

Capital Reporting Company  
Phase II of the Mid-Atlantic Power Pathway 03-24-2011

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NATIONAL ENVIRONMENTAL POLICY ACT (NEPA)  
SCOPING MEETING FOR PHASE II OF THE  
MID-ATLANTIC POWER PATHWAY (MAPP)  
TRANSMISSION PROJECT  
DOE/EIS-0465

Thursday, March 24, 2011

Indian River Senior Center  
214 Irons Lane  
Millsboro, Delaware 19966

Reported by:  
Kathy Zeve, RPR

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1 P R O C E E D I N G S

2 MR. BOREN: Good evening. On behalf of the  
3 Department of Energy, DOE, Loan Programs Office, I  
4 would like to welcome all of you tonight. This is the  
5 Environmental Scoping Meeting for Phase II of the  
6 proposed Mid-Atlantic Power Pathway, MAPP, Transmission  
7 Line Project. The project is being proposed by PEPCO  
8 Holdings Incorporation, PHI.

9 Let the record show that the public meeting  
10 began at 7:00 on March 24th, 2011. My name is Doug  
11 Boren. I'm the DOE National Environmental Policy Act,  
12 NEPA, document manager for Phase II of the MAPP  
13 project. Greg Netti, sitting beside me, is from  
14 Ecology and Environment which is DOE's third-party  
15 contractor assisting with preparation of the  
16 Environmental Impact Statement, or EIS. Sharon Thomas  
17 also with DOE is at the sign-in table where you came  
18 in. There is also a team from Ecology Environment here  
19 with us tonight.

20 We're here tonight because the Department of  
21 Energy Loan Programs Office is considering a federal  
22 loan guarantee to PHI for Phase II of the proposed MAPP

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1 transmission line project. The loan guarantee program  
2 was established by the Energy Policy Act of 2005.  
3 Title 17 of the Act identified discrete categories of  
4 projects that are eligible for loan guarantees. These  
5 categories include advanced transmission and  
6 distribution technologies that constitute new or  
7 significantly improved technologies. In order to  
8 receive a loan guarantee from the Loan Programs office,  
9 applicants and projects need to meet certain financial  
10 and technical criteria. The financial criteria help us  
11 meet our statutory requirement that the federal  
12 government have reasonable assurance of repayments.  
13 These are loan guarantees, they're not grants. There  
14 are also criteria that ensure that the technology is  
15 not only new or significantly improved, but that it is  
16 also commercially viable.

17           Phase II of the MAPP project would  
18 incorporate new smart grid technology that includes a  
19 high-voltage direct current system, microprocessor  
20 based relays, digital fault records and phaser  
21 measurement units. The smart grid technology to be  
22 incorporated into the MAPP Project would promote the

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1 transmission of energy over the line more efficiently.

2           DOE is the lead federal agency for the NEPA  
3 review for the project and the lead agency for the  
4 preparation of the EIS. We have requested the U.S.  
5 Army Corps of Engineers to participate in the  
6 preparation of the EIS to satisfy their NEPA  
7 responsibilities under Section 404 of the Clean Water  
8 Act and Section 10 of the Rivers and Harbors Act. We  
9 also expect the Environmental Protection Agency to be a  
10 cooperating agency.

11           The purpose of tonight's meeting is to  
12 provide each of you with an opportunity to give us your  
13 environmental comments on Phase II of the proposed MAPP  
14 Transmission Line Project. We are here tonight to  
15 learn from you. It will help us the most if your  
16 comments are as specific as possible regarding the  
17 potential environmental impacts and reasonable  
18 alternatives of the proposed project. Your comments  
19 will help us determine what issues we need to cover in  
20 the EIS. If you wish to speak tonight, please be sure  
21 to sign the speakers' list at the sign-in table. If  
22 you do not wish to speak tonight, but would like to

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1 make a written comment, you can pick up one of the  
2 handouts at the sign-in table and write your comments  
3 and submit them this evening or send the written  
4 comments in to us.

5           On March 4th, 2011, we issued the notice of  
6 intent to prepare an EIS for this project. The scoping  
7 comment period officially ends on April 4th, 2011. We  
8 will take comments throughout the review of our  
9 project; however, we ask that you provide comments as  
10 soon as possible in order to give us time to analyze  
11 and research the issues.

12           During our review of the project, we will  
13 assemble information from a variety of sources  
14 including the applicant, you, the public, other states,  
15 local and federal agencies and our own independent  
16 analysis. We will analyze this information and prepare  
17 a draft EIS that will be distributed to the public for  
18 comment. If you want a copy of the draft EIS, you can  
19 send a written comment to DOE requesting a copy. It is  
20 very important that any comments you send include the  
21 DOE EIS number for the project. The EIS number is in  
22 the notice of intent, but let me also give it to you

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1 now so you can write it down. It's DOE/EIS-0465. One  
2 more time. That's DOE/EIS-0465. If you decide to send  
3 a comment letter, please put the EIS number on it.  
4 This will ensure that I get your comments.

5           After the draft EIS is issued, you will have  
6 45 days to review and comment on it. We will schedule  
7 a public comment meeting similar in format to this one  
8 sometime within the 45-day comment period on the draft  
9 EIS. At that meeting you can give us your comments on  
10 the draft EIS. Alternatively you may provide comments  
11 in writing. At the end of the 45-day comment period, we  
12 will use your comments and any new information that we  
13 have been able to gather to finalize the EIS.

14           After the final EIS is issued, DOE will use  
15 the information in the EIS to issue a record of  
16 decision. The record of decision announces and  
17 explains DOE's decision and describes any commitments  
18 for mitigating potential environmental impacts.

19           Before we start taking comments from you this  
20 evening, I will give you a brief presentation about the  
21 NEPA process, and the applicant will make a short  
22 presentation about the proposed project. A copy of the

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1 NEPA process presentation is available on the sign-in  
2 table.

3           Here's a quick outline of the presentation.  
4 I will give you a brief NEPA overview of the EIS  
5 process, and then I've included some additional  
6 information with my contact information.

7           The first step in the EIS process is the  
8 notice of intent. The notice of intent was published  
9 on March 4th, 2011. The notice of intent states the  
10 need for action and provides preliminary information on  
11 the EIS scope including the alternative actions to be  
12 evaluated and environmental impacts to be analyzed.

13           The NOI starts the scoping process. The  
14 scoping process is the period in which DOE requests  
15 comments from the public and on the scope of the EIS.  
16 For example, alternatives to be evaluated,  
17 environmental impacts to be analyzed, resource areas to  
18 consider, project components, and possible issues. It  
19 is important to identify the issues now before we draft  
20 the EIS. This process lasts 30 days with at least one  
21 public meeting.

22           The next step in the NEPA EIS process is the

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1 draft EIS. DOE considers scoping comments to prepare  
2 the draft EIS. The EIS includes a comparison of  
3 various alternatives including the no action  
4 alternative.

5           The next step in the NEPA process is the  
6 public comment on the draft EIS. The public may  
7 comment on the draft EIS. The comment period lasts at  
8 least 45 days. As previously stated, we will have a  
9 meeting similar to this one to take comments on the  
10 draft EIS.

11           After we receive comments on the draft EIS,  
12 we will finalize the EIS. We will consider all timely  
13 public comments on the draft EIS and incorporate  
14 responses into the final EIS. At that time, DOE will  
15 identify the preferred alternative.

16           The final step in the NEPA process for an EIS  
17 is the record of decision. DOE announces and explains  
18 DOE's decision and describes any commitments for  
19 mitigating potential environmental impacts. The period  
20 between the final EIS and the record of decision is at  
21 least 30 days.

22           This is just an overview illustrating the EIS



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1 process, highlighting the opportunities for public  
2 input. As you can see, we're in the first opportunity  
3 at the beginning of the process to hear public input on  
4 the project.

5           This is a preliminary list of some of the  
6 resources we plan to include in the scope of the EIS.  
7 We plan to evaluate the project's impacts on aquatic  
8 resources including water quality in oysters, impacts  
9 to wetlands, floodplains. DOE will conduct a  
10 floodplain assessment in accordance with DOE  
11 regulations. We will evaluate the project's potential  
12 impacts on biological resources to threatened and  
13 endangered species and forested areas, coastal zone  
14 management, cultural and socioeconomic resources, land  
15 use resources, and cumulative impacts.

16           As previously stated, comments are due April  
17 4th, 2011. You may submit oral or written comments  
18 today, email written comments to MAPP-EIS@hq.doe.gov,  
19 or you may mail written comments to the address listed  
20 in the NOI which will get to me.

21           This is just a slide with some additional  
22 information and websites where you may reach

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1 information about the Loan Programs Office and DOE's  
2 NEPA process. It also has my contact information and  
3 email address.

4 At this time I would like to turn it over to  
5 Mr. Konowitz to give a brief presentation on the  
6 proposed project.

7 MR. KONOWITZ: Thank you all for attending  
8 tonight. I'm going to give you an overview on the  
9 project. We primarily focus by accounting as we move  
10 through this.

11 The MAPP Project in its entirety is  
12 approximately a hundred miles, and that's for the  
13 portion of the project between Chalk Point and Indian  
14 River which is the subject of the meeting tonight. The  
15 line originates at Chalk Point at a substation, that  
16 location. It travels on existing right-of-way into  
17 Calvert County to a parcel where there will be two  
18 converter stations. At that location the power will be  
19 converted from alternating current to direct current.

20 From there the direct current lines continue  
21 to a departure point in Calvert County where the line  
22 will travel approximately 39 miles through submarine

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1 cable across the Chesapeake Bay and the Choptank River.

2           The line will continue through Dorchester  
3 County on a new right-of-way for approximately 14 miles  
4 into Wicomico County. There is a converter station  
5 sited in Wicomico County where one of those direct  
6 current circuits will be converted back to alternating  
7 current which will tie back into the Vienna substation  
8 to distribute the power within the regional area.

9           The other direct current line will continue  
10 through Wicomico County into Sussex County, Delaware,  
11 all along an existing right-of-way to a converter  
12 station where the line -- where the direct current will  
13 be converted back to alternating current. And then it  
14 will be six miles of existing right-of-way on  
15 alternating current to the Indian River substation  
16 which will tie back into the original infrastructure.

17           One of the main reasons for the MAPP Project  
18 is to address a potential voltage violation that was  
19 identified by PJM. And that's represented here on this  
20 map. These three lines shown here in black, if there  
21 is an issue to occur on one of those lines, this  
22 hatched area here that includes Southern Maryland,

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1 Washington, D.C., Baltimore, the Delmarva Peninsula,  
2 Delaware, New Jersey and portions of Pennsylvania would  
3 all suffer a loss of power through there as brownouts  
4 or blackouts. The MAPP line addresses that through the  
5 installation of this project.

6           Some of the keys to this, Calvert County is  
7 the 500Kv line. There is another crossing of the  
8 Patuxent River in Calvert County which will be located  
9 adjacent to and upstream of the existing crossing.

10           At the converter site those facilities will  
11 consist of an AC substation which will occupy between  
12 12 and 16 acres, and then the converter stations which  
13 will occupy up to approximately 18 acres. Then the  
14 line will continue underground through the remainder of  
15 the county for approximately three miles.

16           This is another closeup of Calvert County  
17 with the line on the existing right-of-way to the  
18 existing converter station, and then underground, an  
19 existing right-of-way to its departure point out into  
20 the Chesapeake Bay.

21           This is an overview of that converter  
22 location in Calvert County. The substation will be

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1   sited to the northern part of the property with the  
2   converter stations located in the southern portion of  
3   the property.

4               The crossing of the Bay will consist of  
5   approximately 16 miles within the Chesapeake Bay and 23  
6   miles in the Choptank River. There will be two  
7   circuits crossing the Bay. Each circuit's separated by  
8   approximately eight feet. Each circuit will be in its  
9   own trench with a target buried depth of six feet, and  
10   each trench will be approximately three feet wide  
11   during the installation of that project.

12              This map represents the crossing of the Bay  
13   and the Choptank River. It's a line that continues up  
14   through the Bay into the Choptank. And some of the  
15   features represented on this map are oyster beds,  
16   oyster repletion sites, areas of vegetation. And you  
17   can -- after the meeting there's other maps that show  
18   the Bay crossing if you want to see how the route  
19   navigates around some of these features.

20              Through Dorchester County, the direct current  
21   line at landfall, it makes landfall for approximately  
22   one mile of underground construction where we

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1 transition to overhead at a transition station. That  
2 will occupy approximately two to four acres where the  
3 lines will come in from underground, transition to  
4 overhead, and they continue for 12 miles through -- on  
5 new right-of-way through Dorchester County.

6           Again, this map represents that location  
7 coming up through the Choptank River, through the  
8 landfall location, continuing underground to the  
9 Choptank River station, the transition to overhead, and  
10 then continue an aerial across the county and into  
11 Wicomico County.

12           In Wicomico County, that's across from the  
13 Nanticoke River between Dorchester and Wicomico County.  
14 Approximately two miles of overhead line until it  
15 reaches the gateway converter station. This is the  
16 first location where the line will transition from  
17 direct current back to alternating current. The one  
18 converter sited there will occupy approximately eight  
19 acres for the substation and another six and a half,  
20 nine and a half acres for the converter station.

21           As I mentioned before, the other direct  
22 current line will continue on existing right-of-way for

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1 approximately five miles through the rest of Wicomico  
2 County until we reach Sussex County.

3           This map represents that crossing of the  
4 Nanticoke, the gateway converter site, continuing on  
5 existing right-of-way, through the Delaware/Maryland  
6 state line.

7           This represents the gateway converter site,  
8 the line coming into the site, and the other line  
9 continuing on beyond into the existing right-of-way.

10           For Sussex County, the line will travel from  
11 the Delaware/Maryland state line for 21 miles on  
12 existing right-of-way. It will consist of taking down  
13 existing structures that are currently in the right-of-  
14 way and replacing those structures with structures that  
15 will accommodate the 500 line and the 230 line. And we  
16 have some renderings of what that will look like back  
17 with the materials.

18           At the Mission Converter station, it will  
19 occupy the same type of footprint as the Gateway  
20 Converter station for the facilities there. The line  
21 will continue for six miles with the 230 line between  
22 the Mission Converter station and the Indian River

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1 substation. And there also will be a one mile  
2 connection south of the Mission Converter station on  
3 new right-of-way on property that Delmarva has acquired  
4 for a connection with the Pines Grove to the Indian  
5 River line which is an existing right-of-way directly  
6 south.

7           This map represents the existing right-of-way  
8 for the 500 and 220 line for the first 21 miles to the  
9 Mission Converter site, then the six miles of the 230  
10 line to Indian River. And then here's the one mile  
11 connection to the other transmission line located to  
12 the south.

13           Again, this is the Mission Converter site.  
14 There's currently a transmission line right-of-way that  
15 runs through this parcel. The lines would tie in there  
16 and then continue to the east and then directly to the  
17 south.

18           That's all the information. Thank you for  
19 coming tonight.

20           MR. BOREN: I would like to point out to the  
21 audience that there are PHI representatives here  
22 tonight and they will be available after the meeting to



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1 answer any questions you may have.

2 We will now begin the important part of the  
3 meeting, receiving your comments. When your name is  
4 called, please step up to the microphone and state your  
5 name for the record. Your comments will be transcribed  
6 by a court reporter to ensure that we get an accurate  
7 record of your comments.

8 Greg, if you would please read off the names  
9 from the speaker list.

10 MR. NETTI: We have three speakers on the  
11 list. The first speaker is Rick Johnstone, and he'll  
12 be followed by Mark Neilson.

13 MR. JOHNSTONE: My name is Rick Johnstone. I  
14 reside at 912 Baylor Drive, Newark, Delaware.

15 My comments have to do with how the right-of-  
16 way will be maintained after it is built. My biggest  
17 concern has to do with the managing of the vegetation.  
18 Once you do some disturbance in a right-of-way, you  
19 open it up for invasive plants, nonnative species that  
20 will come in and take over.

21 To give you some background. I've got 34  
22 years experience as a forester for utilities, 25 for

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1 Delmarva Power. I left as assistant forester here in  
2 2005. I now do consulting under VMES, and I formed a  
3 nonprofit corporation, IVM Partners. I do training for  
4 the federal agencies.

5 I received a call from the Army Corps of  
6 Engineers concerned about the plan for maintaining the  
7 vegetation by mowing, primarily mowing, and their  
8 biggest concern had to do with the wetland areas. The  
9 mowers will do a lot of rutting of the soils. They  
10 leak hydraulic fluid and oils. They burn hydrocarbons,  
11 so it's constant pollution. And the proper way would  
12 be to use selective herbicide treatments with water  
13 approved herbicides from EPA that will take out the  
14 tall grown species and allow the low grown vegetation  
15 to occupy the right-of-way.

16 If -- I invite you to go to our website,  
17 [ivnpartners.org](http://ivnpartners.org). We have case studies showing where  
18 rare plants have come back where we've controlled the  
19 trees and the invasive shrubs that would be a problem  
20 for the utilities.

21 I've left information for DOE. We have  
22 training that was done with U.S. Fish and Wildlife

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1 Service primarily at Patuxent, some of it here on the  
2 Eastern Shore, showing what the best ways are for  
3 managing a right-of-way for wildlife habitat. I'm doing  
4 judging for DOD right now for all their environmental  
5 projects at the military bases.

6           So what we're talking about that they can do  
7 here for this particular project is no different than  
8 what U.S. Fish and Wildlife is asking, what Army Corps  
9 is and EPA and DOD. So I would like to encourage the  
10 MAPP Project to be managed in that fashion, and try to  
11 get away from just routine mowing which is an easy way  
12 to do it because you don't have to plan. You just say  
13 it's 2011 and it's time to cut everything. But it  
14 doesn't bring back the habitat that we really need.  
15 And the Delmarva Peninsula is a very environmentally  
16 sensitive area. It's very important for hunting, for  
17 bird watching, for tourism, and these right-of-ways can  
18 really provide some good habitat, and I would like to  
19 see them managed that way. Thank you.

20           MR. NETTI: The next speaker is Mark Neilson,  
21 and he'll be followed by Jennifer Coombs.

22           MR. NEILSON: Good afternoon. My name is

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1 Mark Neilson, I'm representing Delaware Electric  
2 Cooperative.

3           The Cooperative is an electric utility that  
4 serves about 83,000 accounts in Kent and Sussex  
5 Counties in Delaware. The Cooperative has fully  
6 endorsed the MAPP Project since its inception. We have  
7 filed letters in support of the project with PJM, and  
8 we continue to endorse the project.

9           The Cooperative and its wholesale power,  
10 Cooperative -- Dominion Electric Cooperative, which is  
11 also a transmission owner on the Delmarva Peninsula,  
12 have conducted a number of studies, and we believe that  
13 the peninsula -- or the MAPP Project will provide  
14 reduced costs in the form of reduced congestion costs  
15 to our members and save our members money as well as  
16 provide an enhanced level of reliability to the -- to  
17 our members in the peninsula in general. We look  
18 forward to completion of the project. Thank you.

19           MR. NETTI: The final speaker on the list is  
20 Jennifer Coombs.

21           MS. COOMBS: My name is Jennifer Coombs, and  
22 I just have I guess more of a statement that I would

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1    like to make regarding the transmission line project.

2                   With the Loan Guarantee Program, you know,  
3    you're using our money to disturb various environmental  
4    things, and I just think that the government and the  
5    electric company are all in cahoots together, and I  
6    just wanted to say that on record.

7                   MR. BOREN:  As Greg has stated, that's the  
8    end of our list.  Is there anyone else who would like  
9    to speak?  We're here tonight to receive your comments.

10                  Without any more speakers, the formal part of  
11   this meeting will conclude.  On behalf of the  
12   Department of Energy, I would like to thank you all for  
13   coming here tonight.  Let the record show the MAPP  
14   Transmission Line Public Scoping Meeting concluded at  
15   7:27 p.m.  Thank you again.

16                               (Whereupon, the meeting concluded.)

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1 CERTIFICATE OF NOTARY PUBLIC

2 I, Kathy A. Zeve, RPR, the officer before whom  
3 the foregoing meeting was taken, do hereby certify  
4 that the testimony that appears in the foregoing pages  
5 was recorded by me and thereafter reduced to  
6 typewriting under my direction; that said meeting is a  
7 true record of the proceedings; that I am neither  
8 counsel for, related to, nor employed by and of the  
9 parties to the action in which this testimony was  
10 taken; and further, that I am not a relative or  
11 employee of any counsel or attorney employed by the  
12 parties hereto, nor financially or otherwise interested  
13 in the outcome of this action.

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\_\_\_\_\_  
Kathy A. Zeve, RPR

Notary Public in and for the

State of Delaware

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