General Motors Perspective

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Compressed & Cryo-Compressed Hydrogen Storage Workshop 14th / 15th February 2011 Washington DC Null Emissionen Ich fahre mit Wasserstoff

HYDROGEN4



GM APCE

Chevrolet Equinox as Part of GM's Global "Project Driveway"

- Power: 73 kW
- Acceleration (0-100 km/h): 12 s
- Top speed: 160 km/h
- Fuel: 4.2 kg Compressed Hydrogen Gas (70 MPa) in three Type 4 filament wound carbon fiber composite vessels
- Range: 320 km
- Over 2.5 million km (1.5 million miles)
- More than 19,000 fuelings



Key Challenges for Commercialization

Technical challenges

- System reliability / durability
- Fuel cell system cost

Market challenges

- Public confidence on system robustness and benefits of hydrogen and fuel cells
- Codes and standards

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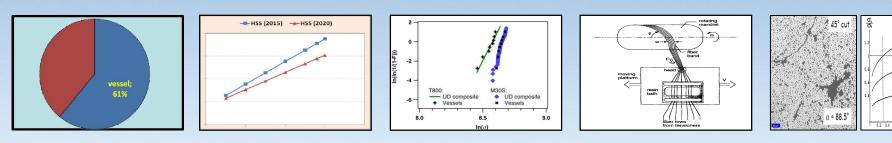
Coordinated hydrogen infrastructure build-up

Needs enduring joint effort of automakers and energy suppliers as well as strong governmental support



Hydrogen Storage System Costs I

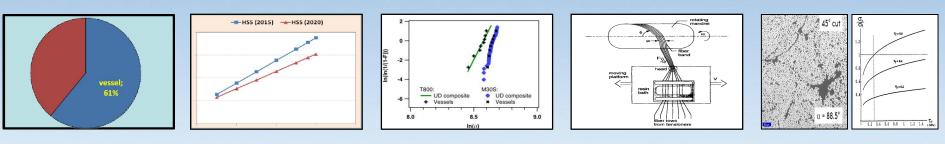
- Tank cost sources: Carbon fiber 40%, other 60%
- Hydrogen storage system costs are linear in Hydrogen capacity
 - GM's 2015 estimates comparable to ANL/TiAX study (2010)
 - 15-20% reduction estimated for 2020
- Biggest impact by carbon fiber translation efficiency





Hydrogen Storage System Costs II

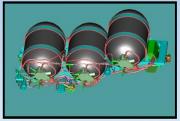
- Potential measures to increase effective composite strength:
 - Materials: fiber strength variability, translation efficiency
 - Design: winding pattern, liner contour, boss integration (Type 4 only)
 - Manufacturing: winding tension, fiber damage during winding, resin content, layer thickness
- Stress rupture resistance performance per SAE J2579
- System integration: crash worthiness, fire performance, service interval





Activities / Recommendation

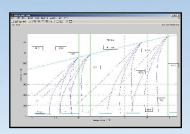
- Next Generation Hydrogen storage system in supplier screening phase
 - Stable supplier base for new technology needed
 - Supplier business case requires OEM volume commitment
- German funded project:
 - Vessel design, filament winding, translation efficiency
 - Completion date: Dec 2011; follow-ups recommended
- Support C&S work: verify test procedures, including
 - Localized/engulfing fire test, stress rupture resistance test (SAE J2579)
 - Hydrogen embrittlement test (SANDIA-led proposals to SAE, CSA, ISO)
- Seal materials for widened temperature performance (<-40 °C / > +85 °C gas temperature)





Hessisches Ministerium für Wirtschaft, Verkehr und Landesentwicklung







Energy Implications of 700 bar Hydrogen Storage Systems



350 bar 4.0 kg hydrogen 133 kWh

+ 10% compression energy + 55% energy content



700 bar 6.2 kg hydrogen 207 kWh

- 35 M Pa 70 MPa 3 2.8 2.6 2.4 2.2 2 1.8 kWh 1.6 1.4 1.2 1 0.8 0.6 0.4 0.2 0 100 200 300 400 500 600 700 800 bar
- Most compression energy is expended at lower pressures
- 10% additional compression energy to get from 350 bar to 700 bar ...
- ... leads to 55% increase in energy content



700 Bar Hydrogen Refueling

Customer friendly refueling:

- One single physical connection
- Infrared communication interface (tank pressure/temperature)
- Fast fill: 3 min. at -40°C pre-cooling

Future stations need to be:

- Fully integrated
- 24/7 accessible and operational
- Designed to fuel per SAE J2601





