

UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

OFFICE OF FOSSIL ENERGY

FLORIDIAN NATURAL GAS
STORAGE COMPANY, LLC

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FE DOCKET NO. 15-38-LNG

ORDER GRANTING LONG-TERM, MULTI-CONTRACT AUTHORIZATION
TO EXPORT LIQUEFIED NATURAL GAS IN ISO CONTAINERS LOADED AT
THE PROPOSED FLORIDIAN FACILITY
IN MARTIN COUNTY, FLORIDA, AND EXPORTED BY VESSEL
TO FREE TRADE AGREEMENT NATIONS

DOE/FE ORDER NO. 3691

JULY 31, 2015

I. DESCRIPTION OF REQUEST

On February 24, 2015, Floridian Natural Gas Storage Company, LLC (Floridian) filed an application (Application)¹ with the Office of Fossil Energy (FE) of the Department of Energy (DOE) under section 3 of the Natural Gas Act (NGA)² for long-term, multi-contract authorization to export liquefied natural gas (LNG) produced from domestic sources at its proposed liquefaction and storage facility to be constructed and operated in Martin County, Florida (Floridian Facility). Floridian requests authorization to export LNG in approved ISO IMO7/TVAC-ASME LNG (ISO) containers on vessels from the Facility to: (i) any country with which the United States currently has, or in the future will have, a free trade agreement (FTA) requiring national treatment for trade in natural gas, and with which trade is not prohibited by U.S. law or policy (FTA countries)³; and (ii) any other country with which trade is not prohibited by U.S. law or policy (non-FTA countries). Floridian seeks to export this LNG in a volume equivalent to approximately 14.6 billion cubic feet per year (Bcf/yr) of natural gas (0.04 Bcf per day (Bcf/d)), less the portion of that volume that may be under firm contract directly or indirectly to Carib Energy (USA) LLC (Carib), as set forth below. According to Floridian, this volume is the maximum annual send-out capacity of natural gas in its liquefied state via the Floridian Facility's truck loading station.

¹ Floridian Natural Gas Storage Company, LLC, Application for Long-Term Multi-Contract Authorization to Export Liquefied Natural Gas to Free Trade Agreement Nations and Non-Free Trade Agreement Nations, FE Docket No. 15-38-LNG (Feb. 24, 2015) [hereinafter Floridian App.].

² The authority to regulate the imports and exports of natural gas, including liquefied natural gas, under section 3 of the NGA (15 U.S.C. § 717b) has been delegated to the Assistant Secretary for FE in Redelegation Order No. 00-006.02 issued on November 17, 2014.

³ The United States currently has FTAs requiring national treatment for trade in natural gas with Australia, Bahrain, Canada, Chile, Colombia, Dominican Republic, El Salvador, Guatemala, Honduras, Jordan, Mexico, Morocco, Nicaragua, Oman, Panama, Peru, Republic of Korea, and Singapore. FTAs with Israel and Costa Rica do not require national treatment for trade in natural gas.

Floridian requests authority to export this LNG on its own behalf and as agent for other entities who may, for purposes of exporting, contract for delivery of a volume of LNG produced and delivered by truck loading at the proposed Floridian Facility. Specifically, Floridian states that its customers will hold title to the natural gas that they deliver to the Facility for liquefaction and to the LNG that they receive at the Facility's truck loading station. Floridian's customers (or their customers) then will take delivery of the LNG in ISO containers, which the customers will transport away from the Facility via truck to the ports which will be the points of export.⁴

According to Floridian, upon arrival by truck at the point of export, the ISO containers will be loaded onto ocean-going marine vessels for transport to the destination countries. Floridian anticipates the points of export to include the Port of Palm Beach, Port Everglades, Port of Miami, Port Canaveral, Port of Tampa, Port Manatee, and Port of Jacksonville, Florida.

Floridian requests this authorization for a term of 20 years, to commence on the earlier of the date of first export or five years from the date the authorization is issued (*i.e.*, July 31, 2020).

In support of this request, Floridian notes that DOE/FE has issued a final LNG export order, DOE/FE Order No. 3487, authorizing Carib to export LNG from the Floridian facility to non-FTA countries in Central America, South America, or the Caribbean ““at a volumetric rate not to exceed 14.6 Bcf/yr (0.04 Bcf/d) of natural gas, which is equivalent to the maximum daily send out capacity of natural gas in [its] liquefied state via the ... truck loading station at the Floridian facility”⁵ Floridian states that, to its knowledge, Carib has not yet contracted with either Floridian or any Floridian customer holding capacity in the Facility for delivery of any

⁴ Floridian states that it also may have customers serving domestic markets, receiving either LNG in ISO containers or transport trailers, or re-vaporized LNG via pipeline. Floridian App. at 4 n.4.

⁵ See *id.* at 2 n.2 (quoting *Carib Energy (USA) LLC*, DOE/FE Order No. 3487, FE Docket No. 11-141-LNG, Final Order Granting Long-Term Multi-Contract Authorization to Export Liquefied Natural Gas in ISO Containers by Vessel to Non-Free Trade Agreement Nations in Central America, South America, or the Caribbean, at 2-3 (Sept. 10, 2014) [hereinafter *Carib*]).

volumes of LNG, on either a firm or interruptible basis. Nonetheless, by excluding LNG volumes from the Floridian Facility that may come under firm contract to Carib pursuant to DOE/FE Order No. 3487, Floridian states that its requested authorization would be consistent with DOE/FE's policy—as applied to LNG deliveries via truck loading—not to authorize exports that exceed the liquefaction capacity at a LNG facility that will be used for the proposed export operations.⁶

The portion of Floridian's Application that seeks authorization to export domestically produced LNG to FTA countries will be reviewed pursuant to NGA section 3(c), 15 U.S.C. § 717b(c), and approved in this Order. The portion of the Application that seeks authorization to export domestically produced LNG to non-FTA countries will be reviewed pursuant to NGA section 3(a), 15 U.S.C. § 717b(a), and addressed in a separate order.

II. BACKGROUND

Applicant. Floridian states that it is a Delaware limited liability company with its principal place of business in Houston, Texas. Floridian further states that it is controlled by Tesla Resources, LLC, which owns 98 percent of Floridian. Tesla Resources, LLC is a Delaware limited liability company with its principal place of business in Houston, Texas. The remaining ownership of Floridian is comprised of individual private investors.

Liquefaction Project. Floridian states that its Facility is subject to the jurisdiction of the Federal Energy Regulatory Commission (FERC), and describes the Facility's procedural history with FERC.⁷ In August 2008, FERC issued a certificate of public convenience and necessity authorizing Floridian to build the Facility in two phases.⁸ According to Floridian, each phase

⁶ See *id.* at 2 n.2 (citing *Carib*, DOE/FE Order No. 3487, at 18).

⁷ Floridian App. at 6-7.

⁸ *Floridian Natural Gas Storage Co., LLC*, 124 FERC ¶ 61,214 (2008).

would comprise a 4 Bcf storage tank, two liquefaction trains with a combined capacity of 50 million cubic feet (MMcf) per day (MMcf/d), and a vaporization system sized for 400 MMcf/d. Floridian states that the Phase 1 facilities also would include a set of two pipelines, approximately four miles long each, to connect the Facility with two nearby interstate pipelines, as well as a dual two-bay truck loading station.

Floridian states that, in August 2012, FERC amended Floridian's certificate to permit the operation of the Facility's truck loading bays in the normal course of business, as well as in the emergency circumstances as originally certificated. As noted above, Floridian states that the FERC certificate authorizes a maximum delivery capacity at the Facility's truck loading station of a LNG volume equivalent to 14.6 Bcf/yr of natural gas.⁹

Floridian states that it subsequently filed another application with FERC, seeking to amend the certification to scale back Phase 1 of the project (Project Amendment). According to Floridian, the application for the Project Amendment is pending in FERC Docket No. CP13-541-000. Floridian states that it now proposes to build, as Phase 1, a 1 Bcf storage tank, a vaporization system sized for 100 MMcf/d, and the originally-proposed dual two-bay truck loading station. Floridian further states that, although it is certified to construct two 25 MMcf/d liquefaction trains for Phase 1, it plans initially to construct only one train. In the Application, Floridian states that it anticipates constructing the modified Phase 1 facilities promptly after FERC issues the requested certificate amendment. We note that FERC issued an Environmental Assessment for the Project Amendment on June 10, 2015, and issued an Order Amending Certificate on July 16, 2015.¹⁰

⁹ See Floridian App. at 1 (citing *Floridian Natural Gas Storage Co., LLC*, 140 FERC ¶ 61,167, at P6 (2012)).

¹⁰ *Floridian Natural Gas Storage Co., LLC*, 152 FERC ¶ 61,041 (2015).

Floridian states that its export customers will transport LNG away from the Facility in ISO containers. Under normal operating conditions, approximately 48 trucks could be loaded and dispatched in one day, which (according to Floridian) correlates to the maximum daily send-out capacity of natural gas in its liquefied state of approximately 14.6 Bcf/yr (0.04 Bcf/d).

Floridian states that exports of LNG produced at the Facility will be from existing container terminals located in ports in the Southeast United States (primarily ports in Florida, including those ports identified *supra* at 3). According to Floridian, upon arrival by truck at the point of export, pier facilities for loading all cargo containers will be utilized to load the ISO containers of LNG onto ocean-going marine vessels. These vessels will transport the LNG to the destination countries. Floridian states that additional infrastructure will not be required for the proposed exports at the existing container terminals.

Source of Natural Gas. Floridian states that the proposed Facility will be connected to the domestic natural gas supply market through two existing interstate pipeline systems to which the Facility will be connected (and potentially through a third interstate pipeline currently proposed to be constructed in Martin County). Through these connections, Floridian states that its customers will have access to multiple diverse natural gas sources via the interstate pipeline grid.

Business Model. Floridian states that it will produce all of the LNG proposed to be exported under the requested authorization at the Facility for its customers. Floridian's customers will hold liquefaction, storage, and delivery capacity in the Facility. As noted above, these customers will hold title to the natural gas they deliver, as well as to the LNG they receive at the Facility's truck loading station. Floridian's customers (or their customers) will take

delivery of the LNG in ISO containers, then will transport the ISO containers by truck to the points of export.

Floridian states that it does not anticipate that it will hold title to the LNG at the time of export. However, it is requesting authorization to export for itself in the event that a change in circumstances leads to Floridian holding title to LNG that it would export.

Floridian states that it will comply with all DOE/FE requirements for exporters and agents, including registration requirements. Floridian further states that, when acting as agent, it will register with DOE/FE each LNG title holder for which it seeks to export LNG as agent, and will comply with other registration requirements as set forth in recent DOE/FE orders. Floridian states that it is in negotiations with a number of prospective customers, and will file any relevant contracts and agreements with DOE/FE within 30 days of their execution as required by DOE/FE regulations.

Environmental Review. Floridian notes that DOE/FE issued a categorical exclusion for Carib’s application in connection with DOE/FE Order No. 3487, finding that the construction and operations of the proposed Floridian Facility previously reviewed by FERC “will not be changed due to action on Carib’s application.”¹¹ Floridian asserts that the construction and operations of its Facility likewise will not be changed by DOE/FE action granting its requested authorization, and therefore states a categorical exclusion from the requirements of NEPA would be appropriate for its Application.

III. FINDINGS

(1) Section 3(c) of the NGA was amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486) to require that applications requesting authority for (a) the import and

¹¹ *Carib*, DOE/FE Order No. 3487, at 10, *cited in* Floridian App. at 13.

export of natural gas, including LNG, from and to a nation with which there is in effect a FTA requiring national treatment for trade in natural gas, and/or (b) the import of LNG from other international sources, be deemed consistent with the public interest and granted without modification or delay. This Application falls within section 3(c), as amended, and therefore, DOE/FE is charged with granting the requested authorization without modification or delay.¹²

(2) In light of DOE's statutory obligation to grant this Application without modification or delay, there is no need for DOE/FE to review other arguments asserted by Floridian in support of the Application. The instant grant of authority should not be read to indicate DOE/FE's views on those arguments or on Floridian's request for non-FTA export authorization.

(3) The countries with which the United States has a FTA requiring national treatment for trade in natural gas currently are: Australia, Bahrain, Canada, Chile, Colombia, Dominican Republic, El Salvador, Guatemala, Honduras, Jordan, Mexico, Morocco, Nicaragua, Oman, Panama, Peru, Republic of Korea, and Singapore.

(4) As described above, Floridian requests authorization to export LNG on its own behalf and as agent for other entities who hold title to the LNG at the time of export. DOE/FE previously addressed the issue of Agency Rights in DOE/FE Order No. 2913,¹³ which granted Freeport LNG Expansion, L.P., *et al.* (collectively, FLEX) authority to export LNG to FTA countries. In that order, DOE/FE approved a proposal by FLEX to register each LNG title holder for whom FLEX sought to export LNG as agent. DOE/FE found that this proposal was an acceptable alternative to the non-binding policy adopted by DOE/FE in *The Dow Chemical*

¹² DOE further finds that the requirement for public notice of applications and other hearing-type procedures in 10 C.F.R. Part 590, are applicable only to applications seeking to export natural gas, including LNG, to countries with which the United States does not have a FTA requiring national treatment for trade in natural gas.

¹³ *Freeport LNG Expansion, L.P., et al.*, DOE/FE Order No. 2913, FE Docket No. 10-160-LNG, Order Granting Long-Term Authorization to Export Liquefied Natural Gas from Freeport LNG Terminal to Free Trade Nations (Feb. 10, 2011).

Company,¹⁴ which established that the title for all LNG authorized for export must be held by the authorization holder at the point of export. We find that the same policy considerations that supported DOE/FE's acceptance of the alternative registration proposal in DOE/FE Order No. 2913 apply here as well.

DOE/FE reiterated its policy on Agency Rights procedures in *Gulf Coast LNG Export, LLC*.¹⁵ In *Gulf Coast*, DOE/FE confirmed that, in LNG export orders in which Agency Rights have been granted, DOE/FE shall require registration materials filed for, or by, a LNG titleholder (Registrant) to include the same company identification information and long-term contract information of the Registrant as if the Registrant had filed an application to export LNG on its own behalf.¹⁶

To ensure that the public interest is served, the authorization granted herein shall be conditioned to require that where Floridian proposes to export LNG as agent for other entities who hold title to the LNG (Registrants), Floridian must register with DOE/FE those entities on whose behalf it will export LNG in accordance with the procedures and requirements described herein.

(5) Section 590.202(b) of DOE's regulations requires applicants to supply transaction specific factual information "to the extent practicable."¹⁷ Additionally, DOE regulations at 10 C.F.R. § 590.202(e) allow confidential treatment of the information supplied in support of or in opposition to an application if the submitting party requests such treatment, shows why the

¹⁴ *The Dow Chemical Company*, DOE/FE Order No. 2859, FE Docket No. 10-57-LNG, Order Granting Blanket Authorization to Export Liquefied Natural Gas, at 7-8 (Oct. 5, 2010), *discussed in Freeport LNG*, DOE/FE Order No. 2913, at 7-8.

¹⁵ *Gulf Coast LNG Export, LLC*, DOE/FE Order No. 3163, FE Docket No. 12-05-LNG, Order Granting Long-Term Multi-Contract Authorization to Export Liquefied Natural Gas By Vessel from the Proposed Brownsville Terminal to Free Trade Agreement Nations (Oct. 16, 2012).

¹⁶ *See id.* at 7-8.

¹⁷ 10 C.F.R. § 590.202(b).

information should be exempted from public disclosure, and DOE determines it will be afforded confidential treatment in accordance with 10 C.F.R. § 1004.11.

(6) DOE/FE will require that Floridian file or cause to be filed with DOE/FE any relevant long-term commercial agreements (contracts) pursuant to which Floridian exports LNG as agent for a Registrant once those agreements have been executed. DOE/FE finds that the submission of all such agreements or contracts within 30 days of their execution using the procedures described below will be consistent with the “to the extent practicable” requirement of section 590.202(b). By way of example and without limitation, a “relevant long-term commercial agreement” would include an agreement with a minimum term of two years, such as a long-term purchase and sales agreement involving LNG stored or liquefied at the Floridian Facility.

(7) DOE/FE also will require Floridian to file any long-term contracts Floridian enters into providing for the long-term export of LNG on its own behalf from the Floridian Facility. DOE/FE finds that the submission of these contracts within 30 days of their execution using the procedures described below will be consistent with the “to the extent practicable” requirement of section 590.202(b).

(8) In addition, DOE/FE finds that section 590.202(c) of DOE/FE’s regulations¹⁸ requires that Floridian file, or cause to be filed, all long-term contracts associated with the long-term supply of natural gas to the Floridian Facility within 30 days of their execution that either Floridian or the Registrant enters into.

(9) DOE/FE recognizes that some information in Floridian’s or a Registrant’s long-term commercial agreements associated with the export of LNG, and/or long-term contracts

¹⁸ *Id.* § 590.202(c).

associated with the long-term supply of natural gas to the Floridian Facility, may be commercially sensitive. DOE/FE therefore will provide Floridian the option to file or cause to be filed either unredacted contracts, or in the alternative: (A) Floridian may file, or cause to be filed, long-term contracts under seal or subject to a claim of confidentiality or privilege. If Floridian files the contracts under seal or subject to a claim of confidentiality or privilege, within 30 days of the contract execution date, Floridian shall also file, or cause others to file, for public posting, either i) a copy of each long-term contract with commercially sensitive information redacted, or ii) a summary of all major provisions of the contract(s) including, but not limited to, the parties to each contract, contract term, quantity, any take or pay or equivalent provisions/conditions, destination, re-sale provisions, and other relevant provisions; and (B) a statement demonstrating why the redacted or non-disclosed information should be exempted from public disclosure.

To ensure that DOE/FE destination and reporting requirements included in the Order are conveyed to subsequent title holders, DOE/FE will include as a condition of this authorization that future contracts for the sale or transfer of LNG exported pursuant to the Order shall include an acknowledgement of these requirements.

ORDER

Pursuant to section 3 of the NGA, it is ordered that:

A. Floridian Natural Gas Storage Company, LLC is authorized to export domestically produced LNG by ISO containers on vessels from the proposed Floridian Facility in Martin County, Florida. The volume authorized in this Order is equivalent to approximately 14.6 Bcf/yr of natural gas (0.04 Bcf/d), less the portion of that volume that may be under firm contract directly or indirectly to Carib Energy (USA) LLC (Carib) in DOE/FE Order No. 3487 (FE Docket No. 11-141-LNG). This authorization is for a 20-year term, beginning on the earlier of

the date of first export or five years from the date the authorization is issued (July 31, 2020).

Floridian is authorized to export this LNG on its own behalf and as agent for other entities who hold title to the natural gas, pursuant to one or more long-term contracts (a contract greater than two years).

B. This LNG may be exported to Australia, Bahrain, Canada, Chile, Colombia, Dominican Republic, El Salvador, Guatemala, Honduras, Jordan, Mexico, Morocco, Nicaragua, Oman, Panama, Peru, Republic of Korea, and Singapore, and to any nation with which the United States subsequently enters into a FTA requiring national treatment for trade in natural gas, provided that the destination nation has the capacity to import LNG via ocean going vessels. FTA countries are currently identified by DOE/FE at:

<http://www.fossil.energy.gov/programs/gasregulation/index.html>.

C. Floridian shall ensure that all transactions authorized by this Order are permitted and lawful under U.S. laws and policies, including the rules, regulations, orders, policies, and other determinations of the Office of Foreign Assets Control of the United States Department of the Treasury. Failure to comply with this requirement could result in rescission of this authorization and/or other civil or criminal remedies.

D. (i) Floridian shall file, or cause others to file, with the Office of Oil and Gas Global Security and Supply a non-redacted copy of all executed long-term contracts associated with the long-term export of LNG on its own behalf or as agent for other entities from the Floridian Facility. The non-redacted copies may be filed under seal and must be filed within 30 days of their execution. Additionally, if Floridian has filed the contracts described in the preceding sentence under seal or subject to a claim of confidentiality or privilege, within 30 days of their execution, Floridian shall also file, or cause others to file, for public posting either: i) a redacted

version of the contracts described in the preceding sentence, or ii) major provisions of the contracts. In these filings, Floridian shall state why the redacted or non-disclosed information should be exempted from public disclosure.

(ii) Floridian shall file, or cause others to file, with the Office of Oil and Gas Global Security and Supply a non-redacted copy of all executed long-term contracts associated with the long-term supply of natural gas to the Floridian Facility. The non-redacted copies may be filed under seal and must be filed within 30 days of their execution. Additionally, if Floridian has filed the contracts described in the preceding sentence under seal or subject to a claim of confidentiality or privilege, within 30 days of their execution, Floridian shall also file, or cause others to file, for public posting either: i) a redacted version of the contracts described in the preceding sentence, or ii) major provisions of the contracts. In these filings, Floridian shall state why the redacted or non-disclosed information should be exempted from public disclosure.

E. Floridian shall include, and require others for whom Floridian acts as agent to include, the following provision in any agreement or other contract for the sale or transfer of LNG exported pursuant to this Order:

Customer or purchaser acknowledges and agrees that it will resell or transfer LNG purchased hereunder for delivery only to countries identified in Ordering Paragraph B of DOE/FE Order No. 3691, issued July 31, 2015, in FE Docket No. 15-38-LNG, and/or to purchasers that have agreed in writing to limit their direct or indirect resale or transfer of such LNG to such countries. Customer or purchaser further commits to cause a report to be provided to Floridian Natural Gas Storage Company, LLC that identifies the country of destination, upon delivery, into which the exported LNG was actually delivered, and to include in any resale contract for such LNG the necessary conditions to ensure that Floridian Natural Gas Storage Company, LLC is made aware of all such actual destination countries.

F. Floridian is permitted to use its authorization in order to export LNG as agent for other entities, after registering the other parties with DOE/FE. Registration materials shall include an acknowledgement and agreement by the Registrant to supply Floridian with all

information necessary to permit Floridian to register that person or entity with DOE/FE, including: (1) the Registrant's agreement to comply with this Order and all applicable requirements of DOE's regulations at 10 C.F.R. Part 590, including but not limited to destination restrictions; (2) the exact legal name of the Registrant, state/location of incorporation/registration, primary place of doing business, and the Registrant's ownership structure, including the ultimate parent entity if the Registrant is a subsidiary or affiliate of another entity; (3) the name, title, mailing address, e-mail address, and telephone number of a corporate officer or employee of the Registrant to whom inquiries may be directed; (4) within 30 days of execution, a copy of any long-term contracts not previously filed with DOE/FE, described in Ordering Paragraph D of this Order.

G. Each registration submitted pursuant to this Order shall have current information on file with DOE/FE. Any changes in company name, contact information, length of the term of the long-term contract, termination of the long-term contract, or other relevant modification, shall be filed with DOE/FE within 30 days of such change(s).

H. As a condition of this authorization, Floridian shall ensure that all persons required by this Order to register with DOE/FE have done so. Any failure by Floridian to ensure that all such persons or entities are registered with DOE/FE shall be grounds for rescinding the authorization in whole or in part.

I. Within two weeks after the first export of domestically produced LNG occurs from the Floridian Facility, Floridian shall provide written notification of the date that the first export of LNG authorized in Ordering Paragraph A above occurred.

J. Floridian shall file with the Office of Oil and Gas Global Security and Supply, on a semi-annual basis, written reports describing the progress of the proposed Floridian Facility.

The reports shall be filed on or by April 1 and October 1 of each year, and shall include information on the progress of the Facility, the date the Facility is expected to be operational, and the status of the long-term contracts associated with the long-term export of LNG and any long-term supply contracts.

K. Prior to any change in control of the authorization holder, Floridian must comply with DOE/FE's Procedures for Change in Control Affecting Applications and Authorizations to Import or Export Natural Gas.¹⁹ For purposes of this Ordering Paragraph, a "change in control" shall include any change, directly or indirectly, of the power to direct the management or policies of Floridian, whether such power is exercised through one or more intermediary companies or pursuant to an agreement, written or oral, and whether such power is established through ownership or voting of securities, or common directors, officers, or stockholders, or voting trusts, holding trusts, or debt holdings, or contract, or any other direct or indirect means.²⁰

L. Monthly Reports: With respect to the LNG exports authorized by this Order, Floridian shall file with the Office of Oil and Gas Global Security and Supply, within 30 days following the last day of each calendar month, a report indicating whether exports of LNG have been made. The first monthly report required by this Order is due not later than the 30th day of the month following the month of first export. In subsequent months, if exports have not occurred, a report of "no activity" for that month must be filed. If exports of LNG in ISO containers by vessel have occurred, the report must give the following details of each LNG cargo: (1) the name(s) of the authorized exporter registered with DOE/FE; (2) the name of the U.S. export terminal; (3) the name of the LNG tanker; (4) the date of departure from the U.S.

¹⁹ See U.S. Dep't of Energy, Procedures for Changes in Control Affecting Applications and Authorizations to Import or Export Natural Gas, 79 Fed. Reg. 65,541 (Nov. 5, 2014).

²⁰ See *id.* at 65,542.

export terminal; (5) the country (or countries) into which the LNG is actually delivered and/or received for end use; (6) the name of the supplier/seller; (7) the volume in Mcf; (8) the price at point of export per million British thermal units (MMBtu); (9) the name and location (city, state) of the facility where the ISO container is loaded with LNG; (10) the mode(s) of transport used to move the loaded ISO container from the loading facility to the export port or terminal; (11) the duration of the supply agreement (indicate spot sales); and (12) the name(s) of the purchaser(s).

(Approved by the Office of Management and Budget under OMB Control No. 1901-0294)

M. All monthly report filings shall be made to U.S. Department of Energy (FE-34), Office of Fossil Energy, Office of Oil and Gas Global Security and Supply, P.O. Box 44375, Washington, D.C. 20026-4375, Attention: Natural Gas Reports. Alternatively, reports may be e-mailed to ngreports@hq.doe.gov, or may be faxed to Natural Gas Reports at (202) 586-6050.

Issued in Washington, D.C., on July 31, 2015.



John A. Anderson
Director, Office of Oil and Gas Global Security and Supply
Office of Oil and Natural Gas