

# Quadrennial Energy Review

## Public Meeting #6:

**Monday, July 21, 2014**

**Rashid Auditorium - Hillman Center**

**Carnegie Mellon University**

**4902 Forbes Avenue**

**Pittsburgh, PA**

### ACMP Talking Points

#### ACMP Introduction

Company overview:

- Publicly traded as ACMP with over 5,600 miles of gathering pipeline flowing over 5 BCF/day of natural gas
- Significant midstream infrastructure in the most active shale plays across the country (i.e, Barnett, Haynesville, Permian, Eagleford, Niobrara, Marcellus, Utica, Woodford)
- Actively developing assets in the Appalachia region, particularly in the Utica and Marcellus shale plays

#### Gathering and Compression

- Industry has installed significant amounts of pipe and compression, of which ACMP has contributed 1,238 miles of pipe, 214,000 HP of compression and 1,192 wells to drive 3.4 Bcf in the Appalachia basin

#### Processing and Fractionation

- Similarly to gathering and compression, significant cryogenic processing and fractionation investments have occurred in the region, of which ACMP has contributed 700MMcfd of processing and 135,000Bbls/d of fractionation

#### Downstream Interconnects

- Several existing interstate and local market solutions
  - Existing pipelines
    - Kinder Morgan (Tennessee Pipeline): 800MMcfd capacity
    - Dominion Transmission TL-400: 600MMcfd capacity
    - Dominion East Ohio TPL 15: Local demand (LDC)
  - New pipelines
    - Energy Transfer Corp's Rover project: 3.2Bcf/d capacity with receipt points at UEO's Leesville Plant along with other Ohio markets; Planned in-service 4Q2016
    - TETCO Open project: 1.0Bcf/d capacity with receipt points at UEO's Kensington plant along with other Ohio markets; Planned in-service 4Q2015

- Long terms constraints
  - Residue gas take-away? Will the projects come to fruition
  - NGL take away or local consumption? Will local consumption or take away be the final solution, or both?