

Desulfurization Fuel Filter

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Goal: To develop and demonstrate proof-of-concept for an “on-vehicle” desulfurization fuel filter for diesel engines.

Project Team

- Honeywell Consumer Products Group FRAM
- Marathon Ashland LLC
- Volvo Powertrain (Mack Trucks Inc.)
- Johnson Matthey
- American Waste Industries

Dept of Energy Contract

DOE Contract DE-FC26-02NT41219

Program began April 2002

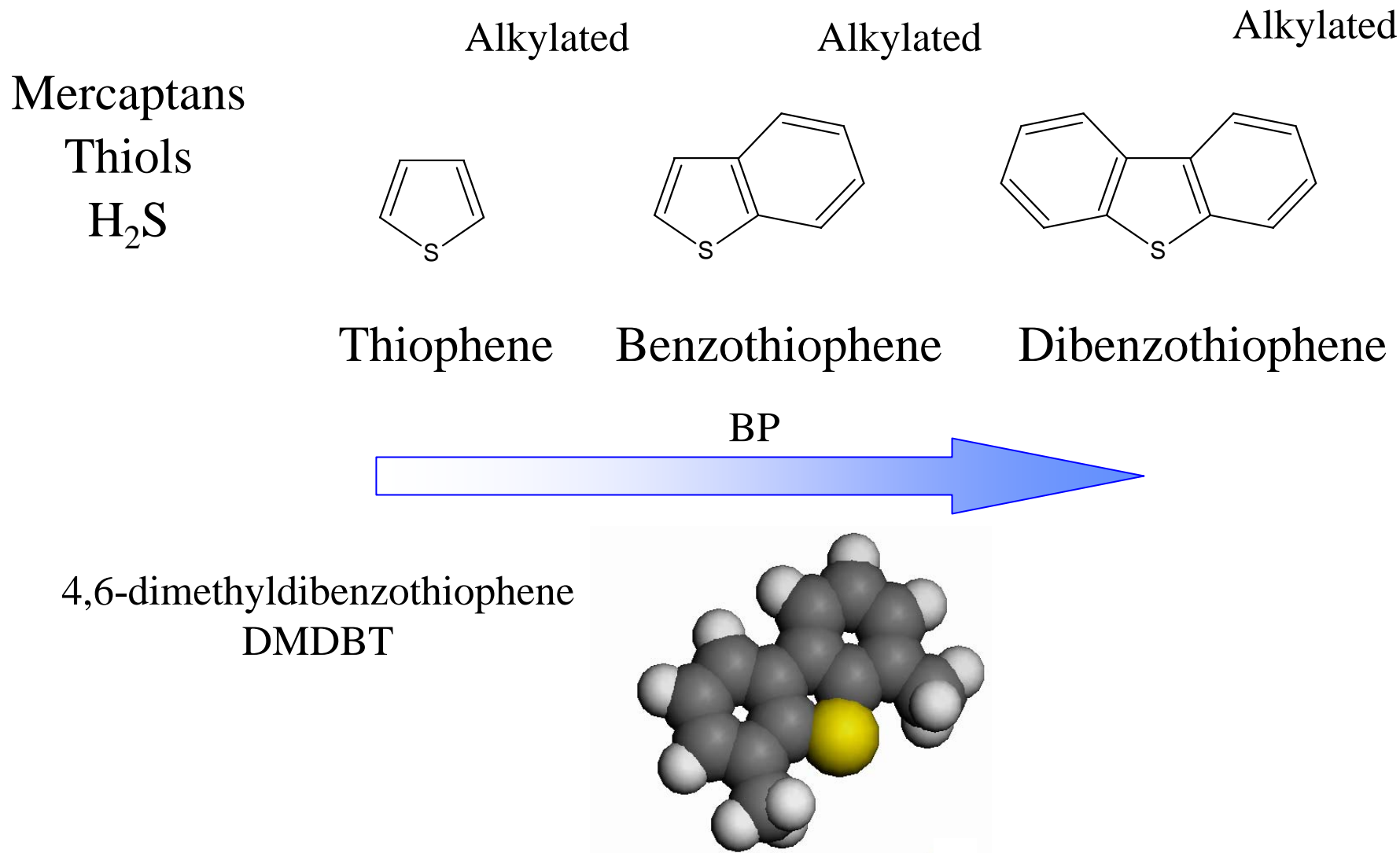
In-Going Rationale

- NOx adsorber technology sensitive to sulfur levels in the fuel
- Reduction in the number of desulfation events for NOx adsorbers can improve their life
- Refineries will face a challenge to achieve economical hydro-desulfurization to achieve levels low enough to not poison NOx adsorbers, 3 ppm or lower.
- Reduced fuel sulfur levels make point-of-use sulfur treatment feasible
 - volume required for an “on-board” sulfur trap is within reason
- Pipeline contamination will likely raise sulfur levels

Approach

- Develop fuel filter type device as an adsorption bed for sulfur removal.
- Integrate sulfur filter maintenance interval to other scheduled maintenance events

Sulfur Species



The DMDBT looks similar to and behaves like some major components in diesel fuel

Diesel Composition

- 20% 1 ring aromatics
 - 3% 2 ring aromatics (30,000ppm) very similar to DMDBT
 - DMDBT is at 10 ppm
- 3000 to 1 ratio**
- Low level polar contaminants in fuel-lubricants, oxidative degradation products and antioxidants

Approaches

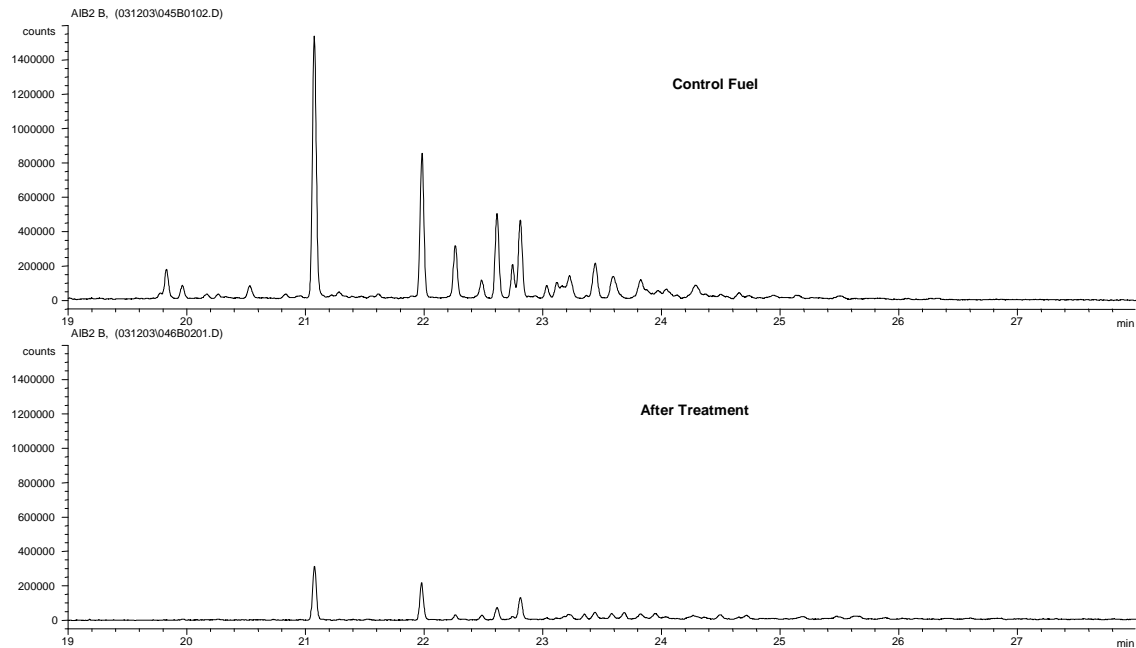
- Remove the sulfur contaminant directly (requires high selectivity)
- Convert it into something more easily removed
 - ◆ Create a “chemical hook”

Program Chronology

- **Comprehensive screening of approaches to remove sulfur**
- **Studied over 4000 candidate chemistries**
 - **Universities**
 - **Inventors**
 - **Companies**
 - **Papers, patents**
 - **Combinatorial study (UOP)**
- **A single candidate system identified as “go forward” approach**

Sorbent Sulfur Uptake

GC Trace of sulfur species removed by sorbent



Removes uniformly broad class of sulfur species also potential contamination from higher sulfur fuels

Filter Properties

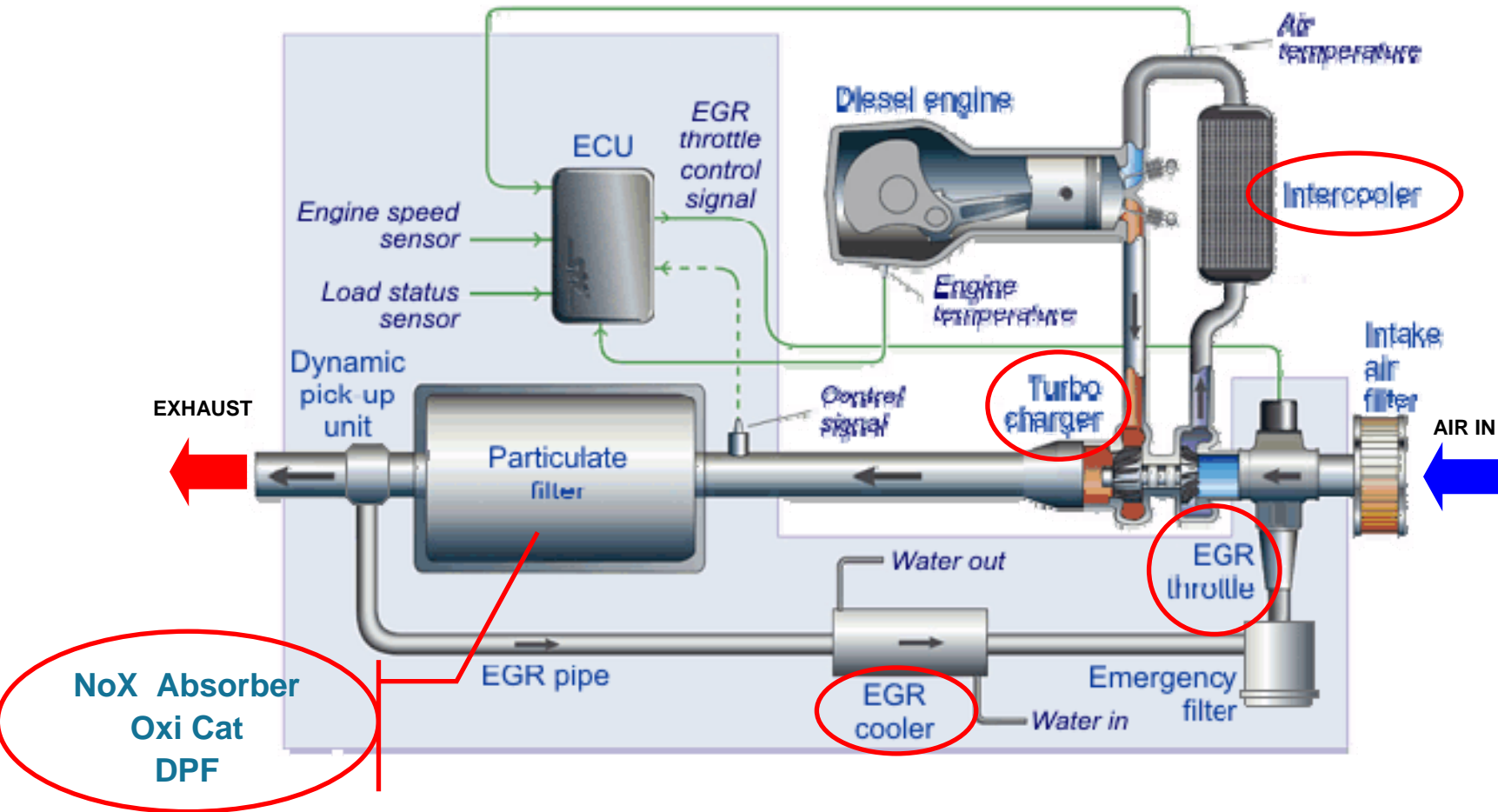
- 10 gallon column
- 60 C operation
- 14-40 mesh
- Non-compressible inorganic oxide

NAC

- 8.14 L each, undersized to expedite durability test

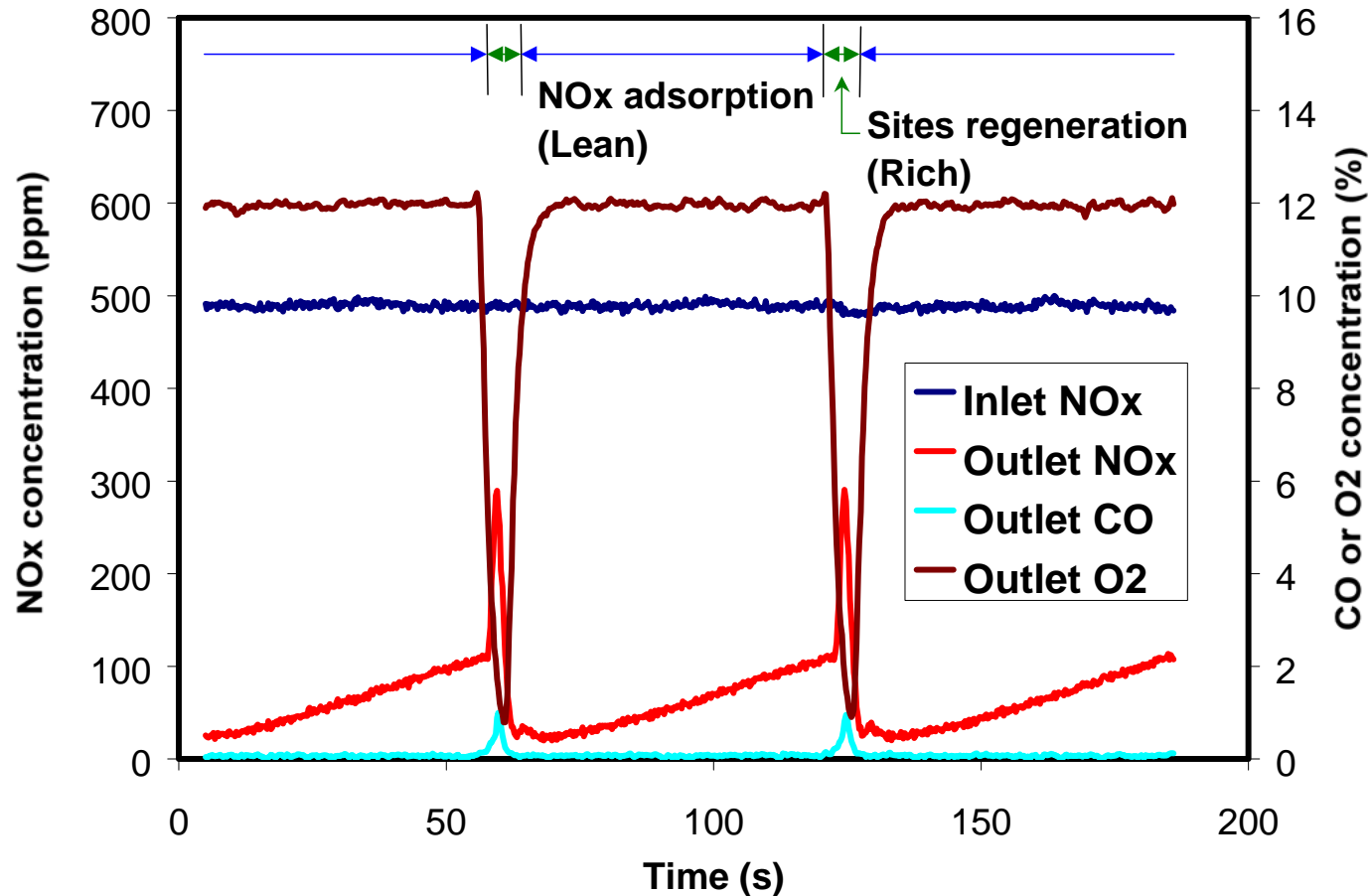
- **Why NO_x adsorbers?**
 - ◆ HC reductant preferred (vs. on-board urea for SCR)
 - ◆ Good operating window
- **Challenges to meet with NO_x adsorbers...**
 - ◆ Regeneration steps / fuel penalty
 - ◆ Rich operation (in-cylinder OR exhaust fuel injection)
 - ◆ Impact of engine operation on PM formation rates
 - ◆ System cost and size
 - ◆ Satisfying High Temperature “NTE Zones”
 - ◆ **Desulfation of NAC**

Systems Impacted by Sulfur



NAC Operation

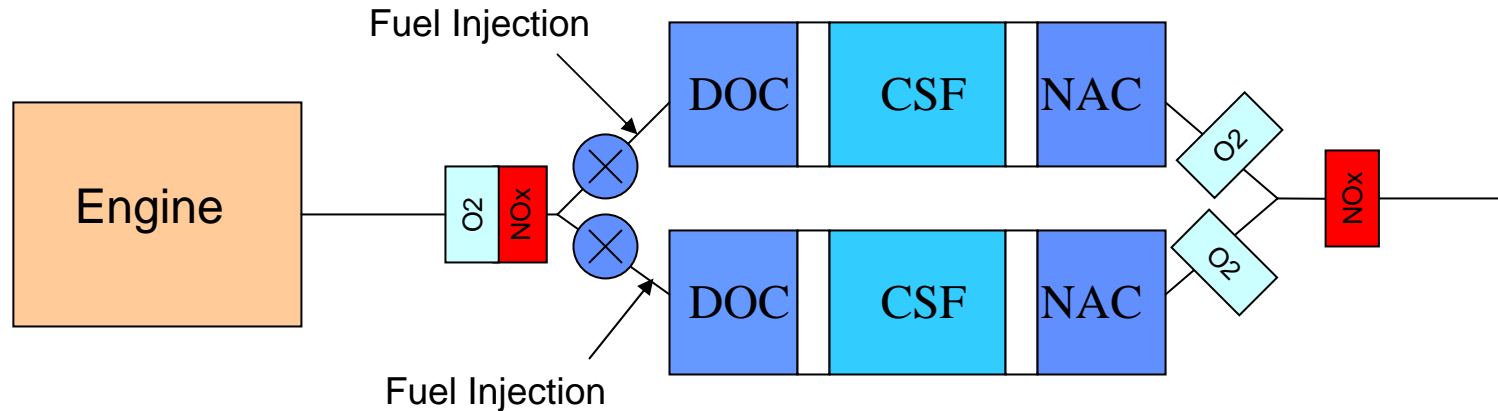
- Storage and reduction cycles are achieved by switching the exhaust between lean and rich



- **For current NAC operation, periodic sulfur removal is required, via desulfation cycles (DeSOx):**
 - Sulfur is driven off of catalyst by increasing temperature in exhaust
 - Thermal damage to catalysts can result from high temperature exposure
 - Significant fuel economy penalty can occur as a result of DeSOx cycles

- **Fuel sulfur filter will allow interval between DeSOx events to be extended:**
 - Less thermal damage due to less high temperature exposure
 - Higher NOx storage trapping efficiency maintained between DeSOx events
 - Improved fuel economy, compared to operation without fuel sulfur filter

HDD Test Cell Setup:



- 2002 Mack AC-427 12L Engine with cooled EGR.
- Dual leg exhaust setup, with valve switching and multiple injection upstream of DOC
- Steady-state operation at 1800 rpm, 300 ft-lbs
- Periodic soot regeneration when delta P exceeds 75 in-H₂O, (2.7 psi)
- Total system performance determined by NO_x sensors before and after catalysts

After-treatment Setup & Sulfur Filter

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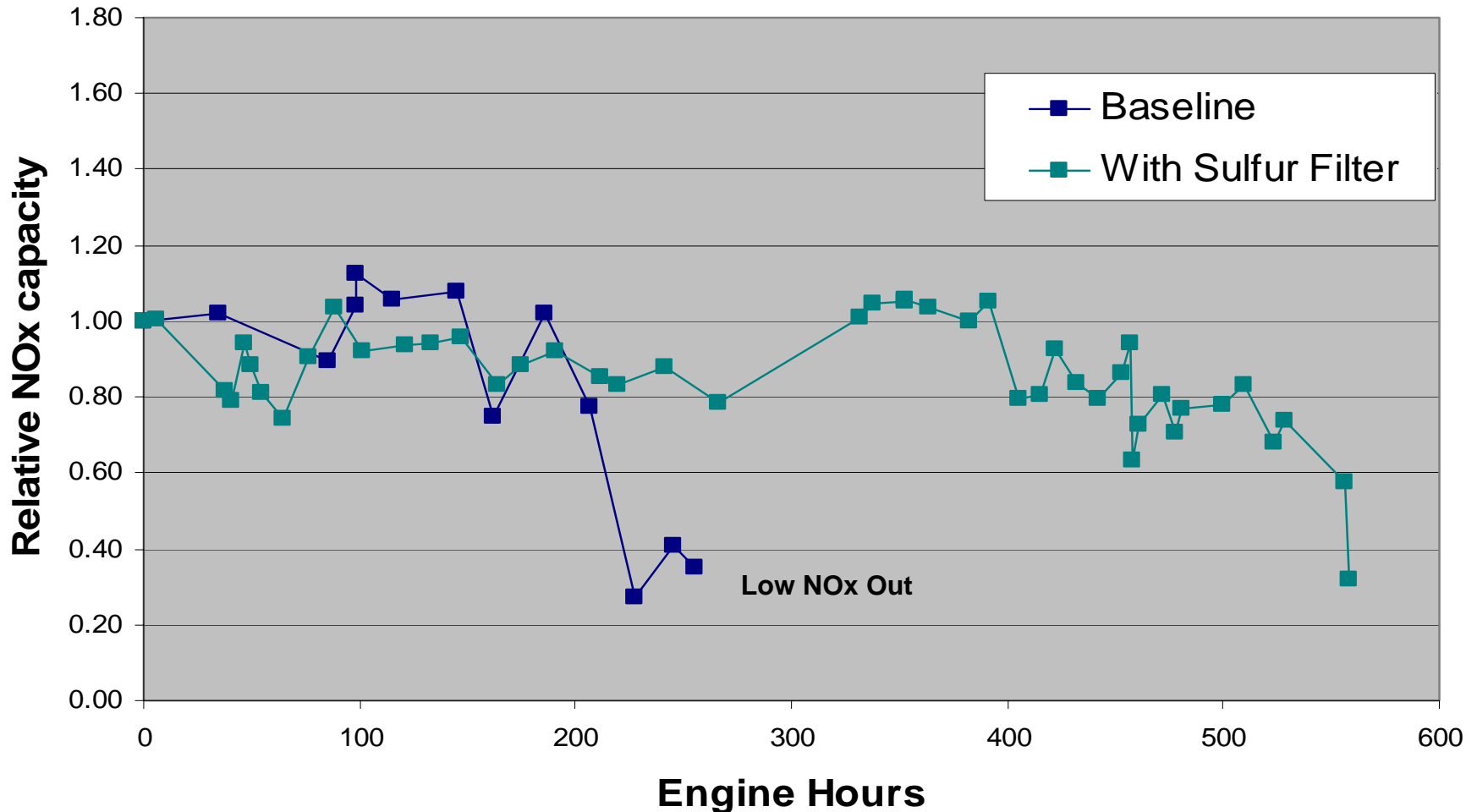
Tandem aftertreatment system DOC, CSF and NAC



Sulfur Filter-temperature controlled, fixed bed-single pass operation.

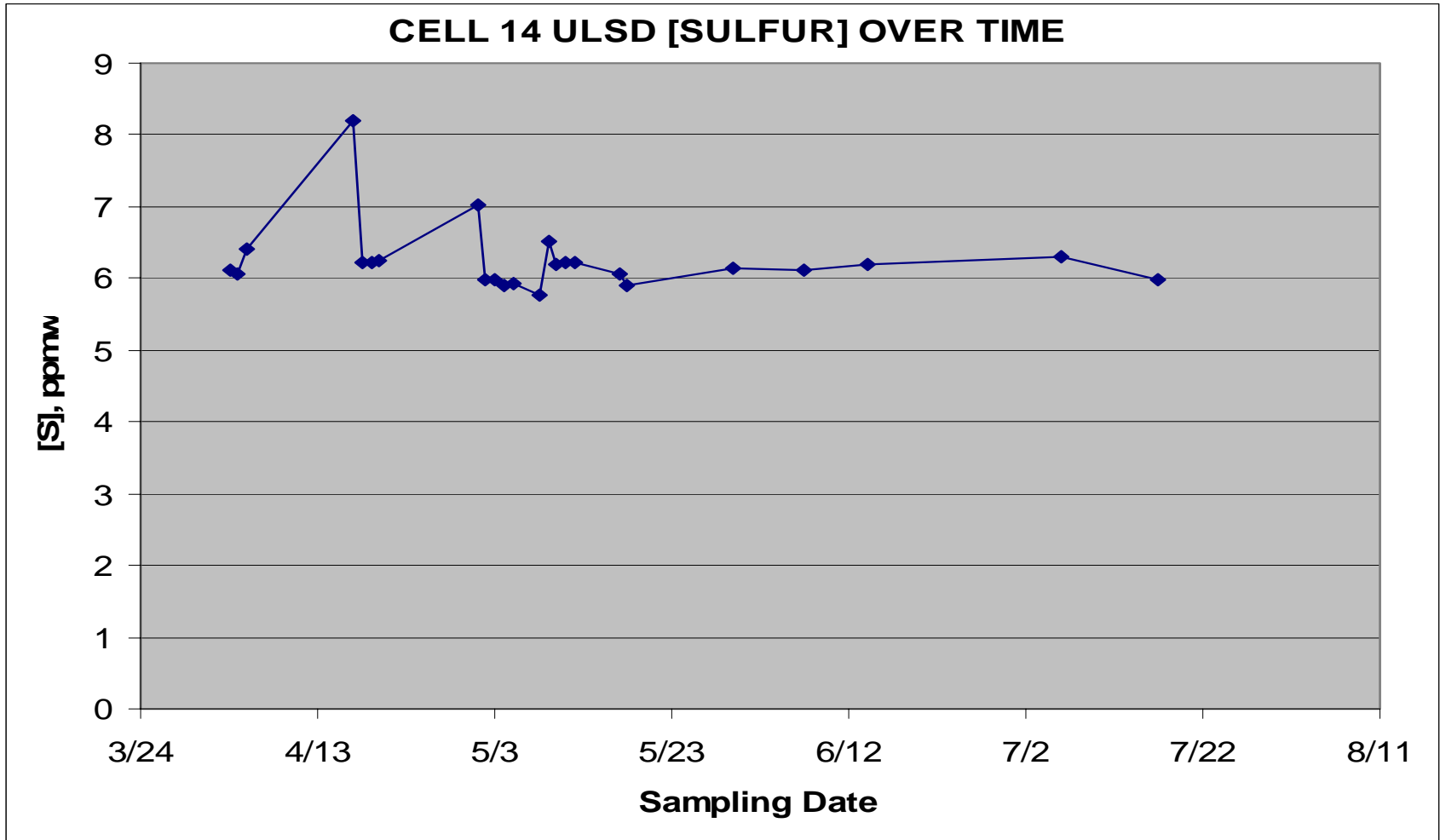
Plumbed between fuel storage tank and engine

Relative NOx Capacity 558 Hrs

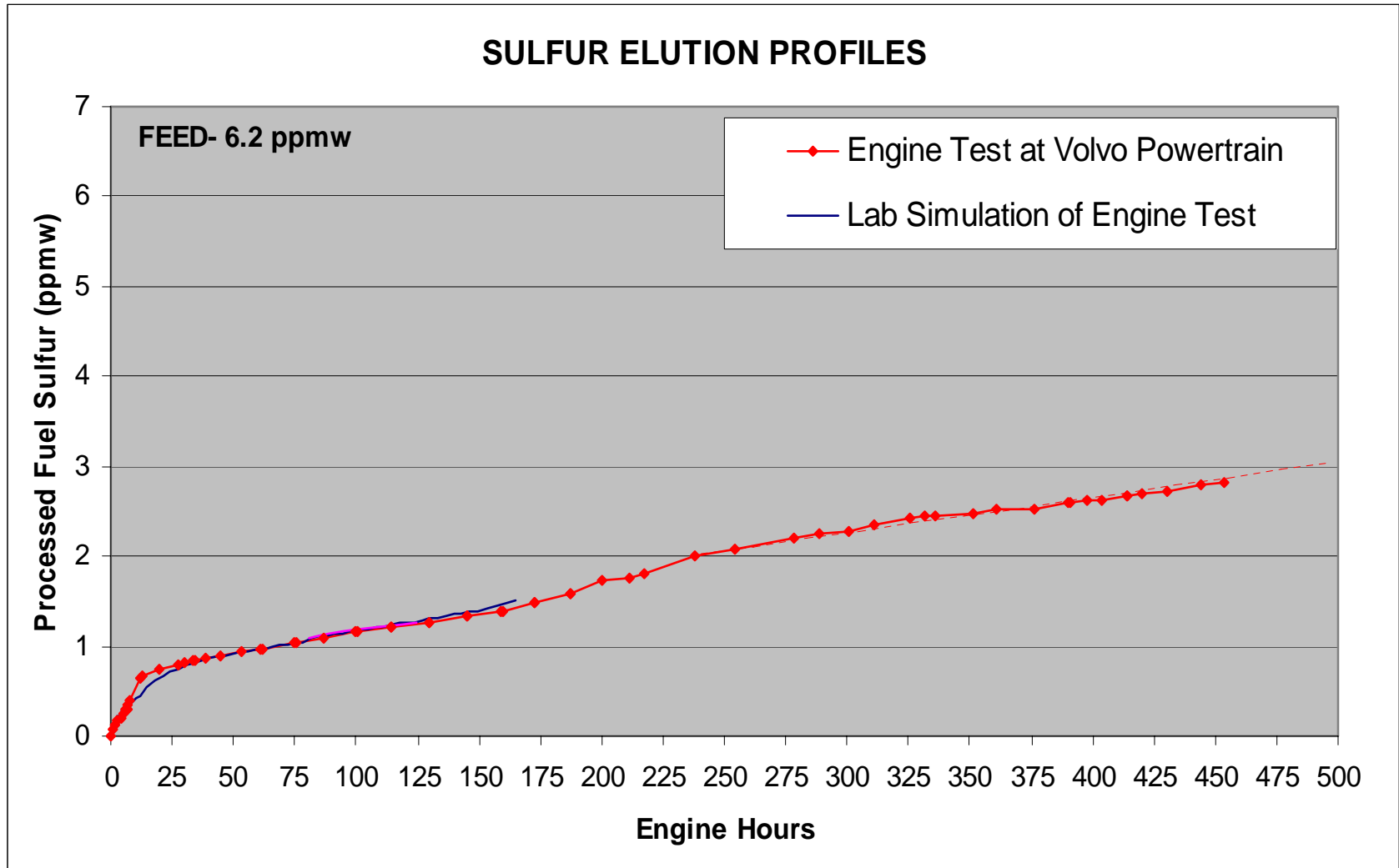


- Baseline: decay beginning at 150 hr, precipitous loss > 200 hr, 255 hr (2.53 g/l sulfur exposure)
Sulfur exposures Baseline- 41.2 g at 255 Hr With Sulfur Filter- ~40 g at 522 Hr
- Filter Run: in progress, longer NOx conversion, after 380 hr beginning to see gradual decline,
- Post Mortem: sulfur levels on NACs to be analyzed

TEST CELL ULSD FUEL SAMPLES

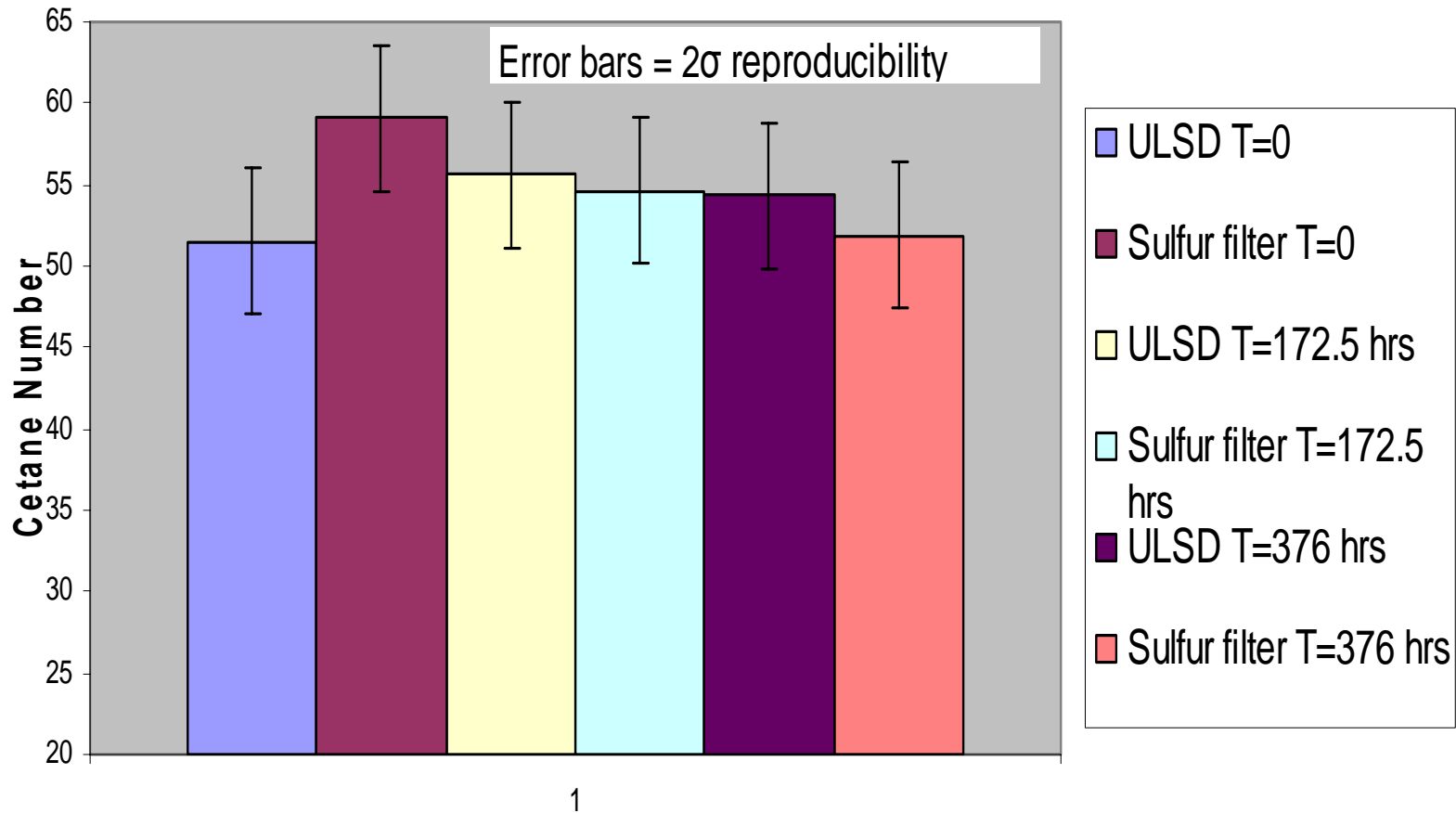


ENGINE TEST- SULFUR ELUTION PROFILE

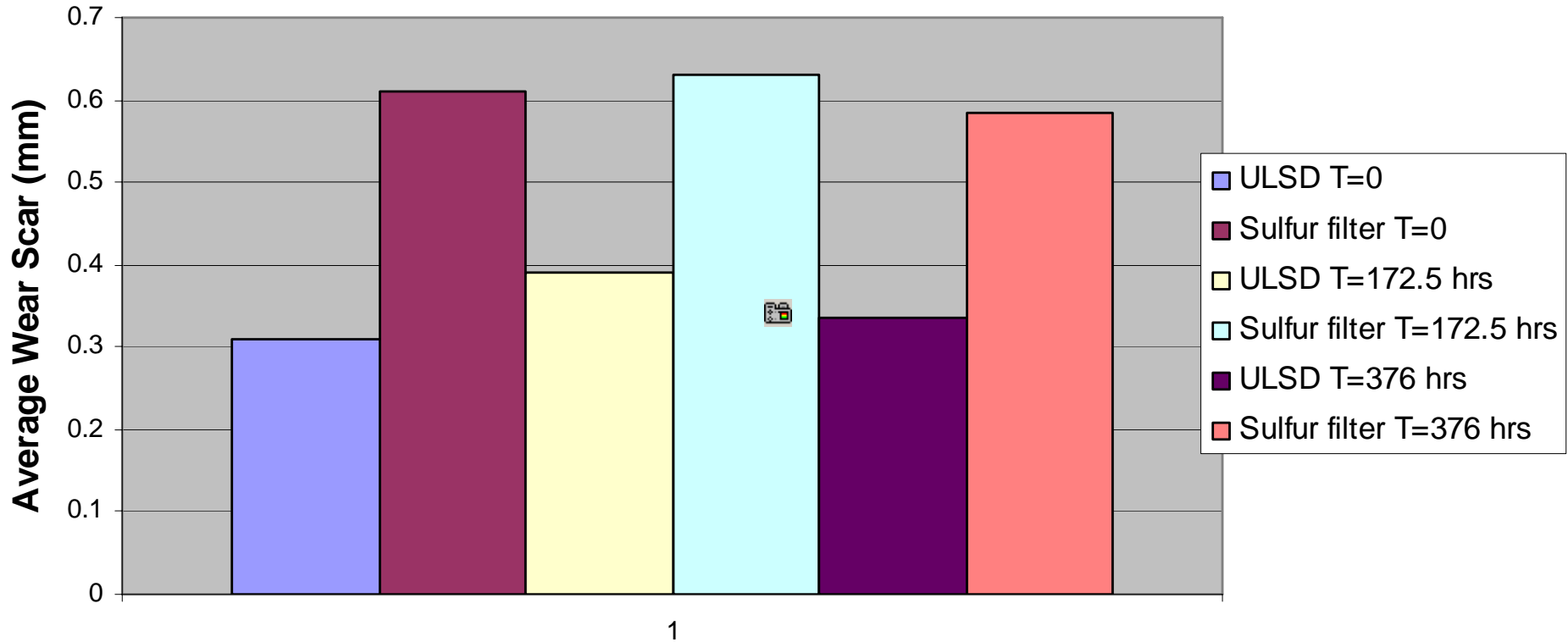


Target to meet 3 ppm target by 500 hrs or ~500 bv

FUEL PROPERTIES- CETANE No.



FUEL PROPERTIES- LUBRICITY



FILTER SIZE ESTIMATE

- **Light / Medium Duty Diesel**

OIL CHANGE INTERVAL			
MPG	5,000	7,500	10,000
15	0.67	1	1.34
20	0.5	0.75	1.0
25	0.40	0.60	0.80

Estimated filter size in gallons for light/intermediate duty diesel engines. Values based on current projected performance at Mack Trucks.

- **Reduce size of sorbent bed**
 - Non-optimized sorbent
 - Combinatorial optimization program begun UOP, expected completion Nov 2006
- **Deal with lubricity loss issue**
 - Readditize lubricity additive within filter
- **Light duty diesel test**