

DOE Hydrogen and Fuel Cell Activities Panel Discussion

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Key Challenges

The DOE Program has been addressing key challenges facing the widespread commercialization of fuel cells.

Fuel Cell Cost & Durability

Targets*:

Vehicles: \$30 per kW, 5,000-hr durability

Stationary Systems: \$750 per kW, 40,000-hr durability

Hydrogen Cost

Target: \$2 – 3 /gge, delivered

Hydrogen Storage Capacity

Target: > 300-mile range for vehicles—without compromising interior space or performance

Technology Validation:

Technologies must be demonstrated under real-world conditions.

Market Transformation

Assisting the growth of early markets will help to overcome many barriers, including achieving significant cost reductions through economies of scale.

Economic & Institutional Barriers

Fechnology

3arriers*

Safety, Codes & Standards Development

Domestic Manufacturing & Supplier Base

Public Awareness & Acceptance

Hydrogen Supply & Delivery Infrastructure

DOE Fuel Cell Technologies Program R&D Progress

U.S. DEPARTMENT OF

\$275/kW

\$300/kW

\$200/kW

\$100/kW

\$43

\$270

\$2.40

\$210

\$180

\$150 \$120

\$90

\$60

\$30

\$0

System Cost (\$/kWnet)

2000

Projected Transportation Fuel Cell System Cost - projected to high volume (500,000 units per year) -

Energy Efficiency & Renewable Energy

TARGETS >

Program participants have:

Reduced the high volume cost of fuel cells to \$61/kW*

• More than 35% reduction in the last two years More than 75% reduction since 2002.

More than doubled durability in the last few years

• More than 7,300 hrs in the lab (single cell). More than 2,500 hrs (75,000 miles) in DOE Learning Demo vehicles.

Demonstrated adequate driving range

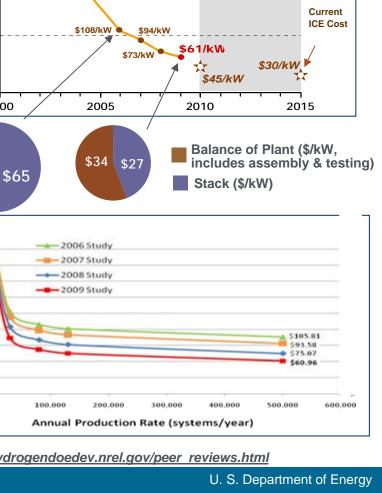
• Up to 254 miles in DOE Learning Demo vehicles. Verified ~430 miles on 1 fill with more recent technology.

Reduced the cost of H₂ technologies

 Met targets for distributed natural gas. Roughly 15-30% cost reductions for delivery, up to 40% cost reductions for H₂ production on track towards long term goals of \$2-3/gge.

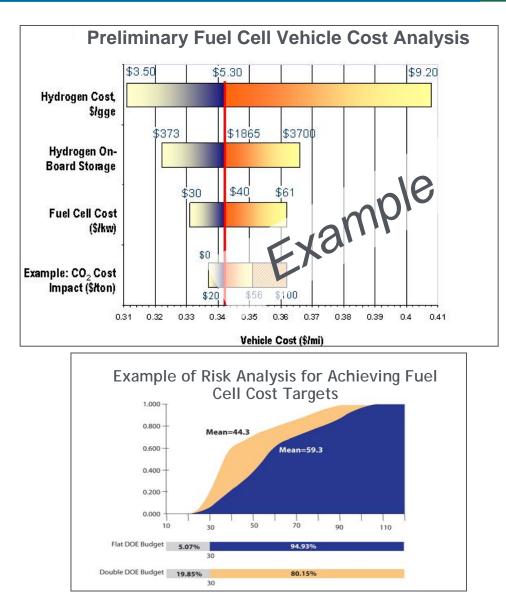
*Based on projection to high-volume manufacturing (500,000 units/year).

Methodology validated by Independent Panel: \$60 – \$80/kW is a "valid estimate": http://hydrogendoedev.nrel.gov/peer reviews.html



Cost Sensitivity Analysis & Summary

ENERGY Energy Efficiency & Renewable Energy



Summary & Questions

- Need to reduce H₂ cost (production, delivery & storage)
- Need to sustain R&D (e.g. need both cost and durability) and cross-cutting activities (e.g. safety, codes and standards)

What fuel cell cost is acceptable?
What H₂ cost is acceptable?
What are the priorities for RDD&D and in each key area (e.g. BOP, etc.)?

Webinar planned in mid-May to solicit industry input on fuel cell risk analysis activity. If interested contact Sunita.Satyapal@ee.doe.gov or Mark.Ruth@nrel.gov

Note: Costs in analyses assume high volume costs



Thank you

http://www.eere.energy.gov/hydrogenandfuelcells