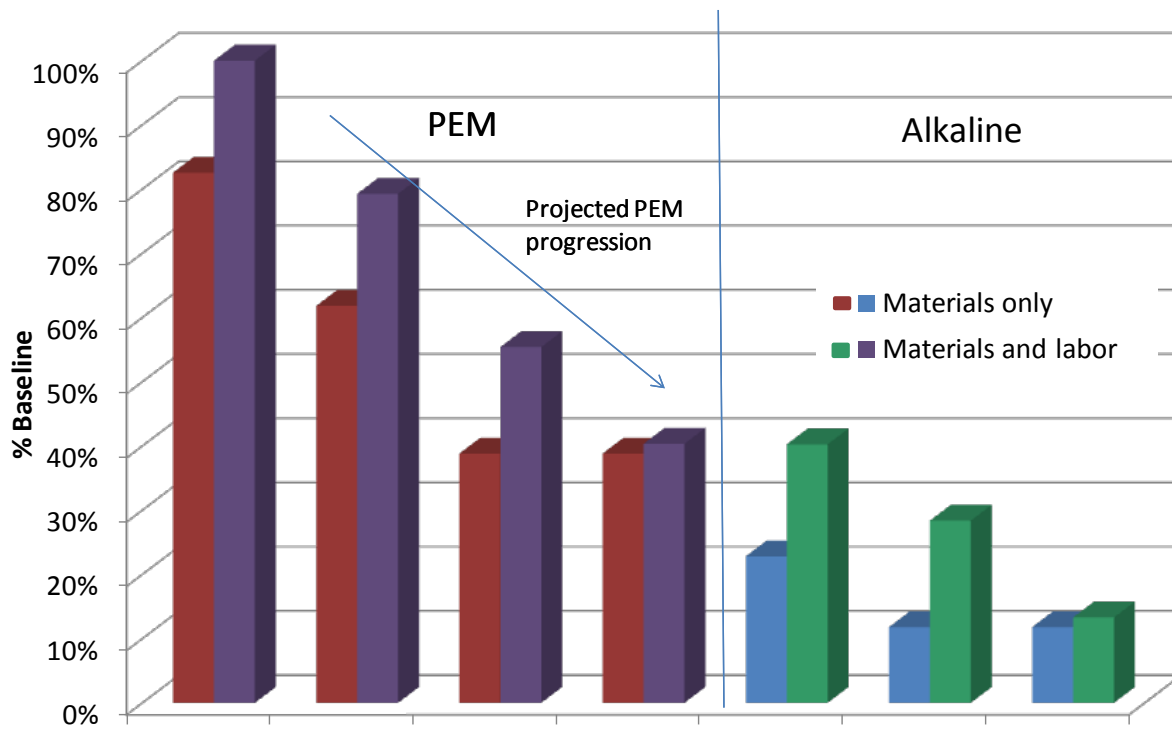


# Membrane-Based Electrolysis: Overview

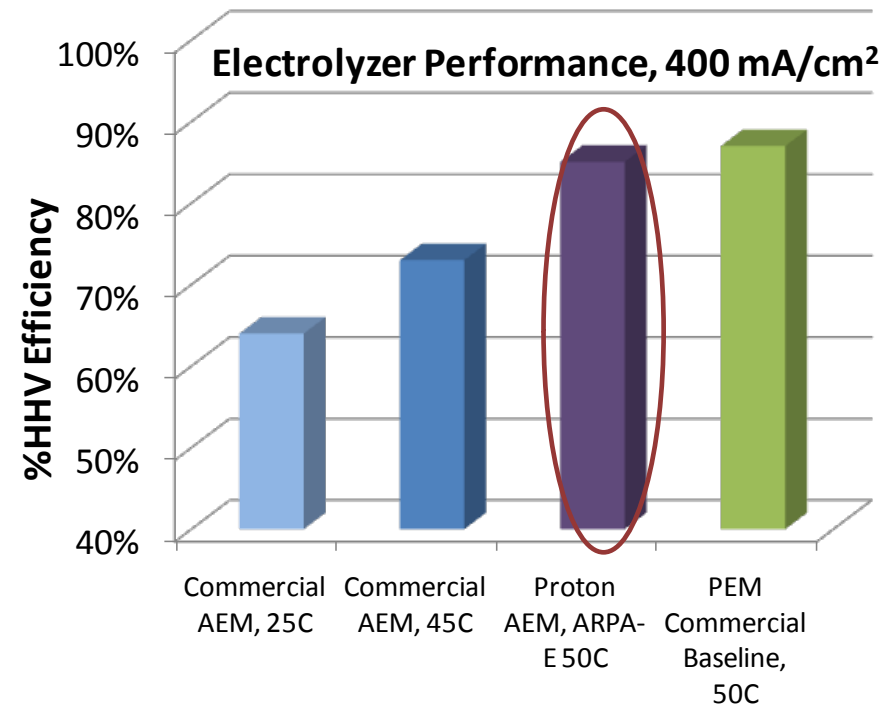
- Many cost and efficiency advancements still feasible for PEM electrolysis
  - >50% reduction in membrane thickness
  - >90% reduction in catalyst loading
  - Improved O<sub>2</sub> evolution activity
  - Part integration and high speed manufacturing
  - Balance of plant improvements: drying, electronics
- AEM electrolysis can enable new cost curve
  - Will need to balance with potential efficiency loss based on OH<sup>-</sup> conduction
  - Durability still needs significant work

# Cost and Efficiency Comparison

- Advanced PEM can reach projected AEM introduction on cost
- AEM approaches current PEM efficiency at low current density but PEM has potential for additional improvement
- Need to balance technology with application (OpEx vs. CapEx)



Design changes with demonstrated feasibility in PEM system and as applied to AEM

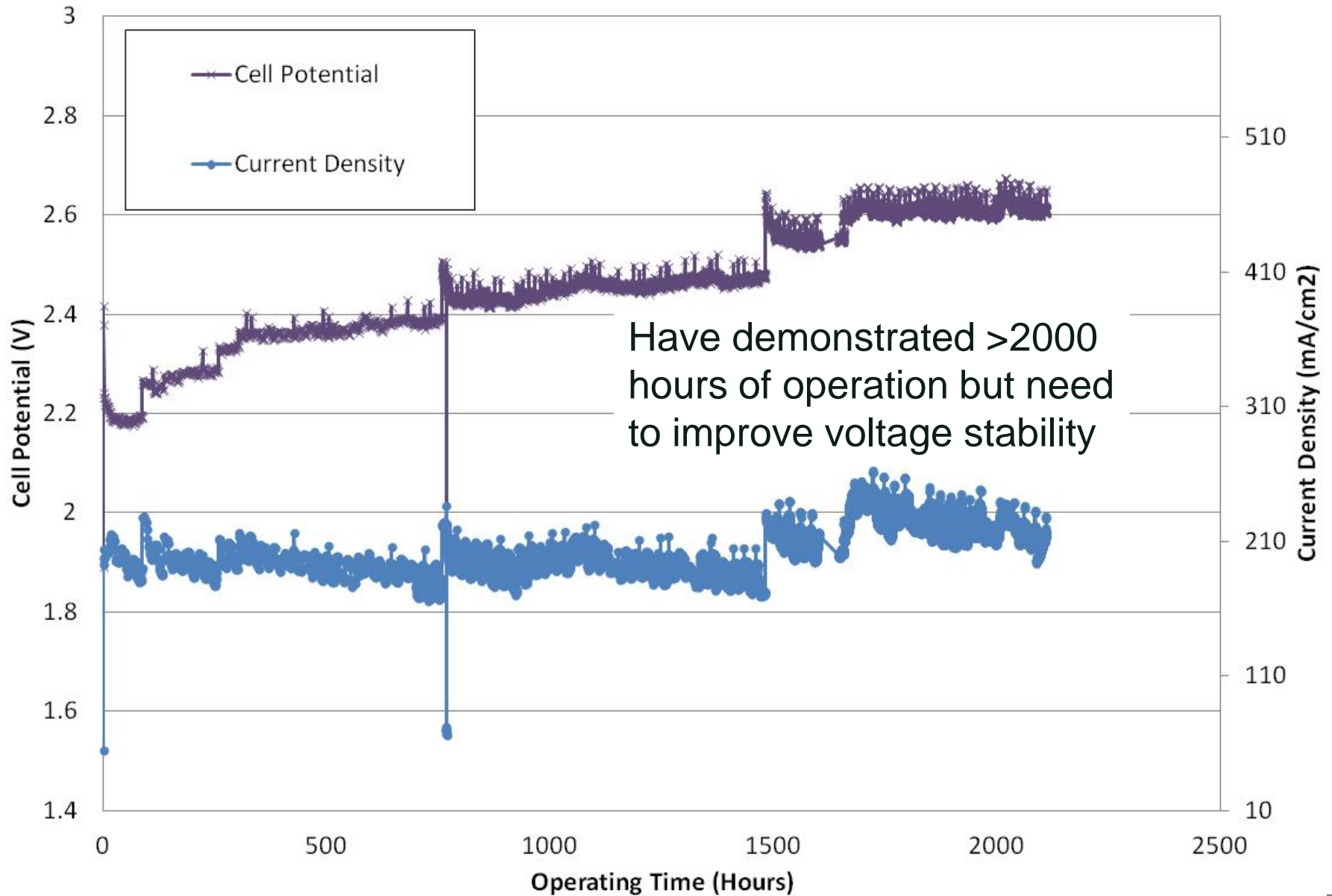


# AEM Challenges

- Materials are not at same scale or maturity yet
- Membrane and ionomer are far less stable than PEM especially to temperature
  - Need alternate electrode manufacturing methods
  - Air sensitivity requires special electrode conditioning
  - Proton OnSite has become standard test bed
- Non-PGM catalysts have had complications translating from liquid systems
  - Need optimization of 3-phase boundary layer at GDL
- Water management is more difficult
  - Combined with lower OH<sup>-</sup> conductivity likely limits operating current range

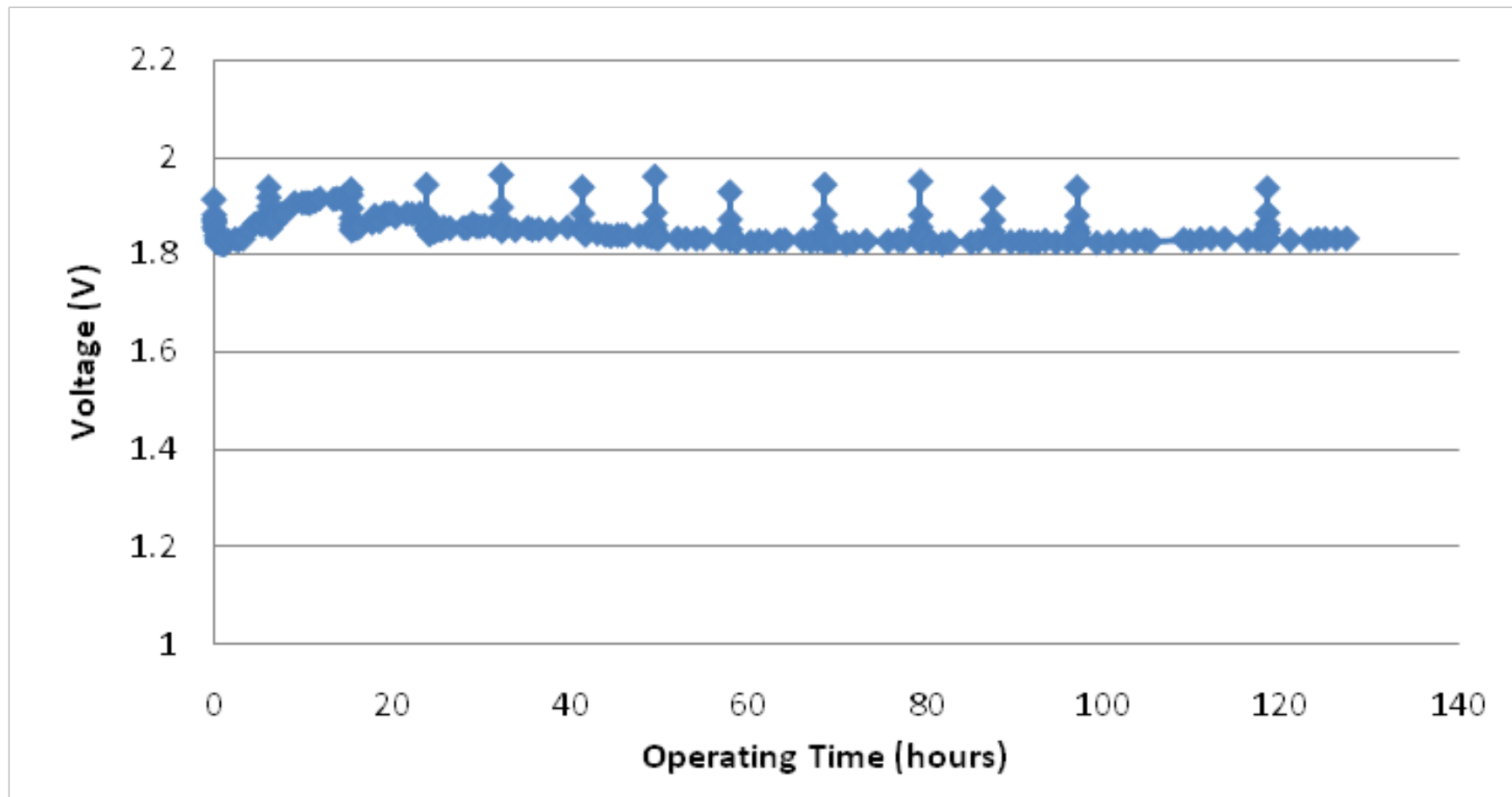
# Membrane/Ionomer Durability Status

LANL/Sandia Durability Test, ~27C

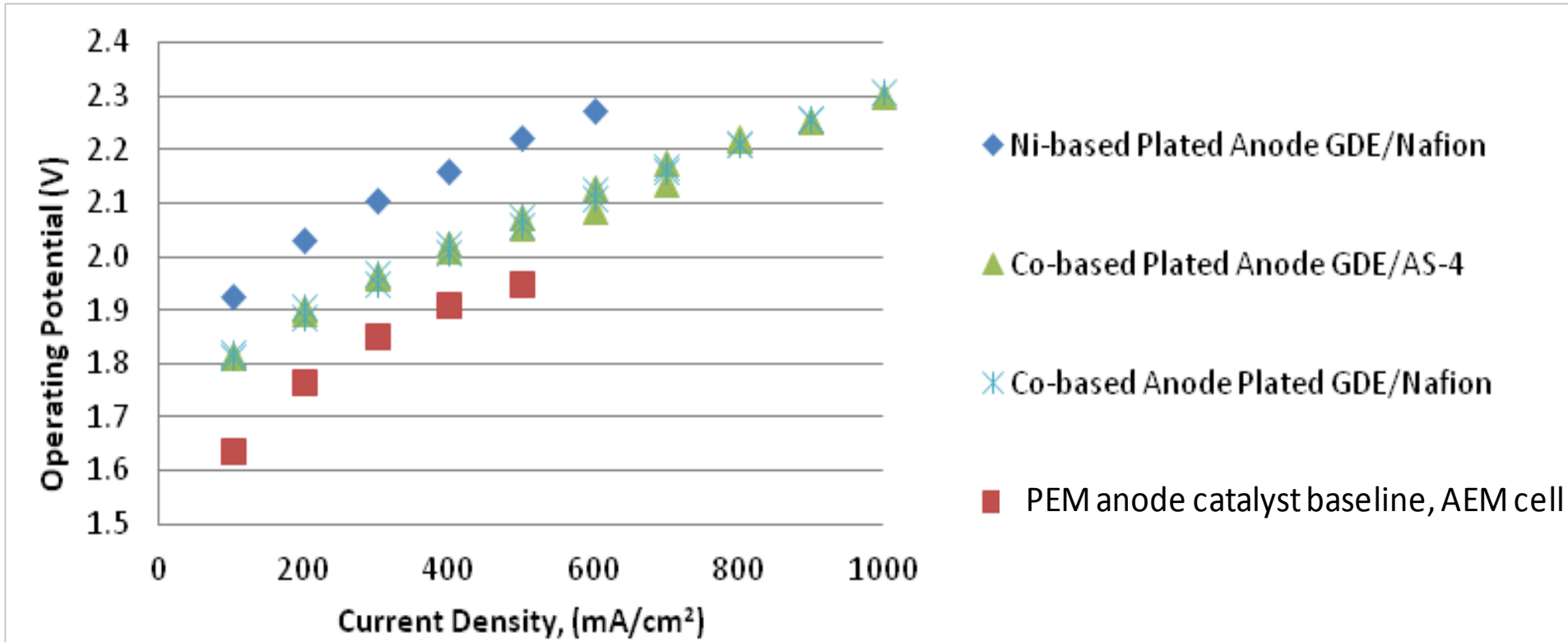


# Alternate Approach to Stability

- Carbonate electrolyte can stabilize ionomer but need to balance with balance of plant complexity



# Non-PGM Catalyst and Cost Validation



|                          | PEM baseline | Alkaline equivalent | Alkaline + improvements | % Original component |
|--------------------------|--------------|---------------------|-------------------------|----------------------|
| O <sub>2</sub> flowfield | 100%         | 20%                 | 13%                     | 13%                  |
| H <sub>2</sub> flowfield | 54%          | 24%                 | 8%                      | 15%                  |
| MEA                      | 30%          | 5%                  | 2.4%                    | 8%                   |

Cost estimates and validation

# Needed Activities and DOE Assistance

- Need cohesive team efforts to make progress
  - Material interactions need to be understood
  - Multi-phase boundaries require strong analytical tools
- Use of consistent device testing under practical conditions for valid comparisons
- Integrators have the knowledge of the pieces and need to drive the effort
- Many parallels with the status of PEM electrolysis and integration of advanced materials