C76420	C337	MOTOR INDUCTION UPRATED 3000 HP 3000 HP	599952	20	29220	41367	240	0	41182	11790	394	0	0
2	735	17029	C76505	C337	MOTOR 3000 HP INDUCTION UPRATED MOTOR 3	599953	20	28671	41367	240	0	41182	12330	412	0	0
2	735	17030	C76360	C337	MOTOR ELECTRIC 1750 HP FRAME 1V-25.5	599954	20	19997	20756	240	0	41182	20880	697	0	0
2	735	17031	C76335	C337	MOTOR INDUCTION UPRATED 3000 HP MOTOR 3	599955	20	28763	41367	240	0	41182	12240	409	0	0
2	735	17032	C76383	C337	MOTOR 3000 HP INDUCTION UPRATED 3000 H	599956	20	29311	32412	240	0	41182	11700	391	0	0
2	735	17033	C76686	C337	MOTOR ELECTRIC TYPE QZ-BK FRAME 1V25.	502641R1	20	19997	20756	240	0	41182	20880	697	0	0
2	735	17034	C76413	C337	MOTOR INDUCTION UPRATED 3000 HP MOTOR 3	599958	20	28763	40054	240	0	41182	12240	409	0	0
2	735	17035	C76418	C337	MOTOR INDUCTION UPRATED 3000 HP 3000 HP	599959	20	29525	32412	240	0	41182	11490	384	0	0
2	735	17036	C76489	C337	MOTOR ELECTRIC 3000 HP UPRATED MTR FM 3	599960	20	28368	40179	240	0	41182	12630	422	0	0
2	735	17037	C76414	C337	MOTOR INDUCTION UPRATED 3000 HP MOTOR 30	599961	20	28763	41367	240	0	41182	12240	409	0	0
2	735	17038	C76332	C337	MOTOR INUCTION UPRATED 3300 HP MOTOR 33	599962	20	28763	41367	240	0	41182	12240	409	0	0
2	735	17039	C76513	C337	MOTOR ELECTRIC 3000 HP UPRATED MTR FM 3	599963	20	28368	40179	240	0	41182	12630	422	0	0
2	735	17040	C76289	C337	MOTOR ELECTRIC 1750 HP FRAME 1V-25.5	599964	20	19997	20756	240	0	41182	20880	697	0	0
2	735	17041	C76382	C337	MOTOR INDUCTION UPRATED 3000 HP 3000 HP	599965	20	29311	32412	240	0	41182	11700	391	0	0

DOE LEASED ASSETS LISTING (PADUCAH)

DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	17042	C76380	C337	MOTOR INDUCTION UPRATED 3000 HP 3000 HP	599966	20	29311	32412	240	0	41182	11700	391	0	0
2	735	17043	C76425	C337	MOTOR INDUCTION UPRATED 3000 HP 3000 HP	599967	20	29311	32412	240	0	41182	11700	391	0	0
2	735	17044	C76452	C337	MOTOR ELECTRIC 3000 HP UPRATED MTR FM 3	599968	20	28368	40179	240	0	41182	12630	422	0	0
2	735	17045	C76491	C337	MOTOR ELECTRIC 3000 HP UPRATED MTR FM 3	599969	20	28368	40179	240	0	41182	12630	422	0	0
2	735	17046	C76453	C337	MOTOR ELECTRIC 3000 HP UPRATED MTR FM 3	599970	20	28368	40179	240	0	41182	12630	422	0	0
2	735	17047	C76349	C337	MOTOR ELECTRIC 1750 HP FRAME 1V-25.5	599971	20	19997	20756	240	0	41182	20880	697	0	0
2	735	17048	C76334	C337	MOTOR ELECTRIC 3000 HP UPRATED MTR FM 3	599972	20	28368	40179	240	0	41182	12630	422	0	0
2	735	17049	C76515	C337	MOTOR ELECTRIC 3000 HP UPRATED MTR FM 30	599973	20	28368	40179	240	0	41182	12630	422	0	0
2	735	17050	C76512	C337	MOTOR ELECTRIC 300 HP UPRATED MTR FM 30	599974	20	28368	40179	240	0	41182	12630	422	0	0
2	735	17051	C76347	C337	MOTOR ELECTRIC 1750 HP FRAME 1V-25.5	599975	20	19997	20756	240	0	41182	20880	697	0	0
2	735	17052	C76333	C337	MOTOR ELECTRIC 3000 HP UPRATED MTR FM 3	599976	20	28368	40179	240	0	41182	12630	422	0	0
2	735	17053	C76409	C337	MOTOR INDUCTION UPRATED 3000 HP 3000 H	599977	20	29251	41367	240	0	41182	11760	393	0	0
2	735	17054	C76424	C337	MOTOR INDUCTION UPRATED 3000 HP 3000 HP	599978	20	29311	32412	240	0	41182	11700	391	0	0
2	735	17055	C76439	C337	MOTOR ELECTRIC 1750 HP FRAME 1V-25.5 3	599979	20	19997	20756	240	0	41182	20880	697	0	0
2	735	17056	C76408	C337	MOTOR INDUCTION UPRATED 3000 HP 3000 HP	599980	20	29251	41367	240	0	41182	11760	393	0	0
2	735	17057	C76285	C337	MOTOR ELECTRIC 1750 HP FRAME 1V-25.5	599981	20	19997	20756	240	0	41182	20880	697	0	0
2	735	17058	C76500	C337	MOTOR 3000 HP INDUCTION UPRATED MOTOR	599982	20	28671	41367	240	0	41182	12330	412	0	0
2	735	17059	C76377	C337	MOTOR 3000 HP INDUCTION UPRATED 3000 HP	599983	20	29220	41367	240	0	41182	11790	394	0	0
2	735	17060	C76326	C337	MOTOR 3000 HP INDUCTION UPRATED MOTOR	599984	20	29464	32412	240	0	41182	11550	386	0	0
2	735	17061	C76313	C337	MOTOR ELECTRIC 3000 HP UPRATED MTR FM 3	599985	20	28368	40179	240	0	41182	12630	422	0	0
2	735	17062	C76480	C337	MOTOR ELECTRIC 3000 HP-UPRATED. MTR FM	599986	20	28368	38866	240	0	41182	12630	422	0	0
2	735	17063	C76355	C337	MOTOR ELECTRIC 1750 HP FRAME 1V-25.5	599987	20	19997	19173	240	0	41182	20880	697	0	0
2	735	17064	C76443	C337	MOTOR ELECTRIC 1750 HP FRAME 1V-25.5	599988	20	19997	19173	240	0	41182	20880	697	0	0
2	735	17065	C76683	C337	MOTOR ELECTRIC 3300 HP-UPRATED. MTR FM	599990	20	28368	42944	240	0	41182	12630	422	0	0
2	735	17066	C76603	C337	MOTOR INDUCTION 3300 HP-UPRATED. 3300 H	599502	20	28886	41920	240	0	41182	12120	405	0	0
2	735	17067	C76691	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599575	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17068	C76560	C337	MOTOR ELECTRIC 2000 PH FRAME 1V-27.5	599576	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17069	C76688	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599577	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17070	C76545	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-72.5	599578	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17071	C76535	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599579	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17072	C76612	C337	MOTOR INDUCTION-UPRATED 3300 HP. MOTOR	599580	20	28855	41920	240	0	41182	12150	406	0	0
2	735	17073	C76525	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599581	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17074	C76607	C337	3300 HP MOTOR INDUCTION-UPRATED. 3300 H	599582	20	28975	41920	240	0	41182	12030	402	0	0
2	735	17075	C76743	C337	3000 HP MOTOR INDUCTION-UPRATED. MOTOR	599583	20	28398	43832	240	0	41182	12600	421	0	0
2	735	17076	C76617	C337	3300 HP MOTOR INDUCTION-UPRATED. MOTOR	599584	20	29006	41920	240	0	41182	12000	401	0	0
2	735	17077	C76755	C337	MOTOR FR HP 3300 MOTOR ELECTRIC - UPRAT	599585	20	28368	43832	240	0	41182	12630	422	0	0
2	735	17078	C76593	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599586	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17079	C76750	C337	3300 HP MOTOR INDUCTION-UPRATED. MOTOR	599587	20	28580	43832	240	0	41182	12420	415	0	0
2	735	17080	C76665	C337	MOTOR INDUCTION-UPRATED-3000 HP. MOTOR	599588	20	28398	43832	240	0	41182	12600	421	0	0
2	735	17081	C76718	C337	3300 HP MOTOR ELECTRIC HP-UPRATED. MTR	599589	20	28368	43832	240	0	41182	12630	422	0	0
2	735	17082	C76624	C337	3300 HP MOTOR INDUCTION-UPRATED. MOTOR	599590	20	28824	41920	240	0	41182	12180	407	0	0
2	735	17083	C76654	C337	3300 HP MOTOR ELECTRIC-UPRATED. MTR FM	CUP	20	28368	43832	240	0	41182	12630	422	0	0
2	735	17084	C76699	C337	3300 HP MOTOR INDUCTION-UPRATED. MOTOR	599592	20	28580	43832	240	0	41182	12420	415	0	0
2	735	17085	C76682	C337	3300 HP MOTOR INDUCTION-UPRATED. 3300 H	599593	20	28886	41920	240	0	41182	12120	405	0	0
2	735	17086	C76629	C337	3300 HP MOTOR INDUCTION-UPRATED. MOTOR	599594	20	28671	41920	240	0	41182	12330	412	0	0
2	735	17087	C76677	C337	3300 HP MOTOR INDUCTION-UPRATED. 3300 H	599595	20	28975	41920	240	0	41182	12030	402	0	0
2	735	17088	C76651	C337	MOTOR ELECTRIC 3300 HP-UPRATED. MTR FM	599596	20	28368	43832	240	0	41182	12630	422	0	0
2	735	17090	C76605	C337	3300 HP MOTOR INDUCTION-UPRATED. 3300 H	599598	20	28886	41920	240	0	41182	12120	405	0	0
2	735	17091	C76544	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599599	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17092	C76630	C337	3300 HP MOTOR INDUCTION-UPRATED. MOTOR	599600	20	28580	43832	240	0	41182	12420	415	0	0
2	735	17093	C76660	C337	MOTOR ELECTRIC 3300 HP-UPRATED. MTR FM	599601	20	28368	43832	240	0	41182	12630	422	0	0
2	735	17094	C76554	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599602	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17095	C76644	C337	3300 HP MOTOR INDUCTION-UPRATED. MOTOR	599603	20	28580	43832	240	0	41182	12420	415	0	0
2	735	17096	C76530	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599604	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17097	C76582	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599605	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17098	C76539	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599606	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17099	C76648	C337	MOTOR ELECTRIC 3300 HP-UPRATED. MTR FM	599607	20	28368	43832	240	0	41182	12630	422	0	0
2	735	17100	C76613	C337	MOTOR INDUCTION-UPRATED. MOTOR IN -UPR	599608	20	28855	41920	240	0	41182	12150	406	0	0
2	735	17101	C76661	C337	3300 HP MOTOR INDUCTION-UPRATED. MOTOR 3	599609	20	29098	41920	240	0	41182	11910	398	0	0
2	735	17102	C76570	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599610	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17103	C76730	C337	MOTOR ELECTRIC 3300 HP-UPRATED. MTR FM	599611]	20	28368	43832	240	0	41182	12630	422	0	0
2	735	17104	C76627	C337	MOTOR 3300 HP INDUCTION-UPRATED. MOTOR	599612	20	28671	41920	240	0	41182	12330	412	0	0
2	735	17105	C76604	C337	MOTOR 3300 HP INDUCTION-UPRATED. 3300 H	599613	20	28886	41920	240	0	41182	12120	405	0	0
2	735	17106	C76597	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599614	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17107	C76626	C337	3300 HP MOTOR INDUCTION-UPRATED. MOTOR	599615	20	29798	35365	240	0	41182	11220	375	0	0
2	735	17108	C76680	C337	MOTOR 3300 HP INDUCTION-UPRATED. 3300 H	599616	20	28886	41920	240	0	41182	12120	405	0	0
2	735	17109	C76646	C337	MOTOR ELECTRIC 3300 HP-UPRATED. MTR FM	599617	20	28368	42944	240	0	41182	12630	422	0	0
2	735	17110	C76622	C337	MOTOR 3300 HP INDUCTION-UPRATED. MOTOR	599618	20	28824	41920	240	0	41182	12180	407	0	0
2	735	17111	C76561	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599619	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17112	C76543	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599620	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17113	C76536	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599621	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17114	C76663	C337	MOTOR 3300 HP INDUCTION-UPRATED. MOTOR	599622	20	28398	43832	240	0	41182	12600	421	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	17115	C76696	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599623	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17116	C76555	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599624	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17117	C76526	C337	MOTOR ELECTRIC 2000 PH FRAME 1V-27.5	599625	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17118	C76588	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599626	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17119	C76591	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599627	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17121	C76574	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599629	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17122	C76389	C337	MOTOR INDUCTION-UPRATED-3000 HP. MOTOR	599630	20	28398	43832	240	0	41182	12600	421	0	0
2	735	17123	C76572	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599631	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17124	C76590	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599632	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17125	C76592	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599633	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17126	C76589	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599634	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17127	C76703	C337	MOTOR 3300 HP INDUCTION-UPRATED. MOTOR 3	599635	20	28580	43832	240	0	41182	12420	415	0	0
2	735	17128	C76616	C337	MOTOR 3300 HP INDUCTION-UPRATED. MOTOR	599636	20	29006	41920	240	0	41182	12000	401	0	0
2	735	17129	C76742	C337	MOTOR ELECTRIC 3300 HP-UPRATED. MTR FM	599637	20	28368	43832	240	0	41182	12630	422	0	0
2	735	17130	C76733	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599638	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17131	C76619	C337	MOTOR 3300 HP INDUCTION-UPRATED. MOTOR	599639	20	28824	41920	240	0	41182	12180	407	0	0
2	735	17132	C76711	C337	MOTOR ELECTRIC 3300 HP-UPRATED. MTR FM	599640	20	28368	43832	240	0	41182	12630	422	0	0
2	735	17133	C76737	C337	MOTOR ELECTRIC 3300 HP-UPRATED. MTR FM	599641	20	28368	43832	240	0	41182	12630	422	0	0
2	735	17135	C76747	C337	MOTOR 3300 HP INDUCTION-UPRATED. MOTOR	599643	20	28580	43832	240	0	41182	12420	415	0	0
2	735	17136	C76595	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599644	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17137	C76611	C337	MOTOR INDUCTION-UPRATED. MOTOR IND UPR	599645	20	28855	41920	240	0	41182	12150	406	0	0
2	735	17138	C76581	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599646	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17139	C76640	C337	MOTOR 3300 HP INDUCTION-UPRATED. MOTOR 3	599647	20	29098	41920	240	0	41182	11910	398	0	0
2	735	17140	C76667	C337	MOTOR 3300 HP INDUCTION-UPRATED. MOTOR 3	599648	20	29006	41920	240	0	41182	12000	401	0	0
2	735	17141	C76745	C337	MOTOR INDUCTION-UPRATED-3000 HP. MOTOR	599649	20	28398	43832	240	0	41182	12600	421	0	0
2	735	17142	C76634	C337	3300 HP MOTOR INDUCTION-UPRATED. MOTOR	599650	20	28580	43832	240	0	41182	12420	415	0	0
2	735	17143	C76746	C337	MOTOR INDUCTION-UPRATED-3000 HP. MOTOR	599651	20	28398	43832	240	0	41182	12600	421	0	0
2	735	17144	C76636	C337	MOTOR ELECTRIC 300 HP-UPRATED. MTR FM 3	599652	20	28368	43832	240	0	41182	12630	422	0	0
2	735	17145	C76524	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599653	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17146	C76585	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599654	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17147	C76676	C337	MOTOR INDUCTION-UPRATED. 3300 HP IND-UP	599655	20	28975	41920	240	0	41182	12030	402	0	0
2	735	17148	C76704	C337	MOTOR 3300 HP INDUCTION-UPRATED. MOTOR	599656	20	28580	43832	240	0	41182	12420	415	0	0
2	735	17149	C76566	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599657	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17150	C76537	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599658	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17151	C76724	C337	MOTOR ELECTRIC 3300 HP-UPRATED. MTR FM	599659	20	28368	43832	240	0	41182	12630	422	0	0
2	735	17152	C76678	C337	3300 HP MOTOR INDUCTION-UPRATED. 3300 H	599660	20	28975	41920	240	0	41182	12030	402	0	0
2	735	17153	C76664	C337	MOTOR INDUCTION-UPRATED-3000 HP. MOTOR	599661	20	28398	43832	240	0	41182	12600	421	0	0
2	735	17154	C76738	C337	MOTOR ELECTRIC 3300 HP-UPRATED MTR FM 3	599662	20	28368	43832	240	0	41182	12630	422	0	0
2	735	17155	C76722	C337	MOTOR ELECTRIC 3300 HP-UPRATED. MTR FM	599663	20	28368	43832	240	0	41182	12630	422	0	0
2	735	17156	C76528	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599664	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17157	C76656	C337	MOTOR ELECTRIC 3300 HP-UPRATED. MTR FM	599665	20	28368	43832	240	0	41182	12630	422	0	0
2	735	17158	C76685	C337	MOTOR ELECTRIC 3300 HP-UPRATED. MTR FM	599666	20	28368	43832	240	0	41182	12630	422	0	0
2	735	17159	C76720	C337	MOTOR ELECTRIC 3300 HP-UPRATED. MTR FM	599667	20	28368	43832	240	0	41182	12630	422	0	0
2	735	17160	C76739	C337	MOTOR ELECTRIC 3300 HP-UPRATED. MTR FM	599668	20	28368	43832	240	0	41182	12630	422	0	0
2	735	17161	C76712	C337	MOTOR ELECTRIC 3300 HP-UPRATED. MTR FM	599669	20	28368	43832	240	0	41182	12630	422	0	0
2	735	17162	C76728	C337	MOTOR ELECTRIC 3300 HP-UPRATED MTR FM 3	599670	20	28368	43832	240	0	41182	12630	422	0	0
2	735	17163	C76749	C337	MOTOR 3300 HP INDUCTION-UPRATED MOTOR 33	599671	20	28580	43832	240	0	41182	12420	415	0	0
2	735	17164	C76584	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599672	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17165	C76751	C337	MOTOR 3300 HP INDUCTION-UPRATED. MOTOR	599673	20	29798	35365	240	0	41182	11220	375	0	0
2	735	17166	C76647	C337	MOTOR ELECTRIC 3300 HP-UPRATED. MTR FM	599674	20	28368	43832	240	0	41182	12630	422	0	0
2	735	17167	C76744	C337	MOTOR INDUCTION-UPRATED-3000 HP MOTOR	599675	20	28398	43832	240	0	41182	12600	421	0	0
2	735	17168	C76551	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599676	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17169	C76596	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599677	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17171	C76623	C337	MOTOR 3300 HP INDUCTION-UPRATED. MOTOR	599679	20	28824	41032	240	0	41182	12180	407	0	0
2	735	17172	C76716	C337	MOTOR 3300 HP INDUCTION-UPRATED. MOTOR	599680	20	29798	35365	240	0	41182	11220	375	0	0
2	735	17173	C76693	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599681	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17174	C76608	C337	MOTOR INDUCTION-UPRATED 3300 HP 3300 H	599682	20	28975	41920	240	0	41182	12030	402	0	0
2	735	17176	C76697	C337	MOTOR INDUCTION-UPRATED 3300 HP MOTOR	599684	20	29798	35365	240	0	41182	11220	375	0	0
2	735	17177	C76307	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599685	20	29341	33465	240	0	41182	11670	390	0	0
2	735	17178	C76670	C337	MOTOR INDUCTION-UPRATED 3300 HP MOTOR	599686	20	29006	41920	240	0	41182	12000	401	0	0
2	735	17179	C76631	C337	MOTOR 3300 HP INDUCTION-UPRATED MOTOR	599687	20	28671	41920	240	0	41182	12330	412	0	0
2	735	17180	C76552	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599688	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17181	C76532	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599689	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17182	C76645	C337	MOTOR ELECTRIC 3300 HP - UPRATED MTR F	599690	20	28368	43832	240	0	41182	12630	422	0	0
2	735	17183	C76571	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599691	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17184	C76527	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599692	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17185	C76756	C337	MOTOR ELECTRIC 3300 HP - UPRATED MTR F	599693	20	28368	43832	240	0	41182	12630	422	0	0
2	735	17187	C76729	C337	MOTOR ELECTRIC 2000 HP - UPRATED MTR FM	599695	20	28368	43832	240	0	41182	12630	422	0	0
2	735	17188	C76568	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599696	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17189	C76762	C337	MOTOR INDUCTION-UPRATED 3300 HP MOTOR	599697	20	29098	41920	240	0	41182	11910	398	0	0
2	735	17190	C76573	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599698	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17191	C76562	C337	MOTOR ELECTRIC 2000 HP FRAME V-27.5	599699	20	19997	22024	240	0	41182	20880	697	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	17192	C76650	C337	MOTOR ELECTRIC 2000 HP - UPRATED MTR F	599700	20	28368	43832	240	0	41182	12630	422	0	0
2	735	17193	C76639	C337	MOTOR INDUCTION-UPRATED 3300 HP MOTOR 3	599701	20	29098	41920	240	0	41182	11910	398	0	0
2	735	17194	C76637	C337	MOTOR INDUCTION-UPRATED 3300 HP MOTOR 3	599702	20	29098	41920	240	0	41182	11910	398	0	0
2	735	17195	C76542	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599703	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17196	C76614	C337	MOTOR INDUCTION-UPRATED MOTOR IND-UPRA	599704	20	28855	41920	240	0	41182	12150	406	0	0
2	735	17197	C76659	C337	MOTOR INDUCTION-UPRATED MOTOR IND-UPRA	599705	20	28855	41920	240	0	41182	12150	406	0	0
2	735	17198	C76717	C337	MOTOR INDUCTION-UPRATED 3300 HP MOTOR	599706	20	29798	35365	240	0	41182	11220	375	0	0
2	735	17199	C76556	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599707	20	19997	22024	240	0	41182	20880	697	0	0
2	735	17200	C76726	C337	MOTOR ELECTRIC 3300 HP - UPRATED MTR F	599708	20	28368	43832	240	0	41182	12630	422	0	0
2	735	17201	C76558	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599709	20	19997	22023	240	0	41182	20880	697	0	0
2	735	17202	C76655	C337	MOTOR ELECTRIC 3300 HP - UPRATED MTR F	599710	20	28368	43831	240	0	41182	12630	422	0	0
2	735	17203	C76541	C337	MOTOR ELECTRIC 2000 HP FRAME IV-72.5	599711	20	19997	22023	240	0	41182	20880	697	0	0
2	735	17204	C76681	C337	MOTOR INDUCTION-UPRATED 3300 HP 3300 H	599712	20	28886	41919	240	0	41182	12120	405	0	0
2	735	17205	C76710	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599713	20	28398	43831	240	0	41182	12600	421	0	0
2	735	17206	C76538	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599714	20	19997	22023	240	0	41182	20880	697	0	0
2	735	17207	C76734	C337	MOTOR ELECTRIC 3300 HP - UPRATED MTR F	599715	20	28368	43831	240	0	41182	12630	422	0	0
2	735	17208	C76598	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599716	20	19997	22023	240	0	41182	20880	697	0	0
2	735	17209	C76609	C337	MOTOR INDUCTION-UPRATED 3300 HP 3300 H	599719	20	28975	41919	240	0	41182	12030	402	0	0
2	735	17210	C76642	C337	MOTOR INDUCTION-UPRATED 3300 HP MOTOR	599718	20	29036	41919	240	0	41182	11970	400	0	0
2	735	17211	C76618	C337	MOTOR INDUCTION-UPRATED 3300 HP MOTOR	599719	20	29006	41919	240	0	41182	12000	401	0	0
2	735	17212	C76674	C337	MOTOR INDUCTION-UPRATED MOTOR IND-UPRA	599720	20	28855	41919	240	0	41182	12150	406	0	0
2	735	17213	C76679	C337	MOTOR INDUCTION-UPRATED 3300 HP 3300 H	599721	20	28886	41919	240	0	41182	12120	405	0	0
2	735	17214	C76649	C337	MOTOR ELECTRIC 3300 HP - UPRATED MTR F	599722	20	28368	43831	240	0	41182	12630	422	0	0
2	735	17215	C76632	C337	MOTOR 3300 HP INDUCTION-UPRATED MOTOR	599743	20	28671	41919	240	0	41182	12330	412	0	0
2	735	17216	C76657	C337	MOTOR ELECTRIC 3300 HP - UPRATED MTR FM	599724	20	28368	43831	240	0	41182	12630	422	0	0
2	735	17217	C76577	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599725	20	19997	22023	240	0	41182	20880	697	0	0
2	735	17218	C76731	C337	MOTOR ELECTRIC 3300 HP - UPRATED MTR FM	599726	20	28368	43831	240	0	41182	12630	422	0	0
2	735	17219	C76754	C337	MOTOR INDUCTION-UPRATED 3300 HP MOTOR	599727	20	28580	43831	240	0	41182	12420	415	0	0
2	735	17220	C76732	C337	MOTOR ELECTRIC 3300 HP - UPRATED MTR F	599728	20	28368	43831	240	0	41182	12630	422	0	0
2	735	17221	C76569	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599729	20	19997	22023	240	0	41182	20880	697	0	0
2	735	17222	C76653	C337	MOTOR ELECTRICC 3300 HP - UPRATED MTR	599730	20	28368	43830	240	0	41182	12630	422	0	0
2	735	17223	C76721	C337	MOTOR ELECTRIC 3300 HP - UPRATED MTR F	599731	20	28368	43830	240	0	41182	12630	422	0	0
2	735	17224	C76557	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599732	20	19997	22022	240	0	41182	20880	697	0	0
2	735	17225	C76567	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599733	20	19997	22022	240	0	41182	20880	697	0	0
2	735	17226	C76758	C337	MOTOR ELECTRIC 3300 HP - UPRATED MTR F	599734	20	28368	43830	240	0	41182	12630	422	0	0
2	735	17227	C76534	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599735	20	19997	22022	240	0	41182	20880	697	0	0
2	735	17228	C76672	C337	MOTOR INDUCTION-UPRATED 3300 HP MOTOR	599736	20	28824	41918	240	0	41182	12180	407	0	0
2	735	17229	C76540	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599737	20	19997	22022	240	0	41182	20880	697	0	0
2	735	17230	C76709	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599738	20	28398	43830	240	0	41182	12600	421	0	0
2	735	17231	C76662	C337	MOTOR 3300 HP INDUCTION-UPRATED MOTOR	599739	20	29098	41918	240	0	41182	11910	398	0	0
2	735	17232	C76600	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599740	20	19997	22022	240	0	41182	20880	697	0	0
2	735	17233	C76757	C337	MOTOR ELECTRIC 3300 HP - UPRATED MTR F	599741	20	28368	43830	240	0	41182	12630	422	0	0
2	735	17234	C76553	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599742	20	19997	22022	240	0	41182	20880	697	0	0
2	735	17235	C76736	C337	MOTOR ELECTRIC 3300 HP - UPRATED MTR F	599743	20	28368	43830	240	0	41182	12630	422	0	0
2	735	17236	C76641	C337	MOTOR INDUCTION-UPRATED 3300 HP MOTOR	599744	20	29036	41918	240	0	41182	11970	400	0	0
2	735	17237	C76549	C337	MOTOR INDUCTION-UPRATED 3300 HP MOTOR	599745	20	29036	41918	240	0	41182	11970	400	0	0
2	735	17238	C76594	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599746	20	19997	22022	240	0	41182	20880	697	0	0
2	735	17239	C76761	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599747	20	19997	22022	240	0	41182	20880	697	0	0
2	735	17240	C76580	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599748	20	19997	22022	240	0	41182	20880	697	0	0
2	735	17241	C76533	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599749	20	19997	22022	240	0	41182	20880	697	0	0
2	735	17242	C76587	C337	MOTOR INDUCTION-UPRATED 3300 HP MOTOR	599750	20	29036	41918	240	0	41182	11970	400	0	0
2	735	17244	C76547	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599752	20	19997	22022	240	0	41182	20880	697	0	0
2	735	17245	C76695	C337	MOTOR ELECTRIC 3300 HP - UPRATED MTR F	599753	20	28368	43830	240	0	41182	12630	422	0	0
2	735	17246	C76707	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599754	20	28398	43830	240	0	41182	12600	421	0	0
2	735	17247	C76564	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599755	20	19997	22022	240	0	41182	20880	697	0	0
2	735	17248	C76652	C337	MOTOR ELECTRIC 3300 HP - UPRATED MTR FM	599756	20	28368	43830	240	0	41182	12630	422	0	0
2	735	17249	C76563	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599757	20	19997	22022	240	0	41182	20880	697	0	0
2	735	17250	C76599	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599758	20	19997	22022	240	0	41182	20880	697	0	0
2	735	17251	C76638	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599759	20	28398	43830	240	0	41182	12600	421	0	0
2	735	17252	C76701	C337	MOTOR INDUCTION-UPRATED 3300 HP MOTOR	599760	20	28580	43830	240	0	41182	12420	415	0	0
2	735	17253	C76698	C337	MOTOR ELECTRIC 3300 HP - UPRATED MTR FM	599761	20	28368	43830	240	0	41182	12630	422	0	0
2	735	17254	C76727	C337	MOTOR ELECTRIC 3300 HP - UPRATED MTR FM	599762	20	28368	43830	240	0	41182	12630	422	0	0
2	735	17255	C76713	C337	MOTOR ELECTRIC 3300 HP - UPRATED MTR FM	599763	20	28368	43830	240	0	41182	12630	422	0	0
2	735	17256	C76669	C337	MOTOR INDUCTION-UPRATED 3300 HP MOTOR	599764	20	29006	41918	240	0	41182	12000	401	0	0
2	735	17257	C76565	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599765	20	19997	22022	240	0	41182	20880	697	0	0
2	735	17258	C76586	C337	MOTOR INDUCTION-UPRATED 3300 HP MOTOR	599766	20	29036	41918	240	0	41182	11970	400	0	0
2	735	17261	C76753	C337	MOTOR INDUCTION-UPRATED MOTOR IND.-UPR	599769	20	28580	43830	240	0	41182	12420	415	0	0
2	735	17262	C76620	C337	MOTOR INDUCTION-UPRATED 3300 HP MOTOR	599770	20	28824	41918	240	0	41182	12180	407	0	0
2	735	17263	C76602	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599771	20	19997	22022	240	0	41182	20880	697	0	0
2	735	17264	C76633	C337	MOTOR 3300 HP INDUCTION-UPRATED MOTOR	599772	20	28671	41918	240	0	41182	12330	412	0	0
2	735	17265	C76671	C337	MOTOR INDUCTION-UPRATED 3300 HP MOTOR	599773	20	28824	41918	240	0	41182	12180	407	0	0
2	735	17266	C76740	C337	MOTOR INDUCTION-UPRATED 3300 HP MOTOR	599774	20	29098	41918	240	0	41182	11910	398	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	17267	C76601	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599775	20	19997	22022	240	0	41182	20880	697	0	0
2	735	17268	C76673	C337	MOTOR INDUCTION-UPRATED MOTOR IND-UPRA	599776	20	28855	41918	240	0	41182	12150	406	0	0
2	735	17269	C76579	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599777	20	19997	22022	240	0	41182	20880	697	0	0
2	735	17270	C76658	C337	MOTOR ELECTRIC 3300 HP - UPRATED MTR FM	599778	20	28368	43830	240	0	41182	12630	422	0	0
2	735	17271	C76576	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599779	20	19997	22022	240	0	41182	20880	697	0	0
2	735	17272	C76610	C337	MOTOR INDUCTION-UPRATED 3300 HP 3300 H	599780	20	28975	41918	240	0	41182	12030	402	0	0
2	735	17273	C76675	C337	MOTOR INDUCTION-UPRATED 3300 HP 3300 H	599781	20	28975	41918	240	0	41182	12030	402	0	0
2	735	17274	C76723	C337	MOTOR ELECTRIC 3300 HP UPRATED MTR FM	599782	20	28368	43830	240	0	41182	12630	422	0	0
2	735	17275	C76625	C337	MOTOR INDUCTION-UPRATED 3300 HP MOTOR	599783	20	29798	35363	240	0	41182	11220	375	0	0
2	735	17276	C76690	C337	MOTOR ELECTRIC 3300 HP - UPRATED MTR FM	599784	20	28368	43830	240	0	41182	12630	422	0	0
2	735	17277	C76692	C337	MOTOR INDUCTION-UPRATED MOTOR IND-UPRA	599785	20	28855	41918	240	0	41182	12150	406	0	0
2	735	17278	C76643	C337	MOTOR ELECTRIC 3300 HP UPRATED MTR FM	599786	20	28368	43830	240	0	41182	12630	422	0	0
2	735	17279	C76708	C337	MOTOR INDUCTION-UPRATED 3000 HP MOTOR	599787	20	28398	43830	240	0	41182	12600	421	0	0
2	735	17280	C76666	C337	MOTOR INDUCTION-UPRATED 3300 HP MOTOR	599788	20	28580	43830	240	0	41182	12420	415	0	0
2	735	17281	C76578	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599789	20	19997	22022	240	0	41182	20880	697	0	0
2	735	17282	C76741	C337	MOTOR ELECTRIC 3300 HP - UPRATED MTR F	599790	20	28368	43830	240	0	41182	12630	422	0	0
2	735	17284	C76583	C337	MOTOR ELECTRIC 2000 HP FRAME IV-27.5	599792	20	19997	22022	240	0	41182	20880	697	0	0
2	735	17285	C76606	C337	MOTOR 3300 HP INDUCTION-UPRATED 3300 H	599793	20	28886	41918	240	0	41182	12120	405	0	0
2	735	17287	C76575	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599795	20	19997	22022	240	0	41182	20880	697	0	0
2	735	17288	C76615	C337	MOTOR 3300 HP INDUCTION-UPRATED. MOTOR 3	599796	20	29006	41918	240	0	41182	12000	401	0	0
2	735	17289	C76635	C337	MOTOR INDUCTION-UPRATED-3000 HP. MOTOR	599797	20	28398	43830	240	0	41182	12600	421	0	0
2	735	17290	C76621	C337	MOTOR INDUCTION 3300 HP-UPRATED. MOTOR	599798	20	28824	41918	240	0	41182	12180	407	0	0
2	735	17291	C76390	C337	MOTOR INDUCTION-UPRATED-3000 HP MOTOR	599799	20	28398	43830	240	0	41182	12600	421	0	0
2	735	17292	C76705	C337	MOTOR 3300 HP INDUCTION-UPRATED. MOTOR	599800	20	28580	43830	240	0	41182	12420	415	0	0
2	735	17293	C76715	C337	MOTOR ELECTRIC 3300 HP-UPRATED. MTR FM	599801	20	28368	43830	240	0	41182	12630	422	0	0
2	735	17294	C76700	C337	MOTOR INDUCTION-UPRATED. MOTOR 3300 HP	599802	20	29798	35363	240	0	41182	11220	375	0	0
2	735	17295	C76702	C337	MOTOR 3300 HP INDUCTION-UPRATED. MOTOR	599803	20	28580	43830	240	0	41182	12420	415	0	0
2	735	17296	C76550	C337	MOTOR INDUCTION 3300 HP-UPRATED. MOTOR	599804	20	29036	41918	240	0	41182	11970	400	0	0
2	735	17297	C76759	C337	MOTOR ELECTRIC 3300 HP-UPRATED. MTR FM	599805	20	28368	43830	240	0	41182	12630	422	0	0
2	735	17298	C76694	C337	MOTOR ELECTRIC 3300 HP-UPRATED. MTR FM	599806	20	28368	43830	240	0	41182	12630	422	0	0
2	735	17299	C76714	C337	MOTOR ELECTRIC 300 HP-UPRATED. MTR FM 3	599807	20	28368	43830	240	0	41182	12630	422	0	0
2	735	17300	C76628	C337	MOTOR 3300 HP INDUCTION-UPRATED. MOTOR 3	599808	20	28671	41918	240	0	41182	12330	412	0	0
2	735	17301	C76546	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599809	20	19997	22022	240	0	41182	20880	697	0	0
2	735	17302	C76668	C337	3300 HP MOTOR INDUCTION-UPRATED. MOTOR	599810	20	29006	41918	240	0	41182	12000	401	0	0
2	735	17303	C76725	C337	3300 MOTOR ELECTRIC-UPRATED. MTR FM 330	599811	20	28368	43830	240	0	41182	12630	422	0	0
2	735	17304	C76529	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599812	20	19997	22022	240	0	41182	20880	697	0	0
2	735	17305	C76719	C337	3300 MOTOR ELECTRIC HP-UPRATED. MTR FM	599813	20	28368	43830	240	0	41182	12630	422	0	0
2	735	17306	C76689	C337	3300 HP MOTOR INDUCTION-UPRATED. MOTOR	599814	20	29036	41918	240	0	41182	11970	400	0	0
2	735	17307	C76735	C337	MOTOR INDUCTION-UPATED-3000 HP. MOTOR	599815	20	28398	43830	240	0	41182	12600	421	0	0
2	735	17308	C76559	C337	MOTOR ELECTRIC 2000 HP FRAME 1V-27.5	599816	20	19997	22022	240	0	41182	20880	697	0	0
2	735	18141	C80934	C337	PUMP (BLOWER) CENTRIFUGAL HORIZONTAL. C	2A6043	40	16771	5665	480	0	41182	24060	803	0	0
2	735	20465	C82022	C337	COLD TRAP SIZE 12" ERD #6D74CT TRAP COL	N/A	20	17014	5038	240	0	41182	23820	795	0	0
2	735	20466	C82023	C337	COLD TRAP SIZE 12' erd #6D74CT TRAP CO	N/A	20	17014	5026	240	0	41182	23820	795	0	0
2	735	23002	C84811	C337	CONVERTER TYPE "00" CELL 10 STAGE CON	126U88	40	27575	244372	480	509.1083333	41182	13410	448	32	16291.46667
2	735	23004	C84813	C337	CONVERTER TYPE "00" CELL 10 STAGE CON	126U89	40	27575	244372	480	509.1083333	41182	13410	448	32	16291.46667
2	735	23005	C84814	C337	CONVERTER "000" CELL 5 STAGE 1 CONVERT	126U320	40	19997	40342	480	0	41182	20880	697	0	0
2	735	23006	C84815	C337	CONVERTER TYPE 000 UNIT 6 CELL 7 STA	126U311	40	19997	40292	480	0	41182	20880	697	0	0
2	735	23011	C84820	C337	CONVERTER "000" CELL:9 STAGE:5 CONVERT	126U257	40	19997	92727	480	0	41182	20880	697	0	0
2	735	23013	C84822	C337	CONVERTER "OOO" INVENTORY 74 PAGE 19 O	126 U 209	40	19997	93656	480	0	41182	20880	697	0	0
2	735	23014	C84823	C337	CONVERTER "OOO" CELL: 4 STAGE: CONVERT	126 U 252	40	27575	244372	480	509.1083333	41182	13410	448	32	16291.46667
2	735	23016	C84825	C337	CONVERTER "OOO" CELL: 9 STAGE: CONVERT	126 U 328	40	27606	244372	480	509.1083333	41182	13380	447	33	16800.575
2	735	23018	C84827	C337	CONVERTER "OOO" CELL: 7 STAGE: 8 CONVE	N/A	40	28306	216448	480	450.9333333	41182	12690	424	56	25252.26667
2	735	23019	C84828	C337	CONVERTER TYPE 999 UNIT 6 CELL 7 STA	126U267	40	19997	40292	480	0	41182	20880	697	0	0
2	735	23021	C84830	C337	CONVERTER "OOO" CELL: 5.10 STAGE: 3 CO	126 U 264	40	27210	196796	480	409.9916667	41182	13770	460	20	8199.833333
2	735	23022	C84831	C337	CONVERTER "OOO" INVENTORY 41 PAGE 19 O	126 U 249	40	19997	41273	480	0	41182	20880	697	0	0
2	735	23023	C84832	C337	CONVERTER "OOO" CELL: 6 STAGE: CONVERT	126 U 253	40	27575	244372	480	509.1083333	41182	13410	448	32	16291.46667
2	735	23026	C84836	C337	CONVERTER "OOO" CELL: 5 STAGE: 1 CONVE	126 U 274	40	19997	93656	480	0	41182	20880	697	0	0
2	735	23027	C82502	C337	CONVERTER "OOO" INVENTORY 74 PAGE 22 O	126 U 125	40	19997	41273	480	0	41182	20880	697	0	0
2	735	23029	C84837	C337	CONVERTER "OOO" CELL: 8 STAGE: 5 CONVE	126 U 335	40	28184	206932	480	431.1083333	41182	12810	428	52	22417.63333
2	735	23030	C84838	C337	CONVERTER "OOO" CELL: 8 STAGE: 4 CONVE	126 U 333	40	28184	206932	480	431.1083333	41182	12810	428	52	22417.63333
2	735	23031	C84839	C337	CONVERTER "OOO" CELL: 8 STAGE: 2 CONVE	126 U 20	40	28184	206932	480	431.1083333	41182	12810	428	52	22417.63333
2	735	23033	C84841	C337	CONVERTER "OOO" CELL: 8 STAGE: 8 CONVE	126 U 7	40	28184	206932	480	431.1083333	41182	12810	428	52	22417.63333
2	735	23034	C84842	C337	CONVERTER "OOO" INVENTORY 74 PAGE 13 O	126 U 75	40	19997	93656	480	0	41182	20880	697	0	0
2	735	23035	C84843	C337	CONVERTER "OOO" INVENTORY 74 PAGE 1 OF	126 U 8	40	19997	93656	480	0	41182	20880	697	0	0
2	735	23037	C82503	C337	CONVERTER "OOO" CELL: 6.6 STAGE: 8 CON	126 U 15	40	19997	40292	480	0	41182	20880	697	0	0
2	735	23038	C84845	C337	CONVERTER "OOO" CELL: 6 STAGE: 8 CONVE	126 U 133	40	28184	206932	480	431.1083333	41182	12810	428	52	22417.63333
2	735	23039	C84846	C337	CONVERTER "OOO" CELL: 5.10 STAGE: 8 CO	126 U 120	40	27210	196796	480	409.9916667	41182	13770	460	20	8199.833333
2	735	23040	C84847	C337	CONVERTER "OOO" CELL: 4.3 STAGE: 1 CON	N/A	40	28368	218764	480	455.7583333	41182	12630	422	58	26433.98333
2	735	23041	C84848	C337	CONVERTER "OOO" INVENTORY 74 PAGE 7 OF	126 U 24	40	19997	93655	480	0	41182	20880	697	0	0
2	735	23043	C84850	C337	CONVERTER "OOO" CELL: 1.3 STAGE: 8 CON	126 U 39	40	29829	219554	480	457.4041667	41182	11190	374	106	48484.84167
2	735	23044	C82509	C337	CONVERTER "OOO" INVENTORY 74 PAGE 7 OF	126 U 21	40	19997	41272	480	0	41182	20880	697	0	0
2	735	23049	C82510	C337	CONVERTER "OOO" INVENTORY 74 PAGE 4 OF	126 U 131	40	19997	41272	480	0	41182	20880	697	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	23050	C84855	C337	CONVERTER "OOO" CELL: 1.4 STAGE: 8 CON	126 U 42	40	27850	217357	480	452.8270833	41182	13140	439	41	18565.91042
2	735	23052	C84856	C337	CONVERTER "OOO" INVENTORY 74 PAGE 13 O	126 U 128	40	19997	93655	480	0	41182	20880	697	0	0
2	735	23053	C84857	C337	CONVERTER "OOO" CELL: 9 STAGE: 2 CONVE	126 U 126	40	28184	206932	480	431.1083333	41182	12810	428	52	22417.63333
2	735	23054	C84858	C337	CONVERTER "OOO" INVENTORY 74 PAGE 13 O	126 U 132	40	19997	93655	480	0	41182	20880	697	0	0
2	735	23056	C84859	C337	CONVERTER "OOO" CELL: 3.9 STAGE: 6 CON	N/A	40	28337	216448	480	450.9333333	41182	12660	423	57	25703.2
2	735	23057	C84860	C337	CONVERTER "OOO" CELL: 5.10 STAGE: 6 CO	126 U 17	40	27210	196796	480	409.9916667	41182	13770	460	20	8199.833333
2	735	23058	C84861	C337	CONVERTER "OOO" CELL: 8 STAGE: 7 CONVE	126 U 14	40	28184	206932	480	431.1083333	41182	12810	428	52	22417.63333
2	735	23059	C84862	C337	CONVERTER "OOO" CELL: 9 STAGE: 1 CONVE	126 U 29	40	28184	206932	480	431.1083333	41182	12810	428	52	22417.63333
2	735	23061	C84864	C337	CONVERTER "OOO" CELL: 2.4 STAGE: 1 CON	126 U 114	40	28003	217356	480	452.825	41182	12990	434	46	20829.95
2	735	23063	C84866	C337	CONVERTER "OOO" CELL: 5.10 STAGE: 4 CO	126 U 80	40	27210	196796	480	409.9916667	41182	13770	460	20	8199.833333
2	735	23064	C84867	C337	CONVERTER "OOO" CELL:5 STAGE: 2 CONVER	126 U 38	40	19997	40341	480	0	41182	20880	697	0	0
2	735	23065	C84868	C337	CONVERTER "OOO" INVENTORY 74 PAGE 10 O	126 U 33	40	19997	93655	480	0	41182	20880	697	0	0
2	735	23072	C84875	C337	CONVERTER TYPE 000 CELL 4 STAGE 2 CON	126U25	40	27850	217357	480	452.8270833	41182	13140	439	41	18565.91042
2	735	23073	C84876	C337	CONVERTER "000" CELL 3.9 STAGE 3 CONVE	N/A	40	28337	216448	480	450.9333333	41182	12660	423	57	25703.2
2	735	23074	C84877	C337	CONVERTER TYPE 000 CELL 2 STAGE 4 CON	126U313	40	27850	217357	480	452.8270833	41182	13140	439	41	18565.91042
2	735	23075	C84878	C337	CONVERTER TYPE 000 CELL-4 STAGE-5 CON	126U74	40	27850	217357	480	452.8270833	41182	13140	439	41	18565.91042
2	735	23076	C84879	C337	CONVERTER TYPE 000 CELL-4 STAGE-4 CON	126U73	40	27850	217357	480	452.8270833	41182	13140	439	41	18565.91042
2	735	23078	C84881	C337	CONVERTER TYPE 000 CELL-8 STAGE-2. CO	126U110	40	19997	38642	480	0	41182	20880	697	0	0
2	735	23080	C84883	C337	CONVERTER TYPE "000" CELL-4 STAGE-6 C	126U9	40	27850	217357	480	452.8270833	41182	13140	439	41	18565.91042
2	735	23081	C84884	C337	CONVERTER TYPE 000 CELL-8 STAGE 5 CON	126U224	40	19997	93655	480	0	41182	20880	697	0	0
2	735	23082	C84885	C337	CONVERTER TYPE "000" CELL 5 STAGE CON	216U258	40	27575	244372	480	509.1083333	41182	13410	448	32	16291.46667
2	735	23083	C84886	C337	CONVERTER "000" CELL 3.9 STAGE 8 CONVE	N/A	40	28337	216448	480	450.9333333	41182	12660	423	57	25703.2
2	735	23086	C84889	C337	CONVERTER "000" CELL 10 STAGE 8 CONVER	126U269	40	28184	206932	480	431.1083333	41182	12810	428	52	22417.63333
2	735	23089	C84892	C337	CONVERTER "000" CELL 3.9 STAGE 5 CONVE	N/A	40	28337	216448	480	450.9333333	41182	12660	423	57	25703.2
2	735	23092	C84895	C337	CONVERTER "000" CELL 5.5 STAGE 1 CONVE	N/A	40	28733	218733	480	455.69375	41182	12270	410	70	31898.5625
2	735	23096	C84898	C337	CONVERTER TYPE 000 UNIT 5 CELL 1 STA	126U262	40	27941	217357	480	452.8270833	41182	13050	436	44	19924.39167
2	735	23097	C84899	C337	CONVERTER TYPE 000 UNIT 6 CELL 7 STA	126U265	40	19997	40290	480	0	41182	20880	697	0	0
2	735	23102	C84902	C337	CONVERTER TYPE 000 CELL 5.9 STAGE 8 C	126U359	40	27210	238264	480	496.3833333	41182	13770	460	20	9927.666667
2	735	23104	C84904	C337	CONVERTER "000" CELL 5 STAGE 6 CONVERT	126U294	40	19997	40341	480	0	41182	20880	697	0	0
2	735	23105	C84905	C337	CONVERTER TYPE 000 CELL 3 UNIT 2 STA	126U178	40	27759	217356	480	452.825	41182	13230	442	38	17207.35
2	735	23107	C84907	C337	CONVERTER TYPE 000 CELL-2 STAGE-5 CON	126U176	40	19997	93655	480	0	41182	20880	697	0	0
2	735	23108	C84908	C337	CONVERTER TYPE 000 CELL-2 UNIT 3 STA	126U210	40	27850	217357	480	452.8270833	41182	13140	439	41	18565.91042
2	735	23109	C84909	C337	CONVERTER TYPE 000 CELL -2 UNIT 3 ST	126U185	40	27850	217357	480	452.8270833	41182	13140	439	41	18565.91042
2	735	23110	C84910	C337	CONVERTER TYPE 000 CELL 7 UNIT 2 STA	126U93	40	27759	217356	480	452.825	41182	13230	442	38	17207.35
2	735	23111	C84911	C337	CONVERTER TYPE 000 CELL 3 UNIT 2 STA	126U179	40	27759	217356	480	452.825	41182	13230	442	38	17207.35
2	735	23112	C85026	C337	CONVERTER TYPE 000 CELL 7 STAGE 3. CO	126U353	40	27759	217356	480	452.825	41182	13230	442	38	17207.35
2	735	23113	C85027	C337	CONVERTER TYPE 000 CELL 7 STAGE 1 CON	126U55	40	27759	217356	480	452.825	41182	13230	442	38	17207.35
2	735	23114	C85028	C337	CONVERTER TYPE 000 CELL 7 STAGE 6 CON	126U266	40	27759	217356	480	452.825	41182	13230	442	38	17207.35
2	735	23115	C85029	C337	CONVERTER TYPE 000 CELL 3 STAGE 1 CON	126U347	40	27759	217356	480	452.825	41182	13230	442	38	17207.35
2	735	23116	C85030	C337	CONVERTER TYPE 000 CELL 7 STAGE 8 CON	126U288	40	27759	217356	480	452.825	41182	13230	442	38	17207.35
2	735	23117	C85031	C337	CONVERTER TYPE 000 CELL 8 UNIT 3 STA	126U355	40	27759	217356	480	452.825	41182	13230	442	38	17207.35
2	735	23120	C85034	C337	CONVERTER TYPE 000 CELL 2 UNIT 3 STA	126U346	40	27850	217357	480	452.8270833	41182	13140	439	41	18565.91042
2	735	23122	C85036	C337	CONVERTER TYPE "000" CELL 8 STAGE CON	126U293	40	27575	244372	480	509.1083333	41182	13410	448	32	16291.46667
2	735	23126	C85039	C337	CONVERTER TYPE "000" CELL 8 STAGE CON	126U373	40	27575	244372	480	509.1083333	41182	13410	448	32	16291.46667
2	735	23127	C85040	C337	CONVERTER TYPE 000 CELL 7 STAGE 5 CON	126U610	40	27759	217356	480	452.825	41182	13230	442	38	17207.35
2	735	23131	C85044	C337	CONVERTER "OOO" CELL: 5.5 STAGE: 8 CON	N/A	40	28733	218732	480	455.6916667	41182	12270	410	70	31898.41667
2	735	23132	C85045	C337	CONVERTER "OOO" CELL: 4.3 STAGE: 7 CON	126 U 13	40	27850	217356	480	452.825	41182	13140	439	41	18565.825
2	735	23133	C85046	C337	CONVERTER "OOO" CELL: 10 STAGE:8 CONVE	N/A	40	28276	218250	480	454.6875	41182	12720	425	55	25007.8125
2	735	23134	C85047	C337	CONVERTER "OOO" CELL: 5 STAGE: CONVERT	126 U 67	40	27575	244371	480	509.10625	41182	13410	448	32	16291.4
2	735	23135	C85048	C337	CONVERTER "OOO" CELL: 10 STAGE: CONVER	126 U 561	40	27575	244371	480	509.10625	41182	13410	448	32	16291.4
2	735	23136	C85049	C337	CONVERTER "OOO" CELL: 10 STAGE: CONVER	126 U 568	40	27575	244371	480	509.10625	41182	13410	448	32	16291.4
2	735	23138	C85051	C337	CONVERTER "OOO" CELL: 4.3 STAGE: 3 CON	126 U 375	40	27850	217356	480	452.825	41182	13140	439	41	18565.825
2	735	23141	C85054	C337	CONVERTER "OOO" CELL: 5.9 STAGE: 1 CON	126 U 201	40	27210	238263	480	496.38125	41182	13770	460	20	9927.625
2	735	23145	C85058	C337	CONVERTER "OOO" CELL: 5.8 STAGE: 3 CON	126 U 641	40	28763	218426	480	455.0541667	41182	12240	409	71	32308.84583
2	735	23146	C85059	C337	CONVERTER "OOO" CELL: 5.3 STAGE: 2 CON	N/A	40	28733	218733	480	455.69375	41182	12270	410	70	31898.5625
2	735	23147	C85060	C337	CONVERTER "OOO" CELL: 6 STAGE: 4 CONVE	126 U 632	40	28184	206932	480	431.1083333	41182	12810	428	52	22417.63333
2	735	23148	C85061	C337	CONVERTER "OOO" CELL: 4.3 STAGE: 8 CON	126 U 378	40	27850	217357	480	452.8270833	41182	13140	439	41	18565.91042
2	735	23149	C85062	C337	CONVERTER "OOO" CELL: 5.7 STAGE: 8 CON	N/A	40	28733	218733	480	455.69375	41182	12270	410	70	31898.5625
2	735	23150	C85063	C337	CONVERTER "OOO" CELL: 10 STAGE: 3 CONV	126 U 588	40	28184	206932	480	431.1083333	41182	12810	428	52	22417.63333
2	735	23151	C85064	C337	CONVERTER "OOO" CELL: 5.9 STAGE: 6 CON	N/A	40	27210	238264	480	496.3833333	41182	13770	460	20	9927.666667
2	735	23152	C85065	C337	CONVERTER "OOO" CELL: 1.3 STAGE: 5 CON	126 U 569	40	29829	219554	480	457.4041667	41182	11190	374	106	48484.84167
2	735	23153	C85066	C337	CONVERTER "OOO" CELL: 1.5 STAGE: 3 CON	126 U 638	40	27941	217356	480	452.825	41182	13050	436	44	19924.3
2	735	23154	C85067	C337	CONVERTER "OOO" CELL: 10 STAGE: 2 CONV	N/A	40	28276	218251	480	454.6895833	41182	12720	425	55	25007.92708
2	735	23155	C85068	C337	CONVERTER "OOO" CELL: 9 STAGE: 8 CONVE	126 U 647	40	28184	206932	480	431.1083333	41182	12810	428	52	22417.63333
2	735	23156	C85069	C337	CONVERTER "OOO" CELL: 3 STAGE: 5 CONVE	N/A	40	28306	216448	480	450.9333333	41182	12690	424	56	25252.26667
2	735	23158	C85071	C337	CONVERTER "OOO" CELL: 8.3 STAGE: 3 CON	126 U 608	40	27759	217356	480	452.825	41182	13230	442	38	17207.35
2	735	23159	C85072	C337	CONVERTER "OOO" CELL: 7.1 STAGE: 1 CON	126 U 566	40	19997	40290	480	0	41182	20880	697	0	0
2	735	23160	C85073	C337	CONVERTER "OOO" CELL: 10 STAGE: CONVER	126 U 642	40	27575	244372	480	509.1083333	41182	13410	448	32	16291.46667
2	735	23161	C85074	C337	CONVERTER "OOO" CELL: 10 STAGE: CONVER	126 U 635	40	27575	244372	480	509.1083333	41182	13410	448	32	16291.46667
2	735	23162	C85075	C337	CONVERTER "OOO" CELL: 1 STAGE: 6 CONVE	N/A	40	28276	218251	480	454.6895833	41182	12720	425	55	25007.92708
2	735	23163	C85076	C337	CONVERTER "OOO" CELL: 3.2 STAGE: 2 CON	126 U 556	40	27759	217356	480	452.825	41182	13230	442	38	17207.35
2	735	23164	C85077	C337	CONVERTER "OOO" CELL: 2.6 STAGE: 2 CON	126 U 636	40	19997	40290	480	0	41182	20880	697	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	23165	C85078	C337	CONVERTER "OOO" CELL: 5.4 STAGE: 8 CON	126 U 611	40	28763	218426	480	455.0541667	41182	12240	409	71	32308.84583
2	735	23166	C85079	C337	CONVERTER "OOO" CELL: 5.8 STAGE: 8 CON	126 U 578	40	28763	218426	480	455.0541667	41182	12240	409	71	32308.84583
2	735	23167	C85080	C337	CONVERTER "OOO" CELL: 5.7 STAGE: 6 CON	N/A	40	28733	218733	480	455.69375	41182	12270	410	70	31898.5625
2	735	23169	C85082	C337	CONVERTER "OOO" INVENTORY 76 PAGE 1 OF	126 U 565	40	19997	38641	480	0	41182	20880	697	0	0
2	735	23170	C85083	C337	CONVERTER "OOO" CELL: 10.6 STAGE: 4 CO	126 U 684	40	19997	40290	480	0	41182	20880	697	0	0
2	735	23171	C85084	C337	CONVERTER "OOO" CELL: 6 STAGE: CONVERT	126 U 683	40	27575	244372	480	509.1083333	41182	13410	448	32	16291.46667
2	735	23173	C85086	C337	CONVERTER "OOO" CELL: 6 STAGE: CONVERT	126 U 630	40	27575	244372	480	509.1083333	41182	13410	448	32	16291.46667
2	735	23174	C85087	C337	CONVERTER "OOO" CELL: 4.4 STAGE: 8 CON	126 U 640	40	28003	217356	480	452.825	41182	12990	434	46	20829.95
2	735	23176	C85089	C337	CONVERTER "OOO" CELL: 6 STAGE: CONVERT	126 U 673	40	27575	244372	480	509.1083333	41182	13410	448	32	16291.46667
2	735	23177	C85090	C337	CONVERTER "OOO" CELL: 3 STAGE: 3 CONVE	N/A	40	28306	216448	480	450.9333333	41182	12690	424	56	25252.26667
2	735	23178	C85091	C337	CONVERTER "OOO" CELL: 3 STAGE: 2 CONVE	N/A	40	28306	216448	480	450.9333333	41182	12690	424	56	25252.26667
2	735	23179	C85092	C337	CONVERTER "OOO" CELL: 3 STAGE: 7 CONVE	N/A	40	28306	216448	480	450.9333333	41182	12690	424	56	25252.26667
2	735	23180	C85096	C337	CONVERTER "OOO" CELL: 3.6 STAGE: 5 CON	126 U 739	40	19997	40290	480	0	41182	20880	697	0	0
2	735	23181	C85093	C337	CONVERTER "OOO" CELL: 6.3 STAGE: 6 CON	126 U 745	40	27941	217356	480	452.825	41182	13050	436	44	19924.3
2	735	23183	C85095	C337	CONVERTER "OOO" CELL: 10.6 STAGE: 6 CO	126 U 667	40	19997	40290	480	0	41182	20880	697	0	0
2	735	23184	C85097	C337	CONVERTER "OOO" CELL: 2.9 STAGE: 1 CON	126 U 672	40	27210	238264	480	496.3833333	41182	13770	460	20	9927.666667
2	735	23185	C85098	C337	CONVERTER TYPE 000 CELL 5.9 STAGE 4 C	126U670	40	27210	238264	480	496.3833333	41182	13770	460	20	9927.666667
2	735	23186	C85099	C337	CONVERTER "000" CELL 7 STAGE 6 CONVERT	N/A	40	28306	216448	480	450.9333333	41182	12690	424	56	25252.26667
2	735	23187	C85100	C337	CONVERTER "000" CELL 5.8 STAGE 5 CONVE	126U731	40	28763	218426	480	455.0541667	41182	12240	409	71	32308.84583
2	735	23189	C85102	C337	CONVERTER TYPE 000 CELL 2 STAGE 1 CON	126U678	40	19997	93654	480	0	41182	20880	697	0	0
2	735	23190	C85103	C337	CONVERTER "000" CELL 5 STAGE 7 CONVERT	N/A	40	28276	218251	480	454.6895833	41182	12720	425	55	25007.92708
2	735	23191	C85104	C337	CONVERTER TYPE 000 CELL 3 STAGE 5 CON	126U747	40	27759	217356	480	452.825	41182	13230	442	38	17207.35
2	735	23192	C85105	C337	CONVERTER TYPE "000" CELL 6 STAGE 1 C	126U737	40	27850	217357	480	452.8270833	41182	13140	439	41	18565.91042
2	735	23193	C85106	C337	CONVERTER "000" CELL 7 STAGE 1 CONVERT	N/A	40	28306	216448	480	450.9333333	41182	12690	424	56	25252.26667
2	735	23194	C85107	C337	CONVERTER TYPE 000 UNIT 1 CELL 7 STAG	126U827	40	19997	40290	480	0	41182	20880	697	0	0
2	735	23195	C85108	C337	CONVERTER TYPE 000 UNIT 1 CELL 7 STA	126U810	40	19997	40290	480	0	41182	20880	697	0	0
2	735	23196	C85109	C337	CONVERTER TYPE 000 UNIT 1 CELL 7 STAG	126U842	40	19997	40290	480	0	41182	20880	697	0	0
2	735	23197	C85110	C337	CONVERTER "000" CELL 6 UNIT 6 STAGE 1	126U837	40	19997	40290	480	0	41182	20880	697	0	0
2	735	23198	C85111	C337	CONVERTER TYPE 000 CELL 8 UNIT 3 STA	126U831	40	27759	217356	480	452.825	41182	13230	442	38	17207.35
2	735	23199	C85112	C337	CONVERTER "000" CELL 10 STAGE 6 CONVER	126U826	40	28184	206932	480	431.1083333	41182	12810	428	52	22417.63333
2	735	23200	C85113	C337	CONVERTER TYPE 000 UNIT 1 CELL 7 STA	126U821	40	19997	40290	480	0	41182	20880	697	0	0
2	735	23201	C85114	C337	CONVERTER "000" CELL 5.4 STAGE 7 CONVE	126U832	40	28763	218426	480	455.0541667	41182	12240	409	71	32308.84583
2	735	23202	C85115	C337	CONVERTER "000" CELL 5.8 STAGE 7 CONVE	126U813	40	28763	218426	480	455.0541667	41182	12240	409	71	32308.84583
2	735	23203	C85116	C337	CONVERTER "000" CELL 5.8 STAGE 6 CONVE	126U806	40	28763	218426	480	455.0541667	41182	12240	409	71	32308.84583
2	735	23204	C85117	C337	CONVERTER "000" CELL 5.4 STAGE 2 CONVE	126U829	40	28763	218426	480	455.0541667	41182	12240	409	71	32308.84583
2	735	23206	C85119	C337	CONVERTER "000" CELL 9 STAGE 3 CONVERT	126U848	40	19997	40340	480	0	41182	20880	697	0	0
2	735	23212	C85124	C337	ONVERTER TYPE 000 CELL 5.10 STAGE 1 C	126U692	40	27210	196795	480	409.9895833	41182	13770	460	20	8199.791667
2	735	23213	C85125	C337	CONVERTER "000" CELL 5 STAGE 4 CONVERT	N/A	40	28276	218251	480	454.6895833	41182	12720	425	55	25007.92708
2	735	23217	C84914	C337	CONVERTER TYPE 000 CELL 5.9 STAGE 7 C	126U854	40	27210	238264	480	496.3833333	41182	13770	460	20	9927.666667
2	735	23218	C84915	C337	CONVERTER "000" CELL 10 STAGE 1 CONVER	125U868	40	28184	206932	480	431.1083333	41182	12810	428	52	22417.63333
2	735	23220	C84917	C337	CONVERTER "000" CELL 5.7 STAGE 2 CONVE	N/A	40	28733	218733	480	455.69375	41182	12270	410	70	31898.5625
2	735	23221	C84918	C337	CONVERTER "000" CELL 5.4 STAGE 1 CONVE	126U864	40	28763	218426	480	455.0541667	41182	12240	409	71	32308.84583
2	735	23222	C84919	C337	CONVERTER "000" CELL 9 STAGE 6 CONVERT	126U836	40	19997	40340	480	0	41182	20880	697	0	0
2	735	23223	C84920	C337	CONVERTER "000" CELL 5.4 STAGE 3 CONVE	126U819	40	28763	218426	480	455.0541667	41182	12240	409	71	32308.84583
2	735	23224	C84921	C337	CONVERTER "000" CELL 5.4 STAGE 5 CONVE	126U853	40	28763	218426	480	455.0541667	41182	12240	409	71	32308.84583
2	735	23225	C84922	C337	CONVERTER "000" CELL 5.5 STAGE 6 CONVE	N/A	40	28733	218733	480	455.69375	41182	12270	410	70	31898.5625
2	735	23226	C84923	C337	CONVERTER "000" CELL 5.5 STAGE 4 CONVE	N/A	40	28733	218733	480	455.69375	41182	12270	410	70	31898.5625
2	735	23228	C84924	C337	CONVERTER TYPE 000 CELL 2.9 STAGE 4 C	126U894	40	27210	238264	480	496.3833333	41182	13770	460	20	9927.666667
2	735	23229	C84925	C337	CONVERTER TYPE "000" CELL 8 STAGE CON	126U891	40	27575	244372	480	509.1083333	41182	13410	448	32	16291.46667
2	735	23230	C84926	C337	CONVERTER TYPE "000" CELL 5 STAGE CON	126U841	40	27575	244372	480	509.1083333	41182	13410	448	32	16291.46667
2	735	23231	C84927	C337	CONVERTER "000" CELL 3 STAGE 4. CONVER	N/A	40	28306	216448	480	450.9333333	41182	12690	424	56	25252.26667
2	735	23232	C84928	C337	CONVERTER TYPE 000 CELL 5.9 STAGE 3 C	126U887	40	27210	238264	480	496.3833333	41182	13770	460	20	9927.666667
2	735	23233	C84929	C337	CONVERTER TYPE "000" CELL 5 STAGE CON	126U885	40	27575	244372	480	509.1083333	41182	13410	448	32	16291.46667
2	735	23234	C84930	C337	CONVERTER "000" CELL 3 STAGE 1 CONVERT	N/A	40	28306	216448	480	450.9333333	41182	12690	424	56	25252.26667
2	735	23235	C84931	C337	CONVERTER TYPE 000 UNIT 6 CELL 7 STA	126U703	40	19997	40290	480	0	41182	20880	697	0	0
2	735	23237	C84933	C337	CONVERTER "000" CELL 3.9 STAGE 1 CONVE	N/A	40	28337	216448	480	450.9333333	41182	12660	423	57	25703.2
2	735	23239	C84934	C337	CONVERTER TYPE 000 CELL-3 STAGE-6. CO	126U889	40	19997	38641	480	0	41182	20880	697	0	0
2	735	23240	C84935	C337	CONVERTER "000" CELL 5.5 STAGE 7 CONVE	N/A	40	28733	218733	480	455.69375	41182	12270	410	70	31898.5625
2	735	23241	C84936	C337	CONVERTER TYPE 000 CELL 1 UNIT 4 STA	126U895	40	27850	217357	480	452.8270833	41182	13140	439	41	18565.91042
2	735	23242	C84937	C337	CONVERTER TYPE 000 CELL 1 UNIT 4 STA	126U872	40	27850	217357	480	452.8270833	41182	13140	439	41	18565.91042
2	735	23243	C84938	C337	CONVERTER TYPE 000 CELL1 UNIT 4 STAG	126U840	40	27850	217357	480	452.8270833	41182	13140	439	41	18565.91042
2	735	23244	C84939	C337	CONVERTER "OOO" CELL: 4.3 STAGE: 1 CON	126 U 876	40	27850	217357	480	452.8270833	41182	13140	439	41	18565.91042
2	735	23245	C84940	C337	CONVERTER "OOO" CELL: 8.3 STAGE: 7 CON	126 U 701	40	27759	217356	480	452.825	41182	13230	442	38	17207.35
2	735	23246	C84941	C337	CONVERTER "OOO" CELL: 8.3 STAGE: 6 CON	126 U 886	40	27759	217356	480	452.825	41182	13230	442	38	17207.35
2	735	23247	C84942	C337	CONVERTER "OOO" CELL: 4 STAGE: CONVERT	126 U 914	40	27575	244372	480	509.1083333	41182	13410	448	32	16291.46667
2	735	23248	C84943	C337	CONVERTER "OOO" CELL: 2.4 STAGE: 8 CON	126 U 860	40	28003	217356	480	452.825	41182	12990	434	46	20829.95
2	735	23249	C84944	C337	CONVERTER "OOO" CELL: 2.4 STAGE: 6 CON	121550	40	28003	217356	480	452.825	41182	12990	434	46	20829.95
2	735	23250	C84945	C337	CONVERTER 000	N/A	40	28003	217356	480	452.825	41182	12990	434	46	20829.95
2	735	23251	C84946	C337	CONVERTER "OOO" CELL: 2.4 STAGE: 4 CON	126 U 689	40	28003	217356	480	452.825	41182	12990	434	46	20829.95
2	735	23252	C84947	C337	CONVERTER "OOO" CELL: 2.9 STAGE: 5 CON	126 U 875	40	27210	238264	480	496.3833333	41182	13770	460	20	9927.666667
2	735	23253	C84948	C337	CONVERTER "OOO" CELL: 6.4 STAGE: 1 CON	126 U 920	40	27210	39061	480	81.37708333	41182	13770	460	20	1627.541667
2	735	23254	C84949	C337	CONVERTER "OOO" CELL: 6.4 STAGE: 2 CON	126 U 916	40	27210	39061	480	81.37708333	41182	13770	460	20	1627.541667

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	23255	C84950	C337	CONVERTER "OOO" CELL: 6.4 STAGE: 3 CON	126 U 911	40	27210	39061	480	81.37708333	41182	13770	460	20	1627.541667
2	735	23256	C84951	C337	CONVERTER "OOO" CELL: 6.4 STAGE: 8 CON	126 U 939	40	27210	91444	480	190.5083333	41182	13770	460	20	3810.166667
2	735	23257	C84952	C337	CONVERTER "OOO" CELL: 6.4 STAGE: 5 CON	126 U 922	40	27210	39061	480	81.37708333	41182	13770	460	20	1627.541667
2	735	23258	C84953	C337	CONVERTER "OOO" CELL: 6.4 STAGE: 4 CON	126 U 852	40	27210	39061	480	81.37708333	41182	13770	460	20	1627.541667
2	735	23261	C84954	C337	CONVERTER "OOO" CELL: 1.4 STAGE: 3 CON	126 U 948	40	27850	217357	480	452.8270833	41182	13140	439	41	18565.91042
2	735	23262	C84955	C337	CONVERTER "OOO" CELL: 1.4 STAGE: 2 CON	126 U 950	40	27850	217357	480	452.8270833	41182	13140	439	41	18565.91042
2	735	23263	C84956	C337	CONVERTER "OOO" CELL: 1.4 STAGE: 7 CON	126 U 938	40	27850	217357	480	452.8270833	41182	13140	439	41	18565.91042
2	735	23264	C84957	C337	CONVERTER "OOO" CELL: 1.4 STAGE: 1 CON	126 U 954	40	27850	217357	480	452.8270833	41182	13140	439	41	18565.91042
2	735	23265	C84958	C337	CONVERTER "OOO" CELL: 1.5 STAGE: 7 CON	126 U 912	40	27941	217356	480	452.825	41182	13050	436	44	19924.3
2	735	23266	C84959	C337	CONVERTER "OOO" CELL: 3 UNIT: 2 STAGE	126 U 924	40	27759	217356	480	452.825	41182	13230	442	38	17207.35
2	735	23267	C84960	C337	CONVERTER "OOO" CELL: 2 UNIT: 4 STAGE	126 U 932	40	28003	217356	480	452.825	41182	12990	434	46	20829.95
2	735	23268	C84961	C337	CONVERTER "OOO" CELL: 8 UNIT: 3 STAGE	126 U 851	40	27759	217356	480	452.825	41182	13230	442	38	17207.35
2	735	23270	C84962	C337	CONVERTER "OOO" CELL: 2 UNIT: 4 STAGE	126 U 839	40	28003	217356	480	452.825	41182	12990	434	46	20829.95
2	735	23271	C84963	C337	CONVERTER "OOO" CELL: 4 UNIT: 4 STAGE	126 U 787	40	28003	217356	480	452.825	41182	12990	434	46	20829.95
2	735	23272	C84964	C337	CONVERTER "OOO" INVENTORY 76 PAGE 10 O	126 U 892	40	19997	41271	480	0	41182	20880	697	0	0
2	735	23273	C84965	C337	CONVERTER "OOO" INVENTORY 76 PAGE 10 O	126 U 844	40	19997	41271	480	0	41182	20880	697	0	0
2	735	23274	C84966	C337	CONVERTER "OOO" CELL: 5.10 STAGE: 5 CO	126 U 905	40	27210	196796	480	409.9916667	41182	13770	460	20	8199.833333
2	735	23275	C84967	C337	CONVERTER "OOO" CELL: 10 STAGE: 7 CONV	126 U 873	40	19997	38641	480	0	41182	20880	697	0	0
2	735	23276	C84968	C337	CONVERTER "OOO" INVENTORY 76 PAGE 10 O	126 U 945	40	19997	41271	480	0	41182	20880	697	0	0
2	735	23279	C84971	C337	CONVERTER "OOO" CELL: 9 STAGE: CONVERT	126 U 698	40	27606	244372	480	509.1083333	41182	13380	447	33	16800.575
2	735	23281	C84973	C337	CONVERTER "OOO" CELL: 9 STAGE: 5 CONVE	126 U 857	40	28184	206932	480	431.1083333	41182	12810	428	52	22417.63333
2	735	23282	C84974	C337	CONVERTER "OOO" UNIT: 3 CELL: 6 STAGE	126 U 717	40	27941	217356	480	452.825	41182	13050	436	44	19924.3
2	735	23285	C84977	C337	CONVERTER "OOO" CELL: 9 STAGE: 7 CONVE	126 U 662	40	28184	206932	480	431.1083333	41182	12810	428	52	22417.63333
2	735	23286	C84978	C337	CONVERTER "OOO" CELL: 5 STAGE: 8 CONVE	N/A	40	28276	218251	480	454.6895833	41182	12720	425	55	25007.92708
2	735	23287	C84979	C337	CONVERTER "OOO" CELL: 9 STAGE: 6 CONVE	126 U 791	40	28184	206932	480	431.1083333	41182	12810	428	52	22417.63333
2	735	23288	C84980	C337	CONVERTER "OOO" CELL: 9 STAGE: 3 CONVE	126 U 699	40	28184	206932	480	431.1083333	41182	12810	428	52	22417.63333
2	735	23289	C84981	C337	CONVERTER "OOO" CELL: 4 STAGE: CONVERT	126 U 899	40	27575	244372	480	509.1083333	41182	13410	448	32	16291.46667
2	735	23290	C84982	C337	CONVERTER "OOO" CELL: 4 STAGE: CONVERT	126 U 819	40	27575	244372	480	509.1083333	41182	13410	448	32	16291.46667
2	735	23291	C84983	C337	CONVERTER "OOO" INVENTORY 80 PAGE 2 OF	126 U 961	40	19997	93654	480	0	41182	20880	697	0	0
2	735	23292	C84984	C337	CONVERTER "OOO" CELL: 7 STAGE: 2 CONVE	N/A	40	28306	216448	480	450.9333333	41182	12690	424	56	25252.26667
2	735	23293	C84985	C337	CONVERTER "OOO" INVENTORY 80 PAGE 2 OF	126 U 972	40	19997	93654	480	0	41182	20880	697	0	0
2	735	23294	C84986	C337	CONVERTER "OOO" CELL: 7 STAGE: 3 CONVE	N/A	40	28306	216448	480	450.9333333	41182	12690	424	56	25252.26667
2	735	23295	C85127	C337	CONVERTER "OOO" CELL: 3.9 STAGE: 2 CON	N/A	40	28337	216448	480	450.9333333	41182	12660	423	57	25703.2
2	735	23300	C85132	C337	CONVERTER "OOO" CELL: 3 STAGE: 6 CONVE	N/A	40	28306	216448	480	450.9333333	41182	12690	424	56	25252.26667
2	735	23302	C85134	C337	CONVERTER "OOO" CELL: 8 STAGE: 6 CONVE	126 U 974	40	28184	206932	480	431.1083333	41182	12810	428	52	22417.63333
2	735	23304	C85136	C337	CONVERTER "OOO" CELL: 9 STAGE: 4 CONVE	126 U 973	40	28184	206932	480	431.1083333	41182	12810	428	52	22417.63333
2	735	23310	C85142	C337	CONVERTER "OOO" CELL: 9 STAGE: CONVERT	126 U 239	40	27606	244372	480	509.1083333	41182	13380	447	33	16800.575
2	735	23311	C85143	C337	CONVERTER "OOO" CELL: 1 UNIT: 5 STAGE	126 U 967	40	27941	217356	480	452.825	41182	13050	436	44	19924.3
2	735	23312	C85145	C337	CONVERTER "OOO" CELL: 1 UNIT: 5 STAGE	126 U 970	40	27941	217356	480	452.825	41182	13050	436	44	19924.3
2	735	23320	C85153	C337	CONVERTER "OOO" CELL: 5.7 STAGE: 3 CON	N/A	40	28733	218733	480	455.69375	41182	12270	410	70	31898.5625
2	735	23321	C85154	C337	CONVERTER "OOO" CELL: 6 STAGE: 5 CONVE	126 U 993	40	28184	206932	480	431.1083333	41182	12810	428	52	22417.63333
2	735	23322	C85155	C337	CONVERTER "OOO" CELL: 10 STAGE: 5 CONV	N/A	40	28184	206932	480	431.1083333	41182	12810	428	52	22417.63333
2	735	23323	C85156	C337	CONVERTER "OOO" INVENTORY 80 PAGE 8 OF	126 U 988	40	19997	41271	480	0	41182	20880	697	0	0
2	735	23324	C85157	C337	CONVERTER "OOO" CELL: 6 STAGE: 2 CONVE	126 U 994	40	28184	206932	480	431.1083333	41182	12810	428	52	22417.63333
2	735	23325	C85158	C337	CONVERTER "OOO" CELL: 5.7 STAGE: 4 CON	N/A	40	28733	218733	480	455.69375	41182	12270	410	70	31898.5625
2	735	23326	C85159	C337	CONVERTER "OOO" CELL: 5.5 STAGE: 2 CON	N/A	40	28733	218733	480	455.69375	41182	12270	410	70	31898.5625
2	735	23331	C85164	C337	CONVERTER "OOO" CELL: 6 UNIT: 6 STAGE	126 U 1024	40	19997	40290	480	0	41182	20880	697	0	0
2	735	23334	C85167	C337	CONVERTER "OOO" CELL: 3 UNIT: 2 STAGE	126 U 1013	40	27759	217356	480	452.825	41182	13230	442	38	17207.35
2	735	23337	C85170	C337	CONVERTER "OOO" INVENTORY 79 SHEET 4 O	126 U 1002	40	19997	93654	480	0	41182	20880	697	0	0
2	735	23338	C85171	C337	CONVERTER "OOO" UNIT: 5 CELL: 1 STAGE	126 U 1036	40	27941	217356	480	452.825	41182	13050	436	44	19924.3
2	735	23339	C85172	C337	CONVERTER "OOO" INVENTORY 79 SHEET 4 O	126 U 1037	40	19997	38641	480	0	41182	20880	697	0	0
2	735	23340	C85173	C337	CONVERTER "OOO" UNIT: 5 CELL: 1 STAGE	126 U 1063	40	27941	217356	480	452.825	41182	13050	436	44	19924.3
2	735	23341	C85174	C337	CONVERTER "OOO" CELL: 4 STAGE: CONVERT	126 U 1010	40	27575	244372	480	509.1083333	41182	13410	448	32	16291.46667
2	735	23342	C85175	C337	CONVERTER "OOO" CELL: 1.8 STAGE: 1 CON	126 U 1035	40	29098	224747	480	468.2229167	41182	11910	398	82	38394.27917
2	735	23343	C85176	C337	CONVERTER "OOO" CELL: 6 STAGE: CONVERT	126 U 727	40	27575	244372	480	509.1083333	41182	13410	448	32	16291.46667
2	735	23344	C85177	C337	CONVERTER "OOO" CELL: 6 UNIT: 4 STAGE	126 U 789	40	27850	217357	480	452.8270833	41182	13140	439	41	18565.91042
2	735	23345	C85178	C337	CONVERTER "OOO" CELL: 5.9 STAGE: 5 CON	126 U 1049	40	27210	238264	480	496.3833333	41182	13770	460	20	9927.666667
2	735	23346	C85179	C337	CONVERTER "OOO" INVENTORY 79 SHEET 4 O	126 U 1061	40	19997	38641	480	0	41182	20880	697	0	0
2	735	23347	C85180	C337	CONVERTER "OOO" CELL: 5.9 STAGE: 2 CON	126 U 1056	40	27210	238264	480	496.3833333	41182	13770	460	20	9927.666667
2	735	23349	C85181	C337	CONVERTER "000" CELL:9 STAGE:7 CONVERT	126U1068	40	19997	92723	480	0	41182	20880	697	0	0
2	735	23350	C85182	C337	CONVERTER "OOO" CELL: 6 UNIT: 4 STAGE	126 U 1057	40	27850	217357	480	452.8270833	41182	13140	439	41	18565.91042
2	735	23351	C85183	C337	CONVERTER "OOO" CELL: 5.7 STAGE: 7 CON	N/A	40	28733	218733	480	455.69375	41182	12270	410	70	31898.5625
2	735	23352	C85184	C337	CONVERTER "OOO" CELL: 6 UNIT: 4 STAGE	126 U 1092	40	27850	217357	480	452.8270833	41182	13140	439	41	18565.91042
2	735	23353	C85185	C337	CONVERTER TYPE 000 UNIT 6 CELL 7 STA	126U1067	40	19997	40290	480	0	41182	20880	697	0	0
2	735	23354	C85186	C337	CONVERTER "000" CELL:9 STAGE:1 CONVERT	126U1071	40	19997	92723	480	0	41182	20880	697	0	0
2	735	23356	C85188	C337	CONVERTER "OOO" CELL: 1 UNIT: 7 STAGE	126 U 1015	40	19997	40290	480	0	41182	20880	697	0	0
2	735	23357	C85189	C337	CONVERTER "OOO" CELL: 10 UNIT: 6 STAG	126 U 1074	40	19997	40290	480	0	41182	20880	697	0	0
2	735	23360	C85191	C337	CONVERTER "OOO" CELL: STAGE: CONVERTE	126 U 1030	40	19997	91024	480	0	41182	20880	697	0	0
2	735	23361	C85192	C337	CONVERTER "OOO" CELL: 6.4 STAGE: 6 CON	126 U 1048	40	27180	39061	480	81.37708333	41182	13800	461	19	1546.164583
2	735	23362	C85193	C337	CONVERTER "OOO" CELL: 9 STAGE: 2 CONVE	126 U 1106	40	19997	40340	480	0	41182	20880	697	0	0
2	735	23367	C85198	C337	CONVERTER "OOO" CELL: 9 STAGE: 1 CONVE	126 U 1012	40	19997	40340	480	0	41182	20880	697	0	0
2	735	23368	C85199	C337	CONVERTER "OOO" CELL: 2 UNIT:6 STAGE:	126 U 1060	40	19997	40290	480	0	41182	20880	697	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	23370	C85201	C337	CONVERTER "OOO" CELL: 8 STAGE: 4 UNIT	126 U 1127	40	19997	92673	480	0	41182	20880	697	0	0
2	735	23372	C85203	C337	CONVERTER "OOO" CELL: 5.2 STAGE: 6 CON	126 U 1033	40	28763	218426	480	455.0541667	41182	12240	409	71	32308.84583
2	735	23376	C85207	C337	CONVERTER "OOO" CELL: 3.9 STAGE: 1 CON	N/A	40	28337	216448	480	450.9333333	41182	12660	423	57	25703.2
2	735	23377	C85208	C337	CONVERTER "OOO" INVENTORY 79 SHEET 3 O	126 U 1155	40	19997	41271	480	0	41182	20880	697	0	0
2	735	23378	C85209	C337	CONVERTER "OOO" CELL: 10 STAGE: 7 CONV	126 U 1143	40	28184	206932	480	431.1083333	41182	12810	428	52	22417.63333
2	735	23379	C85210	C337	CONVERTER "OOO" INVENTORY 79 SHEET 3 O	126 U 1020	40	19997	93654	480	0	41182	20880	697	0	0
2	735	23380	C85211	C337	CONVERTER "OOO" UNIT: 5 CELL: 1 STAGE	126 U 1088	40	27941	217356	480	452.825	41182	13050	436	44	19924.3
2	735	23381	C85212	C337	CONVERTER "OOO" CELL: 2 UNIT: 3 STAGE	126 U 1133	40	27850	217357	480	452.8270833	41182	13140	439	41	18565.91042
2	735	23382	C85213	C337	CONVERTER "OOO" CELL:5 STAGE: 8 UNIT:	126 U 1135	40	27880	228635	480	476.3229167	41182	13110	438	42	20005.5625
2	735	23383	C85214	C337	CONVERTER "OOO" CELL: 2 UNIT:3 STAGE:	126 U 1051	40	27850	217357	480	452.8270833	41182	13140	439	41	18565.91042
2	735	23384	C85215	C337	CONVERTER "OOO" CELL: 5 UNIT: 4 STAGE	126 U 1134	40	27880	228635	480	476.3229167	41182	13110	438	42	20005.5625
2	735	23385	C85216	C337	CONVERTER "OOO" CELL:2 UNIT: 3 STAGE:	126 U 1132	40	27850	217357	480	452.8270833	41182	13140	439	41	18565.91042
2	735	23386	C85217	C337	CONVERTER "OOO" CELL: 2 UNIT: 3 STAGE	126 U 1065	40	27850	217357	480	452.8270833	41182	13140	439	41	18565.91042
2	735	23387	C85218	C337	CONVERTER "OOO" CELL: 5.2 STAGE: 3 CON	126 U 1178	40	28763	218426	480	455.0541667	41182	12240	409	71	32308.84583
2	735	23388	C85219	C337	CONVERTER "OOO" CELL: 5.2 STAGE: 7 CON	126 U 1039	40	28763	218426	480	455.0541667	41182	12240	409	71	32308.84583
2	735	23389	C85220	C337	CONVERTER "OOO" CELL: 5.2 STAGE: 5 CON	126 U 1050	40	28763	218426	480	455.0541667	41182	12240	409	71	32308.84583
2	735	23390	C85221	C337	CONVERTER "OOO" CELL: 6.4 STAGE: 7 CON	126 U 1128	40	27210	39061	480	81.37708333	41182	13770	460	20	1627.541667
2	735	23391	C85222	C337	CONVERTER "OOO" CELL: 8 STAGE: 1 UNIT	126 U 1129	40	19997	92673	480	0	41182	20880	697	0	0
2	735	23392	C85223	C337	CONVERTER "OOO" CELL: 10 UNIT: 6 STAG	126 U 1042	40	19997	92673	480	0	41182	20880	697	0	0
2	735	23393	C85224	C337	CONVERTER TYPE 000 UNIT 1 CELL 7 STA	126U1041	40	19997	92673	480	0	41182	20880	697	0	0
2	735	23394	C85225	C337	CONVERTER "OOO" CELL: 6 UNIT: 6 STAGE	126 U 1091	40	19997	40290	480	0	41182	20880	697	0	0
2	735	23395	C85226	C337	CONVERTER "OOO" CELL: 1.2 STAGE: 4 CON	126 U 1107	40	28763	218426	480	455.0541667	41182	12240	409	71	32308.84583
2	735	23396	C85227	C337	CONVERTER "OOO" CELL: 1.2 STAGE: 5 CON	126 U 1183	40	28763	218426	480	455.0541667	41182	12240	409	71	32308.84583
2	735	23397	C85228	C337	CONVERTER "OOO" CELL:6 UNIT: 6 STAGE:	126 U 1087	40	19997	40290	480	0	41182	20880	697	0	0
2	735	23398	C85229	C337	CONVERTER "OOO" CELL: 8 STAGE: 6 UNIT	126 U 1040	40	19997	92673	480	0	41182	20880	697	0	0
2	735	23399	C85230	C337	CONVERTER "OOO" CELL:10 UNIT: 6 STAGE	126 U 1142	40	19997	40290	480	0	41182	20880	697	0	0
2	735	23400	C85231	C337	CONVERTER "OOO" CELL: 5 STAGE: 3 UNIT	126 U 1187	40	27880	228635	480	476.3229167	41182	13110	438	42	20005.5625
2	735	23401	C85232	C337	CONVERTER "OOO" CELL: 8 STAGE: 2 UNIT	126 U 1028	40	19997	92673	480	0	41182	20880	697	0	0
2	735	23402	C85233	C337	CONVERTER TYPE 000 UNIT 1 CELL 7 STA	126U1131	40	19997	92673	480	0	41182	20880	697	0	0
2	735	23403	C85234	C337	CONVERTER "OOO" CELL: 1.2 STAGE: 1 CON	126 U 1089	40	28763	218426	480	455.0541667	41182	12240	409	71	32308.84583
2	735	23405	C85236	C337	CONVERTER "OOO" CELL: 5.2 STAGE: 2 CON	126 U 1136	40	28763	218426	480	455.0541667	41182	12240	409	71	32308.84583
2	735	23406	C85237	C337	CONVERTER "OOO" CELL: 6 UNIT: 6 STAGE	126 U 1185	40	19997	40290	480	0	41182	20880	697	0	0
2	735	23407	C85238	C337	CONVERTER "OOO" CELL: 9 STAGE: 5 CONVE	126 U 1121	40	19997	40340	480	0	41182	20880	697	0	0
2	735	23408	C85239	C337	CONVERTER "OOO" CELL: 9 STAGE: 4 CONVE	126 U 1182	40	19997	40340	480	0	41182	20880	697	0	0
2	735	23409	C85240	C337	CONVERTER 000	N/A	40	19997	40340	480	0	41182	20880	697	0	0
2	735	23410	C85241	C337	CONVERTER "OOO" CELL: 2 UNIT: 6 STAGE	126 U 1156	40	19997	40290	480	0	41182	20880	697	0	0
2	735	23411	C85242	C337	CONVERTER "OOO" CELL: 5.7 STAGE: 5 CON	N/A	40	28733	218733	480	455.69375	41182	12270	410	70	31898.5625
2	735	23412	C85243	C337	CONVERTER TYPE 000 INUT 6 CELL 7 STA	126U1118	40	19997	40290	480	0	41182	20880	697	0	0
2	735	23413	C85244	C337	CONVERTER "OOO" CELL: 5 STAGE: 1 CONVE	126 U 1213	40	27880	228635	480	476.3229167	41182	13110	438	42	20005.5625
2	735	23414	C85245	C337	CONVERTER "OOO" CELL: 5 STAGE: 5 UNIT	126 U 1113	40	27880	228635	480	476.3229167	41182	13110	438	42	20005.5625
2	735	23415	C85246	C337	CONVERTER "OOO" CELL: 2 UNIT: 6 STAGE	126 U 1273	40	19997	40290	480	0	41182	20880	697	0	0
2	735	23417	C85248	C337	CONVERTER "OOO" CELL: 8 UNIT: 3 STAGE	126 U 1259	40	27759	217356	480	452.825	41182	13230	442	38	17207.35
2	735	23418	C85249	C337	CONVERTER "OOO" CELL: 10 STAGE: 5 CONV	N/A	40	28276	218251	480	454.6895833	41182	12720	425	55	25007.92708
2	735	23420	C85251	C337	CONVERTER "OOO" CELL: 5.2 STAGE: CONVE	126 U 1268	40	28763	218426	480	455.0541667	41182	12240	409	71	32308.84583
2	735	23421	C85252	C337	CONVERTER "OOO" CELL: 10 STAGE: 3 CONV	N/A	40	28276	218251	480	454.6895833	41182	12720	425	55	25007.92708
2	735	23422	C85253	C337	CONVERTER "000" CELL 5 UNIT 1 STAGE 1	126U1264	40	19997	92673	480	0	41182	20880	697	0	0
2	735	23423	C85254	C337	CONVERTER "000" CELL 8 UNIT 6 STAGE 8	126U1007	40	19997	92673	480	0	41182	20880	697	0	0
2	735	23424	C85255	C337	CONVERTER "000" CELL 6 STAGE 1 CONVERT	126U1214	40	28184	206932	480	431.1083333	41182	12810	428	52	22417.63333
2	735	23425	C85256	C337	CONVERTER "000" CELL 8 STAGE 7 UNIT 6	126U1044	40	19997	92673	480	0	41182	20880	697	0	0
2	735	23426	C85257	C337	CONVERTER "000" CELL 6.10 STAGE 3 CONV	N/A	40	29311	273077	480	568.9104167	41182	11700	391	89	50633.02708
2	735	23427	C85258	C337	CONVERTER "000" CELL 10 STAGE 4 CONVER	N/A	40	28276	218251	480	454.6895833	41182	12720	425	55	25007.92708
2	735	23428	C85259	C337	CONVERTER "000" CELL 10 STAGE 1 CONVER	N/A	40	28276	218251	480	454.6895833	41182	12720	425	55	25007.92708
2	735	23429	C85260	C337	CONVERTER "000" CELL 8 STAGE 3 UNIT 6	126U1207	40	19997	92673	480	0	41182	20880	697	0	0
2	735	23430	C85261	C337	CONVERTER "000" CELL 10 STAGE 7 CONVER	N/A	40	28276	218251	480	454.6895833	41182	12720	425	55	25007.92708
2	735	23431	C85262	C337	CONVERTER "000" CELL 5.8 STAGE 2 CONVE	126U1204	40	28763	218426	480	455.0541667	41182	12240	409	71	32308.84583
2	735	23432	C82508	C337	CONVERTER "000" CELL 2 UNIT 6 STAGE 4	126U1224	40	19997	40290	480	0	41182	20880	697	0	0
2	735	23433	C85263	C337	CONVERTER "000" CELL 2 UNIT 6 STAGE 1	126U1208	40	19997	40290	480	0	41182	20880	697	0	0
2	735	23434	C85264	C337	CONVERTER "000" CELL 9 STAGE 7 CONVERT	126U1271	40	19997	40340	480	0	41182	20880	697	0	0
2	735	23435	C85265	C337	CONVERTER "000" CELL 5.4 STAGE 6 CONVE	126U1229	40	28763	218426	480	455.0541667	41182	12240	409	71	32308.84583
2	735	23436	C85266	C337	CONVERTER TYPE 000 CELL 8 UNIT 3 STA	126U1085	40	27759	217356	480	452.825	41182	13230	442	38	17207.35
2	735	23437	C85267	C337	CONVERTER "000" CELL:9 STAGE:2 CONVERT	126U1235	40	19997	92723	480	0	41182	20880	697	0	0
2	735	23439	C85269	C337	CONVERTER "000" CELL 6 STAGE 3 CONVERT	126U1166	40	28184	206932	480	431.1083333	41182	12810	428	52	22417.63333
2	735	23444	C85274	C337	CONVERTER "000" CELL 6 STAGE 6 CONVERT	126U1190	40	28184	206932	480	431.1083333	41182	12810	428	52	22417.63333
2	735	23446	C85276	C337	CONVERTER "000" CELL:9 STAGE:6. CONVER	126U1231	40	19997	92723	480	0	41182	20880	697	0	0
2	735	23447	C85277	C337	CONVERTER "000" CELL 8 STAGE 1 CONVERT	126U1180	40	28184	206932	480	431.1083333	41182	12810	428	52	22417.63333
2	735	23448	C85278	C337	CONVERTER TYPE 000 CELL 6 STAGE 3 CON	126U1083	40	19997	93654	480	0	41182	20880	697	0	0
2	735	23450	C85280	C337	CONVERTER TYPE 000 CELL 6 STAGE 1 CON	126U1181	40	19997	93654	480	0	41182	20880	697	0	0
2	735	23451	C85281	C337	CONVERTER "000" CELL 6 STAGE 7 CONVERT	126U1172	40	28184	206932	480	431.1083333	41182	12810	428	52	22417.63333
2	735	23454	C85284	C337	CONVERTER "000" CELL 5 UNIT 4 STAGE 6	126U1171	40	27880	228634	480	476.3208333	41182	13110	438	42	20005.475
2	735	23456	C85286	C337	CONVERTER "000" CELL 5.2 STAGE 4 CONVE	126U1193	40	28763	218426	480	455.0541667	41182	12240	409	71	32308.84583
2	735	23457	C85287	C337	CONVERTER "000" CELL -5 STAGE 4 UNIT	126U1201	40	27880	228634	480	476.3208333	41182	13110	438	42	20005.475
2	735	23459	C85289	C337	CONVERTER TYPE "OOO" CELL: 5	126 U 1146	40	27575	244372	480	509.1083333	41182	13410	448	32	16291.46667

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	23460	C85290	C337	CONVERTER TYPE 000 CELL 2.9 STAGE 7 C	126U1164	40	27210	238264	480	496.3833333	41182	13770	460	20	9927.666667
2	735	23461	C85291	C337	CONVERTER "000" CELL 1.2 STAGE 7 CONVE	126U1163	40	28763	218426	480	455.0541667	41182	12240	409	71	32308.84583
2	735	23462	C85292	C337	CONVERTER "000" CELL 1.2 STAGE 3 CONVE	126U1257	40	28763	218426	480	455.0541667	41182	12240	409	71	32308.84583
2	735	23463	C85293	C337	CONVERTER "000" CELL 1.2 STAGE 6 CONVE	126U1130	40	28763	218426	480	455.0541667	41182	12240	409	71	32308.84583
2	735	23465	C85295	C337	CONVERTER "000" CELL 1.2 STAGE 2 CONVE	126U1262	40	28763	218426	480	455.0541667	41182	12240	409	71	32308.84583
2	735	23467	C85297	C337	CONVERTER TYPE 000 CELL 2.9 STAGE 3 C	126U1140	40	27210	238264	480	496.3833333	41182	13770	460	20	9927.666667
2	735	23468	C85298	C337	CONVERTER TYPE "000" CELL 5 STAGE CON	126U1197	40	27575	244372	480	509.1083333	41182	13410	448	32	16291.46667
2	735	23469	C85299	C337	CONVERTER TYPE "000" CELL 5 STAGE CONV	126U1082	40	27575	244372	480	509.1083333	41182	13410	448	32	16291.46667
2	735	23471	C85301	C337	CONVERTER TYPE 000 CELL 2.9 STAGE 6 C	126U1147	40	27210	238264	480	496.3833333	41182	13770	460	20	9927.666667
2	735	23472	C85302	C337	CONVERTER TYPE "000" CELL 5 STAGE CON	126U1120	40	27575	244372	480	509.1083333	41182	13410	448	32	16291.46667
2	735	23474	C85304	C337	CONVERTER TYPE 000 CELL 2.9 STAGE 2 C	126U1198	40	27210	238264	480	496.3833333	41182	13770	460	20	9927.666667
2	735	23477	C85307	C337	CONVERTER "000" CELL 10 STAGE 6 CONVER	N/A	40	28276	218251	480	454.6895833	41182	12720	425	55	25007.92708
2	735	23478	C85308	C337	CONVERTE3R TYPE "000" CELL 8 STAGE CO	126U1216	40	27575	244372	480	509.1083333	41182	13410	448	32	16291.46667
2	735	23481	C85311	C337	CONVERTER "000" CELL:5 STAGE:2 UNIT:4 CO	126 U 1174	40	27880	228326	480	475.6791667	41182	13110	438	42	19978.525
2	735	23483	C85313	C337	CONVERTER "000" CELL:10 STAGE:2 UNIT:6 C	126 U 407	40	19997	91006	480	0	41182	20880	697	0	0
2	735	23484	C85314	C337	CONVERTER TYPE 000 STAGE:5 CONVERTER 000	126 U 526	40	27941	217048	480	452.1833333	41182	13050	436	44	19896.06667
2	735	23502	C82346	C337	HEAT EXCHANGER TYPE DB432-H SIZE 12-120	MV 7202 2	20	19755	2500	240	0	41182	21120	705	0	0
2	735	23511	C82347	C337	HEAT EXCHANGER SHELL + TYPE BOOSTER STAT	MV 7202 1	20	19755	4912	240	0	41182	21120	705	0	0
2	735	23515	C82028	C337	HEAT EXCHANGER TYPE DB-432H SHELL + TUBE	MV 7205 1	20	19997	7311	240	0	41182	20880	697	0	0
2	735	23516	C82029	C337	HEAT EXCHANGER TYPE DB-432H SHELL + TUBE	MV 7205 2	20	19997	7313	240	0	41182	20880	697	0	0
2	735	23517	C82030	C337	HEAT EXCHANGER TYPE DB-432H SHELL + TUBE	MV 7205 4	20	19997	7313	240	0	41182	20880	697	0	0
2	735	23518	C82354	C337	HEAT EXCHANGER SIZE 15-120 MAX TEMP 280	MV 7677 12	20	19997	4543	240	0	41182	20880	697	0	0
2	735	23521	C78322	C337	HEAT EXCHANGER TYPE TU-U CELL #6 HEAT EX	NB 2505	20	19755	23685	240	0	41182	21120	705	0	0
2	735	23522	C78270	C337	HEAT EXCHANGER TYPE TU-U CELL #8 HEAT EX	NB 2506	20	19755	23685	240	0	41182	21120	705	0	0
2	735	23525	C78345	C337	HEAT EXCHANGER TYPE TU-U-13 CELL #3 HEAT	N B 2500	20	19755	23686	240	0	41182	21120	705	0	0
2	735	23526	C78307	C337	HEAT EXCHANGER TYPE TU-U CELL #5 HEAT EX	N B 2508	20	19755	23685	240	0	41182	21120	705	0	0
2	735	23528	C78271	C337	HEAT EXCHANGER TYPE TU-U CELL #9 HEAT EX	N B 2515	20	19755	23686	240	0	41182	21120	705	0	0
2	735	23540	C78293	C337	HEAT EXCHANGER SHELL + TUBE TYPE CELL 4	2530	20	19755	23685	240	0	41182	21120	705	0	0
2	735	23541	C78360	C337	HEAT EXCHANGER SHELL + TUBE TYPE CELL 6	2531	20	19755	23685	240	0	41182	21120	705	0	0
2	735	23543	C78296	C337	HEAT EXCHANGER SHELL + TUBE TYPE CELL 10	2519	20	19755	23685	240	0	41182	21120	705	0	0
2	735	23552	C78359	C337	HEAT EXCHANGER SHELL + TUBE TYPE CELL 7	2539	20	19755	23685	240	0	41182	21120	705	0	0
2	735	23557	C78298	C337	HEAT EXCHANGER SHELL + TUBE TYPE CELL	2524	20	19755	23684	240	0	41182	21120	705	0	0
2	735	23561	C78313	C337	HEAT EXCHANGER SHELL + TUBE TYPE CELL	2610	20	19997	19285	240	0	41182	20880	697	0	0
2	735	23563	C78354	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2613	20	19997	19285	240	0	41182	20880	697	0	0
2	735	23566	C78279	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2622	20	19997	19285	240	0	41182	20880	697	0	0
2	735	23567	C78278	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2607	20	19997	19285	240	0	41182	20880	697	0	0
2	735	23568	C78371	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2603	20	19997	19284	240	0	41182	20880	697	0	0
2	735	23570	C78320	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2611	20	19997	19285	240	0	41182	20880	697	0	0
2	735	23571	C78311	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2625	20	19997	19284	240	0	41182	20880	697	0	0
2	735	23572	C78312	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2624	20	19997	19285	240	0	41182	20880	697	0	0
2	735	23573	C78285	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2623	20	19997	19285	240	0	41182	20880	697	0	0
2	735	23574	C78286	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2619	20	19997	19284	240	0	41182	20880	697	0	0
2	735	23575	C78282	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2626	20	19997	19286	240	0	41182	20880	697	0	0
2	735	23576	C78281	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2621	20	19997	19286	240	0	41182	20880	697	0	0
2	735	23577	C78274	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CELL	2632	20	19997	19285	240	0	41182	20880	697	0	0
2	735	23580	C78309	C337	HEAT EXCHANGER SHELL AND TUBE TYPE SHE	2765	20	19997	19026	240	0	41182	20880	697	0	0
2	735	23582	C78321	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2616	20	19997	19285	240	0	41182	20880	697	0	0
2	735	23584	C78310	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2630	20	19997	19285	240	0	41182	20880	697	0	0
2	735	23585	C78287	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CELL	2628	20	19997	19286	240	0	41182	20880	697	0	0
2	735	23586	C78288	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CELL	2633	20	19997	19286	240	0	41182	20880	697	0	0
2	735	23587	C78290	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CELL	2644	20	19997	19285	240	0	41182	20880	697	0	0
2	735	23588	C78289	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CELL	2642	20	19997	19286	240	0	41182	20880	697	0	0
2	735	23589	C78272	C337	HEAT EXCHANGER SHELL ADN TUBE TYPE CEL	2636	20	19997	19285	240	0	41182	20880	697	0	0
2	735	23590	C78284	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2638	20	19997	19285	240	0	41182	20880	697	0	0
2	735	23591	C78280	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CELL	2604	20	19997	19286	240	0	41182	20880	697	0	0
2	735	23594	C78266	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2634	20	19997	19286	240	0	41182	20880	697	0	0
2	735	23595	C78297	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2635	20	19997	19285	240	0	41182	20880	697	0	0
2	735	23598	C78292	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2640	20	19997	19285	240	0	41182	20880	697	0	0
2	735	23599	C78268	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2641	20	19997	19286	240	0	41182	20880	697	0	0
2	735	23600	C78267	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CELL	2643	20	19997	19286	240	0	41182	20880	697	0	0
2	735	23601	C78269	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CELL	2608	20	19997	19285	240	0	41182	20880	697	0	0
2	735	23602	C78323	C337	HEAT EXCHANGER SHELL ADN TUBE TYPE CEL	2591	20	19997	23067	240	0	41182	20880	697	0	0
2	735	23603	C78305	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2543	20	19997	23066	240	0	41182	20880	697	0	0
2	735	23604	C78306	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CELL	2548	20	19997	23066	240	0	41182	20880	697	0	0
2	735	23605	C78295	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CELL	2552	20	19997	23065	240	0	41182	20880	697	0	0
2	735	23608	C78294	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CELL	2562	20	19997	23066	240	0	41182	20880	697	0	0
2	735	23609	C78291	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CELL	2553	20	19997	23066	240	0	41182	20880	697	0	0
2	735	23610	C78265	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2590	20	19997	23065	240	0	41182	20880	697	0	0
2	735	23611	C78264	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2545	20	19997	23065	240	0	41182	20880	697	0	0
2	735	23612	C78324	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2551	20	19997	23065	240	0	41182	20880	697	0	0
2	735	23613	C78303	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2589	20	19997	23066	240	0	41182	20880	697	0	0
2	735	23614	C78304	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2549	20	19997	23067	240	0	41182	20880	697	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	23615	C78302	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CELL	2556	20	19997	23066	240	0	41182	20880	697	0	0
2	735	23616	C78301	C337	HEAT EXCHANGER	2555	20	19997	23066	240	0	41182	20880	697	0	0
2	735	23617	C78300	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2559	20	19997	23065	240	0	41182	20880	697	0	0
2	735	23618	C78299	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2576	20	19997	23065	240	0	41182	20880	697	0	0
2	735	23619	C78262	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2563	20	19997	23066	240	0	41182	20880	697	0	0
2	735	23620	C78261	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2560	20	19997	23067	240	0	41182	20880	697	0	0
2	735	23621	C78263	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2546	20	19997	23066	240	0	41182	20880	697	0	0
2	735	23623	C79133	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CELL	2646	20	19997	19285	240	0	41182	20880	697	0	0
2	735	23624	C78333	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CELL	2647	20	19997	19285	240	0	41182	20880	697	0	0
2	735	23625	C78337	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2648	20	19997	19285	240	0	41182	20880	697	0	0
2	735	23626	C81301	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2649	20	19997	19285	240	0	41182	20880	697	0	0
2	735	23627	C78377	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2655	20	19997	19286	240	0	41182	20880	697	0	0
2	735	23628	C78376	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2654	20	19997	19286	240	0	41182	20880	697	0	0
2	735	23629	C78374	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2657	20	19997	19285	240	0	41182	20880	697	0	0
2	735	23630	C78375	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2661	20	19997	19285	240	0	41182	20880	697	0	0
2	735	23631	C78315	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2662	20	19997	19285	240	0	41182	20880	697	0	0
2	735	23634	C78373	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2650	20	19997	19286	240	0	41182	20880	697	0	0
2	735	23639	C78382	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2660	20	19997	19286	240	0	41182	20880	697	0	0
2	735	23641	C78381	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2659	20	19997	19285	240	0	41182	20880	697	0	0
2	735	23642	C78327	C337	HEAT EXCHANGER WP SHELL 400 TUBE 120 T	2542	20	19997	23067	240	0	41182	20880	697	0	0
2	735	23643	C78343	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2564	20	19997	23066	240	0	41182	20880	697	0	0
2	735	23644	C78342	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2566	20	19997	23066	240	0	41182	20880	697	0	0
2	735	23657	C78308	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2575	20	19997	23065	240	0	41182	20880	697	0	0
2	735	23662	C78325	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2550	20	19997	23067	240	0	41182	20880	697	0	0
2	735	23663	C78351	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2574	20	19997	23066	240	0	41182	20880	697	0	0
2	735	23664	C78350	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2573	20	19997	23066	240	0	41182	20880	697	0	0
2	735	23665	C78353	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	2581	20	19997	23066	240	0	41182	20880	697	0	0
2	735	23666	C78352	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	NB2579	20	19997	23065	240	0	41182	20880	697	0	0
2	735	23667	C78355	C337	HEAT EXCHANGER SHELL AND TUBE TYPE CEL	NB2593	20	19997	23065	240	0	41182	20880	697	0	0
2	735	23704	C79086	C337	COMPRESSOR AXIAL FLOW CELL 5.7 STAGE	N/A	40	28733	126284	480	263.0916667	41182	12270	410	70	18416.41667
2	735	23705	C79276	C337	COMPRESSOR AXIAL FLOW CELL 5.7 STAGE	N/A	40	28733	126283	480	263.0895833	41182	12270	410	70	18416.27083
2	735	23707	C79171	C337	COMPRESSOR AXIAL FLOW CELL 5.3 STAGE	N/A	40	28733	107801	480	224.5854167	41182	12270	410	70	15720.97917
2	735	23711	C79049	C337	COMPRESSOR AXIAL FLOW CELL 3 STAGE 7	N/A	40	28306	131879	480	274.7479167	41182	12690	424	56	15385.88333
2	735	23712	C79051	C337	COMPRESSOR AXIAL FLO	N/A	40	28306	131879	480	274.7479167	41182	12690	424	56	15385.88333
2	735	23716	C79097	C337	COMPRESSOR AXIAL FLOW CELL 1 STAGE 1	N/A	40	28276	131880	480	274.75	41182	12720	425	55	15111.25
2	735	23717	C79040	C337	COMPRESSOR AXIAL FLOW CELL 3.9 STAGE	N/A	40	28337	131880	480	274.75	41182	12660	423	57	15660.75
2	735	23718	C79056	C337	COMPRESSOR AXIAL FLOW CELL 1 STAGE 2	N/A	40	28276	131880	480	274.75	41182	12720	425	55	15111.25
2	735	23719	C79244	C337	COMPRESSOR AXIAL FLOW CELL 3.9 STAGE	N/A	40	28337	131880	480	274.75	41182	12660	423	57	15660.75
2	735	23720	C79309	C337	COMPRESSOR AXIAL FLOW CELL 1.2 STAGE	57B18703L	40	28763	107800	480	224.5833333	41182	12240	409	71	15945.41667
2	735	23722	C79241	C337	COMPRESSOR AXIAL FLOW CELL 5.7 STAGE	N/A	40	28733	126284	480	263.0916667	41182	12270	410	70	18416.41667
2	735	23724	C79279	C337	COMPRESSOR AXIAL FLOW CELL 3.1 STAGE	N/A	40	28337	150363	480	313.25625	41182	12660	423	57	17855.60625
2	735	23725	C79308	C337	COMPRESSOR AXIAL FLOW CELL 1.2 STAGE	57B18690R	40	28763	107800	480	224.5833333	41182	12240	409	71	15945.41667
2	735	23726	C78997	C337	COMPRESSOR AXIAL FLOW CELL 6.7 STAGE	57B18691R	40	29280	107801	480	224.5854167	41182	11730	392	88	19763.51667
2	735	23728	C79093	C337	COMPRESSOR AXIAL FLOW CELL 7 STAGE 4	N/A	40	28306	150362	480	313.2541667	41182	12690	424	56	17542.23333
2	735	23737	C79293	C337	COMPRESSOR AXIAL FLOW CELL 6.4 STAGE	57B18755R	40	28975	107801	480	224.5854167	41182	12030	402	78	17517.6625
2	735	23739	C79294	C337	COMPRESSOR AXIAL FLOW CELL 1.8 STAGE	57B18761R	40	29098	107801	480	224.5854167	41182	11910	398	82	18416.00417
2	735	23742	C79225	C337	COMPRESSOR AXIAL FLOW CELL 5.7 STAGE	N/A	40	28733	126284	480	263.0916667	41182	12270	410	70	18416.41667
2	735	23743	C79000	C337	AXIAL FLOW COMPRESSOR CELL-2 STAGE-2 C	57B18760R	40	19997	59762	480	0	41182	20880	697	0	0
2	735	23745	C79039	C337	COMPRESSOR AXIAL FLOW CELL 3.9 STAGE	N/A	40	28337	131880	480	274.75	41182	12660	423	57	15660.75
2	735	23749	C79296	C337	COMPRESSOR AXIAL FLOW CELL 1.8 STAGE	57B18779R	40	29098	107801	480	224.5854167	41182	11910	398	82	18416.00417
2	735	23750	C79364	C337	COMPRESSOR AXIAL FLOW CELL 1.8 STAGE	57B18766L	40	29098	107801	480	224.5854167	41182	11910	398	82	18416.00417
2	735	23759	C79104	C337	COMPRESSOR AXIAL FLOW CELL 3 STAGE 8	N/A	40	28306	131879	480	274.7479167	41182	12690	424	56	15385.88333
2	735	23760	C79295	C337	COMPRESSOR AXIAL FLOW CELL 1.8 STAGE	57B18803R	40	29098	107801	480	224.5854167	41182	11910	398	82	18416.00417
2	735	23762	C79141	C337	COMPRESSOR AXIAL FLOW CELL 9 STAGE 7	N/A	40	28276	150363	480	313.25625	41182	12720	425	55	17229.09375
2	735	23766	C79361	C337	COMPRESSOR AXIAL FLOW CELL 1.8 STAGE	57818815L	40	29098	107801	480	224.5854167	41182	11910	398	82	18416.00417
2	735	23772	C79053	C337	COMPRESSOR AXIAL FLOW CELL 1 STAGE 8	N/A	40	28276	131880	480	274.75	41182	12720	425	55	15111.25
2	735	23774	C78978	C337	COMPRESSOR AXIAL FLOW CELL 7 STAGE 1	N/A	40	28306	150362	480	313.2541667	41182	12690	424	56	17542.23333
2	735	23776	C79357	C337	COMPRESSOR AXIAL FLOW CELL 1.6 STAGE	57B18822L	40	29098	107801	480	224.5854167	41182	11910	398	82	18416.00417
2	735	23778	C79310	C337	COMPRESSOR AXIAL FLOW CELL 1.2 STAGE	57B18821L	40	28763	107800	480	224.5833333	41182	12240	409	71	15945.41667
2	735	23779	C79311	C337	COMPRESSOR AXIAL FLOW CELL 1 STAGE 3	57B18834L	40	28763	107800	480	224.5833333	41182	12240	409	71	15945.41667
2	735	23781	C79297	C337	COMPRESSOR AXIAL FLOW CELL 10 STAGE 2	N/A	40	28276	131880	480	274.75	41182	12720	425	55	15111.25
2	735	23782	C79306	C337	COMPRESSOR AXIAL FLOW CELL 1.2 STAGE	57B18804R	40	28763	107800	480	224.5833333	41182	12240	409	71	15945.41667
2	735	23787	C79446	C337	COMPRESSOR AXIAL FLOW CELL 1.10 STAGE	N/A	40	28337	86742	480	180.7125	41182	12660	423	57	10300.6125
2	735	23788	C79109	C337	COMPRESSOR AXIAL FLOW CELL 5.2 STAGE	57B18852R	40	28763	107800	480	224.5833333	41182	12240	409	71	15945.41667
2	735	23789	C79426	C337	COMPRESSOR AXIAL FLOW CELL 6 STAGE 8	57B18850R	40	28184	96422	480	200.8791667	41182	12810	428	52	10445.71667
2	735	23790	C79125	C337	COMPRESSOR AXIAL FLOW CELL 4.1 STAGE	N/A	40	28521	118285	480	246.4270833	41182	12480	417	63	15524.90625
2	735	23791	C79042	C337	AXIAL FLOW COMPRESSOR CELL 2 UNIT 3 S	57B18862L	40	27850	94284	480	196.425	41182	13140	439	41	8053.425
2	735	23792	C79031	C337	COMPRESSOR AXIAL FLOW CELL 8 UNIT 3	57B18861L	40	27759	94283	480	196.4229167	41182	13230	442	38	7464.070833
2	735	23793	C79402	C337	COMPRESSOR AXIAL FLOW CELL 6.4 STAGE	57B18863L	40	28975	107801	480	224.5854167	41182	12030	402	78	17517.6625
2	735	23794	C81030	C337	COMPRESSOR AXIAL FLOW CELL: 1.3 STAGE	57B18 864L	40	29829	107801	480	224.5854167	41182	11190	374	106	23806.05417
2	735	23795	C79131	C337	COMPRESSOR AXIAL FLOW CELL 6 STAGE COM	57B18874R	40	27575	94244	480	196.3416667	41182	13410	448	32	6282.933333
2	735	23796	C79430	C337	COMPRESSOR AXIAL FLOW CELL 6.4 STAGE	57B18873R	40	28975	107801	480	224.5854167	41182	12030	402	78	17517.6625

DOE LEASED ASSETS LISTING (PADUCAH)

DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	23797	C79343	C337	AXIAL FLOW COMPRESSOR UNIT 6 CELL 7 S	57B18 882L	40	27941	95128	480	198.1833333	41182	13050	436	44	8720.066667
2	735	23798	C79223	C337	COMPRESSOR AXIAL FLOW CELL 7 UNIT 2	57B18881L	40	27759	94283	480	196.4229167	41182	13230	442	38	7464.070833
2	735	23799	C79450	C337	COMPRESSOR AXIAL FLOW CELL 5 STAGE 5	N/A	40	28276	86742	480	180.7125	41182	12720	425	55	9939.1875
2	735	23800	C79292	C337	COMPRESSOR AXIAL FLOW CELL 7 UNIT 2	57B18876R	40	27759	94283	480	196.4229167	41182	13230	442	38	7464.070833
2	735	23801	C79210	C337	COMPRESSOR AXIAL FLOW CELL 8 STAGE COM	57B18883L	40	27575	94245	480	196.34375	41182	13410	448	32	6283
2	735	23802	C79150	C337	COMPRESSOR AXIAL FLOW CELL 9 STAGE COM	57B18884L	40	27606	94245	480	196.34375	41182	13380	447	33	6479.34375
2	735	23803	C79092	C337	COMPR AXIAL FLOW AXIAL FLOW COMPRESSOR	57B18 989R	40	28003	94235	480	196.3229167	41182	12990	434	46	9030.854167
2	735	23804	C79047	C337	AXIAL FLOW COMPRESSOR CELL: 4 UNIT: 4	57B18 988L	40	28003	94235	480	196.3229167	41182	12990	434	46	9030.854167
2	735	23805	C79136	C337	COMPRESSOR AXIAL FLOW CELL: 4 STAGE: C	57B18 996R	40	27575	94245	480	196.34375	41182	13410	448	32	6283
2	735	23806	C79249	C337	COMPRESSOR AXIAL FLOW ELL: 1.3 STAGE	57B18 1009L	40	29829	107802	480	224.5875	41182	11190	374	106	23806.275
2	735	23807	C79250	C337	COMPRESSOR AXIAL FLO	N/A	40	28763	107802	480	224.5875	41182	12240	409	71	15945.7125
2	735	23808	C79137	C337	COMPRESSOR AXIAL FLOW CELL: 4 STAGE: C	57B18 995R	40	27575	94245	480	196.34375	41182	13410	448	32	6283
2	735	23809	C79342	C337	AXIAL FLOW COMPRESSOR UNIT 6 CELL 7 S	57B181011L	40	27941	95129	480	198.1854167	41182	13050	436	44	8720.158333
2	735	23810	C79194	C337	AXIAL FLOW COMPRESSOR INVENTORY 75 PAG	57B18 1012L	40	19997	59763	480	0	41182	20880	697	0	0
2	735	23811	C79418	C337	AXIAL FLOW COMPRESSOR CELL: 10 UNIT: 6	57B18 1023R	40	27880	95085	480	198.09375	41182	13110	438	42	8319.9375
2	735	23812	C79452	C337	COMPRESSOR AXIAL FLOW CELL: 1.7 STAGE	57B18 1024R	40	28763	107802	480	224.5875	41182	12240	409	71	15945.7125
2	735	23813	C81031	C337	AXIAL FLOW COMPRESSOR UNIT: 6 CELL: 2	57B18 1019R	40	27941	95129	480	198.1854167	41182	13050	436	44	8720.158333
2	735	23814	C79138	C337	COMPRESSOR AXIAL FLOW CELL: 9 STAGE: C	57B18 1021R	40	27606	94245	480	196.34375	41182	13380	447	33	6479.34375
2	735	23815	C79291	C337	COMPRESSOR AXIAL FLOW CELL: 7 UNIT: 2	57B18 1020R	40	27759	94284	480	196.425	41182	13230	442	38	7464.15
2	735	23817	C79429	C337	COMPRESSOR AXIAL FLOW CELL: 6.4 STAGE	57B18 1045R	40	28975	107802	480	224.5875	41182	12030	402	78	17517.825
2	735	23818	C79331	C337	AXIAL FLOW COMPRESSOR UNIT 6 CELL 7 S	57B181046R	40	27941	95129	480	198.1854167	41182	13050	436	44	8720.158333
2	735	23819	C79127	C337	COMPRESSOR AXIAL FLOW CELL: 8 STAGE:	57B18 1069L	40	27575	94245	480	196.34375	41182	13410	448	32	6283
2	735	23820	C79126	C337	COMPRESSOR AXIAL FLOW CELL: 8 STAGE:	57B18 1070L	40	27575	94245	480	196.34375	41182	13410	448	32	6283
2	735	23821	C79284	C337	COMPRESSOR AXIAL FLOW CELL: 3 STAGE:	57B18 1109R	40	27880	94241	480	196.3354167	41182	13110	438	42	8246.0875
2	735	23822	C79266	C337	COMPRESSOR AXIAL FLOW CELL: 6 STAGE:	N/A	40	28184	98695	480	205.6145833	41182	12810	428	52	10691.95833
2	735	23823	C78993	C337	COMPRESSOR AXIAL FLO	N/A	40	27880	94241	480	196.3354167	41182	13110	438	42	8246.0875
2	735	23824	C79283	C337	COMPRESSOR AXIAL FLO	N/A	40	27880	94241	480	196.3354167	41182	13110	438	42	8246.0875
2	735	23825	C78995	C337	COMPRESSOR AXIAL FLOW CELL: 5 UNIT: 4	57B18 1113R	40	27880	94241	480	196.3354167	41182	13110	438	42	8246.0875
2	735	23826	C79151	C337	COMPRESSOR AXIAL FLOW CELL: 9 STAGE:	57B18 1101L	40	27606	94245	480	196.34375	41182	13380	447	33	6479.34375
2	735	23827	C79107	C337	COMPRESSOR AXIAL FLOW CELL: 5.10 STAG	57B18 114R	40	27210	85115	480	177.3229167	41182	13770	460	20	3546.458333
2	735	23828	C79209	C337	COMPRESSOR AXIAL FLOW CELL: 8 STAGE;	57B18 1106R	40	27575	94245	480	196.34375	41182	13410	448	32	6283
2	735	23829	C79346	C337	COMPRESSOR AXIAL FLOW CELL: 5 STAGE:	N/A	40	28184	96423	480	200.88125	41182	12810	428	52	10445.825
2	735	23830	C79216	C337	COMPRESSOR AXIAL FLOW CELL: 10 STAGE:	57B18 1103L	40	27575	94245	480	196.34375	41182	13410	448	32	6283
2	735	23831	C79230	C337	COMPRESSOR AXIAL FLOW CELL: 3 UNIT: 2	57B18 1108L	40	27880	94241	480	196.3354167	41182	13110	438	42	8246.0875
2	735	23832	C79143	C337	COMPRESSOR AXIAL FLOW CELL: 9 STAGE:	57B18 1104R	40	27606	94245	480	196.34375	41182	13380	447	33	6479.34375
2	735	23833	C79016	C337	COMPRESSOR AXIAL FLOW CELL: 5 UNIT: 4	57B18 1123L	40	27880	94241	480	196.3354167	41182	13110	438	42	8246.0875
2	735	23834	C79229	C337	COMPRESSOR AXIAL FLOW CELL: 3 STAGE:	57B18 1121L	40	27880	94241	480	196.3354167	41182	13110	438	42	8246.0875
2	735	23835	C79014	C337	COMPRESSOR AXIAL FLOW CELL: 5 UNIT: 4	57B18 1122L	40	27880	94241	480	196.3354167	41182	13110	438	42	8246.0875
2	735	23836	C79024	C337	COMPRESSOR AXIAL FLOW CELL: 4 UNIT: 3	57B18 1107L	40	27850	94285	480	196.4270833	41182	13140	439	41	8053.510417
2	735	23837	C78964	C337	COMPRESSOR AXIAL FLOW CELL: 8 UNIT: 3	57B18 1134R	40	27759	94284	480	196.425	41182	13230	442	38	7464.15
2	735	23838	C79108	C337	COMPRESSOR AXIAL FLOW CELL: 8 UNIT: 3	57B18 1136R	40	27759	94284	480	196.425	41182	13230	442	38	7464.15
2	735	23839	C78961	C337	COMPRESSOR AXIAL FLOW CELL: 8 UNIT: 3	57B18 1135R	40	27759	94284	480	196.425	41182	13230	442	38	7464.15
2	735	23840	C79431	C337	AXIAL FLOW COMPRESSOR INVENTORY 75 PAG	57B18 1133R	40	19997	59763	480	0	41182	20880	697	0	0
2	735	23841	C79408	C337	COMPRESSOR AXIAL FLOW CELL: 8 STAGE:	57B18 1102L	40	28184	96423	480	200.88125	41182	12810	428	52	10445.825
2	735	23842	C81299	C337	AXIAL FLOW COMPRESSOR INVENTORY 75 PAG	57B18 1124L	40	19997	59763	480	0	41182	20880	697	0	0
2	735	23843	C79453	C337	COMPRESSOR AXIAL FLOW CELL: 1.7 STAGE	57B18 1210R	40	28763	107802	480	224.5875	41182	12240	409	71	15945.7125
2	735	23845	C79090	C337	AXIAL FLOW COMPRESSOR CELL: 4 UNIT: 4	57B18 1211R	40	28003	94285	480	196.4270833	41182	12990	434	46	9035.645833
2	735	23846	C79415	C337	AXIAL FLOW COMPRESSOR CELL: 4 UNIT: 3	57B18 1209R	40	27850	94285	480	196.4270833	41182	13140	439	41	8053.510417
2	735	23847	C79032	C337	COMPRESSOR AXIAL FLOW CELL: 8 UNIT: 3	57B18 1217L	40	27759	94284	480	196.425	41182	13230	442	38	7464.15
2	735	23848	C79207	C337	COMPRESSOR AXIAL FLOW CELL: 6 STAGE:	57B18 1219L	40	27575	94245	480	196.34375	41182	13410	448	32	6283
2	735	23849	C79201	C337	COMPRESSOR AXIAL FLOW CELL: 9 STAGE:	57B18 1221L	40	27606	94245	480	196.34375	41182	13380	447	33	6479.34375
2	735	23850	C79043	C337	COMPRESSOR AXIAL FLOW CELL: 6 STAGE:	57B18 1220L	40	27575	94245	480	196.34375	41182	13410	448	32	6283
2	735	23851	C79226	C337	COMPRESSOR AXIAL FLOW CELL: 5 STAGE;	57B18 1223L	40	27575	94245	480	196.34375	41182	13410	448	32	6283
2	735	23852	C79206	C337	COMPRESSOR AXIAL FLOW CELL: 6 STAGE:	57B18 1224L	40	27575	94245	480	196.34375	41182	13410	448	32	6283
2	735	23853	C79422	C337	COMPRESSOR AXIAL FLOW CELL: 8 STAGE:	57B18 1233R	40	28184	96423	480	200.88125	41182	12810	428	52	10445.825
2	735	23854	C79323	C337	COMPRESSOR AXIAL FLOW CELL: 6 STAGE:	57B18 1235R	40	27575	94245	480	196.34375	41182	13410	448	32	6283
2	735	23855	C79420	C337	COMPRESSOR AXIAL FLOW CELL: 8 STAGE:	57B18 1234R	40	28184	96423	480	200.88125	41182	12810	428	52	10445.825
2	735	23856	C79227	C337	COMPRESSOR AXIAL FLOW CELL: 5 STAGE:	57B18 1222L	40	27575	94245	480	196.34375	41182	13410	448	32	6283
2	735	23857	C79046	C337	AXIAL FLOW COMPRESSOR CELL: 1 UNIT: 4	57B18 1245L	40	27850	94285	480	196.4270833	41182	13140	439	41	8053.510417
2	735	23858	C79228	C337	COMPRESSOR AXIAL FLOW CELL: 5 STAGE:	57B18 1246L	40	27575	94245	480	196.34375	41182	13410	448	32	6283
2	735	23859	C79288	C337	COMPRESSOR AXIAL FLOW CELL: 5 STAGE:	57B18 1259R	40	27575	94245	480	196.34375	41182	13410	448	32	6283
2	735	23860	C79286	C337	COMPRESSOR AXIAL FLOW CELL: 5 STAGE;	57B18 1236R	40	27575	94245	480	196.34375	41182	13410	448	32	6283
2	735	23861	C79287	C337	COMPRESSOR AXIAL FLOW CELL: 5 STAGE:	57B18 1260R	40	27575	94245	480	196.34375	41182	13410	448	32	6283
2	735	23862	C79215	C337	COMPRESSOR AXIAL FLOW CELL: 10 STAGE:	57B18 1218L	40	27575	94245	480	196.34375	41182	13410	448	32	6283
2	735	23863	C79285	C337	COMPRESSOR AXIAL FLOW CELL: 5 STAGE:	57B18 1258R	40	27575	94245	480	196.34375	41182	13410	448	32	6283
2	735	23864	C78951	C337	COMPRESSOR AXIAL FLOW CELL: 10 STAGE;	57B18 1257R	40	27575	94245	480	196.34375	41182	13410	448	32	6283
2	735	23865	C79214	C337	COMPRESSOR AXIAL FLOW CELL: 10 STAGE:	57B18 1247L	40	27575	94245	480	196.34375	41182	13410	448	32	6283
2	735	23866	C79213	C337	COMPRESSOR AXIAL FLOW CELL: 10 STAGE:	57B18 1248L	40	27575	94245	480	196.34375	41182	13410	448	32	6283
2	735	23867	C79202	C337	COMPRESSOR AXIAL FLOW CELL: 4 STAGE;	57B18 1270L	40	27575	94245	480	196.34375	41182	13410	448	32	6283
2	735	23868	C79177	C337	COMPRESSOR AXIAL FLO	N/A	40	27575	94245	480	196.34375	41182	13410	448	32	6283
2	735	23869	C78950	C337	COMPRESSOR AXIAL FLOW CELL: 10 STAGE:	57B18 1282R	40	27575	94245	480	196.34375	41182	13410	448	32	6283
2	735	23870	C78949	C337	COMPRESSOR AXIAL FLOW CELL: 10 STAGE:	57B18 1283R	40	27575	94245	480	196.34375	41182	13410	448	32	6283

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	23871	C79019	C337	COMPRESSOR AXIAL FLOW CELL: 4.3 STAGE	N/A	40	28368	131881	480	274.7520833	41182	12630	422	58	15935.62083
2	735	23872	C78990	C337	COMPRESSOR AXIAL FLOW CELL: 4.3 STAGE	N/A	40	28368	131881	480	274.7520833	41182	12630	422	58	15935.62083
2	735	23874	C79073	C337	COMPRESSOR AXIAL FLOW CELL: 4.3 STAGE	N/A	40	28368	150364	480	313.2583333	41182	12630	422	58	18168.98333
2	735	23875	C79020	C337	COMPRESSOR AXIAL FLOW CELL: 4.3 STAGE	N/A	40	28368	131881	480	274.7520833	41182	12630	422	58	15935.62083
2	735	23876	C79017	C337	COMPRESSOR AXIAL FLOW CELL: 4.3 STAGE	N/A	40	28368	131881	480	274.7520833	41182	12630	422	58	15935.62083
2	735	23878	C79023	C337	AXIAL FLOW COMPRESSOR CELL: 4 UNIT:3	57B18 1290L	40	27850	94285	480	196.4270833	41182	13140	439	41	8053.510417
2	735	23879	C79045	C337	AXIAL FLOW COMPRESSOR CELL: 4 UNIT: 3	57B18 1291L	40	27850	94285	480	196.4270833	41182	13140	439	41	8053.510417
2	735	23880	C79337	C337	AXIAL FLOW COMPRESSOR CELL-8 STAGE-8	57B181292L	40	27880	95085	480	198.09375	41182	13110	438	42	8319.9375
2	735	23881	C79163	C337	AXIAL FLOW COMPRESSOR UNIT: 5 CELL: 1	57B18 1293L	40	27941	94285	480	196.4270833	41182	13050	436	44	8642.791667
2	735	23882	C79396	C337	AXIAL FLOW COMPRESSOR UNIT: 6 CELL: 2	57B18 1294L	40	27941	95129	480	198.1854167	41182	13050	436	44	8720.158333
2	735	23883	C79221	C337	COMPRESSOR AXIAL FLOW CELL: 7 UNIT: 2	57B18 1295L	40	27759	94284	480	196.425	41182	13230	442	38	7464.15
2	735	23884	C79345	C337	COMPRESSOR AXIAL FLOW CELL: 5 STAGE:	N/A	40	28184	96423	480	200.88125	41182	12810	428	52	10445.825
2	735	23885	C79333	C337	COMPRESSOR-AXIAL FLOW CELL-8 STAGE-1	57B18 1328R	40	27880	95085	480	198.09375	41182	13110	438	42	8319.9375
2	735	23886	C78971	C337	AXIAL FLOW COMPRESSOR CELL: 4 UNIT: 3	57B18 1325R	40	27850	94285	480	196.4270833	41182	13140	439	41	8053.510417
2	735	23887	C79003	C337	COMPRESSOR AXIAL FLOW CELL: 9 STAGE:	N/A	40	28184	98695	480	205.6145833	41182	12810	428	52	10691.95833
2	735	23888	C79336	C337	COMPRESSOR-AXIAL FLOW CELL-8 STAGE-7	57B181330R	40	27880	95085	480	198.09375	41182	13110	438	42	8319.9375
2	735	23889	C78988	C337	AXIAL FLOW COMPRESSOR CELL: 1 UNIT: 4	57B18 1332R	40	27850	94285	480	196.4270833	41182	13140	439	41	8053.510417
2	735	23890	C79167	C337	AXIAL FLOW COMPRESSOR UNIT: 5 CELL: 1	57B18 1335R	40	27941	94285	480	196.4270833	41182	13050	436	44	8642.791667
2	735	23891	C79159	C337	AXIAL FLOW COMPRESSOR UNIT: 5 CELL: 1	57B18 1338L	40	27941	94285	480	196.4270833	41182	13050	436	44	8642.791667
2	735	23892	C79290	C337	COMPRESSOR AXIAL FLOW CELL: 7 UNIT: 2	57B18 1331R	40	27759	94284	480	196.425	41182	13230	442	38	7464.15
2	735	23893	C79327	C337	COMPRESSOR AXIAL FLOW CELL: 5 STAGE:	N/A	40	28184	96423	480	200.88125	41182	12810	428	52	10445.825
2	735	23894	C79078	C337	COMPRESSOR AXIAL FLOW CELL: 10 STAGE:	N/A	40	28276	131881	480	274.7520833	41182	12720	425	55	15111.36458
2	735	23895	C79013	C337	COMPRESSOR AXIAL FLOW CELL: 5 STAGE:	57B18 1339L	40	27880	94241	480	196.3354167	41182	13110	438	42	8246.0875
2	735	23897	C81297	C337	COMPRESSOR AXIAL FLOW UNIT: 6 CELL: 2	57B18 1341L	40	27941	95129	480	198.1854167	41182	13050	436	44	8720.158333
2	735	23898	C79164	C337	COMPRESSORX AXIAL FLOW UNIT: 5 CELL:	57B18 1342L	40	27941	94285	480	196.4270833	41182	13050	436	44	8642.791667
2	735	23899	C79433	C337	COMPRESSOR AXIAL FLOW UNIT: 6 CELL: 2	57B18 1333R	40	27941	95129	480	198.1854167	41182	13050	436	44	8720.158333
2	735	23900	C79116	C337	AXIAL FLOW COMPRESSOR INVENTORY 76 PAG	57B18 1354R	40	19997	59763	480	0	41182	20880	697	0	0
2	735	23903	C78965	C337	AXIAL FLOW COMPRESSOR UNIT:3 CELL: 6	57B18 1352R	40	27941	94285	480	196.4270833	41182	13050	436	44	8642.791667
2	735	23904	C79077	C337	COMPRESSOR AXIAL FLOW CELL: 10 STAGE:	N/A	40	28276	131881	480	274.7520833	41182	12720	425	55	15111.36458
2	735	23905	C79021	C337	AXIAL FLOW COMPRESSOR CELL: 4 UNIT: 3	57B18 1344L	40	27850	94285	480	196.4270833	41182	13140	439	41	8053.510417
2	735	23906	C79388	C337	COMPRESSOR AXIAL FLOW CELL: 1 STAGE:	N/A	40	28306	86742	480	180.7125	41182	12690	424	56	10119.9
2	735	23907	C79410	C337	COMPRESSOR AXIAL FLOW CELL: 8 STAGE:	57B18 1347L	40	28184	96423	480	200.88125	41182	12810	428	52	10445.825
2	735	23910	C81032	C337	AXIAL FLOW COMPRESSOR CELL: 1 UNIT: 4	57B18 1351R	40	27850	94285	480	196.4270833	41182	13140	439	41	8053.510417
2	735	23911	C79087	C337	AXIAL FLOW COMPRESSOR CELL: 6 UNIT: 4	57B18 1353R	40	27850	94285	480	196.4270833	41182	13140	439	41	8053.510417
2	735	23912	C79081	C337	COMPRESSOR AXIAL FLOW CELL: 8 STAGE:	N/A	40	28184	98695	480	205.6145833	41182	12810	428	52	10691.95833
2	735	23913	C79436	C337	COMPRESSOR AXIAL FLOW CELL: 1 STAGE:	N/A	40	28306	86742	480	180.7125	41182	12690	424	56	10119.9
2	735	23915	C79060	C337	AXIAL FLOW COMPRESSOR CELL: 2 UNIT: 4	57B18 1362L	40	28003	94285	480	196.4270833	41182	12990	434	46	9035.645833
2	735	23917	C79059	C337	AXIAL FLOW COMPRESSOR CELL: 2 UNIT: 4	57B18 1363L	40	28003	94285	480	196.4270833	41182	12990	434	46	9035.645833
2	735	23918	C78957	C337	AXIAL FLOW COMPRESSOR UNIT: 5 STAGE: 1	57B18 1355R	40	27941	94285	480	196.4270833	41182	13050	436	44	8642.791667
2	735	23919	C79369	C337	AXIAL FLOW COMPRESSOR INVENTORY 76 PAG	57B18 1348L	40	19997	59763	480	0	41182	20880	697	0	0
2	735	23920	C79435	C337	COMPRESSOR AXIAL FLOW CELL: 1 STAGE:	N/A	40	28306	86742	480	180.7125	41182	12690	424	56	10119.9
2	735	23921	C79348	C337	COMPRESSOR AXIAL FLOW CELL: 5 STAGE:	N/A	40	28184	96423	480	200.88125	41182	12810	428	52	10445.825
2	735	23922	C79128	C337	COMPRESSOR AXIAL FLOW CELL: 8 STAGE:	57B18 1360R	40	27575	94245	480	196.34375	41182	13410	448	32	6283
2	735	23923	C79425	C337	COMPRESSOR AXIAL FLOW CELL: 6 STAGE:	57B18 1374R	40	28184	96423	480	200.88125	41182	12810	428	52	10445.825
2	735	23924	C79322	C337	COMPRESSOR AXIAL FLOW CELL: 3 STAGE:	N/A	40	28276	86743	480	180.7145833	41182	12720	425	55	9939.302083
2	735	23925	C79245	C337	COMPRESSOR AXIAL FLOW CELL: 6 STAGE:	N/A	40	28184	98695	480	205.6145833	41182	12810	428	52	10691.95833
2	735	23926	C79247	C337	COMPRESSOR AXIAL FLOW CELL: 6 STAGE;	N/A	40	28184	98695	480	205.6145833	41182	12810	428	52	10691.95833
2	735	23927	C79387	C337	COMPRESSOR AXIAL FLOW CELL: 1 STAGE:	N/A	40	28306	86742	480	180.7125	41182	12690	424	56	10119.9
2	735	23928	C79385	C337	COMPRESSOR AXIAL FLOW CELL: 1 STAGE;	N/A	40	28306	86742	480	180.7125	41182	12690	424	56	10119.9
2	735	23929	C79248	C337	COMPRESSOR AXIAL FLOW CELL: 6 STAGE:	N/A	40	28184	98695	480	205.6145833	41182	12810	428	52	10691.95833
2	735	23930	C79246	C337	COMPRESSOR AXIAL FLOW CELL: 6 STAGE:	N/A	40	28184	98695	480	205.6145833	41182	12810	428	52	10691.95833
2	735	23931	C79265	C337	COMPRESSOR AXIAL FLOW CELL: 6 STAGE:	N/A	40	28184	98695	480	205.6145833	41182	12810	428	52	10691.95833
2	735	23932	C79423	C337	COMPRESSOR AXIAL FLOW CELL: 6 STAGE:	57B18 1375R	40	28184	96423	480	200.88125	41182	12810	428	52	10445.825
2	735	23936	C79111	C337	COMPRESSOR AXIAL FLOW INVENTORY 76 PA	57B18 1378R	40	19997	59763	480	0	41182	20880	697	0	0
2	735	23938	C79382	C337	COMPRESSOR AXIAL FLOW CELL: 1.10 STAG	N/A	40	28337	86743	480	180.7145833	41182	12660	423	57	10300.73125
2	735	23939	C79095	C337	COMPRESSOR AXIAL FLOW CELL: 2 UNIT: 4	57B18 1382L	40	28003	94285	480	196.4270833	41182	12990	434	46	9035.645833
2	735	23940	C79439	C337	COMPRESSOR AXIAL FLOW CELL: 1.10 STAG	N/A	40	28337	86743	480	180.7145833	41182	12660	423	57	10300.73125
2	735	23941	C79080	C337	COMPRESSOR AXIAL FLOW CELL: 1 STAGE:	N/A	40	28276	105228	480	219.225	41182	12720	425	55	12057.375
2	735	23942	C79451	C337	COMPRESSOR AXIAL FLOW CELL: 5 STAGE:	N/A	40	28276	86743	480	180.7145833	41182	12720	425	55	9939.302083
2	735	23943	C79072	C337	COMPRESSOR AXIAL FLOW CELL: 8 STAGE:	N/A	40	28184	98695	480	205.6145833	41182	12810	428	52	10691.95833
2	735	23945	C79381	C337	COMPRESSOR AXIAL FLOW CELL: 1.10 STAG	N/A	40	28337	86743	480	180.7145833	41182	12660	423	57	10300.73125
2	735	23946	C79319	C337	COMPRESSOR AXIAL FLOW CELL: 1 STAGE:	N/A	40	28276	86743	480	180.7145833	41182	12720	425	55	9939.302083
2	735	23947	C79370	C337	COMPRESSOR AXIAL FLOW CELL: 5 STAGE:	N/A	40	28276	86743	480	180.7145833	41182	12720	425	55	9939.302083
2	735	23948	C79212	C337	COMPRESSOR AXIAL FLOW CELL: 8 STAGE:	57B18 1392L	40	27575	94245	480	196.34375	41182	13410	448	32	6283
2	735	23949	C79380	C337	COMPRESSOR AXIAL FLOW CELL: 5 STAGE:	N/A	40	28276	86743	480	180.7145833	41182	12720	425	55	9939.302083
2	735	23950	C79449	C337	COMPRESSOR AXIAL FLOW CELL: 5 STAGE:	N/A	40	28276	86743	480	180.7145833	41182	12720	425	55	9939.302083
2	735	23951	C79318	C337	COMPRESSOR AXIAL FLOW CELL: 1 STAGE:	N/A	40	28276	86743	480	180.7145833	41182	12720	425	55	9939.302083
2	735	23952	C79320	C337	COMPRESSOR AXIAL FLOW CELL: 1 STAGE:	N/A	40	28276	86743	480	180.7145833	41182	12720	425	55	9939.302083
2	735	23953	C79314	C337	COMPRESSOR AXIAL FLOW CELL: 1 STAGE:	N/A	40	28276	86743	480	180.7145833	41182	12720	425	55	9939.302083
2	735	23954	C79313	C337	COMPRESSOR AXIAL FLOW CELL: 1 STAGE:	N/A	40	28276	86743	480	180.7145833	41182	12720	425	55	9939.302083
2	735	23955	C79386	C337	COMPRESSOR AXIAL FLOW CELL: 1 STAGE:	N/A	40	28306	86742	480	180.7125	41182	12690	424	56	10119.9
2	735	23956	C79315	C337	COMPRESSOR AXIAL FLOW CELL: 1 STAGE:	N/A	40	28276	86743	480	180.7145833	41182	12720	425	55	9939.302083

DOE LEASED ASSETS LISTING (PADUCAH)

DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	23957	C79259	C337	COMPRESSOR AXIAL FLOW CELL: 5.10 STAG	57B18 1398R	40	27210	85115	480	177.3229167	41182	13770	460	20	3546.458333
2	735	23958	C79260	C337	COMPRESSOR AXIAL FLOW CELL: 5.10 STAG	57B18 1401R	40	27210	85115	480	177.3229167	41182	13770	460	20	3546.458333
2	735	23959	C79257	C337	COMPRESSOR AXIAL FLOW CELL: 5.10 STAG	57B18 1406R	40	27210	85115	480	177.3229167	41182	13770	460	20	3546.458333
2	735	23960	C79417	C337	COMPRESSOR AXIAL FLOW CELL: 10 UNIT:	57B18 1400R	40	27880	95085	480	198.09375	41182	13110	438	42	8319.9375
2	735	23961	C79256	C337	COMPRESSOR AXIAL FLOW CELL: 5.10 STAG	57B18 1388L	40	27210	85115	480	177.3229167	41182	13770	460	20	3546.458333
2	735	23962	C79186	C337	COMPRESSOR AXIAL FLOW CELL: 5.9 STAGE	57B18 1412L	40	27210	87203	480	181.6729167	41182	13770	460	20	3633.458333
2	735	23963	C79191	C337	COMPRESSOR AXIAL FLOW CELL: 5.9 STAGE	57B18 1449R	40	27210	87203	480	181.6729167	41182	13770	460	20	3633.458333
2	735	23964	C79015	C337	COMPRESSOR AXIAL FLOW CELL: 5.10 STAG	57B18 14092	40	27210	85115	480	177.3229167	41182	13770	460	20	3546.458333
2	735	23967	C79377	C337	AXIAL FLOW COMPRESSOR INVENTORY 80 PAG	57B18 1416L	40	19997	59763	480	0	41182	20880	697	0	0
2	735	23968	C79384	C337	COMPRESSOR AXIAL FLOW CELL: 1.10 STAG	N/A	40	28337	86743	480	180.7145833	41182	12660	423	57	10300.73125
2	735	23969	C79350	C337	COMPRESSOR AXIAL FLOW CELL: 3 STAGE:	N/A	40	28276	86743	480	180.7145833	41182	12720	425	55	9939.302083
2	735	23970	C79399	C337	COMPRESSOR AXIAL FLOW CELL: 6.4 STAGE	57B18 1414L	40	28975	107802	480	224.5875	41182	12030	402	78	17517.825
2	735	23971	C79317	C337	COMPRESSOR AXIAL FLOW CELL: 6.4 STAGE	N/A	40	28337	86743	480	180.7145833	41182	12660	423	57	10300.73125
2	735	23972	C79438	C337	COMPRESSOR AXIAL FLOW CELL: 1 STAGE:	N/A	40	28306	86742	480	180.7125	41182	12690	424	56	10119.9
2	735	23973	C78991	C337	COMPRESSOR AXIAL FLOW CELL: 3 STAGE:	N/A	40	28276	86743	480	180.7145833	41182	12720	425	55	9939.302083
2	735	23974	C78983	C337	COMPRESSOR AXIAL FLOW CELL: 1 UNIT: 4	57B18 1411L	40	27850	94285	480	196.4270833	41182	13140	439	41	8053.510417
2	735	23975	C78982	C337	COMPRESSOR AXIAL FLOW CELL: 1 UNIT: 4	57B18 1417L	40	27850	94285	480	196.4270833	41182	13140	439	41	8053.510417
2	735	23976	C79065	C337	COMPRESSOR AXIAL FLOW CELL: 6 UNIT: 4	57B18 1433L	40	27850	94285	480	196.4270833	41182	13140	439	41	8053.510417
2	735	23977	C79166	C337	COMPRESSOR AXIAL FLOW CELL: 1 UNIT: 5	57B18 1423R	40	27941	94285	480	196.4270833	41182	13050	436	44	8642.791667
2	735	23978	C79085	C337	COMPRESSOR AXIAL FLOW CELL: 6 UNIT: 4	57B18 1422R	40	27850	94285	480	196.4270833	41182	13140	439	41	8053.510417
2	735	23979	C78994	C337	COMPRESSOR AXIAL FLOW CELL: 5 STAGE:	57B18 1424R	40	27880	94241	480	196.3354167	41182	13110	438	42	8246.0875
2	735	23980	C79162	C337	COMPRESSOR AXIAL FLOW UNIT: 5 CELL: 1	57B18 1418L	40	27941	94285	480	196.4270833	41182	13050	436	44	8642.791667
2	735	23981	C79325	C337	COMPRESSOR AXIAL FLOW CELL: 5 STAGE:	N/A	40	28184	96423	480	200.88125	41182	12810	428	52	10445.825
2	735	23982	C79178	C337	COMPRESSOR AXIAL FLOW CELL: 3 STAGE:	N/A	40	28276	86743	480	180.7145833	41182	12720	425	55	9939.302083
2	735	23983	C79115	C337	COMPRESSOR AXIAL FLOW CELL: 9 STAGE:	N/A	40	28184	98695	480	205.6145833	41182	12810	428	52	10691.95833
2	735	23985	C79334	C337	COMPRESSOR-AXIAL FLOW CELL-8 STAGE3 U	57B181430R	40	27880	95085	480	198.09375	41182	13110	438	42	8319.9375
2	735	23986	C79074	C337	COMPRESSOR AXIAL FLOW CELL: 10 STAGE:	N/A	40	28276	131881	480	274.7520833	41182	12720	425	55	15111.36458
2	735	23988	C79075	C337	COMPRESSOR AXIAL FLOW CELL: 10 STAGE:	N/A	40	28276	131881	480	274.7520833	41182	12720	425	55	15111.36458
2	735	23989	C78967	C337	COMPRESSOR AXIAL FLOW CELL: 6 UNIT: 3	57B18 1429R	40	27941	94285	480	196.4270833	41182	13050	436	44	8642.791667
2	735	23990	C79432	C337	COMPRESSOR AXIAL FLOW CELL: 2 UNIT: 6	57B18 1447R	40	27941	95129	480	198.1854167	41182	13050	436	44	8720.158333
2	735	23991	C79428	C337	COMPRESSOR AXIAL FLOW CELL: 2 UNIT: 6	57B18 1432R	40	27941	95129	480	198.1854167	41182	13050	436	44	8720.158333
2	735	23992	C79398	C337	COMPRESSOR AXIAL FLOW CELL: 2 STAGE:	57B18 1443L	40	27941	95129	480	198.1854167	41182	13050	436	44	8720.158333
2	735	23993	C79397	C337	COMPRESSOR AXIAL FLOW CELL: 2 UNIT: 6	57B18 1444L	40	27941	95129	480	198.1854167	41182	13050	436	44	8720.158333
2	735	23994	C79378	C337	COMPRESSOR AXIAL FLOW CELL: 5 STAGE:	N/A	40	28276	86743	480	180.7145833	41182	12720	425	55	9939.302083
2	735	23995	C79025	C337	COMPRESSOR AXIAL FLOW CELL: 6 UNIT: 3	57B18 1439L	40	27941	94285	480	196.4270833	41182	13050	436	44	8642.791667
2	735	23996	C79413	C337	COMPRESSOR AXIAL FLOW CELL: 10 UNIT:	57B18 1442L	40	27880	95085	480	198.09375	41182	13110	438	42	8319.9375
2	735	23997	C79267	C337	COMPRESSOR AXIAL FLOW CELL: 6 STAGE:	N/A	40	28184	98695	480	205.6145833	41182	12810	428	52	10691.95833
2	735	23998	C79335	C337	COMPRESSOR-AXIAL FLOW CELL-8 STAGE 5	57B181446R	40	27880	95085	480	198.09375	41182	13110	438	42	8319.9375
2	735	23999	C79395	C337	COMPRESSOR AXIAL FLOW CELL: 4.3 STAGE	N/A	40	28368	131881	480	274.7520833	41182	12630	422	58	15935.62083
2	735	24000	C79338	C337	AXIAL FLOW COMPRESSOR CELL 8 STAGE 6	57B181438L	40	27880	95085	480	198.09375	41182	13110	438	42	8319.9375
2	735	24001	C79340	C337	COMPRESSOR-AXIAL FLOW CELL 8 STAGE 2	57B18 1434L	40	27880	95085	480	198.09375	41182	13110	438	42	8319.9375
2	735	24002	C79339	C337	COMPRESSOR-AXIAL FLOW CELL 8 STAGE 4	57B181435L	40	27880	95085	480	198.09375	41182	13110	438	42	8319.9375
2	735	24003	C78968	C337	COMPRESSOR AXIAL FLOW CELL: 6 UNIT: 3	57B18 1428R	40	27941	94285	480	196.4270833	41182	13050	436	44	8642.791667
2	735	24004	C79409	C337	COMPRESSOR AXIAL FLOW CELL: 8 STAGE:	57B18 1419L	40	28184	96423	480	200.88125	41182	12810	428	52	10445.825
2	735	24005	C78970	C337	COMPRESSOR AXIAL FLOW CELL: 4 UNIT: 3	57B18 1445R	40	27850	94285	480	196.4270833	41182	13140	439	41	8053.510417
2	735	24006	C79412	C337	COMOPRESSOR AXIAL FLOW CELL: 10 UNIT:	57B18 1458L	40	27880	95085	480	198.09375	41182	13110	438	42	8319.9375
2	735	24007	C78969	C337	COMPRESSOR AXIAL FLOW CELL: 10 STAGE:	57B18 1448R	40	27880	95085	480	198.09375	41182	13110	438	42	8319.9375
2	735	24008	C78972	C337	COMPRESSOR AXIAL FLOW CELL: 4 UNIT: 3	57B18 1451R	40	27850	94285	480	196.4270833	41182	13140	439	41	8053.510417
2	735	24009	C79203	C337	COMPRESSOR AXIAL FLOW CELL: 4 STAGE:	57B18 1460L	40	27575	94245	480	196.34375	41182	13410	448	32	6283
2	735	24010	C79184	C337	COMPRESSOR AXIAL FLOW CELL: 5.9 STAGE	57B18 1449R	40	27210	87203	480	181.6729167	41182	13770	460	20	3633.458333
2	735	24013	C79004	C337	COMPRESSOR AXIAL FLOW CELL: 9 STAGE:	N/A	40	28184	98695	480	205.6145833	41182	12810	428	52	10691.95833
2	735	24014	C79445	C337	COMPRESSOR AXIAL FLOW CELL: 10 STAGE:	N/A	40	28276	150364	480	313.2583333	41182	12720	425	55	17229.20833
2	735	24015	C79231	C337	COMPRESSOR AXIAL FLOW CELL: 3 UNIT: 2	57B18 1462L	40	27880	94241	480	196.3354167	41182	13110	438	42	8246.0875
2	735	24016	C78976	C337	COMPRESSOR AXIAL FLOW CELL: 2 UNIT: 3	57B18 1450R	40	27850	94285	480	196.4270833	41182	13140	439	41	8053.510417
2	735	24017	C79084	C337	COMPRESSOR AXIAL FLOW CELL: 8 STAGE:	N/A	40	28184	98695	480	205.6145833	41182	12810	428	52	10691.95833
2	735	24018	C79002	C337	COMPRESSOR AXIAL FLOW CELL: 9 STAGE:	N/A	40	28184	98695	480	205.6145833	41182	12810	428	52	10691.95833
2	735	24019	C79007	C337	COMPRESSOR AXIAL FLOW CELL: 9 STAGE:	N/A	40	28184	117178	480	244.1208333	41182	12810	428	52	12694.28333
2	735	24020	C79349	C337	COMPRESSOR AXIAL FLOW CELL: 9 STAGE:	N/A	40	28184	98695	480	205.6145833	41182	12810	428	52	10691.95833
2	735	24021	C79281	C337	COMPRESSOR AXIAL FLOW CELL: 3 UNIT: 2	57B18 1472R	40	27880	94241	480	196.3354167	41182	13110	438	42	8246.0875
2	735	24022	C79282	C337	COMPRESSOR AXIAL FLOW CELL: 3 STAGE:	57B18 1455R	40	27880	94241	480	196.3354167	41182	13110	438	42	8246.0875
2	735	24023	C80923	C337	COMPRESSOR AXIAL FLOW CELL: 6.4 STAGE	57B18 1454R	40	27210	61366	480	127.8458333	41182	13770	460	20	2556.916667
2	735	24024	C79400	C337	COMPRESSOR AXIAL FLOW CELL: 6.4 STAGE	57B18 1463L	40	27210	61366	480	127.8458333	41182	13770	460	20	2556.916667
2	735	24025	C79255	C337	COMPRESSOR AXIAL FLOW CELL: 5 UNIT: 4	57B18 1465L	40	27880	94241	480	196.3354167	41182	13110	438	42	8246.0875
2	735	24026	C79351	C337	COMPRESSOR AXIAL FLOW CELL: 3 STAGE:	N/A	40	28276	86743	480	180.7145833	41182	12720	425	55	9939.302083
2	735	24027	C79041	C337	COMPRESSOR AXIAL FLOW CELL: 2 UNIT: 4	57B18 1468L	40	28003	94285	480	196.4270833	41182	12990	434	46	9035.645833
2	735	24028	C79373	C337	COMPRESSOR AXIAL FLOW CELL: 1.7 STAGE	57B18 1467L	40	28763	107802	480	224.5875	41182	12240	409	71	15945.7125
2	735	24029	C79427	C337	COMPRESSOR AXIAL FLOW CELL: 6.4 STAGE	57B18 14477R	40	28975	107802	480	224.5875	41182	12030	402	78	17517.825
2	735	24030	C79375	C337	COMPRESSOR AXIAL FLOW CELL: 1.7 STAGE	57B18 1481L	40	28763	107802	480	224.5875	41182	12240	409	71	15945.7125
2	735	24031	C79176	C337	COMPRESSOR AXIAL FLOW CELL: 5.5. STAG	N/A	40	28733	107802	480	224.5875	41182	12270	410	70	15721.125
2	735	24032	C79332	C337	COMPRESSOR AXIAL FLOW CELL: 7 UNIT: 6	57B18 1470R	40	27941	95129	480	198.1854167	41182	13050	436	44	8720.158333
2	735	24033	C79421	C337	COMPRESSOR AXIAL FLOW CELL: 8 STAGE:	57B18 1471R	40	28184	96423	480	200.88125	41182	12810	428	52	10445.825
2	735	24034	C79321	C337	COMPRESSOR AXIAL FLOW CELL: 3 STAGE:	N/A	40	28276	86743	480	180.7145833	41182	12720	425	55	9939.302083

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	24035	C79344	C337	AXIAL FLOW COMPRESSOR UNIT 6 CELL 7 S	57B181482L	40	27941	95129	480	198.1854167	41182	13050	436	44	8720.158333
2	735	24036	C79179	C337	COMPRESSOR AXIAL FLOW CELL: 6 STAGE;	57B18 1478R	40	27575	94245	480	196.34375	41182	13410	448	32	6283
2	735	24037	C81298	C337	COMPORESSOR AXIAL FLOW INVENTORY #79	57B18 1493R	40	19997	59763	480	0	41182	20880	697	0	0
2	735	24038	C79454	C337	COMPRESSOR AXIAL FLOW CELL: 1.7 STAGE	57B18 1494R	40	28763	107802	480	224.5875	41182	12240	409	71	15945.7125
2	735	24039	C79401	C337	COMPRESSOR AXIAL FLOW CELL: 6.4 STAGE	57B18 1483L	40	28975	107802	480	224.5875	41182	12030	402	78	17517.825
2	735	24040	C79273	C337	COMPRESSOR AXIAL FLOW CELL: 5.2 STAGE	57B18 1480R	40	28763	107802	480	224.5875	41182	12240	409	71	15945.7125
2	735	24041	C79455	C337	COMPRESSOR AXIAL FLO	57B18 1479R	40	28763	107802	480	224.5875	41182	12240	409	71	15945.7125
2	735	24042	C78996	C337	COMPRESSOR AXIAL FLOW CELL: 5 UNIT: 4	57B18 1476R	40	27880	94241	480	196.3354167	41182	13110	438	42	8246.0875
2	735	24043	C79374	C337	COMPRESSOR AXIAL FLOW CELL: 1.7 STAGE	57B18 1484L	40	28763	107802	480	224.5875	41182	12240	409	71	15945.7125
2	735	24044	C79376	C337	COMPRESSOR AXIAL FLOW CELL: 1.7 STAGE	57B18 1485L	40	28763	107802	480	224.5875	41182	12240	409	71	15945.7125
2	735	24045	C78962	C337	COMPRESSOR AXIAL FLOW CELL: 8 UNIT: 3	58B18 1475R	40	27759	94284	480	196.425	41182	13230	442	38	7464.15
2	735	24046	C79419	C337	COMPRESSOR AXIAL FLOW CELL: 8 STAGE:	57B18 1495R	40	28184	96423	480	200.88125	41182	12810	428	52	10445.825
2	735	24047	C79173	C337	COMPRESSOR AXIAL FLOW CELL: 5.5 STAGE	N/A	40	28733	107802	480	224.5875	41182	12270	410	70	15721.125
2	735	24048	C79174	C337	COMPRESSOR AXIAL FLOW CELL: 5.5 STAGE	N/A	40	28733	107802	480	224.5875	41182	12270	410	70	15721.125
2	735	24049	C79114	C337	COMPRESSOR AXIAL FLOW CELL: 3 UNIT: 4	57B18 1496R	40	28003	94285	480	196.4270833	41182	12990	434	46	9035.645833
2	735	24050	C79112	C337	COMPRESSOR AXIAL FLOW CELL: 2 UNIT: 4	57B18 1501R	40	28003	94285	480	196.4270833	41182	12990	434	46	9035.645833
2	735	24051	C79094	C337	COMPRESSOR AXIAL FLOW CELL: 2 UNIT: 4	57B18 1487L	40	28003	94285	480	196.4270833	41182	12990	434	46	9035.645833
2	735	24052	C79069	C337	COMPRESSOR AXIAL FLOW CELL: 8 STAGE:	N/A	40	28184	98695	480	205.6145833	41182	12810	428	52	10691.95833
2	735	24053	C79070	C337	COMPRESSOR AXIAL FLOW CELL: 8 STAGE:	N/A	40	28184	98695	480	205.6145833	41182	12810	428	52	10691.95833
2	735	24054	C79383	C337	COMPRESSOR AXIAL FLOW CELL: 1.10 STAG	N/A	40	28337	86743	480	180.7145833	41182	12660	423	57	10300.73125
2	735	24055	C78977	C337	COMPRESSOR AXIAL FLOW CELL: 2 UNIT: 3	57B18 1510L	40	27850	94285	480	196.4270833	41182	13140	439	41	8053.510417
2	735	24056	C79240	C337	COMPRESSOR AXIAL FLOW CELL: 5.2 STAGE	57B18 1488L	40	28763	107802	480	224.5875	41182	12240	409	71	15945.7125
2	735	24057	C79175	C337	COMPRESSOR AXIAL FLOW CELL: 5.5. STAG	N/A	40	28733	107802	480	224.5875	41182	12270	410	70	15721.125
2	735	24058	C79061	C337	AXIAL FLOW COMPRESSOR CELL: 4 UNIT: 4	57B18 1513L	40	28003	94285	480	196.4270833	41182	12990	434	46	9035.645833
2	735	24059	C79048	C337	COMPRESSOR AXIAL FLOW CELL: 4 UNIT: 4	57B18 1529L	40	28003	94283	480	196.4229167	41182	12990	434	46	9035.454167
2	735	24060	C79035	C337	COMPRESSOR AXIAL FLOW CELL: 10 STAGE:	N/A	40	28184	98693	480	205.6104167	41182	12810	428	52	10691.74167
2	735	24061	C79063	C337	COMPRESSOR AXIAL FLOW CELL: 4 UNIT: 4	57B18 1512L	40	28003	94283	480	196.4229167	41182	12990	434	46	9035.454167
2	735	24062	C79119	C337	COMPRESSOR AXIAL FLOW CELL: 5.4 STAGE	57B18 1518R	40	28763	107800	480	224.5833333	41182	12240	409	71	15945.41667
2	735	24063	C78985	C337	COMPRESSOR AXIAL FLOW INVENTORY 79 SH	57B18 1523R	40	19997	59761	480	0	41182	20880	697	0	0
2	735	24064	C79118	C337	COMPRESSOR AXIAL FLOW CELL: 5.4 STAGE	57B18 1522R	40	28763	107800	480	224.5833333	41182	12240	409	71	15945.41667
2	735	24065	C79262	C337	COMPRESSOR AXIAL FLOW CELL: 5.8 STAGE	57B18 1521R	40	28763	107800	480	224.5833333	41182	12240	409	71	15945.41667
2	735	24066	C79447	C337	COMPRESSOR AXIAL FLOW CELL: 4.3 STAGE	N/A	40	28368	150362	480	313.2541667	41182	12630	422	58	18168.74167
2	735	24067	C79182	C337	COMPRESSOR AXIAL FLOW CELL: 5.9 STAGE	57B18 1524R	40	27210	87201	480	181.66875	41182	13770	460	20	3633.375
2	735	24068	C79196	C337	COMPRESSOR AXIAL FLOW CELL: 5.5 STAGE	N/A	40	28733	107804	480	224.5916667	41182	12270	410	70	15721.41667
2	735	24069	C79057	C337	COMPRESSOR AXIAL FLOW CELL: 5.5 STAGE	N/A	40	28733	107800	480	224.5833333	41182	12270	410	70	15720.83333
2	735	24070	C79193	C337	COMPRESSOR AXIAL FLOW CELL: 5.5 STAGE	N/A	40	28733	107800	480	224.5833333	41182	12270	410	70	15720.83333
2	735	24071	C79183	C337	COMPRESSOR AXIAL FLOW CELL: 5.9 STAGE	57B18 1543R	40	27210	87201	480	181.66875	41182	13770	460	20	3633.375
2	735	24072	C79117	C337	COMPRESSOR AXIAL FLOW CELL: 5.4 STAGE	57B18 1541R	40	28763	107800	480	224.5833333	41182	12240	409	71	15945.41667
2	735	24073	C79001	C337	COMPRESSOR AXIAL FLOW CELL: 5.8 STAGE	57B18 1527R	40	28763	107800	480	224.5833333	41182	12240	409	71	15945.41667
2	735	24074	C79261	C337	COMPRESSOR AXIAL FLOW CELL: 5.8 STAGE	57B18 1547R	40	28763	107800	480	224.5833333	41182	12240	409	71	15945.41667
2	735	24075	C79263	C337	COMPRESSOR AXIAL FLOW CELL: 5.8 STAGE	57B18 1548R	40	28763	107800	480	224.5833333	41182	12240	409	71	15945.41667
2	735	24076	C79224	C337	COMPRESSOR AXIAL FLOW CELL: 7 UNIT: 2	57B18 1531L	40	27759	94283	480	196.4229167	41182	13230	442	38	7464.070833
2	735	24077	C79366	C337	COMPRESSOR AXIAL FLOW CELL: 5.4 STAGE	57B18 1532L	40	28763	107800	480	224.5833333	41182	12240	409	71	15945.41667
2	735	24078	C79181	C337	COMPRESSOR AXIAL FLOW CELL: 5.9 STAGE	57B18 1544R	40	27210	87201	480	181.66875	41182	13770	460	20	3633.375
2	735	24079	C79275	C337	COMPRESSOR AXIAL FLOW CELL: 5.2 STAGE	57B18 1528R	40	28763	107800	480	224.5833333	41182	12240	409	71	15945.41667
2	735	24080	C79274	C337	COMPRESSOR AXIAL FLOW CELL: 5.2 STAGE	57B18 1542R	40	28763	107800	480	224.5833333	41182	12240	409	71	15945.41667
2	735	24081	C79120	C337	COMPRESSOR AXIAL FLOW CELL: 5.4 STAGE	57B18 1545R	40	28763	107800	480	224.5833333	41182	12240	409	71	15945.41667
2	735	24082	C79237	C337	COMPRESSOR AXIAL FLOW CELL: 5.2 STAGE	57B18 1534L	40	28763	107800	480	224.5833333	41182	12240	409	71	15945.41667
2	735	24083	C79123	C337	COMPRESSOR AXIAL FLOW CELL: 2.9 STAGE	57B18 1525R	40	27210	87201	480	181.66875	41182	13770	460	20	3633.375
2	735	24084	C79365	C337	COMPRESSOR AXIAL FLOW CELL: 5.4 STAGE	57B18 1535L	40	28763	107800	480	224.5833333	41182	12240	409	71	15945.41667
2	735	24085	C79367	C337	COMPRESSOR AXIAL FLOW CELL: 5.4 STAGE	57B18 1536L	40	28763	107800	480	224.5833333	41182	12240	409	71	15945.41667
2	735	24086	C79195	C337	COMPRESSOR AXIAL FLOW CELL: 5.5 STAGE	N/A	40	28733	107800	480	224.5833333	41182	12270	410	70	15720.83333
2	735	24087	C79219	C337	COMPRESSOR AXIAL FLOW CELL: 2.9 STAGE	57B18 1538L	40	27210	87201	480	181.66875	41182	13770	460	20	3633.375
2	735	24088	C79005	C337	COMPRESSOR AXIAL FLOW CELL: 5.8 STAGE	57B18 1537L	40	28763	107800	480	224.5833333	41182	12240	409	71	15945.41667
2	735	24089	C79006	C337	COMPRESSOR AXIAL FLOW CELL: 9 STAGE:	N/A	40	28184	117176	480	244.1166667	41182	12810	428	52	12694.06667
2	735	24090	C79122	C337	COMPRESSOR AXIAL FLOW CELL: 2.9 STAGE	57B18 1549R	40	27210	87201	480	181.66875	41182	13770	460	20	3633.375
2	735	24091	C79124	C337	COMPRESSOR AXIAL FLOW CELL: 2.9 STAGE	57B18 1550R	40	27210	87201	480	181.66875	41182	13770	460	20	3633.375
2	735	24092	C79121	C337	COMPRESSOR AXIAL FLOW CELL: 2.9 STAGE	57B18 1517R	40	27210	87201	480	181.66875	41182	13770	460	20	3633.375
2	735	24093	C79252	C337	COMPRESSOR AXIAL FLOW CELL: 5.8 STAGE	57B18 1554L	40	28763	107800	480	224.5833333	41182	12240	409	71	15945.41667
2	735	24094	C79251	C337	COMPRESSOR AXIAL FLOW CELL: 5.8 STAGE	57B18 1539L	40	28763	107800	480	224.5833333	41182	12240	409	71	15945.41667
2	735	24095	C79352	C337	COMPRESSOR AXIAL FLOW CEll; 4 STAGE:	57B18 1555L	40	27575	94244	480	196.3416667	41182	13410	448	32	6282.933333
2	735	24096	C79264	C337	COMPRESSOR AXIAL FLOW CELL: 6.4 STAGE	57B18 1546R	40	27210	61365	480	127.84375	41182	13770	460	20	2556.875
2	735	24097	C79416	C337	COMPRESSOR AXIAL FLOW CELL: 10 UNIT:	57B18 1566R	40	27880	95084	480	198.0916667	41182	13110	438	42	8319.85
2	735	24098	C79190	C337	COMPRESSOR AXIAL FLOW CELL: 2.9 STAGE	57B18 1562L	40	27210	87201	480	181.66875	41182	13770	460	20	3633.375
2	735	24099	C79044	C337	COMPRESSOR AXIAL FLOW CELL: 5 STAGE:	57B18 1560L	40	27575	94244	480	196.3416667	41182	13410	448	32	6282.933333
2	735	24100	C79218	C337	COMPRESSOR AXIAL FLOW CELL: 2.9 STAGE	57B18 1561L	40	27210	87202	480	181.6708333	41182	13770	460	20	3633.416667
2	735	24101	C79189	C337	COMPRESSOR AXIAL FLOW CELL: 2.9 STAGE	57B18 1559L	40	27210	87202	480	181.6708333	41182	13770	460	20	3633.416667
2	735	24102	C79368	C337	COMPRESSOR AXIAL FLOW CELL: 5.4 STAGE	57B18 1556L	40	28763	107800	480	224.5833333	41182	12240	409	71	15945.41667
2	735	24103	C79239	C337	COMPRESSOR AXIAL FLOW CELL: 5.8 STAGE	57B18 1557L	40	28763	107800	480	224.5833333	41182	12240	409	71	15945.41667
2	735	24104	C79238	C337	COMPRESSOR AXIAL FLOW CELL: 5.1 STAGE	57B18 1509L	40	28763	107800	480	224.5833333	41182	12240	409	71	15945.41667
2	735	24105	C79188	C337	COMPRESSOR AXIAL FLOW CELL: 5.9 STAGE	57B18 1563L	40	27210	87202	480	181.6708333	41182	13770	460	20	3633.416667
2	735	24106	C78975	C337	COMPRESSOR AXIAL FLOW CELL: 2 UNIT: 3	57B18 1569R	40	27850	94284	480	196.425	41182	13140	439	41	8053.425

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	24107	C79448	C337	COMPRESSOR AXIAL FLOW CELL: 5 STAGE:	N/A	40	28276	86742	480	180.7125	41182	12720	425	55	9939.1875
2	735	24108	C78992	C337	COMPRESSOR AXIAL FLOW CELL: 6.4 STAGE	57B18 1526R	40	27210	79848	480	166.35	41182	13770	460	20	3327
2	735	24109	C79187	C337	COMPRESSOR AXIAL FLOW CELL: 5.9 STAGE	57B18 1580L	40	27210	87202	480	181.6708333	41182	13770	460	20	3633.416667
2	735	24110	C79371	C337	COMPRESSOR AXIAL FLOW CELL: 6.4 STAGE	57B18 1579L	40	27210	61365	480	127.84375	41182	13770	460	20	2556.875
2	735	24111	C79407	C337	COMPRESSOR AXIAL FLOW CELL: 8 STAGE:	57B18 1564L	40	28184	96422	480	200.8791667	41182	12810	428	52	10445.71667
2	735	24112	C79028	C337	COMPRESSOR AXIAL FLOW CELL: 6.4 STAGE	57B18 1558L	40	27210	61365	480	127.84375	41182	13770	460	20	2556.875
2	735	24113	C79008	C337	COMPRESSOR AXIAL FLOW CELL: 6.4 STAGE	57B18 1553L	40	27210	61365	480	127.84375	41182	13770	460	20	2556.875
2	735	24114	C79091	C337	COMPRESSOR AXIAL FLOW CELL: 4 UNIT: 4	57B18 1520R	40	28003	94284	480	196.425	41182	12990	434	46	9035.55
2	735	24115	C79105	C337	COMPRESSOR AXIAL FLOW CELL: 10 STAGE:	N/A	40	28184	98694	480	205.6125	41182	12810	428	52	10691.85
2	735	24116	C79089	C337	COMPRESSOR AXIAL FLOW CELL: 4 UNIT: 4	57B18 1573R	40	28003	94284	480	196.425	41182	12990	434	46	9035.55
2	735	24117	C78974	C337	COMPRESSOR AXIAL FLOW CELL: 2 UNIT: 3	57B18 1574R	40	27850	94284	480	196.425	41182	13140	439	41	8053.425
2	735	24119	C78980	C337	COMPRESSOR AXIAL FLOW CELL: 2 UNIT: 3	57B18 1581L	40	27850	94283	480	196.4229167	41182	13140	439	41	8053.339583
2	735	24120	C78979	C337	COMPRESSOR AXIAL FLOW CELL: 2 UNIT: 3	57B18 1508L	40	27850	94283	480	196.4229167	41182	13140	439	41	8053.339583
2	735	24121	C79168	C337	COMPRESSOR AXIAL FLOW CELL: 1 UNIT: 5	57B18 1575R	40	27941	94284	480	196.425	41182	13050	436	44	8642.7
2	735	24122	C79134	C337	COMPRESSOR AXIAL FLOW CELL: 4 STAGE:	57B18 1590R	40	27575	94244	480	196.3416667	41182	13410	448	32	6282.933333
2	735	24123	C79083	C337	COMPRESSOR AXIAL FLOW CELL: 8 STAGE:	N/A	40	28184	98694	480	205.6125	41182	12810	428	52	10691.85
2	735	24125	C79424	C337	COMPRESSOR AXIAL FLOW CELL: 6 STAGE:	57B18 1504R	40	28184	96422	480	200.8791667	41182	12810	428	52	10445.71667
2	735	24126	C78960	C337	COMPRESSOR AXIAL FLOW CELL: 10 STAGE:	N/A	40	28184	98694	480	205.6125	41182	12810	428	52	10691.85
2	735	24127	C79165	C337	COMPRESSOR AXIAL FLOW CELL: 10 STAGE:	N/A	40	28184	98694	480	205.6125	41182	12810	428	52	10691.85
2	735	24128	C79106	C337	COMPRESSOR AXIAL FLOW CELL: 10 STAGE:	N/A	40	28184	98694	480	205.6125	41182	12810	428	52	10691.85
2	735	24129	C79411	C337	COMPRESSOR AXIAL FLOW CELL: 10 UNIT:	57B18 1582L	40	27880	95084	480	198.0916667	41182	13110	438	42	8319.85
2	735	24130	C79379	C337	COMPRESSOR AXIAL FLOW CELL: 5 STAGE:	N/A	40	28276	86742	480	180.7125	41182	12720	425	55	9939.1875
2	735	24132	C79071	C337	COMPRESSOR AXIAL FLOW CELL: 8 STAGE:	N/A	40	28184	98694	480	205.6125	41182	12810	428	52	10691.85
2	735	24133	C79076	C337	COMPRESSOR AXIAL FLOW INVENTORY 77 PA	57B18 1584L	40	19997	59762	480	0	41182	20880	697	0	0
2	735	24134	C79018	C337	COMPRESSOR AXIAL FLOW CELL: 3 STAGE:	N/A	40	28276	105225	480	219.21875	41182	12720	425	55	12057.03125
2	735	24135	C79034	C337	COMPRESSOR AXIAL FLOW CELL: 10 STAGE:	N/A	40	28184	98694	480	205.6125	41182	12810	428	52	10691.85
2	735	24136	C79036	C337	COMPRESSOR AXIAL FLOW CELL: 10 STAGE:	N/A	40	28184	98694	480	205.6125	41182	12810	428	52	10691.85
2	735	24137	C79341	C337	AXIAL FLOW COMPRESSOR UNIT 6 CELL 7 S	57B181511L	40	27941	95128	480	198.1833333	41182	13050	436	44	8720.066667
2	735	24138	C78987	C337	COMPR AXIAL FLOW	N/A	40	27850	94284	480	196.425	41182	13140	439	41	8053.425
2	735	24139	C79082	C337	COMPRESSOR AXIAL FLOW CELL: 1 UNIT: 4	57B18 1591R	40	28184	98694	480	205.6125	41182	12810	428	52	10691.85
2	735	24140	C78989	C337	COMPRESSOR AXIAL FLOW CELL: 4.3 STAGE	N/A	40	28368	131880	480	274.75	41182	12630	422	58	15935.5
2	735	24141	C78966	C337	COMPRESSOR AXIAL FLOW CELL: 6 UNIT: 3	57B18 1565R	40	27941	94284	480	196.425	41182	13050	436	44	8642.7
2	735	24142	C79268	C337	COMPRESSOR AXIAL FLOW CELL: 6 STAGE:	N/A	40	28184	98694	480	205.6125	41182	12810	428	52	10691.85
2	735	24144	C79434	C337	COMPRESSOR AXIAL FLOW INVENTORY 77 PA	57B18 1595R	40	19997	59762	480	0	41182	20880	697	0	0
2	735	24145	C79033	C337	COMPRESSOR AXIAL FLOW CELL: 10 STAGE:	N/A	40	28184	98694	480	205.6125	41182	12810	428	52	10691.85
2	735	24146	C79066	C337	COMPRESSOR AXIAL FLOW CELL: 6 UNIT: 4	57B18 1602L	40	27850	94285	480	196.4270833	41182	13140	439	41	8053.510417
2	735	24147	C79326	C337	COMPRESSOR AXIAL FLOW CELL: 5 STAGE:	N/A	40	28184	96421	480	200.8770833	41182	12810	428	52	10445.60833
2	735	24148	C79405	C337	COMPRESSOR AXIAL FLOW CELL: 6 STAGE:	57B18 1587L	40	28184	96422	480	200.8791667	41182	12810	428	52	10445.71667
2	735	24149	C79404	C337	COMPRESSOR AXIAL FLOW CELL: 6 STAGE:	57B18 1605L	40	28184	96422	480	200.8791667	41182	12810	428	52	10445.71667
2	735	24150	C79403	C337	COMPRESSOR AXIAL FLOW CELL: 6 STAGE:	57B18 1604L	40	28184	96422	480	200.8791667	41182	12810	428	52	10445.71667
2	735	24151	C79027	C337	COMPRESSOR AXIAL FLOW CELL: 6 UNIT: 3	57B18 1588L	40	27941	94284	480	196.425	41182	13050	436	44	8642.7
2	735	24152	C79026	C337	COMPRESSOR AXIAL FLOW CELL: 6 UNIT: 3	57B18 1607L	40	27941	94284	480	196.425	41182	13050	436	44	8642.7
2	735	24153	C79316	C337	COMPRESSOR AXIAL FLOW CELL: 6 UNIT: 3	57B18 1603L	40	27941	94284	480	196.425	41182	13050	436	44	8642.7
2	735	24154	C78984	C337	COMPRESSOR AXIAL FLOW CELL: 1 UNIT: 4	57B18 1625L	40	27850	94284	480	196.425	41182	13140	439	41	8053.425
2	735	24155	C79079	C337	COMPRESSOR AXIAL FLOW CELL: 10 STAGE:	N/A	40	28276	131879	480	274.7479167	41182	12720	425	55	15111.13542
2	735	24156	C79330	C337	AXIAL FLOW COMPRESSOR UNIT 6 CELL 7 S	57B18 1570R	40	27941	95127	480	198.18125	41182	13050	436	44	8719.975
2	735	24157	C79113	C337	COMPRESSOR AXIAL FLOW INVENTORY 77 PA	57B18 1615R	40	19997	59761	480	0	41182	20880	697	0	0
2	735	24158	C79324	C337	COMPRESSOR AXIAL FLOW CELL: 3 STAGE:	N/A	40	28276	86741	480	180.7104167	41182	12720	425	55	9939.072917
2	735	24159	C79289	C337	COMPRESSOR AXIAL FLOW CELL: 7 UNIT: 2	57B18 1619R	40	27759	94283	480	196.4229167	41182	13230	442	38	7464.070833
2	735	24162	C79110	C337	COMPRESSOR AXIAL FLOW CELL: 2 UNIT: 3	57B18 1613R	40	27850	94283	480	196.4229167	41182	13140	439	41	8053.339583
2	735	24163	C79329	C337	AXIAL FLOW COMPRESSOR UNIT 6 CELL 7 S	57B181614R	40	27941	95127	480	198.18125	41182	13050	436	44	8719.975
2	735	24164	C79328	C337	COMPRESSOR AXIAL FLOW CELL: 5 STAGE:	N/A	40	28184	96421	480	200.8770833	41182	12810	428	52	10445.60833
2	735	24165	C79129	C337	COMPRESSOR AXIAL FLOW CELL: 6 STAGE:	57B18 1597R	40	27575	94243	480	196.3395833	41182	13410	448	32	6282.866667
2	735	24167	C79208	C337	COMPRESSOR AXIAL FLOW CELL: 6 STAGE:	57B18 1606L	40	27575	94243	480	196.3395833	41182	13410	448	32	6282.866667
2	735	24168	C79067	C337	COMPRESSOR AXIAL FLOW CELL: 6 UNIT: 4	57B18 1505L	40	27850	94284	480	196.425	41182	13140	439	41	8053.425
2	735	24172	C79192	C337	COMPRESSOR AXIAL FLOW CELL: 8 UNIT: 3	57B18 1608L	40	27759	94283	480	196.4229167	41182	13230	442	38	7464.070833
2	735	24174	C79406	C337	COMPRESSOR AXIAL FLOW CELL: 6 STAGE:	57B18 1632L	40	28184	96421	480	200.8770833	41182	12810	428	52	10445.60833
2	735	24175	C78986	C337	COMPRESSOR AXIAL FLOW CELL: 1 UNIT: 4	57B18 1617R	40	27850	88990	480	185.3958333	41182	13140	439	41	7601.229167
2	735	24176	C79135	C337	COMPRESSOR AXIAL FLOW CELL: 4 STAGE:	57B18 1620R	40	27575	88950	480	185.3125	41182	13410	448	32	5930
2	735	24177	C79347	C337	COMPRESSOR AXIAL FLOW CELL: 5 STAGE:	N/A	40	28184	96421	480	200.8770833	41182	12810	428	52	10445.60833
2	735	24178	C79254	C337	COMPRESSOR AXIAL FLOW CELL: 5.10 STAG	57B18 1611L	40	27210	85113	480	177.31875	41182	13770	460	20	3546.375
2	735	24180	C79253	C337	COMPRESSOR AXIAL FLOW CELL: 5.10 STAG	57B18 1612L	40	27210	85113	480	177.31875	41182	13770	460	20	3546.375
2	735	24181	C79030	C337	COMPRESSOR AXIAL FLOW CELL: 8 UNIT: 3	57B18 1490L	40	27759	94283	480	196.4229167	41182	13230	442	38	7464.070833
2	735	24183	C79222	C337	COMPRESSOR AXIAL FLOW CELL: 7 UNIT: 2	57B18 1626L	40	27759	88990	480	185.3958333	41182	13230	442	38	7045.041667
2	735	24184	C79204	C337	COMPRESSOR AXIAL FLOW CELL: 4 STAGE:	57B18 1627L	40	27575	88950	480	185.3125	41182	13410	448	32	5930
2	735	24186	C79372	C337	COMPRESSOR AXIAL FLOW CELL: 1 STAGE:	N/A	40	28276	86741	480	180.7104167	41182	12720	425	55	9939.072917
2	735	24187	C79437	C337	COMPRESSOR AXIAL FLOW CELL: 1 STAGE:	N/A	40	28306	81447	480	169.68125	41182	12690	424	56	9502.15
2	735	24189	C79211	C337	COMPRESSOR AXIAL FLOW CELL: 8 STAGE:	57B18 1731L	40	27575	88950	480	185.3125	41182	13410	448	32	5930
2	735	24190	C79140	C337	COMPRESSOR AXIAL FLOW CELL: 9 STAGE:	57B18 1733R	40	27606	88950	480	185.3125	41182	13380	447	33	6115.3125
2	735	24191	C79232	C337	COMPRESSOR AXIAL FLOW CELL: 3 UNIT: 2	57B18 1732L	40	27880	88946	480	185.3041667	41182	13110	438	42	7782.775
2	735	24192	C79414	C337	COMPRESSOR AXIAL FLOW CELL: 10 UNIT:	57B18 1730L	40	27880	89790	480	187.0625	41182	13110	438	42	7856.625
2	735	24776	C79147	C337	MOTOR ELECTRIC 950/135 HP 4160 VOLTS	1S 50P 651	20	19997	19629	240	0	41182	20880	697	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	24888	C80913	C337	PUMP VACUUM SPECIAL BRONZE 200 CFM T	12807	15	19755	10017	180	0	41182	21120	705	0	0
2	735	24890	C80914	C337	PUMP CACUUM SPECIAL BRONZE 200 CFM TY	12806	15	19755	10017	180	0	41182	21120	705	0	0
2	735	24900	C80912	C337	PUMP VACUUM 200 CFM TYPE DVM 12814 I	12808	15	19755	10019	180	0	41182	21120	705	0	0
2	735	25936	C79393	C337	MOTOR ELECTRIC 500 HP TYPE C.S.P. 3	3S 13B 6689	20	19997	11873	240	0	41182	20880	697	0	0
2	735	27644	C79389	C337	MOTOR ELECTRIC 500 HP LIFELINE TYPE	2S13B6689	20	19997	12491	240	0	41182	20880	697	0	0
2	735	27645	C79391	C337	MOTOR ELECTRIC 500 HP LIFELINE TYPE	1S13B6689	20	19997	12491	240	0	41182	20880	697	0	0
2	735	27646	C76386	C337	MOTOR ELECTRIC 700 HP 4160 VOLTS 3 P	3S50P650	20	19997	13693	240	0	41182	20880	697	0	0
2	735	27647	C76385	C337	MOTOR ELECTRIC 700 HP 4160 VOLTS 3 P	1S50P650	20	19997	13694	240	0	41182	20880	697	0	0
2	735	27649	C77431	C337	SUPPLY FAN DESIGN 10 ARR 3-1X 91500 CF	9A3395618	20	19997	4161	240	0	41182	20880	697	0	0
2	735	27651	C77433	C337	SUPPLY FAN DESIGN 10 ARR 3-1X 91 500 C	9A3395617	20	19997	4161	240	0	41182	20880	697	0	0
2	735	27653	C77437	C337	SUPPLY FAN DESIGN 10 ARR 3-1X 91 500 C	9A3395623	20	19997	4161	240	0	41182	20880	697	0	0
2	735	27655	C77439	C337	SUPPLY FAN DESIGN 10 ARR 3-1X 91 500 C	9A3395622	20	19997	4161	240	0	41182	20880	697	0	0
2	735	27657	C77441	C337	SUPPLY FAN DESIGN 10 ARR 3-1X 91 500 C	9A3395616	20	19997	4161	240	0	41182	20880	697	0	0
2	735	27659	C77407	C337	SUPPLY FAN DESIGN 10-ARR 3-IX 91 500 C	9A3395625	20	19997	4161	240	0	41182	20880	697	0	0
2	735	27661	C77405	C337	SUPPLY FAN DESIGN 10 ARR 3-IX 91 500 C	9A3395624	20	19997	4161	240	0	41182	20880	697	0	0
2	735	27683	C82251	C337	LUBE OIL COOLER FOR LUBE OIL SYSTEM TYP	H12607	20	19997	11705	240	0	41182	20880	697	0	0
2	735	27684	C81300	C337	LUBE OIL GRAVITY TANK MAX WP 15 PSI MA	BTC#X68632	40	19997	5248	480	0	41182	20880	697	0	0
2	735	27685	C82348	C337	BATTERY CHARGER PHANO ELECTRIC CR-750	GEH1495	10	19997	3883	120	0	41182	20880	697	0	0
2	735	27776	C80919	C337	SURGE DRUM MAX WP 16 TO VAC MAX TEMP 2	935252	40	19997	6566	480	0	41182	20880	697	0	0
2	735	27777	C80920	C337	SURGE DRUM MAX UP 16 TO VAC MAX TEMP 2	935243	40	19997	6566	480	0	41182	20880	697	0	0
2	735	27778	C80921	C337	SURGE DRUM MAX WP 16 TO VAC MAX TEMP 2	935253	40	19997	6566	480	0	41182	20880	697	0	0
2	735	27779	C80982	C337	SURGE DRUM MAX WP 16 TO VAC MAX TEMP 2	935254	40	19997	6566	480	0	41182	20880	697	0	0
2	735	27780	C80983	C337	SURGE DRUM MAX WP 16 TO VAC MAX TEMP 2	935245	40	19997	6566	480	0	41182	20880	697	0	0
2	735	27781	C80984	C337	SURGE DRUM MAX WP 16 TO VAC MAX TEMP 2	935246	40	19997	6566	480	0	41182	20880	697	0	0
2	735	27782	C80985	C337	SURGE DRUM MAX UP 16 TO VAC MAX TEMP 2	935259	40	19997	6566	480	0	41182	20880	697	0	0
2	735	27783	C80986	C337	SURGE DRUM MAX WP 16 TO VAC MAX TEMP 2	935257	40	19997	6566	480	0	41182	20880	697	0	0
2	735	27784	C80987	C337	SURGE DRUM MAX WP 16 TO VAC MAX TEMP 2	935258	40	19997	6565	480	0	41182	20880	697	0	0
2	735	27785	C80988	C337	SURGE DRUM MAX WP 16 TO VAC MAX TEMP 2	9893	40	19997	6566	480	0	41182	20880	697	0	0
2	735	27786	C80989	C337	SURGE DRUM MAX WP 16 TO VAC MAX TEMP 2	935260	40	19997	6565	480	0	41182	20880	697	0	0
2	735	27787	C80990	C337	SURGE DRUM MAX UP 16 TO VAC MAX TEMP 2	935255	40	19997	6566	480	0	41182	20880	697	0	0
2	735	27788	C80991	C337	SURGE DRUM MAX UP 16 TO VAC MAX TEMP 2	935256	40	19997	6565	480	0	41182	20880	697	0	0
2	735	27789	C80992	C337	SURGE DRUM MAX WP 16 TO VAC MAX TEMP 2	935241	40	19997	6566	480	0	41182	20880	697	0	0
2	735	27790	C80993	C337	SURGE DRUM MAX WP 16 TO VAC MAX TEMP 2	935249	40	19997	6565	480	0	41182	20880	697	0	0
2	735	27791	C80994	C337	SURGE DRUM MAX UP 16 TO VAC MAX TEMP 2	935251	40	19997	6566	480	0	41182	20880	697	0	0
2	735	27792	C80995	C337	SURGE DRUM MAX WP 16 TO VAC MAX TEMP 2	935250	40	19997	6565	480	0	41182	20880	697	0	0
2	735	27793	C80996	C337	SURGE DRUM MAX WP 16 TO VAC MAX TEMP 2	935247	40	19997	6566	480	0	41182	20880	697	0	0
2	735	27794	C80997	C337	SURGE DRUM MAX WP 16 TO VAC MAX TEMP 2	935244	40	19997	6565	480	0	41182	20880	697	0	0
2	735	27795	C80998	C337	SURGE DRUM MAX UP TO VAC MAX TEMP 200	935242	40	19997	6566	480	0	41182	20880	697	0	0
2	735	27796	C80908	C337	HOLDING DRUM SIZE 5' X 14 1/2 TNK HOLD	93535	40	19997	5137	480	0	41182	20880	697	0	0
2	735	27797	C80909	C337	HOLDING DRUM SIZE 5' X 14 1/2' TANK HOL	93536	40	19997	5138	480	0	41182	20880	697	0	0
2	735	27798	C80910	C337	HOLDING DRUM SIZE 5' X 14 1/2' TNK HOLD	93537	40	19997	5137	480	0	41182	20880	697	0	0
2	735	27799	C80911	C337	HOLDING DRUM SIZE 5' X 14 1/2' TNK HOLD	76240918	40	19997	5139	480	0	41182	20880	697	0	0
2	735	27801	C79148	C337	GEAR INCREASER 950 HP GEAR 1781 RPM P	18274	20	19997	5742	240	0	41182	20880	697	0	0
2	735	27802	C76387	C337	MOTOR ELECTRIC DUAL HP (950/135) 4160	4S50P651	20	19997	20418	240	0	41182	20880	697	0	0
2	735	27804	C79144	C337	MOTOR ELECTRIC DUAL HP (950/135) 4160	2S50P651	20	19997	20419	240	0	41182	20880	697	0	0
2	735	27806	C79152	C337	MOTOR ELECTRIC DUAL HP (950/135) 4160	3S50P651	20	19997	20419	240	0	41182	20880	697	0	0
2	735	27812	C77450	C337	FAN SUPPLY WEST	N/A	20	19997	4161	240	0	41182	20880	697	0	0
2	735	27814	C77446	C337	SUPPLY FAN V-BELT STURTEVANT SILENTVAN	9A339562	20	19997	4161	240	0	41182	20880	697	0	0
2	735	27816	C77445	C337	SUPPLY FAN V-BELT STURTEVANT SILENTVAN	9A339569	20	19997	4160	240	0	41182	20880	697	0	0
2	735	27818	C77443	C337	SUPPLY FAN V-BELT STURTEVANT SILENTVAN	9A3395611	20	19997	4161	240	0	41182	20880	697	0	0
2	735	27820	C77482	C337	SUPPLY FAN V-BELT STURTEVANT SILVENTVA	9A3395628	20	19997	4161	240	0	41182	20880	697	0	0
2	735	27822	C77486	C337	SUPPLY FAN V-BELT STURTEVANT SILVENTVA	9A3395626	20	19997	4161	240	0	41182	20880	697	0	0
2	735	27824	C77490	C337	AIR CONDITIONING UNIT MODEL 40RR016520-	L895380	20	19997	4161	240	0	41182	20880	697	0	0
2	735	27826	C77492	C337	SUPPLY FAN V-BELT STURTEVANT SILENTVAN	9A3385636	20	19997	4161	240	0	41182	20880	697	0	0
2	735	27828	C77494	C337	SUPPLY FAN V-BELT STURTEVANT SILENTBAN	9A3395627	20	19997	4161	240	0	41182	20880	697	0	0
2	735	27878	C82246	C337	LUBE OIL COOLER TYPE FL SIZE 20" X 127	H12607	20	19997	11675	240	0	41182	20880	697	0	0
2	735	27879	C77663	C337	LUBE OIL GRAVITY TANK MAX WP 15 PSI RA	HSBF771	40	19997	5248	480	0	41182	20880	697	0	0
2	735	27880	C82349	C337	BATTERY CHARGER 3 PH 60 CYCLES 25 AMP	GEH1495	10	19997	3883	120	0	41182	20880	697	0	0
2	735	27887	C80903	C337	FREON DRAIN TANK MAX. WORKING PRESSURE	N.B. 2067	40	19997	16412	480	0	41182	20880	697	0	0
2	735	27888	C80902	C337	FREON DRAIN TANK MAX. WORKING PRESSURE	N.B. 2072	40	19997	16412	480	0	41182	20880	697	0	0
2	735	27935	C77508	C337	SUPPLY FAN STURTEVENT SILENT VANE V BE	9A 33956 60	20	19997	4161	240	0	41182	20880	697	0	0
2	735	27937	C77504	C337	SUPPLY FAN STURTEVANT SILENT VANE V BE	9A 33956 38	20	19997	4161	240	0	41182	20880	697	0	0
2	735	27939	C77500	C337	SUPPLY FAN STURTEVANT SILVENT VANE V B	9A 33956 41	20	19997	4161	240	0	41182	20880	697	0	0
2	735	27941	C77496	C337	SUPPLY FAN STURTEVANT SILVENT VANE V B	9A 33956 48	20	19997	4160	240	0	41182	20880	697	0	0
2	735	27943	C77498	C337	SUPPLY FAN STURTEVANT SILVENT VANE V B	9A 33956 39	20	19997	4161	240	0	41182	20880	697	0	0
2	735	27945	C77534	C337	SUPPLY FAN STURTEVANT SILVENT VANE V B	9A 33956 50	20	19997	4160	240	0	41182	20880	697	0	0
2	735	27947	C77530	C337	SUPPLY FAN STURTEVANT SILVENT VANE V B	9A 33956 47	20	19997	4161	240	0	41182	20880	697	0	0
2	735	27949	C77528	C337	SUPPLY FAN STURTEVANT SILVENT VANE V B	9A 33956 49	20	19997	4161	240	0	41182	20880	697	0	0
2	735	27951	C77526	C337	SUPPLY FAN STURTEVANT SILVENT VANE V B	9A 33956 40	20	19997	4161	240	0	41182	20880	697	0	0
2	735	27953	C77524	C337	SUPPLY FAN STURTEVANT SILVENT VANE V B	9A 33956 42	20	19997	4161	240	0	41182	20880	697	0	0
2	735	27955	C77562	C337	SUPPLY FAN STURTEVANT SILVENT VANE V B	9A 33956 46	20	19997	4160	240	0	41182	20880	697	0	0
2	735	27957	C77564	C337	SUPPLY FAN STURTEVANT SILVENT VANE V B	9A 33956 44	20	19997	4160	240	0	41182	20880	697	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	27969	C82247	C337	LUBE OIL COOLER TUBE 25 X 168 SIZE U BE	H 12278	20	19997	11705	240	0	41182	20880	697	0	0
2	735	27970	C77662	C337	LUBE OIL GRAVITY TANK 7/16" THICK 114"	HSB F-774	40	19997	5248	480	0	41182	20880	697	0	0
2	735	27971	C82350	C337	BATTERY CHARGER CR7501K114D15 AC RATIN	GEH 1495	10	19997	3882	120	0	41182	20880	697	0	0
2	735	27998	C81008	C337	CRANE P & H 15 TON	N/A	30	19997	24070	360	0	41182	20880	697	0	0
2	735	28002	C81010	C337	CRAN E 15 TON CAPACITY INVENTORY #78 S	CH 14964 B	30	19997	24071	360	0	41182	20880	697	0	0
2	735	28019	C77411	C337	SUPPLY FAN STURTEVANT SILENT VANE DESI	7 3	20	19997	4161	240	0	41182	20880	697	0	0
2	735	28021	C77415	C337	SUPPLY FAN STURTEVANT SILENT VANE DESI	7 2	20	19997	4161	240	0	41182	20880	697	0	0
2	735	28023	C77417	C337	SUPPLY FAN STURTEVANT SILENT VANE DESI	7 1	20	19997	4161	240	0	41182	20880	697	0	0
2	735	28025	C77419	C337	SUPPLY FAN STURTEVANT SILENT VANE DESI	6 1	20	19997	4161	240	0	41182	20880	697	0	0
2	735	28027	C77421	C337	SUPPLY FAN STURTEVANT SILENT VANE DESI	6 2	20	19997	4161	240	0	41182	20880	697	0	0
2	735	28029	C77424	C337	SUPPLY FAN STURTEVANT SILENT VAN E DESI	6 3	20	19997	4160	240	0	41182	20880	697	0	0
2	735	28031	C77427	C337	SUPPLY FAN STURTEVANT SILENT VANE DESI	6 4	20	19997	4161	240	0	41182	20880	697	0	0
2	735	28033	C77466	C337	SUPPLY FAN STURTEVANT SILENT VANE DESI	5 1	20	19997	4161	240	0	41182	20880	697	0	0
2	735	28035	C77464	C337	SUPPLY FAN STURTEVANT SILENT VANE DESI	5 2	20	19997	4161	240	0	41182	20880	697	0	0
2	735	28037	C77462	C337	SUPPLY FAN STURTEVANT SILENT VANE DESI	5 3	20	19997	4160	240	0	41182	20880	697	0	0
2	735	28039	C77460	C337	SUPPLY FAN STURTEVANT SILENT VANE DESI	5 4	20	19997	4161	240	0	41182	20880	697	0	0
2	735	28041	C77456	C337	SUPPLY FAN STURTEVANT SILENT VANE DESI	5 5	20	19997	4160	240	0	41182	20880	697	0	0
2	735	28043	C77468	C337	SUPPLY FAN STURTEVANT SILENT VANE DESI	4 1	20	19997	4161	240	0	41182	20880	697	0	0
2	735	28045	C77470	C337	SUPPLY FAN STURTEVANT SILENT VAN E DESI	4 2	20	19997	4161	240	0	41182	20880	697	0	0
2	735	28047	C77472	C337	SUPPLY FAN STURTEVANT SILENT VANE DESI	4 3	20	19997	4161	240	0	41182	20880	697	0	0
2	735	28049	C77476	C337	SUPPLY FAN STURTEVANT SILENT VANE DESI	4 4	20	19997	4161	240	0	41182	20880	697	0	0
2	735	28051	C77480	C337	SUPPLY FAN STURTEVANT VANE DESIGN 10-A	4 5	20	19997	4160	240	0	41182	20880	697	0	0
2	735	28063	C82250	C337	LUBE OIL COOLER TYPE U-BEND SIZE 25 X	H 12278	20	19997	11705	240	0	41182	20880	697	0	0
2	735	28064	C82353	C337	BATTERY CHARGER PHANO AC RATING 220/44	GEH 1495	10	19997	3882	120	0	41182	20880	697	0	0
2	735	28065	C77665	C337	LUBE OIL GRAVITY TANK STEEL MAX. AWP 1	HSB# F 773	40	19997	5248	480	0	41182	20880	697	0	0
2	735	28076	C82249	C337	LUBE OIL COOLER TYPE F1. HEAD ISZE 20 X	H 12607	20	19997	11705	240	0	41182	20880	697	0	0
2	735	28077	C82352	C337	BATTERY CHARGER PHANO 3 PHASE 60 CYCL	GEH 1495	10	19997	3883	120	0	41182	20880	697	0	0
2	735	28078	C77664	C337	LUBE OIL GRAVITY TANK SUPPLY STEEL MA	HSB# F 776	40	19997	5248	480	0	41182	20880	697	0	0
2	735	28159	C81012	C337	CRAN E 15 TON CAPACITY INVENTORY 78 SH	CH14970	30	19997	24071	360	0	41182	20880	697	0	0
2	735	28163	C81014	C337	CRANE 15 TON CAPACITY INVENTORY 78 SH	CH14971	30	19997	24071	360	0	41182	20880	697	0	0
2	735	28167	C81016	C337	CRAN E 15 TON CAPACITY INVENTORY 78 SH	CH14972	30	19997	24071	360	0	41182	20880	697	0	0
2	735	28180	C80940	C337	CRAN E SHAW-BOX 23 TON CAPACITY 93' SP	30142	30	19997	55202	360	0	41182	20880	697	0	0
2	735	28184	C81025	C337	CRANE SHAW-BOX 35 TON CAPACITY (UPRATE	N/A	30	19997	44813	360	0	41182	20880	697	0	0
2	735	28188	C81026	C337	CRANE SHAW-BOX 35 TON CAPACITY (UPRATE	N/A	30	19997	44814	360	0	41182	20880	697	0	0
2	735	28192	C81020	C337	CRANE SHAW-BOX 35 TON CAPACITY 59' SP	N/A	30	19997	42737	360	0	41182	20880	697	0	0
2	735	28196	C81022	C337	CRANE SHAW-BOX 35 TON CAPACITY 59' SP	N/A	30	19997	42737	360	0	41182	20880	697	0	0
2	735	28200	C81024	C337	CRANE SHAW-BOX 35 TON CAPACITY 59' SP	N/A	30	19997	42738	360	0	41182	20880	697	0	0
2	735	28204	C81018	C337	CRANE 15 TON CAPACITY INVENTORY 78 SH	CH14973	30	19997	24070	360	0	41182	20880	697	0	0
2	735	28208	C81019	C337	CRANE 15 TON CAPACITY INVENTORY 78 SH	CH14966	30	19997	24070	360	0	41182	20880	697	0	0
2	735	28212	C81021	C337	CRANE 15 TON CAPACITY INVENTORY 78 SHE	CH14969	30	19997	24071	360	0	41182	20880	697	0	0
2	735	28216	C81023	C337	CRANE 15 TON CAPACITY INVENTORY 78 SH	CH14967	30	19997	24070	360	0	41182	20880	697	0	0
2	735	28220	C81027	C337	CRANE 15 TON CAPACITY INVENTORY 78 SH	CH14968	30	19997	24070	360	0	41182	20880	697	0	0
2	735	28224	C81017	C337	CRANE 26 TON CAPACITY (UPRATED FROM 23	N/A	30	19997	58661	360	0	41182	20880	697	0	0
2	735	28228	C81015	C337	CRANE 36 TON (UPRATED FROM 23 TON) INV	N/A	30	19997	57246	360	0	41182	20880	697	0	0
2	501	28256	C82158	C337	PNEUMATIC TUBE SYSTEM CONSISTING OF: 2 R	N/A	25	19936	3869	300	0	41182	20940	699	0	0
2	735	28283	C77522	C337	SUPPLY FAN STURTEVANT SILENT VANE DESI	3 1	20	19997	4161	240	0	41182	20880	697	0	0
2	735	28285	C77520	C337	SUPPLY FAN STURTEVANT SILENT VANE DESI	3 2	20	19997	4161	240	0	41182	20880	697	0	0
2	735	28287	C77518	C337	SUPPLY FAN STURTEVANT SILENT VANE DESI	3 3	20	19997	4161	240	0	41182	20880	697	0	0
2	735	28289	C77516	C337	SUPPLY FAN STURTEVANT SILENT VANE DESI	3 4	20	19997	4161	240	0	41182	20880	697	0	0
2	735	28291	C77512	C337	SUPPLY FAN STURTEVANT SILENT VANE DESI	3 5	20	19997	4161	240	0	41182	20880	697	0	0
2	735	28293	C77502	C337	SUPPLY FAN STURTEVANT SILENT VANE DESI	3 6	20	19997	4160	240	0	41182	20880	697	0	0
2	735	28295	C77550	C337	SUPPLY FAN STURTEVANT SILENT VANE DESI	2 1	20	19997	4160	240	0	41182	20880	697	0	0
2	735	28297	C77548	C337	SUPPLY FAN STURTEVANT SILENT VANE DESI	2 2	20	19997	4161	240	0	41182	20880	697	0	0
2	735	28299	C77546	C337	SUPPLY FAN STURTEVANT SILENT VANE DESI	2 3	20	19997	4160	240	0	41182	20880	697	0	0
2	735	28301	C77544	C337	SUPPLY FAN STURTEVANT SILENT VANE DESI	2 4	20	19997	4161	240	0	41182	20880	697	0	0
2	735	28303	C77540	C337	SUPPLY FAN STURTEVANT SILENT VANE DESI	2 5	20	19997	4161	240	0	41182	20880	697	0	0
2	735	28305	C77538	C337	SUPPLY FAN STURTEVANT SILENT VANE DESI	2 6	20	19997	4161	240	0	41182	20880	697	0	0
2	735	28307	C77552	C337	SUPPLY FAN STURTEVANT SILENT VANE DESI	1 1	20	19997	4161	240	0	41182	20880	697	0	0
2	735	28309	C77554	C337	SUPPLY FAN STURTEVANT SILENT VANE DESI	1 2	20	19997	4161	240	0	41182	20880	697	0	0
2	735	28311	C77558	C337	SUPPLY FAN STURTEVANT SILENT VANE DESI	1 3	20	19997	4161	240	0	41182	20880	697	0	0
2	735	28313	C82355	C337	REFRIGERATION UNIT UNIT TESTED AT 235 L	19244 53J	20	19997	4414	240	0	41182	20880	697	0	0
2	735	28318	C82356	C337	REFRIGERATION UNIT UNIT TESTED AT 235 L	19243 53J	20	19997	4414	240	0	41182	20880	697	0	0
2	735	28339	C82248	C337	LUBE OIL COOLER NAT. BOARD #1780 TYPE	H 12278	20	19997	11705	240	0	41182	20880	697	0	0
2	735	28340	C77661	C337	LUBE OIL GRAVITY TANK STEEL MAX. AWP 1	HSB# F 775	40	19997	5248	480	0	41182	20880	697	0	0
2	735	28341	C82351	C337	BATTERY CHARGER PHANO CR 7601K114D15	GEH 1495	10	19997	3883	120	0	41182	20880	697	0	0
2	501	30415	C74395	C337	C-337 PROCESS BUILDING-A WINDOWLESS TWO	N/A	40	19997	31385432	480	0	41182	20880	697	0	0
2	501	30416	C74396	C337	C-337 ELECTRIC LIGHTING SYSTEM-THIS SYST	N/A	40	19997	2398034	480	0	41182	20880	697	0	0
2	501	30417	C74397	C337	C-337 PLUMBING AND DRAINAGE SYSTEM-THIS	N/A	40	19997	1023487	480	0	41182	20880	697	0	0
2	501	30418	C74398	C337	C-337 HEATING AND VENTILATING SYSTEM- HE	N/A	40	19997	7010453	480	0	41182	20880	697	0	0
2	735	30419	C74399	C337	C-337 PROCESS GAS PIPING SYSTEM IS DESIN	N/A	40	19997	339406	480	0	41182	20880	697	0	0
2	735	30420	C74400	C337	C-337 PROCESS GAS RECOVERY SYSTEM FUNCTI	N/A	25	19997	22372	300	0	41182	20880	697	0	0
2	735	30421	C74401	C337	C-337 COOLANT SYSTEM IS PART OF THE MECH	N/A	30	19997	94156	360	0	41182	20880	697	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	30422	C74402	C337	C-337 LUBE AND HYDRAULIC OIL SYSTEM IS D	N/A	20	19997	2658054	240	0	41182	20880	697	0	0
2	735	30423	C74403	C337	C-337 SEAL EXHAUST SYSTEM FUNCTION IS TO	N/A	25	19755	621733	300	0	41182	21120	705	0	0
2	735	30424	C74404	C337	C-337 NITROGEN SYSTEM PORVIDES DRY INERT	N/A	25	19997	287789	300	0	41182	20880	697	0	0
2	735	30425	C74405	C337	C-337 DRY AIR SYSTEM-THE DRY AIR SYSTEM	N/A	25	19997	362605	300	0	41182	20880	697	0	0
2	735	30426	C74406	C337	C-337 RECIRCULATING WATER SYSTEM-THE CHI	N/A	40	19997	1609966	480	0	41182	20880	697	0	0
2	735	30427	C74407	C337	C-337 ELECTRIC POWER SYSTEM-THIS SYSTEM	N/A	30	19997	35785134	360	0	41182	20880	697	0	0
2	735	30428	C74408	C337	C-337 CELL + PIPE ENCLOSURES- THIS IS A	N/A	40	19997	97967	480	0	41182	20880	697	0	0
2	735	30429	C74409	C337	C-337 INSTRUMENTATION + CONTROLS-THE INS	N/A	25	19997	138368	300	0	41182	20880	697	0	0
2	735	34736	C80906	C337	FREON DRYING UNIT COMPLETE DESIGN PRESS	N/A	20	21458	7935	240	0	41182	19440	649	0	0
2	735	34947	C82435	C337	VACUUM PUMP ERD #6D57-1163 K-25 PROPER	N/A	15	17014	814	180	0	41182	23820	795	0	0
2	735	35677	C82104	C337	23 EACH "OOO" RECYCLE COOLERS - ALL 23 C	N/A	20	22036	70482	240	0	41182	18870	630	0	0
2	735	36188	C82146	C337	UF6 DETECTION UNIT CONSIST OF DOUBLE PA	N/A	25	22340	7625	300	0	41182	18570	620	0	0
2	735	36189	C82147	C337	UF6 DETECTION UNIT CONSIST OF DOUBLE PA	N/A	25	22340	7625	300	0	41182	18570	620	0	0
2	735	36190	C82148	C337	UF6 DETECTION UNIT CONSIST OF DOUBLE PA	N/A	25	22340	7625	300	0	41182	18570	620	0	0
2	735	36191	C82149	C337	UF6 DETECTION UNIT CONSIST OF DOUBLE PA	N/A	25	22340	7625	300	0	41182	18570	620	0	0
2	735	36699	C82020	C337	SODIUM FLUORIDE TRAP MONEL SIZE 6" ID	N/A	20	22950	6428	240	0	41182	17970	600	0	0
2	735	36700	C82021	C337	SODIUM FLUORIDE TRAP MONEL SIZE 6" ID	N/A	20	22950	6428	240	0	41182	17970	600	0	0
2	735	43832	C71410	C337	NON-CONDENSABLE PURGE FACILITY R-114 SY	68L05098	25	25599	8387	300	0	41182	15360	513	0	0
2	735	44377	C82199	C337	CASCADE FEED RATE MONITOR-HIGH PRECISION	N/A	25	26176	18642	300	0	41182	14790	494	0	0
2	735	45656	C85551	C337	X AIR CONDITIONED CHAMBER MODEL NO MPO	322 469	20	27575	5255	240	0	41182	13410	448	0	0
2	735	45671	45671	C337	COMPRESSOR CENTRIFUGAL HORIZONTAL ALL	1AS6684	40	16649	6647	480	0	41182	24180	807	0	0
2	735	45673	45673	C337	CENTRIFUGAL HORIZONTAL ALLIS CHALMERS	1AS 6436	40	16649	6647	480	0	41182	24180	807	0	0
2	735	45677	C79158	C337	COMPRESSOR CENTRIFUGAL HORIZONTAL ALL	1AS 6775	40	16649	6647	480	0	41182	24180	807	0	0
2	735	45681	C79161	C337	COMPRESSOR CENTRIFUGAL HORIZONTAL ALL	1AS 867	40	16649	6647	480	0	41182	24180	807	0	0
2	735	45685	C79156	C337	COMPRESSOR CENTRIFUGAL HORIZONTAL ALL	1AS 6652	40	17014	6647	480	0	41182	23820	795	0	0
2	735	45803	C81894	C337	STORAGE TANK PYRANOL 5000 GAL. NOMINAL	N/A	40	27667	24094	480	50.19583333	41182	13320	445	35	1756.854167
2	735	45804	C81895	C337	STORAGE TANK PYRANOL 5000 GAL. NOMINAL	N/A	40	27667	24093	480	50.19375	41182	13320	445	35	1756.78125
2	735	45881	C79180	C337	COMPRESSOR AXIAL FLOW CELL: 6 UNIT: 4	57B18 1 186R	40	27850	94179	480	196.20625	41182	13140	439	41	8044.45625
2	735	46575	C81086	C337	DRUM SURGE N.B. #3499 MAX. DESIGN PRE	7375A	40	28184	12529	480	26.10208333	41182	12810	428	52	1357.308333
2	735	46576	C80979	C337	DRUM SURGE NB #3500 MAX. DESIGN PRESS	7375B	40	28184	12529	480	26.10208333	41182	12810	428	52	1357.308333
2	735	46577	C81085	C337	DRUM STORAGE NB #3504 MAX. DESIGN PRE	7375 C	40	28184	12529	480	26.10208333	41182	12810	428	52	1357.308333
2	735	46578	C81095	C337	DRUM SURGE NB #3505 MAX. DESIGN PRESS	7375 D	40	28184	12529	480	26.10208333	41182	12810	428	52	1357.308333
2	735	46579	C81093	C337	DRUM SURGE NB #3578 MAX. DESIGN PRESS	7375E	40	28215	12529	480	26.10208333	41182	12780	427	53	1383.410417
2	735	46580	C81084	C337	DRUM SURGE NB #3579 MAX. DESIGN PRESS	7375F	40	28215	12529	480	26.10208333	41182	12780	427	53	1383.410417
2	735	46581	C81094	C337	DRUM SURGE NB #3598 MAX. DESIGN PRESS	7375G	40	28245	12529	480	26.10208333	41182	12750	426	54	1409.5125
2	735	46582	C80981	C337	DRUM SURGE NB #3599 MAX. DESIGN PRESS	7375H	40	28245	12529	480	26.10208333	41182	12750	426	54	1409.5125
2	735	46583	C81090	C337	DRUM SURGE NB #3601 MAX. DESIGN PRESS	7375U	40	28245	12529	480	26.10208333	41182	12750	426	54	1409.5125
2	735	46584	C80980	C337	DRUM SURGE NB #3602 MAX. DESIGN PRESS	7375K	40	28245	12529	480	26.10208333	41182	12750	426	54	1409.5125
2	735	46585	C81092	C337	DRUM SURGE NB #3617 MAX. DESIGN PRESS	7375L	40	28245	12529	480	26.10208333	41182	12750	426	54	1409.5125
2	735	46586	C81091	C337	DRUM SURGE NB #3618 MAX. DESIGN PRESS	7375M	40	28245	12529	480	26.10208333	41182	12750	426	54	1409.5125
2	735	46587	C81087	C337	DRUM SURGE NB-3621 MAX. DESIGN PRESSU	7375N	40	28276	12529	480	26.10208333	41182	12720	425	55	1435.614583
2	735	46588	C81088	C337	DRUM SURGE NB-3622 MAX DESIGN PRESSU	7375P	40	28276	12529	480	26.10208333	41182	12720	425	55	1435.614583
2	735	46589	C81078	C337	DRUM SURGE NB-3630 MAX. DESIGN PRESSU	7375Q	40	28276	12529	480	26.10208333	41182	12720	425	55	1435.614583
2	735	46590	C81089	C337	DRUM SURGE NB-3631 MAX. DES. PRESSURE	7375R	40	28276	12529	480	26.10208333	41182	12720	425	55	1435.614583
2	735	46591	C81083	C337	DRUM SURGE NB-3639 MAX. DESIGN PRESSU	73755	40	28306	12529	480	26.10208333	41182	12690	424	56	1461.716667
2	735	46592	C81072	C337	DRUM SURGE NB-3640 MAX. DESIGN PRESSU	7375T	40	28306	12529	480	26.10208333	41182	12690	424	56	1461.716667
2	735	46712	C82049	C337	FAN EXHAUST 60" MODEL VA60-BD BELT D	80527	20	28945	9760	240	0	41182	12060	403	0	0
2	735	46714	C82050	C337	FAN EXHAUST 60" MODEL VA60-BD BELT D	80527	20	28945	9760	240	0	41182	12060	403	0	0
2	735	46716	C82051	C337	FAN EXHAUST 60" MODEL VA60-BD BELT D	80527	20	28945	9760	240	0	41182	12060	403	0	0
2	735	46718	C82052	C337	FAN EXHAUST 60" MODEL VA60-BD BELT D	80527	20	28945	9760	240	0	41182	12060	403	0	0
2	735	46720	C82053	C337	FAN EXHAUST 60" MODEL VA60-BD BELT D	80527	20	28945	9760	240	0	41182	12060	403	0	0
2	735	46722	C82054	C337	FAN EXHAUST 60" MODEL VA60-BD BELT D	80527	20	28945	9760	240	0	41182	12060	403	0	0
2	735	46724	C82055	C337	FAN EXHAUST 60" MODEL VA60-BD BELT D	80527	20	28945	9760	240	0	41182	12060	403	0	0
2	735	46726	C82056	C337	FAN EXHAUST 60" MODEL VA60-BD BELT D	80527	20	28945	9760	240	0	41182	12060	403	0	0
2	735	46728	C82057	C337	FAN EXHAUST 60" MODEL VA60-BD BELT D	80527	20	28945	9760	240	0	41182	12060	403	0	0
2	735	46730	C82059	C337	FAN EXHAUST 60" MODEL VA60-BD BELT D	80527	20	28945	9760	240	0	41182	12060	403	0	0
2	735	46732	C82060	C337	FAN EXHAUST 60" MODEL VA60-BD BELT D	80527	20	28945	9760	240	0	41182	12060	403	0	0
2	735	46734	C82061	C337	FAN EXHAUST 60" MODEL VA60-BD BELT D	80527	20	28945	9760	240	0	41182	12060	403	0	0
2	735	46736	C82062	C337	FAN EXHAUST 60" MODEL VA60-BD BELT D	80527	20	28945	9760	240	0	41182	12060	403	0	0
2	735	46738	C82064	C337	FAN EXHAUST 60" MODEL VA60-BD BELT D	80527	20	28945	9760	240	0	41182	12060	403	0	0
2	735	46740	C82065	C337	FAN EXHAUST 60" MODEL VA60-BD BELT D	80527	20	28945	9760	240	0	41182	12060	403	0	0
2	735	46742	C82063	C337	FAN EXHAUST 60" MODEL VA60-BD BELT D	80527	20	28945	9760	240	0	41182	12060	403	0	0
2	735	46744	C82067	C337	FAN EXHAUST 60" MODEL VA60-BD BELT D	80527	20	28945	9760	240	0	41182	12060	403	0	0
2	735	46746	C82066	C337	FAN EXHAUST 60" MODEL VA60-BD BELT D	80527	20	28945	9760	240	0	41182	12060	403	0	0
2	735	46748	C82069	C337	FAN EXHAUST 60" MODEL VA60-BD BELT D	80527	20	28945	9760	240	0	41182	12060	403	0	0
2	735	46750	C82071	C337	FAN EXHAUST 60" MODEL VA60-BD BELT D	80527	20	28945	9760	240	0	41182	12060	403	0	0
2	735	46752	C82072	C337	FAN EXHAUST 60" MODEL VA60-BD BELT DR	80527	20	28945	9760	240	0	41182	12060	403	0	0
2	735	46754	C82073	C337	FAN EXHAUST 60" MODEL VA60-BD BELT D	80527	20	28945	9760	240	0	41182	12060	403	0	0
2	735	46756	C82074	C337	FAN EXHAUST 60" MODEL VA60-BD BELT D	80527	20	28945	9760	240	0	41182	12060	403	0	0
2	735	46758	C82075	C337	FAN EXHAUST 60" MODEL VA60-BD BELT D	80527	20	28945	9760	240	0	41182	12060	403	0	0
2	735	46776	C80470	C337	FAN EXHAUST 66" MODEL TB6602 PIZY BE	NCE 1	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46850	C80452	C337	FAN EXHAUST 66" MODEL TB6602PIZY BELT	ECE 1	20	28945	10458	240	0	41182	12060	403	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	46852	C80454	C337	FAN EXHAUST 66" MODEL TB6602PIZY BEL	ECE 2	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46854	C80456	C337	FAN EXHAUST 66" MODEL TB6602PIZY BEL	ECE 3	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46856	C80458	C337	FAN EXHAUST 66" MODEL TB6602PIZY BEL	NCE 1	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46858	C80460	C337	FAN EXHAUST 66" MODEL TB6602PIZY BEL	NCE 2	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46860	C80468	C337	FAN EXHAUST 66" MODEL TB6602PIZY BEL	NCE 3	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46862	C80462	C337	FAN EXHAUST 66" MODEL TB6602PIZY BEL	NCE 4	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46864	C80466	C337	FAN EXHAUST 66" MODEL TB6602PIZY BEL	NCE 5	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46866	C80448	C337	FAN EXHAUST 66" MODEL TB6602PIZY BEL	SCE 1	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46868	C80450	C337	FAN EXHAUST 66" MODEL TB6602PIZY BEL	SCE 2	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46870	C80446	C337	FAN EXHAUST 66" MODEL TB6602PIZY BEL	SCE 3	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46872	C80444	C337	FAN EXHAUST MODEL TB6602PIZY BELT DRI	SCE 4	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46874	C80442	C337	FAN EXHAUST 66" MODEL TB6602PIZY BEL	SCE 5	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46876	C80440	C337	FAN EXHAUST 66" MODEL TB6602PIZY BEL	SCE 6	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46878	C80472	C337	FAN EXHAUST 66" MODEL TB6602PIZY BEL	WCE 2	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46880	C80473	C337	FAN EXHAUST 66" MODEL TB6602PIZY BEL	WCE 3	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46882	C80464	C337	FAN EXHAUST 66" MODEL TB6602PIZY BEL	WCE 6	20	28945	10458	240	0	41182	12060	403	0	0
2	735	46956	46956	C337	PUMP CENT. AURORA MODEL 411BF SIZE 1	76 13388	15	28549	20000	180	0	41182	12450	416	0	0
2	735	47065	C79153	C337	GEAR REDUCER DRIVE 950 HP SERV FACTOR-	34556	20	28368	9654	240	0	41182	12630	422	0	0
2	735	47143	C81082	C337	SURGE DRUM NB-3749 MAX DESIGN PRESSURE	7375UU	40	28490	12529	480	26.10208333	41182	12510	418	62	1618.329167
2	735	47144	C81080	C337	SURGE DRUM NB-3756 MAX DESIGN PRESSURE	7375VV	40	28521	12529	480	26.10208333	41182	12480	417	63	1644.43125
2	735	47145	C81079	C337	SURGE DRUM NB-3757 MAX DESIGN PRESSURE	7375WW	40	28549	12529	480	26.10208333	41182	12450	416	64	1670.533333
2	735	47146	C81081	C337	SURGE DRUM NB-3758 MAX DESIGN PRESSURE-	733375XX	40	28521	12529	480	26.10208333	41182	12480	417	63	1644.43125
2	735	47363	C79145	C337	SPEED INCREASER SERVIE FACTOR 1.5 PINION	34864	20	28641	10014	240	0	41182	12360	413	0	0
2	735	47425	C80904	C337	PUMP VACUUM SINGLE STAGE ROTARY TYPE 900	2 9944 4	15	29737	27931	180	0	41182	11280	377	0	0
2	735	47532	C77409	C337	FAN SUPPLY SIZE + TYPE 7730 AF 73" DIA I	76 3383 SF4 6A	20	28945	10400	240	0	41182	12060	403	0	0
2	735	47534	C77435	C337	FAN SUPPLY SIZE + TYPE 7730 AF 73" DIA I	76 3503 SF6 6A	20	28945	10400	240	0	41182	12060	403	0	0
2	735	47536	C77448	C337	FAN SUPPLY SIZE + TYPE 7730 AF 73" DIA I	76 3573 SF5 6A	20	28945	10400	240	0	41182	12060	403	0	0
2	735	47538	C77488	C337	FAN SUPPLY SIZE + TYPE 7730 AF 73: DIA I	76 3571 SF4 7A	20	28945	10400	240	0	41182	12060	403	0	0
2	735	47540	C77506	C337	FAN SUPPLY SIZE + TYPE AF 73" DIA IMPELL	76 3510 SF3 7A	20	28945	10400	240	0	41182	12060	403	0	0
2	735	47542	C77532	C337	FAN SUPPLY SIZE + TYPE 7730 AF 73" DIA I	76 3369 SF2 7A	20	28945	10400	240	0	41182	12060	403	0	0
2	735	47544	C77454	C337	FAN SUPPLY SIZE + TYPE 7730 AF 73" DIA I	76 3572 SF5 5A	20	28945	10400	240	0	41182	12060	403	0	0
2	735	47546	C77452	C337	FAN SUPPLY SIZE + TYPE 7730 AF 73" DIA I	76 3385 SF5 5B	20	28945	10400	240	0	41182	12060	403	0	0
2	735	47548	C77484	C337	FAN SUPPLY SIZE + TYPE 7730 AF 73" DIA I	76 3506 SF7 3A	20	28945	10400	240	0	41182	12060	403	0	0
2	735	47550	C77510	C337	FAN SUPPLY SIZE + TYPE 7730 AF 73" DIA I	76 3370 SF3 6A	20	28945	10400	240	0	41182	12060	403	0	0
2	735	47552	C77536	C337	FAN SUPPLY SIZE + TYPE 7730 AF 73" DIA I	76 3508 SF2 6A	20	28945	10400	240	0	41182	12060	403	0	0
2	735	47554	C77560	C337	FAN SUPPLY - SIZE AND TYPE 7730 AF 73	763507SF1-3A	20	28945	10400	240	0	41182	12060	403	0	0
2	735	47556	C77429	C337	FAN SUPPLY - SIZE AND TYPE 7730 AF 73"	76-3574 SF6-4A	20	28945	10400	240	0	41182	12060	403	0	0
2	735	47558	C77425	C337	FAN SUPPLY SIZE AND TYPE 7730 AF 73"	76-3504-SF6-3A	20	28945	10400	240	0	41182	12060	403	0	0
2	735	47560	C77458	C337	FAN SUPPLY -73 IN	N/A	20	28945	10400	240	0	41182	12060	403	0	0
2	735	47562	C77478	C337	FAN SUPPLY 73" SIZE + TYPE-7730 AF 7	76 3511 SF4 4A	20	28945	10400	240	0	41182	12060	403	0	0
2	735	47564	C77514	C337	FAN SUPPLY SIZE + TYPE 7730 AF 73" DI	76 3509 SF3 4A	20	28945	10400	240	0	41182	12060	403	0	0
2	735	47566	C77542	C337	FAN SUPPLY SIZE + TYPE 7730 AF 73" DI	76 3368 SF2 4A	20	28945	10400	240	0	41182	12060	403	0	0
2	735	47568	C77556	C337	FAN SUPPLY SIZE + TYPE 7730 AF 73" DI	76 3367 SF1 2A	20	28945	10400	240	0	41182	12060	403	0	0
2	735	47570	C77474	C337	FAN SUPPLY SIZE + TYPE 7730 AF 73" DI	76 3382 SF4 3A	20	28945	10400	240	0	41182	12060	403	0	0
2	735	47572	C77413	C337	FAN SUPPLY SIZE + TYPE 7730 AF 73" DI	76 3590 SF7 2A	20	28945	10400	240	0	41182	12060	403	0	0
2	735	47596	C80907	C337	COMPRESSOR GAS SINGLE STAGE HORIZONTA	XIXF 345	25	29006	29768	300	0	41182	12000	401	0	0
2	735	48241	C79155	C337	MOTOR 600 HP WESTINGHOUSE MODEL HSDP	4S-78	20	29280	23119	240	0	41182	11730	392	0	0
2	735	48242	C79160	C337	MOTOR 600 HP WESTINGHOUSE MODEL HSDP	IS-78	20	29280	23119	240	0	41182	11730	392	0	0
2	735	48245	C79157	C337	MOTOR 600 HP WESTINGHOUSE - MODEL HSDP	1S-78	20	29280	23119	240	0	41182	11730	392	0	0
2	735	48300	C81073	C337	VACUUM PUN MODEL 412H-11 LOT CD-81367	CC84216	15	29402	9043	180	0	41182	11610	388	0	0
2	735	48301	C85021	C337	VACUUM PUMP MODEL 412H-11 LOT CD-81367	CC84216	15	29402	9043	180	0	41182	11610	388	0	0
2	735	48302	C85020	C337	VACUUM PUMP	N/A	15	29402	9043	180	0	41182	11610	388	0	0
2	735	48303	C85383	C337	VACUUM PUN MODEL 312H-11 LOT CD 81367	CC84216	15	29402	9043	180	0	41182	11610	388	0	0
2	735	48305	C85018	C337	VACUUM PUMP MODEL 412H-11 LOT CD81367	CC84216	15	29402	9043	180	0	41182	11610	388	0	0
2	735	48306	C80892	C337	VACUUM PUMP MDEL 412H-11 LOT CD81367	CC84216	15	29402	9043	180	0	41182	11610	388	0	0
2	735	48308	C85019	C337	VACUUM PUMP MODEL 412H-11 LOT CD 81367	CC84126	15	29402	9043	180	0	41182	11610	388	0	0
2	735	48365	C82152	C337	MODEL MB-2-2K A DUAL REFRIGERATION SYST	797680	20	29372	15141	240	0	41182	11640	389	0	0
2	735	48416	C80936	C337	CONDENSER REBOILER DIMENSIONS: (APPROX	12940	20	29372	24955	240	0	41182	11640	389	0	0
2	735	48417	C80937	C337	CONDENSER REBOILER DIEMNSIONS: (APPROX	12939	20	29372	24955	240	0	41182	11640	389	0	0
2	735	48418	C80943	C337	CONDENSER REBOILER DIMENSIONS: (APPROX	12937	20	29372	24955	240	0	41182	11640	389	0	0
2	735	48419	C80941	C337	CONDENSER REBOILER DIMENSIONS: (APPROX	12938	20	29372	24955	240	0	41182	11640	389	0	0
2	735	48420	C80938	C337	CONDENSER REBOILER DIMENSIONS: (APPROX	12941	20	29372	24955	240	0	41182	11640	389	0	0
2	735	48421	C80944	C337	CONDENSER REBOILER DIMENSIONS: (APPROX	12931	20	29372	24955	240	0	41182	11640	389	0	0
2	735	48422	C80946	C337	CONDENSER REBOILER DIMENSIONS: (APPROX	12936	20	29372	24955	240	0	41182	11640	389	0	0
2	735	48423	C80945	C337	CONDENSER REBOILER DIMENSIONS: (APPROX	12935	20	29372	24955	240	0	41182	11640	389	0	0
2	735	48424	C80947	C337	CONDENSER REBOILER DIMENSIONS: (APPROX	12942	20	29372	24955	240	0	41182	11640	389	0	0
2	735	48501	C80926	C337	M.W.O. NO. 2246 F/S VESSEL M.A.W.P. SH	399	20	29494	92156	240	0	41182	11520	385	0	0
2	735	48502	C81028	C337	M.W.O. NO. 2246 F/S VESSEL M.A.W.P.: S	403	20	29829	92156	240	0	41182	11190	374	0	0
2	735	48503	C81034	C337	M.W.O. NO. 2246 F/S VESSEL M.A.W.P. S	417	20	29829	92156	240	0	41182	11190	374	0	0
2	735	48504	C80927	C337	M.W.O. NO. 2246 F/S VESSEL M.A.W.P.: S	402	20	29829	92156	240	0	41182	11190	374	0	0
2	735	48505	C80928	C337	FREEZER/SUBLIMER M.W.O. NO. 2246 F/S V	406	20	29829	92156	240	0	41182	11190	374	0	0
2	735	48506	C81035	C337	FREEZER/SUBLIMER M.W.O. NO. 2246 F/S V	408	20	29829	92156	240	0	41182	11190	374	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	48507	C81029	C337	FREEZER/SUBLIMER M.W.O. 2246 F/S VESSE	421	20	29829	92156	240	0	41182	11190	374	0	0
2	735	48508	C80922	C337	FREEZER/SUBLIMER M.W.O. NO. 2246 F/S V	404	20	29829	92156	240	0	41182	11190	374	0	0
2	735	48509	C80929	C337	FREEZER/SUBLIMER M.W.O. NO. 2246 F/S V	410	20	29829	92156	240	0	41182	11190	374	0	0
2	735	48775	C81987	C337	ANALYZER GAS MODEL 400 ULTRAVIOLET GA	5641	15	29617	12564	180	0	41182	11400	381	0	0
2	735	49004	C82032	C337	M.W.O. NO 2246 FREEZER/SUBLIMER VESSEL	436	20	29829	92156	240	0	41182	11190	374	0	0
2	735	49584	C80942	C337	NB-39803 CONDENSER-REBOILER. MAX PRESS	245269	20	28459	17100	240	0	41182	12540	419	0	0
2	735	49790	C80956	C337	EMERGENCY GENERATOR MODEL NO. 502FDR710	NB 19 50175 2/8	20	31198	56131	240	0	41182	9840	329	0	0
2	735	49791	C80957	C337	DIESEL ENGINE MODEL NTTA855GS CUMMINS	18104879	10	31198	21434	120	0	41182	9840	329	0	0
2	735	49792	C80952	C337	EMERGENCY GENERATOR MODEL NO. 502FDR710	NB 19 50175 2/8	20	31198	56131	240	0	41182	9840	329	0	0
2	735	49793	C80953	C337	DIESEL ENGINE MODEL NTTA855GS CUMMINS	18104880	10	31198	21434	120	0	41182	9840	329	0	0
2	735	49794	C80954	C337	EMERGENCY GENERATOR MODEL NO. 502FDR710	NB 1950175 2/8	20	31198	56130	240	0	41182	9840	329	0	0
2	735	49795	C80955	C337	DIESEL ENGINE MODEL NTTA855GS CUMMINS	18104881	10	31198	21434	120	0	41182	9840	329	0	0
2	501	50037	C74494	C337	AUTOMATIC SPRINKLER SYSTEM WITH ALARM S	N/A	40	21640	782781	480	0	41182	19260	643	0	0
2	735	50147	C74593	C337	CONDENSER CLEAN SYSTEM CONSISTING OF CH	N/A	15	25354	5095	180	0	41182	15600	521	0	0
2	735	50150	C74596	C337	PROCESS ALARM (VIBRATION PROTECTION FOR	N/A	25	25719	4325	300	0	41182	15240	509	0	0
2	735	50204	C74648	C337	PG PIPING C-37 PG PIPE SYS.	N/A	40	27210	30790353	480	64146.56875	41182	13770	460	20	1282931.375
2	735	50205	C74649	C337	CELL PIPE ENCLOSURE CELL-PIPE ENCLOSURE	N/A	40	27210	10643503	480	22173.96458	41182	13770	460	20	443479.2917
2	735	50206	C74650	C337	INSTRUMENTS - CONTROLS INSTRUMENTS-CONTR	N/A	25	27210	10910392	300	0	41182	13770	460	0	0
2	735	50207	C74651	C337	COOLER RECYCLE	N/A	20	27210	442064	240	0	41182	13770	460	0	0
2	735	50208	C74652	C337	C-37 COOLANT SYSTEM	N/A	30	27210	8034203	360	0	41182	13770	460	0	0
2	735	50252	C74695	C337	COOLER RECYCLE	N/A	20	28276	5612	240	0	41182	12720	425	0	0
2	735	50357	50357	C337	SEISMIC ALARM SYS. REDUNDANT SEISMIC DI	N/A	25	31958	56881	300	0	41182	9090	304	0	0
2	501	51021	C51021	C337	FREIGHT ELEVATOR 7-1/2 T OILCRAULIC FR	N/A	40	31078	141438	480	294.6625	41182	9960	333	147	43315.3875
2	735	51645	C51645	C337	FREEZER/SUBLIMER - 20 MW 60" DIA. X 15'	N/A	20	32050	301593	240	0	41182	9000	301	0	0
2	735	51705	C51705	C337	FREEZER/SUBLIMER VESSEL CHILLER LIQUID S	428	20	29706	258538	240	0	41182	11310	378	0	0
2	735	51706	C51706	C337	FREEZER/SUBLIMER VESSEL CHILLER LIQUID S	419	20	29586	258537	240	0	41182	11430	382	0	0
2	735	51714	C51714	C337	FREEZER/SUBLIMER VESSEL CHILL LIQUID SIZ	435	20	29767	258538	240	0	41182	11250	376	0	0
2	735	51715	C51715	C337	FREEZER/SUBLIMER 9 1/2' HIGH FREEZER/SUB	14658	20	32294	247865	240	0	41182	8760	293	0	0
2	735	51716	C51716	C337	FREEZER/SUBLIMER 9 1/2' HIGH FREEZER/SUB	14659	20	32294	247865	240	0	41182	8760	293	0	0
2	735	51717	C51717	C337	FREEZER/SUBLIMER VESSEL CHILLER LIQUID S	438	20	29617	258538	240	0	41182	11400	381	0	0
2	735	51718	C51718	C337	MOTOR ELEC UPRATED MOTOR WEST. 3300 HP	565 24G67	20	26053	42800	240	0	41182	14910	498	0	0
2	735	51719	C51719	C337	MOTOR ELEC UPRATED MOTOR WEST. 3300 HP	16 S 24G67	20	27088	42800	240	0	41182	13890	464	0	0
2	735	51720	C51720	C337	MOTOR ELEC UPRATED MOTOR WEST. 3300 HP.	72 S 24G67	20	26053	42800	240	0	41182	14910	498	0	0
2	735	51721	C51721	C337	MOTOR ELEC UPRATED MOTOR WEST. 3300 HP.	31 S 24G67	20	26053	42800	240	0	41182	14910	498	0	0
2	735	51722	C51722	C337	MOTOR UPRATED MOTOR WEST. 3300 HP.	46 S 24G66	20	26053	42800	240	0	41182	14910	498	0	0
2	735	51723	C51723	C337	MOTOR ELEC UPRATED MOTOR WEST. 3300 HP.	51G S 24G66	20	26053	42800	240	0	41182	14910	498	0	0
2	735	51724	C51724	C337	MOTOR ELEC UPRATED MOTOR WEST. 3300 HP.	106 S 24G66	20	26053	42800	240	0	41182	14910	498	0	0
2	735	51725	C51725	C337	MOTOR ELEC UPRATED MOTOR WEST. 3300 HP	106 S 24G66	20	26053	42800	240	0	41182	14910	498	0	0
2	735	51732	C51732	C337	PUMP HYDRAULIC ELEC POWERED W/INTERNAL S	OFOC 321	15	29372	5062	180	0	41182	11640	389	0	0
2	735	51733	C51733	C337	HYDRAULIC PUMP ELEC POWERED W/INTERNAL S	ADO 360	15	29372	5052	180	0	41182	11640	389	0	0
2	735	51734	C51734	C337	PUMP HYDRAULIC ELE POWERED W/INTERNAL SA	ADO 063	15	29372	5052	180	0	41182	11640	389	0	0
2	735	51776	C51776	C337	MOTOR ELECT WEST 3300 HP UPRATED CUP	7S24G67	20	19905	42800	240	0	41182	20970	700	0	0
2	735	51777	C51777	C337	MOTOR ELECT WEST 3300 HP UPRATED CUP	154S24G67	20	19905	42800	240	0	41182	20970	700	0	0
2	735	51778	C51778	C337	MOTOR ELECT WEST 3300HP UPRATED CUP M	60S24G66	20	19905	42800	240	0	41182	20970	700	0	0
2	735	51779	C51779	C337	MOTOR ELECT WEST 3300 HP UPRATED CUP	146S024G66	20	19905	42800	240	0	41182	20970	700	0	0
2	735	51780	C51780	C337	MOTOR ELECT WEST 3300HP UPRATED CUP	55S24G66	20	19905	42800	240	0	41182	20970	700	0	0
2	735	51781	C51781	C337	MOTOR ELECT WEST 3300HP UPRATED CUP MO	86S24G66	20	19905	42800	240	0	41182	20970	700	0	0
2	735	51782	C51782	C337	MOTOR ELECT WEST 3300 HP UPRATED CUP	149S24G66	20	19905	42800	240	0	41182	20970	700	0	0
2	735	51783	C51783	C337	MOTOR ELECT WEST 3300HP UPRATED CUP	61S24G67	20	19905	42800	240	0	41182	20970	700	0	0
2	735	51818	C51818	C337	COMPRESSOR AXIAL FLOW CELL:6.8 STAGE:	57B17 094	40	18079	0	480	0	41182	22770	760	0	0
2	735	51926	C51926	C337	MOTOR WESTINGHOUSE 3300 HP ELECTRIC. M	89S24G67	20	25627	42800	240	0	41182	15330	512	0	0
2	735	51927	C51927	C337	MOTOR WESTINGHOUSE 3300 HP ELECTRIC MO	85S24G67	20	25627	42800	240	0	41182	15330	512	0	0
2	735	51928	C51928	C337	MOTOR WESTINGHOUSE 3300 HP ELECTRIC. M	88S24G67	20	25627	42800	240	0	41182	15330	512	0	0
2	735	51929	C51929	C337	MOTOR WES. 3300 HP ELECTRIC. MOTOR 3300	123S24G67	20	25627	42800	240	0	41182	15330	512	0	0
2	735	51949	C51949	C337	MOTOR ELECTRIC 3300 HP MOTOR WEST.3300	49S24G67	20	25688	42800	240	0	41182	15270	510	0	0
2	735	51950	C51950	C337	MOTOR ELECTRIC 3300 HP. MOTOR WEST.330	43S24G67	20	25688	42800	240	0	41182	15270	510	0	0
2	735	51951	C51951	C337	MOTOR ELECTRIC 3300 HP. MOTOR WEST.3300	63S24G67	20	25688	42800	240	0	41182	15270	510	0	0
2	735	51952	C51952	C337	MOTOR ELECTRIC 3300 HP. MOTOR WEST.330	55S24G67	20	25688	42800	240	0	41182	15270	510	0	0
2	735	51955	C51955	C337	COMPRESSOR AXIAL MODIFIED COMPRESSOR AX	534	40	18414	127514	480	0	41182	22440	749	0	0
2	735	51956	C51956	C337	COMPRESSOR AXIAL FLOW MODIFIED. COMPRES	562	40	18414	127514	480	0	41182	22440	749	0	0
2	735	51957	C51957	C337	MOTOR WESTINGHOUSE 3300 HP. MOTOR WEST.	78S24G66	20	25719	42800	240	0	41182	15240	509	0	0
2	735	51958	C51958	C337	MOTOR ELECTRIC 3300 HP. MOTOR WEST.3300	53S24G66	20	25719	42800	240	0	41182	15240	509	0	0
2	735	51959	C51959	C337	MOTOR ELECTRIC 3300 HP. MOTOR WEST.3300	20S24G67	20	25719	42800	240	0	41182	15240	509	0	0
2	735	51960	C51960	C337	MOTOR ELECTRIC WESTINGHOUSE 3300 HP. MO	64S24G67	20	25719	42800	240	0	41182	15240	509	0	0
2	735	51961	C51961	C337	MOTOR ELECTRIC 3300 HP. MOTOR WEST.3300	112S24G66	20	25719	42800	240	0	41182	15240	509	0	0
2	735	51962	C51962	C337	MOTOR ELECTRIC 3300 HP MOTOR WEST.3300 H	153S24G66	20	25719	42800	240	0	41182	15240	509	0	0
2	735	51963	C51963	C337	MOTOR ELECTRIC 3300 HP. MOTOR WEST.330	4S24G66	20	25719	42800	240	0	41182	15240	509	0	0
2	735	51964	C51964	C337	MOTOR ELECTRIC 3300 HP MOTOR WEST.3300 H	50S24G66	20	25719	42800	240	0	41182	15240	509	0	0
2	735	51972	C51972	C337	MOTOR ELECTRIC INDUCTION 200 HP 3 PHAS	48S9B3575	20	25749	2403	240	0	41182	15210	508	0	0
2	735	51998	C51998	C337	ELECTRIC MOTOR 3300 HP UPRATED CUP MOTOR	15S24G66	20	18506	42800	240	0	41182	22350	746	0	0
2	735	51999	C51999	C337	ELECTRIC MOTOR 3300 HP UPRATED CUP MOTOR	134S24G66	20	18506	42800	240	0	41182	22350	746	0	0
2	735	52135	C52135	C337	AIR FILTRATION SYSTEM 1000 CFM PORTABLE	1PD9H5MM099001	20	33297	10620	240	0	41182	7770	260	0	0

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2	735	52188	C52188	C337	MOTOR ELECTRIC 3300 HP. MOTOR WEST 3300	41S24G67	20	19905	42800	240	0	41182	20970	700	0	0
2	735	52189	C52189	C337	MOTOR ELECTRIC 3300 HP. MOTOR WEST 3300	33S24G67	20	19905	42800	240	0	41182	20970	700	0	0
2	735	52190	C52190	C337	MOTOR ELECTRIC 3300 HP. MOTOR WEST 3300	60S24G67	20	19905	42800	240	0	41182	20970	700	0	0
2	735	52191	C52191	C337	MOTOR ELECTRIC 3300 HP. MOTOR WEST 3300	32S24G67	20	19905	42800	240	0	41182	20970	700	0	0
2	735	52318	C52318	C337	MOTOR ELECTRIC 3300 HP. MOTOR ELECT 330	137S24G67	20	26754	42800	240	0	41182	14220	475	0	0
2	735	52319	C52319	C337	MOTOR ELECTRIC 3300 HP. MOTOR ELECT 330	11S24G67	20	26754	42800	240	0	41182	14220	475	0	0
2	735	52320	C52320	C337	MOTOR ELECTRIC 3300 H. MOTOR ELECT 3300	81S24G67	20	26754	42800	240	0	41182	14220	475	0	0
2	735	52321	C52321	C337	MOTOR ELECTRIC 3300 HP. MOTOR ELECT 330	79524G67	20	26754	42800	240	0	41182	14220	475	0	0
2	735	52322	C52322	C337	MOTOR ELECTRIC 3300 HP. MOTOR ELECT 330	44S24G67	20	26754	42800	240	0	41182	14220	475	0	0
2	735	52323	C52323	C337	MOTOR ELECTRIC 3300 HP. MOTOR ELECT 330	34S24G67	20	26754	42800	240	0	41182	14220	475	0	0
2	735	52324	C52324	C337	MOTOR ELECTRIC 3300 HP. MOTOR ELECT 330	126S24G67	20	26754	42800	240	0	41182	14220	475	0	0
2	735	52325	C52325	C337	MOTOR ELECTRIC 3300 HP. MOTOR ELECT 330	66S24G67	20	26754	42800	240	0	41182	14220	475	0	0
2	735	52326	C52326	C337	MOTOR ELECTRIC 3300 HP. MOTOR ELECT 330	13S24G67	20	26754	42800	240	0	41182	14220	475	0	0
2	735	52327	C52327	C337	MOTOR ELECTRIC 3300 HP. MOTOR ELECT 330	53S24G67	20	26754	42800	240	0	41182	14220	475	0	0
2	735	52328	C52328	C337	MOTOR ELECTRIC 3300 HP. MOTOR ELECT 330	159S24G67	20	26754	42800	240	0	41182	14220	475	0	0
2	735	52329	C52329	C337	MOTOR ELECTRIC 3300 HP. MOTOR ELECT 330	141S24G67	20	26754	42800	240	0	41182	14220	475	0	0
2	735	52339	C52339	C337	MOTOR ELECTRIC 3300 HP. MOTORS 3300HP	78S24G67	20	19905	42800	240	0	41182	20970	700	0	0
2	735	52340	C52340	C337	MOTOR ELECTRIC 3300 HP. MOTORS 3300HP	74S24G76\\67	20	19905	42800	240	0	41182	20970	700	0	0
2	735	52341	C52341	C337	MOTOR ELECTRIC 3300 HP. MOTORS 3300HP	75S24G67	20	19905	42800	240	0	41182	20970	700	0	0
2	735	52342	C52342	C337	MOTOR ELECTRIC 3300 HP. MOTORS 3300HP	149S24G67	20	19905	42800	240	0	41182	20970	700	0	0
2	735	52343	C52343	C337	MOTOR ELECTRIC 3300 HP. MOTORS 3300HP	111S24G67	20	19905	42800	240	0	41182	20970	700	0	0
2	735	52344	C52344	C337	MOTOR ELECTRIC 3300 HP. MOTORS 3300HP	8S24G67	20	19905	42800	240	0	41182	20970	700	0	0
2	735	52345	C52345	C337	MOTOR ELECTRIC 3300 HP. MOTORS 3300HP	117S24G67	20	19905	42800	240	0	41182	20970	700	0	0
2	735	52346	C52346	C337	MOTOR ELECTRI 3300 HP. MOTORS 3300HP	89S24G67	20	19905	42800	240	0	41182	20970	700	0	0
2	735	52347	C52347	C337	MOTOR ELECTRIC 3300 HP. MOTORS 3300HP	115S24G67	20	19905	42800	240	0	41182	20970	700	0	0
2	735	52348	C52348	C337	MOTOR ELECTRIC 3300 HP. MOTORS 3300HP	82S224667	20	19905	42800	240	0	41182	20970	700	0	0
2	735	52349	C52349	C337	MOTOR ELECTRIC 3300 HP. MOTORS 3300HP	22S24667	20	19905	42800	240	0	41182	20970	700	0	0
2	735	52350	C52350	C337	MOTOR ELECTRIC 3300 HP. MOTORS 3300HP	3S24G552	20	19905	42800	240	0	41182	20970	700	0	0
2	735	52545	318221	C337	MOTOR - TRANSFERED FROM K-25 TO PADUCAH	19-5-24G67	20	34578	42800	240	178.3333333	41182	6509	217.9666667	22.03333333	3929.277778
2	735	52546	318219	C337	MOTOR - TRANSFERED FROM K-25 TO PADUCAH	133-5-24G67	20	34578	42800	240	178.3333333	41182	6509	217.9666667	22.03333333	3929.277778
2	735	52547	31755	C337	MOTOR - TRANSFERED FROM K-25 TO PADUCAH	69-5-24G67	20	34578	42800	240	178.3333333	41182	6509	217.9666667	22.03333333	3929.277778
2	735	52548	31757	C337	MOTOR - TRANSFERED FROM K-25 TO PADUCAH	U. S. 24G66	20	34578	42800	240	178.3333333	41182	6509	217.9666667	22.03333333	3929.277778
2	735	52549	318215	C337	MOTOR - TRANSFERED FROM K-25 TO PADUCAH	132-5-24G67	20	34578	42800	240	178.3333333	41182	6509	217.9666667	22.03333333	3929.277778
2	735	52550	317786	C337	MOTOR - TRANSFERED FROM K-25 TO PADUCAH	63-5-24G-G6	20	34578	42800	240	178.3333333	41182	6509	217.9666667	22.03333333	3929.277778
2	735	52551	317788	C337	MOTOR - TRANSFERED FROM K-25 TO PADUCAH	89-5-24G66	20	34578	42800	240	178.3333333	41182	6509	217.9666667	22.03333333	3929.277778
2	735	52552	318217	C337	MOTOR - TRANSFERED FROM K-25 TO PADUCAH	136-S-24G67	20	34578	42800	240	178.3333333	41182	6509	217.9666667	22.03333333	3929.277778
2	735	52553	317792	C337	MOTOR - TRANSFERED FROM K-25 TO PADUCAH	54-5-24G66	20	34578	42800	240	178.3333333	41182	6509	217.9666667	22.03333333	3929.277778
2	735	52554	317790	C337	MOTOR - TRANSFERED FROM K-25 TO PADUCAH	155-5-24G66	20	34578	42800	240	178.3333333	41182	6509	217.9666667	22.03333333	3929.277778
2	735	52555	317751	C337	MOTOR TRANSFERED FROM K-25 TO PADUCAH	51-5-24GG7	20	34578	42800	240	178.3333333	41182	6509	217.9666667	22.03333333	3929.277778
2	735	52556	317753	C337	MOTOR - TRANSFERED FROM K-25 TO PADUCAH	17-5-24G67	20	34578	42800	240	178.3333333	41182	6509	217.9666667	22.03333333	3929.277778
2	735	52557	317796	C337	MOTOR- TRANSFERED FROM K-25 TO PADUCAH	129-S-24G66	20	34578	42800	240	178.3333333	41182	6509	217.9666667	22.03333333	3929.277778
2	735	52558	317798	C337	MOTOR - TRANSFERED FROM K-25 TO PADUCAH	159-5-24G66	20	34578	42800	240	178.3333333	41182	6509	217.9666667	22.03333333	3929.277778
2	735	52559	317794	C337	MOTOR - TRANSFERED FROM K-25 TO PADUCAH	113-5-24G66	20	34578	42800	240	178.3333333	41182	6509	217.9666667	22.03333333	3929.277778
2	735	1503704	805351	C337	CONVERTER 33 TYPE A. NEWPORT NEWS SHIP	126U1542	40	20301	216229	480	0	41182	20580	687	0	0
2	735	1504752	806385	C337	CONVERTER- NEWPORT NEWS SHIP BUILDING DR	126U1100	40	20301	202908	480	0	41182	20580	687	0	0
2	735	1504755	806388	C337	CONVERTER- NEWPORT NEWS SHIP BUILDING DR	126U1324	40	20301	202908	480	0	41182	20580	687	0	0
2	735	1504781	806414	C337	CONVERTER- NEWPORT NEWS SHIP BUILDING DR	126U960	40	20301	209396	480	0	41182	20580	687	0	0
2	735	1505081	806713	C337	CONVERTER SIZE 33 NEWPORT NEWS SHIPBUILD	126U1589	40	20301	278447	480	0	41182	20580	687	0	0
2	735	1505095	806726	C337	CONVERTER SIZE 33 NEWPORT NEWS SHIPBUILD	126U1681	40	20301	278447	480	0	41182	20580	687	0	0
2	735	1505099	806730	C337	CONVERTER SIZE 33 NEWPORT NEWS SHIPBUILD	126U1661	40	20301	278447	480	0	41182	20580	687	0	0
2	735	1505127	806757	C337	CONVERTER SIZE 33 NEWPORT NEWS SHIPBUIL	126U1628	40	20301	241731	480	0	41182	20580	687	0	0
2	735	1505135	806765	C337	CONVERTER SIZE 33 NEWPORT NEWS SHIPBUIL	126U1667	40	20301	270001	480	0	41182	20580	687	0	0
2	735	1505194	806824	C337	CONVERTER SIZE 33 NEWPORT NEWS SHIPBUIL	126U1768	40	20301	241731	480	0	41182	20580	687	0	0
2	735	1505212	806842	C337	CONVERTER SIZE 33 NEWPORT NEWS SHIPBUILD	126U1757	40	20301	241731	480	0	41182	20580	687	0	0
2	735	1510559	809215	C337	CONVERTER 33 TYPE A NEWPORT NEWS SHIPB	126U779	40	20301	209951	480	0	41182	20580	687	0	0
2	735	2001165	811455	C337	MOTOR FAIRBANKS MORSE 3300 HP 2300 VO	B1313	20	20301	27698	240	0	41182	20580	687	0	0
2	735	2001168	811458	C337	MOTOR FAIRBANKS MORSE 3300 HP 2300 VO	B-1316	20	20301	14018	240	0	41182	20580	687	0	0
2	735	2001174	811464	C337	MOTOR 2000 HP 2300 VOLTS FAIRBANKS-MOR	B1322	20	20301	36627	240	0	41182	20580	687	0	0
2	735	2001177	811467	C337	MOTOR FAIRBANKS MORSE 3300 HP 2300 VO	B1325	20	20301	27698	240	0	41182	20580	687	0	0
2	735	2001192	811482	C337	MOTOR 2000 HP 2300 VOLTS FAIRBANKS-MOR	B1341	20	20301	36423	240	0	41182	20580	687	0	0
2	735	2001205	811495	C337	MOTOR FAIRBANKS MORSE 3300 HP 2300 VO	B1353	20	20301	27698	240	0	41182	20580	687	0	0
2	735	2001216	811506	C337	MOTOR 2000 HP 2300 VOLTS FAIRBANKS-MOR	B1364	20	20301	36627	240	0	41182	20580	687	0	0
2	735	2001243	811533	C337	MOTOR FAIRBANKS MORSE 3300 HP 2300 VO	B1391	20	20301	27698	240	0	41182	20580	687	0	0
2	735	2001247	811537	C337	MOTOR FAIRBANKS MORSE 3300 HP 2300 VO	B1395	20	20301	27698	240	0	41182	20580	687	0	0
2	735	2001274	811564	C337	MOTOR FAIRBANKS MORSE 3300 HP 2300 VO	B1422	20	20301	32616	240	0	41182	20580	687	0	0
2	735	2001278	811568	C337	MOTOR FAIRBANKS MORSE 3300 HP 2300 VO	B1426	20	20301	27698	240	0	41182	20580	687	0	0
2	735	2001283	811573	C337	MOTOR FAIRBANKS MORSE 3300 HP 2300 VO	B1431	20	20301	27698	240	0	41182	20580	687	0	0
2	735	2001285	811575	C337	MOTOR FAIRBANKS MORSE 3300 HP 2300 VO	B1433	20	20301	27698	240	0	41182	20580	687	0	0
2	735	2001286	811576	C337	MOTOR FAIRBANKS MORSE 3300 HP 2300 VO	B-1434	20	20301	14018	240	0	41182	20580	687	0	0
2	735	2001324	811614	C337	MOTOR 2000 HP 2300 VOLTS FAIRBANKS-MOR	B1472	20	20301	36423	240	0	41182	20580	687	0	0
2	735	2001328	811618	C337	MOTOR 2000 HP 2300 VOLTS FAIRBANKS-MOR	B1476	20	20301	36423	240	0	41182	20580	687	0	0
2	735	2001331	811621	C337	MOTOR 2000 HP 2300 VOLTS FAIRBANKS-MOR	B1479	20	20301	36423	240	0	41182	20580	687	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	2001332	811622	C337	MOTOR 2000 HP 2300 VOLTS FAIRBANKS-MOR	B1480	20	20301	36423	240	0	41182	20580	687	0	0
2	735	2001379	811669	C337	MOTOR 2000 HP 2300 VOLTS FAIRBANKS-MOR	B1527	20	20301	36423	240	0	41182	20580	687	0	0
2	735	2001392	811682	C337	MOTOR FAIRBANKS MORSE 3300 HP 2300 VO	B-1540	20	20301	14019	240	0	41182	20580	687	0	0
2	735	2001431	811721	C337	MOTOR 2000 HP 2300 VOLTS FAIRBANKS-MOR	B1579	20	20301	36628	240	0	41182	20580	687	0	0
2	735	2001451	811741	C337	MOTOR FAIRBANKS MORSE 3300 HP 2300 VO	B-1599	20	20301	14018	240	0	41182	20580	687	0	0
2	735	2001475	811765	C337	MOTOR FAIRBANKS MORSE 3300 HP 2300 VO	B-1623	20	20301	27699	240	0	41182	20580	687	0	0
2	735	2001482	811772	C337	MOTOR FAIRBANKS MORSE 3300 HP 2300 VO	B1630	20	20301	27699	240	0	41182	20580	687	0	0
2	735	2102022	814213	C337	TRANSFORMER PROCESS- CAPACITY 12 500 K	R1J1101	30	29586	68863.81	360	0	41182	11430	382	0	0
2	735	2303403	819016	C337	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-1656L	40	20301	92041	480	0	41182	20580	687	0	0
2	735	2303465	819078	C337	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-1711R	40	20301	92041	480	0	41182	20580	687	0	0
2	735	2303482	819095	C337	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-1812R	40	20301	92041	480	0	41182	20580	687	0	0
2	735	2303493	819106	C337	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-1741R	40	20301	92041	480	0	41182	20580	687	0	0
2	735	2303495	819108	C337	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-1718R	40	20301	92036	480	0	41182	20580	687	0	0
2	735	2303513	819126	C337	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-1793L	40	20301	92041	480	0	41182	20580	687	0	0
2	735	2303515	819128	C337	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-1780L	40	20301	92041	480	0	41182	20580	687	0	0
2	735	2303528	819141	C337	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-1799L	40	20301	95794	480	0	41182	20580	687	0	0
2	735	2303639	819251	C337	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-1916L	40	20301	97953	480	0	41182	20580	687	0	0
2	735	2303640	819252	C337	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-1908R	40	20301	119099.45	480	0	41182	20580	687	0	0
2	735	2303647	819259	C337	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-1909R	40	20301	108356.13	480	0	41182	20580	687	0	0
2	735	2303820	819432	C337	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-2105L	40	20301	85469	480	0	41182	20580	687	0	0
2	735	2303838	819450	C337	COMPRESSOR SIZE 33 AXIAL FLOW CARRIER	57B18-2116L	40	20301	97953	480	0	41182	20580	687	0	0
2	735	2305290	820014	C337	COMPRESSOR AXIAL FLOW - MODIFIED TYPE	806R	40	32477	91757	480	191.1604167	41182	8580	287	193	36893.96042
2	735	25916	C73875	C337A	AIR MOTORED WEIGH SCALE TRANSFER CAR IN	6580 EE	20	19997	2310	240	0	41182	20880	697	0	0
2	735	35532	C81962	C337A	BRIDGE CRANE 27 TON CAPACITY COMPLETE	14904B	30	19905	35518	360	0	41182	20970	700	0	0
2	735	35604	C82361	C337A	AIR MOTORED WEIGHT SCALE TRANSFER CAR M	N/A	20	22281	3632	240	0	41182	18630	622	0	0
2	735	36366	C81961	C337A	BRIDGE CRANE 35 TON CAPACITY WITH MOTOR	30152	30	22524	34130	360	0	41182	18390	614	0	0
2	501	50072	C74525	C337A	VAP BLDG - THE MAIN BUILDING IS A STEEL-	N/A	40	22281	441882	480	0	41182	18630	622	0	0
2	501	50073	C74526	C337A	ALL LIGHTS ARE CONTROLLED FROM THREE LIG	N/A	40	22281	33035	480	0	41182	18630	622	0	0
2	735	50077	C74530	C337A	ELECT. POWER SYSTEM PROCESS POWER OBTAI	N/A	30	22281	64535	360	0	41182	18630	622	0	0
2	501	50078	C74531	C337A	PLUMBING AND DRAINAGE CONSISTS OF A 30 G	N/A	40	22281	5626	480	0	41182	18630	622	0	0
2	735	50079	C74532	C337A	INSTRUMENTATION INCLUDES CONTROLS FOR ST	N/A	25	22281	204946	300	0	41182	18630	622	0	0
2	735	50080	C74533	C337A	PROCESS PIPING SYTEMS TIE INTO EXISTING	N/A	40	22281	78909	480	0	41182	18630	622	0	0
2	470	50186	C74631	C337A	STORAGE PAD CONCRETE STORAGE PAD PORT 8	N/A	30	22281	54660	360	0	41182	18630	622	0	0
2	735	50187	C74632	C337A	ELECTRIFIED CRANE RAIL APPROX. 220' LON	N/A	30	22281	42505	360	0	41182	18630	622	0	0
2	501	50203	C74647	C337A	AUTOMATIC SPRINKLER SYSTEM - 3337A - DRY	N/A	40	27119	35578	480	74.12083333	41182	13860	463	17	1260.054167
2	735	50231	C74675	C337A	UF6 DETECTION SYSTEM 337-A UF6 RELEASE	N/A	25	28125	125474	300	0	41182	12870	430	0	0
2	735	51328	C51328	C337A	SCALE PLATFORM MODEL MMR ACCOUNTABILI	69670	20	31471	150406	240	0	41182	9570	320	0	0
2	735	51671	C51671	C337A	AUTOCLAVE FEED W/HYDRAULIC PUMP + CONTRO	14788	20	31106	677373	240	0	41182	9930	332	0	0
2	735	51672	C51672	C337A	AUTOCLAVE FEED W/HYDRAULIC PUMP + CONTRO	14789	20	31106	677373	240	0	41182	9930	332	0	0
2	735	51673	C51673	C337A	AUTOCLAVE FEED W/HYDRAULIC PUMP + CONTRO	14790	20	31106	677375	240	0	41182	9930	332	0	0
2	735	51674	C51674	C337A	AUTOCLAVE FEED W/HYDRAULIC PUMP + CONTRO	14787	20	31047	677374	240	0	41182	9990	334	0	0
2	735	51740	C51740	C337A	AUTOCLAVE FEED W/HYDRAULIC PUMP + CONTRO	14698	20	32477	591805	240	0	41182	8580	287	0	0
2	735	51741	C51741	C337A	AUTOCLAVE FEED W/HYD PUMP + CONTROL PANE	14704	20	32477	591805	240	0	41182	8580	287	0	0
2	735	51742	C51742	C337A	AUTOCLAVE FEED W/HYD PUMP + CONTROL PANE	14843	20	32477	591803	240	0	41182	8580	287	0	0
2	735	51743	C51743	C337A	AUTOCLAVE FEED W/HYDRAULIC PUMP + CONTRO	14844	20	32477	591803	240	0	41182	8580	287	0	0
2	735	51744	C51744	C337A	AUTOCLAVE FEED W/ HYD PUMP + CONTRL PANE	14847	20	32477	591803	240	0	41182	8580	287	0	0
2	735	51745	C51745	C337A	AUTOCLAVE FEED W/HYD PUMP + CONTROL PANE	14786	20	32477	591803	240	0	41182	8580	287	0	0
2	735	27809	C80949	C350	TANK SURGE STORAGE MAX UP 16 TO VAC M	935248	40	19997	9831	480	0	41182	20880	697	0	0
2	735	47434	C80948	C350	SURGE DURM NB #3925 MAX DESIGN PRESSURE	7560	40	29982	62886	480	131.0125	41182	11040	369	111	14542.3875
2	501	50193	C74637	C350	DRYING AGENT STORAGE FACILITY. C-350 DR	N/A	50	27029	91385	600	152.3083333	41182	13950	466	134	20409.31667
2	501	50194	C74638	C350	HEATING AND VENTILATION SYSTEM. HEATING	N/A	50	27029	10770	600	17.95	41182	13950	466	134	2405.3
2	735	50195	C74639	C350	C-350 INSTRUMENTS INSTRUMENTATION SYSTE	N/A	25	27029	23511	300	0	41182	13950	466	0	0
2	735	50196	C74640	C350	ELECTRIC POWER SYSTEM - THIS SYTEM INCLU	N/A	30	27029	16226	360	0	41182	13950	466	0	0
2	501	50197	C74641	C350	PLUMBING DRAIN SYSTEM. PLUMBING AND DRA	N/A	50	27029	3217	600	5.361666667	41182	13950	466	134	718.4633333
2	735	50200	C74644	C350	PIPING SYSTEM FOR PLANT AIR FOR PURGE AN	N/A	25	27029	32349	300	0	41182	13950	466	0	0
2	735	47875	C81432	C360	AUTOCLAVE NB# (SAME AS SERIAL NO.) TRAN	12173	20	28914	198416	240	0	41182	12090	404	0	0
2	735	47876	C81433	C360	AUTOCLAVE NB# (SAME AS SERIAL NO.) TRAN	12174	20	28914	198040	240	0	41182	12090	404	0	0
2	735	47877	C81434	C360	AUTOCLAVE NB #12175 TRANSFER AND SAMPL	12175	20	28975	198387	240	0	41182	12030	402	0	0
2	735	47878	C81435	C360	AUTOCLAVE NB #12176 TRANSFER AND SAMPL	12176	20	29006	198387	240	0	41182	12000	401	0	0
2	735	47897	C73438	C360	X TRANSFER CAR AIR MOTORED PRODUCT CYLI	N/A	20	28975	12525	240	0	41182	12030	402	0	0
2	735	47898	C81350	C360	X TRANSFER CAR AIR MOTORED PRODUCT CYL.	N/A	20	28975	12525	240	0	41182	12030	402	0	0
2	735	48364	C82151	C360	MODEL MB-2-2K A DUAL REFRIGERATION SYST	797679	20	29372	15140	240	0	41182	11640	389	0	0
2	735	48612	C81438	C360	TANK CYLINDER RELIEF INSULATED STEEL T	7782A F 105	40	30041	7600	480	15.83333333	41182	10980	367	113	1789.166667
2	735	48613	C81439	C360	TANK CYLINDER RELIEF INSULATED STEEL T	7782B	40	30041	7600	480	15.83333333	41182	10980	367	113	1789.166667
2	501	48621	C82150	C360	ELEVATOR FREIGHT	N/A	40	30041	134473	480	280.1520833	41182	10980	367	113	31657.18542
2	735	48626	C81440	C360	TANK HOT WATER 373 INSULATED STEEL TN	21280	40	30041	5850	480	12.1875	41182	10980	367	113	1377.1875
2	735	48639	C81949	C360	40-TON TRAVEL CRANE WITH TWO 20-TON HOI	900B	30	30041	265491	360	0	41182	10980	367	0	0
2	735	48733	C81437	C360	PLATFORM SCALES TWENTY TON WEIGHING CA	45265	20	30041	74314	240	0	41182	10980	367	0	0
2	735	48734	C81436	C360	TWENTY TON PLATFORM DCALES WEIGHING CAP	NONE	20	30041	74314	240	0	41182	10980	367	0	0
2	735	48883	C81444	C360	CRANE 2-TON	N/A	30	29737	5422	360	0	41182	11280	377	0	0
2	470	50282	C74724	C360	ENTRANCE ROAD MODIFICATION - C-360 CONSI	N/A	20	29737	40988	240	0	41182	11280	377	0	0
2	501	50341	C74779	C360	FEED VAPORIZATION FACILITY C-360 BLDG T	N/A	40	30375	4636651	480	9659.689583	41182	10650	356	124	1197801.508

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	51579	C51579	C360	STORAGE SYSTEM CO2 LIQUID CARBON DIOXID	686814F	10	31836	64569	120	0	41182	9210	308	0	0
2	501	4860028		C375E2	OIL CONTROL DAM (EAST DRAINAGE DITCH)KPD	N/A	30	36054	0	360	0	41182	5054	169.4666667	190.5333333	0
2	501	4860029		C375E3	OIL CONTROL DAM (EAST DRAINAGE DITCH) KP	N/A	30	36054	0	360	0	41182	5054	169.4666667	190.5333333	0
2	501	4860030		C375E4	OIL CONTROL DAM (EAST DRAINAGE DITCH) KP	N/A	30	36054	0	360	0	41182	5054	169.4666667	190.5333333	0
2	501	4860031		C375E5	OIL CONTROL DAM (EAST DRAINAG DITCH) EPD	N/A	30	36054	0	360	0	41182	5054	169.4666667	190.5333333	0
2	501	4860032		C375N1	OIL CONTROL DAM KPDES 003	N/A	30	36054	0	360	0	41182	5054	169.4666667	190.5333333	0
2	501	4860033		C375S6	OIL CONTROL DAM (SOUTH DRAINAGE DITCH) K	N/A	30	36054	0	360	0	41182	5054	169.4666667	190.5333333	0
2	501	4860034		C375W7	OIL CONTROL DAM (WEST DRAINAGE DITCH) KP	N/A	30	36054	0	360	0	41182	5054	169.4666667	190.5333333	0
2	735	8344	C81180	C400	FREON CONDENSER AS PER BUYER'S SPECIFICA	MV742144	20	19540	15343	240	0	41182	21330	712	0	0
2	735	10053	C81486	C400	BLOWER HS FAN SIZE 726 DESIGN B. BLOW	72637	20	19298	8687	240	0	41182	21570	720	0	0
2	735	10422	C81179	C400	CRANE 21 TON (UPRATED FROM 23) BRIDGE	N/A	30	19298	71761	360	0	41182	21570	720	0	0
2	735	10893	C81110	C400	BRIDGE CRANE 23 TON CAPACITY. THIS CRAN	7037	30	19298	62746	360	0	41182	21570	720	0	0
2	735	11880	C81112	C400	OVERHEAD CRANE TRAVEL LIFT 10 TON 440	CH12792	30	19298	27054	360	0	41182	21570	720	0	0
2	735	11884	C81111	C400	OVERHEAD CRANE TRAVEL LIFT 10 TON 440	CH12793	30	19298	27055	360	0	41182	21570	720	0	0
2	735	11964	C81120	C400	SPRAY BOOTH STAINLESS STEEL 5 WINDOWS	N/A	10	19298	449291	120	0	41182	21570	720	0	0
2	735	12094	C81108	C400	BRIDGE CRANE 23 TON. CRANE BRDG 23T WHI	7033	30	19298	43352	360	0	41182	21570	720	0	0
2	735	12108	C73884	C400	STORAGE TANK STAINLESS STEEL 500 GALLO	N/A	40	19298	5585	480	0	41182	21570	720	0	0
2	735	12110	C73888	C400	STORAGE TANK STAINLESS STEEL 500 GALLO	N/A	40	19298	5584	480	0	41182	21570	720	0	0
2	735	12112	C73887	C400	STORAGE TANK STAINLESS STEEL 500 GALLO	N/A	40	19298	5584	480	0	41182	21570	720	0	0
2	735	12119	C73891	C400	STORAGE OR DISOLVER TANK STAINLESS STEE	N/A	40	19298	6913	480	0	41182	21570	720	0	0
2	735	13117	C81150	C400	POWDER HANDLING SCALES ME 329 MODEL #6	10223	20	19540	5329	240	0	41182	21330	712	0	0
2	735	14469	C81191	C400	HEATING UNIT STAND	N/A	25	19298	55649	300	0	41182	21570	720	0	0
2	735	14479	C81133	C400	EXHAUST FAN ACID TANK SIZE 593 INVENTO	30800C	20	19298	7520	240	0	41182	21570	720	0	0
2	735	14481	C81134	C400	EXHAUST FAN ACID TANK SIZE 593 INVENTO	30800D	20	19298	7521	240	0	41182	21570	720	0	0
2	735	14483	C81135	C400	EXHAUST FAN ACID TANK SIZE 593 INVENTO	30800C	20	19298	7520	240	0	41182	21570	720	0	0
2	735	14485	C81136	C400	EXHAUST FAN ACID TANK SIZE 593 INVENTO	30800D	20	19298	7521	240	0	41182	21570	720	0	0
2	735	14487	C81137	C400	EXHAUST FAN ACID TAND SIZE 593 INVENTO	30800C	20	19298	7520	240	0	41182	21570	720	0	0
2	735	14489	C81138	C400	EXHAUST FAN ACID TANK SIZE 593 INVENTO	30800D	20	19298	7521	240	0	41182	21570	720	0	0
2	735	14491	C81139	C400	EXHAUST FAN ACID TANK SIZE 593 INVENTO	30800C	20	19298	7520	240	0	41182	21570	720	0	0
2	735	14493	C81140	C400	EXHAUST FAN ACID TANK SIZE 593 INVENTO	30800D	20	19298	7521	240	0	41182	21570	720	0	0
2	735	14495	C81141	C400	EXHAUST FAN ACID TANK SIZE 593 INVENTO	30800C	20	19298	7520	240	0	41182	21570	720	0	0
2	735	14497	C81142	C400	EXHAUST FAN ACID TANK SIZE 593 INVENTO	30800D	20	19298	7521	240	0	41182	21570	720	0	0
2	735	14499	C81143	C400	FAN HS EXHAUST SIZE 657 INVENTORY J#27	N/A	20	19298	9872	240	0	41182	21570	720	0	0
2	735	14501	C81144	C400	FAN HS EXHAUST SIZE 657 INVENTORY #27	N/A	20	19298	9871	240	0	41182	21570	720	0	0
2	735	14600	C81176	C400	CRANE NO. 4 7 1/2 TON CAPACITY INVENTOR	12802 B	30	19298	26061	360	0	41182	21570	720	0	0
2	735	14604	C81175	C400	CRANE NO. 3 7 1/2 TON CAPACITY INVENTOR	CH12803B	30	19298	26061	360	0	41182	21570	720	0	0
2	735	14608	C81109	C400	CRANE WHITING 23 TON	N/A	30	19298	43352	360	0	41182	21570	720	0	0
2	735	14612	C81154	C400	CRANE NO. 2 10 TON CAPACITY INVENTORY #	CH12794B	30	19298	25622	360	0	41182	21570	720	0	0
2	735	14629	C81131	C400	TANK ALKALI NO. 1 STEEL UNLINED SIZE	N/A	40	19298	61866	480	0	41182	21570	720	0	0
2	735	14630	C81130	C400	TANK WARM WATER NO. 2 STEEL UNLINED	N/A	40	19298	61866	480	0	41182	21570	720	0	0
2	735	14631	C81128	C400	TANK TRIOXIDE BRICK LINED SIZE 42'6"	N/A	40	19298	83719	480	0	41182	21570	720	0	0
2	735	14632	C81129	C400	TANK TRIOXIDE BRICK LINED SIZE 42'6"	N/A	40	19298	81870	480	0	41182	21570	720	0	0
2	735	14633	C81126	C400	TANK CHROMIC ACID NO.5 BRICK LINED S	N/A	40	19298	81870	480	0	41182	21570	720	0	0
2	735	14634	C81125	C400	TANK ANODIZING AND CHEMICAL FILMING FAC	N/A	40	19298	78337	480	0	41182	21570	720	0	0
2	735	14635	C81127	C400	TANK COLD WATER NO.6 UNLINED STEEL S	N/A	40	19298	60017	480	0	41182	21570	720	0	0
2	735	14636	C81153	C400	TANK HOT WATER NO.8 BRICK LINED SIZE	N/A	40	19298	317507	480	0	41182	21570	720	0	0
2	735	29872	C81193	C400	ACID MIXING TANK 500 GALLON CAPACITY S	A 3244	40	20910	10844	480	0	41182	19980	667	0	0
2	501	30208	C74195	C400	C-400 CLEANING BUILDING-A ONE STORY STR	N/A	50	19298	5949951	600	0	41182	21570	720	0	0
2	501	30209	C74196	C400	C-400- ELECTRIC LIGHTING SYSTEM-COVERS T	N/A	50	19298	315054	600	0	41182	21570	720	0	0
2	501	30210	C74197	C400	C-400 PLUMBING AND DRAINAGE SYSTEM-THIS	N/A	50	19298	431665	600	0	41182	21570	720	0	0
2	501	30211	C74198	C400	C-400-HEATING AND VENTILATING SYSTEM- TH	N/A	50	19298	2253623	600	0	41182	21570	720	0	0
2	735	30212	C74199	C400	C-400 DRY AIR SYSTEM COVERS THE COMPLETE	N/A	25	19298	115669	300	0	41182	21570	720	0	0
2	735	30213	C74200	C400	C-400 ELECTRIC POWER SYSTEM CONSISTS OF	N/A	30	19298	1278476	360	0	41182	21570	720	0	0
2	735	30214	C74201	C400	C-400 NITROGEN SYSTEM INCLUDES THE COMPL	N/A	25	19298	68413	300	0	41182	21570	720	0	0
2	735	30215	C74202	C400	C-400 CLEANING TANK PIPING INCLUDES PIPI	N/A	25	19298	72400	300	0	41182	21570	720	0	0
2	735	30216	C74203	C400	FLOURINE SYSTEM CONSISTS OF FLUORINE EQU	N/A	25	19298	11137	300	0	41182	21570	720	0	0
2	501	30217	C74204	C400	C-400 ACID NEUTRALIZATION SYSTEM-CONSIST	N/A	50	19298	653861	600	0	41182	21570	720	0	0
2	735	30219	C74206	C400	C-400 DECONTAMINATION AND RECOVERY SYSTE	N/A	25	19298	603305	300	0	41182	21570	720	0	0
2	735	30220	C74207	C400	C-400 INSTRUMENTS AND INSTRUMENT LINES I	N/A	25	19298	236646	300	0	41182	21570	720	0	0
2	735	34530	C81917	C400	TANK STAINLESS STEEL CLEANING + DISOVLIN	N/A	40	21975	11236	480	0	41182	18930	632	0	0
2	735	34593	C81491	C400	SCRUBBING UNIT PACKED TYPE CAPACITY 4500	N/A	20	21975	10075	240	0	41182	18930	632	0	0
2	735	35066	C81165	C400	TANK STAINLESS STEEL SIZE 52" X 66" A	N/A	40	21854	5950	480	0	41182	19050	636	0	0
2	735	35067	C81164	C400	TANK STAINLESS STEEL SIZE 52" X 66" A	N/A	40	21854	5950	480	0	41182	19050	636	0	0
2	735	35426	C81922	C400	DIGITAL PRESSURE MEASURING SYSTEM - CONS	N/A	15	21915	25394	180	0	41182	18990	634	0	0
2	735	35625	C81156	C400	TANK STAINLESS STEEL CAPACITY APPROX.	N/A	40	22036	6778	480	0	41182	18870	630	0	0
2	735	35626	C81160	C400	TANK STAINLESS STEEL APPROX. 3094 GALL	N/A	40	22371	9893	480	0	41182	18540	619	0	0
2	735	35627	C81158	C400	TANK STAINLESS STEEL APPROX. GALLON CA	N/A	40	22371	9468	480	0	41182	18540	619	0	0
2	735	35628	C81919	C400	TANK STORAGE STAINLESS STEEL 3 ANGLE	N/A	40	22371	7222	480	0	41182	18540	619	0	0
2	735	35629	C81163	C400	TANK STAINLESS STEEL APPROX. 1390 GALL	N/A	40	22097	7651	480	0	41182	18810	628	0	0
2	735	35662	C81929	C400	PUMP SIZE H-6 TEST NO. 2933 NASH HYTO	N/A	15	17988	6951	180	0	41182	22860	763	0	0
2	735	35664	C81161	C400	DRUM TYPE FILTER USG-1-4 DRUM SIZE 6'4	N/A	20	16527	45224	240	0	41182	24300	811	0	0
2	735	35837	C81184	C400	TANK SOAKING STAINLESS STEEL FOR SCRA	N/A	40	22340	21369	480	0	41182	18570	620	0	0

DOE LEASED ASSETS LISTING (PADUCAH)

DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	35977	C81185	C400	HEAT EXCHANGER NAE-617 TYPE HORIZONTAL	116255	20	20851	6319	240	0	41182	20040	669	0	0
2	735	36125	C81155	C400	TANK STAINLESS STEEL 1500 GALLON CAPAC	N/A	40	22371	6629	480	0	41182	18540	619	0	0
2	735	36356	C82360	C400	HEATER ELECTRIC AIR (AIR PREHEATER) V	N/A	25	22462	3014	300	0	41182	18450	616	0	0
2	735	44422	C70251	C400	TYPE B PROTECTIVE PACKAGE: "PADUCAH TIGE	1001	10	26267	16404	120	0	41182	14700	491	0	0
2	735	44423	C70252	C400	TYPE B PROTECTIVE PACKAGE: "PADUCAH TIGE	1002	10	26267	16404	120	0	41182	14700	491	0	0
2	735	44424	C70253	C400	TYPE B PROTECTIVE PACKAGE: "PADUCAH TIGE	1003	10	26267	16404	120	0	41182	14700	491	0	0
2	735	44425	C70254	C400	TYPE B PROTECTIVE PACKAGE: "PADUCAH TIGE	1004	10	26267	16404	120	0	41182	14700	491	0	0
2	735	44853	C81190	C400	HIGH FREQUENCY INDUCTION GENERATOR + WOR	A3-1	20	26968	37455	240	0	41182	14010	468	0	0
2	735	45701	C81485	C400	UNIT HEATER SIZE 120 TYPE HVO MODEL J	N/A	25	27880	16460	300	0	41182	13110	438	0	0
2	735	45722	C81477	C400	ELECTRIC GENERATOR MODEL 45R82-78603A42	432676	20	28033	60693	240	0	41182	12960	433	0	0
2	735	45986	C81490	C400	HEATER WATER MODEL B1200L LESLIE-CONS	75113 1	25	27819	16809	300	0	41182	13170	440	0	0
2	735	47050	C81925	C400	CRANE TRAVELING SINGLE LEG SEMI-GANTRY	38959	30	28368	101228	360	0	41182	12630	422	0	0
2	735	47177	C81931	C400	PUMP CENTRIFUGAL MODEL 3196 SPRAY BOO	772B438	15	28702	5178	180	0	41182	12300	411	0	0
2	735	48098	C81182	C400	FILTER SYSTEM PRECOAT SIZE: 3 FT. DIA	LZ 55475	20	29372	87269	240	0	41182	11640	389	0	0
2	735	48099	C81183	C400	PUMP VACUUM SIZE AHC-130 CAST IRON CO	N/A	15	29372	7888	180	0	41182	11640	389	0	0
2	735	48391	C71491	C400	X VACUUM CLEANER INDUSTRIAL PORTABLE VA	15222	10	29372	5358	120	0	41182	11640	389	0	0
2	610	48519	C81945	C400	AMPLIFIER POWER PUBLIC ADDRESS AMPLIFIE	A 24388	15	29433	648	180	0	41182	11580	387	0	0
2	735	48714	C81166	C400	TANK 350 GALLON ACIDIFYING MATL 304L	UNIT #1	40	29767	17189	480	35.81041667	41182	11250	376	104	3724.283333
2	735	48715	C81167	C400	TANK 350 GALLON ACIDIFYING TANK MATL 3	UNIT #2	40	29767	17189	480	35.81041667	41182	11250	376	104	3724.283333
2	735	48878	C81928	C400	FAN 44" DUCT AXIAL MODEL NO 4644D03 TY	2312A1	20	29982	19577	240	0	41182	11040	369	0	0
2	735	48940	C71480	C400	MODEL L261P INDUSTRIAL PORTABLE VACUUM	23003	10	29798	5516	120	0	41182	11220	375	0	0
2	735	49309	C81122	C400	SCALE METERING MODEL TOLEDO-8130 CALS	N/A	20	29859	37840	240	0	41182	11160	373	0	0
2	735	49312	C81484	C400	BLOWER 30" BARRY MODEL 12172 SIZE AND	804387	20	29859	13244	240	0	41182	11160	373	0	0
2	735	49349	C81168	C400	350 GALLON URANIUM SOLUTION STORAGE TANK	358601	40	30681	14473	480	30.15208333	41182	10350	346	134	4040.379167
2	735	49350	C81169	C400	350 GALLON URANIUM SOLUTION STORAGE TANK	358602	40	30681	14473	480	30.15208333	41182	10350	346	134	4040.379167
2	735	49351	C81170	C400	350 GALLON URANIUM SOLUTION STORAGE TANK	358603	40	30681	14473	480	30.15208333	41182	10350	346	134	4040.379167
2	735	49352	C81171	C400	350 GALLON URANIUM SOLUTION STORAGE TANK	358604	40	30681	14473	480	30.15208333	41182	10350	346	134	4040.379167
2	735	49426	C75540	C400	NB #159 347-STAINLESS STEEL 700 GALLON	583	40	30194	11593	480	24.15208333	41182	10830	362	118	2849.945833
2	735	49436	C81927	C400	CENTRIFUGAL FAN (BLOWER) SIZE-222 922" D	N/A	20	30375	8953	240	0	41182	10650	356	0	0
2	735	49600	C81210	C400	C-400 WASTE HOT WATER HEATING SYSTEM. UN	K80C03698	25	30347	5220	300	0	41182	10680	357	0	0
2	735	49602	C81211	C400	C-400 WASTE HOT WATER HEATING SYSTEM. UN	K80C03701	25	30347	5220	300	0	41182	10680	357	0	0
2	735	49604	C81212	C400	C-400 WASTE HOT WATER HEATING SYSTEM. UN	K80C03699	25	30347	5220	300	0	41182	10680	357	0	0
2	735	49606	C81213	C400	C-400 WASTE HOT WATER HEATING SYSTEM. UN	K80C03697	25	30347	5220	300	0	41182	10680	357	0	0
2	735	49608	C81214	C400	UNIT HEATER C-400 WASTE HOT WATER HEATI	K80C03695	25	30347	5220	300	0	41182	10680	357	0	0
2	735	49610	C81215	C400	UNIT HEATER C-400 WATER HOT WATER HEATI	K80C03693	25	30347	5220	300	0	41182	10680	357	0	0
2	735	49612	C81216	C400	UNIT HEATER C-400 WASTE HOT WATER HEATI	K60C03691	25	30347	5220	300	0	41182	10680	357	0	0
2	735	49614	C81217	C400	UNIT HEATER C-400 WASTE HOT WATER HEATI	K80C03689	25	30347	5220	300	0	41182	10680	357	0	0
2	735	49616	C81218	C400	UNIT HEATER C-400 WASTE HOT WATER HEATI	K80C03687	25	30347	5220	300	0	41182	10680	357	0	0
2	735	49618	C81219	C400	UNIT HEATER C-400 WASTE HOT WATER HEATI	K80C03685	25	30347	5220	300	0	41182	10680	357	0	0
2	735	49620	C81220	C400	UNIT HEATER C-400 WASTE HOT WATER HEATI	K80C03687	25	30347	5220	300	0	41182	10680	357	0	0
2	735	49622	C81221	C400	UNIT HEATER	N/A	25	30347	5220	300	0	41182	10680	357	0	0
2	735	49624	C81222	C400	UNIT HEATER C-400 WASTE HOT WATER HEATI	K80C03679	25	30347	5220	300	0	41182	10680	357	0	0
2	735	49626	C81223	C400	UNIT HEATER C-400 WASTE HOT WATER HEATI	K80C03690	25	30347	5220	300	0	41182	10680	357	0	0
2	735	49628	C81224	C400	UNIT HEATER C-400 WASTE HOT WATER HEATI	K80C03680	25	30347	5220	300	0	41182	10680	357	0	0
2	735	49630	C81225	C400	UNIT HEATER C-400 WASTE HOT WATER HEATI	K80C03682	25	30347	5220	300	0	41182	10680	357	0	0
2	735	49632	C81226	C400	UNIT HEATER C-400 WASTE HOT WATER HEATI	K80C03684	25	30347	5220	300	0	41182	10680	357	0	0
2	735	49634	C81227	C400	UNIT HEATER C-400 WASTE HOT WATER HEATI	K80C03686	25	30347	5220	300	0	41182	10680	357	0	0
2	735	49636	C81228	C400	C-400 WASTE HOT WATER HEATING SYSTEM UN	K80C03688	25	30347	5220	300	0	41182	10680	357	0	0
2	735	49638	C81229	C400	C-400 WASTE HOT WATER HEATING SYSTEM. UN	K80C06980	25	30347	5220	300	0	41182	10680	357	0	0
2	735	49640	C81230	C400	C-400 WASTE HOT WATER HEATING SYSTEM UN	K80C03692	25	30347	5220	300	0	41182	10680	357	0	0
2	735	49642	C81231	C400	C-400 WASTE HOT WATER HEATING SYSTEM UN	K80C03694	25	30347	5220	300	0	41182	10680	357	0	0
2	735	49644	C81232	C400	C-400 WASTE HOT WATER HEATING SYSTEM. UN	K80C03696	25	30347	5220	300	0	41182	10680	357	0	0
2	735	49646	C81233	C400	C-400 WASTE HOT WATER HEATING SYSTEM UN	K80C03702	25	30347	5220	300	0	41182	10680	357	0	0
2	735	49648	C81234	C400	C-400 WASTE HOT WATER HEATING SYSTEM. UN	K80C03700	25	30347	5220	300	0	41182	10680	357	0	0
2	735	49650	C81235	C400	C-400 WASTE HOT WATER HEATING SYSTEM. UN	K80C03676	25	30347	5220	300	0	41182	10680	357	0	0
2	735	50004	C74467	C400	URANIUM RECOVERY SYSTEM - THIS SYTEM IS	N/A	25	20910	249340	300	0	41182	19980	667	0	0
2	501	50020	C74478	C400	ASH GRINDING FACILITIES INSTALLED IN SI	N/A	50	21489	13879	600	0	41182	19410	648	0	0
2	470	50050	C74505	C400	PAVED AREA A SLABB EXTENDS AT THE NORTHE	N/A	30	21975	28967	360	0	41182	18930	632	0	0
2	735	50051	C74506	C400	COOLING WATER SYSTEM INSIDE C-400 200'	N/A	40	21975	7341	480	0	41182	18930	632	0	0
2	735	50131	C74581	C400	CYLINDER TEST FACILITY THIS FAC. IS USE	N/A	15	23801	39148	180	0	41182	17130	572	0	0
2	610	50143	C74589	C400	INTRUSION ALARM SYSTEM CONSISTS OF SWIT	N/A	25	25172	12076	300	0	41182	15780	527	0	0
2	470	50159	C74605	C400	STORAGE AREA HOPPER 5 TON HOPPER STORAGE	N/A	30	25841	19627	360	0	41182	15120	505	0	0
2	735	50227	C74671	C400	CHEMICAL RECOVERY SYSTEM - PROCESSES CON	N/A	25	27911	274068	300	0	41182	13080	437	0	0
2	735	50292	C73971	C400	XSCRAP METAL DECONTAMINATION SYSTEM C-4	N/A	25	30102	59321	300	0	41182	10920	365	0	0
2	470	50361	50361	C400	DIKES CONCRETE 16'X 17'X4' HIGH CONCRETE	N/A	50	32050	430253	600	717.0883333	41182	9000	301	299	214409.4117
2	735	51123	C51123	C400	XVANTON PUMP PORTABLE MODEL NO. PGKY45	P 337	15	31167	10591	180	0	41182	9870	330	0	0
2	735	51642	C51642	C400	TANK NITRIC ACID 500 GAL. STAINLESS ST	N/A	40	32050	52354	480	109.0708333	41182	9000	301	179	19523.67917
2	735	51848	C51848	C400	JETPAC ULTRA HI PRESSURE PUMP SYSTEM 35	890411	20	32781	120739	240	0	41182	8280	277	0	0
2	735	52113	C52113	C400	FILTER SYSTEM 1ST STAGE MOUNTED ON BLUE	17091500	20	33297	7414	240	0	41182	7770	260	0	0
2	735	52114	C52114	C400	FILTER SYSTEM 2ND STAGE MOUNTED ON BLUE	170915000	20	33297	8607	240	0	41182	7770	260	0	0
2	501	4860035		C400A	EMERGENCY POWER FOR CRITICAL ALARMS	N/A	30	36054	0	360	0	41182	5054	169.4666667	190.5333333	0
2	501	4860036		C400D	LIME PRECIPITATION	N/A	30	36054	0	360	0	41182	5054	169.4666667	190.5333333	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	501	4860037		C400D	ION EXCHANGE UNIT	N/A	30	36054	0	360	0	41182	5054	169.4666667	190.5333333	0
2	735	36133	C81192	C402	PELLETIZING DISC. STANDARD 39" PAN DIAM	W2651 2	20	22462	5299	240	0	41182	18450	616	0	0
2	735	50097	C74549	C402	MGF2 PELLETIZING SYSTEM PRODUCT RECOVER	N/A	25	22797	7123	300	0	41182	18120	605	0	0
2	735	14517	C81488	C403	GEAR REDUCER 5 HP 1150 RPM CLASS 2 R	33051	20	19298	11146	240	0	41182	21570	720	0	0
2	735	43511	C81482	C405	OFF GAS SCRUBBER AND SEPARATOR FOR INCIN	X6701851A	20	25627	7448	240	0	41182	15330	512	0	0
2	735	46341	C81483	C405	SCRUBBER GAS	N/A	20	28276	11345	240	0	41182	12720	425	0	0
2	735	12182	C85397	C407	NITRIC ACID STORAGE TANK 12 000 GALLON	H18829	40	19298	74556	480	0	41182	21570	720	0	0
2	735	36933	C81206	C408	SCALE 50 TON TRUCK ALL STEEL CONSTRUC	63153	20	23376	5948	240	0	41182	17550	586	0	0
2	501	50119	C74571	C408	SCALE HOUSE (BEAM) CONCRETE BLOCK WALL	N/A	40	23376	17107	480	0	41182	17550	586	0	0
2	735	45034	C81449	C409	APPROX 35'SPAN WITH CAB CAB LSONTROLS	12258	30	27088	68691	360	0	41182	13890	464	0	0
2	735	47214	C81450	C409	AN INDEPENDENT STRUCTURE CONSISTING OF A	N/A	25	28429	599830	300	0	41182	12570	420	0	0
2	735	47215	C75404	C409	MOTOR FRAME 5009 460 VOLT 3 PHASE 60 HZ	GP 1063512	20	28429	2000	240	0	41182	12570	420	0	0
2	735	47464	C75517	C409	AIR DRYER SERVICE AIR 460 VOLTS 3 PHAS	N/A	20	28733	22887	240	0	41182	12270	410	0	0
2	735	47895	C73389	C409	X DETECTOR MODEL MS-9AB HELIUM LEAK DE	N/A	15	23101	5858	180	0	41182	17820	595	0	0
2	735	48828	C73082	C409	X OVEN INDUSTRIAL MODEL SB-550 INDUCS	48210	20	29464	6152	240	0	41182	11550	386	0	0
2	501	50211	C74655	C409	C-409 STABILIZATION BUILDING - A SINGLE	N/A	40	27790	1844048	480	3841.766667	41182	13200	441	39	149828.9
2	735	50220	C74664	C409	DECONTAMINATION SYSTEM (BOOTH) THE C-40	N/A	25	27790	352366	300	0	41182	13200	441	0	0
2	735	50221	C74665	C409	DISASSEMBLY AREA THE CONVERTER DISASSEM	N/A	25	27790	139570	300	0	41182	13200	441	0	0
2	610	50356	50356	C409	A VIDEO MONITORING SYSTEM IS INSTALLED A	N/A	25	31928	17440	300	0	41182	9120	305	0	0
2	735	50369	50369	C409	CYL. WASHSTAND HA HIGH ASSAY CYL. WASH	N/A	25	32781	275094	300	916.98	41182	8280	277	23	21090.54
2	501	4860038		C409A	STORAGE TRAILER	N/A	30	36054	0	360	0	41182	5054	169.4666667	190.5333333	0
2	501	4860039		C409B	STORAGE TRAILER	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	501	4860040		C409C	STORAGE TRAILER	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	735	12572	C81758	C410D	TANK F2 STORAGE MAX. TEMP 250 DEGREE	2616	40	19540	11074	480	0	41182	21330	712	0	0
2	735	12573	C81759	C410D	TANK F2 STORAGE MAX. TEMP. 250 DEGREE	2617	40	19540	11074	480	0	41182	21330	712	0	0
2	735	12574	C81760	C410D	TANK F2 STORAGE MAX. TEMP. 250 DEGREE	2618	40	19540	11074	480	0	41182	21330	712	0	0
2	501	50153	C74599	C410D	FLUORINE STORAGE BUILDING REINFORCED CO	N/A	40	19540	162226	480	0	41182	21330	712	0	0
2	735	50154	C74600	C410D	F2 PIPING FLUORINE PIPING FROM STORAGE	N/A	25	19540	10815	300	0	41182	21330	712	0	0
2	501	30224	C74210	C5311	C-531=1 SWITCH HOUSE-A ONE STORY WINDOW	N/A	50	19267	2127017	600	0	41182	21600	721	0	0
2	501	30225	C74211	C5311	C-531-1 ELECTIRC LIGHTING SYSTEM- DESIGN	N/A	50	19267	91831	600	0	41182	21600	721	0	0
2	501	30226	C74212	C5311	C-531-1 PLUMBING AND DRAINAGE SYSTEM-THE	N/A	50	19267	73019	600	0	41182	21600	721	0	0
2	501	30227	C74213	C5311	C-531-1 HEATING AND VENTILATION SYSTEM-	N/A	50	19267	115571	600	0	41182	21600	721	0	0
2	615	30229	C74215	C5311	C-531-1 ELECTRICAL EQUIPMENT AND INSTALL	N/A	40	19267	7613948	480	0	41182	21600	721	0	0
2	735	30230	C74216	C5311	C-531-1 LUBE OIL SYSTEM FOR SYNCHRONOUS	N/A	20	19267	30384	240	0	41182	21600	721	0	0
2	735	30231	C74217	C5311	C-531-1 RECIRCULATING WATER SYSTEM PROVI	N/A	40	19267	142891	480	0	41182	21600	721	0	0
2	735	30232	C74218	C5311	C-531-1 INSTRUMENTATION AND CONTROL SYST	N/A	25	19267	549239	300	0	41182	21600	721	0	0
2	501	50054	C74509	C5311	SPRINKLER SYSTEM	N/A	50	21823	17488	600	0	41182	19080	637	0	0
2	501	4860041		C5311	SWITCH HOUSE AND APPURTENANT STRUCTURES	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	615	30233	C74219	C5312	C-531-2 SWITCH YARD - THIS COVERS THE CO	N/A	40	19267	682429	480	0	41182	21600	721	0	0
2	615	30234	C74220	C5312	C-531-2 SWITCH YARD EQUIPMENT- INCLUDED	N/A	40	19267	6218142	480	0	41182	21600	721	0	0
2	615	30235	C74221	C5312	C-531-2 FIRE PROTECTION SYSTEM- THIS SYS	N/A	30	19267	172402	360	0	41182	21600	721	0	0
2	615	46491	C82119	C5312	REACTOR WESTINGHOUSE REACTOR CURRENT LI	5068191	40	19024	100000	480	0	41182	21840	729	0	0
2	615	56211	C56211	C5312	TRANSFORMER POWER AND DISTRIBUTION - C-		30	37986	1000000	360	2777.777778	41182	3150	106	254	705555.5556
2	615	56212	C56212	C5312	TRANSFORMER POWER AND DISTRIBUTION - C-		30	37986	1000000	360	2777.777778	41182	3150	106	254	705555.5556
2	501	4860042		C5313A	FIRE VALVE HOUSE NO. 1	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	501	4860043		C5313B	FIRE VALVE HOUSE NO. 2	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	610	14478	C82117	C532	CONSOLE AUTO. ELECT. MODEL 114 #1017	114.5	30	19298	16882	360	0	41182	21570	720	0	0
2	501	30158	C74145	C532	C-532 RELAY HOUSE - THE RELAY HOUSE HAS	N/A	50	19298	316436	600	0	41182	21570	720	0	0
2	615	30159	C74146	C532	ELECTRIC POWER FOR EQUIPMENT - INCLUDES	N/A	30	19298	226596	360	0	41182	21570	720	0	0
2	501	30160	C74147	C532	ELECTRIC LIGHTING SYSTEM - INCLUDES THE	N/A	50	19298	44307	600	0	41182	21570	720	0	0
2	501	30161	C74148	C532	PLUMBING AND DRAINAGE SYSTEM - INCLUDES	N/A	50	19298	18993	600	0	41182	21570	720	0	0
2	501	30162	C74149	C532	HEATING AND VENTILATION SYSTEM-INCLUDES	N/A	50	19298	131285	600	0	41182	21570	720	0	0
2	735	30164	C74151	C532	INSTRUMENTATION INCLUDES THE PANELS FOR	N/A	25	19298	489321	300	0	41182	21570	720	0	0
2	501	30269	C74254	C5331	C-533-1 SWITCH HOUSE-A ONE STORY WINDOW	N/A	50	19449	1824793	600	0	41182	21420	715	0	0
2	501	30270	C74255	C5331	C-533-1 ELECTRIC LIGHTING SYSTEM- DESIGN	N/A	50	19449	147783	600	0	41182	21420	715	0	0
2	501	30271	C74256	C5331	C-533-1 HEATING AND VENTILATING SYSTEM-	N/A	50	19449	95485	600	0	41182	21420	715	0	0
2	501	30272	C74257	C5331	C-533-1 PLUMBING AND DRAINAGE SYSTEM- CO	N/A	50	19449	66207	600	0	41182	21420	715	0	0
2	735	30273	C74258	C5331	C-533-1 COMPRESSED AIR SYSTEM PROVIDES C	N/A	25	19449	35322	300	0	41182	21420	715	0	0
2	615	30274	C74259	C5331	C-533-1 ELECTRICAL EQUIPMENT AND INSTALL	N/A	40	19449	7182480	480	0	41182	21420	715	0	0
2	735	30275	C74260	C5331	C-533-1 INSTRUMENTATION SYSTEM IS DESIG	N/A	25	19449	804214	300	0	41182	21420	715	0	0
2	501	50055	C74510	C5331	SPRINKLER SYSTEM	N/A	50	21823	2084	600	0	41182	19080	637	0	0
2	501	4860044		C5331	SWITCH HOUSE AND APPURTENANT STRUCTURES	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	615	30266	C74251	C5332	C-533-2 SWITCH YARD - THIS SYSTEM INCLUD	N/A	40	19449	1300780	480	0	41182	21420	715	0	0
2	615	30267	C74252	C5332	C-533-2 SWITCH YARD EQUIPMENT - HTIS COV	N/A	40	19449	16521316	480	0	41182	21420	715	0	0
2	615	30268	C74253	C5332	C-533-2 FIRE PROTECTION SYSTEM - THIS SY	N/A	30	19449	467563	360	0	41182	21420	715	0	0
2	501	4860045		C5333A	FIRE VALVE HOUSE NO. 1	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	501	4860046		C5333B	FIRE VALVE HOUSE NO. 2	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	501	4860047		C5333C	FIRE VALVE HOUSE NO. 3	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	501	4860048		C5333D	FIRE VALVE HOUSE NO. 4	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	501	30344	C74324	C5351	C-535-1 SWITCH HOUSE-A ONE STORY WINDOW	N/A	50	19755	1577090	600	0	41182	21120	705	0	0
2	501	30345	C74325	C5351	C-535-1 ELECTRIC LIGHTING SYSTEM-THIS SY	N/A	50	19755	156257	600	0	41182	21120	705	0	0
2	501	30346	C74326	C5351	C-535-1 PLUMBING AND DRAINAGE SYSTEM- TH	N/A	50	19755	77431	600	0	41182	21120	705	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	501	30347	C74327	C5351	C-535-1 HEATING AND VENTILATING SYSTEM-	N/A	50	19755	127144	600	0	41182	21120	705	0	0
2	735	30348	C74328	C5351	C-535-1 COMPRESSED AIR SYSTEM PROVIDES C	N/A	25	19755	13907	300	0	41182	21120	705	0	0
2	615	30349	C74329	C5351	C-535-1 ELECTRICAL EQUIPMENT AND INSTALL	N/A	40	19755	5855554	480	0	41182	21120	705	0	0
2	735	30350	C74330	C5351	C-535-1 LUBE OIL SYSTEM PROVIDES COOL C	N/A	20	19755	15143	240	0	41182	21120	705	0	0
2	735	30351	C74331	C5351	C-535-1 RECIRCULATING WATER SYSTEM PROVI	N/A	40	19755	105800	480	0	41182	21120	705	0	0
2	735	30352	C74332	C5351	INSTRUMENTATION	N/A	25	19755	512331	300	0	41182	21120	705	0	0
2	501	50056	C74511	C5351	SPRINKLER SYSTEM	N/A	50	21823	13250	600	0	41182	19080	637	0	0
2	501	4860049		C5351	SWITCH HOUSE AND APPURTENANT STRUCTURE	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	615	30353	C74333	C5352	C-535-2 SWITCH YARD - THIS COVERS THE CO	N/A	40	19755	712891	480	0	41182	21120	705	0	0
2	615	30354	C74334	C5352	C-535-2 ELECTRICAL (MISCELLANEOUS) EQUIP	N/A	40	19755	5588836	480	0	41182	21120	705	0	0
2	615	30355	C74335	C5352	C-535-2 FIRE PROTECTION SYSTEM - THIS SY	N/A	30	19755	152427	360	0	41182	21120	705	0	0
2	501	30357	C74337	C5352	SUBSTATION MAINTENANCE FACILITY-A SMALL	N/A	40	19755	18375	480	0	41182	21120	705	0	0
2	501	4860050		C5353A	FIRE VALVE HOUSE NO. 1	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	501	4860051		C5353B	FIRE VALVE HOUSE NO. 2	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	501	4860052		C5354	TEST SHOP (MAINTENANCE OFFICE)	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	610	27622	C82118	C536	CONSOLE AUTOMATIC ELECTRIC DESK TYPE	114-6	30	19936	17202	360	0	41182	20940	699	0	0
2	735	27633	C82357	C536	BATTERY CHARGER 48 VOLT TYPE 16A 115	54055	10	19755	2639	120	0	41182	21120	705	0	0
2	501	30336	C74316	C536	C-532 RELAY HOUSE-A MULTILEVEL REINFORC	N/A	50	19755	241483	600	0	41182	21120	705	0	0
2	615	30337	C74317	C536	C-536 ELECTRIC POWER FOR EQUIPMENT- INCL	N/A	30	19755	63634	360	0	41182	21120	705	0	0
2	501	30338	C74318	C536	C-536 ELECTRIC LIGHTING SYSTEM-THIS SYST	N/A	50	19755	37954	600	0	41182	21120	705	0	0
2	501	30339	C74319	C536	C-536 PLUMBING AND DRAINAGE SYSTEM-THIS	N/A	50	19755	13410	600	0	41182	21120	705	0	0
2	501	30340	C74320	C536	C-536 HEATING AND VENTILATING SYSTEM - T	N/A	50	19755	102182	600	0	41182	21120	705	0	0
2	735	30343	C74323	C536	C-536 INSTRUMENTATION AND CONTROLS SYSTE	N/A	25	19755	364242	300	0	41182	21120	705	0	0
2	501	30358	C74338	C5371	C-537-1 SWITCH HOUSE-A ONE STORY WINDOW	N/A	50	19936	1736646	600	0	41182	20940	699	0	0
2	501	30359	C74339	C5371	C-537-1 ELECTRIC LIGHTING SYSTEM-THIS SY	N/A	50	19936	161000	600	0	41182	20940	699	0	0
2	501	30360	C74340	C5371	C-537-1 PLUMBING AND DRAINAGE SYSTEM- TH	N/A	50	19936	56786	600	0	41182	20940	699	0	0
2	735	30361	C74341	C5371	C-537-1 COMPRESSED AIR SYSSTEM PROVIDES	N/A	25	19936	50611	300	0	41182	20940	699	0	0
2	501	30362	C74342	C5371	C-537-1 HEATING AND VENTILATION SYSTEM P	N/A	50	19936	99589	600	0	41182	20940	699	0	0
2	615	30363	C74343	C5371	C-537-1 ELECTRICAL EQUIPMENT AND INSTALL	N/A	40	19936	10135464	480	0	41182	20940	699	0	0
2	735	30364	C74344	C5371	C-537-1 LUBE OIL SYSTEM PROVIDES COOL C	N/A	20	19936	14974	240	0	41182	20940	699	0	0
2	735	30365	C74345	C5371	C-537-1 RECIRCULATING WATER SYSTEM PROVI	N/A	40	19936	60195	480	0	41182	20940	699	0	0
2	735	30366	C74346	C5371	C-537-1 INSTRUMENTATION AND CONTROL SYST	N/A	25	19936	730923	300	0	41182	20940	699	0	0
2	501	50057	C74512	C5371	SPRINKLER SYSTEM	N/A	50	21823	13739	600	0	41182	19080	637	0	0
2	501	4860053		C5371	SWITCH HOUSE AND APPURTENANT STRUCTURES	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	615	30367	C74347	C5372	C-537-2 SWITCH YARD - THIS COVERS THE CO	N/A	40	19936	986119	480	0	41182	20940	699	0	0
2	615	30368	C74348	C5372	C-537-2 ELECTRICAL (MISCELLANEOUS) EQUIP	N/A	40	19936	19985861	480	0	41182	20940	699	0	0
2	615	30369	C74349	C5372	C-537-2 FIRE PROTECTION SYSTEM - THIS SY	N/A	30	19936	520354	360	0	41182	20940	699	0	0
2	501	30370	C74350	C5372	SUBSTATION MAINT FAC	N/A	40	19936	16567	480	0	41182	20940	699	0	0
2	735	2102021	814212	C5372	TRANSFORMER PROCESS- CAPACITY 12 500 K	R1J1187	30	29586	68863.81	360	0	41182	11430	382	0	0
2	501	4860054		C5373A	FIRE VALVE HOUSE NO. 1	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	501	4860055		C5373B	FIRE VALVE HOUSE NO. 1	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	501	4860056		C5373C	FIRE VALVE HOUSE NO. 3	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	501	4860057		C5373D	FIRE VALVE HOUSE NO. 4	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	501	4860058		C5374	TEST SHOP	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	735	13901	C81425	C540A	FILTER PRESS WITH TWO 12" FILTER UNITS	N/A	20	19298	6632	240	0	41182	21570	720	0	0
2	501	30155	C74142	C540A	SUBSTATION OIL STORAGE-THE SYSTEM INCLUD	N/A	40	19298	171641	480	0	41182	21570	720	0	0
2	501	4860059		C540A	OIL PUMP HPUSE AND APPURTENANT STRUCTURE	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	501	4860060		C540B	OIL STORAGE TANK (NORTHWEST)	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	501	4860061		C540C	OIL STORAGE TANK (SOUTHWEST)	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	735	13910	C81423	C540D	TANK OIL STORAGE 15000 GAL. CAPACITY	N/A	40	19298	6056	480	0	41182	21570	720	0	0
2	735	13911	C81424	C540D	OIL STORAGE TANK 15000 GAL. CAPACITY F	N/A	40	19298	6055	480	0	41182	21570	720	0	0
2	501	4860062		C540E	OIL STORAGE TANK (SOUTHEAST)	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	735	27409	C81429	C541A	COMBINATION INSULATING OIL CENTRIFUGE FI	N/A	20	19755	6356	240	0	41182	21120	705	0	0
2	501	30356	C74336	C541A	C-541-A SUBSTATION OIL STORAGE SYSTEM- T	N/A	40	19755	278706	480	0	41182	21120	705	0	0
2	501	4860063		C541A	OIL PUMP HOUSE AND APPURTENANT STRUCTURE	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	501	4860064		C541B	OIL STORAGE TANK (NORTHWEST)	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	735	27423	C81430	C541C	TANK OIL STORAGE 15000 GALLON CAPACITY	N/A	40	19755	5712	480	0	41182	21120	705	0	0
2	501	4860065		C541D	OIL STORAGE TANK (NORTHEAST)	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	735	27424	C81431	C541E	TANK OIL STORAGE 15000 GALLON CAPACITY	N/A	40	19755	5712	480	0	41182	21120	705	0	0
2	735	10771	C81910	C600	TANK STORAGE CONDENSATE OUTSIDE-SOLID	N/A	40	19298	41519	480	0	41182	21570	720	0	0
2	645	10783	C75445	C600	TURBINE UNIT STEAM 75 HP INLET 240 3	15972	25	19298	4271	300	0	41182	21570	720	0	0
2	735	10784	C81947	C600	PUMP HORIZONTAL ROTARY 300 GPM 3520	257634	15	19298	5584	180	0	41182	21570	720	0	0
2	645	10863	C75441	C600	STEAM GENERATOR (BOILER #33) TYPE VU C	4426	30	19298	426099	360	0	41182	21570	720	0	0
2	735	10864	C75511	C600	FORCED DRAFT FAN MOTOR DRIVE TYPE #46	F13771	20	19298	10480	240	0	41182	21570	720	0	0
2	645	10866	C75513	C600	STEAM TURBINE UNIT 49 HP INLET 225 PSI	15985	25	19298	4889	300	0	41182	21570	720	0	0
2	735	10867	C75508	C600	FORCED DRAFT FAN TURBINE DRIVE TYPE 39	N/A	20	19298	13728	240	0	41182	21570	720	0	0
2	735	10868	C75509	C600	MOTOR INDUCTION 150 HP 3 PHASE 60 CY	1821320	20	19298	6502	240	0	41182	21570	720	0	0
2	645	10869	C75510	C600	STEAM TURBINE UNIT 136 HP INLET 225 PS	15987	20	19298	7551	240	0	41182	21570	720	0	0
2	645	10870	C75438	C600	STEAM GENERATOR TYPE VU CAPACITY 100 0	4424	30	19298	426099	360	0	41182	21570	720	0	0
2	735	10871	C75505	C600	FAN FORCED DRAFT MOTOR DRIVEN TYPE 46	F13771	20	19298	10480	240	0	41182	21570	720	0	0
2	645	10873	C75507	C600	STEAM TURBINE UNIT 49 HP INLET 225 PSI	15984	25	19298	4889	300	0	41182	21570	720	0	0
2	735	10874	C75502	C600	FAN FORCED DRAFT TYPE #39 MC-3202D WE	F13772	20	19298	13728	240	0	41182	21570	720	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	10875	C75503	C600	MOTOR INDUCTION 150 HP 60 CYCLES 3 P	1821321	20	19298	6502	240	0	41182	21570	720	0	0
2	645	10876	C75504	C600	STEAM TURBINE UNIT 136 HP INLET 225 PS	15986	20	19298	7550	240	0	41182	21570	720	0	0
2	645	11065	C75436	C600	COAL FEEDER (BOWL MILL) CLUTCH DRIVEN IN	51943	20	19298	19804	240	0	41182	21570	720	0	0
2	735	11068	C75473	C600	MOTOR ELECTRIC 100 HP TYPE OGX 440 V	1800238	20	19298	3676	240	0	41182	21570	720	0	0
2	645	11069	C82190	C600	COAL PULVERIZER INVENTORY 24-B PAGE 2 O	51943	20	19298	31290	240	0	41182	21570	720	0	0
2	735	11070	C75480	C600	BLOWER EXHAUSTER FOR PULVERIZED COAL. B	51943	20	19298	2303	240	0	41182	21570	720	0	0
2	645	11074	C82191	C600	COAL PULVERIZER - INVENTORY 24-B PAGE 4	51944	20	19298	31290	240	0	41182	21570	720	0	0
2	735	11076	C75476	C600	MOTOR ELECTRIC 100 HP TYPE OGX FRAME	1805319	20	19298	3676	240	0	41182	21570	720	0	0
2	645	11080	C75474	C600	COAL PULVERIZER INVENTORY 24-B PAGE 6 O	51946	20	19298	31290	240	0	41182	21570	720	0	0
2	735	11082	C75479	C600	MOTOR ELECTRIC 100 HP TYPE OGX FRAME	1800237	20	19298	3676	240	0	41182	21570	720	0	0
2	735	11086	C75471	C600	MOTOR ELECTRIC 100 HP TYPE OGX FRAME	1805320	20	19298	3676	240	0	41182	21570	720	0	0
2	645	11088	C75472	C600	COAL PULVERIZER - INVENTORY 24-B PAGE 8	51946	20	19298	31290	240	0	41182	21570	720	0	0
2	735	11438	C81418	C600	CRANE OVERHEAD BRIDGE 15 TON CAPACITY	CH12797	30	19298	30587	360	0	41182	21570	720	0	0
2	735	11476	C85416	C600	AIR COMPRESSOR (AUXILIARY) STEAM DRIVE	BX17341735	25	19298	108468	300	0	41182	21570	720	0	0
2	735	11477	C81896	C600	AIR SEPARATOR MAX WP 165 MAX TEMP 300	9051	20	19298	6019	240	0	41182	21570	720	0	0
2	735	11478	C81897	C600	AIR SEPARATOR MAX UP 165 MAX TEMP 300	9052	20	19298	6019	240	0	41182	21570	720	0	0
2	735	11480	C85415	C600	AIR COMPRESSOR (AUXILIARY) STEAM DRIVE	BX17361737	25	19298	108467	300	0	41182	21570	720	0	0
2	735	11481	C81898	C600	AIR SEPARATOR MAX UP 165 MAX TEMP 350	8849	20	19298	6019	240	0	41182	21570	720	0	0
2	735	11482	C81899	C600	AIR SEPARATOR MAX WP 165 MAX TEMP 350	8862	20	19298	6019	240	0	41182	21570	720	0	0
2	735	11492	C81372	C600	AIR DRYER TANK (OR ABSORBER VESSEL) DIA	H299951	20	19298	12587	240	0	41182	21570	720	0	0
2	735	11493	C81373	C600	AIR DRYER TANK (OR ABSORBER VESSEL) DIA	H266051	20	19298	12587	240	0	41182	21570	720	0	0
2	735	11494	C75424	C600	AIR REACTIVATION COOLER PRIMARY + SECON	12993	30	19298	13968	360	0	41182	21570	720	0	0
2	735	11495	C75425	C600	AIR REACTIVATION COOLER PRIMARY + SECON	12994	30	19298	17510	360	0	41182	21570	720	0	0
2	735	11502	C82428	C600	UNIT HEATER SIZE 18" X 60". UNIT HEATER	C9628	25	19298	1360	300	0	41182	21570	720	0	0
2	735	11504	C82429	C600	UNIT HEATER SIZE 18" X 60". UNIT HEATER	C9629	25	19298	1360	300	0	41182	21570	720	0	0
2	735	11895	C75442	C600	GENERATOR AC 62.5 KVA 480 VOLTS 75.2	1S12B5748	20	19298	7012	240	0	41182	21570	720	0	0
2	645	12085	C82200	C600	ASH CONVEYOR SYSTEM - (COMPLETE INFORMAT	N/A	20	19298	111399	240	0	41182	21570	720	0	0
2	501	30098	C74091	C600	STEAM PLANT BUILDING - A SQUARE STRUCTUR	N/A	40	19298	2748102	480	0	41182	21570	720	0	0
2	501	30099	C74092	C600	ELECTRICAL LIGHTING SYSTEM - COMPLETE LI	N/A	40	19298	175574	480	0	41182	21570	720	0	0
2	501	30100	C74093	C600	PLUMBING AND DRAINAGE - PIPING FOR SANIT	N/A	40	19298	116649	480	0	41182	21570	720	0	0
2	501	30101	C74094	C600	HEATING AND VENTILATION - COVERS THE EXH	N/A	40	19298	49442	480	0	41182	21570	720	0	0
2	735	30102	C74095	C600	ELECTRIC POWER SYSTEM - TWO ELECTRICAL P	N/A	30	19298	763076	360	0	41182	21570	720	0	0
2	645	30103	C74096	C600	FURNACE PROPER #2 - EACH BOILER PRODUCES	N/A	25	19298	359118	300	0	41182	21570	720	0	0
2	645	30104	C74097	C600	FUEL SYSTEM C-600 - CONSISTS OF A 260 00	N/A	20	19298	319753	240	0	41182	21570	720	0	0
2	645	30106	C74099	C600	ASH SYSTEM - INCLUDES THE ASH HOPPERS UN	N/A	20	19298	98281	240	0	41182	21570	720	0	0
2	645	30107	C74100	C600	FEED WATER SYSTEM - INCLUDES THE RAW WAT	N/A	40	19298	413946	480	0	41182	21570	720	0	0
2	645	30108	C74101	C600	STEAM PIPING SYSTEM - INCLUDES THE STEAM	N/A	25	19298	405604	300	0	41182	21570	720	0	0
2	735	30109	C74102	C600	EMERGENCY STEAM ELECTRIC POWER SYSTEM -	N/A	30	19298	16456	360	0	41182	21570	720	0	0
2	735	30110	C74103	C600	COMPRESSED AIR SYSTEM - INCLUDES THE AIR	N/A	25	19298	144790	300	0	41182	21570	720	0	0
2	735	30111	C74104	C600	NITROGEN SYSTEM - THIS SYTEM SUPPLIES GA	N/A	25	19298	90229	300	0	41182	21570	720	0	0
2	650	30112	C74105	C600	CHILLED WATER SYSTEM. CHILLED WATER SYS	N/A	30	19298	282392	360	0	41182	21570	720	0	0
2	645	30113	C74106	C600	FURNACE PROPER #3 - EACH BOILER PRODUCES	N/A	25	19298	358940	300	0	41182	21570	720	0	0
2	645	34848	C75515	C600	HAMMERMILL W/FEED HOPPER; STANDARD STEE	4721	20	21428	1304	240	0	41182	19470	650	0	0
2	735	44390	C85540	C600	FUEL OIL ROTARY PUMP WITH STEAM TURBIDE	70T1531	15	26329	4761	180	0	41182	14640	489	0	0
2	645	45205	C75459	C600	FEED WATER SYSTEM FEED WATER HEATER DE	5792	40	27241	62515	480	130.2395833	41182	13740	459	21	2735.03125
2	735	45309	C75401	C600	OUTSIDE DIMENSIONS-10'OD X 32'-9 1/2" HI	C39872	40	27210	53874	480	112.2375	41182	13770	460	20	2244.75
2	645	45355	C82202	C600	RING COAL CRUSHER - CRUSHES COAL FROM 8"	6532	20	27394	24268	240	0	41182	13590	454	0	0
2	615	45540	C75458	C600	CONSISTING OF A 6" STEEL GATE VALVE A 6	N/A	30	27575	7730	360	0	41182	13410	448	0	0
2	735	45898	C75403	C600	LIQUID NITROGEN STORAGE TANK VERTICAL M	C 23074	40	27790	76525	480	159.4270833	41182	13200	441	39	6217.65625
2	735	45899	C75402	C600	LIQUID NITROGEN STORAGE TANK VERTICAL M	C 23174	40	27790	76526	480	159.4291667	41182	13200	441	39	6217.7375
2	615	45932	C75448	C600	X STEAM TURBINE TYPE 2 BYR 3" INLET 8"	V12202	25	27759	4440	300	0	41182	13230	442	0	0
2	735	46020	C70302	C600	HEAT EXCHANGER FERROUS SULFATE SPARGER	5965	20	27819	16008	240	0	41182	13170	440	0	0
2	735	46544	C75498	C600	EXHAUSTER CENTRIFUGAL MODEL NO. 38305B	576089	20	28398	24000	240	0	41182	12600	421	0	0
2	735	46931	C85542	C600	PUMP CENTRIFUGAL MODEL 4120 SIZE 3X4-	762B844	20	28702	6055	240	0	41182	12300	411	0	0
2	735	47371	C81912	C600	54" PROPELLER TYPE ROOF EXHAUST FAN WITH	88156	20	28641	7598	240	0	41182	12360	413	0	0
2	735	48376	C75418	C600	PUMP TURBINE MODEL 12MB 3 STAGE 1760	EI26463	20	29859	9653	240	0	41182	11160	373	0	0
2	735	48377	C75420	C600	MOTOR 75 HP G.E. MODEL 5K6255XM501C 7	ASJ 1130303	20	29859	5775	240	0	41182	11160	373	0	0
2	735	48378	C75421	C600	PUMP TURBINE MODEL 12 MB 3 STAGE 176	EI26463	20	29859	9654	240	0	41182	11160	373	0	0
2	735	48379	C75419	C600	MOTOR 75 HP G.E. MODEL 5K6255XM501C	ASJ1130304	20	29859	5775	240	0	41182	11160	373	0	0
2	735	48496	C75484	C600	MAKEUP FEEDWATER (ZEOLITE) SOFTENER STAN	P2106 B	40	29798	25554	480	53.2375	41182	11220	375	105	5589.9375
2	735	48497	C75485	C600	MAKEUP FEEDWATER (ZEOLITE) SOFTENER TANK	P2264 10	40	29798	25554	480	53.2375	41182	11220	375	105	5589.9375
2	735	48498	C75486	C600	MAKEUP FEEDWATER (ZEOLITE) SOFTENER TANK	P2264 20	40	29798	25554	480	53.2375	41182	11220	375	105	5589.9375
2	735	48499	C75487	C600	MAKEUP FEEDWATER (ZEOLITE) SOFTENER TANK	P2264 40	40	29798	25553	480	53.23541667	41182	11220	375	105	5589.71875
2	645	48546	C75617	C600	ELECTROSTATIC PRECIPITATOR - CONSISTING	N/A	15	29464	1110479	180	0	41182	11550	386	0	0
2	645	48547	C75618	C600	ELECTROSTATIC PRECIPITATOR. CONSISTING O	N/A	15	29464	1110480	180	0	41182	11550	386	0	0
2	645	48577	C82201	C600	UNLOADER FLY ASH	N/A	20	29737	50577	240	0	41182	11280	377	0	0
2	735	48901	C81916	C600	SUMP PUMP MODEL NO 400 DB3 300 GPM 70	8166V1672	15	29737	6956	180	0	41182	11280	377	0	0
2	735	48955	C75451	C600	PUMP BOILER FEED SIZE + MODEL 2.5 CNTA	28127	15	29982	56753	180	0	41182	11040	369	0	0
2	735	48956	C75449	C600	MOTOR 150 HP RELIANCE - FRAME-445 TS 1	IMQ499939-GI-RG	20	30163	10417	240	0	41182	10860	363	0	0
2	735	48957	C75450	C600	PUMP BOILER FEED SIZE + MODEL-3CNTA-4	28128	15	30163	50398	180	0	41182	10860	363	0	0
2	735	48958	C75452	C600	MOTOR 150 HP RELIANCE IMA 498305-GI-OG	IMA498305GIOG	20	29982	11520	240	0	41182	11040	369	0	0
2	735	49909	C49909	C600	PUMP BOILER FEEDWATER SIZE: 2CTA-4 30	88344	15	30863	59675	180	0	41182	10170	340	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	49910	C49910	C600	MOTOR 100 HP L.A. MODEL 28610J-H-2 TY	N/A	20	30863	8500	240	0	41182	10170	340	0	0
2	550	50104	C74556	C600	PIT SALT. WET SALT STORAGE PIT IS UNDER	N/A	50	22889	3948	600	0	41182	18030	602	0	0
2	501	50130	C74580	C600	BUILDING VACUUM SYSTEM COLLECTS FINE COA	N/A	40	23801	18210	480	0	41182	17130	572	0	0
2	625	50181	C74626	C600	GAS SUPPLY LINE OUT. OUTSIDE GAS SUPPLY	N/A	25	26419	36731	300	0	41182	14550	486	0	0
2	625	50182	C74627	C600	GAS DIST LINE IN. INSIDE GAS DISTRIBUTI	N/A	25	26419	34019	300	0	41182	14550	486	0	0
2	645	50280	C74722	C600	COAL HANDLING SYSTEM - RATED AT 100 TONS	N/A	25	29464	1404117	300	0	41182	11550	386	0	0
2	735	50047	C74502	C601	GASEOUS NITROGEN SYSTEM CONSISTS OF INT	N/A	25	22159	9307	300	0	41182	18750	626	0	0
2	501	50060	C74515	C601	C-601 NITROGEN PL - A NEW STRUCTURE AT T	N/A	40	19298	46397	480	0	41182	21570	720	0	0
2	735	10764	C75621	C601A	STORAGE TANK DIAMETER 42'6" HEIGHT 40'	N/A	40	19298	41161	480	0	41182	21570	720	0	0
2	735	11475	C75620	C601B	OIL STORAGE TANK CAPACITY 10 000 BARREL	N/A	40	19298	41166	480	0	41182	21570	720	0	0
2	501	30105	C74098	C601C	FUEL OIL PUMP HOUSE A RECTANGULAR SHAPE	N/A	40	19298	17499	480	0	41182	21570	720	0	0
2	735	45650	C75622	C601D	ALL STEEL CONSTRUCTION WESLED SEAMS 67	N/A	40	27575	189771	480	395.35625	41182	13410	448	32	12651.4
2	501	4860066		C602	COAL STORAGE YARD	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	501	4860067		C603E	NITROGEN STORAGE TANK	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	501	4860068		C603F	NITROGEN STORAGE TANK (CENTER)	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	501	4860069		C603G	NITROGEN STORAGE TANK (WEST)	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	501	50275	C74717	C604	UTILITIES MAINT BUILD. C-604 PREFABRICAT	DIR KA 115	40	29220	242794	480	505.8208333	41182	11790	394	86	43500.59167
2	501	4860070		C604A	UTILITIES STORAGE BUILDING	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	735	50268	C74710	C605	ELECTRIC POWER SYSTEM C-605 SYSTEM INCL	N/A	30	29128	199742	360	0	41182	11880	397	0	0
2	501	50269	C74711	C605	C-605 SUBSTATION BUILDING. ADDITIONAL S	SC6225 DIR KA 1	40	29128	51143	480	106.5479167	41182	11880	397	83	8843.477083
2	501	50279	C74721	C606	COAL CRUSHER BUILDING C-606 THE COAL CRU	N/A	40	29464	53965	480	112.4270833	41182	11550	386	94	10568.14583
2	501	4860071		C607	EMERGENCY AIR COMPRESSOR GENERATOR BUILD	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	501	30081	C74077	C611	FILTER AND PUMP HOUSE BUILDING - CONCRET	N/A	30	15461	652416	360	0	41182	25350	846	0	0
2	501	30082	C74078	C611	ELECTRICAL LIGHTING SYSTEM - COVERS ALL	N/A	30	15461	143373	360	0	41182	25350	846	0	0
2	501	30083	C74079	C611	PLUMBING AND DRAINAGE - COVERS THE FILTE	N/A	30	15461	19744	360	0	41182	25350	846	0	0
2	501	30084	C74080	C611	FIRE PROTECTION SPRINKLER SYSTEM - INSTA	N/A	30	15461	6635	360	0	41182	25350	846	0	0
2	501	30085	C74081	C611	HEATING AND VENTILATION - COVERS THE NEW	N/A	30	15461	27385	360	0	41182	25350	846	0	0
2	501	30086	C74082	C611	ELECTRICA POWER FOR EQUIPMENT - COVERS N	N/A	30	15461	751636	360	0	41182	25350	846	0	0
2	501	30087	C74083	C611	GAS AND OIL PIPING AND VALVES - COVERS T	N/A	30	15461	4662	360	0	41182	25350	846	0	0
2	650	30088	C74084	C611	C-611 INSTRUMENTS. INSTRUMENTATION - CO	N/A	25	19267	83898	300	0	41182	21600	721	0	0
2	650	30089	C74085	C611	WATER PIPE-VALVE INSIDE. WATER PIPING A	N/A	40	15461	93826	480	0	41182	25350	846	0	0
2	650	30090	C74086	C611	WATER PIPE=VALVES OUTSIDE. WATER PIPING	N/A	40	15461	71700	480	0	41182	25350	846	0	0
2	650	30093	C74087	C611	RAW WATER LINE. RAW WATER LINE FROM TVA	N/A	40	15461	2754440	480	0	41182	25350	846	0	0
2	650	30094	C74088	C611	SETTLING BASINS 4 EA. 4 EACH SETTLING B	N/A	40	15461	286231	480	0	41182	25350	846	0	0
2	610	30333	C74313	C611	GATE OPERATORS AND ALARM SYSTEM FOR THE	N/A	15	20270	9301	180	0	41182	20610	688	0	0
2	650	50084	C74536	C611	RAW WATER LINE 42 IN. THE NEW RAW WATER	N/A	40	22493	1379242	480	0	41182	18420	615	0	0
2	735	50358	50358	C611	FUEL SUPPLY SYS. A 1 000 GAL. DIESEL FU	N/A	10	31958	18834	120	0	41182	9090	304	0	0
2	735	49279	C70073	C611A	TANK CHEMICAL STORAGE MODEL 88 MATE. HOR	4048384	40	30010	104997	480	218.74375	41182	11010	368	112	24499.3
2	501	50048	C74503	C611A	AN "ARMCO" TYPE PREFABRICATED STEEL BUIL	N/A	40	21915	4556	480	0	41182	18990	634	0	0
2	501	30096	C74090	C611B	HEAD HOUSE BUILDING - ONE STORY SIZE 38	N/A	50	15461	54929	600	0	41182	25350	846	0	0
2	735	34866	C70056	C611B	SCREW CONVEYOR #1 10" DIA. X 12' LONG	N/A	20	21915	17447	240	0	41182	18990	634	0	0
2	735	35820	C70186	C611B	OMEGA LOSS-IN-WEIGHT GRAVIMETRIC FEEDER	OG 1190	25	22189	8301	300	0	41182	18720	625	0	0
2	645	42093	C70064	C611B	WATER SOFTENING FACILITY CONSISTS OF TAN	N/A	25	23620	861821	300	0	41182	17310	578	0	0
2	650	43737	C70188	C611B	CHLORINATOR. CHLORINATOR 2000 PPD MET	6909A0706J1	40	25568	1456	480	0	41182	15390	514	0	0
2	735	46311	C70185	C611B	FEEDER-SLAKER PACKAGED LIME FEEDER - SL	A758021 ZZ 2944	25	28003	14206	300	0	41182	12990	434	0	0
2	650	47448	C82108	C611B	VALVE BUTTERFLY 36" MOTOR OPERATED 36"	275497	40	28702	8088	480	16.85	41182	12300	411	69	1162.65
2	650	47871	C70190	C611B	CHLORINATOR. MODEL V-8020 SOLUTION FEE	AC29276	40	28945	3356	480	6.991666667	41182	12060	403	77	538.3583333
2	735	49715	C70062	C611B	TANK STORAGE FERRIC SULFATE THE TANK I	N/A	40	30406	13000	480	27.08333333	41182	10620	355	125	3385.416667
2	650	50343	C74781	C611B	CHEMICAL FEED SYSTEM UPGRADING. THE PRO	N/A	40	30406	301760	480	628.6666667	41182	10620	355	125	78583.33333
2	735	51597	C51597	C611B	SCREW CONVEYOR A NEW 46-1/2' SCREW CONV	N/A	20	31320	54234	240	0	41182	9720	325	0	0
2	501	4860072		C611B1	POLYMER FEED SYSTEM ENCLOSURE	N/A	30	36055	0	360	0	41182	5053	169.4333333	190.5666667	0
2	650	30095	C74089	C611C	MIXING BASIN 1 EA. 1 EACH MIXING BASIN	N/A	40	15461	56096	480	0	41182	25350	846	0	0
2	650	50337	C74775	C611C	WATER TREATMENT FLOCCULATOR BASIN C-611	N/A	40	30255	538806	480	1122.5125	41182	10770	360	120	134701.5
2	501	4860073		C611D	SETTLING BASIN (NORTHEAST)	N/A	30	36056	0	360	0	41182	5052	169.4	190.6	0
2	501	4860074		C611E	SETTLING BASIN (NORTHWEST)	N/A	30	36056	0	360	0	41182	5052	169.4	190.6	0
2	501	4860075		C611F	SETTLING BASIN (SOUTHEAST)	N/A	30	36056	0	360	0	41182	5052	169.4	190.6	0
2	501	50344	C74782	C611F1	THE BASIN IS A TWO-PASS BASIN DESIGNED T	N/A	50	30528	378300	600	630.5	41182	10500	351	249	156994.5
2	501	50345	C74783	C611F2	THE POLYMER FEED BUILDING IS A PER-ENGIN	DIR KA 149	40	30528	162128	480	337.7666667	41182	10500	351	129	43571.9
2	501	4860076		C611G	SETTLING BASIN (SOUTHWEST)	N/A	30	36056	0	360	0	41182	5052	169.4	190.6	0
2	735	10362	C70203	C611H	MOTOR INDUCTION 200 HP 1775 RPM 2300	436018	20	15461	1535	240	0	41182	25350	846	0	0
2	735	12410	C70217	C611H	PUMP ANGLE FLOW VERTICAL SIZE 18" HE	787236	20	19298	10944	240	0	41182	21570	720	0	0
2	735	12411	C70216	C611H	MOTOR ELECTRIC 150 HP 3 PH 60 CYCLES	598361	20	19298	6043	240	0	41182	21570	720	0	0
2	735	13167	C70219	C611H	MOTOR ELECTRIC 150 HP 3 PH 60 CYCLES	598360	20	19298	6043	240	0	41182	21570	720	0	0
2	735	13168	C70215	C611H	PUMP ANGLE FLOW VERTICAL SIZE 18" 11	787235	20	19298	10944	240	0	41182	21570	720	0	0
2	735	13169	C75046	C611H	MOTOR ELECTRIC 150 HP 3 PH 60 CYCLES	598362	20	19298	6043	240	0	41182	21570	720	0	0
2	735	32755	C70202	C611H	POWER UNIT DIESEL ENGINE SBM H-16371 E	NHI 600	10	20789	5027	120	0	41182	20100	671	0	0
2	735	34871	C70057	C611H	BUCKET ELEVATOR UNIT 3 VERTICAL 12" X	2119B	10	21915	13833	120	0	41182	18990	634	0	0
2	735	36531	C70223	C611H	DIESEL GENERATOR ENGINE UNIT CONSISTING	N/A	20	16588	47586	240	0	41182	24240	809	0	0
2	735	45914	C70196	C611H	PUMP CENTRIFUGAL SIZE 3 X 6-1/4 600 G	237B758	20	28033	11625	240	0	41182	12960	433	0	0
2	735	46957	C70221	C611H	MOTOR 200 HP U S ELECTRIC FRAME-449-T	C3620356 83	20	28549	8682	240	0	41182	12450	416	0	0
2	735	47638	C70209	C611H	PUMP CENTRIFUGAL	N/A	20	29372	11292	240	0	41182	11640	389	0	0
2	735	47639	C70210	C611H	MOTOR 125 HP WESTINGHOUSE MODEL TBDP	7808	20	29372	10885	240	0	41182	11640	389	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	49526	C70052	C611H	MODEL 400 TRAVELING TYPE DUAL FLOW WATE	N/A	20	30802	82747	240	0	41182	10230	342	0	0
2	735	49579	C70065	C611H	MODEL NO. 10347002 DETROIT DIESEL ENTIN	3A0099578	10	30925	77349	120	0	41182	10110	338	0	0
2	501	4860077		C611I	CLEAR WELL	N/A	30	36056	0	360	0	41182	5052	169.4	190.6	0
2	0	52690	C52690	C611K	LAGOON NUMBER 4 - BACKUP SANITARY WATER	N/A	50	34894	0	600	0	41182	6196	207.5333333	392.4666667	0
2	550	28645	C70292	C611M	TANK CONCRETE WATER STORAGE 250 000	N/A	50	15461	0	600	0	41182	25350	846	0	0
2	550	28646	C70290	C611N	TANK WATER CONCRETE	N/A	50	15461	0	600	0	41182	25350	846	0	0
2	735	11032	C81446	C611O	WATER STORAGE TANK 250 000 GAL. CAP. ST	N/A	40	19267	114977	480	0	41182	21600	721	0	0
2	735	11889	C75399	C611P	MOTOR ELECTRIC 125 HP INDUCTION FRAM	598413	20	19267	3057	240	0	41182	21600	721	0	0
2	735	11891	C85541	C611P	MOTOR ELECTRIC 125 HP INDUCTION FRAM	598414	20	19267	3056	240	0	41182	21600	721	0	0
2	735	44655	C75397	C611P	HORIZONTALLY SPLIT CASE SINGLE STAGE D	228B813 MODEL #	20	26695	10936	240	0	41182	14280	477	0	0
2	735	44765	C75398	C611P	WESTINGHOUSE LIFE-LINE T. 125 HP 2 PHA	7209 MODEL:TUDI	20	26695	1000	240	0	41182	14280	477	0	0
2	735	35361	C81445	C611R	WATER TANK (ALL STEEL) SIZE 44' X 275'	N/A	40	21823	192162	480	0	41182	19080	637	0	0
2	501	50101	C74553	C611S	CORROSION INHIBITOR FEED STATION SOUTH	N/A	40	23070	27869	480	0	41182	17850	596	0	0
2	735	51491	C51491	C611S	GEARBOX MODEL PTE RO-06 PHILADELPHIA MI	85LFH1137	20	31624	5781	240	0	41182	9420	315	0	0
2	735	36405	C70274	C611T	WATER PUMP 20 000 GPM 20" SUECTION AND	1591878	20	22766	6582	240	0	41182	18150	606	0	0
2	735	36406	C81932	C611T	MOTOR ELECTRIC 250 HP FRAME 686 WU T	70104754A1	20	22766	5519	240	0	41182	18150	606	0	0
2	550	50096	C74548	C611T	PUMP VALVE PIT. THE NEW PUMP AND VALVE	N/A	50	22766	56452	600	0	41182	18150	606	0	0
2	501	4860078		C611T1	TEMPORARY OFFICE	N/A	30	36056	0	360	0	41182	5052	169.4	190.6	0
2	735	46342	C70168	C611U	FEEDER SLAKER	N/A	25	28003	11225	300	0	41182	12990	434	0	0
2	735	46343	C70167	C611U	LIME FEEDER-SLAKER SYSTEM RIGHT HAND LA	G109EFTT4408	25	28003	11225	300	0	41182	12990	434	0	0
2	735	46345	C70169	C611U	FEEDER-DISSOLVER MODEL 31-02 AMEGA LOS	20906 1	25	28003	12738	300	0	41182	12990	434	0	0
2	735	46401	C75052	C611U	STAINLESS STEEL UPRIGHT TANK (FEURRIFLO	N/A	40	28306	12149	480	25.31041667	41182	12690	424	56	1417.383333
2	735	46402	C75051	C611U	27 000 GALLON UPRIGHT STEEL LIME STORAGE	N/A	40	28306	22033	480	45.90208333	41182	12690	424	56	2570.516667
2	735	46403	C75050	C611U	27 000 TALLON UPRIGHT SODA ASH STORAGE T	N/A	40	28306	22033	480	45.90208333	41182	12690	424	56	2570.516667
2	735	51043	C51043	C611U	GEAR REDUCER ORDER NO. 841579 SOFTENER	341110112	20	30894	8696	240	0	41182	10140	339	0	0
2	501	4860079		C611V	SLUDGE LAGOON	N/A	30	36056	0	360	0	41182	5052	169.4	190.6	0
2	550	50213	C74657	C611W	SLUDGE LAGOON #2. CONSISTS OF AN EARTH	SC6125	50	27484	14935	600	24.89166667	41182	13500	451	149	3708.858333
2	735	42099	C70074	C611X	TANK STORAGE FOR SODA ASH STEEL 10' D	N/A	40	23620	5348	480	0	41182	17310	578	0	0
2	735	44372	C70075	C611X	CHEMICAL FEEDER GRAVIMETRIC TYPE FOR M	G109EF SS852	25	26176	5166	300	0	41182	14790	494	0	0
2	550	50117	C74569	C611X	SLUDGE LAGOON-DRAIN. SLUDGE LAGOON CON	N/A	50	23467	8840	600	14.73333333	41182	17460	583	17	250.4666667
2	501	50126	C74577	C611X	SODA ASH STORAGE BUILDING CONCRETE BLOC	N/A	40	23620	2496	480	0	41182	17310	578	0	0
2	550	50256	C74698	C611Y	RECYCLE LAGOON #3. CONSISTS OF AN EARTH	6131	50	28459	147364	600	245.6066667	41182	12540	419	181	44454.80667
2	501	30044	C74048	C615	SEWAGE DISPOSAL PLANT - A RECTANGULAR SH	N/A	50	19359	286140	600	0	41182	21510	718	0	0
2	501	30045	C74049	C615	ELECTRICAL LIGHTING SYSTEM - COVERS LIGH	N/A	50	19359	6206	600	0	41182	21510	718	0	0
2	501	30046	C74050	C615	PLUMBING AND DRAINAGE - COVERS SANITARY	N/A	50	19359	37635	600	0	41182	21510	718	0	0
2	501	30047	C74051	C615	HEATING AND VENTILATION - CONSISTS OF A	N/A	50	19359	10737	600	0	41182	21510	718	0	0
2	501	30048	C74052	C615	ELECTRIC POWER SYSTEM - COMPLETE ELECTRI	N/A	50	19359	16243	600	0	41182	21510	718	0	0
2	640	30049	C74053	C615	DIGESTER TANK AND EQUIPMENT - COVERS THE	N/A	30	19359	55843	360	0	41182	21510	718	0	0
2	640	30050	C74054	C615	FILTER BASIN AND EQUIPMENT - COVERS FILT	N/A	30	19359	17537	360	0	41182	21510	718	0	0
2	640	30054	C74055	C615	SLUDGE BEDS AND EQUIPMENT - COVERS THE S	N/A	30	19359	11531	360	0	41182	21510	718	0	0
2	640	30055	C74056	C615	SEWAGE TRANSFER SYSTEM- COVERS THE SEWAG	N/A	30	19359	222918	360	0	41182	21510	718	0	0
2	550	50190	C74635	C615	OIL COLLECTION SYSTEM. CONSISTING OF DA	N/A	50	26754	14294	600	23.82333333	41182	14220	475	125	2977.916667
2	615	51589	C51589	C615	CHLORINATOR PROPORTIONAL SERIES V-500 R	10395	40	31958	5586	480	11.6375	41182	9090	304	176	2048.2
2	640	51653	C51653	C615	COMMINUTOR SIZE + TYPE - 15C5N WITH STAI	56-011727	30	32263	13508	360	37.52222222	41182	8790	294	66	2476.466667
2	501	4860080		C615A	PRIMARY SETTLING TANK	N/A	30	36056	0	360	0	41182	5052	169.4	190.6	0
2	501	4860081		C615B	FINAL SETTLING TANK	N/A	30	36056	0	360	0	41182	5052	169.4	190.6	0
2	501	4860082		C615C	CONTROL BUILDING	N/A	30	36067	0	360	0	41182	5041	169.0333333	190.9666667	0
2	501	4860083		C615D	DIGESTER	N/A	30	36056	0	360	0	41182	5052	169.4	190.6	0
2	501	4860084		C615E	TRICKLING FILTER	N/A	30	36056	0	360	0	41182	5052	169.4	190.6	0
2	501	4860085		C615F	TRICKLING FILTER	N/A	30	36056	0	360	0	41182	5052	169.4	190.6	0
2	501	4860086		C615G	SEWAGE LIFT SYSTEM	N/A	30	36067	0	360	0	41182	5041	169.0333333	190.9666667	0
2	501	4860087		C615H	SEWAGE LIFT STATION	N/A	30	36056	0	360	0	41182	5052	169.4	190.6	0
2	501	4860088		C615H1	SEWAGE LIFT STATION	N/A	30	36056	0	360	0	41182	5052	169.4	190.6	0
2	501	4860089		C615H2	SEWAGE LIFT STATION	N/A	30	36056	0	360	0	41182	5052	169.4	190.6	0
2	501	4860090		C615J	LIFT STATION	N/A	30	36056	0	360	0	41182	5052	169.4	190.6	0
2	501	4860091		C615K	MANHOLE	N/A	30	36056	0	360	0	41182	5052	169.4	190.6	0
2	501	4860092		C615N	OIL CONTAINMENT LAGOON	N/A	30	36059	0	360	0	41182	5049	169.3	190.7	0
2	735	45997	C82924	C616	TANK 25 000 GALLON FERROUS SULFATE STO	N/A	40	28033	48856	480	101.7833333	41182	12960	433	47	4783.816667
2	735	45998	C82922	C616	TANK 25 000 GALLON FERROUS SULFATE STO	N/A	40	28033	48856	480	101.7833333	41182	12960	433	47	4783.816667
2	735	46018	C70089	C616	TANK PRENEUTRALIZATION 1922 CU. FT. 1	7266	40	28033	32400	480	67.5	41182	12960	433	47	3172.5
2	735	46070	C70077	C616	LIFT PUMP MODEL NO VITX-WF VERTICAL CE	302863 1	20	27850	6449	240	0	41182	13140	439	0	0
2	735	46072	C70079	C616	LIFT PUMP MODEL NO. VITX-WF VERTICAL C	302863 2	20	27850	6449	240	0	41182	13140	439	0	0
2	735	46270	C70087	C616	MIXER MODEL E-51 PRE NEUTRALIZATION TA	13669	20	28003	10315	240	0	41182	12990	434	0	0
2	735	46346	C70083	C616	MIXER INDUSTRIAL MODEL ES-40 WITH: 3"	13670	20	28033	31836	240	0	41182	12960	433	0	0
2	735	46350	C82923	C616	TANK 8 000 GALLON SULFURIC ACID STORAG	11113	40	28033	17019	480	35.45625	41182	12960	433	47	1666.44375
2	735	46352	C70159	C616	TANK LIME SLURRY APPROX. 252 GALLON ST	N/A	40	28033	8129	480	16.93541667	41182	12960	433	47	795.9645833
2	735	46354	C70084	C616	SCRUBBER STAINLESS STEEL FERROUS SULFAT	N/A	20	28033	7290	240	0	41182	12960	433	0	0
2	735	46355	C70088	C616	VAT LIME SLURRY DISTRIBTUION BOX STAI	N/A	40	28033	7136	480	14.86666667	41182	12960	433	47	698.7333333
2	735	46356	C70154	C616	SLAKER LIME FEEDER - SLAKER SYSTEM PE	A758021YY29432	25	28033	24768	300	0	41182	12960	433	0	0
2	735	46357	C70101	C616	SLAKER LIME FEEDER - SLAKER SYSTEM PER	A758021YY29433	25	28033	24768	300	0	41182	12960	433	0	0
2	735	46360	C70090	C616	MOTOR 30 HP GE	N/A	20	28033	5054	240	0	41182	12960	433	0	0
2	735	46361	C70091	C616	PHILADELPHIA MIXER DRIVE SIZE-TYPE PTER	30358	20	28033	9097	240	0	41182	12960	433	0	0

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2	735	48727	C70094	C616	PUMP SLUDGE MODEL NO 400 DB4 VERTICAL	7927V1609	15	29586	8089	180	0	41182	11430	382	0	0
2	735	48729	C70095	C616	PUMP SLUDGE MODEL NO 400 DB4 VERTICAL	7926V1608	15	29555	7971	180	0	41182	11460	383	0	0
2	501	50261	C74703	C616	C-616 BUILDING - PLANT LIQUID EFFLUENT.	N/A	40	28733	161535	480	336.53125	41182	12270	410	70	23557.1875
2	650	50262	C74704	C616	WASTE WATER TREATMENT SYSTEM CONSISTING	N/A	40	28733	4083102	480	8506.4625	41182	12270	410	70	595452.375
2	735	50263	C74705	C616	INSTRUMENTATION AND CONTROLS PRIMARILY O	N/A	25	28733	225111	300	0	41182	12270	410	0	0
2	470	50362	50362	C616	CONTAINMENT DIKE AND UNLOADING FACILITY	N/A	50	32050	430252	600	717.0866667	41182	9000	301	299	214408.9133
2	735	51643	C51643	C616	15 000 GAL. TANK STEEL SULF. ACID STORA	N/A	40	32050	106225	480	221.3020833	41182	9000	301	179	39613.07292
2	735	51644	C51644	C616	15 000 GAL. STEEL SULFURIC ACID STORAGE	N/A	40	32050	106226	480	221.3041667	41182	9000	301	179	39613.44583
2	501	4860094		C616A	CHEMICAL FEED BUILDING	N/A	30	36059	0	360	0	41182	5049	169.3	190.7	0
2	501	4860095		C616B	CLARIFIER-EAST	N/A	30	36059	0	360	0	41182	5049	169.3	190.7	0
2	501	4860096		C616C	LIFT STATION	N/A	30	36059	0	360	0	41182	5049	169.3	190.7	0
2	501	4860097		C616D	SLUDGE VAULT AND VALVE PIT	N/A	30	36059	0	360	0	41182	5049	169.3	190.7	0
2	501	4860099		C616F	FULL FLOW LAGOON	N/A	30	36059	0	360	0	41182	5049	169.3	190.7	0
2	501	4860100		C616G	SULFURIC ACID TANK	N/A	30	36059	0	360	0	41182	5049	169.3	190.7	0
2	501	4860101		C616H1	FERROUS SULFATE STORAGE TANK (EAST)	N/A	30	36059	0	360	0	41182	5049	169.3	190.7	0
2	501	4860102		C616H2	FERROUS SULFATE STORAGE TANK (WEST)	N/A	30	36059	0	360	0	41182	5049	169.3	190.7	0
2	501	4860103		C616J	REDUCTION TANK-EAST	N/A	30	36059	0	360	0	41182	5049	169.3	190.7	0
2	501	50271	C74713	C616K	C-616-K MAINT SER BL	N/A	40	29128	47804	480	99.59166667	41182	11880	397	83	8266.108333
2	501	4860104		C616L	EFFLUENT CONTROL VAULT	N/A	30	36059	0	360	0	41182	5049	169.3	190.7	0
2	501	4860105		C616M	CLARIFIER-WEST	N/A	30	36059	0	360	0	41182	5049	169.3	190.7	0
2	501	4860106		C616N	REDUCTION TANK	N/A	30	36059	0	360	0	41182	5049	169.3	190.7	0
2	501	4860107		C616P	SLUDGE VAULT AND VALVE PIT	N/A	30	36059	0	360	0	41182	5049	169.3	190.7	0
2	501	4860108		C617A	EFFLUENT CONTROL STATION	N/A	30	36059	0	360	0	41182	5049	169.3	190.7	0
2	501	4860109		C617B	LAGOON	N/A	30	36059	0	360	0	41182	5049	169.3	190.7	0
2	735	10051	C80688	C620	LECTRODRYER DEHUMIDIFIER SIZE 75 SP 44	10255	20	19298	45526	240	0	41182	21570	720	0	0
2	735	10542	C80685	C620	LECTRODRYER DEHUMIDIFIER SIZE 75 SP 44	10256	20	19298	45526	240	0	41182	21570	720	0	0
2	735	10909	C80683	C620	AIR COMPRESSOR HORIZONTAL DUPLEX 2 STA	L59035	25	19298	61029	300	0	41182	21570	720	0	0
2	735	10910	C80684	C620	MOTOR SYNCHRONOUS DC 600 HP POWER FA	105255	20	19298	18054	240	0	41182	21570	720	0	0
2	735	10911	C80681	C620	AIR COMPRESSOR(FOR DRY AIR PLANT) HORIZ	L59034	25	19298	61029	300	0	41182	21570	720	0	0
2	735	10912	C80682	C620	MOTOR DC ELECTRIC 600 HP SYNCHRONOUS	105256	20	19298	18054	240	0	41182	21570	720	0	0
2	735	30173	C74160	C620	DRY AIR SYSTEM IS UNIQUE IN THAT IT HOUS	N/A	25	19298	96436	300	0	41182	21570	720	0	0
2	501	4860110		C631	RCW PUMP HOUSE APPURTENANT STRUCTURES	N/A	30	36059	0	360	0	41182	5049	169.3	190.7	0
2	735	10602	C82340	C6311	BATTERY CHARGER AC RATING-460 VOLTS 3	GEH1495	10	19267	4473	120	0	41182	21600	721	0	0
2	735	11042	C85535	C6311	CENTRIFUGAL PUMP TURBINE TYPE 15000 GPM	257640	20	30163	125909	240	0	41182	10860	363	0	0
2	735	11044	C78021	C6311	PUMP CENTRIFUGAL TURBINE TYPE. 19 500 GP	257642	20	30163	125909	240	0	41182	10860	363	0	0
2	735	11046	C78023	C6311	PUMP CENTRIFUGAL TRUBINE TYPE 19 500 GPM	257641	20	30163	125908	240	0	41182	10860	363	0	0
2	735	11048	C78025	C6311	PUMP CENTRIFUGAL TURBINE TYPE 19 500 GP	57639	20	30163	125910	240	0	41182	10860	363	0	0
2	735	11058	C81256	C6311	CRANE OVERHEAD BRIDGE 7 1/2 TON 32'	16557	30	19267	10606	360	0	41182	21600	721	0	0
2	735	14871	C78017	C6311	PUMP TURBINE VERTICAL SHAFT RECIRCULA	PN8023	20	19755	8719	240	0	41182	21120	705	0	0
2	735	14872	C85534	C6311	MOTOR INDUCTION ELECTRIC 400 HP 3 PH	598811	20	19755	11245	240	0	41182	21120	705	0	0
2	735	14875	C78027	C6311	PUMP TURBINE VERTICAL SHAFT RECIRCULA	PN8027	20	19755	8719	240	0	41182	21120	705	0	0
2	735	14880	C78028	C6311	MOTOR INDUCTION ELECTRIC 400 HP 3 PH	598814	20	19755	11246	240	0	41182	21120	705	0	0
2	501	30178	C74165	C6311	C-631-1 RECIRCULATING WATER PUMP HOUSE-	N/A	40	19267	1003479	480	0	41182	21600	721	0	0
2	501	30179	C74166	C6311	C-631-1 ELECTRIC LIGHTING SYSTEM - THIS	N/A	40	19267	30828	480	0	41182	21600	721	0	0
2	501	30180	C74167	C6311	C-631-1 PLUMBING AND DRAINAGE SYSTEM - T	N/A	40	19267	23833	480	0	41182	21600	721	0	0
2	735	30181	C74168	C6311	C-631-1 COOLING WATER PIPING INCLUDES AL	N/A	40	19267	165792	480	0	41182	21600	721	0	0
2	501	30182	C74169	C6311	C-631-1 HEATING AND VENTILATION SYSTEM -	N/A	40	19267	21351	480	0	41182	21600	721	0	0
2	735	30184	C74171	C6311	C-631-1 ACID PIPING AND EQUIPMENT IS PAR	N/A	40	19267	6445	480	0	41182	21600	721	0	0
2	735	30186	C74173	C6311	INSTRUMENTATION	N/A	25	19267	82779	300	0	41182	21600	721	0	0
2	735	30187	C74174	C6311	C-631-1 ELECTRIC POWER FOR EQUIPMENT IS	N/A	30	19267	234809	360	0	41182	21600	721	0	0
2	501	30251	C74237	C6311	C-633-1 RECIRCULATING WATER PUMP HOUSE-	N/A	40	19449	931318	480	0	41182	21420	715	0	0
2	735	30252	C74238	C6311	C-633-1 ELECTRIC POWER SYSTEM COVERS ELE	N/A	30	19449	511934	360	0	41182	21420	715	0	0
2	501	30253	C74239	C6311	C-633-1 ELECTRIC LIGHTING SYSTEM - INCLU	N/A	40	19449	56581	480	0	41182	21420	715	0	0
2	501	30254	C74240	C6311	C-631-1 PLUMBING AND DRAINAGE SYSTEM- CO	N/A	40	19449	32136	480	0	41182	21420	715	0	0
2	735	30255	C74241	C6311	C-633-1 COOLING WATER PIPING INCLUDES NE	N/A	40	19449	373076	480	0	41182	21420	715	0	0
2	501	30256	C74242	C6311	C-633-1 HEATING AND VENTILATION SYSTEM-	N/A	40	19449	25771	480	0	41182	21420	715	0	0
2	735	30258	C74244	C6311	C-633-1 ACID PIPING AND EQUIPMENT CONSIS	N/A	40	19449	6860	480	0	41182	21420	715	0	0
2	735	30260	C74246	C6311	C-633-1 INSTRUMENTATION SYSTEM CONSISTS	N/A	25	19449	127547	300	0	41182	21420	715	0	0
2	735	46430	C78022	C6311	MOTOR WEST-1250 HP MODEL VSWI TYPE LA	IS 76	20	28064	39518	240	0	41182	12930	432	0	0
2	735	46435	C78024	C6311	MODEL VSWI TYPE LAC INDUCTION MOTOR LI	2S 76	20	28064	39518	240	0	41182	12930	432	0	0
2	735	46436	C85536	C6311	MODEL VSWI TYPE LAC INDUCTION MOTOR LI	3S 76	20	28064	39518	240	0	41182	12930	432	0	0
2	735	46438	C85537	C6311	MODEL VSWI TYPE LAC INDUCTION MOTOR LI	D1 7 C27	20	28064	39518	240	0	41182	12930	432	0	0
2	735	48720	C81860	C6311	LEAK DETECTOR MODEL NO 1030 CHLORINE L	AE0680/1095	15	30041	8536	180	0	41182	10980	367	0	0
2	735	49731	C81816	C6311	TANK 8000 GALLON ACID NB-152 8 000 GA	4249	40	30436	10705	480	22.30208333	41182	10590	354	126	2810.0625
2	501	50042	C74497	C6311	SPRINKLER SYSTEM - DEKYGE TYPE AUTOMATIC	N/A	40	21823	12671	480	0	41182	19080	637	0	0
2	735	51496	C51496	C6311	MOTOR 500 HP MODEL NO. 145 SIEMENS-AL	1 5117 41585 1	20	31867	37440	240	0	41182	9180	307	0	0
2	735	51497	C51497	C6311	PUMP TURBINE FIREWATER PUMP 4500 GPM	N/A	20	31867	27440	240	0	41182	9180	307	0	0
2	735	51498	C51498	C6311	DIESEL ENGINE MODEL NO. 3413 CAT. 572	38513312	10	31867	51490	120	0	41182	9180	307	0	0
2	735	51499	C85396	C6311	PUMP TURBINE VERTICAL TURBINE FIREWATE	N/A	20	31867	27440	240	0	41182	9180	307	0	0
2	735	51663	C51663	C6311	HOIST CHAIN ELEC 4FPM LIST SPEED 10 FT	N/A	30	32294	6068	360	16.85555556	41182	8760	293	67	1129.322222
2	501	4860114		C63110	ASBESTOS CREW STORAGE	N/A	30	36059	0	360	0	41182	5049	169.3	190.7	0
2	550	30189	C74176	C6312	TANK CONCRETE WATER STORAGE 250 000	N/A	15	19267	1246304	180	0	41182	21600	721	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	550	30190	C74177	C6312	TOWER BASIN-PIT-FLUM. C-631-2 BASIN VA	N/A	50	19267	825935	600	0	41182	21600	721	0	0
2	550	30191	C74178	C6312	C-631-2 COOLING WATER PIPING AND VALVES	N/A	15	19267	23889	180	0	41182	21600	721	0	0
2	550	30192	C74179	C6312	ELEC LIGHT-POWER SYS. C-631-2 ELECTRIC	N/A	15	19267	82483	180	0	41182	21600	721	0	0
2	735	49198	C82232	C6312	MOTOR GE 50 HP	N/A	20	30224	5237	240	0	41182	10800	361	0	0
2	735	35362	C81202	C6313	WATER PUMP SIZE 12" 5814K GPM 4625 H	N/A	20	21823	21298	240	0	41182	19080	637	0	0
2	735	35363	C81200	C6313	WATER PUMP SIZE 12" 5814K GPM 4625 H	N/A	20	21823	21298	240	0	41182	19080	637	0	0
2	735	35364	C81203	C6313	MOTOR ELECTRIC 450 HP TYPE QZK FRAME	N/A	20	21823	22513	240	0	41182	19080	637	0	0
2	735	35365	C81201	C6313	MOTOR ELECTRIC 450 HP TYPE QZK FRAME	N/A	20	21823	22513	240	0	41182	19080	637	0	0
2	735	35368	C81205	C6313	DIESEL ENGINE 486 HP MODEL 38F5-1/4 EN	969072	10	21823	31940	120	0	41182	19080	637	0	0
2	735	35369	C81204	C6313	WATER PUMP (NO. 4) SIZE 12" 5814 GPM	N/A	20	21823	19520	240	0	41182	19080	637	0	0
2	501	50058	C74513	C6313	PUMP HOUSE - BUILDING CONCRETE SOLID WA	N/A	50	21823	63974	600	0	41182	19080	637	0	0
2	735	46448	C81194	C6314	HORIZONTAL CENTRIFUGAL BLENDING PUMP SI	0576 66	20	28125	17588	240	0	41182	12870	430	0	0
2	735	46449	C81195	C6314	MOTOR RELIANCE 250 HP FRAME-5006Z TY	X332411A2 VB	20	28125	6500	240	0	41182	12870	430	0	0
2	735	46450	C81196	C6314	PUMP HORIZONTAL CENTRIFUGAL BLENDING	0576 67	20	28125	16912	240	0	41182	12870	430	0	0
2	735	46451	C81197	C6314	MOTOR RELIANCE 250 HP FRAME - 5006Z	X332411A1 UB	20	28125	6500	240	0	41182	12870	430	0	0
2	735	46452	C81199	C6314	HORIZONTAL CENTRIFUGAL BLENDING PUMP SI	0576 68	20	28125	16913	240	0	41182	12870	430	0	0
2	735	46453	C81198	C6314	MOTOR RELIANCE 250 HP FRAME-5006Z TY	X332411A3VB	20	28125	6500	240	0	41182	12870	430	0	0
2	501	50295	C74736	C6314	PUMP HOUSE THE BLINDING PUMP HOUSE C-63	N/A	40	30163	214206	480	446.2625	41182	10860	363	117	52212.7125
2	735	50296	C74737	C6314	INSTRUMENTATION - THIS SYSTEM IS DESIGN	N/A	25	30163	25735	300	0	41182	10860	363	0	0
2	735	50297	C74738	C6314	C-631-4 ELECTRICA POWER FOR EQUIPMENT. T	N/A	30	30163	274525	360	0	41182	10860	363	0	0
2	735	50298	C74739	C6314	PIPING AND VALVES C-631-4 C-631-4 COOL	N/A	40	30163	275484	480	573.925	41182	10860	363	117	67149.225
2	735	46630	C82223	C6315	GEAR REDUCER WESTINGHOUSE STYEL 76R610	7611 1	20	28945	14310	240	0	41182	12060	403	0	0
2	735	46632	C82225	C6315	GEAR REDUCER WESTINGHOUSE STYEL 76R610	7611 3	20	28945	14310	240	0	41182	12060	403	0	0
2	735	48524	C82244	C6315	MOTOR 100 HP WESTINGHOUSE MODEL TBFC	8005	20	29433	4885	240	0	41182	11580	387	0	0
2	550	50299	C74740	C6315	COOLING TOWER C-631-5 (WEST) BLENDING	N/A	15	30163	305830	180	0	41182	10860	363	0	0
2	550	50300	C74741	C6315	TOWER BASIN PIT FLUME C631-5 (WEST) C	N/A	50	30163	176325	600	293.875	41182	10860	363	237	69648.375
2	550	50301	C74742	C6316	COOLING TOWER C-631-6 (EAST) THE BLENDI	N/A	15	30163	151008	180	0	41182	10860	363	0	0
2	550	50302	C74743	C6316	TOWER BASIN PIT FLUME C-631-6 (EAST) C-	N/A	50	30163	86844	600	144.74	41182	10860	363	237	34303.38
2	501	4860111		C6317	MAINTENANCE SHOP	N/A	30	36059	0	360	0	41182	5049	169.3	190.7	0
2	501	4860112		C6318	CHANGE HOUSE	N/A	30	36059	0	360	0	41182	5049	169.3	190.7	0
2	501	4860113		C6319	ASBESTOS CREW BREAKROOM	N/A	30	36059	0	360	0	41182	5049	169.3	190.7	0
2	735	30188	C74175	C632B	C-631-1 SULPHURIC ACID UNLOADING AND STO	N/A	40	19267	17386	480	0	41182	21600	721	0	0
2	501	4860115		C633	RCW PUMP HOUSE AND APPURTENANT STRUCTURE	N/A	30	36059	0	360	0	41182	5049	169.3	190.7	0
2	735	12412	C77984	C6331	RECIRCULATING WATER PUMP TURBINE TYPE	785237	20	19449	28482	240	0	41182	21420	715	0	0
2	735	12413	C85526	C6331	MOTOR ELECTRIC INDUCTION UPRATED TO 60	598298	20	19449	22974	240	0	41182	21420	715	0	0
2	735	12414	C77986	C6331	RECIRCULATING WATER PUMP TURBINE TYPE	785238	20	19449	28482	240	0	41182	21420	715	0	0
2	735	12415	C77999	C6331	MOTOR ELECTRIC INDUCTION 600 HP 60 C	598297	20	19449	19710	240	0	41182	21420	715	0	0
2	735	12416	C77988	C6331	RECIRCULATING WATER PUMP TURBINE TYPE	788494	20	19449	53489	240	0	41182	21420	715	0	0
2	735	12417	C85528	C6331	MOTOR ELECTRIC 1250 HP INDUCTION 60 C	598173	20	19449	40258	240	0	41182	21420	715	0	0
2	735	12418	C77990	C6331	RECIRCULATING WATER PUMP TURBINE TYPE	789821	20	19449	53489	240	0	41182	21420	715	0	0
2	735	12419	C85531	C6331	MOTOR ELECTRIC 1250 HP INDUCTION 60	598174	20	19449	40258	240	0	41182	21420	715	0	0
2	735	12421	C85529	C6331	MOTOR ELECTRIC 1250 HP TYPE QZBUW FR	503654R2	20	19449	49234	240	0	41182	21420	715	0	0
2	735	12423	C77993	C6331	MOTOR ELECTRIC UPRATED TO 1250 HP 416	503654R1	20	19449	49233	240	0	41182	21420	715	0	0
2	735	12425	C77995	C6331	MOTOR ELECTRIC 1250 HP TYPE QZBUW FR	598171	20	19449	49234	240	0	41182	21420	715	0	0
2	735	12426	C77996	C6331	RECIRCULATING WATER PUMP TURBINE TYPE	785380	20	19449	53489	240	0	41182	21420	715	0	0
2	735	12427	C85527	C6331	MOTOR ELECTRIC 1250 HP INDUCTION 60	598170	20	19449	40258	240	0	41182	21420	715	0	0
2	735	12429	C77985	C6331	MOTOR ELECTRIC INDUCTION 600 HP 60 C	598296	20	19449	19710	240	0	41182	21420	715	0	0
2	735	12430	C85533	C6331	RECIRCULATING WATER PUMP TURBINE TYPE	782807	20	19449	28482	240	0	41182	21420	715	0	0
2	735	12431	C78001	C6331	MOTOR ELECTRIC INDUCTION 600 HP 60 C	598295	20	19449	19709	240	0	41182	21420	715	0	0
2	735	12436	C81257	C6331	BATTERY CHARGER OR PHANO CHARGER AC RAT	GEH1495	10	19449	13277	120	0	41182	21420	715	0	0
2	735	12519	C81258	C6331	CRANE BRIDGE SINGLE MOTOR CAPACITY 12	16794	30	19449	21639	360	0	41182	21420	715	0	0
2	735	45000	C85525	C6331	RECIRCULATING WATER PUMP TURBINE TYPE	788875	20	26968	46516	240	0	41182	14010	468	0	0
2	735	45001	C85524	C6331	RECIRCULATING WATER PUMP TURBINE TYPE	787578	20	26968	46517	240	0	41182	14010	468	0	0
2	735	45002	C85530	C6331	RECIRCULATING WATER PUMP TURBINE TYPE	N/A	20	26968	46517	240	0	41182	14010	468	0	0
2	735	45003	C85532	C6331	RECIRCULATING WATER PUMP TURBINE TYPE	782806	20	26968	25900	240	0	41182	14010	468	0	0
2	735	49318	C81259	C6331	CHLORINE LEAK DETECTOR MODEL NO. 1030 C	635902	15	30041	8536	180	0	41182	10980	367	0	0
2	501	50043	C74498	C6331	SPRINKLER SYSTEM-DELUGE TYPE AUTOMATIC S	N/A	40	21823	25384	480	0	41182	19080	637	0	0
2	735	51664	C51664	C6331	HOIST CHAIN ELEC LINK 4FPM LIFT SPEED 1	N/A	30	32294	6068	360	16.85555556	41182	8760	293	67	1129.322222
2	550	50383	50383	C6332A	C-633-2A COOLING TOWER. A WOODEN STRUCT	N/A	15	33146	3441131	180	0	41182	7920	265	0	0
2	550	50384	50384	C6332B	C-633-2B COOLING TOWER. A REDWOOD STRUC	N/A	15	33146	3441131	180	0	41182	7920	265	0	0
2	735	46442	C81378	C6333	PUMP HORIZONTAL CENTRIFUGAL BLENDING	0576 27	20	28125	38909	240	0	41182	12870	430	0	0
2	735	46443	C81379	C6333	DUTY-MASTER AC MOTOR EENCLOSURE-PROT. F	X332412AI WB	20	28125	15000	240	0	41182	12870	430	0	0
2	735	46444	C81261	C6333	PUMP HORIZONTAL CENTRIFUGAL BLENDING	0576 28	20	28125	38909	240	0	41182	12870	430	0	0
2	735	46445	C81260	C6333	DUTY-MASTER AC MOTOR ENCLOSURE-PROT. FR	X332412A3 WB	20	28125	15000	240	0	41182	12870	430	0	0
2	735	46446	C81262	C6333	HORIZONTAL CENTRIFUGAL BLENDING PUMP SI	0576 29	20	28125	40070	240	0	41182	12870	430	0	0
2	735	46447	C81263	C6333	MOTOR RELIANCE 700 HP FRAME-20EC6811S	X332412A5 WB	20	28125	15000	240	0	41182	12870	430	0	0
2	501	50303	C74744	C6333	PUMP HOUSE C-633-3 THE BLENDING PUMP HO	N/A	40	30163	265105	480	552.3020833	41182	10860	363	117	64619.34375
2	735	50304	C74745	C6333	INSTRUMENTATION. THIS SYSTEM IS DESIGNE	N/A	25	30163	15222	300	0	41182	10860	363	0	0
2	735	50305	C74746	C6333	C-633-3 ELECTRICAL POWER FOR EQUIPMENT.	N/A	30	30163	228340	360	0	41182	10860	363	0	0
2	735	50306	C74747	C6333	C-633-3 COOLING WATER PIPING. THIS INCL	N/A	40	30163	334054	480	695.9458333	41182	10860	363	117	81425.6625
2	735	46625	C82220	C6334	GEAR REDUCER WESTINGHOUSE STYEL 76R610	7612 8	20	28945	12752	240	0	41182	12060	403	0	0
2	735	46626	C82221	C6334	GEAR REDUCER WESTINGHOUSE STYLE 76R610	7612 9	20	28945	12752	240	0	41182	12060	403	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	46629	C82222	C6334	GEAR REDUCER WESTINGHOUSE STYEL 76R610	7612 12	20	28945	12752	240	0	41182	12060	403	0	0
2	550	50307	C74748	C6334	COOLING TWR C-633-4	N/A	15	30163	436550	180	0	41182	10860	363	0	0
2	550	50308	C74749	C6334	TOWER BASIN PIT FLUME C-633-4 (NORTH)	N/A	50	30163	322077	600	536.795	41182	10860	363	237	127220.415
2	550	50309	C74750	C6335	COOLING TOWER C-633-5 (SOUTH) THE BLEND	N/A	15	30163	436550	180	0	41182	10860	363	0	0
2	550	50310	C74751	C6335	TOWER BASIN PIT FLUME THE BASIN IS AN	N/A	50	30163	322077	600	536.795	41182	10860	363	237	127220.415
2	501	4860116		C6336	SAND FILTER BUILDING	N/A	30	36059	0	360	0	41182	5049	169.3	190.7	0
2	735	30261	C81311	C634B	C-6331-1 SULPHURIC ACID LOADING AND STOR	N/A	40	19449	18491	480	0	41182	21420	715	0	0
2	735	14867	C78031	C6351	PUMP TURBINE VERTICAL SHAFT RECIRCULA	PN8029	20	19755	8719	240	0	41182	21120	705	0	0
2	735	14869	C78033	C6351	PUMP TURBINE VERTICAL SHAFT RECIRCULA	PN8024	20	19755	8719	240	0	41182	21120	705	0	0
2	735	14870	C78034	C6351	MOTOR INDUCTION ELECTRIC 400 HP 3 PH	598810	20	19755	11245	240	0	41182	21120	705	0	0
2	735	14874	C78030	C6351	MOTOR INDUCTION ELECTRIC 400 HP 3 PH	598813	20	19755	11245	240	0	41182	21120	705	0	0
2	735	14876	C78043	C6351	MOTOR INDUCTION ELECTRIC 400 HP 3 PH	598815	20	19755	11245	240	0	41182	21120	705	0	0
2	735	14877	C78041	C6351	PUMP TURBINE VERTICAL SHAFT RECIRCULA	PN8028	20	19755	8719	240	0	41182	21120	705	0	0
2	735	14878	C81247	C6351	MOTOR INDUCTION ELECTRIC 400 HP 3 PH	598816	20	19755	11245	240	0	41182	21120	705	0	0
2	735	14879	C78042	C6351	PUMP TURBINE VERTICAL SHAFT RECIRCULA	PN8025	20	19755	8719	240	0	41182	21120	705	0	0
2	735	14890	C82342	C6351	PHANO BATTERY CHARGER 3 PHASE 60 CYCLE	GEH1495	10	19755	3671	120	0	41182	21120	705	0	0
2	735	14891	C81248	C6351	CRANE OVERHEAD TRAV-LIFT 7 1/2 TON CAP	CH14956	30	19755	10922	360	0	41182	21120	705	0	0
2	501	30372	C74352	C6351	C-635-1 PUMP HOUSE-A SINGLE STORY STEEL	N/A	40	19755	612082	480	0	41182	21120	705	0	0
2	735	30373	C74353	C6351	C-635-1 ELECTRIC POWER SYSTEM IS DESIGNE	N/A	30	19755	285763	360	0	41182	21120	705	0	0
2	501	30374	C74354	C6351	C-635-1 ELECTRIC LIGHTING SYSTEM-THIS SY	N/A	40	19755	34705	480	0	41182	21120	705	0	0
2	501	30375	C74355	C6351	C-635-1 PLUMBING AND DRAINAGE SYSTEM- TH	N/A	40	19755	15394	480	0	41182	21120	705	0	0
2	735	30376	C74356	C6351	C-635-1 COOLING WATER SYSTEM INCLUDES AL	N/A	40	19755	110241	480	0	41182	21120	705	0	0
2	501	30377	C74357	C6351	C-635-1 HEATING AND VENTILATING SYSTEM-	N/A	40	19755	13782	480	0	41182	21120	705	0	0
2	735	30379	C74359	C6351	C-635-1 ACID PIPING AND EQUIPMENT IS A P	N/A	40	19755	10292	480	0	41182	21120	705	0	0
2	735	30381	C74361	C6351	C-635-1 INSTRUMENTATION SYSTEM IS DESIGN	N/A	25	19755	85517	300	0	41182	21120	705	0	0
2	735	46429	C78035	C6351	VERTICAL TURBINE TYPE PUMP 20 000 G.P.M	TJ 1137	20	28064	54494	240	0	41182	12930	432	0	0
2	735	46431	C78037	C6351	VERTICAL TURBINE TYPE PUMP 20 000 GPM	TJ 1138	20	28064	48407	240	0	41182	12930	432	0	0
2	735	46432	C78040	C6351	MOTOR WEST 1250 HP MODEL VSWI TYPE L	IS 76	20	28064	39518	240	0	41182	12930	432	0	0
2	735	46433	C78039	C6351	VERTICAL TURBINE TYPE PUMP 20 000 GPM	TJ 1139	20	28064	48406	240	0	41182	12930	432	0	0
2	735	46434	C78038	C6351	MOTOR WESTINGHOUSE 1250 HP MODEL VSWI	2S 76	20	28064	39518	240	0	41182	12930	432	0	0
2	735	46437	C78036	C6351	MODEL VSWI TYPE LAC INDUCTION MOTOR LI	3S 76	20	28064	39518	240	0	41182	12930	432	0	0
2	735	49319	C81381	C6351	CHLORINE LEAK DETECTOR MODEL NO. 1030 C	635901	15	30041	8535	180	0	41182	10980	367	0	0
2	735	49420	C71521	C6351	ACID PIG NB 155 500 GAL. ACID STORAGE	580	40	30163	5623	480	11.71458333	41182	10860	363	117	1370.60625
2	735	49421	C71522	C6351	NB 156 500 GAL. ACID STORAGE TANK. SIZE	581	40	30163	5623	480	11.71458333	41182	10860	363	117	1370.60625
2	501	50044	C74499	C6351	SPRINKKLER SYSTEM - DULUGE TYPE AUTOMATI	N/A	40	21823	13390	480	0	41182	19080	637	0	0
2	735	51665	C51665	C6351	HOIST CHAIN ELEC 4FPM LIFT SPEED 10 FT	N/A	30	32294	6068	360	16.85555556	41182	8760	293	67	1129.322222
2	501	4860117		C6351	RCW PUMP HOUSE AND APPURTENANT STRUCTURE	N/A	30	36059	0	360	0	41182	5049	169.3	190.7	0
2	550	30382	C74362	C6352	TOWER BASIN-PIT-FLUM. C-635-2 COOLING T	N/A	50	19755	668704	600	0	41182	21120	705	0	0
2	550	30384	C74364	C6352	COOL WTR PIPE-VALVES. C-635-2 COOLING W	N/A	15	19755	80482	180	0	41182	21120	705	0	0
2	550	30385	C74365	C6352	ELED LIGHT-POWER SYS. C-635-2 ELECTRIC	N/A	15	19755	119139	180	0	41182	21120	705	0	0
2	550	50385	50385	C6352	C-635-2 COOLING TOWER. A REDWOOD STRUCT	N/A	15	33146	3441130	180	0	41182	7920	265	0	0
2	735	46454	C81237	C6353	PUMP HORIZONTAL CENTRIFUGAL BLENDING	0576 63	20	28429	24393	240	0	41182	12570	420	0	0
2	735	46455	C81238	C6353	MOTOR RELIANCE 500 HP FRAME 22EC5810S	X332410A3	20	28429	15000	240	0	41182	12570	420	0	0
2	735	46456	C81209	C6353	PUMP HORIZONTAL CENTRIFUGAL BLENDING	0576 64	20	28459	23421	240	0	41182	12540	419	0	0
2	735	46457	C81236	C6353	MOTOR RELIANCE 500 HP FRAME 22EC5810S	X332410A3	20	28459	15000	240	0	41182	12540	419	0	0
2	735	46460	C81207	C6353	PUMP HORIZONTAL CENTRIFUGAL BLENDING	0576 65	20	28459	23421	240	0	41182	12540	419	0	0
2	735	46461	C81208	C6353	MOTOR 500 HP RELIANCE FRAME-22EC58105	X332410A1	20	28459	15000	240	0	41182	12540	419	0	0
2	501	50311	C74752	C6353	THE C-635-3 BLENDING PUMP HOUSE IS A STR	N/A	40	30163	327910	480	683.1458333	41182	10860	363	117	79928.0625
2	735	50312	C74753	C6353	C-635-3 INSTRUMENTATION. THIS SYSTEM IS	N/A	25	30163	73571	300	0	41182	10860	363	0	0
2	735	50313	C74754	C6353	C-635-3 ELECTRIC POWER SYSTEM. THIS SYS	N/A	30	30163	285860	360	0	41182	10860	363	0	0
2	735	50314	C74755	C6353	C-635-3 COOLING WATER PIPING. THIS INCL	N/A	40	30163	357893	480	745.6104167	41182	10860	363	117	87236.41875
2	735	46633	C82226	C6354	GEAR REDUCER WESTINGHOUSE STYEL 76R610	7611 4	20	28945	14310	240	0	41182	12060	403	0	0
2	735	46634	C82227	C6354	GEAR REDUCER WESTINGHOUSE STYEL 76R610	7612 5	20	28945	14310	240	0	41182	12060	403	0	0
2	550	50315	C74756	C6354	COOLING TOWER C-635-4 (NORTH) THE C-635	N/A	15	30163	263792	180	0	41182	10860	363	0	0
2	550	50316	C74757	C6354	TOWER BASIN PIT FLUME C-635-4 (NORTH)	N/A	50	30163	147113	600	245.1883333	41182	10860	363	237	58109.635
2	735	46624	C82219	C6355	GEAR REDUCER WESTINGHOUSE STYEL 76R100	7612 7	20	28945	12752	240	0	41182	12060	403	0	0
2	735	46628	C82933	C6355	GEAR REDUCER WESTINGHOUSE STYEL 76R610	7612 11	20	28945	12752	240	0	41182	12060	403	0	0
2	550	50317	C74758	C6355	COOLING TOWER C-635-5 (SOUTH0 THE C-635	N/A	15	30163	310836	180	0	41182	10860	363	0	0
2	550	50318	C74759	C6355	TOWER BASIN PIT FLUME C-635-5 (SOUTH)	N/A	50	30163	179800	600	299.6666667	41182	10860	363	237	71021
2	735	49569	C85539	C6356	MODEL NO. 3405 CONTRIFUGAL WATER PUMP. S	253B4394	20	30347	13876	240	0	41182	10680	357	0	0
2	735	49570	C81239	C6356	MOTOR 200 HP MARATHO	N/A	20	30347	13876	240	0	41182	10680	357	0	0
2	735	49571	C85538	C6356	MODEL NO 3405 CENTRIFUGAL WATER PUMP. S	253B4393	20	30316	13876	240	0	41182	10710	358	0	0
2	735	49572	C81241	C6356	MODEL KE445TSTD57631AA 200 HP MARATHON	920185281	20	30347	13876	240	0	41182	10680	357	0	0
2	735	49573	C82240	C6356	MODEL NO. 3405 CENTRIFUGAL WATER PJMP.	253B4392	20	30347	13876	240	0	41182	10680	357	0	0
2	735	49574	C81243	C6356	MODEL KE445TSTDS7631AA 200 HP MARATHON	920185282	20	30347	13876	240	0	41182	10680	357	0	0
2	735	49575	C82241	C6356	MODEL NO. 3405 CENTRIFUGAL WATER PUMP.	253B4392	20	30347	13876	240	0	41182	10680	357	0	0
2	735	49576	C81245	C6356	MODEL KE445TSTDS7631AA 200 HP MARATHON	920185282	20	30347	13876	240	0	41182	10680	357	0	0
2	501	50339	C74777	C6356	PROCESS WASTE HEAT UTILIZATION BUILDING	N/A	40	30347	900836	480	1876.741667	41182	10680	357	123	230839.225
2	501	4860118		C637	RCW PUMP HOUSE AND APPURTENANT STRUCTURE	N/A	30	36059	0	360	0	41182	5049	169.3	190.7	0
2	735	27251	C82341	C6371	BATTERY CHARGER PHANO-CHARGER 480 VOLT	CK 7501K 114D 2	10	19936	2468	120	0	41182	20940	699	0	0
2	735	27252	C78003	C6371	PUMP DEEP WELL TURBINE "POMONA" VERT	PR 281	20	19936	11107	240	0	41182	20940	699	0	0
2	735	27253	C78004	C6371	MOTOR ELECTRIC 450 HP 3 PH 60 CYCLES	598901	20	19936	12686	240	0	41182	20940	699	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	27254	C78005	C6371	PUMP DEEP WELL TURBINE "POMONA" VERT	PR 282	20	19936	11016	240	0	41182	20940	699	0	0
2	735	27255	C78006	C6371	MOTOR ELECTRIC 450 HP 3 PH 60 CYCLES	598899	20	19936	12686	240	0	41182	20940	699	0	0
2	735	27256	C78007	C6371	PUMP DEEP WELL TURBINE "POMONA" 42'	794530	20	19936	131075	240	0	41182	20940	699	0	0
2	735	27258	C78008	C6371	PUMP DEEP WELL TURBINE "POMONA" 42'	794531	20	19936	127842	240	0	41182	20940	699	0	0
2	735	27260	C78009	C6371	PUMP DEEP WELL TURBINE "POMONA" 42'	794542	20	19936	126036	240	0	41182	20940	699	0	0
2	735	27262	C78010	C6371	PUMP DEEP WELL TURBINE "POMONA" 42'	794575	20	19936	126036	240	0	41182	20940	699	0	0
2	735	27264	C78011	C6371	PUMP DEEP WELL TURBINE "POMONA" 42'	794579	20	19936	126036	240	0	41182	20940	699	0	0
2	735	27266	C78012	C6371	PUMP DEEP WELL TURBINE "POMONA" 42'	794584	20	19936	126036	240	0	41182	20940	699	0	0
2	735	27268	C78013	C6371	PUMP DEEP WELL TURBINE "POMONA" VERT	PR 280	20	19936	11017	240	0	41182	20940	699	0	0
2	735	27269	C78014	C6371	MOTOR ELECTRIC 450 HP 3 PH 60 CYCLES	598900	20	19936	12686	240	0	41182	20940	699	0	0
2	735	27270	C78015	C6371	PUMP DEEP WELL TURBINE "POMONA" VERT	PR 283	20	19936	11016	240	0	41182	20940	699	0	0
2	735	27271	C78016	C6371	MOTOR ELECTRIC 450 HP 3 PH 60 CYCLES	598902	20	19936	12686	240	0	41182	20940	699	0	0
2	735	27288	C81255	C6371	CRANE 12-1/2 TON CAPACITY BRIDGE TRAV	17739	30	19936	12725	360	0	41182	20940	699	0	0
2	501	30386	C74366	C6371	C-637-1 PUMP HOUSE-A SINGLE STORY STEEL	N/A	40	19936	714077	480	0	41182	20940	699	0	0
2	735	30387	C74367	C6371	C-637-1 ELECTRIC POWER SYSTEM IS DESIGNE	N/A	30	19936	450080	360	0	41182	20940	699	0	0
2	501	30388	C74368	C6371	C-637-1 ELECTRIC LIGHTING SYSTEM-THIS SY	N/A	40	19936	67406	480	0	41182	20940	699	0	0
2	501	30389	C74369	C6371	C-637-1 PLUMBING AND DRAINAGE SYSTEM- TH	N/A	40	19936	23810	480	0	41182	20940	699	0	0
2	735	30390	C74370	C6371	C-637-1 COOLING WATER PIPING SYSTEM INCL	N/A	40	19936	365188	480	0	41182	20940	699	0	0
2	501	30391	C74371	C6371	C-637-1 HEATING AND VENTILATING SYSTEM-	N/A	40	19936	20792	480	0	41182	20940	699	0	0
2	735	30395	C74375	C6371	C-637-1 INSTRUMENTATION SYSTEM IS DESIGN	N/A	25	19936	138967	300	0	41182	20940	699	0	0
2	735	49320	C81380	C6371	CHLORINE LEAK DETECTOR MODEL NO 1030 WI	635903	15	30041	8535	180	0	41182	10980	367	0	0
2	735	49920	C49920	C6371	MOTOR 1250 HP MOTOR NO. 123 INDUCTION	1 5117 33236 01	20	31320	50000	240	0	41182	9720	325	0	0
2	735	49921	C81861	C6371	MOTOR 1250 HP MODEL NO. 123 INDUCTION	1 5117 33236 01	20	31320	50000	240	0	41182	9720	325	0	0
2	735	49922	C49922	C6371	MODEL NO. 123 1250 HP SEMENS-ALLIS INDU	1 5117 33236 01	20	31320	50000	240	0	41182	9720	325	0	0
2	735	49930	C49930	C6371	MODEL NO. 123 1250 HP SEMENS-ALLIS INDU	1 5117 33236 01	20	31320	50000	240	0	41182	9720	325	0	0
2	735	49931	C49931	C6371	MODEL NO. 123 1250 HP SEMENS-ALLIS INDU	1 5117 33236 01	20	31320	50000	240	0	41182	9720	325	0	0
2	735	49932	C49932	C6371	MODEL NO. 123 1250 HP INDUCTION MOTOR	1 5117 33236 01	20	31320	50000	240	0	41182	9720	325	0	0
2	501	50045	C74500	C6371	DELUGE TYPE AUATOMATIC SPRINKLER SYSTEM	N/A	40	21823	25850	480	0	41182	19080	637	0	0
2	735	51666	C51666	C6371	HOIST CHAIN ELEC 4 FPM LIFT SPEED 10 FT	N/A	30	32294	6070	360	16.86111111	41182	8760	293	67	1129.694444
2	501	4860119		C6372A	COOLING TOWER (SOUTH)	N/A	30	36059	0	360	0	41182	5049	169.3	190.7	0
2	501	4860120		C6372B	COOLING TOWER (NORTH)	N/A	30	36059	0	360	0	41182	5049	169.3	190.7	0
2	735	46462	C81253	C6373	PUMP CENTRIFUGAL HORIZONTAL CENTRIFUGA	0576 30	20	28125	40061	240	0	41182	12870	430	0	0
2	735	46463	C81254	C6373	MOTOR REL. 700 HP FRAME - 20FC6811-S	X332412A4 WB	20	28125	15000	240	0	41182	12870	430	0	0
2	735	46464	C81251	C6373	PUMP CENTRIFUGAL HORIZONTAL CENTRIFUGA	0576 31	20	28125	38747	240	0	41182	12870	430	0	0
2	735	46465	C81252	C6373	MOTOR RELIANCE 700 HP FRAME-FC 6811S	X332412A2WB	20	28125	15000	240	0	41182	12870	430	0	0
2	735	46466	C81249	C6373	PUMP CENTRIFUGAL HORIZONTAL CENTRIFUG	0576 32	20	28125	39237	240	0	41182	12870	430	0	0
2	735	46467	C81250	C6373	MOTOR RELIANCE 700 HP FRAME - 20EC681	X332412A6 XB	20	28125	15000	240	0	41182	12870	430	0	0
2	501	50319	C74760	C6373	THE C-637-3 BLENDING PUMPHOUSE IS A STRU	N/A	40	30163	343984	480	716.6333333	41182	10860	363	117	83846.1
2	735	50320	C74761	C6373	C-637-3 INSTRUMENTATION. THIS SYSTEM IS	N/A	25	30163	55317	300	0	41182	10860	363	0	0
2	735	50321	C74762	C6373	C-637-3 ELECTRIC POWER SYSTEM. THIS SYS	N/A	30	30163	172873	360	0	41182	10860	363	0	0
2	735	50322	C74763	C6373	C-637-3 COOLING WATER PIPING- THIS ALL C	N/A	40	30163	236701	480	493.1270833	41182	10860	363	117	57695.86875
2	550	50323	C74764	C6374	COOLING TOWER C-637-4 (NORTH) THE C-637	N/A	15	30163	333886	180	0	41182	10860	363	0	0
2	550	50324	C74765	C6374	TOWER BASIN PIT FLUME C-637-4 (NORTH)	N/A	50	30163	268823	600	448.0383333	41182	10860	363	237	106185.085
2	550	50325	C74766	C6375	COOLING TOWER C-637-5 (SOUTH) THE C-637	N/A	15	30163	333886	180	0	41182	10860	363	0	0
2	550	50326	C74767	C6375	TOWER BASIN PIT FLUME C-637-5 (SOUTH)	N/A	50	30163	268824	600	448.04	41182	10860	363	237	106185.48
2	501	4860121		C6376	SAND FILTER BUILDING	N/A	30	36059	0	360	0	41182	5049	169.3	190.7	0
2	735	12811	C82413	C710	VACUUM PUMP ROTARY SINGLE STAGE TYPE	40425	15	19479	2546	180	0	41182	21390	714	0	0
2	501	12998	C82131	C710	ELEVATOR ELECTRIC INVENTORY #41A SHEET	EC 26976	50	19479	96962	600	0	41182	21390	714	0	0
2	501	30065	C74064	C710	TECHNICAL SERVICES BUILDING - A STORY AN	N/A	50	19479	3322111	600	0	41182	21390	714	0	0
2	501	30066	C74065	C710	ELECTRICAL LIGHTING SYSTEM - COVERS THE	N/A	50	19479	342113	600	0	41182	21390	714	0	0
2	501	30067	C74066	C710	PLUMBING AND DRAINAGE - CONSISTS OF SANI	N/A	50	19479	369815	600	0	41182	21390	714	0	0
2	501	30068	C74067	C710	HEATING AND VENTILATION - CONSISTS OF YE	N/A	50	19479	2684324	600	0	41182	21390	714	0	0
2	501	30069	C74068	C710	ELECTRIC POWER SYSTEM - INCLUDES THE TWO	N/A	50	19479	612188	600	0	41182	21390	714	0	0
2	501	30070	C74069	C710	LABORATORY SERVICES - COVERS LABORATORY	N/A	50	19479	106847	600	0	41182	21390	714	0	0
2	735	30071	C74070	C710	COMPRESSED AIR SYSTEM - INCLUDES PIPING	N/A	25	19479	35430	300	0	41182	21390	714	0	0
2	735	30072	C74071	C710	NITROGEN SYSTEM - INCLUDES PIPING AND RE	N/A	25	19479	49868	300	0	41182	21390	714	0	0
2	501	30074	C74072	C710	GAS MANIFOLD STRUCTURE - A RECTANGULAR S	N/A	40	19479	43413	480	0	41182	21390	714	0	0
2	735	30075	C74073	C710	GAS MANIFOLD AND PIPING - INCLUDES THE T	N/A	25	19479	85969	300	0	41182	21390	714	0	0
2	501	30077	C74074	C710	VACUUM SYSTEM - COVERS THE VACUUM SYSTEM	N/A	15	19479	7523	180	0	41182	21390	714	0	0
2	620	50184	C74629	C710	SMOKE DETECTION SYSTEM. 10 SMOKE AND TH	N/A	25	26480	25279	300	0	41182	14490	484	0	0
2	610	50259	C74701	C710	MOTION DETECTION SYS	N/A	25	28702	24666	300	0	41182	12300	411	0	0
2	610	50284	C74726	C710	THE INTRUSION DETECTION SYSTEM IN C-720	N/A	25	29737	39167	300	0	41182	11280	377	0	0
2	501	4860122		C710A	GAS CYLINDER STORAGE BUILDING	N/A	30	36059	0	360	0	41182	5049	169.3	190.7	0
2	501	4860123		C710B	STORAGE FACILITY	N/A	30	36059	0	360	0	41182	5049	169.3	190.7	0
2	501	4860125		C712	ACID NEUTRALIZATION PIT	N/A	30	36060	0	360	0	41182	5048	169.2666667	190.7333333	0
2	735	7967	C70701	C720	TAYLOR COMPENSATING OVEN WITH 1 GE MOTOR	N/A	20	19298	28041	240	0	41182	21570	720	0	0
2	735	10036	C75357	C720	TANK HOT WATER VERTICAL TANK HOT WATER	N/A	25	19298	1368	300	0	41182	21570	720	0	0
2	735	10357	C81933	C720	MOTOR INDUCTION 200 HP 1775 RPM 2300	436017	20	15461	1535	240	0	41182	25350	846	0	0
2	735	10603	C81057	C720	BRIDGE CRANE 23 TON CAB OPERATED 36'1	7039	30	19298	45869	360	0	41182	21570	720	0	0
2	735	10607	C82414	C720	HEATING AND VENTILATING BLOWER HEATER VE	C	25	19298	3822	300	0	41182	21570	720	0	0
2	735	10609	C82415	C720	HEATING AND VENTILATING BLOWER HEATER VE	C	25	19298	3824	300	0	41182	21570	720	0	0
2	735	10611	C81058	C720	CRANE BRIDGE VERTICAL HOISTING 7 1/2 T	CH12798T	30	19298	23617	360	0	41182	21570	720	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	735	10615	C82416	C720	HEATING AND VENTILATING BLOWER HEATER VE	C	25	19298	3822	300	0	41182	21570	720	0	0
2	735	10617	C82417	C720	HEATING AND VENTILATING BLOWER HEATER VE	C	25	19298	3824	300	0	41182	21570	720	0	0
2	735	10621	C82418	C720	HEATING AND VENTILATING BLOWER HEATER VE	C	25	19298	3822	300	0	41182	21570	720	0	0
2	735	10623	C82419	C720	HEATING AND VENTILATING BLOWER HEATER VE	C	25	19298	3824	300	0	41182	21570	720	0	0
2	735	10625	C82420	C720	HEATING AND VENTILATING BLOWER HEATER VE	C	25	19298	3822	300	0	41182	21570	720	0	0
2	735	10627	C82421	C720	HEATING AND VENTILATING BLOWER HEATER VE	C	25	19298	3823	300	0	41182	21570	720	0	0
2	735	10634	C81065	C720	BRIDGE CRANE 23 TON 36'10" SPAN WITH T	7034	30	19298	45869	360	0	41182	21570	720	0	0
2	735	10638	C81063	C720	BRIDGE CRANE 7 1/2 TON CAPACITY WITH H	CH12799T	30	19298	23646	360	0	41182	21570	720	0	0
2	735	10642	C81059	C720	CRANE BRIDGE 7 1/2 TON CAPACITY WITH H	CH12800B	30	19298	23332	360	0	41182	21570	720	0	0
2	735	10646	C81061	C720	BRIDGE CRANE 7 1/2 TON CAPACITY "TRAVE	CH12801B	30	19298	23332	360	0	41182	21570	720	0	0
2	735	10650	C81103	C720	BRIDGE CRANE 10 TON "TRAVELIFT" CRANE	CH12790B	30	19298	28972	360	0	41182	21570	720	0	0
2	735	10654	C81062	C720	BRIDGE CRANE 35 TON (UPRATED FROM 23T)	7035	30	19298	58188	360	0	41182	21570	720	0	0
2	735	10658	C81100	C720	BRIDGE CRANE 35 TON 36'10" SPAN WITH T	7036	30	19298	48835	360	0	41182	21570	720	0	0
2	735	10662	C81101	C720	CRANE BRIDGE CAPACITY 10 TON TRAVELIFT	CH12795	30	19298	24519	360	0	41182	21570	720	0	0
2	735	11090	C75283	C720	IMPREGNATING TANK WP. SH. VAC. OP. 100"	78930	40	19298	17350	480	0	41182	21570	720	0	0
2	735	11091	C75284	C720	LACQUER TANK JACKETED OD WP SH-ATM O	78931	40	19298	15982	480	0	41182	21570	720	0	0
2	735	11114	C81104	C720	GENERATOR DC KW-25 TYPE DCD 100 AMP	NJ170261	20	19298	7644	240	0	41182	21570	720	0	0
2	735	12149	C75388	C720	TANK STORAGE STAINLESS STEEL 8 LEGS	255417	40	19298	6284	480	0	41182	21570	720	0	0
2	735	12186	C81102	C720	CRANE OVERHEAD "P + H" CAPACITY 10 TO	CH12789T	30	19298	28972	360	0	41182	21570	720	0	0
2	735	13036	C82422	C720	UNIT HEATER STEAM UNIT HEATER	310015	25	19298	1653	300	0	41182	21570	720	0	0
2	501	13451	C82084	C720	PNEUMATIC TUBE SYSTEM CONSISTING OF TUB	N/A	25	19298	30629	300	0	41182	21570	720	0	0
2	735	14591	C81099	C720	CRANE NO. T 10 TON CAPACITY INVENTORY	CH12791T	30	19298	25622	360	0	41182	21570	720	0	0
2	735	14596	C81060	C720	CRANE OVERHEAD 10 TON CAPACITY INVENT	CH12796B	30	19298	25622	360	0	41182	21570	720	0	0
2	501	30126	C74117	C720	SET C-720 MAINT - STORES	N/A	50	19298	8672493	600	0	41182	21570	720	0	0
2	501	30127	C74118	C720	ELECTRIC LIGHTING SYSTEM - INCLUDES FOUR	N/A	50	19298	753491	600	0	41182	21570	720	0	0
2	501	30128	C74119	C720	PLUMBING AND DRAINAGE SYSTEM - INCLUDES	N/A	50	19298	769580	600	0	41182	21570	720	0	0
2	735	30131	C74122	C720	DRY AIR SYSTEM CONSISTS OF THE NECESSARY	N/A	25	19298	110627	300	0	41182	21570	720	0	0
2	735	30132	C74123	C720	NITROGEN SYSTEM CONSISTS OF THE NECESSAR	N/A	25	19298	61168	300	0	41182	21570	720	0	0
2	501	30133	C74124	C720	ELECT POWER SYSTEM	N/A	50	19298	1684124	600	0	41182	21570	720	0	0
2	735	30135	C74125	C720	DUST COLLECTOR SYSTEM CONSISTS OF NECESS	N/A	25	19298	21427	300	0	41182	21570	720	0	0
2	470	30140	C74128	C720	CONCRETE SLAB 762' LONG X 50' WIDE LOC	N/A	30	19298	22660	360	0	41182	21570	720	0	0
2	735	42872	C70684	C720	HELIUM MAXX SPECTROMETER LEAK TEST STATI	60015	15	24503	5346	180	0	41182	16440	549	0	0
2	735	42874	C70741	C720	HELIUM MASS SPECTROMETER LEAK TEST STATI	60024	15	24531	5341	180	0	41182	16410	548	0	0
2	735	44495	C72950	C720	POWER SUPPLY MOUNTED ON FOUR 3 1/2" HAR	24/140W/1B/6: M	15	26450	17000	180	0	41182	14520	485	0	0
2	610	44730	C82124	C720	SOLID STATE (100% SILICON TRANSISTOR) P	N/A	30	27210	939	360	0	41182	13770	460	0	0
2	735	44913	C75258	C720	MODEL T-50-8-KC-F2 HIGH SPEED INDUCTION	7311T	20	27363	28642	240	0	41182	13620	455	0	0
2	725	45619	C70616	C720	X PORTABLE SOUNDPROOF STRUCTURE SUPERVI	36464	10	27545	6922	120	0	41182	13440	449	0	0
2	735	46689	C70682	C720	LEAK DETECTOR MODEL NO. MS-17-AM MASS	12 17 1423	15	28215	12010	180	0	41182	12780	427	0	0
2	501	46690	C82109	C720	AIR CONDITIONING UNIT 460 VOLTS 3-PHASE	JO98477	30	28215	62452	360	0	41182	12780	427	0	0
2	501	46691	C82110	C720	MODEL 50DD028600PG 460 VOLTS 3-PHASE	JO98478	30	28215	62452	360	0	41182	12780	427	0	0
2	501	47291	C73479	C720	X RADIO FREQUENCY SHIELDED ROOM RADIO FR	N/A	10	28975	21897	120	0	41182	12030	402	0	0
2	725	47890	C71828	C720	MODULAR OFFICE UNIT THE OFFICE UNIT CON	N/A	10	28914	6000	120	0	41182	12090	404	0	0
2	610	47942	C73422	C720	X CONSOLE REMOTE CONTROL MODEL NO. T1600	222CDC0312	30	29341	1272	360	0	41182	11670	390	0	0
2	610	47943	C73410	C720	X CONSOLE REMOTE CONTROL MODEL NO. T1601	222CDE0574	30	29341	1272	360	0	41182	11670	390	0	0
2	610	48517	C81944	C720	PUBLIC ADDRESS AMPLIFIER OUTPUT POWER 2	A24386	15	29433	648	180	0	41182	11580	387	0	0
2	735	48831	C70683	C720	X LEAK DETECTOR MODEL MD-180 LEAK DETE	1255980	15	29676	13100	180	0	41182	11340	379	0	0
2	735	49390	C70681	C720	MODEL NO. 6624 STAINLESS STEEL VACUUM O	692501	20	30102	10289	240	0	41182	10920	365	0	0
2	501	50138	C74585	C720	PNEUMATIC TUBE SUSTEM RUNS BETWEEN THE E	N/A	25	24776	15882	300	0	41182	16170	540	0	0
2	610	51604	C51604	C720	MONITOR COMM. SERV. MODEL NO R2200B CO	606CMG0023	15	32050	6190	180	0	41182	9000	301	0	0
2	610	51667	C51667	C720	RADIO DIRECT. FINDING SYSTEM. MODEL NO	163	30	32294	13010	360	36.13888889	41182	8760	293	67	2421.305556
2	735	51802	C51802	C720	PUMP VACUUM MOCROVAC STOKES MODEL NO	CC 86887 S	15	28215	3240	180	0	41182	12780	427	0	0
2	735	52133	C52133	C720	AIR FILTRATION SYS 1000 CFM PORTABLE	1PD9H5MM099003	20	33297	10619	240	0	41182	7770	260	0	0
2	735	52134	C52134	C720	AIR FILTRATION SYS 1000 CFM PORTABLE 3	1PD9H5MM099002	20	33297	10619	240	0	41182	7770	260	0	0
2	735	52136	C52136	C720	AIR FILTRATION SYS 2000 CFM PORTABLE 3	2PD9H5MM099002	20	33297	18248	240	0	41182	7770	260	0	0
2	735	52138	C52138	C720	AIR FILTRATION SYS. 2000 CFM PORTABLE MO	2PD9H5MM099001	20	33297	18248	240	0	41182	7770	260	0	0
2	501	4860126		C720A	COMPRESSOR SHOP ADDITION	N/A	30	36060	0	360	0	41182	5048	169.2666667	190.7333333	0
2	501	50209	C74653	C720B	FAC. MAINT. BLDG. C-720-B - ONE STORY ST	N/A	40	27667	79272	480	165.15	41182	13320	445	35	5780.25
2	735	35943	C73922	C720C	CART RAM STAND SIZE BOTTOM 13' X 10' X	N/A	10	22312	5875	120	0	41182	18600	621	0	0
2	735	45032	C81066	C720C	APPROX 28' SPAN ELECTRIC UNDERRUNNING C	12260	30	27088	7375	360	0	41182	13890	464	0	0
2	735	45033	C81069	C720C	APPROX 56' SPAN WITH CAB CAB CONTROLS	12259	30	27088	66400	360	0	41182	13890	464	0	0
2	735	45035	C81068	C720C	APPROZ 56' SPAN WITH CAB CAB CONTROLS	7V956381	30	27088	29370	360	0	41182	13890	464	0	0
2	501	45073	C82105	C720C	UNIT INCLUDES 20" IMPELLER BRINE COOLIN	73761027H1	30	27272	1936	360	0	41182	13710	458	0	0
2	501	45074	C82106	C720C	UNIT INCLUDES 20" IMPELLER BRINE COOLIN	73761027H1	30	27272	1936	360	0	41182	13710	458	0	0
2	501	45075	C82107	C720C	HEATING + VENTILATING UNIT UNIT INCLUDES	73761027H1	30	27272	1935	360	0	41182	13710	458	0	0
2	735	46099	C75346	C720C	BRINE CHILLER UNIT MODEL NO. CGWA-10T4-	L4C686728	20	27850	9187	240	0	41182	13140	439	0	0
2	735	46101	C75347	C720C	BRINE CHILLER UNIT MODEL NO. CGWA-10T4-	L4C686729	20	27850	9187	240	0	41182	13140	439	0	0
2	735	46102	C75348	C720C	BRINE CHILLER UNIT MODEL NO. CGWA-10T4-	L4C686730	20	27850	9187	240	0	41182	13140	439	0	0
2	735	46546	C81067	C720C	CRANE 20 TON BRIDGE TRAVEL CRANE APPR	S012774	30	28156	203676	360	0	41182	12840	429	0	0
2	501	50210	C74654	C720C	FAC. MAINT BLDG. C-720C - SINGLE STORY A	N/A	40	27667	1701093	480	3543.94375	41182	13320	445	35	124038.0313
2	735	51109	C51109	C720C	NORMETEX PUMP FOR UF6 SERVICE. MACHINE	146	15	29220	180000	180	0	41182	11790	394	0	0
2	501	50222	C74666	C720C1	BARRIER STORAGE BLDG. - A 70'WIDE X84' L	N/A	40	27819	275967	480	574.93125	41182	13170	440	40	22997.25
2	501	50161	C74607	C720D	SUBSTATION BUILDING METAL PREFABRICATED	N/A	40	25780	4827	480	0	41182	15180	507	0	0

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PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	615	50162	C74608	C720D	SUBSTATION UNIT 1500 KVA 13800 VOLT I	N/A	40	25780	60701	480	0	41182	15180	507	0	0
2	501	4860127		C720E	CHANGE HOUSE ADDITION	N/A	30	36060	0	360	0	41182	5048	169.2666667	190.7333333	0
2	501	50223	C74667	C720G	MATERIAL REC. + STOR. FAC. - MATERIALS R	N/A	40	27850	421333	480	877.7770833	41182	13140	439	41	35988.86042
2	470	50224	C74668	C720G	STORAGE AREA STORAGE AREA CONSISTS OF AP	N/A	20	27850	20000	240	0	41182	13140	439	0	0
2	470	50225	C74669	C720G	STORAGE AREA SOTRAGE AREA CONSISTS OF AP	N/A	30	27850	134586	360	0	41182	13140	439	0	0
2	501	50264	C74706	C720H	WAREHOUSE	N/A	40	28763	80002	480	166.6708333	41182	12240	409	71	11833.62917
2	501	50272	C74714	C720J	AIR LOCK C-720-J AN AIR LOCK CONST AT T	N/A	40	29189	70392	480	146.65	41182	11820	395	85	12465.25
2	501	50273	C74715	C720K	INSTRUMENT SHOP ADDITON C-720K THE STRU	N/A	40	29189	81783	480	170.38125	41182	11820	395	85	14482.40625
2	501	4860128		C720L	OXYGEN FACILITY	N/A	30	36060	0	360	0	41182	5048	169.2666667	190.7333333	0
2	501	4860129		C720M	FIELD INSTRUMENT TRAILER	N/A	30	36060	0	360	0	41182	5048	169.2666667	190.7333333	0
2	501	4860132		C720P	INSTRUMENT MAINTENANCE TRAILOR	N/A	30	36060	0	360	0	41182	5048	169.2666667	190.7333333	0
2	501	4860133		C720Q	INSTRUMENT MAINTENANCE STORAGE TRAILER	N/A	30	36060	0	360	0	41182	5048	169.2666667	190.7333333	0
2	501	30136	C74126	C721	C-721 LUBE SHOP C-721 GAS MANIFOLD STRUC	N/A	40	19298	42357	480	0	41182	21570	720	0	0
2	640	47489	C73354	C721	X FLOWMETER RECORDING MODEL F-3048-1 S	7806F50727	15	28763	2035	180	0	41182	12240	409	0	0
2	501	4860134		C722	ACID NEUTRALIZATION PIT	N/A	30	36060	0	360	0	41182	5048	169.2666667	190.7333333	0
2	501	4860135		C724A	CARPENTER SHOP ANNEX	N/A	30	36060	0	360	0	41182	5048	169.2666667	190.7333333	0
2	501	4860136		C724B	CARPENTER SHOP	N/A	30	36060	0	360	0	41182	5048	169.2666667	190.7333333	0
2	501	4860137		C724C	PAINT SHOP	N/A	30	36060	0	360	0	41182	5048	169.2666667	190.7333333	0
2	501	4860138		C724D	LUMBER STORAGE BUILDING	N/A	30	36060	0	360	0	41182	5048	169.2666667	190.7333333	0
2	735	35391	C70051	C726	VERTICAL TRAVELING REFUSE SCREEN FOR EXI	K6285	20	21915	10202	240	0	41182	18990	634	0	0
2	735	47316	C81076	C726	HOIST ELEC WIRE ROPE PLAIN TROLLEY HOIST	608217	30	28733	5000	360	0	41182	12270	410	0	0
2	501	50188	C74633	C726	SANBLAST BUILDING C-726. SHED TYPE WI	N/A	40	26695	25852	480	53.85833333	41182	14280	477	3	161.575
2	501	30157	C74144	C727	STORAGE BUILDING-A ONE STORY BUTLER BUIL	N/A	40	19905	61644	480	0	41182	20970	700	0	0
2	501	50023	C74480	C728	C-728 MTR CLEAN BLG- MOTOR CLEANING BUIL	N/A	40	21550	276864	480	0	41182	19350	646	0	0
2	501	50024	C74481	C728	HEATING AND VENTILIATING SYSTEM-CONSISTS	N/A	40	21550	4215	480	0	41182	19350	646	0	0
2	501	50025	C74482	C728	ELECTRIC LIGHTING AND WIRING SYSTEM LIGH	N/A	40	21550	5429	480	0	41182	19350	646	0	0
2	645	50026	C74483	C728	SOLVENT WASTE LINE - CONSISTS OF 4" DIAM	N/A	12	21550	4735	144	0	41182	19350	646	0	0
2	735	51864	C51864	C728	FIBERGLASS TANK 5000 GAL. CAP. CONSTRUCT	29654	40	32812	12925	480	26.92708333	41182	8250	276	204	5493.125
2	735	30137	C74127	C729	GAS MANIFOLD PIPING INCLUDES THE NECESSA	N/A	25	19298	66195	300	0	41182	21570	720	0	0
2	735	44756	C81037	C729	16 CYLINDER AUTOMATIC CHANGEOVER CUSTO	N/A	25	26695	6496	300	0	41182	14280	477	0	0
2	501	4860139		C730	MAINTENANCE SERVICES	N/A	30	36060	0	360	0	41182	5048	169.2666667	190.7333333	0
2	501	50287	C74729	C731	RAILROAD REPAIR EQUIPMENT BUILDING C-73	N/A	40	29859	59012	480	122.9416667	41182	11160	373	107	13154.75833
2	501	50288	C74730	C732	MAINTENANCE MATERIALS STORAGE BUILDING	N/A	40	29859	64904	480	135.2166667	41182	11160	373	107	14468.18333
2	470	30150	C74137	C740	MATERIAL YARD.-A FENCED AREA OF GRAVEL A	N/A	15	19298	159148	180	0	41182	21570	720	0	0
2	550	50219	C74663	C740A	UNLOADING DOCK. THE SEMITRAILER UNLOADI	SD 14301	20	27819	17386	240	0	41182	13170	440	0	0
2	501	50217	C74661	C740B	OIL DRUM STORAGE SHELTER C-740-B - A PRE	SD14370	40	27606	34826	480	72.55416667	41182	13380	447	33	2394.2875
2	501	30153	C74140	C741	OIL DRUM STOREAGE - A ONE STORY LEAN-TO	N/A	40	19298	149220	480	0	41182	21570	720	0	0
2	501	30154	C74141	C742	GAS CYLINDER STORAGE-A ONE STORY LEAN-	N/A	40	19298	87139	480	0	41182	21570	720	0	0
2	501	4860141		C742B	DRYING AGENT CYLINDER STORAGE	N/A	30	36060	0	360	0	41182	5048	169.2666667	190.7333333	0
2	501	30149	C74136	C743	FIT BUILDING BLDG. IS STRUCTURAL STEEL F	N/A	40	19298	210662	480	0	41182	21570	720	0	0
2	501	50175	C74620	C743	ELEC LIGHT POWER SYS	N/A	40	26298	26400	480	0	41182	14670	490	0	0
2	501	50176	C74621	C743	HEAT VENT AIR COND. HEATING VENTILATIO	N/A	40	26298	8754	480	0	41182	14670	490	0	0
2	501	50177	C74622	C743	PLUMB DRAIN SYS. PLUMBING AND DRAINAGE	N/A	40	26298	20251	480	0	41182	14670	490	0	0
2	501	4860142		C743T6	TEMPORARY OFFICE	N/A	30	36060	0	360	0	41182	5048	169.2666667	190.7333333	0
2	501	4860143		C743T6	TEMPORARY OFFICE	N/A	30	36060	0	360	0	41182	5048	169.2666667	190.7333333	0
2	501	4860144		C743T8	TEMPORARY OFFICE	N/A	30	36060	0	360	0	41182	5048	169.2666667	190.7333333	0
2	501	30148	C74135	C744	MAINT TRAIN FAC	N/A	50	19298	277577	600	0	41182	21570	720	0	0
2	501	50163	C74609	C744	ELECTRIC LIGHTING AND POWER SYSTEM - LOW	N/A	50	25780	24494	600	40.82333333	41182	15180	507	93	3796.57
2	501	50164	C74610	C744	WAREHOUSE C-720-H. THE C-720-H WAREHOU	N/A	50	25780	4746	600	7.91	41182	15180	507	93	735.63
2	501	50165	C74611	C744	HEATING AND VENTILATION SYSTEM - WINDOW	N/A	50	25780	2700	600	4.5	41182	15180	507	93	418.5
2	501	4860145		C745A	2 1/2 TON CYCLINDER YARD	N/A	30	36060	0	360	0	41182	5048	169.2666667	190.7333333	0
2	501	50123	C74574	C745B	A PREFABRICATED METAL BUILDING IN THE N	N/A	40	23528	2359	480	0	41182	17400	581	0	0
2	501	4860146		C745B1	CYLINDER YARD OFFICE	N/A	30	36060	0	360	0	41182	5048	169.2666667	190.7333333	0
2	501	4860147		C745E	KELLOGG STORAGE YARD	N/A	30	36060	0	360	0	41182	5048	169.2666667	190.7333333	0
2	501	4860148		C745H	SAFEGUARD CYLINDER YARD	N/A	30	36067	0	360	0	41182	5041	169.0333333	190.9666667	0
2	501	4860149		C745J	FOREIGN CYLINDER YARD	N/A	30	36060	0	360	0	41182	5048	169.2666667	190.7333333	0
2	470	50382	50382	C745Q	CYLINDER STORAGE YARD CYLINDER STORAGE Y	N/A	15	33024	392521	180	0	41182	8040	269	0	0
2	501	4860150		C745R	CYLINDER STORAGE YARD	N/A	30	36060	0	360	0	41182	5048	169.2666667	190.7333333	0
2	501	4860151		C745U	CYLINDER STORAGE YARD	N/A	30	36060	0	360	0	41182	5048	169.2666667	190.7333333	0
2	501	50212	C74656	C746G	EQUIPMENT STORAGE BUILDING C746G - CONS	N/A	40	27394	28169	480	58.68541667	41182	13590	454	26	1525.820833
2	501	4860153		C746H2	PEM STORAGE SLAB	N/A	30	36060	0	360	0	41182	5048	169.2666667	190.7333333	0
2	501	4860154		C746Q1	HIGH ASSAY WASTE STORAGE FACILITY	N/A	30	36061	0	360	0	41182	5047	169.2333333	190.7666667	0
2	735	11380	C75561	C750	FAN OR BLOWER FOR HEATING AND VENTILATIN	4563	25	19298	2943	300	0	41182	21570	720	0	0
2	501	30056	C74057	C750	GARAGE - A ONE STORY STRUCTURAL STEEL FR	N/A	40	19298	528931	480	0	41182	21570	720	0	0
2	501	30057	C75447	C750	ELECTRICAL LIGHTING SYSTEM - COVERS LIGH	N/A	40	19298	36667	480	0	41182	21570	720	0	0
2	501	30058	C74058	C750	PLUMBING AND DRAINAGE - SANITARY WATER L	N/A	40	19298	58424	480	0	41182	21570	720	0	0
2	501	30059	C74059	C750	HEATING AND VENTILATION - A WARM-AIR HEA	N/A	40	19298	103596	480	0	41182	21570	720	0	0
2	501	30060	C74060	C750	ELECTRICAL POWER SYSTEM - COVERS AUXILIA	N/A	40	19298	54863	480	0	41182	21570	720	0	0
2	735	30061	C74061	C750	COMPRESSED AIR SYSTEM - COVERS COMPRESSE	N/A	25	19298	15008	300	0	41182	21570	720	0	0
2	501	30062	C74062	C750	DRAIN OIL SYSTEM - COVERS DRAIN OIL SYST	N/A	40	19298	1924	480	0	41182	21570	720	0	0
2	501	30063	C74063	C750	GASOLINE AND DIESEL OIL DISPENSING SYTEM	N/A	40	19298	4365	480	0	41182	21570	720	0	0
2	550	30308	C74293	C800	INSTRUMENT TUNNEL. INSTRUMENT TUNNEL- T	N/A	10	19540	43137	120	0	41182	21330	712	0	0

DOE LEASED ASSETS LISTING (PADUCAH) DATE: 30-SEP-2012

PLANT	TYPE	ASSET NO	TAG NO	FACILITY	DESCRIPTION	SERIAL NUMBER	LIFE	IN SERVICE	ORIGINAL COST	LIFE (MONTHS)	S/L MONTHLY DEPR.	TODAY'S DATE	DAYS ELAPSED	MONTHS ELAPSED	LIFE REMAINING	NBV REMAINING
2	550	30431	C74410	C801	BUS SHELTER. C-801 BUS SHELTER - A RECT	N/A	10	19875	25268	120	0	41182	21000	701	0	0
2	470	30284	C74269	C810	PARKING LOTS - THIS INCLUDES THE MAIN EN	N/A	20	19298	669194	240	0	41182	21570	720	0	0
2	470	30445	C74423	C811	PAVED AREA - C-811 PARKING LOT - THIS IN	N/A	20	19936	307132	240	0	41182	20940	699	0	0
2	635	26115	C82123	CAREA	SCALE RAILROAD TRACK BEAM MODEL NO 172	1181475	20	20362	6012	240	0	41182	20520	685	0	0
2	460	30276	C74261	CAREA	CLEARING AND GRADING - THIS INCLUDES CLE	N/A	100	19298	6179610	1200	5149.675	41182	21570	720	480	2471844
2	460	30277	C74262	CAREA	FINAL GRADING AND LANDSCAPING - THIS COV	N/A	100	19298	606494	1200	505.4116667	41182	21570	720	480	242597.6
2	470	30278	C74263	CAREA	9" CONCRETE ROADS - THESE ROADS DESIGNED	N/A	30	19298	763655	360	0	41182	21570	720	0	0
2	470	30279	C74264	CAREA	7" CONCRETE ROADS - THESE ROADS ARE DESI	N/A	30	19298	1610868	360	0	41182	21570	720	0	0
2	470	30280	C74265	CAREA	ASPHALT CONCRETE ROADS - THIS INCLUDES T	N/A	30	19298	1638545	360	0	41182	21570	720	0	0
2	470	30281	C74266	CAREA	PENETRATION ASPHALT ROADS - CONSTRUCTED	N/A	20	19298	602410	240	0	41182	21570	720	0	0
2	470	30283	C74268	CAREA	SIDEWALKS - CONCRETE SIDEWALKS ARE PROVI	N/A	30	19298	157164	360	0	41182	21570	720	0	0
2	480	30285	C74270	CAREA	PERIMETER FENCE - THIS INCLUDES CHAIN LI	N/A	25	19298	949970	300	0	41182	21570	720	0	0
2	615	30289	C74274	CAREA	AREA LIGHTING - THE AREA LIGHTING SYSTME	N/A	30	19571	1181341	360	0	41182	21300	711	0	0
2	620	30290	C74275	CAREA	FIRE ALARM SYSTEM. FIRE ALARM SYSTEM- T	N/A	25	19540	3145613	300	0	41182	21330	712	0	0
2	635	30291	C74276	CAREA	RAILROADS + BRIDGES. RAILROADS AND BRID	N/A	25	19298	1286385	300	0	41182	21570	720	0	0
2	735	30293	C74278	CAREA	PIPE SUPPORTS FOR STEM AIR NITROGEN AND	N/A	40	19298	1374424	480	0	41182	21570	720	0	0
2	735	30299	C74284	CAREA	FLUORINE PIPING CONSISTS OF A BROCH LINE	N/A	25	19298	15406	300	0	41182	21570	720	0	0
2	735	30302	C74287	CAREA	PROCESS GAS TIE LINE	N/A	40	19298	1535725	480	0	41182	21570	720	0	0
2	645	30303	C74288	CAREA	STEAM LINES - HEATING PG PIPING ENCLOSUR	N/A	25	19298	68688	300	0	41182	21570	720	0	0
2	550	30304	C74289	CAREA	INSTRUMENT TUNNEL	N/A	50	19298	2648986	600	0	41182	21570	720	0	0
2	735	30305	C74290	CAREA	INSTRUMENT TIE LINES	N/A	25	19298	1767900	300	0	41182	21570	720	0	0
2	501	30307	C74292	CAREA	PAYROLL BUILDING AND GATE HOUSES-THE ENT	N/A	50	19298	568160	600	0	41182	21570	720	0	0
2	615	30317	C74301	CAREA	POWER FOR EQUIPMENT AT SHAWNEE STEAM PLA	N/A	30	19267	679110	360	0	41182	21600	721	0	0
2	735	30335	C74315	CAREA	F2TIE LINE CONSISTS OF A FLUORINE BLEED	N/A	25	20270	16964	300	0	41182	20610	688	0	0
2	735	30432	C74411	CAREA	PROCESS GAS TIE LINE ENCLOSURE IN C-331-	N/A	40	19755	115582	480	0	41182	21120	705	0	0
2	615	30433	C74412	CAREA	LINE REACTOR - DUE TO HIGHER AREA BREAKE	N/A	40	19755	622034	480	0	41182	21120	705	0	0
2	735	30449	C74427	CAREA	COOLANT TIE LINE-THIS IS A SYSTEM FOR TR	N/A	30	19755	23670	360	0	41182	21120	705	0	0
2	620	30482	C74447	CAREA	FIRE ALARM SYSTEM. FIRE ALARM SYSTEM CO	N/A	25	20851	27210	300	0	41182	20040	669	0	0
2	735	44824	C81360	CAREA	10 TON CAPACITY ACCURACY-1/10 OF 1%. SC	457478	20	27088	5160	240	0	41182	13890	464	0	0
2	725	45793	C82120	CAREA	X MOBILE OFFICE TRAILER SIZE 12' X 60'	T760016	10	27667	19729	120	0	41182	13320	445	0	0
2	725	45794	C82121	CAREA	X MOBILE OFFICE TRAILER SIZE: 12' X 60	T 760015	10	27667	19729	120	0	41182	13320	445	0	0
2	550	46347	C82154	CAREA	SIGN PLANT. SINGLE FACED PLANT IDENTIF	N/A	20	28156	21233	240	0	41182	12840	429	0	0
2	735	50019	C74477	CAREA	HYDROGEN DIST. A PIPING LING THAT SUPPL	N/A	25	20698	9520	300	0	41182	20190	674	0	0
2	735	50033	C74490	CAREA	F2 TIE LINE OUTSIDE C-410 - CONSISTS OF	N/A	25	21640	20686	300	0	41182	19260	643	0	0
2	735	50046	C74501	CAREA	POWER LOAD ANTICIPATOR AND RECORDER IS A	N/A	20	21823	82923	240	0	41182	19080	637	0	0
2	470	50064	C74519	CAREA	CONV STORAGE LOT BULGE CONVERTER STORAGE	N/A	20	22250	33936	240	0	41182	18660	623	0	0
2	470	50090	C74542	CAREA	PAVED AREA PAVED AREA (DUST CONTROL FOR	N/A	20	22766	89821	240	0	41182	18150	606	0	0
2	735	50091	C74543	CAREA	THE RADIATION ALARM CLUSTERS CONSIST OF	N/A	25	22462	185805	300	0	41182	18450	616	0	0
2	470	50118	C74570	CAREA	PAVED AREA (DUST CONTROL FOR BUILDING LI	N/A	20	23376	946118	240	0	41182	17550	586	0	0
2	470	50128	C74578	CAREA	PAVED AREA PAVED AREA (DUST CONTROL) FOR	N/A	20	23773	12827	240	0	41182	17160	573	0	0
2	735	50129	C74579	CAREA	CATHODIC PROTECTION SYSTEM FOR THE PROCE	N/A	25	21489	367685	300	0	41182	19410	648	0	0
2	620	50133	C74582	CAREA	SPRINKLER ALARM SYSTEM. SPRINKLER ALARM	N/A	25	23801	188243	300	0	41182	17130	572	0	0
2	615	50146	C74592	CAREA	LINE REACTOR OUT DOOR 3 PHASE 60 CYCL	N/A	40	19755	128205	480	0	41182	21120	705	0	0
2	470	50160	C74606	CAREA	SAFEGUARD STORE YARD STORAGE YARD FOR SA	N/A	15	25902	9952	180	0	41182	15060	503	0	0
2	401	50167	C74613	CAREA	LAND 3424.22 ACRES LAND TOTAL OF 3 667.	N/A	100	18294	65777.24	1200	54.81436667	41182	22560	753	447	24502.0219
2	735	50191	C73970	CAREA	STRONG MOTION DETECTION SYSTEM SYSTEM C	N/A	20	27119	59457	240	0	41182	13860	463	0	0
2	735	50258	C74700	CAREA	CATHODIC PROTECTION SYSTEM FRO PORTIONS	N/A	25	28610	244461	300	0	41182	12390	414	0	0
2	470	50293	C74734	CAREA	ROAD CONCRETE 10" A 610' LONG 24' WID	N/A	30	30102	257876	360	0	41182	10920	365	0	0
2	735	23914	C82212	CORGDP	AXIAL FLOW COMPRESSOR INVENTORY 76 PAG	57B18 1358R	40	19997	59763	480	0	41182	20880	697	0	0
2	735	47352	C82243	CTVA	PUMP TURBINE	N/A	20	28610	49218	240	0	41182	12390	414	0	0
2	735	47353	C82035	CTVA	TURBINE PUMP DEEP WELL ENCLOSED LINESHAF	303734 3	20	28610	60156	240	0	41182	12390	414	0	0
2	735	47354	C82034	CTVA	PUMP TURBINE DEEP WELL ENCLOSED LINESHAF	303734 1	20	28610	49218	240	0	41182	12390	414	0	0
2	735	47355	C82033	CTVA	MOTOR FRAME 6808 4160 VOLTS 76.7 AMPS	JC0270287	20	28610	60155	240	0	41182	12390	414	0	0
2	735	47356	C82038	CTVA	PUMP TURBINE DEEP WELL ENCLOSED LINESHA	303734 2	20	29098	65928	240	0	41182	11910	398	0	0
2	735	47357	C82210	CTVA	MOTOR FRAME 6808 PH 4160 VOLTS 76.7 AM	JC0270287	20	29098	65929	240	0	41182	11910	398	0	0
2	735	47358	C82037	CTVA	MOTOR FRAME 6808 PH 4160 VOLTS 76.7 AMP	JC0270287	20	29098	65929	240	0	41182	11910	398	0	0
2	735	47359	C82040	CTVA	PUMP TURBINE DEEP WELL ENCLOSED LINESSH	303734 4	20	29098	65929	240	0	41182	11910	398	0	0
2	735	47640	C82042	CTVA	PUMP TURBINE MODEL VIT DEEP WELL ENC	304485 1	20	29341	49719	240	0	41182	11670	390	0	0
2	735	47641	C82039	CTVA	MOTOR 600 HP FRAME-6808PH 600 HP 416	JD0090283	20	29341	74579	240	0	41182	11670	390	0	0
2	735	47642	C82036	CTVA	PUMP TURBINE MODEL VIT DEEP WELL ENC	304485 2	20	29341	49719	240	0	41182	11670	390	0	0
2	735	47643	C82041	CTVA	MOTOR 600 HP FRAME-6808PH 600 HP 416	JD0090283	20	29341	74580	240	0	41182	11670	390	0	0
2	735	50069	C74524	CTVA	CATHODIC SYSTEM TVA A CATHODIC PROTECTI	N/A	25	22401	73574	300	0	41182	18510	618	0	0
2	735	33221	C82044	CY12	GENERATOR AC 250 KVA 400-800 VOLTS 6	15 15N7344	20	20851	12981	240	0	41182	20040	669	0	0
2	735	33222	C82045	CY12	MOTOR ELEC 3 PHASE 60 CYCLES 440 VOLTS	1S 5N7344	20	20851	11590	240	0	41182	20040	669	0	0
		8848							1364873600		1205497.568					78801955.52

SECTION J - ATTACHMENT J-14
ACRONYM LIST

ACL	Alternate Concentration Limit
ACO	Administrative Contracting Officer
ACL	Alternate Concentration Limit
ALARA	As Low As Reasonably Achievable
amsl	above mean sea level
ANSI	American National Standards Institute
ARAR	Applicable or Relevant and Appropriate Requirement
ASME	American Society of Mechanical Engineers
ASTM	American Society for Testing and Materials
ATSDR	Agency for Toxic Substances Disease Registry
BGOU	Burial Grounds Operable Unit
BNA	Baseline Needs Assessment
BRA	Baseline Risk Assessment
BWMS	Ballard Wildlife Management Area
CAB	Citizens Advisory Board
CCSA	Contractor Cognizant Security Authority
CERCLA	Comprehensive Environmental Response, Compensation, and Liability Act
ClF3	chlorine trifluoride
CFY	Contractor Fiscal Year
CLIN	Contract Line Number
CPAF	Cost-Plus-Award-Fee
CO	Contracting Officer
COOP	Continuity of Operations
CSCS	Contract Security Classification Specification
CSM	Conceptual Site Model
CSOU	Comprehensive Site Operable Unit
D&D	Deactivation and Decommissioning
DCAA	Defense Contract Audit Agency
DCO	Designated Contracting Officer
DCOR	Designated Contracting Officer Representative
DEAR	Department of Energy Acquisition Regulation
DPLH	Direct Productive Labor Hour
DMSA	DOE Material Storage Area
DNAPL	Dense Nonaqueous-Phase Liquid
DNFSB	Defense Nuclear Facilities Safety Board
DOC	U.S. Department of Commerce
DOE	U.S. Department of Energy
DQO	Data Quality Objective
DUF6	Uranium Hexafluoride
EEIOCP	Energy Employees Occupational Illness Compensation Program
ELCR	Excess Lifetime Cancer Risk
EM	Environmental Management
EPA	U.S. Environmental Protection Agency
EVMS	Earned Value Management System
FACs	Federal Acquisition Circulars

FAR	Federal Acquisition Regulation
FDO	Fee Determination Official
FFA	Federal Facility Agreement
FHA	Fire Hazard Analyses
FOCI	Foreign Ownership, Control or Influence
FPRA	Forward Pricing Rate Agreements
FPRR	Forward Pricing Rate Recommendations
FS	Feasibility Study
FTE	Full Time Equivalent
FY	Fiscal Year
FOGM	Fuel, Oil, Gas & Maintenance
GAO	Government Accountability Office
GDP	Gaseous Diffusion Plant
GFY	Government Fiscal Year
GWOU	Groundwater Operable Unit
HI	Hazard Index
HQ	Hazard Quotient
HU	Hydrogeologic Unit
IDIQ	Indefinite Delivery Indefinite Quantity
IDW	Investigation-Derived Waste
ISMS	Integrated Safety Management System
KDEP	Kentucky Department of Environmental Protection
KDWM	Kentucky Division of Waste Management
KPDES	Kentucky Pollutant Discharge Elimination System
LLW	Low-Level Waste
MCL	Maximum Contaminant Level
MTRU	Mixed Transuranic Waste
NMC&A	Nuclear Materials Control and Accountability
NCP	National Contingency Plan
NOAEL	No Observed Adverse Effects Level
NPL	National Priorities List
NQA	National Quality Assurance
NRC	Nuclear Regulatory Commission
NSDD	North-South Diversion Ditch
OIG	DOE Office of Inspector General
O&M	Operations and Maintenances
OSWDF	On-Site Waste Disposal Facility
ORFSC	Oak Ridge Financial Service Center
OU	Operable Unit
PAH	Polycyclic Aromatic Hydrocarbon
PCB	Polychlorinated Biphenyl
PBIs	Performance Based Incentives
PGDP	Paducah Gaseous Diffusion Plant
ppb	Parts Per Billion
ppm	Parts Per Million
PPQ	Past Performance Questionnaire
PRG	Preliminary Remediation Goal
PWS	Performance Work Statement

RACR	Remedial Action Completion Report
RAO	Remedial Action Objective
RBES	Risk-Based End State
RCRA	Resource Conservation and Recovery Act
RGA	Regional Gravel Aquifer
RI	Remedial Investigation
RI/FS	Remedial Investigation/Feasibility Studies
RL	Remediation Level
ROD	Record of Decision
RTP	Request for Task Proposal
SI	Site Investigation
SMP	Site Management Plan
SOU	Soils Operable Unit
SWMU	Solid Waste Management Unit
SWOU	Surface Water Operable Unit
99Tc	Technetium-99
TCE	Trichloroethene
TI	Technical Impracticability
TLD	Thermoluminescent Dosimeter
TRE	Toxicity Reduction Evaluation
TRU	Transuranic Waste
TSCA	Toxic Substances Control Act
TSDF	Transport, Storage, and Disposal Facility
TVA	Tennessee Valley Authority
234U	Uranium-234
235U	Uranium-235
238U	Uranium-238
UCRS	Upper Continental Recharge System
UF6	Uranium Hexafluoride
UCNI	Unclassified Controlled Nuclear Information
USEC	United States Enrichment Corporation
USV	Upper Screening Value
VC	Vinyl Chloride
VIPERS	Vendor Inquiry Payment Electronic Reporting System
WKWMA	West Kentucky Wildlife Management Area
WMA	Wildlife Management Area
WMP	Watershed Monitoring Program

Hanford Facility Management • Washington

During execution of the Hanford management contract for the DOE, Fluor provided planning, management, integration, operation support, and the implementation of a full range of Hanford programs, projects, and site activities. Fluor made a concentrated effort to engage qualified SBs while maximizing opportunities for local SBs. As a result, we achieved **77.5% SB utilization** and received outstanding commendation from the contracting officer, Sally Sieracki, who wrote *"Overall, the contractor has done an **excellent** job of pursuing successful accomplishment of small business goals. The contactor has undertaken numerous initiatives to increase the number of eligible small business subcontractors by **working closely with community** business organizations, the Small Business Administration, and working directly with companies."*

Portsmouth Gaseous Diffusion Plant (GDP) D&D Project • Ohio

The PORTS project includes D&D of GDP facilities, process equipment, related process buildings, and other ancillary facilities, as well as the management of a surveillance and maintenance program. During a recent review, DOE Contracting Officer Robert Bell wrote, *"FBP's acquisition program is developed around **active small business involvement** with a solicitation preference toward small business, small disadvantaged business, women and veteran owned businesses as well as **involving local and regional businesses**, many of which are in the surrounding four county HUBZone areas. Each year, FBP commits to achieving a goal of awarding $30 million to small business entities. FBP's performance against their small business plan reported through eSRS has been **exceptional**. Through small business initiatives, FBP **recognizes that innovation often comes from people of diverse talents and experiences working together toward a common goal**. They are committed to involving small businesses in accomplishing the objective of preparing the former Gaseous Diffusion Plant for future economic development."*

"FBP's performance against their small business plan reported through eSRS has been exceptional. Through small business initiatives, FBP recognizes that innovation often comes from people of diverse talents and experiences working together toward a common goal."

– Robert Bell, Contracting Officer
Department of Energy

III. Strategy for Small Business Involvement

Over the years we have found that establishing a strong SB program goes beyond socio-economic development. From a project perspective, SBs add significant value by providing cost-effective services and customer-focused attention. Fluor is committed to maximizing opportunities for qualified SBs to compete for materials and services required for the execution of this project. As shown in **Figure I-2**, we have established a sourcing methodology that gives priority to SBs and incorporates a significant share of meaningful, varied, and complex work for SBs of all categories.

Pre-Selected Small Business

As a reflection of Fluor's commitment to provide SBs with meaningful opportunities for complex work we have pre-selected Los Alamos Technical Associates, Inc. (LATA), a SDVOSB to play a key role in environmental services and waste management. LATA has 33 years of experience providing a wide array of environmental remediation, deactivation, and waste management services throughout the DOE complex, including soil and groundwater investigation engineering and design-build of remediation systems, contaminated facility D&D, and radioactive, mixed, and TRU waste management.

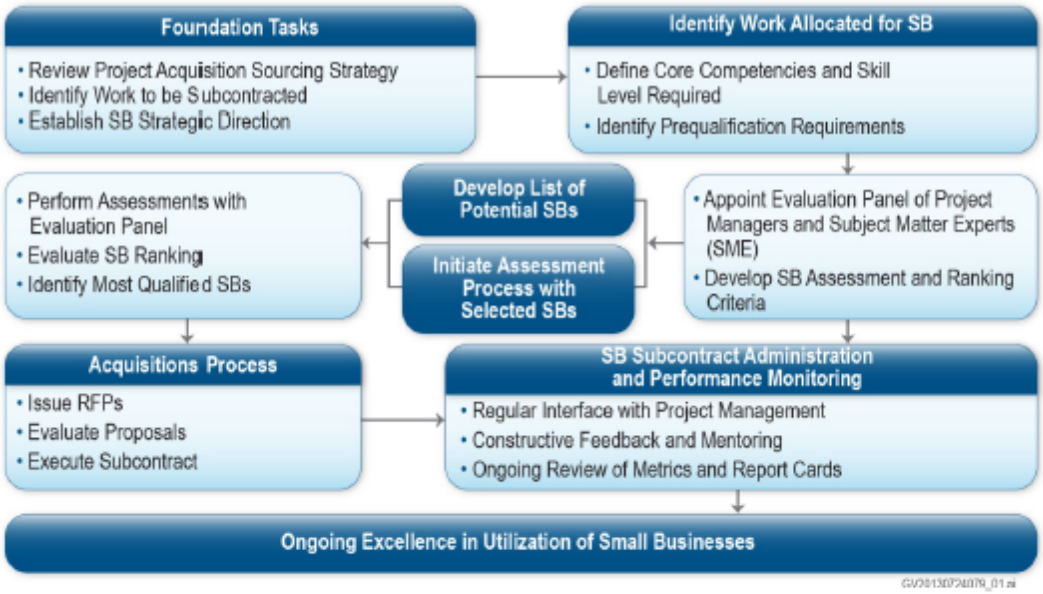

Figure I-2. Fluor Small Business Integration Process.

IV. Method Used to Develop Subcontracting Goals

As indicated in Figure I-2, a key element of Fluor's SB strategy is involvement of the project management team. This is accomplished by integrating small business goals and targets into project planning as well as execution. By evaluating the performance work statement, the team identified those elements appropriate for subcontracting. Additional strategies employed included:

- Fluor experience at various sites across the DOE complex, including the decontamination and decommissioning of the Portsmouth Gaseous Diffusion Plant and the management contract at the Savannah River Site
- Identification of the requirement for goods and services
- Identification of the potential to subcontract for goods and services
- Review of like or similar projects for spending trends
- Make-or-buy and/or lease-or-purchase analysis
- Identification of potential subcontract and supplier sources
- Search of various supplier registries and databases, including
  - Fluor corporate Supplier and Contractor Registry
  - Fluor internal Small Business Program readiness database
  - Supplier and contractor lists from similar Fluor contracts including PORTS and Savannah River
  - System for Award Management (SAM)
  - SBA Small Business Dynamic Search (SBDS)
  - Federal Procurement Data System (FPDS)
  - Outreach to potential SB subcontractors and suppliers.

V. Subcontracting Goal Summary

After careful planning, Fluor has identified the subcontracting goals for the PGDP contract (**Figure I-3**), based on subcontracting ~48% of total dollars.

Business Type	Amount	% Total Subcontract Dollars
Total Dollars to be Subcontracted	$200,000,000	100%
To Large Business	90,000,000	45%
To Small Business (including ANCs and Indian Tribes)	110,000,000	55%
To Small Disadvantaged Business (including ANCs and Indian Tribes)	10,000,000	5%
To Woman-Owned Small Business	10,000,000	5%
To HUBZone Small Business	6,000,000	3%
To Veteran-Owned Small Business	6,000,000	3%
To Service-Disabled Veteran-Owned Small Business	6,000,000	3%

Figure I-3. Subcontracting Goal Summary.

Figure I-4 identifies principal types of supplies/services to be subcontracted by business category and is representative of Fluor's commitment to utilizing SBs to the maximum extent possible on the PGDP Deactivation project.

Supplies & Services	Other	SB *	SDB *	WOSB	HUBZ	VOSB	SDVOSB	LB
Professional Services, Employee Concerns Program Support		✓	✓	✓		✓		
Professional Services, Training Programs and Support		✓	✓	✓				
Computing and Telecommunications Program Support		✓	✓			✓	✓	✓
Engineering Support Services and Consulting		✓	✓	✓		✓	✓	✓
Environmental Remediation and Engineering Services		✓	✓			✓	✓	✓
Environmental Remediation Services		✓	✓	✓		✓		✓
Waste Treatment and Disposal Services		✓						✓
Roofing Contractors		✓						
Professional and Administrative Staff Augmentation Services		✓	✓	✓				
Utility Operations		✓						✓
Water and Wastewater System Consulting and Management		✓						
Electrical Contractors		✓						
Mechanical, Plumbing and HVAC Contractors		✓				✓		
Building Inspection Services		✓	✓			✓		
Testing Laboratories		✓	✓		✓			
Construction Equipment and Supplies Merchants		✓						
Industrial Equipment and Supplies Merchants		✓			✓			✓
Office Equipment and Supplies Merchants		✓						
Computer Equipment and Software Merchants		✓	✓	✓	✓	✓	✓	✓
Electrical Apparatus and Equipment Merchants		✓			✓	✓	✓	
Plumbing and Heating Equipment and Supplies Merchants		✓	✓		✓	✓	✓	
Safety Equipment and Supplies		✓			✓			

** Including ANCs and Indian Tribes*

Figure I-4. Principal Services to be Subcontracted.

VI. Method Used to Identify Potential Sources

Fluor employs various methods for identifying potential SB offerors, such as company source lists (SCORE and internal Small Business Program reference database); attendance at various trade shows, conventions, workshops, and conferences; participation in SB recruitment conferences and networking events; working with local SBA and PTAC offices; SBA Dynamic Small Business Search; and accessing various external sites. This ensures a maximum number of SB, SDB, WOSB, HUBZone, VOSB, and SDVOSB firms capable of providing the required supplies or services are considered.

Small Business Advocate

A key component to our SB success will be the appointment of our onsite Small Business Advocate. This individual will work with Fluor's Small Business Liaison Officer to ensure that SBs have an equitable opportunity to compete on all solicitations. The PGDP Small Business Advocate will be responsible for coordinating day-to-day activities and will always have reachback to resources and support from Fluor's corporate Small Business Program.

Outreach

- Develop an annual list of outreach events (procurement conferences, trade fairs, etc.) in which to participate. The Small Business Program staff maintains a reference database of those companies that we meet at these events and relevant follow-up action. This database provides a resource for sourcing for SBs to support our various government projects.
- Work with SBA Procurement Center Representative, Small Business Development Centers and Minority Business Development Centers in the Paducah area, such as
  - SBA Kentucky District Office (Louisville)
  - Murray State University Small Business Development Center (Murray)
  - Women's Business Center of Kentucky (Louisville)
  - Tri-State Minority Supplier Development Council (Louisville)
- Contact federal, state, local, and private small business development organizations, such as the Paducah Area Chamber of Commerce, etc.
- Obtain sources as needed to augment the database of local and regional SBs from national databases such as, but not limited to, the SBA SBDS, National Association of Small Disadvantaged Businesses (www.nasdb.org), Department of Veteran Affairs VetBiz (www.vip.vetbiz.gov), and the National Center for American Indian Enterprise Development (www.ncaied.org).
- Research the FPDS (www.fpds.gov) regularly to identify SBs with specific government experience.
- Conduct periodic vendor outreach sessions in which companies are invited to participate in person or virtually as our procurement leadership provides insights regarding current government projects and upcoming opportunities for SB.
- Coordinate a networking event, following award, providing the opportunity for SBs to meet key individuals within our organization. The event will be supported through advertising and will provide the first significant opportunity to begin to augment the current list of potential subcontractors and suppliers. This strategy has been used successfully at numerous other locations in support of Fluor's various contracts.
- Identify individuals within our PGDP staff to participate in civic organizations. This provides the opportunity for our company to become more involved and invested in the local community, while providing an avenue by which to meet new SBs.

Fluor's Small Business Program operates under an open door policy, affording all SBs the opportunity to present their capabilities and speak with an individual within our organization. This same practice will be employed at the PGDP site.

Internal Efforts

- Conduct acquisition planning to include small business subcontracting opportunities
- Inform program and operations managers as well as procurement and subcontracts personnel regarding SB goals and initiatives through department project reviews, report updates, and ongoing training programs
- Establish, maintain, and use SB source lists, guides, and other data for soliciting sources for subcontracts
- Use Fluor's comprehensive database of suppliers and contractors (Supplier Contractor Registry). This database is accessible to all Fluor employees and currently has registry of 6,425 SBs.
- Present workshops and training programs to Fluor's PGDP buyers and subcontract administrators, ensuring that they have current information on small business goals and achievements as well as any regulatory changes
- Monitor activities regularly to evaluate compliance with the subcontracting plan
- Maintain summary reports and other documents on the outreach activity attended, including new sources along with recommendations to buyers to include these sources in the next appropriate solicitation. Follow-up with buyers regarding the use of the new sources
- Actual awards are included in the acquisition group databases, thus enabling buyers and subcontract administrators to secure timely information of SBs providing various goods and services
- An explanation of the absence of SB, SDB, WOSB, HUBZone, VOSB, and SDVOSB sources on any award over $100,000 is noted in the procurement File Summary Memorandum
- Assist in developing SB, SDB, WOSB, HUBZone, VOSB, and SDVOSB concerns
- Fluor has in the past and will continue to arrange special payment as necessary for SBs.

VII. Indirect and Overhead Charges

Indirect and overhead costs *have not* been included in the goals specified in this subcontracting plan.

VIII. Name of Small Business Administrator

Name: Debra Sampson
Title: Small Business Liaison Officer
Address: 100 Fluor Daniel Drive, Greenville, SC 29607
Telephone: 864.281.6034
Facsimile: 864.676.7619
Email: debra.sampson@fluor.com

Fluor's Small Business Liaison Officer is responsible for administering the overall subcontracting program. This individual's specific duties, as they relate to the firm's subcontracting program, are general overall responsibility for this company's Small Business Program. This person has achieved recognition as a Certified Supplier Diversity/Small Business Liaison Professional by the Alliance of Supplier Diversity Professionals (ASDP) and has knowledge of the federal small business programs and federal procurement practices.

The administrator is responsible for the development, preparation, and execution of individual subcontracting plans and for monitoring performance relative to contractual subcontracting requirements contained in this plan. Immediately after award, a Small Business Advocate will be appointed to support the PGDP project. Together, the PGDP Small Business Advocate and the SBLO responsibilities include, but are not limited to:

- Maintaining a capabilities database of SB, SDB, WOSB, HUBZone, VOSB, and SDVOSB concerns for compiling bidders lists.
- Ensuring that procurement and contracting policies and procedures are structured to permit SB, SDB, WOSB, HUBZone, VOSB, and SDVOSB concerns to participate to the maximum extent possible
- Promoting inclusion of SB, SDB, WOSB, HUBZone, VOSB, and SDVOSB concerns in all solicitations for products or services for which they are capable of providing
- Monitoring solicitations to ensure statements, clauses, etc., which may tend to restrict or prohibit SB, SDB, WOSB, HUBZone, VOSB, and SDVOSB participation are not included
- Ensuring periodic rotation of potential suppliers and subcontractors in internal capabilities database
- Educating Procurement and Contracts managers and staff to ensure buyers and contract administrators document the reasons for not selecting SB, SDB, WOSB, HUBZone, VOSB, and SDVOSB concerns
- Monitoring the establishment and maintenance of records of solicitations and subcontract award activity
- Attending or arranging for attendance of company counselors at business opportunity workshops, minority business enterprise seminars, trade shows, etc.
- Conducting or arranging for the motivational training for procurement and contracting personnel
- Monitoring attainment of proposed goals and developing corrective action plans as required
- Preparing and submitting required periodic subcontracting reports
- Coordinating Fluor's activities during the conducting of SB compliance reviews
- Coordinating the conduct of Fluor activities involving its small and small disadvantaged business subcontracting program.

Fluor's SBLO and the PGDP Small Business Advocate will routinely review progress toward subcontracting goals to ensure program effectiveness on this contract, and will support procurement and contracts personnel during planning and through ongoing outreach activities.

If the prime contractor decides to change the person in this position, they will notify the contracting officer.

IX. Equal Opportunity Statement

It is Fluor's policy to comply with all government regulations and public law, including those concerning SB, SDB, WOSB, HUBZone, VOSB, and SDVOSB concerns. It is an established Fluor policy that SB, SDB, WOSB, HUBZone, VOSB, and SDVOSB concerns will have an equitable opportunity to compete for Fluor purchases consistent with the efficient performance of Fluor's business (reference Fluor Government Group Acquisition Manual Practices 620.400.000a1.1, *Acquisition Manual Preamble;* 620.400.000a1.4, *Organization Roles & Responsibilities*; 620.400.000a1.17, *Socioeconomic/Small Business Programs*; 620.400.000a2.13, *Patent Rights, Data Rights & Copyrights*; 620.400.000a3.4, *Solicitations;* 620.400.000a4.10, *Requirements for CAS and FCCOM*).

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Other efforts to assure that SB, SDB, WOSB, HUBZone, VOSB, and SDVOSB concerns will have an equitable opportunity to compete for subcontracts include but are not limited to:

- Viable programs have been established to effectively implement the SB, SDB, WOSB, HUBZone, VOSB, and SDVOSB program. Program managers as well as procurement and subcontracts personnel are kept informed and current through department reviews and on-going training programs.
- Access to databases and source lists of SB, SDB, WOSB, HUBZone, VOSB, and SDVOSB are available to all procurement and contracting personnel.
- An explanation of the absence of SB, SDB, WOSB, HUBZone, VOSB, and SDVOSB sources on any award over $100,000 is noted in the File Summary Memorandum.
- Fluor staff is available to assist in developing SB, SDB, WOSB, HUBZone, VOSB, and SDVOSB concerns.
- Special payment terms have been and will continue to be arranged as necessary for SB, SDB, WOSB, HUBZone, VOSB, and SDVOSB concerns.

X. Subcontractor Flow-Down Requirements

The clause 52.219-8, Utilization of Small Business Concerns will be inserted in contracts offering further subcontracting opportunities when the amount is expected to exceed the simplified acquisition threshold unless it is a personal services contract or is being performed entirely outside of the U.S. and its outlying areas. Clause 52.219-9, Small Business Subcontracting Plan, shall be inserted in solicitations and contracts that offer further subcontracting opportunities (with the exception of those issued to SBs) when the contract amount is expected to exceed $650,000 ($1.5 million for construction) unless (a) the contract is for personal services or (b) the contract, together with all its subcontracts, is to be performed entirely outside of any state, territory, or possession of the United States, the District of Columbia, and the Commonwealth of Puerto Rico.

XI. Reports and Surveys

Fluor will provide periodic reports and cooperate in any studies or surveys as may be required by the contracting agency or other federal government agency in order to determine the extent of compliance with the subcontracting plan or SB, SDB, WOSB, HUBZone, VOSB, and SDVOSB requirements in general.

Fluor will submit the Individual Subcontract Report (ISR) and the Summary Subcontract Report (SSR) using the Electronic Subcontracting Reporting System (eSRS), per the requirements set forth in FAR 52.219-9(l) and in accordance with the instructions provided in eSRS.

Fluor will ensure that its subcontractors, who are subject to Section IX above, agree to submit the ISR and the SSR using the eSRS. Additionally, Fluor will provide to those subcontractors its prime contract number, DUNS number, and email address of official responsible for acknowledging the reports.

XII. Records Maintenance

During the progress of the project, a continuous documentation effort will be conducted to measure SB, SDB, WOSB, HUBZone, VOSB, and SDVOSB participation. Records will be maintained on each subcontract solicitation resulting in an award of more than $100,000 indicating (a) whether SB, SDB, WOSB, HUBZ, VOSB, and/or SDVOSB concerns were solicited and if not, why not and (b) if applicable, the reason the award was not made to a SB concern.

Records will be maintained of outreach efforts (such as attendance at small business conferences, etc.) untaken to identify SB, SDB, WOSB, HUBZone, VOSB, and SDVOSB concerns

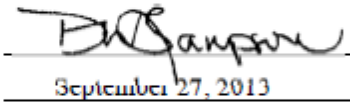
Records will be maintained of internal guidance and encouragement provided to procurement and contract administrators through (a) workshops, seminars, training, etc., and (b) monitoring performance to evaluate compliance with the program's requirements.

Each individual/company desiring to provide material, supplies or services to FGG completes FGG "Seller/Contractor Representation and Certifications". This self-certification of business size is maintained in the purchase order/subcontract file. The self-certification of business size is a perquisite to award of a purchase order or subcontract.

XIII. Summary of Small Business Commitment

Drawing on our past performance executing subcontracting plans for projects of similar size, scope and complexity, Fluor is confident that adequate subcontracting opportunities exist to meet or exceed the subcontracting goals established.

DOL-SOL-0004563/PGDP Deactivation Project
SUBCONTRACTING PLAN SUBMITTED BY:

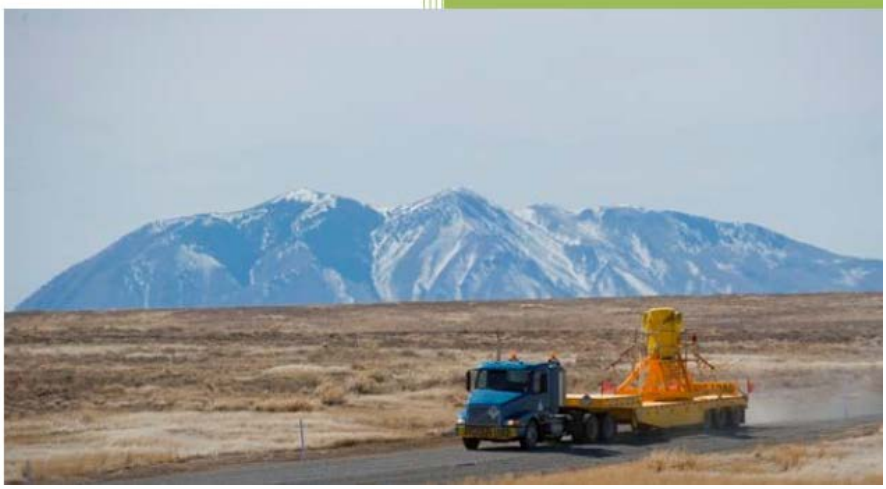
Signed: 
Date: September 27, 2013
Printed Name: Debra Sampson
Title: Small Business Liaison Officer

DOL-SOL-0004563/PGDP Deactivation Project
SUBCONTRACTING PLAN APPROVED BY:

Signed: _____
Date: _____
Printed Name: _____
Title: _____

FY13 Annual Performance Agreement

Office of Environmental Management



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FY 2013 Performance Agreement with the Senior Advisor for the Office of Environmental Management

The Office of Environmental Management (EM) is working to complete the safe cleanup of the environmental legacy brought about by five decades of nuclear weapons development and government-sponsored nuclear energy research. For FY 2013, EM's commitments advance the program and management goals, priorities, and expectations of the Department of Energy (DOE). They will move us toward a more efficient and effective organization by using a business model that reflects the management philosophy of empowering the Field with the authorities and resources necessary to successfully execute the EM Program mission safely.

This Performance Agreement articulates the link between DOE's Strategic Goals and those of EM. It is intended to communicate the corporate metrics used to measure progress, and convey the commitment of EM's Senior Management to the mission of DOE. This Agreement is the commitment by the EM leadership team to turn ideas into reality and resources into results.

DOE Strategic Plan and EM's Mission

In May 2011, the Department released its Strategic Plan, a document that outlines the broad, cross-cutting and collaborative goals that stretch across our complex. It is intended to serve as a blueprint for DOE to help address the Nation's energy, environmental, and nuclear challenges through transformative science and technology solutions. At the heart of that plan are the following objectives:

Goal 1: Transform Our Energy Systems. Catalyze the timely, material and efficient transformation of the Nation's energy system and secure U.S. leadership in clean energy technologies

Goal 2: The Science and Engineering Enterprise. Maintain a vibrant U.S. effort in science and engineering as a cornerstone of our economic prosperity with clear leadership in strategic areas

Goal 3: Secure Our Nation. Enhance nuclear security through defense, nonproliferation, and environmental efforts

Goal 4: Management and Operational Excellence. Establish an operational and adaptable framework that combines the best wisdom of all Department stakeholders to maximize mission success

The plan expresses how the Department's missions and programs are designed to bring the best minds and capabilities to bear on important problems. DOE draws on the diverse talents of our federal workforce, scientists and engineers from national laboratories, academia, and the private sector in multidisciplinary teams, striving to find solutions to the most complex and pressing challenges. The Department's May 2011 Strategic Plan was amended in February 2012 to update

the Targeted Outcomes. While EM's primary objective to Complete Environmental Remediation of Our Legacy and Active Sites remains the same, the Strategic Plan now identifies revised targeted outcomes to achieving these objectives; EM is responsible for supporting DOE Strategic Plan outcomes. The targeted outcomes applicable to EM are:

- Develop novel methods for addressing high-level waste that can accelerate progress and reduce costs of this multi-decade long program, with a 2012 target date for the first demonstration (DOE Goal 3)
- By September 30, 2013, achieve a 71% reduction in DOE's cold war environmental footprint (DOE Goal 3)
- Align functional and programmatic reporting and, where necessary, create organizational positions to focus and accelerate decision-making and accountability by 2013 (DOE Goal 4)
- Develop governance principles relevant to balancing mission and risk, concurrence, transparency, and dispute resolution by 2013 (DOE Goal 4)
- Measure and reduce our average time-to-hire for General Schedule positions and equivalent positions by every human resources office (from initiation date to entry on duty date) from 174 calendar days to an 80-day average that includes a 50-day target to job offer by the end of FY 2013 (DOE Goal 4)
- Complete at least 90% of our capital asset projects (achieving Critical Decision 4 [CD-4] project completion within a 3-year rolling timeline) at original scope and within 110% of the cost baseline by 2013 (DOE Goal 4)
- Improve and continue to refine Department performance management systems and processes by 2013 so that they clearly link work to mission goals, expected outcomes, and accomplishment measures. Ensure that meaningful distinctions between levels of performance are identified and rewarded appropriately (DOE Goal 4)

Measuring Progress

EM's corporate performance measures are quantitative and focus on the accomplishment of risk-reducing actions that lead to site completion. EM assigns specific measures to each site (displayed at the office level), targeted to the unique nature of a site's contamination and the associated scope of cleanup work. Progress against these measures at a site is a demonstrable indication of progress towards EM's/DOE's cleanup goals; completion of all of the measures at a site results in completion of that site. Therefore, these measures provide a gauge of progress for cleanup and associated cleanup milestones.

The following quantitative cleanup measures are tracked across the entire EM program and provide high level indications of overall programmatic progress:

- Kilograms of Plutonium or Uranium residues packaged ready for disposition/disposal
- Metric tons of depleted and natural uranium packaged in a form suitable for disposition
- Millions of gallons of high-level radioactive liquid tank waste (and other forms such as sludge and salt cake) that have been eliminated
- Number of liquid waste tanks closed

- Number of high-level waste containers/canisters ready for final disposition
- MTHM of spent nuclear fuel packaged for final disposition not including packaging for transport unless no further packaging is required after transport
- Number of cubic meters of stored transuranic (TRU)/TRU-mixed shipped for disposal.
- Number of acres of buried waste remediated
- Number of cubic meters of legacy and newly generated low-level and mixed low-level waste disposed including onsite disposal of a site's own waste, waste shipped to a commercial disposal facility, and waste shipped to another DOE site for disposal
- Number of nuclear facilities that have reached their end state within the EM program, defined as decommissioning, deactivation, dismantlement, demolishment, or responsibility for the facility is transferred to another program or owner
- Number of radioactive facilities that have reached their end state within the EM program, defined as decommissioning, deactivation, dismantlement, demolishment, or responsibility for the facility is transferred to another program or owner
- Number of industrial facilities that have reached their end state within the EM program, defined as decommissioning, deactivation, dismantlement, demolishment, or responsibility for the facility is transferred to another program or owner
- Number of release sites considered complete after regulatory approval is obtained and no additional EM resources are required except for long-term stewardship
- Number of geographic sites eliminated, e.g., Fernald, when active remediation has been completed in accordance with the terms and conditions of cleanup agreements

Goals and Metrics

EM's primary responsibility is the safe cleanup of the environmental legacy of research and materials production by DOE and its predecessor agencies for which Congress established the EM Program. Programmatic success will be measured by *what* is accomplished, i.e., the number of sites restored, quantities of material treated and disposed of, amounts of soil and groundwater remediated, etc. However, overall success will also be measured by *how* the program is managed, i.e., through critical management goals such as safety performance, project and contract management, and excellence in business management practices.

Continuous Improvement

The measures for EM's commitments are constantly being reviewed and improved when appropriate to reflect changing conditions. EM will continually strive to improve the efficiency and effectiveness of the program.

EM continues to pursue its commitment to becoming a high-performing organization. For example, in 2012 we stood-up a Continuous Improvement Program focused on identifying potential problems within the organization's infrastructure, then collaboratively pursued solutions with EM's members who are most impacted by any changes.

To support this commitment to both improvement and programmatic success, EM has identified the following goals, strategies and metrics specifically for FY 2013. These goals evolve directly from DOE's 2012 Amended Strategic Goals articulated by the Secretary of Energy.

Safety Culture

The safety of EM workers is a core value that is incorporated into every aspect of the EM program. To best protect our workers, EM has a goal of zero accidents or incidents in the work place and to date, has maintained a strong safety record. EM continues to utilize the Integrated Safety Management System to ensure that all work activities are appropriately scoped, analyzed for hazards, comprehensively planned to eliminate or mitigate those hazards, and effectively performed by trained employees. In addition, EM follows DOE Order 226.1B; *Implementation of Department of Energy Oversight Policy* that establishes the philosophy that line management is responsible for ensuring safety when work is performed. EM seeks to continue safety improvements by instituting corrective actions, promoting lessons learned, and developing new or improved processes.

Goal 1:	Improve safety, security and quality performance towards a goal of zero accidents, incidents, and defects and continue to improve the EM Complex-Wide Safety Culture. EM's Goal 1 directly supports the Department's Strategic Plan Goal 4.

Strategies

- Use rigorous management oversight to help ensure EM sites and projects integrate safety, security and quality throughout their lifecycle, including procurement, design, engineering, construction, commissioning, operation, deactivation/decommissioning, and environmental restoration
- Foster a safety culture that promotes quality work in a safe and secure manner by establishing strong leadership behaviors that reflect EM's expectations
- Develop a proactive relationship with the Defense Nuclear Facilities Safety Board (DNFSB) to expeditiously resolve DNFSB concerns and issues

Metrics

- Metric 1.1: Maintain an average Total Recordable Case rate of <1.1 and a Days Away from Work, Restricted Work or Transfer case rate of <0.6
- Metric 1.2: Both HQ and Field Offices will complete implementation of EM-QA-001 Revision 1 by June 30, 2013, and verify implementation by September 30, 2013 through an independent assessment of the established program
- Metric 1.3: Ensure that at least 80 percent of EM site contractors performing D&D, industrial or nuclear work have implemented a work planning and control (WP&C) program based on the EM-HQ, URS, or EFCOG WP&C guidance and confirmed through the annual ISM Effectiveness Review WP&C Criterion 6 assessment

- Metric 1.4: Ensure that at least 80 percent of EM sites and contractors have established performance metric systems and established metrics that monitor the health of key programs (people, processes, and equipment) to prevent identified adverse outcomes or events, data is tracked, and emergent negative trends are investigated and addressed
- Metric 1.5: Perform cyber security assistance visits to at least 7 EM field sites by September 30, 2013, meeting Federal Information Security Management Act (FISMA) requirements
- Metric 1.6: Perform assessments using the new 800-53 revision 3 controls on 4 classified systems by August 31, 2013, meeting FISMA requirements

Reducing Lifecycle Cost

EM will continue to identify opportunities to make strategic investments that reduce the overall cost of the cleanup program while shortening project and program schedules. The current life-cycle cost estimate for EM is $274 to $309 billion. This includes $100 billion in actual costs from 1997 through 2011, and an additional estimate of $174 to $209 billion to complete EM's remaining mission in the timeframe of 2050 to 2062. EM will continue to identify opportunities, including technology development, to reduce the life-cycle cost of its program. In FY 2013, EM will continue efforts to develop technologies that allow for the segregation and stabilization of mercury contaminated debris; develop attenuation-based remedies for groundwater; and utilize technologies that enable the safe extended storage of spent (used) nuclear fuel at DOE sites.

Goal 2:	Reduce the life cycle cost and accelerate the cleanup of the Cold War legacy. EM's Goal 2 directly supports the Department's Strategic Plan Goal 3.

Strategies

- Reduce risk, lower cost, and accelerate project completion by using the best scientific and technical resources available to ensure the technologies selected for development and deployment are appropriate
- Help ensure that projects have the tools necessary to succeed in the most efficient manner by working with the Federal staff, contractors, and union representatives to identify their needs
- Use Construction Project Reviews (CPR) to identify and assist in resolution of key project issues regarding scope, cost, schedule, project risk management, and technical approach
- Ensure CPR recommendations align with contract requirements. Partnership agreements may be considered but are informal
- Continue to implement the Operations Activity Protocol issued as Revision 0, March 15, 2012 and conduct quarterly reviews of operations activities. Issue protocol revision if needed based on lessons from implementation

Metrics

- Metric 2.1: Develop a Strategic Plan, by September 30, 2013, for the Applied Field Research Initiatives to identify risks and challenges for remediating source terms in vadose zone environments, define and achieve alternate end states, and determine the efficacy of technologies to achieve regulatory goals and reduce life cycle costs
- Metric 2.2: Develop by August 30, 2013, under the Advanced Simulation Capability for Environmental Management (ASCEM) program, the computational framework for calibrated models to predict the mobility of risk-driving contaminants pertinent to vadose zone natural attenuation or engineered remediation to support regulatory approval of risk-informed end states
- Metric 2.3: Develop by August 2013, the Program Plan for the Science Opportunities for Monitoring at EM Sites to prioritize monitoring challenges and associated research needs and correlate research priorities for an integrated systems-based monitoring approach to promote acceptance of alternative end points, resulting in cost reductions
- Metric 2.4: Develop analysis and risk-informed options for asbestos remediation in coordination with Field Office and EM/DOE-HQ representatives and ultimately with EPA
- Metric 2.5: Complete analysis and produce an Addendum to the EM "Decontamination and Decommissioning MAPS" detailing the D&D completed under ARRA
- Metric 2.6: Expand the use of authorized limits to support a cost effective approach to site remediation and D&D; specifically apply to Gaseous Diffusion Plants, in coordination with Portsmouth and/or Paducah
- Metric 2.7: Issue Notices of Availability for the Draft Mercury Supplemental EIS and Final Tank Closure and Waste Management EIS by December 28, 2012, and Notice of Availability for Final Mercury Supplemental EIS by September 27, 2013
- Metric 2.8: Submit DOE Order 435.1, Radioactive Waste Management, to RevCom for final Departmental review by February 22, 2013
- Metric 2.9: Disposition 4,500 cubic meters of waste collectively from the TRU waste inventories managed at Los Alamos National Laboratory Technical Area 54, Idaho Site's Advanced Mixed Waste Treatment Project Radioactive Waste Management Complex and Idaho Cleanup Project, and the Savannah River Site Transuranic Waste Program waste storage facilities in FY13
- Metric 2.10: Achieve an annual target of 12,000 metric tons of depleted and other uranium packaged for disposition
- Metric 2.11: Publish final EIS for the disposal location for Greater-than-Class C Low Level Radioactive Waste (GTCC LLW) and DOE-like GTCC LLW by March 31, 2013
- Metric 2.12: Submit Certificate of Compliance application for the DOT 9975 shipping packages to the NRC by February 28, 2013
- Metric 2.13: Execute the Field Site Manager priorities identified in the Appendix by September 30, 2013 (or by dates specifically listed in the Appendix)
- Metric 2.14: Establish certification criteria for designation of managers of Operations Activities by March 31, 2013
- Metric 2.15: Liquid Tank Waste in Inventory eliminated (mass of waste): 480 metric tons by September 30, 2013

- Metric 2.16: Liquid Waste Tanks cleaned and emptied (number of tanks): 5 tanks by September 30, 2013
- Metric 2.17: Tank waste processed for disposal (number of curies): 5.75 million curies by September 30, 2013
- Metric 2.18: HLW Packaged for Disposition (Number of Containers): 200 canisters by September 30, 2013
- Metric 2.19: Accept 2 shipments of Domestic Research Reactor Fuel and 3 shipments of Foreign Research Reactor Fuel
- Metric 2.20: Process 1.2 MT of Sodium Reactor Experiment (SRE) Fuel (At Risk) and 20 Kg of material for MOX Feed.

Compliance, Contract and Project Management

To ensure that EM delivers the best value for the American taxpayers, the FY 2013 budget request reflects its continued improvement in acquisition, contract, and project management. EM will further improve acquisition processes by obtaining early involvement and approvals on various acquisition approaches from DOE senior management, including the Office of Acquisition and Project Management, the Office of the General Counsel, and the Office of Small and Disadvantaged Business Utilization.

EM's continued progress in contract and project management has resulted in EM meeting three of the five criteria needed in order to be removed from the Government Accountability Office's (GAO) High Risk List. One of GAO's remaining concerns is that EM must provide the capacity (people and resources) to address problems. EM's organization established project sponsor positions at Headquarters for all capital asset projects to address this concern, and field project and contract management resources also need to be increased. GAO's second remaining concern is that EM must monitor and independently validate the corrective measures that it has taken to help ensure they are both effective and sustainable over the long term. EM's Annual Performance Agreement has been established as a vehicle for measuring, tracking, and validating progress. EM has also developed a Continuous Improvement Program for Contract and Project Management to guide and monitor improvements.

Goal 3:	Improve project and contract management with the objective of delivering results on time and within cost. EM's Goal 3 directly supports the Department's Strategic Plan Goal 4.

Strategies

- Annually assess contract and project management staffing and skills to build and sustain needed capacity for Federal oversight of EM mission. *(GAO High Risk Criteria)*
- Independently validate the effectiveness and sustainability of contract and project management improvement actions through project and contract management reviews. *(GAO High Risk Criteria)*

- Improve the timeliness of approvals for contract performance baselines, contract modifications, and project changes to maintain contract, project and budget alignment by ensuring change management requirements and guidance is understood and being followed
- Increase the use of prime contractor small businesses
- Become a stronger owner by ensuring requirements are clearly delineated in the contracts, by holding contractors accountable for delivering results, and by ensuring contractors' performance is fairly documented
- Execute world-class contract management and administration of traditional and management and operations multi-year contracts in accordance with OMB Circular A-123, Federal Acquisition Regulation, Department of Energy Acquisition Regulation, EM Head of Contracting Activity directives to ensure the activities listed below are executed in strict compliance: (1) separation of duties and functions; (2) performance evaluation and measurement; (3) fee determination; (4) timely approval, recording/documentation of changes; (5) resolution of audit findings and other deficiencies; (6) management of acquisition workforce; (7) proper review and certification of business systems; and (8) timely contract closeout

Metrics

- Metric 3.1: Achieve the overall prime contract small business goal of 6% for each site with a stretch goal of the current DOE goal.
- Metric 3.2: Approve initial contract performance baselines with work aligned with the contract for the following five contracts (1) Portsmouth Gaseous Diffusion Plant D&D; (2) DUF6 Conversion Plants; (3) ORP Tank Operations; (4) Idaho Cleanup Project; (5) MOAB
- Metric 3.3: Ensure 90% of contracting series workforce has appropriate certification
- Metric 3.4: Implement partnering agreements for at least three additional contracts
- Metric 3.5: Complete 90% of capital asset projects (initiated after the DOE Root Cause Analysis report was issued) with TPC greater than or equal to $10M within 10% of original cost (CD-2) and schedule performance baselines unless impacted by a directed change
- Metric 3.6: Ensure 90% of capital projects have Federal Project Directors that are certified at the appropriate level assigned to projects not later than CD-3
- Metric 3.7: Ensure 95% of contractors maintain their Earned Value Management System certification, when EVMS is required by the contract
- Metric 3.8: Manage contract and project operations activity changes so that baseline changes and/or operations activity changes are approved only after Site Office Manager and CO issues either a unilateral contract modification or completes contract negotiations for a bilateral change in all (100%) cases
- Metric 3.9: Complete 24 project peer reviews for active post CD-0 capital projects with TPCs greater than $10M
- Metric 3.10: Notify and receive "deviation" decision from the appropriate approval authority as early as possible but at least 30 days prior to current performance baseline being breached in all (100%) cases

Management Excellence

As described in DOE's Strategic Plan, EM's success will require a sustained commitment to management excellence from Headquarters to every site office, service center, laboratory, and production facility. Management principles will be translated into action by focusing on operational and technical excellence. That excellence requires developing the most highly qualified, capable, and flexible federal workforce. Additionally, our management principles require implementation of a performance-based culture that clearly links work to agency goals, hold employees accountable for meeting our mission, and appropriately rewards employees for their efforts. These concepts are represented in EM's fourth goal.

Goal 4:	Achieve excellence in management and leadership with the objective of making EM an employer of choice in the Federal Government. EM's Goal 4 directly supports the Department's Strategic Plan Goal 4.

Strategies

- Use surveys to identify where EM can enhance its customer and stakeholder relationships and implement improvements
- Improve EM's employer standing in the Federal community by designing human capital initiatives based upon the results from the Federal Employee Viewpoint Survey (EVS), and follow-up targeted surveys
- Enhance EM's ability to respond to changing needs in the workplace by collaborating with DOE's Offices of Human Capital and Personnel Management to accurately identify workplace limitations and potential solutions
- Execute/Assess an EM-wide Workforce Plan to address acquisition talent, succession planning, and performance competence so we can attract, retain, develop, mentor, and motivate the most highly-qualified, capable, and diverse workforce in the Federal Government
- Support EM's Ombudsman Program to ensure that all EM employees have a means to communicate problems to EM leadership outside the formal authority lines and to provide a prompt issue resolution mechanism
- Strengthen EM's overall financial management by implementing more robust monthly analysis of obligation and costing patterns across the complex
- Work with auditors and partner with CFO to gain a clean EM liability audit on the FY 2012 Annual Financial Statement (December 2012) which contributes to the success of the annual DOE financial audit
- Provide full support for Departmental and EM specific policies, practices and initiatives designed to create and sustain a diverse and inclusive workforce
- Commit to continuous learning to strengthen and broaden knowledge base to improve our effectiveness in managing and leading a diverse and inclusive workforce

Metrics

- Metric 4.1: Implement 90% of the "Best Places to Work" DOE EM Action Plan Initiatives by September 30, 2013
- Metric 4.2: Implement hiring reform: Reduce average Time-to-Hire for GS and equivalent employees from 174 to 80 days, including a less than or equal to 50 day target to job offer by September 30, 2013
- Metric 4.3: Integrate implementation of individual executive learning with organizational leadership development by developing Executive Excellence Plans, sharing 360 Assessment results with staff, participating in Five Dysfunctions of a Team training (Field optional), and completing required managerial training of 40 hours (new supervisors) or 24 hours (existing supervisors) by September 30, 2013
- Metric 4.4: Managers attend at least 8 hours of documented diversity/inclusion training and one Departmental or EM sponsored diversity/special emphasis program by September 30, 2013
- Metric 4.5: Ensure appropriated funds are executed in accordance with Congressional direction and OMB apportionment restrictions 100% of the time
- Metric 4.6: Respond to Inspector General/Government Accountability Office audit requirements by the agreed upon dates at least 90% of the time
- Metric 4.7: 90% of all requested documentation is submitted to the CFO and auditors within 15 days of request
- Metric 4.8: Headquarters and Sites work together to implement environmental liability guidance and processes such that the audit results in an unqualified audit opinion
- Metric 4.9: The Field makes less than 3 changes to the liability estimate between the current and previous fiscal years that were not identified to EM Headquarters
- Metric 4.10: EM-1 signs the Manager's Representation Letter certifying the completeness of EM's portion of the DOE liability

Sustainability

As stated in the DOE Strategic Plan, "*The Department is uniquely positioned to lead by example in transforming domestic energy use. Integrating sustainability throughout the Department is an essential aspect of implementing Executive Order 13514, Federal Leadership in Environmental Energy, and Economic Performance, and Executive Order 13423, Strengthening Federal Environmental, Energy, and Transportation Management, as well as related statutes, and meeting or exceeding all required energy management and environmental goals. As stated in the U.S. Department of Energy Strategic Sustainability Performance Plan (SSP), the Department will reduce greenhouse gas emissions from onsite combustion of fossil fuel, fugitive emissions, and purchased power by 28% and reduce emissions from outside sources—such as business travel and employee commuting—by 13% by 2020. We will strive to exceed these goals at our own facilities by incorporating sustainability into all corporate management decisions, continually improving our operations and existing infrastructure to maximize efficient use of energy and natural resources, and ensuring, whenever built, new facilities are highly energy efficient.*" The strategies and metrics of EM's Goal 5 are our responses to the Sustainability challenge.

Goal 5:	Execute the EM Mission in a Sustainable Manner. EM's Goal 5 directly supports the Department's Strategic Plan Goal 1.

Strategies

- Meet Executive Order 13514 - reduce energy intensity in agency buildings, by soliciting suggestions from the staff and contractors
- Identify means for reducing the overall EM carbon footprint
- Utilize the Department's Energy Saving Performance Contract to reduce the IT data center's infrastructure footprint while providing state of the art services

Metrics

- Metric 5.1: Implement Section 432 of the Energy Independence and Security Act at all EM sites by assessing energy and water conservation opportunities, and evaluate the assessment recommendations for potential implementation and cost effectiveness
- Metric 5.2: Achieve recognition for EPA's Federal Government Electronics Challenge, with at least 3 sites winning a Green IT Recognition award by September 30, 2013
- Metric 5.3: Reduce EM's IT data center footprint by 20% using consolidation recommendations from the Energy Saving Performance Contract by September 30, 2013

Process and Procedure

The Office of Program Planning and Budget will track/monitor the progress on all items identified in this agreement and provide periodic reports to EM Management. EM DASs and Office Directors will update the status of all items (quarterly/monthly) through the predetermined tracking or reporting systems. All changes to goals and/or metrics will be fully vetted, documented and used as lessons learned when appropriate. All the results will be evaluated and assessed to ensure success meeting of goals as well as their effectiveness and appropriateness. The results of these assessments will be considered for lessons learned and possible impact on FY 2014 goals.

EM Senior Advisor Support

In order to accomplish the goals herein described, it is the EM Senior Advisor's objective to *provide visible, high profile support to:*

- Ensure that the necessary resources are in place to promote the success of these goals
- Communicate goal achievement and progress periodically through EM Updates, Reports and other media
- Champion each EM Improvement Team efforts to implement their action plans
- Formally recognize superior efforts in achieving goals through incentive awards
- Communicate, negotiate and mitigate responses and issues with senior Department and private sector officials

Office of Environmental Management

Terms of Agreement

This agreement is intended to improve the internal management of the U.S. Department of Energy's Office of Environmental Management and is not intended to and does not create any right, benefit, trust or responsibility, substantive or procedural, enforceable by law or equity by any party against the U.S. Department of Energy, its agencies, its officers, or any person. This agreement will remain in effect until modified. It is expected that it will be updated as needed to reflect significant changes in budget, policy, personnel or other factors that may affect the accomplishment of objectives. This agreement represents our joint commitment to an EM that works better, costs less, and fulfills our sacred trust to the American People.

12/11/12
EM Senior Advisor Date

12/11/12
Principal Deputy Assistant Secretary Date

12/10/2012
Chief of Staff Date

12/10/12
Office of External Affairs Date

12/10/12
Deputy Assistant Secretary Date
Site Restoration

12/10/12
Deputy Assistant Secretary, Date
Tank Waste & Nuclear Material

12/10/12
Deputy Assistant Secretary, Date
Waste Management

12/10/12
Deputy Assistant Secretary, Date
Safety, Security & Quality Programs

12/3/2012
Deputy Assistant Secretary, Date
Acquisition & Project Management

12/10/12
Deputy Assistant Secretary, Date
Program Planning & Budget

12/10/12
Deputy Assistant Secretary, Date
Human Capital & Corporate Services

12/10/12
Associate Principal Deputy Assistant Secretary Date

12/5/12
Manager, Date
Savannah River Site

12/5/12
Manager, Date
Richland Operations Office

12/6/12
Manager, Date
Office of River Protection

12/6/12
Manager, Date
Portsmouth/Paducah Project Office

12/6/12
Manager, Date
Carlsbad Field Office

James R. Cooper 12/07/2012
Manager, Date
Idaho Operations Office

12/11/2012
Manager, Date
Oak Ridge Operations Office

12/6/12
Manager, Date
Consolidated Business Center

Appendix: Field Operations Tasks

Idaho

- Begin hot operations of the Idaho Integrated Waste Treatment Unit (IWTU) by July 31, 2013
- Maintain shipments of TRU waste to WIPP in accordance with WIPP's integrated schedule
- Complete negotiation and contract modification for material differences on the Advanced Mixed Waste Treatment Project by December 31, 2012
- Complete construction of the Accelerated Retrieval Project (ARP) VIII Facility

West Valley

- Complete open-air demolition of Building 014 by September 30, 2013
- Submit amendment for the Certificate of Compliance to the Nuclear Regulatory Commission for the dry cask storage system by September 30, 2013

ETEC

- Reach agreement with the State of California on the schedule and sequence of activities required to complete the EIS and the CEQA process to allow budget and planning for site remediation by September 30, 2013

Consolidated Business Center

- Complete and put into operation the ventilations systems in the G2 and H2 facilities at SPRU by February 28, 2013 in compliance with Consent Order
- Achieve 15% small business prime contracting
- Achieve $10M in cost savings through further implementation of the Strategic Sourcing Initiative in FY13
- Award contract for cleanup at Lawrence Berkley National Laboratory by August 31, 2013

Oak Ridge

- Complete Mercury Strategy Report by March 31, 2013
- Complete demolition of K25 North End by March 31, 2013
- Initiate Category 2 shipments of CUESP shipments by April 1, 2013
- Receive CD-1 reauthorization for Sludge Build-out Project by September 30, 2013
- Receive CD-1 approval for the Outfall 200 Project by September 30, 2013

Office of Environmental Management

Nevada

- Receive all necessary approvals to begin receipt of U-233 CEUSP shipments from Oak Ridge
- Receive all necessary approvals for on-site treatment of classified components
- Complete Site-Wide EIS and issue Record of Decision for the Nevada National Security Site

Moab

- Safely transport and dispose of 650K tons of Uranium Mill Tailings by September 30, 2013
- Continue groundwater cleanup
- Install permanent liners in all waste transport containers by September 30, 2013 thus substantially reducing lifecycle costs

Richland

- Complete the Hanford Site Wide Safety Standards with 15 programs operational, including completion of all of the phase I and II chronic beryllium disease prevention program actions
- Continue D&D of the Plutonium Finishing Plant, with removal of 50 pencil tanks and 18 gloveboxes
- Remediate 1.4 billion gallons of contaminated groundwater
- Complete remediation of Hanford's 618-10 burial ground trenches
- Develop improvement actions from Safeguard and Security Reviews/Y-12 lessons learned and implement those actions per approved schedule

LANL

- Safely package and ship 1,700 m^3 of TRU waste, consistent with the Framework Agreement
- Bring infrastructure (i.e., box lines) into operation to allow for 24/7 packaging of TRU waste for shipment
- Submit approval of interim work plan on chromium in groundwater
- Submit work plan for buried TRU in accordance with Framework Agreement
- Resolve litigation on 2010 RCRA Permit

Portsmouth/Paducah

- Complete process to support issuance of ROD on CERCLA cell at Paducah
- Complete process to support issuance of ROD for process buildings at Portsmouth
- Achieve 100% efficiency in DUF6 processing lines by September 30, 2013

Office of River Protection

- Resolve issues with respect to the High Level Waste Facility sufficiently that plans can be completed and construction ramped up to planned level in FY14
- Complete re-plan and continue construction on Laboratory, Low Level Waste Facility, and Balance of Facilities accordingly
- Resolve technical issues with respect to the Pretreatment Facility or obtain agreement on scope and schedule to achieve resolution
- Define the path forward for the TRU waste tanks
- Meet existing commitments under the Consent Decree and Tri-Party Agreement, or make positive progress towards revising those commitments with our stakeholders

Waste Isolation Pilot Project

- Safely transport and dispose of 1,700 m^3 of TRU from Los Alamos
- Utilize TRUPACT3 to safely transport and dispose of 1200 m^3 from Savannah River Site
- Continue to safely transport and dispose of RH TRU from Argonne National Laboratory in support of reducing laboratory facility from Category 2 to Category 3
- Update long term strategy for WIPP

Savannah River

- Continue processing of sodium fuel at H Canyon
- Start processing of alternative feedstock in H Canyon (feed for MOX)
- Develop response to DNFSB recommendation on 235F facility
- Produce 200 canisters at Liquid Waste processing facility
- Complete construction of new concrete vaults

Section J-16

Small Business Subcontracting Plan

The Small Business Subcontracting Plan for United States Department of Energy Paducah Gaseous Diffusion Plant Deactivation project submitted by Fluor Federal Services, Inc., May 6, 2014 (signed September 27, 2014), and as approved July 22, 2014, is hereby incorporated by reference.