



FuelCell Energy



Versa Power
Systems

Reversible Solid Oxide Electrolysis

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Product Development & Federal Programs

Electrolytic Hydrogen Production Workshop

DOE Fuel Cell Technologies Office

Hosted by:

National Renewable Energy Laboratory, Golden, Colorado

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Ultra-Clean, Efficient, Reliable Power

- FuelCell Energy fully acquired the shares of Versa Power Systems on December 20, 2012. Prior to this, FuelCell Energy owned approximately 39% of Versa

“We view solid oxide fuel cell technology as complementary to our carbonate fuel cell product line ... for future sub-megawatt power generation and storage applications.

By acquiring Versa, we can leverage our current ... experience to accelerate the commercialization of this ... technology to expand our market opportunities.”

—Chip Bottone, President and CEO, FuelCell Energy, Inc.

- Following the transaction, Versa Power Systems became a wholly-owned subsidiary of FuelCell Energy



Design & Manufacture

Megawatt-class power generation solutions



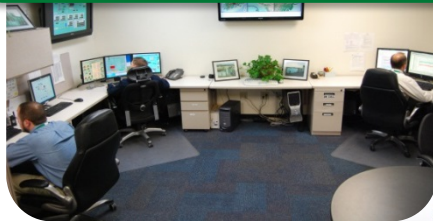
Services

Over 80 DFC® plants operating at more than 50 sites – 1.7 billion kWh ultra-clean power produced



Direct Sales and Sell via Partners

Installations/orders in 9 countries



Engineering / Construction

Over 300 megawatts installed and in backlog





- **59 MW fuel cell park**
 - Construction period only about one year
 - 21 power plants: 2.8 MW DFC3000[®]
- **Ownership**
 - 49% by electric utility KHNP
 - 21% by financial investors
 - 15% by gas company Samchully
 - 15% by POSCO Energy

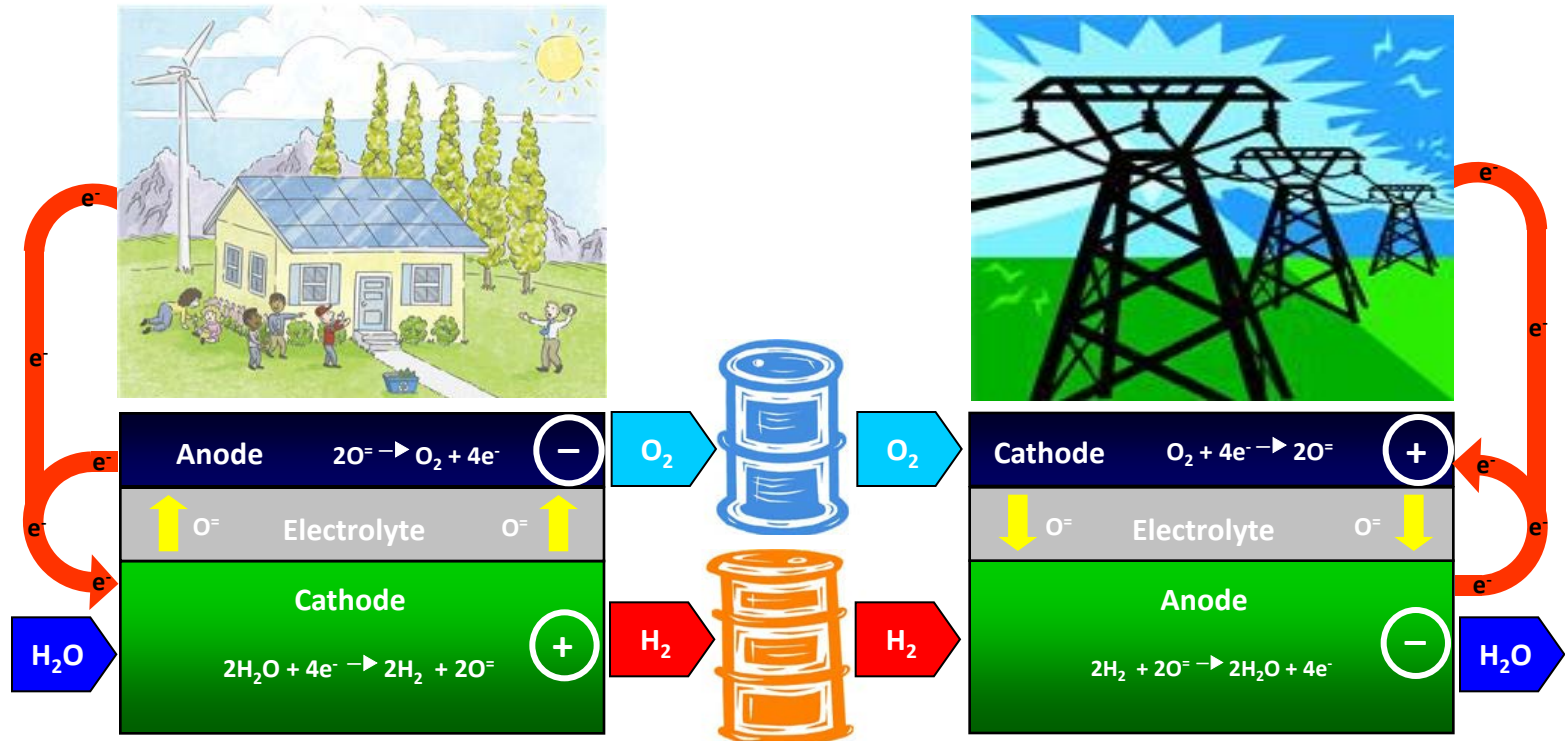


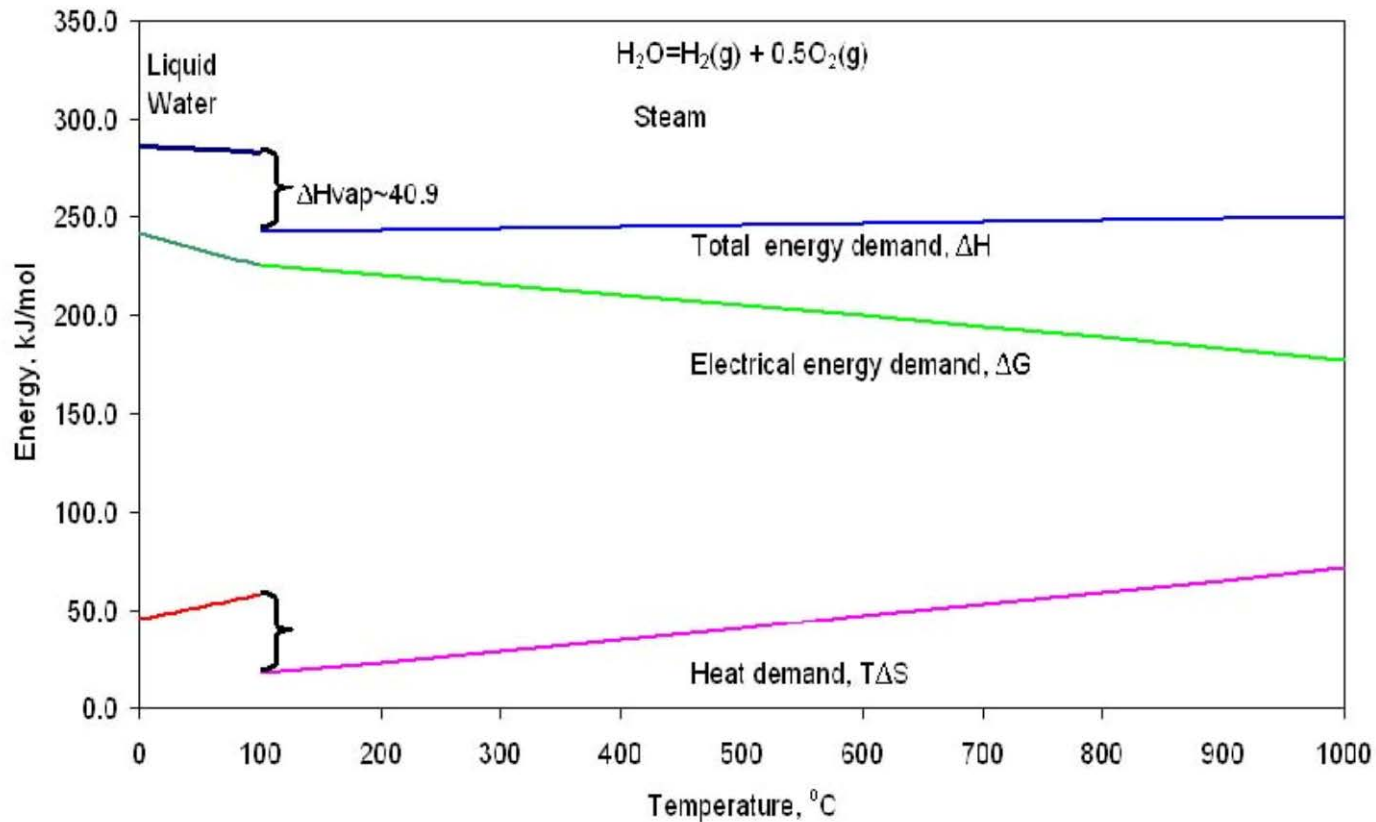
Reversible SOC Development

- ▶ Reversible Solid Oxide Cells (RSOCs) are energy conversion devices which can integrate renewable production of electricity and hydrogen when power generation (SOFC) and steam electrolysis (SOEC) are coupled in a system and have the potential of maximizing the potential of renewable (intermittent) energy

Goals

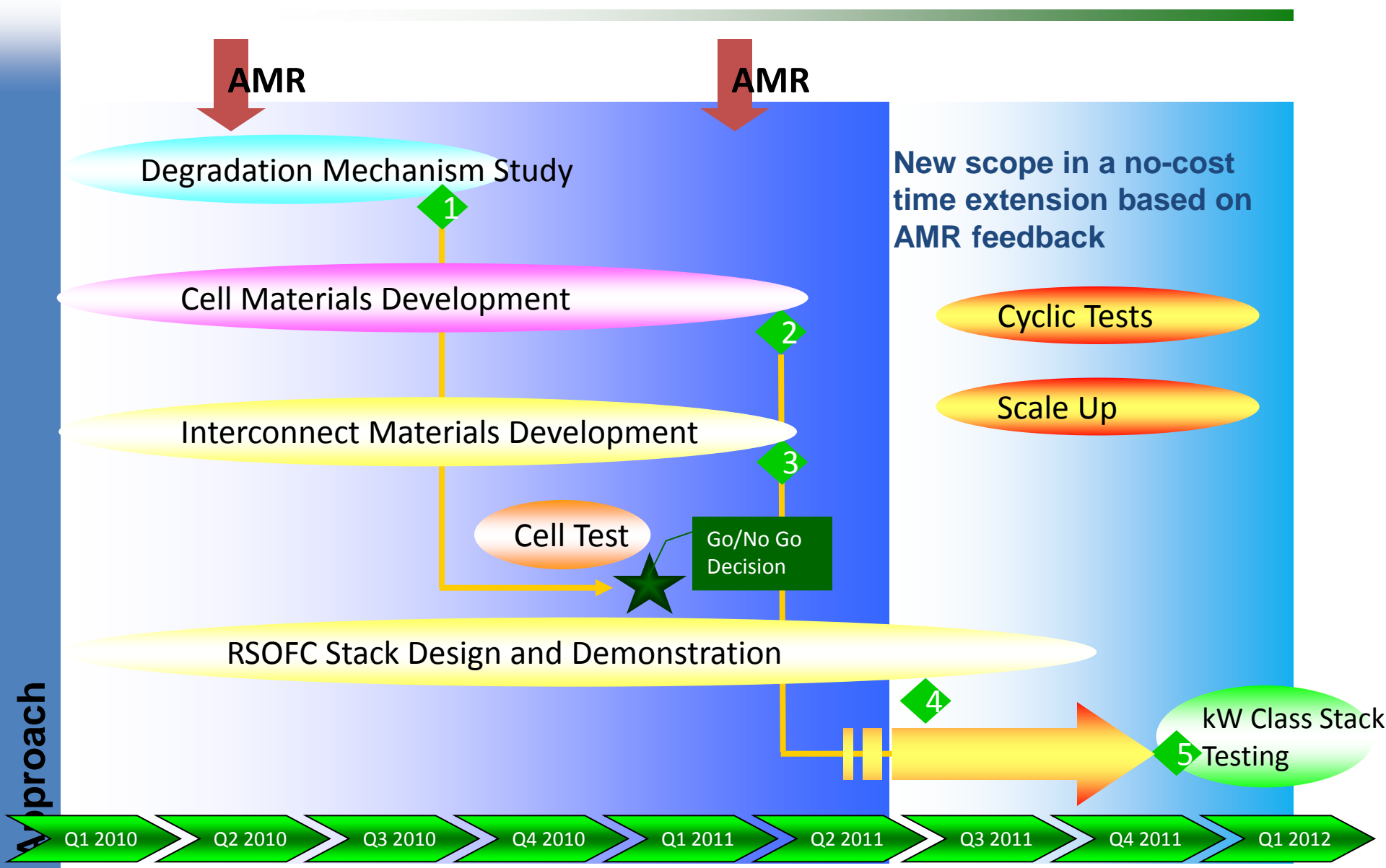
- ▶ To advance RSOC cell / stack technology in the areas of endurance and performance



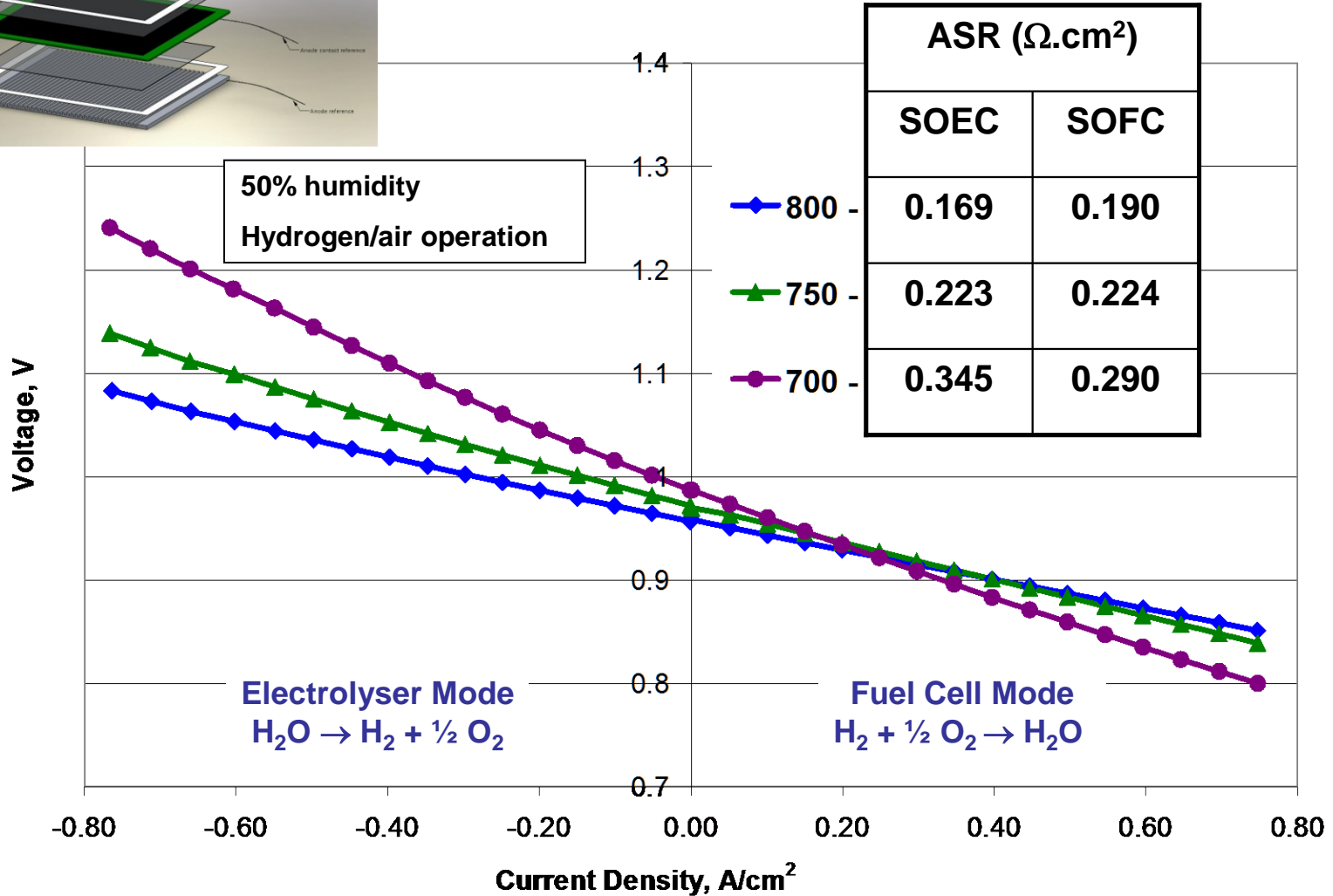
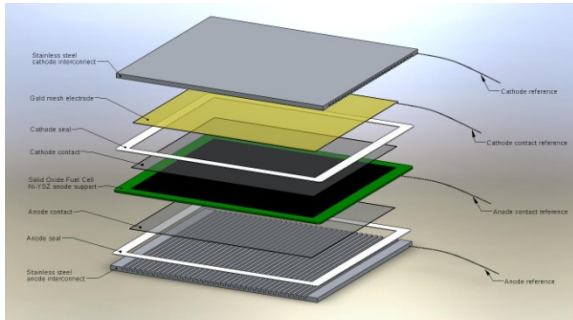


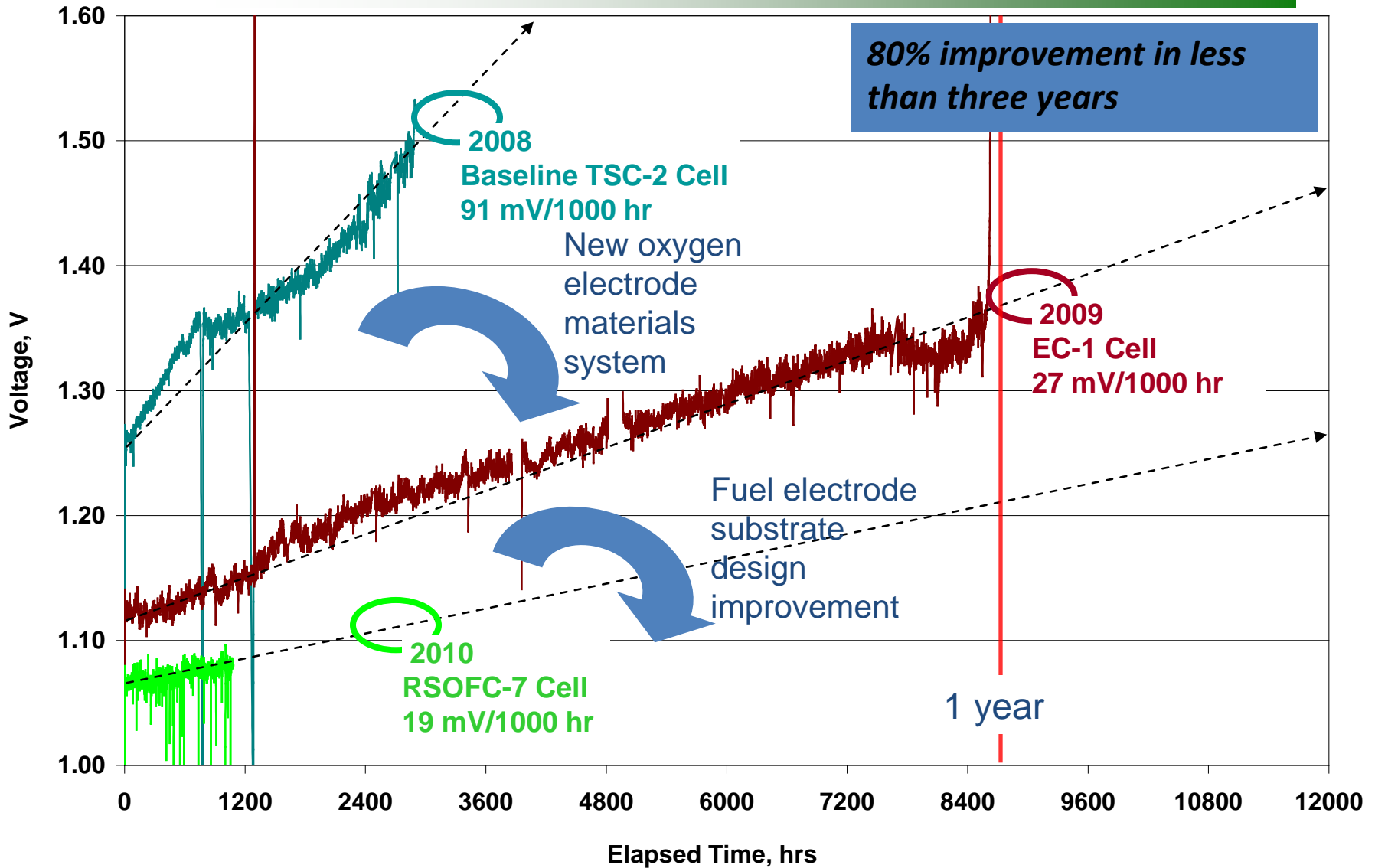
- At SOEC temperatures, about 20-25% less power is required per kg hydrogen delivered.

EERE Project: focused on improving degradation of SOFCEL cells and stacks



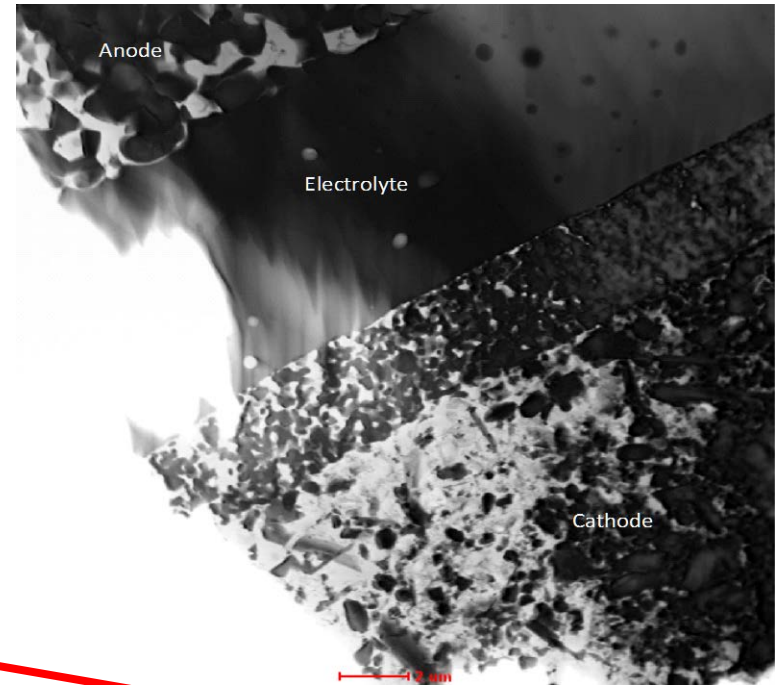
RSOC Status: Stack Repeat Unit





Six cell types have passed the degradation criteria of less than 4%/1000 hours in SOEC mode

RSOFC-4 and RSOFC-7 passed both performance and degradation criteria

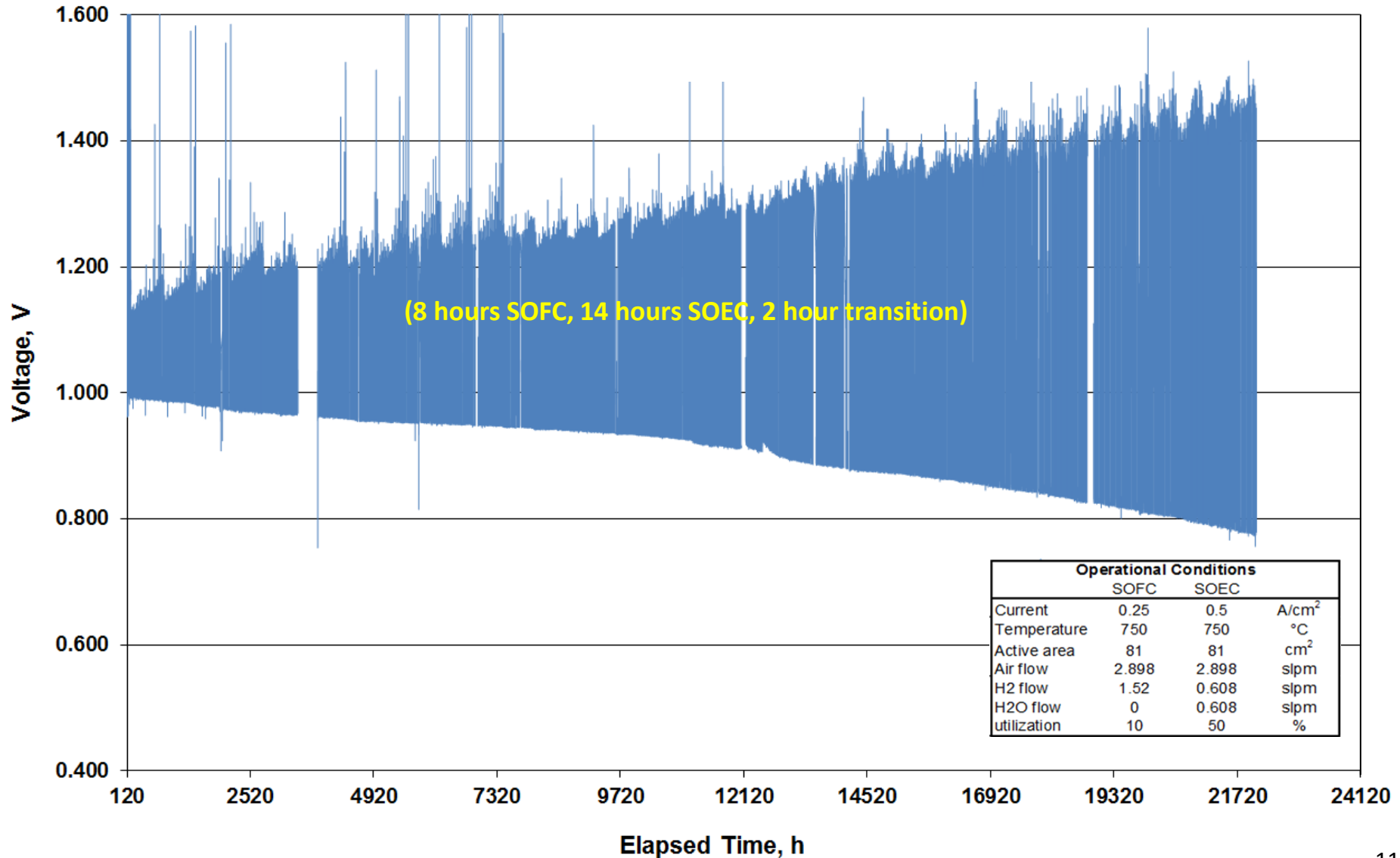


Cell Type	Electrolysis (SOEC) Degradation		
	mV / 1000 hrs	% / 1000 hrs	Duration (hrs)
<i>Target</i>	< 50	< 4	> 1000
TSC-2	91	7.3	2893
EC-1	27	2.2	8465
EC-2	~0	~0	2400
EC-3	72	5.8	1792
RSOFC-1	35	2.8	6472
RSOFC-2	120	9.6	1152
RSOFC-3	42	3.4	2653
RSOFC-4	24	1.9	3618
RSOFC-7	19	1.5	1005

Post Test Analysis After 8,000 Hours:

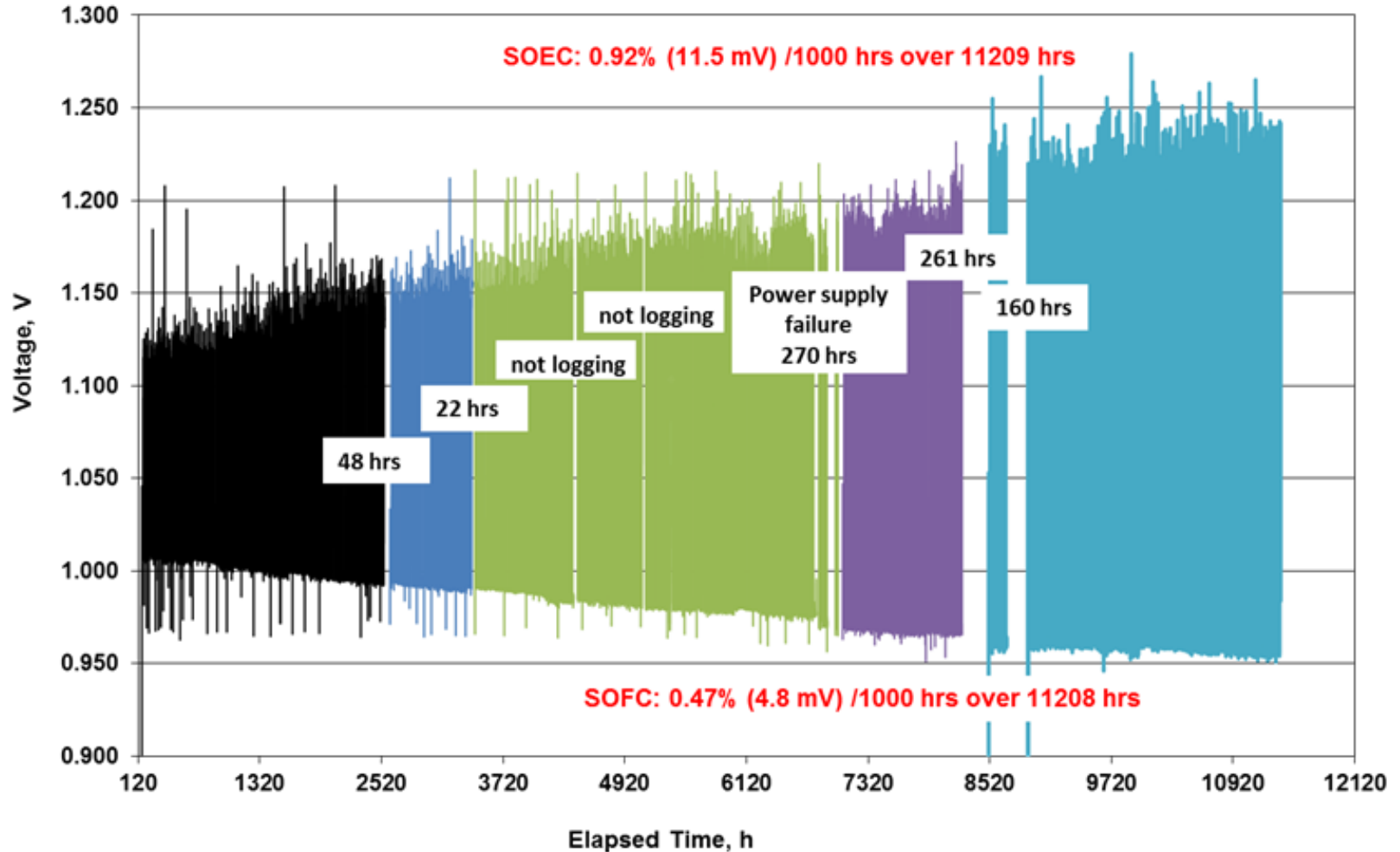
- All electrochemical functional layers fully intact, no delamination between electrodes and electrolyte
- No chemical impurities or contaminations, such as, Cr poisoning found in cathode (air electrode)
- No microstructure coarsening found

Stack Repeat Unit: Longest operating SOFCEL- Daily Cyclic Operation

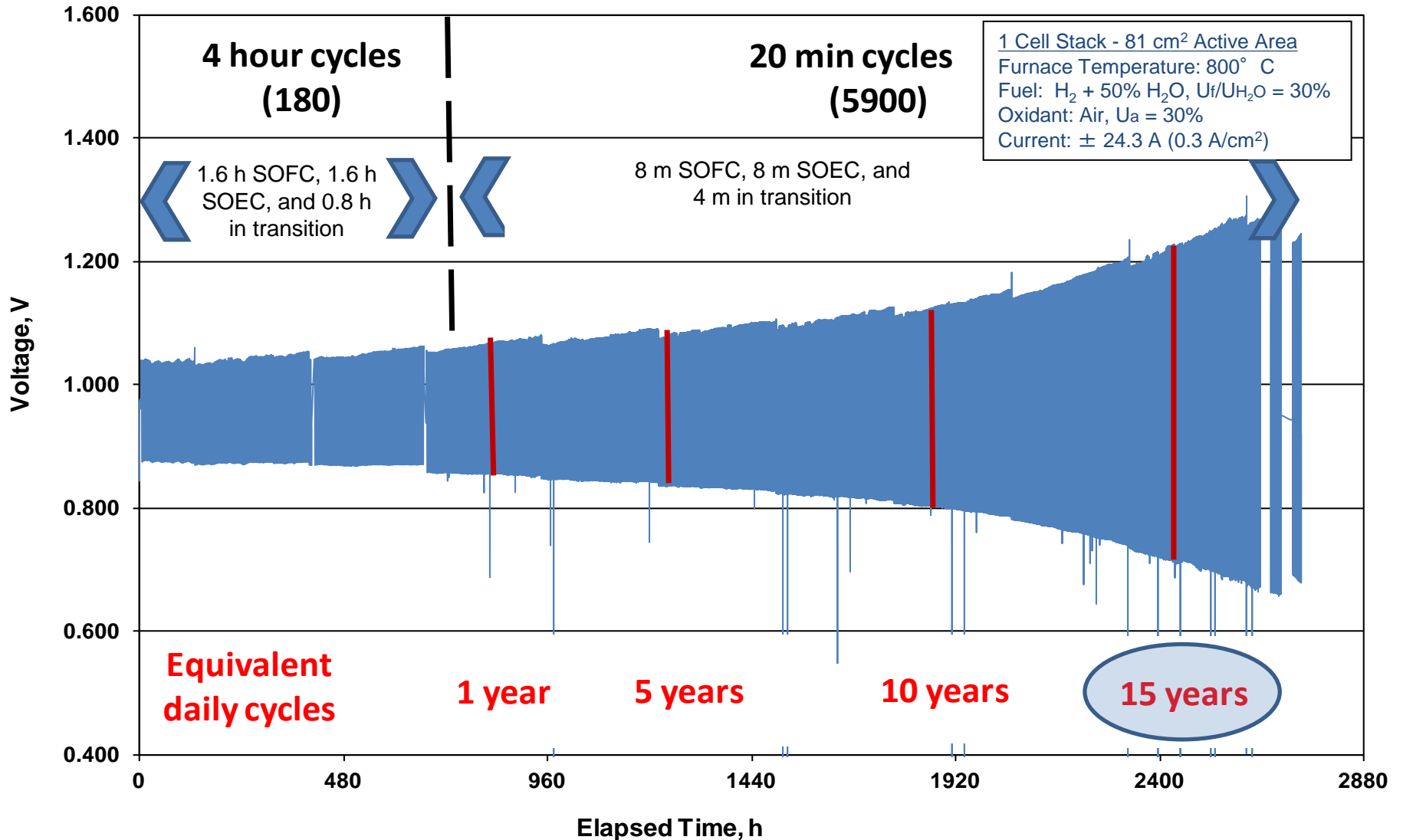


Stack Repeat Unit: SOFCEL, Status, as of January 29, 2014

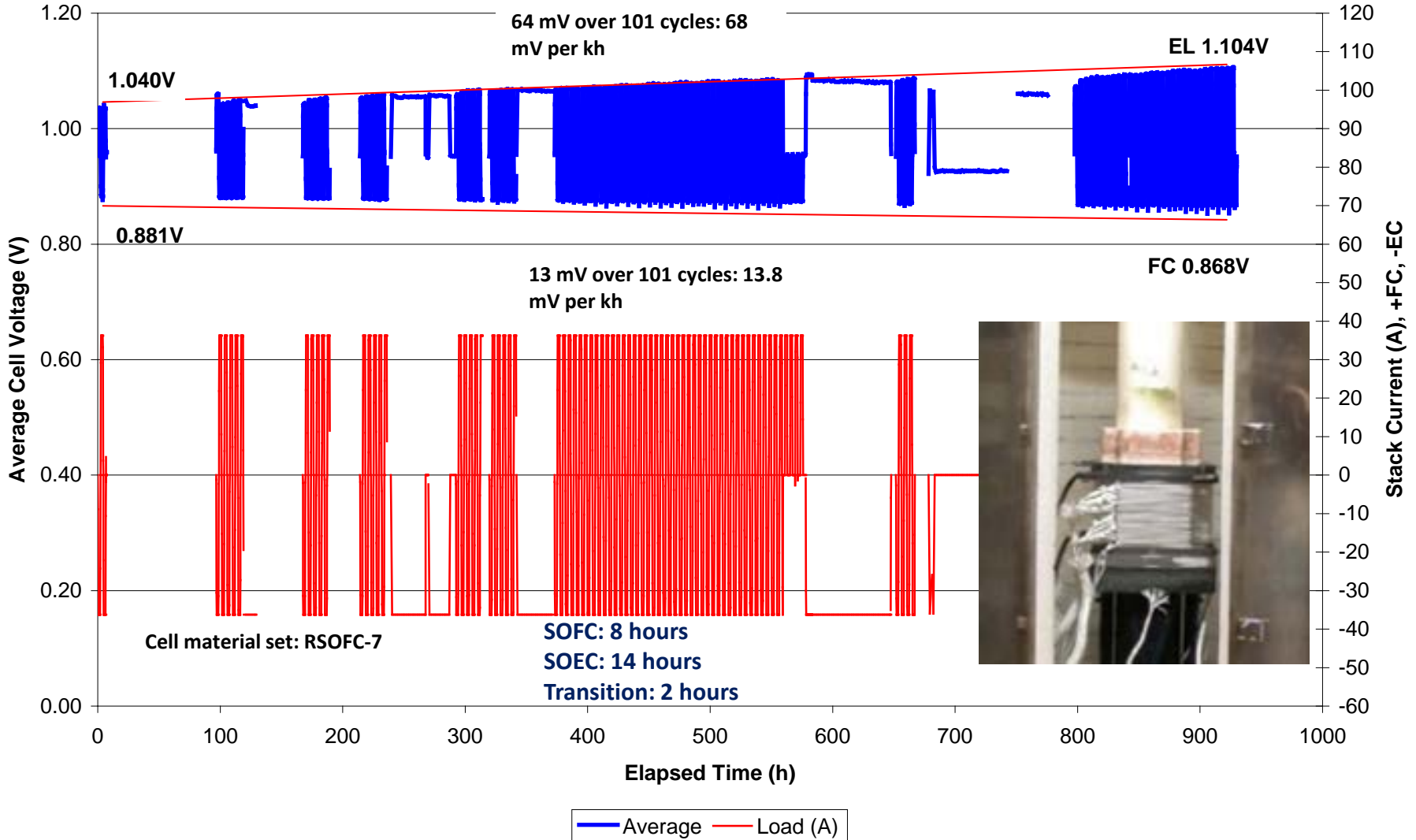
Degradation Curve: 18/Oct/2012 - 29/Jan/2014
Glob101861, (Mg2-1375), Oven #19



Stack Repeat Unit: Accelerated Cycling (Total 6,080 Cycles)

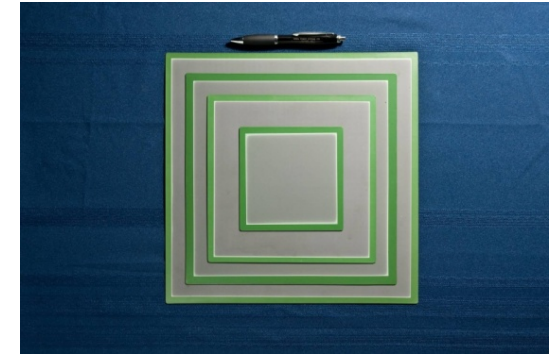


kW-Class Stack Cyclic Test: 121 cm² x 28-Cell stack, daily, SOFC, SOEC cycles

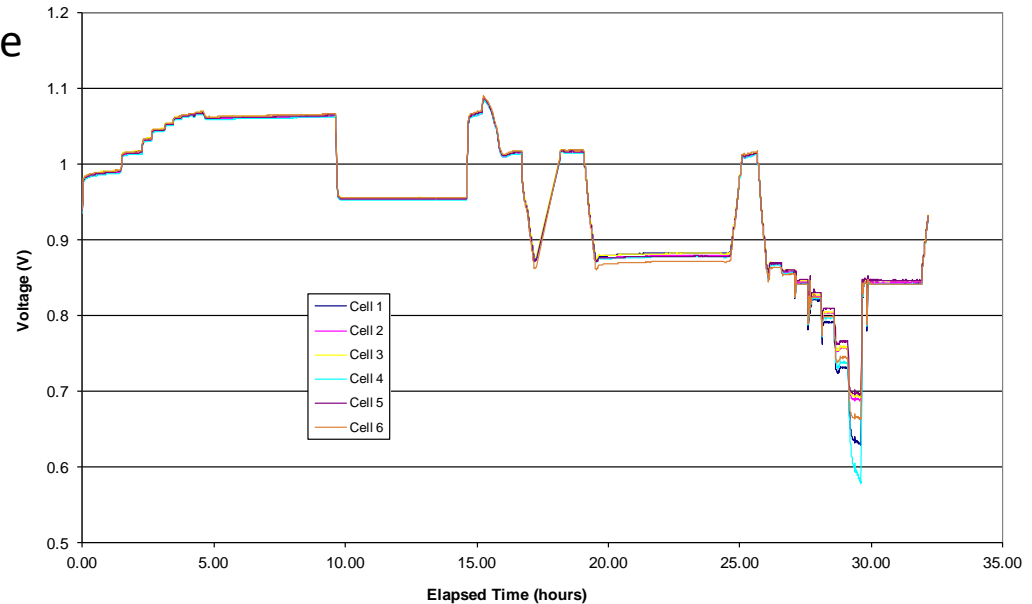


Development of a Scaled-Up kW-Class RSOFC Stack

- Leveraged SECA-- scaled up 25 by 25 cm cell (550 cm² active area)
- Target operating current density: 0.364 A/cm², 200 A load in both fuel cell and electrolysis mode
- Target operating temperature: 750°C
- The stack went through conditioning and passed the VPS standard acceptance test with one thermal cycle prior to the milestone test
- Steady state electrolysis test at 750°C and 364 mA/cm² (200 A)
- ~ 1kg H₂ per day production rate



GT058711-0001 TC0
EERE - RSOFC stack 550 cm² active area, TS24



Metric

Status

☑ Performance

(Area specific resistance in both SOFC and SOEC operating modes)

0.223 $\Omega\text{-cm}^2$ in SOEC

0.224 $\Omega\text{-cm}^2$ in SOFC

☑ Cyclic Degradation

(Overall decay rate)

SOFC: ~0.5% per 1000 hours

SOEC: <1% per 1000 hours

☑ Current Density: Normal Maximum exploration

500 mA/cm²

3,200 mA/cm²

☑ Endurance- Stack Repeat Unit:

Straight SOEL: over 8000 hours (1 year) with less than 2.5%

SOFCEL: >11,000 hours cyclic operation

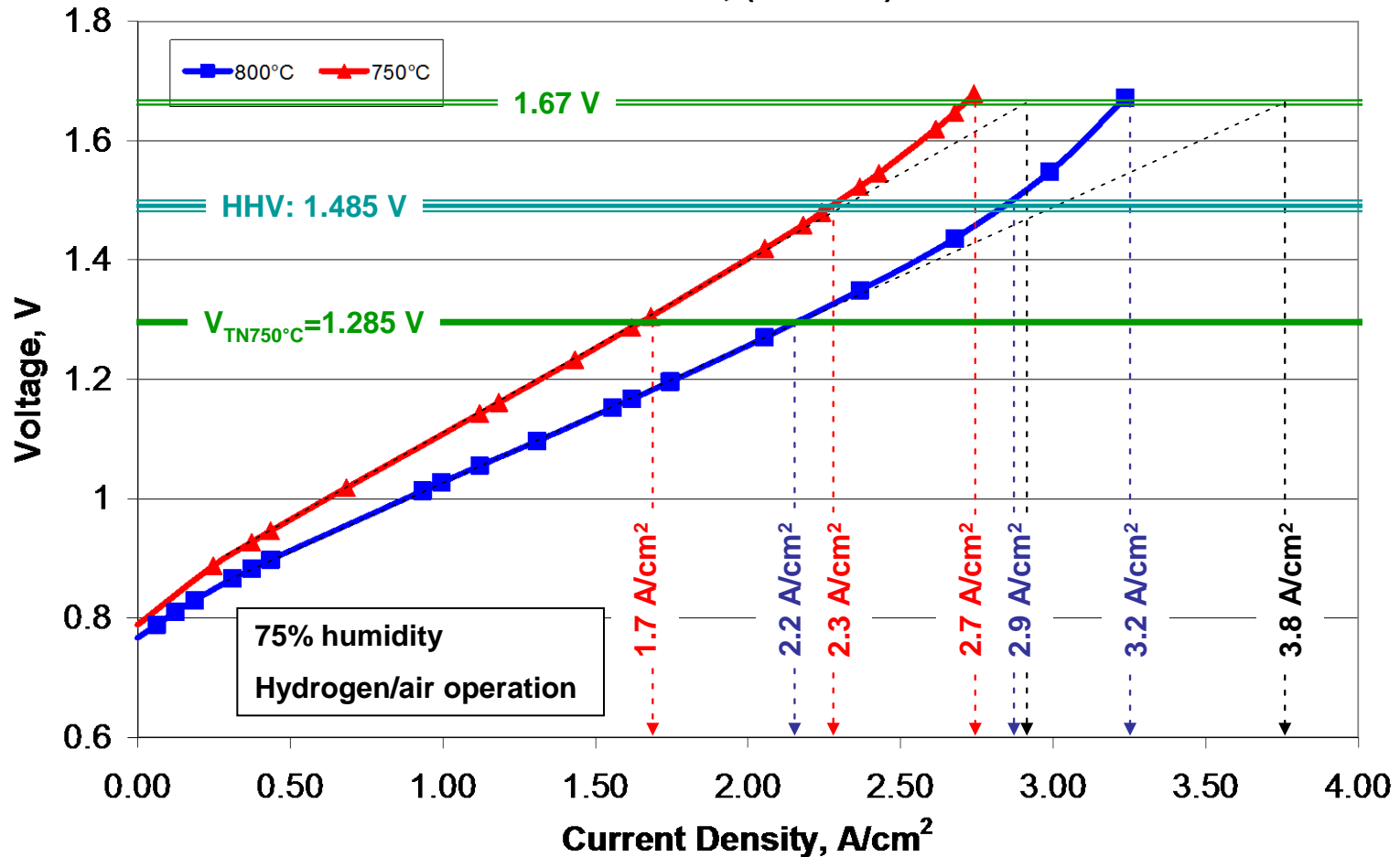
Simulated 15 years of Cycling (6080 cycles)

☑ Preliminary Scaleup:

- Leveraged SECA 121, and 550 cm² platform;
- A number of kW-class RSOFC stacks were built and tested;
- Demonstrated kW-class stack operating in electrolysis mode with less than 3% per 1000 hours degradation rate at 750°C

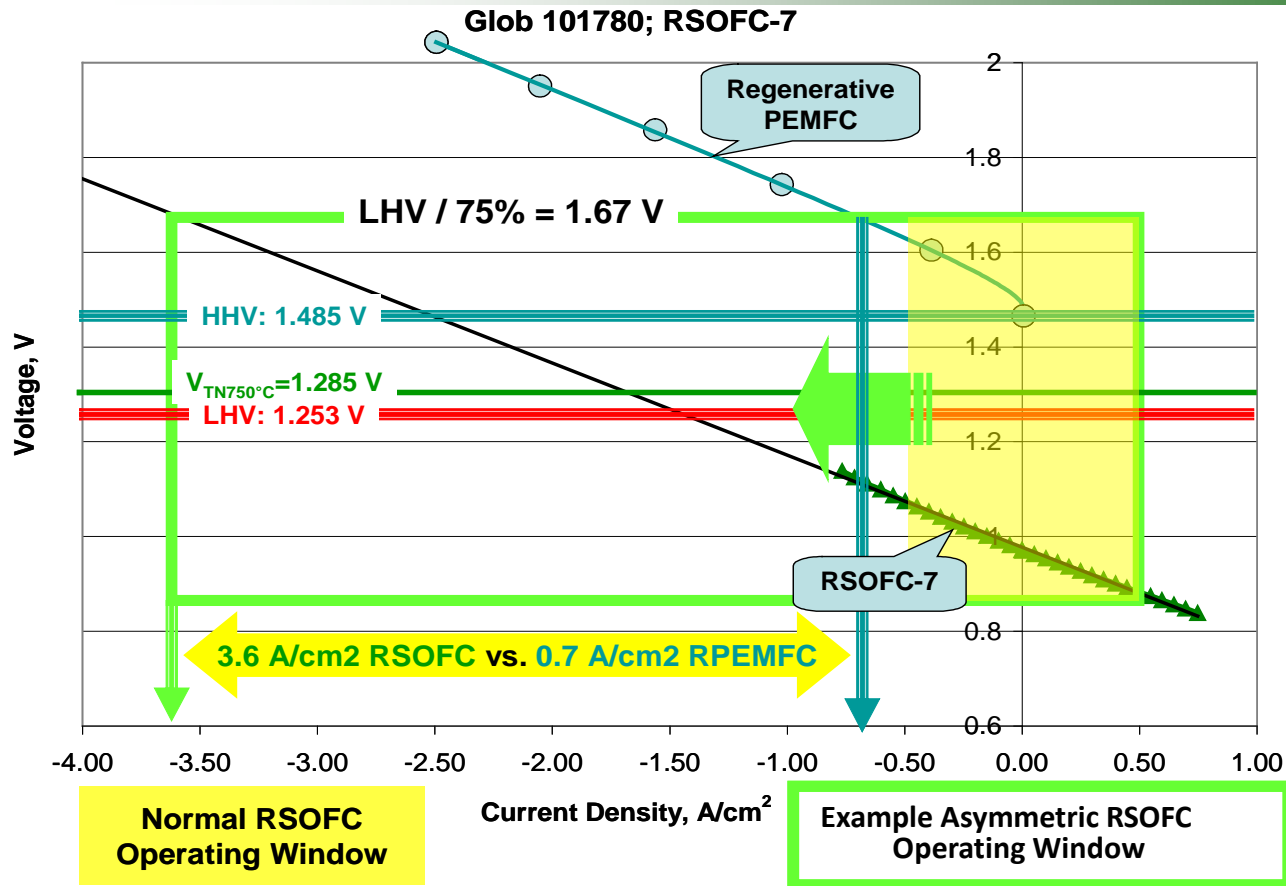
RSOFC-7 Cell Performance at Ultra-high Electrolysis Current Density

Electrolysis Performance Curves
Glob 5095; (RSOFC-7)
Test Stand #18, (25/02/2011)



High performance of RSOFC-7 can reduce hydrogen production cost and meet DOE water electrolysis efficiency (2017 target of 75%) at the same time

Technical Accomplishments and Progress



- In addition to the operating cost savings, high temperature SOEL or SOFCEL offers the opportunity to run at \geq the EERE target 75% efficiency, with 2 to 5 times higher hydrogen production rate per unit electrochemical active area versus the state-of-the-art regenerative PEMFC (with the same electrical inputs)— a 2 to 5 times savings in stack module cost.

- Techno-economic Analysis and SOEL and SOFCEL System Design
 - Tap into the strong starting point from NREL
- Materials and endurance development for ultra high current density, solid oxide-based electrolysis
- Stack Scale-up and System integration– as a function of the techno-economic direction–
 - Straight SOEL
 - SOFCEL