

MW Electrolysis Scale Up

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Motivation – MW Electrolysis Markets

- Renewable energy storage
 - 10's of GW's of wind/solar energy capture
 - Power-to-gas
- Biogas market
 - Methanization
- Transportation market
 - H₂ infrastructure plans in US, Europe, Asia
- Multi-billion dollar opportunityin each
- MW-scale electrolysis needed
 - Targeting multi-MW product scale-up



Scale-up/Cost Reduction Experience

	HOGEN S-Series	HOGEN H-Series	HOGEN C-Series
Product Type			The state of the s
Product Launch	2000	2004	2011
Cells/stack	10-20	34	65
Stacks/system	1	1-3	1-3
H ₂ Output (Nm ³ /hr)	1.05	6	30
\$/kW vs. S-series	100%	43%	28%

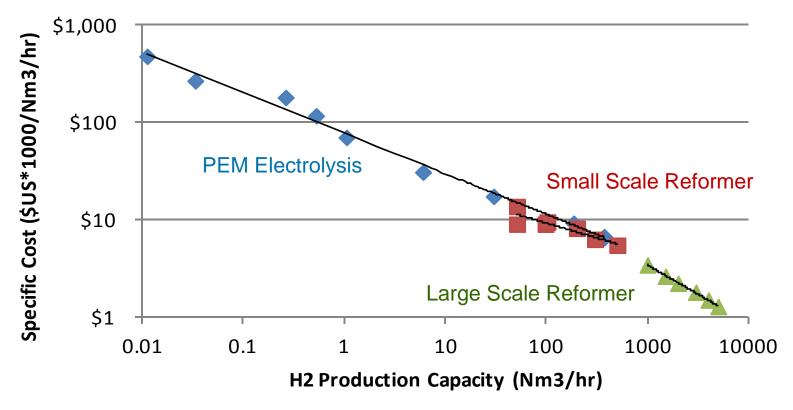
▶ Input Power 7kW 40 kW 175 kW

 Order-of-magnitude scale up resulted in greater than 70% cost reduction (\$/kW basis)



Development Cost Curve

- Maintain trajectory to meet MW targets
- Initial projections validated with actual quotes





MW Scale-up Needs: Overview

- Cost reduction areas defined for both stack and system
 - Over 50% decrease achievable
- Opportunities in material substitution, automation, and scale up
 - Collaborations established with key partners
- Roadmap developed for technology
 - Have shown cell scale feasibility
 - Need investment in manufacturing implementation:
 - Within company and also with rest of supply chain
- High capital intensity
 - Resources needed >50% of company annual revenues



Cell Stack Needs

- 50% reduction in bipolar assembly cost funded
 - Reduction of materials & assembly process time
 - Still have issues finding USbased suppliers
- Electrolysis-specific MEA manufacturing development
 - No US-based 3rd party electrolysis MEA source
 - Process improvement pacing material advancements
- Online quality control measurements
- Increased yield from component suppliers

Manufacturing Scale-up Examples:

Part	Current	End Goal
MEA	Manual CCM process	Roll-to-roll coating
Flow Field	Multi-piece manual assembly	Single piece high speed manufacture
Gaskets	Single piece die cut	oll stamping
Quality control	Individual part measurement	
Bipolar assembly	Metal plate	Laminate or composite



System Needs

- Better utilization of off the shelf components (COTS)
 - Electronics and enclosures have high customization cost vs. standard
 - COTS components often do not meet all needs adds expense to modify system to adapt
 - Standardization to drive volumes
- Investment in high speed tooling/molds
- Increased production volumes through strategic/subsidized deployment
- Investment in larger scale balance-of-plant
- Product design/sourcing for world-wide markets
- Optimization of grid and/or DC interface



Gaps and DOE Assistance

- Energy policy and outside investment are inter-related
 - Lack of long term commitments like in EU
- Government role/needs:
 - Pre-commercial market support of technology innovation and manufacturing
 - Benefits: high tech job creation and international competitiveness
- Critical tipping point for PEM electrolysis
 - Large markets are materializing
 - US holds leadership position but European developers have strong national investment
 - Research consortiums to technology demonstration projects
 - US companies unable to compete for EU funding directly

