1st System Technology: Stinger PDC

Revolutionary Cutter

- Ultra thick diamond
- Innovative conical geometry

Value Proposition

- 10X impact strength of conventional PDC enabling cutter to drill through hard formations
- 11X abrasion resistance/wear life of conventional PDC resulting in longer bit life and less tripping
- Cutter versatility enables a multi-formation bit, drastically reducing bit models and inventory
- Presents new mode of cutting the formation that results in more course/larger cuttings—represents more efficient drilling
- Maintains sharper cutting structure much longer than conventional shear PDC resulting in lower ongoing bit forces while drilling

Milestones Achieved

- Performance proven in construction & mining industry for over 2 years, achieving 30X+ the wear life over conventional tungsten carbide elements
- Multiple TerraTek tests with JackStinger bits drilling under pressurized conditions across multiple formation types successfully completed
- Multiple lab tests successfully completed proving out impact and wear characteristics
Comparison Test – Wear Progression (10 pass increments)
(50 passes @ .050” in Sierra white granite)
VTL Test Results Comparing Shear & Stinger PDC

Linear Distance Traveled (Feet) Before Failure

- **Unleached Shear Cutter**: 4,582 feet
- **Shallow Leached Shear Cutter**: 6,765 feet
- **Unleached Stinger Cutter**: 52,189 feet
- **Leached Stinger Cutter**: 57,429 feet
Shear PDC bit at 7740 ft, ROP was ~22 ft/hr

Stinger bit at 7840 ft, ROP was ~23 ft/hr

Stinger bit at 7880 ft, ROP was ~20 ft/hr
Stinger Bit Dull Report

JackBit 12.01 Dull Bit Analysis
• Ring-out on Stinger 9
• Possible junk damage
• Possible thermal degradation (brazing)
• Overexposed stingers (not seated)

Uncharacteristically rough PCD fracture surface

Excessive wear for interior Stingers in 60 ft of drilling (~23 passes on VTL)

Apparent re-melting + peeling failure of high temperature Braze-Bond
2nd System Technology: **JackHammer**

**Elegant Hammering Device**

- Flow activated hammering mass
- Very short sub connected to any modified bit
- Hammering mass hits Jack element protruding from middle of bit

**Value Proposition**

- Jack un-confines formation at borehole center causing formation failure
- Substantial increase in ROP
- Small sub can connect to almost any modified bit
- Relatively small hammering mass operating at optimized frequency has diminished effect on other BHA tools

**Milestones Achieved & Current Status**

- Generation #3 prototype built and tested
- 30%+ ROP increase achieved while drilling in cement caissons
- Generation #4 tool currently under development
- High pressure testing to occur Q4 2009
- Field testing in 2010
High Performance Rotary Steering Tool

- Revolutionary rotary steering tool that uses ‘lead-the-bit’ technology
- Both Intelliserve and mud-pulse compatible

Value Proposition

- Shorter length increases proximity of LWD tools to the drill bit
- More cost effective to build; Reduces repair and maintenance costs
- Customised low cost solution can replace conventional mud-motor / bent-sub based drilling on US land and other onshore locations

Milestones Achieved & Current Status

- JackSteering concept proven to achieve industry standard build rates
- Motor driven prototype built and tested successfully
- Turbine driven prototype built and tested successfully achieving 7.5 degree build per 100ft.
- Field tests planned for Q3 2010
Novatek Flow Test Facility
Horizontal Drill Test Facility