

Natural Gas

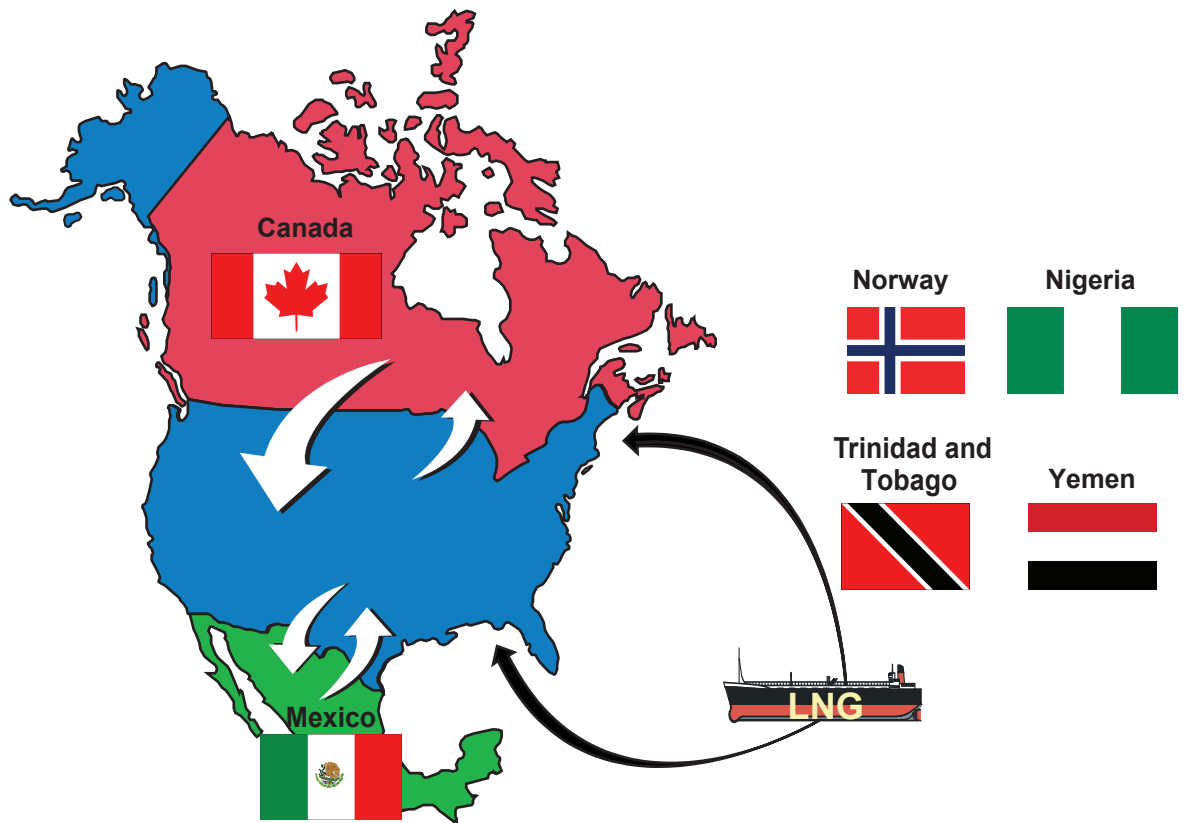
Imports and Exports

Third Quarter Report 2013



Prepared by:

U.S. Department of Energy
Office of Fossil Energy
Office of Oil and Gas Global Security and Supply
Division of Natural Gas Regulatory Activities



NATURAL GAS IMPORTS AND EXPORTS

**THIRD QUARTER REPORT
2013**

**Division of Natural Gas Regulatory Activities
Office of Oil and Gas Global Security and Supply
Office of Fossil Energy
U.S. Department of Energy**

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SUMMARY

The Office of Oil and Gas Global Security and Supply, Division of Natural Gas Regulatory Activities prepares quarterly reports on natural gas import and export activities. Companies are required, as a condition of their authorizations, to file monthly reports. This Natural Gas Import and Export Report is for the third quarter of 2013 (July through September).

Sections 1 and 2 contain quarterly summary charts and tables. Section 3 contains the detailed transactions of all imports and exports. The data in Section 3 is organized by activity: long-term imports, long-term exports, short-term imports, and short-term exports. Section 4 lists revisions made to data published previously. There is a table of contents for your convenience.

Please note that, beginning with the first quarter 2013 report, the import/export summary map formerly published on the reverse of the report's cover page has been replaced. A group of four maps is now the first sub-section of Section 1. The maps illustrate vessel-borne liquefied natural gas (LNG) imports and exports, as well as imports and exports from and to Canada and Mexico, by US region.

Beginning with this report for the third quarter of 2013, there have been a few additional changes to the tables in section 1. Some tables have been re-numbered as a result. There are now two tables that cover trucked LNG imports (Table 1i and Table 1j). Data previously covered in four tables is now covered in two, through the combination of pipeline import data for Mexico and Canada (Table 1e and Table 1f). Data on pipeline exports has now been broken out to show short-term and long-term totals (Table 1g and Table 1h).

Third Quarter 2013 Highlights

Imports totaled 737.6 Bcf and exports totaled 381.3 Bcf, resulting in net imports of 356.3 Bcf. As usual, most of the imports came from Canada, comprising 95.4 percent of the total. LNG imports made up nearly all the remainder, 4.5 percent of total imports. A slight rise in imports from Mexico brought its total to 0.5 Bcf for the quarter. As with imports, the majority of exports went to Canada, making up 53.6 percent of the total. Exports to Mexico comprised the remainder. There were no domestic LNG exports by vessel or re-exports of previously imported foreign-source LNG in the third quarter of 2013.

Notably, the third quarter saw the first imports of LNG by truck. Imports began at the Highgate Springs, Vermont entry point.

Third Quarter 2013 vs. Second Quarter 2013 - Highlights

As illustrated in the following tables, total imports increased by 4.1 percent compared to last quarter. This increase in imports was due to a large 704.5 percent increase in Mexican pipeline imports (though an absolute increase of only 0.4 Bcf for this low-volume activity) and a 77.8 percent increase in LNG imports. The average price for imports was down 15.2 percent overall. This was due to a 19.2 percent decrease in the average price of Canadian pipeline imports and despite a 22.5 percent increase in the price of LNG imports by vessel.

Total exports were down 5.0 percent from last quarter. The decrease was due, in large part, to a decrease in Canadian pipeline exports of 10.4 percent. For the third quarter in a row, there were neither LNG exports by vessel nor LNG re-exports. Pipeline export prices were down 11.2 percent and trucked exports prices (for LNG and CNG) were up 10.3 percent compared to last quarter.

Third Quarter 2013 vs. Third Quarter 2012 – Highlights

Total imports were down 12.3 percent from the third quarter of 2012. This was despite a relatively large rise in Mexican imports, which increased by 895.4 percent (an absolute increase of just 0.4 Bcf, however). Imports from Canada and of LNG by vessel, though, were down from the third quarter of 2012 by 11.6 percent and 27.1 percent respectively. The average price for imports increased. Pipeline import prices increased by 16.9 percent and LNG import prices increased by 88.7 percent.

Total exports decreased moderately from the third quarter of 2012, by 3.5 percent. Pipeline exports to Canada decreased by 6.5 percent, Mexican pipeline exports increased by 1.7 percent and Mexican trucked exports decreased by 74.3 percent as compared to the third quarter of 2012. There were no trucked exports to Canada in the third quarter of 2012 and there were no domestic LNG exports this quarter. There was a rise in pipeline export and trucked export prices by 25.8 percent and 14.3 percent, respectively, compared to the third quarter of 2012.

Imports and Exports of LNG by Vessel

Imports of LNG by vessel increased 77.8 percent compared to last quarter and decreased by 27.1 percent compared to the third quarter of 2012. Thirteen cargos of LNG were imported by vessel this quarter, compared to seven cargos last quarter and 17 cargos in the third quarter of 2012. Prices of LNG imported by vessel were up 22.5 percent from last quarter and up 88.7 percent from the third quarter of 2012.

Please note that the data in this Report is subject to revision. Revisions occur when companies file late or corrected data after the Report has been published. The Quarterly Report is available on the Fossil Energy Web Site at <http://energy.gov/node/601551>. We welcome questions or comments about this Report; they can be emailed to us at ngreports@hq.doe.gov.

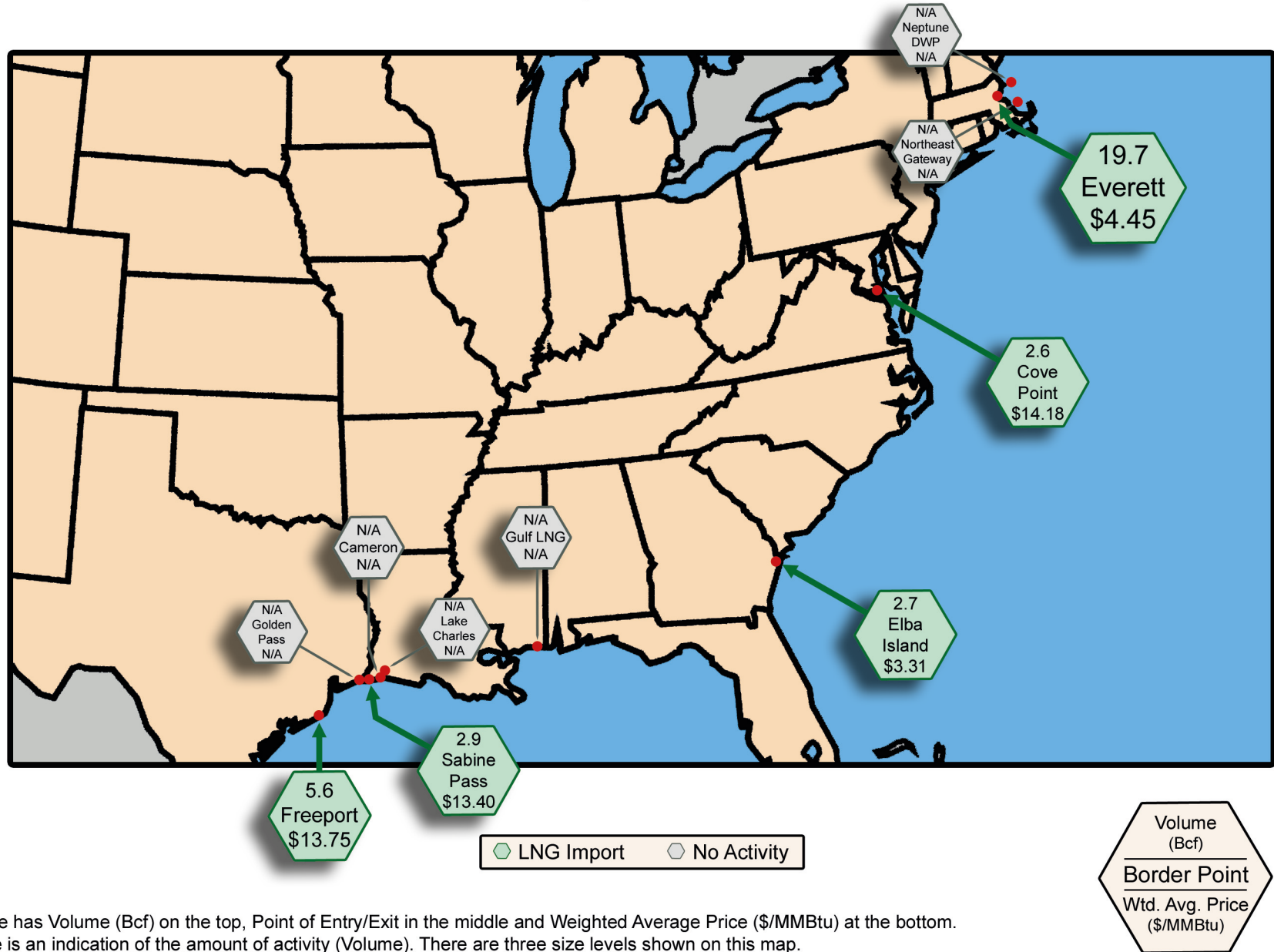
Quarterly Summary

Maps of Imports & Exports by Point of Entry/Exit

LNG Terminals
&
Canada and Mexico Border Maps

Vessel-Borne LNG Imports & Exports by Terminal

3rd Quarter 2013

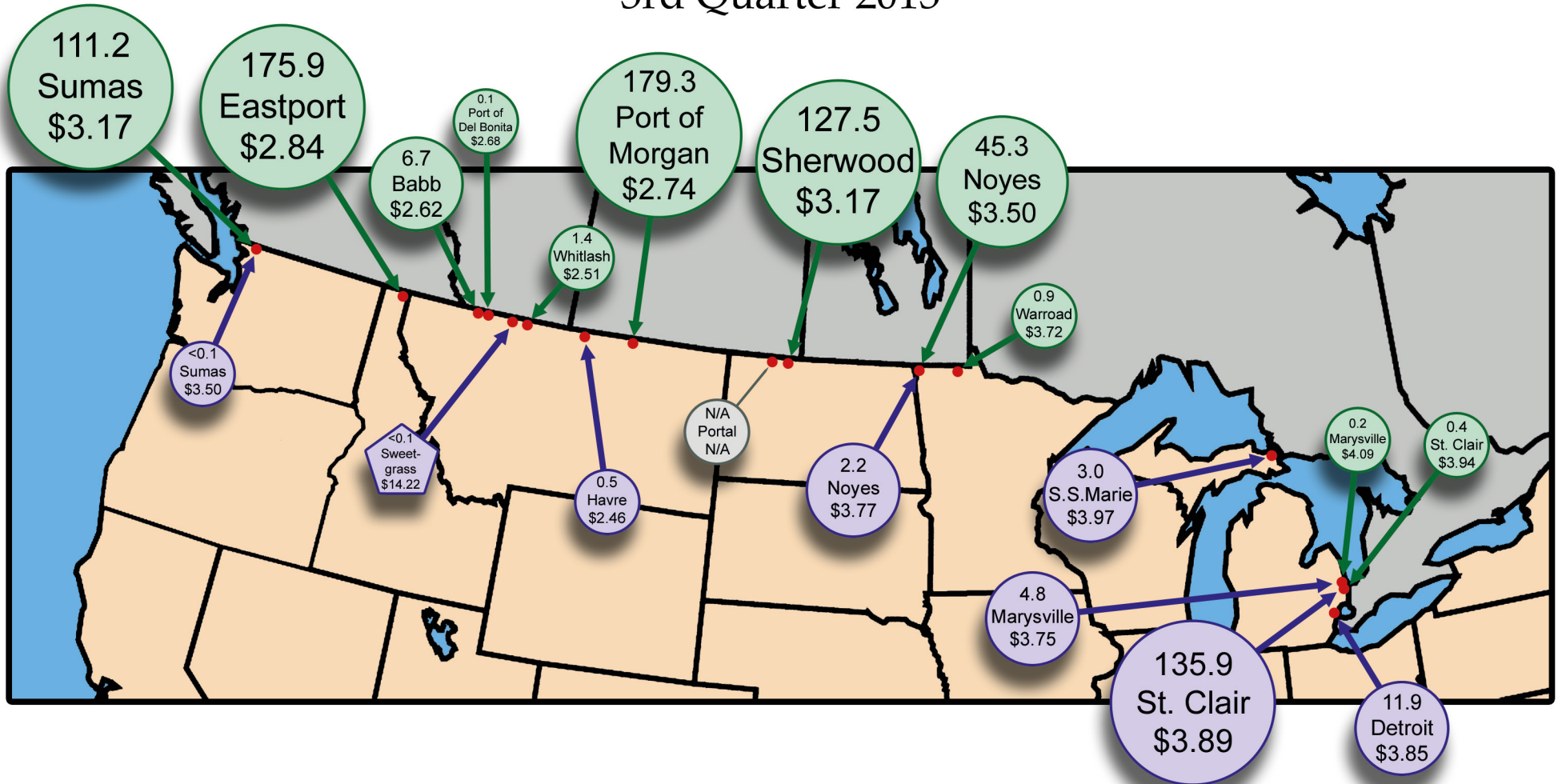


Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are three size levels shown on this map.

Natural Gas Imports & Exports by Border Point

Western and Midwest United States/Canada Border

3rd Quarter 2013



● Pipeline Import
 ● Pipeline Export
 ⬠ LNG Export by Truck
 ○ No Activity

Volume (Bcf)

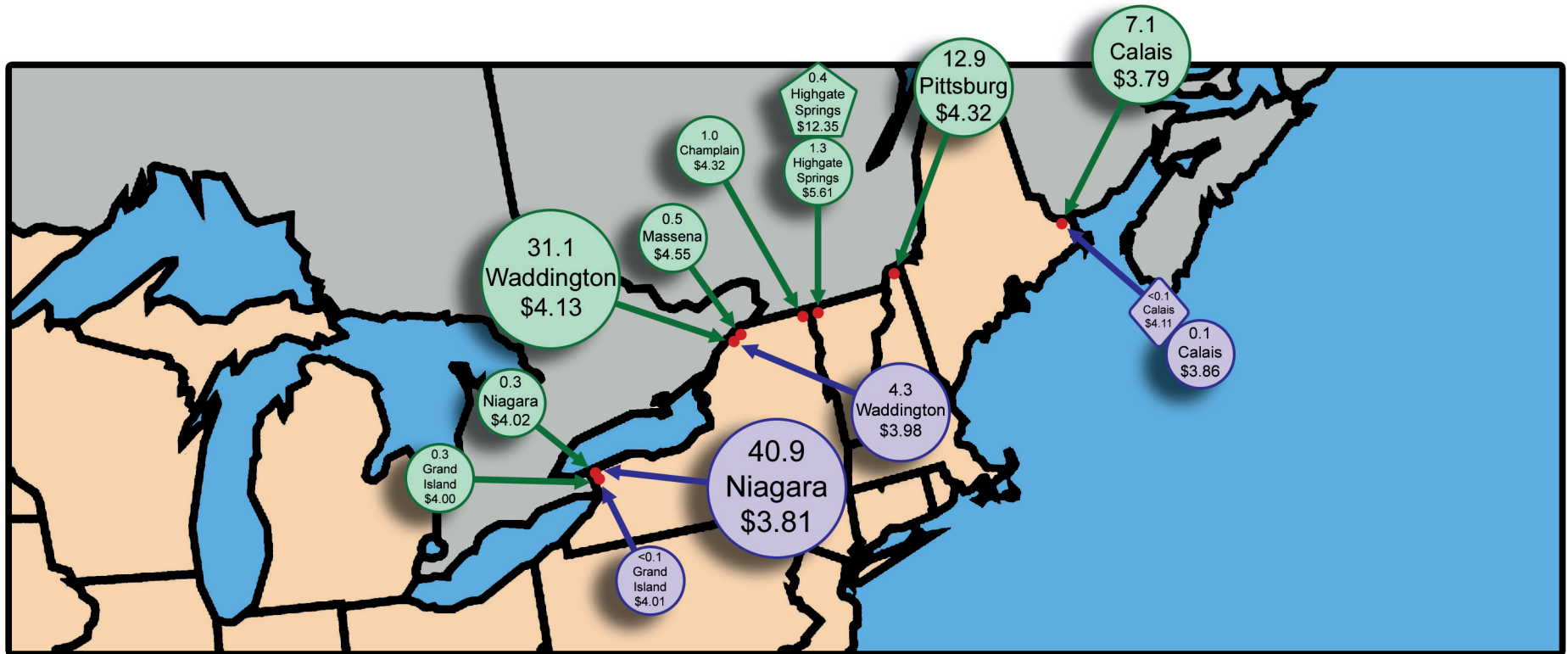
 Border Point
 Wtd. Avg. Price (\$/MMBtu)

Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are four size levels shown on this map.

Natural Gas Imports & Exports by Border Point

Northeast United States/Canada Border

3rd Quarter 2013



● Pipeline Import
 ● Pipeline Export
 ◆ LNG Import by Truck
 ◆ CNG Export by Truck

Volume (Bcf)

 Border Point

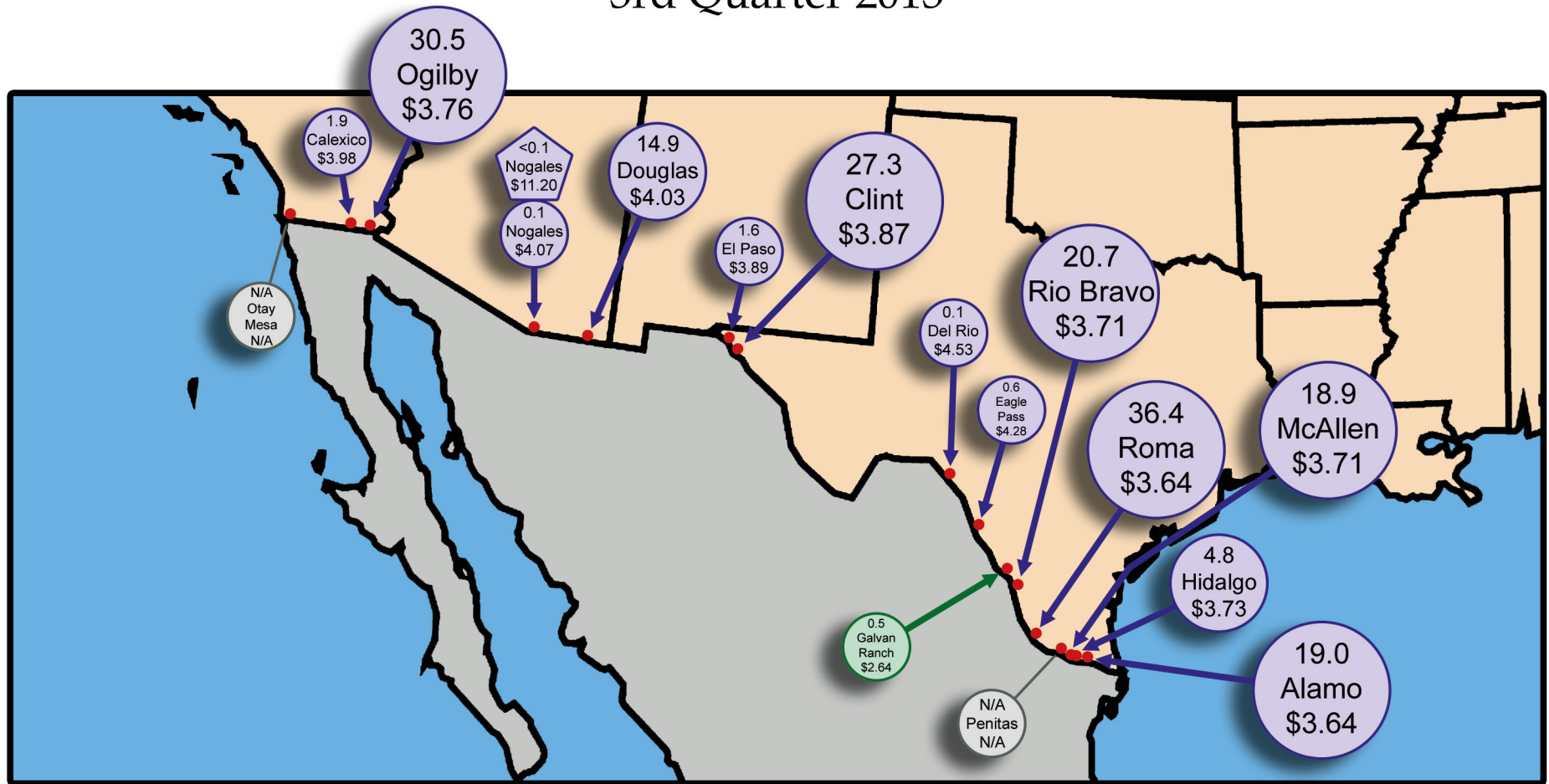
 Wtd. Avg. Price (\$/MMBtu)

Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are three size levels shown on this map. CNG is short for Compressed Natural Gas.

Natural Gas Imports & Exports by Border Point

Southwest United States/Mexico Border

3rd Quarter 2013



● Pipeline Import
 ● Pipeline Export
 ◆ LNG Export by Truck
 ○ No Activity

Volume (Bcf)

 Border Point

 Wtd. Avg. Price (\$/MMBtu)

Note: Each shape has Volume (Bcf) on the top, Point of Entry/Exit in the middle and Weighted Average Price (\$/MMBtu) at the bottom. Shape size is an indication of the amount of activity (Volume). There are three size levels shown on this map.

Tabular Summaries and Comparisons

Quarter and Year-to-Date in Review
&
Comparisons with Previous Quarters

Table 1a

Quarter in Review 3rd Quarter 2013			
	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)
<u>IMPORTS</u>			
Pipeline Imports:			
Canada	703.2	7.64	\$3.07
Mexico	0.5	0.01	\$2.64
Total Pipeline Imports	703.7	7.65	\$3.07
LNG Imports by Truck:			
Canada	0.4	0.00	\$12.35
Total LNG Imports by Truck	0.4	0.00	\$12.35
LNG Imports by Vessel:			
Nigeria	2.6	0.03	\$14.18
Norway	5.6	0.06	\$13.75
Trinidad & Tobago	22.5	0.24	\$5.12
Yemen	2.8	0.03	\$7.19
Total LNG Imports by Vessel	33.5	0.36	\$7.44
TOTAL IMPORTS	737.6	8.02	\$3.28
<u>EXPORTS</u>			
Pipeline Exports:			
Canada	204.5	2.22	\$3.86
Mexico	176.7	1.92	\$3.76
Total Pipeline Exports	381.3	4.14	\$3.81
Trucked Exports:			
Canada	0.0	0.00	\$9.40
Mexico	0.0	0.00	\$11.20
Total Trucked Exports	0.0	0.00	\$9.76
Domestic LNG Exports	-	-	-
LNG Re-Exports	-	-	-
Total LNG Exports by Vessel	-	-	
TOTAL EXPORTS	381.3	4.14	

Notes

- Very small volumes shown as zero due to rounding.
- Trucked Exports to Canada include CNG by Truck (18,118 Mcf) and LNG by Truck (19,883 Mcf).
- Trucked Exports to Mexico are entirely LNG by Truck (9,299 Mcf).
- Natural gas pipeline import and export prices are the prices at the U.S. border.
- LNG import prices are landed prices.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.

Table 1b

All Import/Export Activities						
YTD 2013 vs. YTD 2012						
	YTD 2013		YTD 2012		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
IMPORTS						
Canada	2,143.4	\$3.57	2,332.7	\$2.50	-8.1%	43.0%
Mexico	0.6	\$2.65	0.2	\$1.66	151.6%	60.0%
Total Pipeline Imports	2,144.0	\$3.57	2,333.0	\$2.50	-8.1%	43.0%
Trucked Imports	0.4	\$12.35	-	-	100.0%	100.0%
LNG by Vessel	85.5	\$6.44	133.2	\$3.69	-35.8%	74.6%
TOTAL IMPORTS	2,229.6	\$3.68	2,466.2	\$2.56	-9.6%	43.8%
EXPORTS						
Canada	708.1	\$4.08	702.1	\$2.83	0.9%	44.4%
Mexico	510.3	\$3.88	457.6	\$2.74	11.5%	41.9%
Total Pipeline Exports	1,218.4	\$4.00	1,159.7	\$2.79	5.1%	43.3%
Trucked Exports	0.2	\$9.51	0.1	\$9.14	44.5%	4.1%
Domestic LNG Exports	-	-	12.7	\$14.47	-100.0%	-100.0%
LNG Re-Exports	-	-	5.6	\$10.31	-100.0%	-100.0%
LNG Exports by Vessel	-		18.3		-100.0%	
TOTAL EXPORTS	1,218.4		1,177.9		3.4%	
LNG Imports to Puerto Rico	38.5	\$9.57	31.8	\$8.29	21.2%	15.4%

Notes

- For YTD 2013, Trucked Exports include both LNG by Truck and CNG by Truck.
- Natural gas pipeline import and export prices are the prices at the U.S. border.
- LNG import prices are landed prices.
- Price of domestic LNG exported is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals only reflect activity involving one or more of the 50 states or the District of Columbia.

Table 1c

All Import/Export Activities 3rd Quarter 2013 vs. 2nd Quarter 2013									
		3rd Quarter 2013			2nd Quarter 2013			Percentage Change	
		Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
IMPORTS									
	Canada	703.2	7.6	\$3.07	689.9	7.5	\$3.80	1.9%	-19.2%
	Mexico	0.5	0.0	\$2.64	0.1	0.0	\$2.99	704.5%	-11.7%
	Total Pipeline Imports	703.7	7.6	\$3.07	690.0	7.5	\$3.80	2.0%	-19.2%
	Canada	0.4	0.0	\$12.35	-	-	-	-	-
	Total Trucked Imports								
	LNG by Vessel	33.5	0.4	\$7.44	18.8	0.2	\$6.08	77.8%	22.5%
	Total Imports	737.6	8.0	\$3.28	708.8	7.7	\$3.86	4.1%	-15.2%
EXPORTS									
	Canada	204.5	2.2	\$3.86	228.3	2.5	\$4.34	-10.4%	-11.0%
	Mexico	176.7	1.9	\$3.76	173.1	1.9	\$4.23	2.1%	-11.2%
	Total Pipeline Exports	381.3	4.1	\$3.81	401.4	4.4	\$4.29	-5.0%	-11.2%
	Canada	0.0	0.0	\$9.40	0.1	0.0	\$8.33	-42.8%	12.9%
	Mexico	0.0	0.0	\$11.20	0.0	0.0	\$10.22	-62.3%	9.6%
	Total Trucked Exports	0.0	0.0	\$9.76	0.1	0.0	\$8.84	-48.1%	10.3%
	Domestic LNG Exports	-	-	-	-	-	-	-	-
	LNG Re-Exports	-	-	-	-	-	-	-	-
	LNG Exports by Vessel	-	-	-	-	-	-	-	-
	Total Exports	381.3	4.1		401.4	4.4		-5.0%	
	LNG Imports to Puerto Rico	16.0	0.2	\$9.87	11.2	0.1	\$9.99	43.1%	-1.2%

Table 1d

All Import/Export Activities 3rd Quarter 2013 vs. 3rd Quarter 2012									
		3rd Quarter 2013			3rd Quarter 2012			Percentage Change	
		Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Volume (Bcf/d)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
IMPORTS									
	Canada	703.2	7.6	\$3.07	795.1	8.6	\$2.63	-11.6%	16.9%
	Mexico	0.5	0.0	\$2.64	0.0	0.0	\$2.00	895.4%	31.8%
	Total Pipeline Imports	703.7	7.6	\$3.07	795.1	8.6	\$2.63	-11.5%	16.9%
	Canada	0.4	0.0	\$12.35	-	-	-	-	-
	Total Trucked Imports								
	LNG by Vessel	33.5	0.4	\$7.44	46.0	0.5	\$3.95	-27.1%	88.7%
	Total Imports	737.6	8.0	\$3.28	841.1	9.1	\$2.70	-12.3%	21.3%
EXPORTS									
	Canada	204.5	2.2	\$3.86	218.7	2.4	\$3.06	-6.5%	26.1%
	Mexico	176.7	1.9	\$3.76	173.8	1.9	\$2.99	1.7%	25.6%
	Total Pipeline Exports	381.3	4.1	\$3.81	392.5	4.3	\$3.03	-2.9%	25.8%
	Canada	0.0	0.0	\$9.40	-	-	-	100.0%	100.0%
	Mexico	0.0	0.0	\$11.20	0.0	0.0	\$8.54	-74.3%	31.2%
	Total Trucked Exports	0.0	0.0	\$9.76	0.0	0.0	\$8.54	30.8%	14.3%
	Domestic LNG Exports	-	-	-	2.4	0.0	\$15.03	-100.0%	-
	LNG Re-Exports	-	-	-	-	-	-	-	-
	LNG Exports by Vessel	-	-	-	2.4	0.0	-	-100.0%	-
	Total Exports	381.3	4.1		395.0	4.3		-3.5%	
	LNG Imports to Puerto Rico	16.0	0.2	\$9.87	9.8	0.1	\$10.12	63.8%	-2.5%

Notes

- Very small volumes shown as zero due to rounding.
- For 3Q13 and 2Q13, Trucked Exports include both LNG by Truck and CNG by Truck.
- Natural gas pipeline import and export prices are the prices at the U.S. border.
- LNG import prices are landed prices.
- Price of domestic LNG exported is the delivered price.
- LNG re-exports are exports of foreign-source LNG that was previously imported into the U.S. These prices are FOB prices.
- LNG imports to Puerto Rico are shown separately in this table and elsewhere in this report, for informational purposes only. Please note that these imports are not reflected in any U.S. totals because U.S. totals reflect activity involving one or more of the 50 states or the District of Columbia.

Table 1e

Pipeline Imports 3rd Quarter 2013 vs. 2nd Quarter 2013						
	3rd Quarter 2013		2nd Quarter 2013		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada						
Long-Term	27.9	\$3.43	27.1	\$4.21	2.9%	-18.6%
Short-Term	675.3	\$3.06	662.8	\$3.78	1.9%	-19.2%
Mexico						
Short-Term	0.5	\$2.64	0.1	\$2.99	704.5%	-11.7%
TOTAL IMPORTS	703.7	\$3.07	690.0	\$3.80	2.0%	-19.2%

Table 1f

Pipeline Imports 3rd Quarter 2013 vs. 3rd Quarter 2012						
Type of Import Authorization	3rd Quarter 2013		3rd Quarter 2012		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada						
Long-Term	27.9	\$3.43	32.9	\$2.98	-15.3%	15.0%
Short-Term	675.3	\$3.06	762.2	\$2.61	-11.4%	17.1%
Mexico						
Short-Term	0.5	\$2.64	0.0	\$2.00	895.4%	31.8%
TOTAL IMPORTS	703.7	\$3.07	795.1	\$2.63	-11.5%	16.9%

Notes

- Very small volumes shown as zero due to rounding.
- During the 3rd Quarter, 11 long-term contracts were used for imports from Canada.
- During the 3rd Quarter, 78 short-term authorizations were used for imports from Canada.
- During the 3rd Quarter, 1 short-term authorization was used for imports from Mexico.

Table 1g

Pipeline Exports 3rd Quarter 2013 vs. 2nd Quarter 2013						
	3rd Quarter 2013		2nd Quarter 2013		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada						
Long-Term	30.1	\$3.82	30.9	\$4.26	-2.6%	-10.3%
Short-Term	174.4	\$3.87	197.4	\$4.36	-11.6%	-11.1%
Mexico						
Long-Term	12.4	\$3.80	11.3	\$4.14	10.1%	-8.2%
Short-Term	164.3	\$3.75	161.8	\$4.23	1.6%	-11.4%
TOTAL EXPORTS	381.3	\$3.81	401.4	\$4.29	-5.0%	-11.2%

Table 1h

Pipeline Exports 3rd Quarter 2013 vs. 3rd Quarter 2012						
Type of Import Authorization	3rd Quarter 2013		3rd Quarter 2012		Percentage Change	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada						
Long-Term	30.1	\$3.82	-	-	100.0%	100.0%
Short-Term	174.4	\$3.87	218.7	\$3.06	-20.2%	26.3%
Mexico						
Long-Term	12.4	\$3.80	12.1	\$3.09	2.8%	22.9%
Short-Term	164.3	\$3.75	161.7	\$2.98	1.6%	25.8%
TOTAL EXPORTS	381.3	\$3.81	392.5	\$3.03	-2.9%	25.8%

Notes

- During the 3rd Quarter, 1 long-term contract was used for imports from Canada.
- During the 3rd Quarter, 40 short-term authorizations were used for imports from Canada.
- During the 3rd Quarter, 2 long-term contracts were used for imports from Mexico.
- During the 3rd Quarter, 13 short-term authorizations were used for imports from Mexico.

Table 1i

Trucked LNG Imports 3rd Quarter 2013 vs. 2nd Quarter 2013						
	3rd Quarter 2013		2nd Quarter 2013		Percentage Change	
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	367.0	\$12.35	-	-	100.0%	100.0%
Total LNG Imports	367.0	\$12.35	-	-	100.0%	100.0%

Table 1j

Trucked LNG Imports 3rd Quarter 2013 vs. 3rd Quarter 2012						
	3rd Quarter 2013		3rd Quarter 2012		Percentage Change	
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	367.0	\$12.35	-	-	100.0%	100.0%
Total LNG Imports	367.0	\$12.35	-	-	100.0%	100.0%

Notes

- LNG was imported by truck by GDF Suez Gas NA LLC from Canada through Highgate Springs, Vermont.

Table 1k

Trucked LNG Exports						
3rd Quarter 2013 vs. 2nd Quarter 2013						
	3rd Quarter 2013		2nd Quarter 2013		Percentage Change	
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	19.9	\$14.22	22.9	\$14.57	-13.0%	-2.4%
Mexico	9.3	\$11.20	24.6	\$10.22	-62.3%	9.6%
Total LNG Exports	29.2	\$13.26	47.5	\$12.31	-38.6%	7.7%

Table 1l

Trucked LNG Exports						
3rd Quarter 2013 vs. 3rd Quarter 2012						
	3rd Quarter 2013		3rd Quarter 2012		Percentage Change	
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	19.9	\$14.22	-	-	100.0%	100.0%
Mexico	9.3	\$11.20	36.2	\$8.54	-74.3%	31.2%
Total LNG Exports	29.2	\$13.26	36.2	\$8.54	-19.3%	55.3%

Notes

- LNG is regularly exported by truck by Applied LNG Technologies, L.L.C., to Mexico through Nogales, Arizona and/or Otay Mesa, California.
- LNG was exported to Canada in 2Q13 and 3Q13 at Sweetgrass, Montana by Prometheus Energy Group.

Table 1m

Trucked CNG Exports						
3rd Quarter 2013 vs. 2nd Quarter 2013						
	3rd Quarter 2013		2nd Quarter 2013		Percentage Change	
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	18.1	\$4.11	43.6	\$5.05	-58.4%	-18.7%
Total CNG Exports	18.1	\$4.11	43.6	\$5.05	-58.4%	-18.7%

Table 1n

Trucked CNG Exports						
3rd Quarter 2013 vs. 3rd Quarter 2012						
	3rd Quarter 2013		3rd Quarter 2012		Percentage Change	
Destination Country	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume	Avg. Price
Canada	18.1	\$4.11	-	-	100.0%	100.0%
Total CNG Exports	18.1	\$4.11	-	-	100.0%	100.0%

Notes

- Xpress Natural Gas LLC began exporting Compressed Natural Gas (CNG) by truck to Canada through Calais, Maine in April, 2013.

Table 1o

Short-Term Pipeline Imports by Point of Entry			
Country of Origin/ Point of Entry	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Sumas, WA	15.5%	104.9	\$3.18
Eastport, ID	25.4%	171.7	\$2.84
Babb, MT	1.0%	6.7	\$2.62
Whitlash, MT	0.2%	1.4	\$2.51
Port of Morgan, MT	26.5%	179.3	\$2.74
Sherwood, ND	18.4%	124.3	\$3.16
Noyes, MN	6.7%	45.3	\$3.50
Waddington, NY	3.4%	23.0	\$4.24
Highgate Springs, VT	0.2%	1.3	\$5.61
Pittsburg, NH	1.6%	10.8	\$4.38
Calais, ME	0.5%	3.1	\$4.13
Other	0.5%	3.6	\$4.08
Canada Total	100.0%	675.3	\$3.06
<u>MEXICO</u>			
Galvan Ranch, TX	100.0%	0.5	\$2.64
Mexico Total	100.0%	0.5	\$2.64
GRAND TOTAL		675.8	\$3.06

Table 1p

Long-Term Pipeline Imports by Point of Entry			
Country of Origin/ Point of Entry	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Sumas, WA	22.4%	6.2	\$2.99
Eastport, ID	15.1%	4.2	\$2.68
Babb, MT	0.0%	0.0	\$7.52
Portal, ND	0.0%	0.0	\$4.94
Sherwood, ND	11.3%	3.1	\$3.66
Waddington, NY	29.1%	8.1	\$3.84
Pittsburg, NH	7.6%	2.1	\$4.04
Calais, ME	14.5%	4.0	\$3.53
Canada Total	100.0%	27.9	\$3.43
<u>MEXICO</u>			
Mexico Total	-	-	-
GRAND TOTAL		27.9	\$3.43

Note: Very small volumes shown as zero due to rounding

Table 1q

Short-Term Pipeline Exports by Point of Exit			
Country of Destination/ Point of Exit	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Sumas, WA	0.0%	0.0	\$3.50
Eastport, ID	0.0%	0.0	\$3.21
Havre, MT	0.3%	0.5	\$2.46
Noyes, MN	1.3%	2.2	\$3.77
Sault Ste. Marie, MI	1.7%	3.0	\$3.97
Detroit, MI	6.9%	11.9	\$3.85
Marysville, MI	2.7%	4.8	\$3.75
St. Clair, MI	77.9%	135.9	\$3.89
Niagara Falls, NY	6.2%	10.8	\$3.77
Grand Island, NY	0.0%	0.0	\$4.01
Waddington, NY	2.4%	4.3	\$3.98
Calais, ME	0.5%	1.0	\$3.86
Canada Total	100.0%	174.4	\$3.87
<u>MEXICO</u>			
Calexico, CA	1.2%	1.9	\$3.98
Ogilby, CA	13.4%	22.1	\$3.69
Nogales, AZ	0.0%	0.1	\$4.07
Douglas, AZ	9.0%	14.9	\$4.03
El Paso, TX	1.0%	1.6	\$3.89
Clint, TX	14.2%	23.3	\$3.94
Del Rio, TX	0.1%	0.1	\$4.53
Eagle Pass, TX	0.4%	0.6	\$4.28
Rio Bravo, TX	12.6%	20.7	\$3.71
Roma, TX	22.2%	36.4	\$3.64
McAllen, TX	11.5%	18.9	\$3.71
Hidalgo, TX	2.9%	4.8	\$3.73
Alamo, TX	11.5%	19.0	\$3.64
Mexico Total	100.0%	164.3	\$3.75
GRAND TOTAL		338.8	\$3.81

Table 1r

Long-Term Pipeline Exports by Point of Exit			
Country of Destination/ Point of Exit	Percent of Total	Volume (Bcf)	Wtd. Avg. Price (\$/MMBtu)
<u>CANADA</u>			
Niagara Falls, NY	100.0%	30.1	\$3.82
Canada Total	100.0%	30.1	\$3.82
<u>MEXICO</u>			
Ogilby, CA	68.2%	8.5	\$3.96
Clint, TX	31.8%	4.0	\$3.47
Mexico Total	100.0%	12.4	\$3.80
GRAND TOTAL		42.5	\$3.82

Table 1s

Short-Term Imports by Month 2011 - YTD 2013				
Year & Month	Active Importers	Volume (MMcf)	Wtd. Avg. Price (\$/MMBtu)	
<u>2011</u>				
January	96	334,897	\$4.50	
February	88	275,585	\$4.33	
March	88	273,726	\$4.09	
April	87	248,591	\$4.24	
May	81	238,268	\$4.17	
June	85	240,626	\$4.50	
July	88	274,608	\$4.28	
August	90	263,434	\$4.26	
September	86	231,647	\$3.81	
October	89	261,615	\$3.87	
November	89	230,383	\$3.49	
December	90	269,467	\$3.47	
2011 Total	119	3,142,847	\$4.10	
<u>2012</u>				
January	85	263,408	\$3.13	
February	84	246,730	\$2.76	
March	83	245,303	\$2.26	
April	83	237,743	\$1.98	
May	82	251,182	\$2.21	
June	80	248,872	\$2.27	
July	81	266,709	\$2.69	
August	81	264,739	\$2.74	
September	81	245,511	\$2.58	
October	82	243,178	\$3.09	
November	84	221,508	\$3.93	
December	78	227,706	\$3.82	
2012 Total	103	2,962,588	\$2.77	
<u>2013</u>				
January	81	252,182	\$3.94	
February	82	221,720	\$3.79	
March	82	238,489	\$3.69	
April	76	210,661	\$3.88	
May	75	225,541	\$3.84	
June	77	229,545	\$3.77	
July	78	224,095	\$3.29	
August	78	229,145	\$3.08	
September	80	234,031	\$3.33	
October	-	-	-	
November	-	-	-	
December	-	-	-	
2013 Total	94	2,065,408	\$3.62	

Table 1t

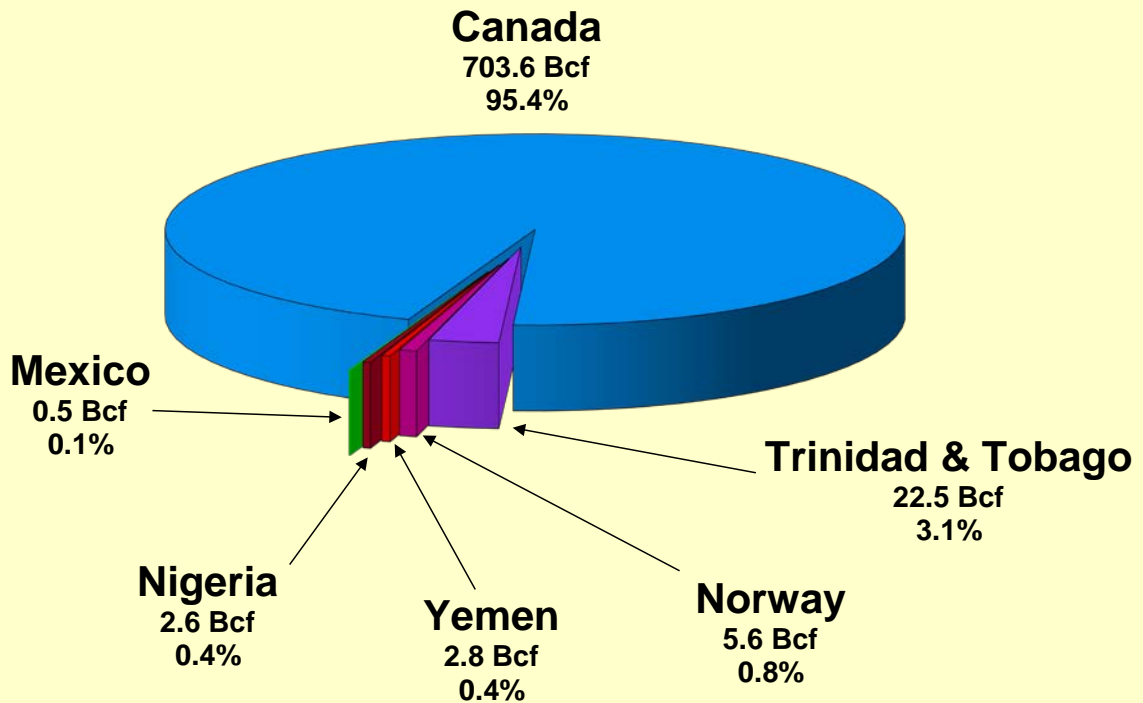
Long-Term Imports By Month 2011 - YTD 2013				
Year & Month	Active Importers	Volume (MMcf)	Wtd. Avg. Price (\$/MMBtu)	
<u>2011</u>				
January	25	44,230	\$4.81	
February	25	42,086	\$4.71	
March	26	48,884	\$4.30	
April	27	35,842	\$4.24	
May	24	39,647	\$4.31	
June	25	31,904	\$4.46	
July	20	25,201	\$4.40	
August	21	23,319	\$4.47	
September	22	26,285	\$4.01	
October	21	26,898	\$4.70	
November	23	24,940	\$3.67	
December	26	35,332	\$4.40	
2011 Total	40	404,568	\$4.40	
<u>2012</u>				
January	23	26,383	\$3.96	
February	25	30,893	\$3.17	
March	25	27,811	\$2.72	
April	19	12,850	\$2.38	
May	20	16,398	\$2.49	
June	19	17,509	\$2.85	
July	18	20,102	\$3.00	
August	20	24,547	\$3.04	
September	20	19,468	\$3.01	
October	19	15,701	\$3.27	
November	24	18,238	\$4.02	
December	25	31,016	\$4.03	
2012 Total	33	260,913	\$3.23	
<u>2013</u>				
January	25	32,326	\$4.84	
February	23	21,709	\$5.11	
March	23	17,144	\$4.66	
April	25	15,434	\$4.30	
May	22	14,369	\$4.31	
June	21	13,249	\$4.53	
July	22	17,271	\$4.01	
August	22	14,450	\$3.45	
September	24	18,558	\$3.94	
October	-	-	-	
November	-	-	-	
December	-	-	-	
2013 Total	29	164,510	\$4.43	

Graphical Summaries and Comparisons

Quarter in Review
&
Comparisons with Other Quarters

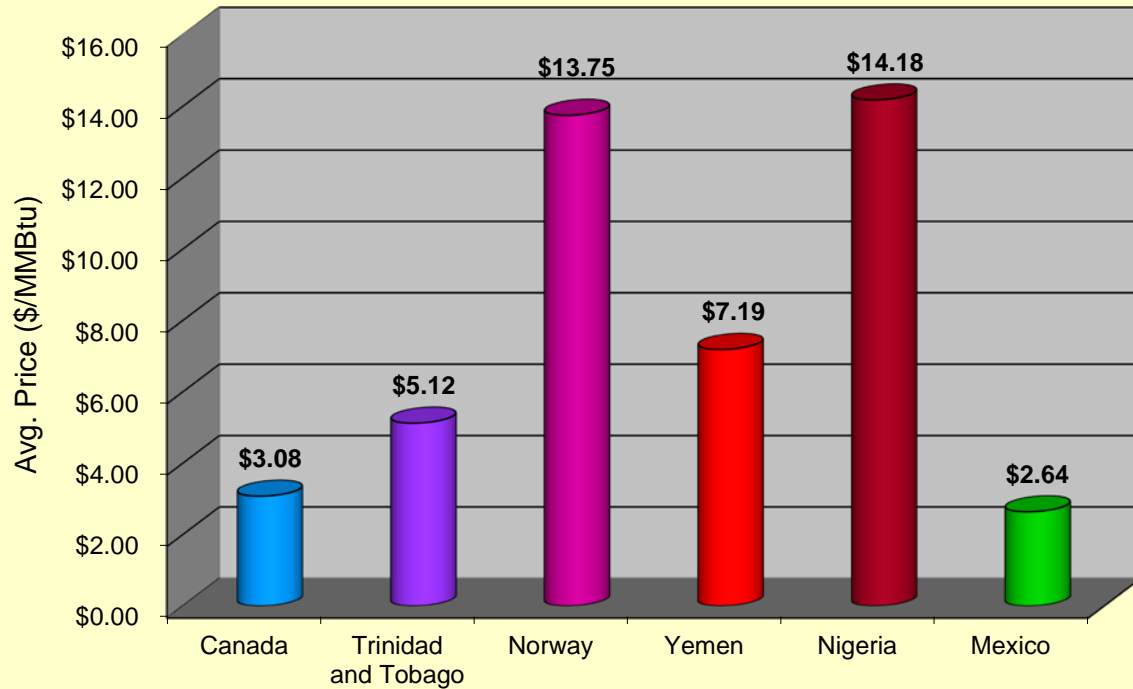
Natural Gas Imports, 3rd Quarter 2013

Total Imports - 737.6 Bcf



- In the third quarter of 2013, the U.S. imported more than 700 Bcf of natural gas.
- A large majority of imports originated from Canada, continuing a long-term trend. Trinidad & Tobago was the next-largest supplier, providing 3.1% of imports.
- There were 4 other countries that supplied the U.S. with gas during the quarter. There was import activity from Nigeria for the first time since August 2011.

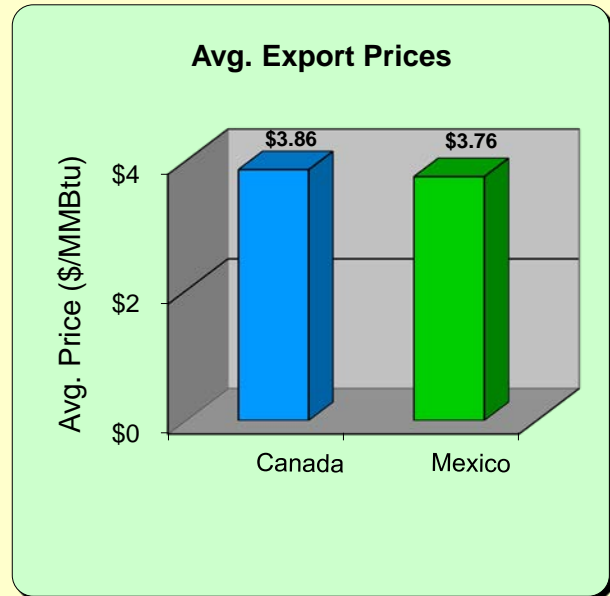
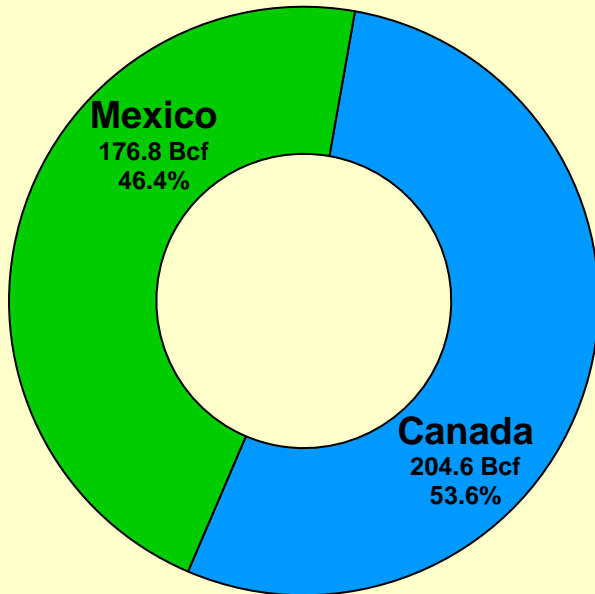
Avg. Import Prices, 3Q 2013



- Import prices averaged in the range of \$2.64 (for a very small amount from Mexico) to \$14.18 (for LNG from Nigeria) per MMBtu during the quarter.

Domestic Natural Gas Exports, 3Q 2013

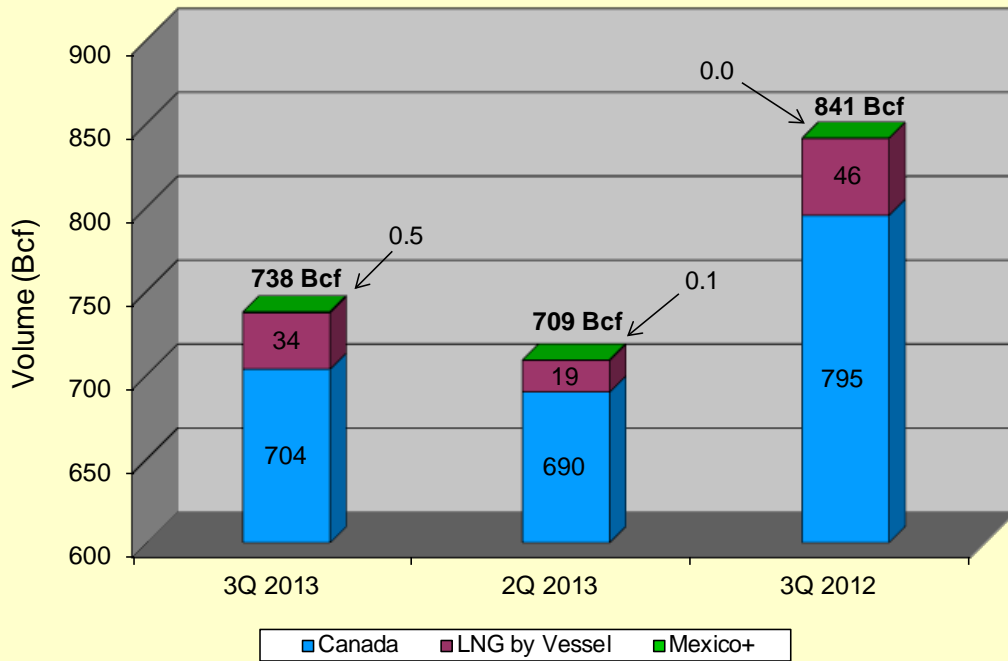
Total Domestic Natural Gas Exports - 381.3 Bcf



Canada and Mexico prices are at the U.S. border.
Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e.

- More than half of U.S. exports of domestically-produced natural gas during the third quarter were sent to Canada. The balance was exported to Mexico.
- Prices of exports to Canada and Mexico were fairly close, with the average price of exports to Canada at \$3.86 per MMBtu and the average price of exports to Mexico slightly lower at \$3.76 per MMBtu.

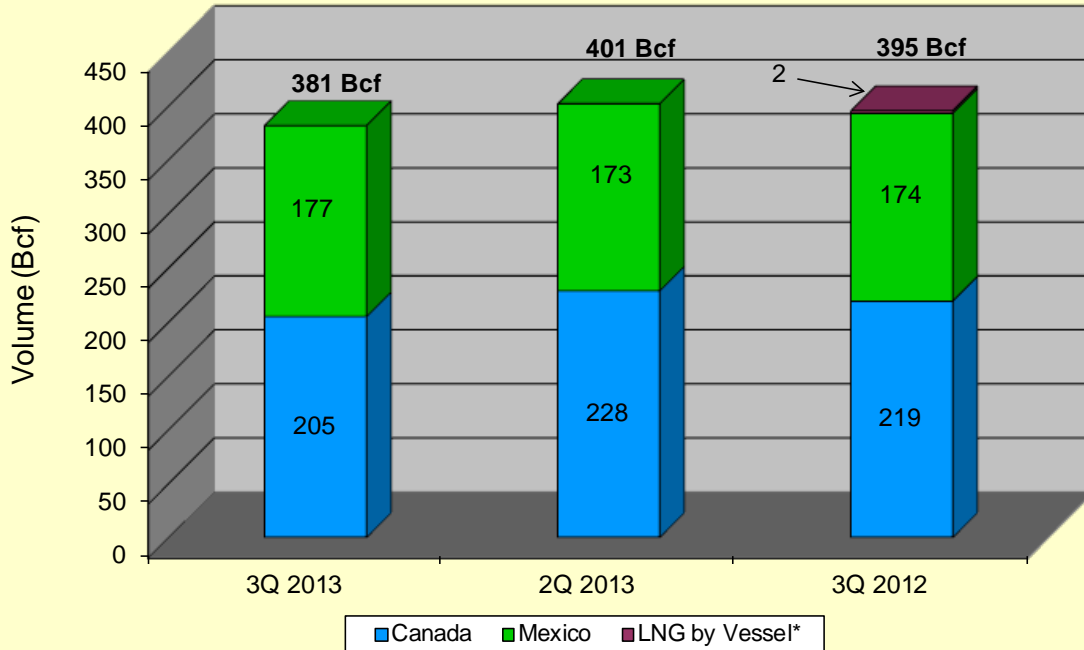
Comparison of 3Q Imports with Previous Quarters



+Very small volumes not shown due to rounding.

- The total volume of third quarter imports was higher than the previous quarter but lower than the third quarter of last year.

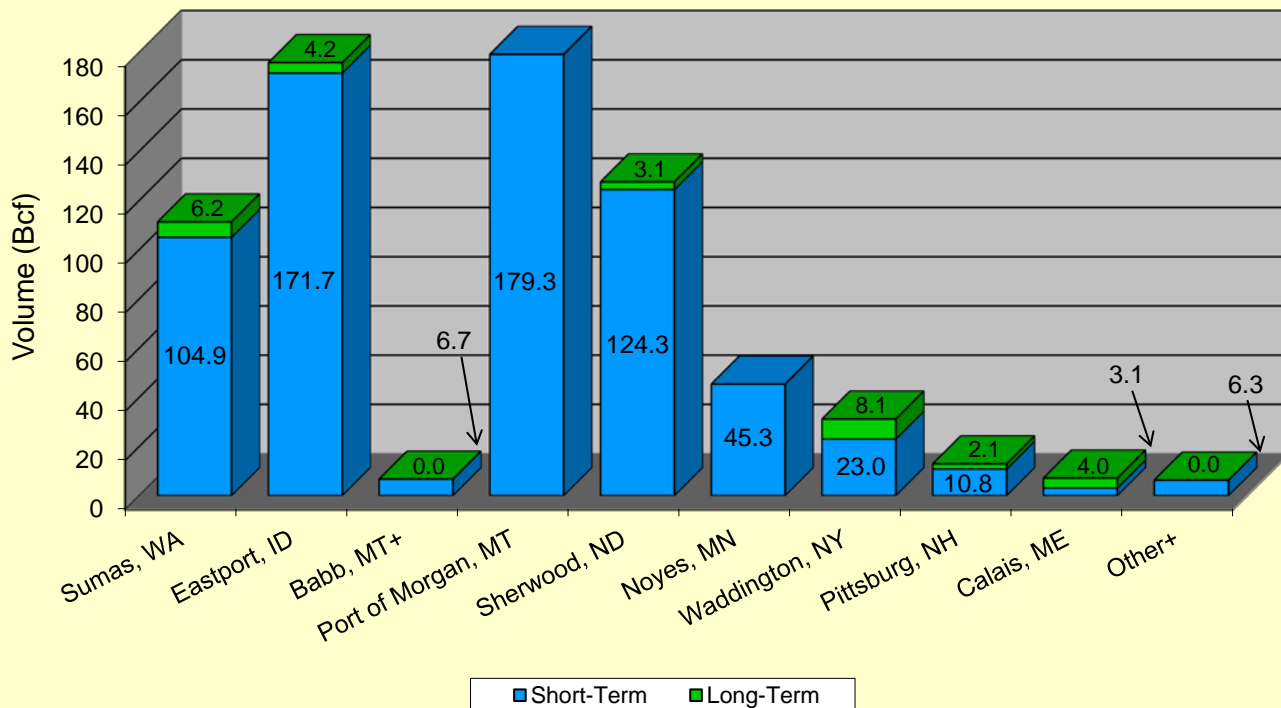
Comparison of 3Q Exports with Previous Quarters



*Data on foreign-sourced LNG re-exported from the U.S. is not included here but can be found in Table 2e

- The third quarter 2013 export volume was slightly lower than both last quarter and the third quarter of last year.

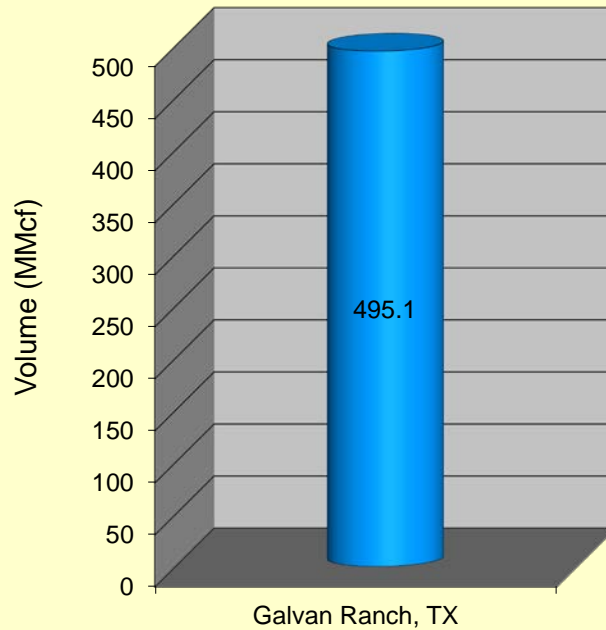
Imports from Canada by Entry Point



+Very small Long-Term volumes not shown due to rounding.

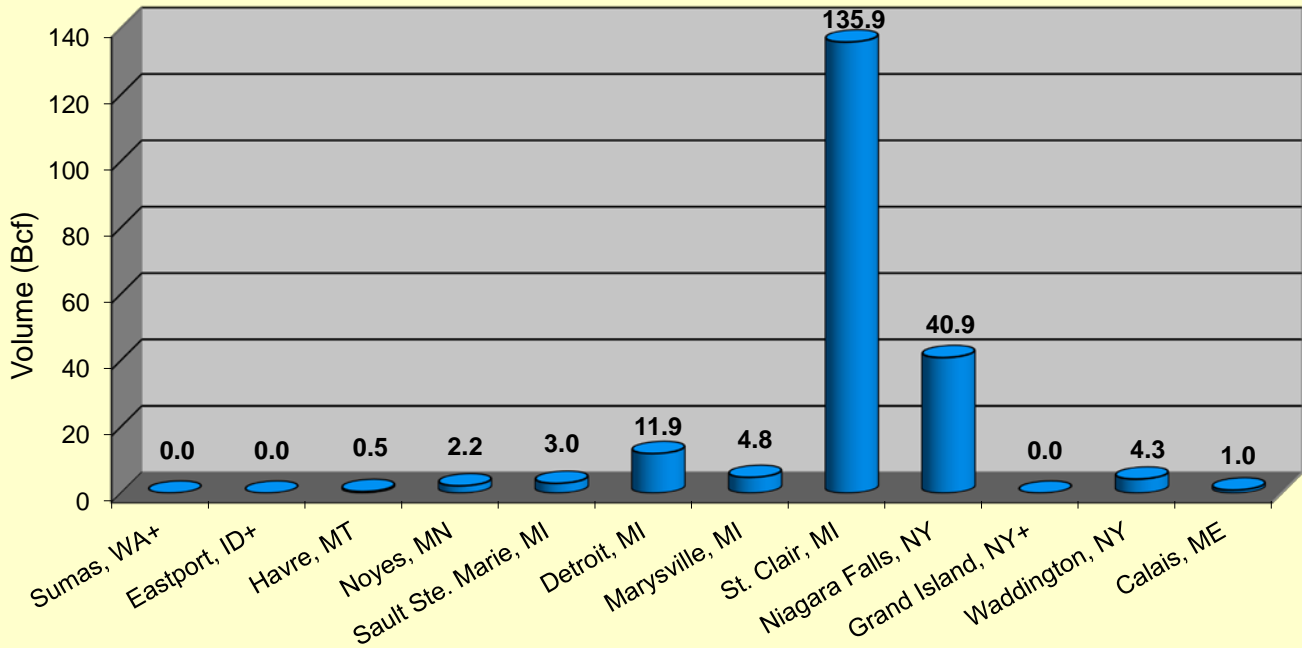
- Volumes of natural gas imported under short-term authorizations continued to eclipse volumes imported under long-term authorizations.
- Port of Morgan, Montana experienced the highest volume of imports from Canada, followed closely by Eastport, Idaho; each with more than 20% of the total. Sherwood, North Dakota had the third largest import volume, with almost 18%.
- These three points handled more than two-thirds of all imports from Canada during the third quarter.

Short-Term Imports from Mexico by Entry Point



- Continuing a trend of diminishing imports from Mexico in recent years, only a small volume of natural gas was brought into the country from Mexico, through only one entry point, during the third quarter.

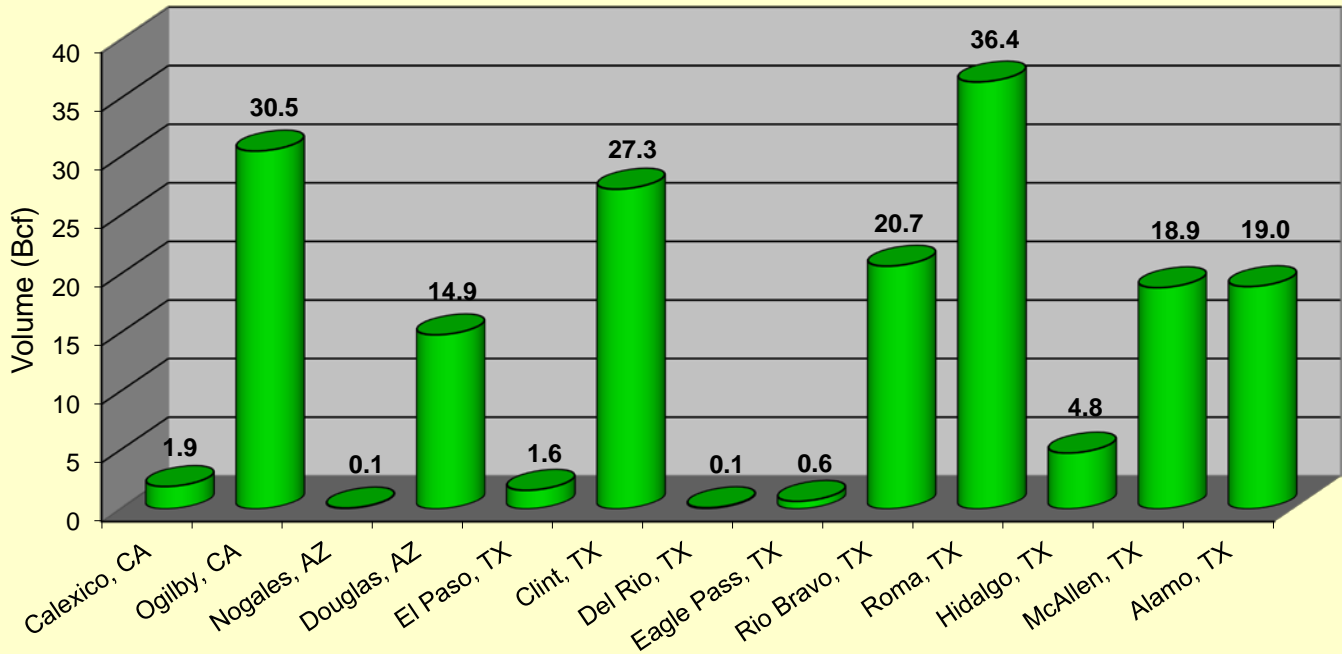
Pipeline Exports to Canada by Exit



+Very small volumes not shown due to rounding.

- St. Clair, Michigan continued to dominate export points, accounting for almost two-thirds of total exports to Canada in the third quarter. Many points handled much smaller volumes of exports.

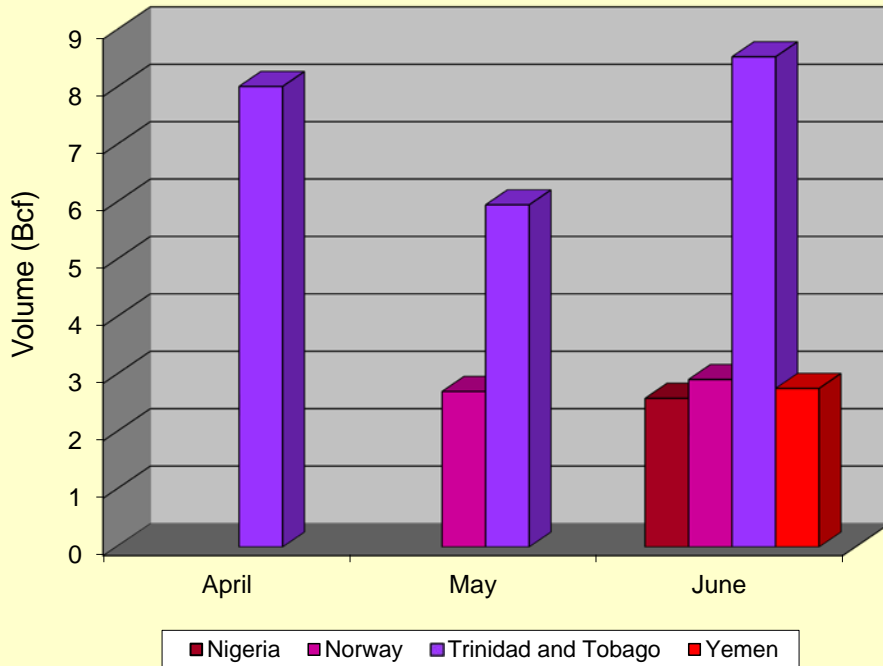
Pipeline Exports to Mexico by Exit Point



- Typical of recent experience, the U.S. exported natural gas to Mexico through a large number of exit points during the third quarter. Seven points (Ogilby, California; Douglas, Arizona; Clint, Texas; Rio Bravo, Texas; Roma, Texas; McAllen, Texas; and Alamo, Texas) together accounted for almost 95% of total Mexican exports. The other six points used during the quarter handled much smaller volumes.

LNG Import Volume by Country

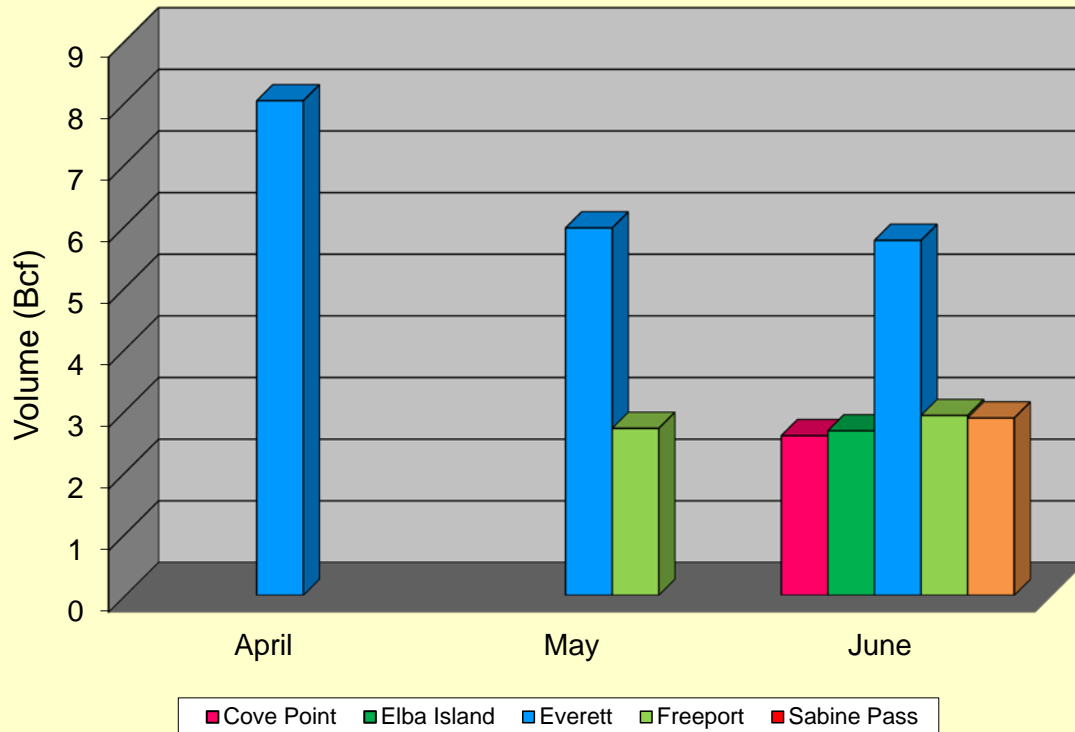
3Q 2013



	July	August	September	Quarter
Nigeria			2.6	2.6
Norway		2.7	2.9	5.6
Trinidad and Tobago	8.0	6.0	8.5	22.5
Yemen			2.8	2.8

- Trinidad & Tobago was the main supplier of LNG to the U.S. in the third quarter. Smaller volumes arrived from three other countries.

LNG Imports by Terminal, 3Q 2013

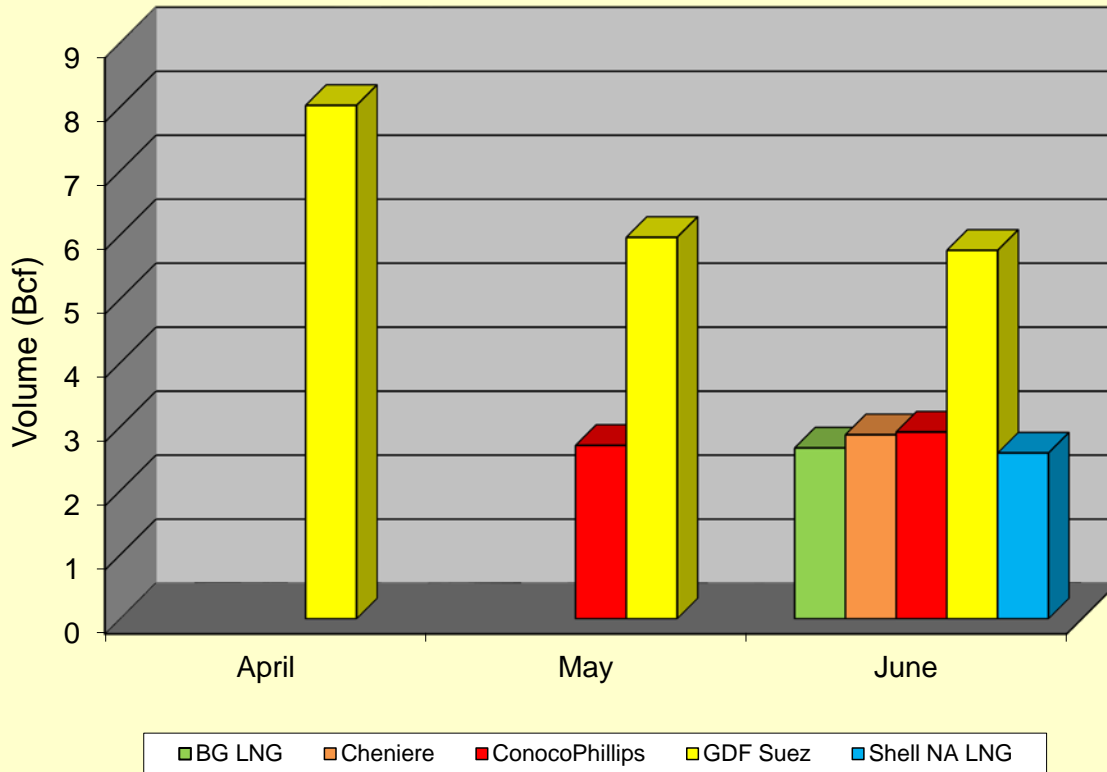


	July	August	September	Quarter
Cove Point			2.6	2.6
Elba Island			2.7	2.7
Everett	8.0	6.0	5.8	19.7
Freeport		2.7	2.9	5.6
Sabine Pass			2.9	2.9

- Only two of the eleven* operating U.S. LNG receiving terminals were active during the third quarter.
- Only Everett unloaded LNG cargos in all three months of the quarter. Freeport unloaded two LNG cargos while Cove Point, Elba Island and Sabine Pass handled only one cargo during the last month of the quarter.

* MARAD approved the decommissioning and terminated the license for the Gulf Gateway Energy Bridge on June 28, 2013.

LNG Imports by Company, 3Q 2013



	July	August	September	Quarter
BG LNG			2.7	2.7
Cheniere			2.9	2.9
ConocoPhillips		2.7	2.9	5.6
GDF Suez	8.0	6.0	5.8	19.7
Shell NA LNG			2.6	2.6

- Five importers were active during the third quarter. Only one unloaded LNG cargoes in all three months of the quarter.
- GDF Suez was the largest importer with more than 50% of LNG imports during the quarter.

LNG
Quarter and Year-to-Date
Tables

Short-Term and Long-Term LNG Imports																					
3rd Quarter 2013																					
Volume (Bcf) & Weighted Average Price (\$/MMBtu)																					
Long-Term LNG Imports																					
	Nigeria				Norway				Trinidad & Tobago				Yemen				Total by Importer				
	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr	
BG LNG Services, LLC											2.7	2.7							2.7	2.7	
											\$ 3.31	\$ 3.31							\$ 3.31	\$ 3.31	
GDF Suez Gas NA LLC									8.0	6.0	3.0	17.0			2.8	2.8	8.0	6.0	5.8	19.7	
									\$ 4.27	\$ 3.71	\$ 3.89	\$ 4.01			\$ 7.19	\$ 7.19	\$ 4.27	\$ 3.71	\$ 5.47	\$ 4.45	
Total by Country									8.0	6.0	5.7	19.6			2.8	2.8	8.0	6.0	8.4	22.4	
									\$ 4.27	\$ 3.71	\$ 3.62	\$ 3.91			\$ 7.19	\$ 7.19	\$ 4.27	\$ 3.71	\$ 4.79	\$ 4.32	
Short-Term* LNG Imports																					
	Nigeria				Norway				Trinidad & Tobago				Yemen				Total by Importer				
	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr	
Cheniere Marketing, LLC											2.9	2.9							2.9	2.9	
											\$13.40	\$13.40							\$13.40	\$13.40	
ConocoPhillips Company						2.7	2.9	5.6											2.7	2.9	5.6
						\$13.75	\$13.75	\$13.75											\$13.75	\$13.75	\$13.75
Shell NA LNG LLC			2.6	2.6															2.6	2.6	
			\$14.18	\$14.18															\$14.18	\$14.18	
Total by Country			2.6	2.6		2.7	2.9	5.6			2.9	2.9							2.7	8.4	11.1
			\$14.18	\$14.18		\$13.75	\$13.75	\$13.75			\$13.40	\$13.40							\$13.75	\$13.76	\$13.76
All LNG Imports																					
	Nigeria				Norway				Trinidad & Tobago				Yemen				Total by Importer				
	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr	Jul	Aug	Sep	Qtr	
Grand Total (All Imports)			2.6	2.6		2.7	2.9	5.6	8.0	6.0	8.5	22.5			2.8	2.8	8.0	8.7	16.8	33.5	
			\$ 14.18	\$ 14.18		\$ 13.75	\$ 13.75	\$ 13.75	\$ 4.27	\$ 3.71	\$ 6.91	\$ 5.12			\$ 7.19	\$ 7.19	\$ 4.27	\$ 6.85	\$ 9.26	\$ 7.44	

*Spot transactions are included in short-term import totals in this table.

LNG Imports by Country, Receiving Terminal, and Importer

TABLE 2b(i)
LNG Imports by Country of Origin
(Bcf)

2013	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
Egypt	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Nigeria	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6				2.6
Norway	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	2.9				5.6
Qatar	0.0	3.7	3.7	0.0	0.0	0.0	0.0	0.0	0.0				7.3
Trinidad	10.8	7.7	4.6	5.2	5.6	8.0	8.0	6.0	8.5				64.5
Yemen	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8				5.5
TOTAL	13.5	11.4	8.3	5.2	5.6	8.0	8.0	8.7	16.8	0.0	0.0	0.0	85.5

TABLE 2b(ii)
LNG Imports by Receiving Terminal
(Bcf)

2013	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
Cameron, LA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Cove Point, MD	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6				5.4
Elba Island, GA	2.9	6.4	3.7	0.0	0.0	0.0	0.0	0.0	2.7				15.6
Everett, MA	7.9	5.0	4.6	5.2	5.6	5.2	8.0	6.0	5.8				53.2
Freeport, TX	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	2.9				5.6
Golden Pass, TX	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Gulf LNG, MS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Lake Charles, LA	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Neptune Deepwater Port	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Northeast Gateway Energy Bridge	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Sabine Pass, LA	0.0	0.0	0.0	0.0	0.0	2.9	0.0	0.0	2.9				5.7
TOTAL	13.5	11.4	8.3	5.2	5.6	8.0	8.0	8.7	16.8	0.0	0.0	0.0	85.5

TABLE 2b(iii)
LNG Imports by Company
(Bcf)

2013	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	TOTAL
BG LNG	2.9	6.4	3.7	0.0	0.0	0.0	0.0	0.0	2.7				15.6
BP Energy	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				2.8
Cheniere Marketing	0.0	0.0	0.0	0.0	0.0	2.9	0.0	0.0	2.9				5.7
ConocoPhillips	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	2.9				5.6
GDF Suez Gas NA	7.9	5.0	4.6	5.2	5.6	5.2	8.0	6.0	5.8				53.2
Sempra LNG Marketing	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
Shell NA LNG	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6				2.6
Total Gas & Power	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0				0.0
TOTAL	13.5	11.4	8.3	5.2	5.6	8.0	8.0	8.7	16.8	0.0	0.0	0.0	85.5

Shipment of LNG Received 2013

Short-Term Imports of LNG

<u>Discharge Month</u>	<u>Date of Arrival</u>	<u>Name of Importer</u>	<u>Seller</u>	<u>Docket Number</u>	<u>Country of Origin</u>	<u>Name of Tanker</u>	<u>Receiving Terminal</u>	<u>Volume (Mcf)</u>	<u>Landed Price \$/MMBtu</u>
January	1-Jan-2013	BP Energy Company	BP Energy Company	12-56-LNG	Trinidad	British Merchant	Cove Point, MD	2,776,075	\$ 14.15 ☺
February	6-Feb-2013	BG LNG Services	Shell NA LNG	12-04-LNG	Qatar	Al Gattara	Elba Island, GA	3,656,831	\$ 2.97
March	17-Mar-2013	BG LNG Services	Shell NA LNG	12-04-LNG	Qatar	Murwab	Elba Island, GA	3,662,746	\$ 3.17
June	15-Jun-2013	Cheniere Marketing, LLC	BG LNG Trading, LLC	12-166-NG	Trinidad	Methane Nile Eagle	Sabine Pass, LA	2,873,696	\$ 14.00 ☺
August	23-Aug-2013	ConocoPhillips Company	Statoil ASA	11-78-LNG	Norway	Arctic Voyager	Freeport, TX	2,709,073	\$ 13.75 ☺
September	20-Sep-2013	Cheniere Marketing, LLC	BP Gas Marketing Ltd	12-166-NG	Trinidad	British Trader	Sabine Pass, LA	2,875,813	\$ 13.40 ☺
September	16-Sep-2013	ConocoPhillips Company	Statoil ASA	13-67-LNG	Norway	Arctic Discoverer	Freeport, TX	2,917,712	\$ 13.75 ☺
September	18-Sep-2013	Shell NA LNG LLC	Shell Western	12-10-LNG	Nigeria	LNG Port Harcourt	Cove Point, MD	2,590,062	\$ 14.18 ☺
TOTAL Short-Term Imports of LNG								24,062,008	

☺ Represents spot purchase (This information is not available prior to Oct. 2005)

Table 2c

Long-Term Imports of LNG

<u>Discharge Month</u>	<u>Date of Arrival</u>	<u>Name of Importer</u>	<u>Seller</u>	<u>Docket Number</u>	<u>Country of Origin</u>	<u>Name of Tanker</u>	<u>Receiving Terminal</u>	<u>Volume (Mcf)</u>	<u>Landed Price \$/MMBtu</u>
January	7-Jan-2013	BG LNG Services	PFLE	05-114-LNG	Trinidad	Methane Alison Victoria	Elba Island, GA	2,868,027	\$ 3.09
January	1-Jan-2013	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	GDF Suez Cape Ann	Everett, MA	2,727,510	\$ 4.29
January	8-Jan-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,527,014	\$ 7.74
January	27-Jan-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,598,756	\$ 8.20
February	19-Feb-2013	BG LNG Services	BGGSTL	08-64-LNG	Trinidad	Methane Jane Elizabeth	Elba Island, GA	2,718,878	\$ 2.97
February	10-Feb-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,589,475	\$ 6.31
February	24-Feb-2013	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,413,306	\$ 5.10
March	11-Mar-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	1,455,898	\$ 6.13 *
March	11-Mar-2013	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	820,752	\$ 4.96 *
March	24-Mar-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,352,423	\$ 6.07
April	8-Apr-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,591,004	\$ 5.16
April	23-Apr-2013	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,579,548	\$ 4.17
May	7-May-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,711,305	\$ 4.18
May	23-May-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,914,464	\$ 4.39
June	7-Jun-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,581,845	\$ 4.37
June	20-Jun-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,590,844	\$ 5.68
July	2-Jul-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,861,752	\$ 5.57
July	12-Jul-2013	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,569,187	\$ 3.56
July	25-Jul-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	59,012	\$ 4.41 *
July	25-Jul-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,533,219	\$ 3.53 *
August	8-Aug-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	2,595,854	\$ 3.89
August	20-Aug-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	1,673,568	\$ 3.83 *
August	20-Aug-2013	GDF Suez Gas NA	Atlantic LNG 2/3 Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	1,300,725	\$ 3.05 *
August	22-Aug-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	Matthew	Everett, MA	390,477	\$ 4.17 ☆
September	4-Sep-2013	GDF Suez Gas NA	Atlantic LNG Company	95-100-LNG	Trinidad	GDF Suez Neptune	Everett, MA	2,995,412	\$ 3.89
September	6-Sep-2013	BG LNG Services	PFLE	05-114-LNG	Trinidad	Methane Kari Elin	Elba Island, GA	2,668,711	\$ 3.31
September	19-Sep-2013	GDF Suez Gas NA	GDF Suez Supply	09-135-LNG	Yemen	Gaselys	Everett, MA	2,762,686	\$ 7.19
TOTAL Long-Term Imports of LNG								61,451,652	

* Represents one cargo. Gas was purchased under more than one agreement.

☆ Cargo delivered to Everett, MA was only partially discharged there. The remainder of the cargo was delivered to Ponce, Puerto Rico on 8/28/13 (See Puerto Rico Imports)

Total Imports of LNG

85,513,660

Imports of LNG to Puerto Rico

<u>Discharge Month</u>	<u>Date of Arrival</u>	<u>Name of Importer</u>	<u>Seller</u>	<u>Docket Number</u>	<u>Country of Origin</u>	<u>Name of Tanker</u>	<u>Receiving Terminal</u>	<u>Volume (Mcf)</u>	<u>Landed Price \$/MMBtu</u>
January	13-Jan-2013	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	11-31-LNG	Trinidad	SCF Arctic	Ponce, PR	1,457,545	\$ 12.84
January	22-Jan-2013	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	11-31-LNG	Trinidad	SCF Arctic	Ponce, PR	1,473,594	\$ 12.84
February	1-Feb-2013	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Neptune	Ponce, PR	2,612,950	\$ 4.10
March	8-Mar-2013	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Neptune	Ponce, PR	2,588,153	\$ 3.67
March	20-Mar-2013	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-07-LNG	Trinidad	Norman Lady	Ponce, PR	1,813,282	\$ 12.84
March	30-Mar-2013	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-07-LNG	Trinidad	SCF Polar	Ponce, PR	1,388,288	\$ 12.84
April	17-Apr-2013	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-07-LNG	Trinidad	Sestao Knutsen	Ponce, PR	2,789,599	\$ 13.03
April	29-Apr-2013	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-07-LNG	Trinidad	Polar Spirit	Ponce, PR	1,799,336	\$ 13.03
May	7-May-2013	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	1,288,596	\$ 3.67
May	24-May-2013	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	2,552,453	\$ 3.67
June	2-Jun-2013	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Neptune	Ponce, PR	36,501	\$ 3.67 **
June	18-Jun-2013	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-07-LNG	Nigeria	Catalunya Spirit	Ponce, PR	2,710,883	\$ 13.87
July	2-Jul-2013	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-07-LNG	Trinidad	LNG Libra	Ponce, PR	2,155,472	\$ 13.57
July	17-Jul-2013	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-07-LNG	Trinidad	Madrid Spirit	Ponce, PR	2,854,528	\$ 13.57
August	4-Aug-2013	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Bilbao Knutsen	Ponce, PR	2,832,495	\$ 13.96 ☺
August	11-Aug-2013	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	GDF Suez Neptune	Ponce, PR	1,329,694	\$ 3.67
August	28-Aug-2013	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	2,176,053	\$ 3.67 ☆
September	7-Sep-2013	EcoElectrica, L.P.	Atlantic LNG	94-91-LNG	Trinidad	Matthew	Ponce, PR	2,585,555	\$ 3.67
September	24-Sep-2013	Gas Natural Aprovisionamientos SDG, S.A.	Gas Natural Aprovisionamientos SDG, S.A.	13-07-LNG	Trinidad	Sestao Knutsen	Ponce, PR	2,056,490	\$ 13.57
TOTAL Imports of LNG to Puerto Rico								38,501,467	

** Represents partial cargo.

☺ Represents spot purchase (This information not available prior to Oct. 2005)

☆ This cargo is the remainder of a cargo that partially discharged at Everett, MA (see Short-Term Imports).

Shipments of LNG Delivered 2013

Vessel-Borne Exports of Domestically-Produced LNG

<u>Date of Departure</u>	<u>Name of Exporter</u>	<u>Purchaser</u>	<u>Docket Number</u>	<u>Country of Destination</u>	<u>Name of Tanker</u>	<u>Departure Terminal</u>	<u>Volume (Mcf)</u>	<u>Delivered Price \$/MMBtu</u>
There were no vessel-borne exports of domestically-produced LNG from the United States in Q1, Q2 or Q3 2013.								
TOTAL Exports of LNG							0	

Shipments of LNG Re-Exported 2013

Re-Exports* of LNG

<u>Date of</u> <u>Departure</u>	<u>Authorization Holder</u>	<u>Supplier(s)</u>	<u>Exporter</u>	<u>Purchaser</u>	<u>Docket</u> <u>Number</u>	<u>Country</u> <u>of Destination</u>	<u>Name of Tanker</u>	<u>Departure</u> <u>Terminal</u>	<u>Volume</u> <u>(Mcf)</u>	<u>FOB**</u> <u>Price</u> <u>\$/MMBtu</u>
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There were no vessel-borne re-exports of foreign-sourced LNG from the United States in Q1, Q2 or Q3 2013.

TOTAL Re-Exports of LNG

0

*These cargos are exports of LNG that had previously been imported from foreign sources.

**This price is FOB, in contrast to the price of LNG previously exported from Kenai, Alaska, which was reported as a delivered price.

**Detailed Tables
On
Imports & Exports**

Natural Gas Imports								
by Point of Entry and Type of Authorization								
3rd Quarter 2013								
Long-Term Natural Gas Imports								
Point of Entry	July		August		September		Quarter Total	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)
Babb, Montana	0	\$9.96	0	\$11.18	0	\$5.79	0	\$7.52
Calais, Maine	1,112	\$4.05	340	\$2.97	2,592	\$3.38	4,044	\$3.53
Eastport, Idaho	1,075	\$3.12	1,490	\$2.69	1,649	\$2.40	4,215	\$2.68
Elba Island, Georgia	-	-	-	-	2,669	\$3.31	2,669	\$3.31
Everett, Massachusetts	8,023	\$4.27	5,961	\$3.71	5,758	\$5.47	19,742	\$4.45
Pittsburg, New Hampshire	922	\$4.65	686	\$3.49	504	\$3.67	2,112	\$4.04
Portal, North Dakota	0	\$4.83	0	\$4.84	0	\$5.05	0	\$4.94
Sherwood, North Dakota	1,049	\$3.75	1,081	\$3.61	1,008	\$3.63	3,139	\$3.66
Sumas, Washington	2,147	\$3.23	2,247	\$2.93	1,848	\$2.79	6,242	\$2.99
Waddington, New York	2,943	\$4.08	2,645	\$3.72	2,528	\$3.70	8,117	\$3.84
Total	17,271	\$4.01	14,450	\$3.45	18,558	\$3.94	50,280	\$3.82

Note: Very small volumes shown as zero due to rounding

Natural Gas Imports by Point of Entry and Type of Authorization 3rd Quarter 2013								
Short-Term Natural Gas Imports								
Point of Entry	July		August		September		Quarter Total	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)
Babb, Montana	2,200	\$2.89	2,103	\$2.60	2,386	\$2.40	6,689	\$2.62
Calais, Maine	719	\$4.46	1,016	\$3.92	1,332	\$4.12	3,068	\$4.13
Champlain, New York	445	\$4.55	288	\$4.08	287	\$4.19	1,020	\$4.32
Cove Point, Maryland	-	-	-	-	2,590	\$14.18	2,590	\$14.18
Eastport, Idaho	59,825	\$3.10	57,111	\$2.73	54,731	\$2.69	171,666	\$2.84
Freeport, Texas	-	-	2,709	\$13.75	2,918	\$13.75	5,627	\$13.75
Galvan Ranch, Texas	182	\$2.77	164	\$2.52	148	\$2.61	495	\$2.64
Grand Island, New York	61	\$4.08	118	\$3.92	80	\$4.05	260	\$4.00
Highgate Springs, Vermont	489	\$7.52	566	\$7.53	607	\$6.35	1,661	\$7.10
Marysville, Michigan	-	-	21	\$4.14	194	\$4.09	215	\$4.09
Massena, New York	184	\$4.51	164	\$4.42	191	\$4.70	539	\$4.55
Niagara Falls, New York	0	\$3.50	6	\$3.27	281	\$4.04	287	\$4.02
Noyes, Minnesota	11,189	\$3.72	13,944	\$3.37	20,155	\$3.48	45,287	\$3.50
Pittsburg, New Hampshire	4,616	\$4.60	3,523	\$4.15	2,632	\$4.28	10,771	\$4.38
Port of Del Bonita, Montana	20	\$2.91	21	\$2.68	21	\$2.45	62	\$2.68
Port of Morgan, Montana	59,822	\$3.00	61,514	\$2.67	57,958	\$2.53	179,294	\$2.74
Portal, North Dakota	-	-	5	\$2.41	-	-	5	\$2.41
Sabine Pass, Louisiana	-	-	-	-	2,876	\$13.40	2,876	\$13.40
Sherwood, North Dakota	41,682	\$3.28	42,694	\$3.08	39,965	\$3.13	124,341	\$3.16
St. Clair, Michigan	-	-	151	\$3.89	211	\$3.98	362	\$3.94
Sumas, Washington	29,478	\$3.37	37,224	\$3.10	38,247	\$3.12	104,949	\$3.18
Waddington, New York	12,423	\$4.40	5,063	\$4.00	5,494	\$4.08	22,979	\$4.24
Warroad, Minnesota	292	\$3.83	271	\$3.61	290	\$3.70	852	\$3.72
Whitlash, Montana	468	\$2.87	470	\$2.45	438	\$2.18	1,376	\$2.51
Total	224,095	\$3.29	229,145	\$3.08	234,031	\$3.33	687,271	\$3.23

Note: Very small volumes shown as zero due to rounding

Table 3b

Natural Gas Imports by U.S. Market Area 3rd Quarter 2013								
	July		August		September		Quarter Total	
	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)	Volume (Bcf)	Avg. Price (\$/MMBtu)
Northeast	32.4	\$4.41	20.9	\$3.96	23.0	\$4.39	76.3	\$4.28
South	0.2	\$2.77	2.9	\$13.11	11.2	\$11.12	14.3	\$11.42
Midwest	83.1	\$3.28	89.4	\$3.03	89.9	\$3.07	262.5	\$3.12
West	125.6	\$3.11	130.4	\$2.79	128.5	\$2.74	384.5	\$2.88
Total CONUS*								
Imports	241.4	\$3.34	243.6	\$3.10	252.6	\$3.38	737.6	\$3.28
Puerto Rico	5.0	\$13.57	6.3	\$8.27	4.6	\$8.06	16.0	\$9.87

*Continental United States (i.e., the lower 48 states)

Natural Gas Pipeline Exports by Point of Exit 3rd Quarter 2013								
Point of Exit	July		August		September		Quarter Total	
	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)	Volume (MMcf)	Avg. Price (\$/MMBtu)
Alamo, Texas	6,512	\$3.73	6,657	\$3.53	5,799	\$3.68	18,968	\$3.64
Calais, Maine	652	\$4.14	122	\$3.20	185	\$3.32	959	\$3.86
Calexico, California	631	\$4.06	646	\$3.91	630	\$3.98	1,907	\$3.98
Clint, Texas	8,169	\$3.91	9,913	\$3.79	9,206	\$3.92	27,288	\$3.87
Del Rio, Texas	29	\$4.63	35	\$4.48	33	\$4.50	97	\$4.53
Detroit, Michigan	3,933	\$3.94	4,131	\$3.77	3,885	\$3.83	11,949	\$3.85
Douglas, Arizona	5,051	\$4.06	4,769	\$3.95	5,034	\$4.07	14,853	\$4.03
Eagle Pass, Texas	203	\$4.38	229	\$4.23	216	\$4.25	648	\$4.28
Eastport, Idaho	-	-	-	-	6	\$3.21	6	\$3.21
El Paso, Texas	819	\$3.96	448	\$3.76	321	\$3.91	1,588	\$3.89
Grand Island, New York	10	\$4.23	11	\$3.81	-	-	21	\$4.01
Havre, Montana	177	\$2.80	183	\$2.40	166	\$2.14	526	\$2.46
Hidalgo, Texas	2,315	\$3.83	2,140	\$3.61	310	\$3.80	4,765	\$3.73
Marysville, Michigan	1,856	\$3.86	1,524	\$3.58	1,400	\$3.80	4,780	\$3.75
McAllen, Texas	7,319	\$3.79	6,841	\$3.60	4,714	\$3.73	18,874	\$3.71
Niagara Falls, New York	13,904	\$3.96	13,939	\$3.69	13,022	\$3.78	40,865	\$3.81
Nogales, Arizona	26	\$4.16	24	\$4.05	22	\$3.99	72	\$4.07
Noyes, Minnesota	1,331	\$3.83	449	\$3.54	445	\$3.81	2,225	\$3.77
Ogilby, California	11,374	\$3.81	10,279	\$3.67	8,884	\$3.80	30,537	\$3.76
Rio Bravo, Texas	7,125	\$3.77	7,201	\$3.58	6,390	\$3.80	20,717	\$3.71
Roma, Texas	12,542	\$3.72	12,790	\$3.54	11,100	\$3.67	36,432	\$3.64
Sault Ste. Marie, Michigan	1,231	\$4.01	849	\$3.90	911	\$3.97	2,992	\$3.97
St. Clair, Michigan	42,609	\$3.98	45,524	\$3.79	47,795	\$3.90	135,929	\$3.89
Sumas, Washington	29	\$3.50	-	-	-	-	29	\$3.50
Waddington, New York	740	\$4.29	1,598	\$3.91	1,917	\$3.93	4,255	\$3.98
Grand Total	128,589	\$3.90	130,301	\$3.71	122,391	\$3.84	381,281	\$3.81

VOLUME AND PRICE REPORT**Long-Term Imports**

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 10/01/2012 - 09/30/2013

Long-Term Importer (Supplier) <u>FE Docket No.</u> Volume (in MMcf) Total Price (Point of Entry)	2012 <u>Oct.</u>	2012 <u>Nov.</u>	2012 <u>Dec.</u>	2013 <u>Jan.</u>	2013 <u>Feb.</u>	2013 <u>Mar.</u>	2013 <u>Apr.</u>	2013 <u>May.</u>	2013 <u>Jun.</u>	2013 <u>Jul.</u>	2013 <u>Aug.</u>	2013 <u>Sep.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
BG LNG SERVICES, LLC (BG LNG Trading, LLC) 08-64-LNG Volume (in MMcf) <u>Total Price (Elba Island, Georgia)</u>	0	0	0	0	2,719	0	0	0	0	0	0	0	0	2,719
	0.00	0.00	0.00	0.00	2.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	2,719
BG LNG SERVICES, LLC (Point Fortin LNG Exports Ltd.) 05-114-LNG Volume (in MMcf) <u>Total Price (Elba Island, Georgia)</u>	0	0	5,562	2,868	0	0	0	0	0	0	0	2,669	2,669	5,537
	0.00	0.00	3.44	3.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.31		
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (Cenovus Energy Inc.) 94-7-NG Volume (in MMcf) <u>Total Price (Waddington, New York)</u>	475	0	0	0	0	0	464	479	466	472	468	449	1,389	2,797
	2.48	0.00	0.00	0.00	0.00	0.00	3.47	3.73	3.73	3.25	3.10	3.09		
BROOKLYN NAVY YARD COGEN. PARTNERS, L.P. (ConocoPhillips) 94-7-NG Volume (in MMcf) <u>Total Price (Waddington, New York)</u>	316	0	0	0	0	0	320	330	321	328	325	312	965	1,937
	2.53	0.00	0.00	0.00	0.00	0.00	3.52	3.78	3.78	3.30	3.15	3.14		

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf) & Prices (\$/MMBTU) of Natural
Gas Imported During 10/01/2012 - 09/30/2013*

Long-Term Importer (Supplier) <u>FE Docket No.</u> Volume (in MMcf) Total Price (Point of Entry)	2012 <u>Oct.</u>	2012 <u>Nov.</u>	2012 <u>Dec.</u>	2013 <u>Jan.</u>	2013 <u>Feb.</u>	2013 <u>Mar.</u>	2013 <u>Apr.</u>	2013 <u>May.</u>	2013 <u>Jun.</u>	2013 <u>Jul.</u>	2013 <u>Aug.</u>	2013 <u>Sep.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
CASCADE NATURAL GAS CORPORATION (Shell Energy North America (US), L.P.) 12-179-NG														
Volume (in MMcf)	0	0	0	0	0	0	15	0	0	0	0	0	0	15
<u>Total Price (Sumas, Washington)</u>	0.00	0.00	0.00	0.00	0.00	0.00	4.17	0.00	0.00	0.00	0.00	0.00	0	
CASCADE NATURAL GAS CORPORATION (TD Energy Trading Inc.) 11-85-NG														
Volume (in MMcf)	30	29	30	30	27	7	21	2	27	13	30	29	71	184
<u>Total Price (Sumas, Washington)</u>	2.34	3.11	3.28	3.00	2.87	2.82	3.24	3.48	3.36	2.91	2.48	2.19		
CASCADE NATURAL GAS CORPORATION (TD Energy Trading Inc.) 12-180-NG														
Volume (in MMcf)	0	59	74	47	0	59	0	0	0	0	0	0	0	105
<u>Total Price (Sumas, Washington)</u>	0.00	4.31	4.31	4.31	0.00	4.31	0.00	0.00	0.00	0.00	0.00	0.00	0	
GDF SUEZ GAS NA LLC (Atlantic LNG of Trinidad & Tobago) 95-100-LNG														
Volume (in MMcf)	4,748	2,553	2,581	5,126	5,003	4,629	5,171	5,626	5,173	8,023	5,961	2,995	16,979	47,706
<u>Total Price (Everett, Massachusetts)</u>	3.12	3.64	3.43	7.97	5.73	5.89	4.67	4.29	5.03	4.27	3.71	3.89		

VOLUME AND PRICE REPORT
Long-Term Imports
Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 10/01/2012 - 09/30/2013

Long-Term Importer (Supplier) <u>FE Docket No.</u> Volume (in MMcf) Total Price (Point of Entry)	2012 <u>Oct.</u>	2012 <u>Nov.</u>	2012 <u>Dec.</u>	2013 <u>Jan.</u>	2013 <u>Feb.</u>	2013 <u>Mar.</u>	2013 <u>Apr.</u>	2013 <u>May.</u>	2013 <u>Jun.</u>	2013 <u>Jul.</u>	2013 <u>Aug.</u>	2013 <u>Sep.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
GDF SUEZ GAS NA LLC (GDF SUEZ Global LNG Supply S.A.) 09-135-LNG														
Volume (in MMcf)	0	2,899	2,837	2,728	0	0	0	0	0	0	0	2,763	2,763	5,490
<u>Total Price (Everett, Massachusetts)</u>	0.00	3.83	4.27	4.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.19		
PORTAL MUNICIPAL GAS (1) (Sask Energy Inc.) 93-9-NG														
Volume (in MMcf)	1	2	0	2	2	2	0	0	0	0	0	0	0	7
<u>Total Price (Portal, North Dakota)</u>	5.10	5.21	0.00	5.26	5.17	5.06	4.94	4.94	4.88	4.83	4.84	5.05		
PROGAS U.S.A., INC. (ProGas Limited) 99-26-NG														
Volume (in MMcf)	947	1,014	1,142	1,171	1,058	1,094	1,037	1,078	1,072	1,049	1,081	1,008	3,139	9,650
<u>Total Price (Sherwood, North Dakota)</u>	3.22	3.67	3.85	3.51	3.44	3.59	4.18	4.30	4.20	3.75	3.61	3.63		
PUGET SOUND ENERGY, INC. (ConocoPhillips Canada Ltd.) 11-118-NG														
Volume (in MMcf)	303	294	303	249	264	293	294	305	233	277	306	288	871	2,510
<u>Total Price (Sumas, Washington)</u>	2.46	3.23	3.40	3.11	2.99	2.94	3.35	3.59	3.48	3.02	2.59	2.30		

(1) Volumes often are too small to be shown on a monthly basis.

VOLUME AND PRICE REPORT**Long-Term Imports**

Volumes (MMcf) & Prices (\$/MMBTU) of Natural Gas Imported During 10/01/2012 - 09/30/2013

Long-Term Importer (Supplier) <u>FE Docket No.</u> Volume (in MMcf) Total Price (Point of Entry)	2012 <u>Oct.</u>	2012 <u>Nov.</u>	2012 <u>Dec.</u>	2013 <u>Jan.</u>	2013 <u>Feb.</u>	2013 <u>Mar.</u>	2013 <u>Apr.</u>	2013 <u>May.</u>	2013 <u>Jun.</u>	2013 <u>Jul.</u>	2013 <u>Aug.</u>	2013 <u>Sep.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
PUGET SOUND ENERGY, INC. (ConocoPhillips Canada Ltd.) 12-109-NG														
Volume (in MMcf)	0	595	615	616	556	615	595	614	595	614	613	592	1,819	5,409
<u>Total Price (Eastport, Idaho)</u>	0.00	3.33	3.50	3.21	3.09	3.04	3.46	3.71	3.58	3.12	2.70	2.41		
PUGET SOUND ENERGY, INC. (ConocoPhillips Canada Marketing & Trading ULC) 11-120-NG														
Volume (in MMcf)	155	150	155	135	140	155	150	155	0	139	125	150	414	1,149
<u>Total Price (Sumas, Washington)</u>	2.95	3.98	4.07	3.62	3.62	3.50	3.97	3.95	0.00	3.50	3.31	3.23		
PUGET SOUND ENERGY, INC. (IGI Resources, Inc.) 11-119-NG														
Volume (in MMcf)	303	294	303	285	274	267	238	63	143	156	306	295	756	2,026
<u>Total Price (Sumas, Washington)</u>	2.46	3.23	3.40	3.12	2.99	2.94	3.36	3.60	3.48	3.03	2.60	2.31		
PUGET SOUND ENERGY, INC. (J. Aron & Company) 11-116-NG														
Volume (in MMcf)	308	298	308	308	278	308	298	307	297	307	306	296	910	2,705
<u>Total Price (Eastport, Idaho)</u>	2.55	3.33	3.50	3.21	3.08	3.04	3.45	3.70	3.58	3.12	2.70	2.41		

VOLUME AND PRICE REPORT**Long-Term Imports**

*Volumes (MMcf) & Prices (\$/MMBTU) of Natural
Gas Imported During 10/01/2012 - 09/30/2013*

Long-Term Importer (Supplier) <u>FE Docket No.</u> Volume (in MMcf) Total Price (Point of Entry)	2012 <u>Oct.</u>	2012 <u>Nov.</u>	2012 <u>Dec.</u>	2013 <u>Jan.</u>	2013 <u>Feb.</u>	2013 <u>Mar.</u>	2013 <u>Apr.</u>	2013 <u>May.</u>	2013 <u>Jun.</u>	2013 <u>Jul.</u>	2013 <u>Aug.</u>	2013 <u>Sep.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
PUGET SOUND ENERGY, INC. (J. Aron & Company) 11-117-NG Volume (in MMcf) <u>Total Price (Eastport, Idaho)</u>	0	0	0	0	0	0	0	0	0	0	344	491	836	836
PUGET SOUND ENERGY, INC. (J. Aron & Company) 11-117-NG Volume (in MMcf) <u>Total Price (Sumas, Washington)</u>	572	392	428	588	83	204	398	534	483	510	265	0	774	3,065
PUGET SOUND ENERGY, INC. (J. Aron & Company) 11-121-NG Volume (in MMcf) <u>Total Price (Eastport, Idaho)</u>	0	0	0	0	0	0	0	0	0	0	74	122	196	196
PUGET SOUND ENERGY, INC. (J. Aron & Company) 11-121-NG Volume (in MMcf) <u>Total Price (Sumas, Washington)</u>	137	89	65	83	131	139	138	148	137	147	74	24	245	1,022

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf) & Prices (\$/MMBTU) of Natural
 Gas Imported During 10/01/2012 - 09/30/2013*

Long-Term Importer (Supplier) <u>FE Docket No.</u> Volume (in MMcf) Total Price (Point of Entry)	2012 <u>Oct.</u>	2012 <u>Nov.</u>	2012 <u>Dec.</u>	2013 <u>Jan.</u>	2013 <u>Feb.</u>	2013 <u>Mar.</u>	2013 <u>Apr.</u>	2013 <u>May.</u>	2013 <u>Jun.</u>	2013 <u>Jul.</u>	2013 <u>Aug.</u>	2013 <u>Sep.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
PUGET SOUND ENERGY, INC. (J. Aron & Company) 12-108-NG Volume (in MMcf) <u>Total Price (Sumas, Washington)</u>	0	270	309	532	80	209	505	82	80	400	620	512	1,532	3,021
PUGET SOUND ENERGY, INC. (Shell Energy North America (Canada) Inc.) 12-105-NG Volume (in MMcf) <u>Total Price (Eastport, Idaho)</u>	0	144	154	154	139	154	149	153	149	154	153	148	455	1,352
PUGET SOUND ENERGY, INC. (Shell Energy North America (Canada) Inc.) 12-106-NG Volume (in MMcf) <u>Total Price (Sumas, Washington)</u>	0	294	303	255	266	293	294	275	269	277	306	295	878	2,531
PUGET SOUND ENERGY, INC. (Shell Energy North America (Canada) Inc.) 12-107-NG Volume (in MMcf) <u>Total Price (Sumas, Washington)</u>	0	270	270	300	175	179	270	291	212	229	216	256	700	2,126

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf) & Prices (\$/MMBTU) of Natural
 Gas Imported During 10/01/2012 - 09/30/2013*

Long-Term Importer (Supplier) <u>FE Docket No.</u> Volume (in MMcf) Total Price (Point of Entry)	2012 <u>Oct.</u>	2012 <u>Nov.</u>	2012 <u>Dec.</u>	2013 <u>Jan.</u>	2013 <u>Feb.</u>	2013 <u>Mar.</u>	2013 <u>Apr.</u>	2013 <u>May.</u>	2013 <u>Jun.</u>	2013 <u>Jul.</u>	2013 <u>Aug.</u>	2013 <u>Sep.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
PUGET SOUND ENERGY, INC. (Shell Energy North America (US), L.P.) 11-122-NG														
Volume (in MMcf)	155	150	155	155	119	121	150	0	0	0	0	0	0	545
<u>Total Price (Sumas, Washington)</u>	2.95	3.98	4.07	3.62	3.62	3.50	3.97	0.00	0.00	0.00	0.00	0.00	0	
REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG														
Volume (in MMcf)	3,367	4,568	8,638	13,227	6,797	4,382	1,587	676	814	1,112	340	2,592	4,044	31,527
<u>Total Price (Calais, Maine)</u>	3.14	3.32	4.43	4.13	3.75	3.71	3.68	4.26	4.26	4.05	2.97	3.38		
REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG														
Volume (in MMcf)	1,443	1,579	1,048	937	1,338	1,589	821	937	766	922	686	504	2,112	8,502
<u>Total Price (Pittsburg, New Hampshire)</u>	3.62	6.71	5.89	10.31	18.03	6.80	4.99	4.48	4.08	4.65	3.49	3.67		
REPSOL ENERGY NORTH AMERICA CORPORATION (Repsol Energy Canada Ltd.) 08-26-NG														
Volume (in MMcf)	688	603	1,059	782	682	700	852	615	366	445	153	124	722	4,719
<u>Total Price (Waddington, New York)</u>	3.79	5.35	4.64	7.22	7.30	5.28	5.05	4.58	4.26	4.33	3.91	3.87		

VOLUME AND PRICE REPORT
Long-Term Imports
*Volumes (MMcf) & Prices (\$/MMBTU) of Natural
 Gas Imported During 10/01/2012 - 09/30/2013*

Long-Term Importer (Supplier) <u>FE Docket No.</u> Volume (in MMcf) Total Price (Point of Entry)	2012 <u>Oct.</u>	2012 <u>Nov.</u>	2012 <u>Dec.</u>	2013 <u>Jan.</u>	2013 <u>Feb.</u>	2013 <u>Mar.</u>	2013 <u>Apr.</u>	2013 <u>May.</u>	2013 <u>Jun.</u>	2013 <u>Jul.</u>	2013 <u>Aug.</u>	2013 <u>Sep.</u>	Last 3M <u>TOTAL MMcf</u>	YTD <u>TOTAL MMcf</u>
THE U.S. GENERAL SERVICES ADMIN. (1) (Chief Mountain Natural Gas Coop.) 94-51-NG														
Volume (in MMcf)	0	0	1	0	0	0	0	0	0	0	0	0	0	2
<u>Total Price (Babb, Montana)</u>	4.85	5.41	5.05	5.00	5.21	4.92	5.03	5.02	6.52	9.96	11.18	5.79		
TOTAL GAS & POWER NORTH AMERICA, INC. (Total E&P Norge AS; Total Gas & Power Limited) 10-36-LNG														
Volume (in MMcf)	0	0	2,927	0	0	0	0	0	0	0	0	0	0	0
<u>Total Price (Sabine Pass, Louisiana)</u>	0.00	0.00	3.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
<u>Total MMcf</u>													<u>50,280</u>	<u>164,510</u>

(1) Volumes often are too small to be shown on a monthly basis.

VOLUME AND PRICE REPORT
Long-Term Exports
*Volumes (MMcf) & Prices (\$/MMBTU) of Natural
 Gas Exported During 10/01/2012 - 09/30/2013*

Long-Term Exporter

(Supplier)

FE Docket No.

Volume (in MMcf)

Total Price (Point of Exit)

	2012	2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	Last 3M	YTD
	<u>Oct.</u>	<u>Nov.</u>	<u>Dec.</u>	<u>Jan.</u>	<u>Feb.</u>	<u>Mar.</u>	<u>Apr.</u>	<u>May.</u>	<u>Jun.</u>	<u>Jul.</u>	<u>Aug.</u>	<u>Sep.</u>		<u>TOTAL MMcf</u>	<u>TOTAL MMcf</u>

ENERGIA AZTECA X, S. DE R.L. DE C.V.

(Shell Energy North America (US), L.P.)

01-15-NG

Volume (in MMcf)

Total Price (Ogilby, California)

	2,685	1,630	1,564	1,027	545	1,111	1,816	2,328	2,866	3,066	2,949	2,469		8,484	18,177
	3.75	3.90	3.77	3.84	3.73	4.27	4.50	4.41	4.19	4.02	3.82	4.06			

ENERGIA CHIHUAHUA, S.A. DE C.V.

(BNP Paribas Energy Trading GP)

08-136-NG

Volume (in MMcf)

Total Price (Clint, Texas)

	1,438	284	1,139	1,281	1,134	1,344	1,381	1,449	1,459	1,450	1,429	1,072		3,952	12,000
	3.28	3.34	3.28	3.34	3.27	3.67	4.00	3.90	3.56	3.53	3.34	3.55			

J.P. MORGAN COMMODITIES CANADA CORPORATION

(Statoil Natural Gas LLC)

12-151-NG

Volume (in MMcf)

Total Price (Niagara Falls, New York)

	0	7,180	9,934	10,107	9,601	10,667	10,250	10,532	10,108	9,920	9,984	10,191		30,095	91,360
	0.00	4.11	3.95	3.89	3.77	4.23	4.31	4.32	4.15	3.95	3.71	3.81			

XPRESS NATURAL GAS LLC (1)

(Repsol)

12-168-CNG

Volume (in MMcf)

Total Price (Calais, Maine)

	0	0	0	0	0	0	1	24	19	15	3	0		18	62
	0.00	0.00	0.00	0.00	0.00	0.00	4.65	4.65	5.60	4.17	3.78	0.00			

Total MMcf**42,548****121,599**

(1) XPress Natural Gas LLC (XNG) exports Compressed Natural Gas (CNG) by Truck to Canada from XNG's Compressor Station in Baileyville, Maine.

SHORT-TERM IMPORTERS*Estimated Volumes (MMCF)*

	2012	2012	2013	2013	2013
	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>
ARC Resources Ltd.	943	996	1,130	1,041	1,097
Alcoa Inc.	256	346	544	293	240
Alliance Canada Marketing L.P.	8,077	8,246	8,803	8,630	8,372
AltaGas Ltd.	10	18	0	0	0
Apache Corporation	2,076	2,076	2,123	2,088	2,085
Atlantic Power Energy Services (US) LLC	588	388	246	64	2,666
Avista Corporation	17,507	18,641	18,048	16,142	19,678
BG Energy Merchants, LLC	15,616	14,225	7,037	3,710	2,080
BG LNG Services, LLC	9,047	8,618	7,320	0	0
BNP Paribas Energy Trading GP	0	0	0	2,117	2,411
BP Canada Energy Marketing Corp.	68,620	60,110	64,402	71,892	65,543
BP Energy Company	0	0	2,776	0	0
BP West Coast Products LLC	3,406	4,227	4,168	4,183	3,655
Barclays Bank PLC	2,316	2,535	493	1,635	749
Bluewater Gas Storage, LLC	0	201	476	0	0
Boise White Paper, L.L.C.	846	844	1,099	845	725
CP Energy Marketing (US) Inc.	0	0	763	2,715	972
Cannat Energy Inc.	9,320	9,807	9,920	9,489	9,350
Cargill, Incorporated	27,088	15,868	12,983	10,682	9,873
Cascade Natural Gas Corporation	292	541	588	156	144
Centra Gas Manitoba Inc.	2,651	776	0	3,676	2,588
Central Hudson Gas & Electric Corporation	874	1,031	1,361	765	0
Cheniere Marketing, LLC	2,837	2,852	0	2,874	2,876
Chevron U.S.A. Inc.	3,164	6,939	8,902	8,820	8,763
Citigroup Energy Canada ULC	6,046	4,787	4,518	6,562	6,324
City of Glendale Water and Power	120	0	0	0	0
Concord Energy LLC	716	632	999	1,014	1,031
Connecticut Natural Gas Corporation	1,707	2,099	1,848	1,581	896
ConocoPhillips Company	43,225	43,472	42,465	38,084	43,877
Constellation Energy Gas Choice, Inc.	0	0	19	0	0
DTE Energy Trading, Inc.	6,128	7,462	8,599	7,595	7,538
Devon Canada Marketing Corporation	1,561	1,551	1,523	1,540	1,528
Direct Energy Marketing Inc.	23,616	14,718	7,562	4,746	4,677
Dynegy Marketing and Trade, LLC	3,580	1,813	4,225	656	234
EDF Trading North America, LLC.	29,761	22,326	21,684	24,699	29,533
Emera Energy Services, Inc.	5,922	8,027	10,318	7,577	7,989
EnCana Marketing (USA) Inc.	18,921	18,688	18,917	18,942	18,848
Enserco Energy LLC	643	16	3	6	2,020
Enterprise Products Operating LLC	4,005	4,657	4,751	4,566	4,142

SHORT-TERM IMPORTERS*Estimated Volumes (MMCF)*

	2012	2012	2013	2013	2013
	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>
FortisBC Energy Inc.	780	211	0	0	0
Fortuna (US) L.P.	419	415	453	450	485
Freepoint Commodities LLC	432	1,522	6,049	5,035	3,432
GDF Suez Gas NA LLC	0	0	0	0	367
Hess Energy Trading Company, LLC	0	651	440	1,051	0
Husky Gas Marketing Inc.	13,999	14,058	13,824	4,415	0
Husky Marketing and Supply Company	0	0	0	9,076	13,804
IGI Resources, Inc.	22,890	26,734	24,924	25,317	26,755
Iberdrola Canada Energy Services, Ltd.	0	0	4,045	0	0
Iberdrola Energy Services, LLC	15,860	9,212	11,046	14,116	16,258
Idaho Power Company, Inc.	455	43	29	1,015	2,281
Integrus Energy Services, Inc.	0	0	0	0	181
J. Aron & Company	18,095	16,713	12,524	23,728	20,453
J.P. Morgan Ventures Energy Corporation	2,494	2,718	4,011	3,629	4,530
Koch Energy Services, LLC	206	255	427	1,487	226
Macquarie Energy LLC	32,678	26,128	26,632	25,784	23,555
Merrill Lynch Commodities, Inc.	0	10	0	0	0
Minnesota Energy Resources Corporation	129	444	560	243	127
Morgan Stanley Capital Group Inc.	0	0	0	5	150
NJR Energy Services Company	7,254	8,689	10,898	6,176	6,629
National Fuel Resources, Inc.	8	9	0	0	0
NextEra Energy Power Marketing, LLC	156	0	0	0	0
Noble Americas Gas & Power Corp.	18,324	3,374	4,945	14,240	16,157
NorthWestern Corporation	1,392	1,307	1,234	1,243	1,215
Northwest Natural Gas Company	0	3,824	7,966	73	526
Omimex Canada, Ltd.	46	48	44	43	46
Oxy Energy Canada, Inc.	7,917	3,263	2,223	2,704	6,994
PAA Natural Gas Canada ULC	98	173	2,472	16	362
Pacific Gas and Electric Company	37,026	36,918	35,964	34,459	33,402
Pacific Summit Energy LLC	0	0	41	0	0
Pemex Gas Y Petroquimica Basica	50	70	57	62	495
Phillips 66 Company	496	627	606	584	518
Portland General Electric Company	7,017	5,623	5,211	4,925	9,245
Powerex Corp.	7,981	3,773	5,925	5,701	4,101
Public Utility of District No. 1 of Clark County	1,515	2,680	2,403	0	2,381
Puget Sound Energy, Inc.	15,287	16,587	16,896	9,491	20,249
Regent Resources Ltd.	19	19	17	16	15
SOCCO Inc.	18	28	22	36	12
Sacramento Municipal Utility District	2,113	2,113	2,066	2,090	2,094

SHORT-TERM IMPORTERS*Estimated Volumes (MMCF)*

	2012	2012	2013	2013	2013
	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>
Saranac Power Partners L.P.	1,037	1,207	2,367	181	623
Selkirk Cogen Partners L.P.	1,364	460	0	0	0
Sempra LNG Marketing, LLC	0	2,891	0	0	0
Sequent Energy Canada Corp.	27,190	23,416	21,556	11,471	8,457
Shell Energy North America (US), L.P.	55,728	39,730	40,280	39,037	38,145
Shell NA LNG LLC	0	0	0	0	2,590
Sierra Pacific Power Company, d/b/a NV Energy	8,417	11,019	11,559	10,568	10,106
Southern California Gas Company	4,771	4,736	4,688	4,688	4,729
Sprague Energy Corp.	26	25	0	0	0
Sprague Operating Resources LLC	0	0	47	18	14
St. Lawrence Gas Company, Inc.	12	763	1,363	235	44
Suncor Energy Marketing Inc.	16,982	12,207	17,288	17,774	14,341
Superior Plus Energy Services Inc.	0	21	18	0	0
TAQA NORTH	7,518	7,505	8,049	7,762	7,618
Tenaska Marketing Ventures	75,686	64,275	69,937	62,875	68,816
The Southern Connecticut Gas Company	2,433	2,840	2,425	2,011	1,290
Tidal Energy Marketing (U.S.) L.L.C.	14,838	16,006	17,521	16,407	16,937
Tourmaline Oil Marketing Corp.	1,003	1,001	1,077	1,036	1,000
Twin Eagle Resource Management, LLC	12,004	10,689	10,858	12,352	12,553
U.S. Gas & Electric, Inc.	5	19	71	0	0
United Energy Trading Canada, ULC	7,694	9,354	11,248	9,928	8,373
United States Gypsum Company	897	985	1,081	973	765
Vermont Gas Systems, Inc.	999	2,553	3,678	1,594	1,294
Virginia Power Energy Marketing, Inc.	1,722	1,849	252	0	0
Yankee Gas Services Company	0	1,071	2,459	239	25
<u>Totals</u>	<u>776,958</u>	<u>692,392</u>	<u>712,390</u>	<u>665,747</u>	<u>687,270</u>

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Third

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
ARC Resources Ltd. ARC Resources Ltd. Sherwood, North Dakota	\$3.75	368	\$3.62	379	\$3.63	350	\$3.67	1,097
Alcoa Inc. EDF Trading North America, LLC. Massena, New York	\$4.32	80	\$4.07	80	\$4.15	80	\$4.18	240
Alliance Canada Marketing L.P. BP Canada Energy Group ULC Sherwood, North Dakota	\$3.69	2,871	\$3.34	2,816	\$3.13	2,685	\$3.39	8,372
Apache Corporation Apache Canada Ltd. Eastport, Idaho	\$3.12	363	\$2.96	365	\$2.98	354	\$3.02	1,081
Apache Corporation Apache Canada Ltd. Sherwood, North Dakota	\$3.11	334	\$3.00	346	\$2.99	323	\$3.03	1,004
Atlantic Power Energy Services (US) LLC Benton County, Public Utility District No. 1 Sumas, Washington	\$3.38	182	\$3.05	251	\$3.18	633	\$3.18	1,066
Atlantic Power Energy Services (US) LLC Franklin County, Public Utility District No. 1 Sumas, Washington	\$3.38	109	\$3.05	151	\$3.18	380	\$3.18	640
Atlantic Power Energy Services (US) LLC Grays Harbour, Public Utility District No. 1 Sumas, Washington	\$3.38	164	\$3.05	226	\$3.18	570	\$3.18	960
Avista Corporation Avista Corporation Sumas, Washington	\$3.37	0	\$0.00	0	\$0.00	0	\$3.37	0
Avista Corporation BNP Paribas Energy Trading Canada Corp. Eastport, Idaho	\$0.00	0	\$0.00	0	\$2.65	256	\$2.65	256

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Avista Corporation BP Canada Energy Group ULC Sumas, Washington	\$2.75	231	\$2.45	253	\$2.59	235	\$2.59	719
Avista Corporation DB Commodities Canada Ltd. Eastport, Idaho	\$0.00	0	\$3.22	175	\$0.00	0	\$3.22	175
Avista Corporation FortisBC Energy Inc. Sumas, Washington	\$3.42	18	\$0.00	0	\$0.00	0	\$3.42	18
Avista Corporation IGI Resources, Inc. Eastport, Idaho	\$3.86	73	\$3.87	73	\$3.87	64	\$3.87	210
Avista Corporation Macquarie Energy Canada Ltd Eastport, Idaho	\$3.48	291	\$3.49	291	\$3.45	307	\$3.47	889
Avista Corporation National Bank of Canada Eastport, Idaho	\$4.44	160	\$4.45	160	\$4.45	141	\$4.45	461
Avista Corporation Natural Gas Exchange Inc. Eastport, Idaho	\$3.03	3,893	\$2.64	4,220	\$2.42	4,058	\$2.69	12,172
Avista Corporation Natural Gas Exchange Inc. Sumas, Washington	\$3.34	766	\$3.07	1,533	\$3.19	1,103	\$3.17	3,402
Avista Corporation Shell Energy North America (US), L.P. Eastport, Idaho	\$3.12	857	\$2.67	276	\$2.44	243	\$2.91	1,376
BG Energy Merchants, LLC BG Energy Merchants Canada, Ltd. Waddington, New York	\$4.31	1,476	\$4.31	285	\$3.92	319	\$4.25	2,080

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
BNP Paribas Energy Trading GP BNP Paribas Energy Trading Canada Corp. Port of Morgan, Montana	\$3.05	626	\$2.62	626	\$2.33	605	\$2.67	1,857
BNP Paribas Energy Trading GP BNP Paribas Energy Trading Canada Corp. Sumas, Washington	\$3.47	248	\$3.28	186	\$3.20	120	\$3.35	554
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Eastport, Idaho	\$2.71	4,884	\$2.29	4,405	\$3.35	3,673	\$2.75	12,962
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Grand Island, New York	\$0.00	0	\$3.43	0	\$0.00	0	\$3.43	0
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Massena, New York	\$4.33	19	\$0.00	0	\$0.00	0	\$4.33	19
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Noyes, Minnesota	\$3.84	1,978	\$3.57	2,443	\$3.68	5,058	\$3.69	9,478
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Port of Morgan, Montana	\$2.69	5,723	\$2.29	5,134	\$2.02	4,919	\$2.35	15,775
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Sherwood, North Dakota	\$3.16	8,289	\$2.91	8,523	\$3.00	7,910	\$3.02	24,722
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Waddington, New York	\$4.67	1,046	\$3.93	521	\$4.02	1,002	\$4.27	2,569
BP Canada Energy Marketing Corp. BP Canada Energy Group ULC Whitlash, Montana	\$2.70	6	\$2.29	6	\$2.03	6	\$2.36	18

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
BP West Coast Products LLC IGI Resources, Inc. Sumas, Washington	\$3.41	1,067	\$3.30	1,189	\$3.31	1,399	\$3.34	3,655
Barclays Bank PLC Barclays Canadian Commodities Ltd Waddington, New York	\$4.33	152	\$3.91	303	\$4.00	294	\$4.03	749
Boise White Paper, L.L.C. ConocoPhillips Company Warroad, Minnesota	\$3.86	180	\$3.59	194	\$3.69	198	\$3.71	572
Boise White Paper, L.L.C. Tenaska Marketing Canada Warroad, Minnesota	\$3.75	69	\$3.61	39	\$3.68	44	\$3.69	153
CP Energy Marketing (US) Inc. CP Energy Marketing LP Eastport, Idaho	\$3.32	474	\$3.24	47	\$0.00	0	\$3.31	520
CP Energy Marketing (US) Inc. CP Energy Marketing LP Waddington, New York	\$4.33	152	\$3.91	152	\$4.00	147	\$4.08	451
Cannat Energy Inc. Canadian Natural Resources Limited Sherwood, North Dakota	\$3.75	3,109	\$3.59	3,175	\$3.64	2,946	\$3.66	9,230
Cannat Energy Inc. Canadian Natural Resources Limited Whitlash, Montana	\$2.60	41	\$2.19	41	\$1.93	38	\$2.25	120
Cargill, Incorporated Cargill, Incorporated Eastport, Idaho	\$3.53	607	\$3.36	601	\$3.42	694	\$3.44	1,902
Cargill, Incorporated Cargill, Incorporated Noyes, Minnesota	\$3.72	1,321	\$3.91	974	\$3.93	1,970	\$3.86	4,266

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Cargill, Incorporated Cargill, Incorporated Port of Morgan, Montana	\$3.62	151	\$3.39	111	\$3.50	203	\$3.51	466
Cargill, Incorporated Cargill, Incorporated Waddington, New York	\$4.32	1,523	\$3.92	902	\$4.07	815	\$4.15	3,240
Cascade Natural Gas Corporation TD Securities Sumas, Washington	\$5.88	25	\$5.88	60	\$5.88	59	\$5.89	144
Centra Gas Manitoba Inc. ConocoPhillips Company Noyes, Minnesota	\$2.71	106	\$2.22	1,125	\$2.08	1,357	\$2.17	2,588
Cheniere Marketing, LLC BP Gas Marketing Ltd. Sabine Pass, Louisiana	\$0.00	0	\$0.00	0	\$13.40	2,876	\$13.40	2,876
Chevron U.S.A. Inc. Chevron Canada Resources Eastport, Idaho	\$3.29	1,897	\$3.22	1,859	\$3.35	1,803	\$3.29	5,559
Chevron U.S.A. Inc. Chevron Canada Resources Sherwood, North Dakota	\$3.64	1,076	\$3.45	1,101	\$3.63	1,027	\$3.57	3,204
Citigroup Energy Canada ULC Various Port of Morgan, Montana	\$3.18	2,023	\$2.87	2,610	\$3.01	1,691	\$3.01	6,324
Concord Energy LLC Concord Energy LLC Eastport, Idaho	\$2.70	90	\$2.62	25	\$2.32	7	\$2.66	122
Concord Energy LLC Concord Energy LLC Port of Morgan, Montana	\$3.12	334	\$0.00	0	\$0.00	0	\$3.12	334

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Third

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Concord Energy LLC Concord Energy LLC Sumas, Washington	\$3.32	90	\$3.23	141	\$3.20	345	\$3.23	575
Connecticut Natural Gas Corporation BP Canada Energy Group ULC Waddington, New York	\$4.25	503	\$4.40	35	\$4.37	97	\$4.28	635
Connecticut Natural Gas Corporation Cargill Energy Trading Canada, Inc. Waddington, New York	\$4.54	181	\$4.39	71	\$4.32	10	\$4.49	261
ConocoPhillips Company Burlington Resources Canada Partnership Eastport, Idaho	\$3.48	1,158	\$3.29	1,153	\$3.45	1,095	\$3.41	3,407
ConocoPhillips Company Burlington Resources Canada Partnership Sherwood, North Dakota	\$3.64	2,822	\$3.45	2,898	\$3.63	2,697	\$3.57	8,417
ConocoPhillips Company ConocoPhillips Canada Energy Partnership Sherwood, North Dakota	\$3.64	1,729	\$3.45	1,776	\$3.63	1,647	\$3.57	5,152
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Champlain, New York	\$4.14	1	\$4.19	9	\$4.25	6	\$4.21	16
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$3.54	39	\$3.21	378	\$3.37	382	\$3.30	800
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Grand Island, New York	\$0.00	0	\$3.98	2	\$0.00	0	\$3.98	2
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Noyes, Minnesota	\$3.68	2,608	\$3.46	2,427	\$3.56	2,328	\$3.57	7,363

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July		August		September		Quarterly	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Port of Morgan, Montana	\$3.09	2,233	\$2.84	2,233	\$2.93	2,161	\$2.95	6,627	
ConocoPhillips Company ConocoPhillips Canada Marketing & Trading ULC Waddington, New York	\$4.62	124	\$4.08	17	\$4.20	29	\$4.49	169	
ConocoPhillips Company ConocoPhillips Western Canada Partnership Eastport, Idaho	\$3.47	307	\$3.29	304	\$3.45	297	\$3.40	908	
ConocoPhillips Company ConocoPhillips Western Canada Partnership Sherwood, North Dakota	\$3.64	1,809	\$3.45	1,858	\$3.63	1,723	\$3.57	5,390	
ConocoPhillips Company Statoil ASA Freeport, Texas	\$0.00	0	\$13.75	2,709	\$13.75	2,918	\$13.75	5,627	
DTE Energy Trading, Inc. Various Champlain, New York	\$4.31	14	\$4.21	12	\$4.21	12	\$4.25	38	
DTE Energy Trading, Inc. Various Noyes, Minnesota	\$0.00	0	\$3.71	215	\$3.76	312	\$3.74	527	
DTE Energy Trading, Inc. Various Pittsburg, New Hampshire	\$4.41	2,498	\$4.31	2,392	\$4.31	2,083	\$4.35	6,973	
DTE Energy Trading, Inc. Various Waddington, New York	\$4.22	0	\$0.00	0	\$0.00	0	\$4.22	0	
Devon Canada Marketing Corporation Devon Canada Corporation Eastport, Idaho	\$3.56	521	\$3.59	511	\$3.46	496	\$3.54	1,528	

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Direct Energy Marketing Inc. Direct Energy Marketing Limited Champlain, New York	\$4.33	32	\$3.91	35	\$4.00	35	\$4.07	102
Direct Energy Marketing Inc. Direct Energy Marketing Limited Eastport, Idaho	\$3.19	28	\$0.00	0	\$0.00	0	\$3.19	28
Direct Energy Marketing Inc. Direct Energy Marketing Limited Niagara Falls, New York	\$3.50	0	\$3.29	5	\$0.00	0	\$3.30	5
Direct Energy Marketing Inc. Direct Energy Marketing Limited Noyes, Minnesota	\$3.83	573	\$3.57	764	\$3.71	728	\$3.69	2,065
Direct Energy Marketing Inc. Direct Energy Marketing Limited Port of Morgan, Montana	\$3.24	313	\$3.08	313	\$3.25	303	\$3.19	929
Direct Energy Marketing Inc. Direct Energy Marketing Limited Sherwood, North Dakota	\$3.44	45	\$3.06	45	\$2.84	40	\$3.13	130
Direct Energy Marketing Inc. Direct Energy Marketing Limited Waddington, New York	\$4.37	784	\$3.92	594	\$4.05	39	\$4.17	1,418
Dynegy Marketing and Trade, LLC Dynegy Gas Imports, LLC Grand Island, New York	\$4.08	61	\$3.94	93	\$4.05	80	\$4.01	234
EDF Trading North America, LLC. ATCO Energy Solutions Ltd. Port of Morgan, Montana	\$0.00	0	\$0.00	0	\$1.81	828	\$1.81	828
EDF Trading North America, LLC. Aitken Creek Gas Storage ULC Sumas, Washington	\$0.00	0	\$2.84	2	\$0.00	0	\$2.84	2

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. Apache Canada Ltd. Eastport, Idaho	\$2.94	22	\$2.59	19	\$2.46	12	\$2.71	53
EDF Trading North America, LLC. BG Energy Merchants Canada, Ltd. Waddington, New York	\$4.00	182	\$3.77	257	\$3.86	309	\$3.86	747
EDF Trading North America, LLC. BP Canada Energy Group ULC Eastport, Idaho	\$0.00	0	\$2.28	62	\$2.24	68	\$2.26	130
EDF Trading North America, LLC. BP Canada Energy Group ULC Port of Morgan, Montana	\$2.74	1,571	\$2.27	1,411	\$2.07	1,379	\$2.38	4,361
EDF Trading North America, LLC. BP Canada Energy Group ULC Sherwood, North Dakota	\$2.34	5	\$2.11	4	\$1.69	6	\$2.02	15
EDF Trading North America, LLC. Canadian Natural Resources Limited Eastport, Idaho	\$2.86	55	\$2.36	48	\$2.16	29	\$2.52	132
EDF Trading North America, LLC. Centra Gas Manitoba Inc. Noyes, Minnesota	\$0.00	0	\$0.00	0	\$3.37	10	\$3.37	10
EDF Trading North America, LLC. ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$2.94	104	\$2.41	92	\$2.18	63	\$2.57	260
EDF Trading North America, LLC. Devon Canada Corporation Port of Morgan, Montana	\$0.00	0	\$2.40	564	\$2.25	552	\$2.33	1,116
EDF Trading North America, LLC. Enbridge Gas Distribution Inc. Waddington, New York	\$4.20	33	\$0.00	0	\$0.00	0	\$4.20	33

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. FortisBC Energy Inc. Eastport, Idaho	\$3.97	1,463	\$3.22	887	\$3.35	1,292	\$3.57	3,641
EDF Trading North America, LLC. FortisBC Energy Inc. Sumas, Washington	\$3.37	149	\$2.97	151	\$3.03	234	\$3.11	534
EDF Trading North America, LLC. Freepoint Commodities LLC Port of Morgan, Montana	\$0.00	0	\$2.48	988	\$0.00	0	\$2.48	988
EDF Trading North America, LLC. Imperial Oil Resources Limited Eastport, Idaho	\$2.86	29	\$2.36	26	\$2.16	16	\$2.52	71
EDF Trading North America, LLC. Natural Gas Exchange Inc. Eastport, Idaho	\$2.86	397	\$2.28	289	\$2.26	196	\$2.54	882
EDF Trading North America, LLC. Natural Gas Exchange Inc. Noyes, Minnesota	\$3.51	43	\$3.28	44	\$3.37	56	\$3.38	143
EDF Trading North America, LLC. Natural Gas Exchange Inc. Sumas, Washington	\$3.38	331	\$2.92	451	\$3.08	514	\$3.10	1,296
EDF Trading North America, LLC. Natural Gas Exchange Inc. Waddington, New York	\$4.20	9	\$0.00	0	\$0.00	0	\$4.20	9
EDF Trading North America, LLC. Nexen Marketing Eastport, Idaho	\$2.86	22	\$2.36	13	\$2.16	8	\$2.58	43
EDF Trading North America, LLC. Paramount Resources Ltd. Eastport, Idaho	\$2.86	15	\$2.36	13	\$2.16	8	\$2.52	35

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. Pembina Empress NGL Partnership Port of Morgan, Montana	\$2.35	2,320	\$1.93	2,863	\$1.74	2,686	\$1.99	7,869
EDF Trading North America, LLC. Penn West Petroleum Ltd. Eastport, Idaho	\$3.55	15	\$3.43	13	\$2.93	8	\$3.37	36
EDF Trading North America, LLC. Penn West Petroleum Ltd. Port of Morgan, Montana	\$0.00	0	\$6.59	26	\$6.39	26	\$6.49	52
EDF Trading North America, LLC. Perpetual Energy Inc. Eastport, Idaho	\$2.86	15	\$2.36	13	\$0.00	0	\$2.63	28
EDF Trading North America, LLC. Peyto Exploration and Development Corp. Eastport, Idaho	\$2.86	37	\$2.36	32	\$2.16	19	\$2.52	88
EDF Trading North America, LLC. Powerex Corp. Sumas, Washington	\$3.37	72	\$2.88	192	\$3.04	298	\$3.03	562
EDF Trading North America, LLC. Puget Sound Energy, Inc. Sumas, Washington	\$3.31	26	\$3.05	128	\$3.08	225	\$3.09	379
EDF Trading North America, LLC. Royal Bank of Canada Eastport, Idaho	\$2.91	70	\$2.40	72	\$2.22	29	\$2.58	171
EDF Trading North America, LLC. Sequent Energy Canada Corp. Port of Morgan, Montana	\$2.78	708	\$0.00	0	\$2.09	552	\$2.48	1,259
EDF Trading North America, LLC. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$2.90	77	\$2.24	81	\$2.17	33	\$2.49	191

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. Spectra Energy Empress L.P. Port of Morgan, Montana	\$2.62	614	\$2.14	680	\$2.04	1,379	\$2.20	2,673
EDF Trading North America, LLC. Union Gas Limited Waddington, New York	\$4.39	8	\$0.00	0	\$0.00	0	\$4.39	8
EDF Trading North America, LLC. Various Eastport, Idaho	\$3.02	88	\$2.57	83	\$2.57	54	\$2.75	225
EDF Trading North America, LLC. Various Port of Morgan, Montana	\$2.62	592	\$0.00	0	\$0.00	0	\$2.62	592
EDF Trading North America, LLC. Various Waddington, New York	\$0.00	0	\$0.00	0	\$3.86	71	\$3.86	71
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	\$4.67	388	\$3.66	550	\$4.00	599	\$4.05	1,536
Emera Energy Services, Inc. Emera Energy Inc. Niagara Falls, New York	\$0.00	0	\$0.00	0	\$4.24	79	\$4.24	79
Emera Energy Services, Inc. Emera Energy Inc. Pittsburg, New Hampshire	\$4.89	1,989	\$3.81	1,131	\$4.18	549	\$4.45	3,668
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	\$4.46	1,962	\$4.02	302	\$4.13	442	\$4.36	2,706
EnCana Marketing (USA) Inc. EnCana Gas Marketing Eastport, Idaho	\$3.14	1,978	\$3.00	1,957	\$3.01	1,917	\$3.05	5,853

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EnCana Marketing (USA) Inc. EnCana Gas Marketing Port of Morgan, Montana	\$3.25	1,965	\$3.12	1,965	\$3.14	1,901	\$3.17	5,831
EnCana Marketing (USA) Inc. EnCana Gas Marketing Sherwood, North Dakota	\$3.13	2,385	\$3.01	2,475	\$3.00	2,305	\$3.05	7,164
Enserco Energy LLC Various Sumas, Washington	\$4.06	649	\$3.87	785	\$3.92	586	\$3.95	2,020
Enterprise Products Operating LLC Canadian Enterprise Gas Products Ltd. Port of Morgan, Montana	\$3.09	1,467	\$2.64	1,359	\$2.37	1,316	\$2.71	4,142
Fortuna (US) L.P. Talisman Energy Canada Sherwood, North Dakota	\$3.17	148	\$2.97	172	\$3.13	165	\$3.09	485
Freepoint Commodities LLC Various Noyes, Minnesota	\$3.93	77	\$0.00	0	\$0.00	0	\$3.93	77
Freepoint Commodities LLC Various Port of Morgan, Montana	\$3.06	738	\$3.07	2,038	\$0.00	0	\$3.07	2,776
Freepoint Commodities LLC Various Waddington, New York	\$4.92	410	\$3.88	8	\$4.21	160	\$4.71	578
GDF Suez Gas NA LLC GM GNL S.E.C Highgate Springs, Vermont	\$13.37	88	\$13.54	139	\$10.52	139	\$12.35	367
Husky Marketing and Supply Company Husky Energy Marketing Inc. Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.06	297	\$3.06	297

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Husky Marketing and Supply Company Husky Energy Marketing Inc. Massena, New York	\$4.93	45	\$4.76	39	\$4.85	38	\$4.85	122
Husky Marketing and Supply Company Husky Energy Marketing Inc. Port of Morgan, Montana	\$3.41	2,851	\$3.21	2,855	\$3.29	2,758	\$3.30	8,464
Husky Marketing and Supply Company Husky Energy Marketing Inc. Sherwood, North Dakota	\$3.20	1,647	\$3.07	1,699	\$3.06	1,576	\$3.11	4,921
IGI Resources, Inc. BP Canada Energy Group ULC Sumas, Washington	\$3.45	852	\$3.18	1,179	\$3.21	2,010	\$3.25	4,041
IGI Resources, Inc. ConocoPhillips Company Sumas, Washington	\$3.48	307	\$0.00	0	\$0.00	0	\$3.48	307
IGI Resources, Inc. FortisBC Energy Inc. Sumas, Washington	\$3.36	1,124	\$0.00	0	\$0.00	0	\$3.36	1,124
IGI Resources, Inc. Natural Gas Exchange Inc. Sumas, Washington	\$3.36	2,053	\$3.12	2,303	\$3.22	3,571	\$3.23	7,927
IGI Resources, Inc. Oxy Energy Canada, Inc. Sumas, Washington	\$3.66	375	\$3.29	390	\$3.21	330	\$3.39	1,095
IGI Resources, Inc. Puget Sound Energy, Inc. Sumas, Washington	\$3.37	647	\$3.04	540	\$3.11	434	\$3.19	1,621
IGI Resources, Inc. Shell Energy North America (Canada) Inc. Sumas, Washington	\$3.48	2,148	\$3.29	2,148	\$3.21	2,078	\$3.33	6,373

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
IGI Resources, Inc. Various Eastport, Idaho	\$3.08	1,409	\$2.65	1,463	\$2.36	1,394	\$2.70	4,266
Iberdrola Energy Services, LLC Iberdrola Canada Energy Services, Ltd. Eastport, Idaho	\$3.30	4,414	\$3.22	3,468	\$3.35	3,426	\$3.29	11,309
Iberdrola Energy Services, LLC Iberdrola Canada Energy Services, Ltd. Sumas, Washington	\$3.37	1,492	\$3.05	1,555	\$3.21	1,903	\$3.21	4,950
Idaho Power Company, Inc. EDF Trading North America, LLC. Sumas, Washington	\$3.36	370	\$3.10	233	\$3.24	778	\$3.25	1,381
Idaho Power Company, Inc. J. Aron & Company Sumas, Washington	\$3.43	40	\$0.00	0	\$0.00	0	\$3.43	40
Idaho Power Company, Inc. Puget Sound Energy, Inc. Sumas, Washington	\$3.36	330	\$2.98	220	\$0.00	0	\$3.21	550
Idaho Power Company, Inc. Shell Energy North America (Canada) Inc. Sumas, Washington	\$3.37	155	\$3.06	155	\$0.00	0	\$3.22	310
Integrays Energy Services, Inc. Various Noyes, Minnesota	\$0.00	0	\$0.00	0	\$3.68	181	\$3.68	181
J. Aron & Company Various Eastport, Idaho	\$3.29	934	\$3.22	650	\$3.35	96	\$3.27	1,681
J. Aron & Company Various Noyes, Minnesota	\$3.83	1,115	\$3.57	602	\$3.71	675	\$3.73	2,393

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Third

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July		August		September		Quarterly	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
J. Aron & Company Various Port of Morgan, Montana	\$2.75	4,502	\$2.33	4,654	\$2.13	4,585	\$2.40	13,741	
J. Aron & Company Various Sherwood, North Dakota	\$2.67	604	\$2.35	620	\$2.14	585	\$2.39	1,809	
J. Aron & Company Various Sumas, Washington	\$3.37	292	\$3.05	10	\$3.21	526	\$3.26	828	
J. Aron & Company Various Waddington, New York	\$0.00	0	\$0.00	0	\$4.00	2	\$4.00	2	
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Niagara Falls, New York	\$0.00	0	\$3.16	1	\$0.00	0	\$3.16	1	
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Noyes, Minnesota	\$3.82	473	\$3.65	469	\$3.74	452	\$3.74	1,394	
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Port of Morgan, Montana	\$3.15	333	\$2.88	333	\$2.99	322	\$3.01	987	
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Sumas, Washington	\$3.46	515	\$3.22	727	\$3.32	216	\$3.32	1,458	
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Waddington, New York	\$4.54	471	\$4.09	63	\$4.18	156	\$4.42	690	
Koch Energy Services, LLC Koch Canada Energy Services, LP Champlain, New York	\$4.33	49	\$3.91	46	\$4.00	45	\$4.09	139	

SHORT-TERM SALES/IMPORTS**YEAR: 2013 Quarter: Third***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Koch Energy Services, LLC Koch Canada Energy Services, LP Noyes, Minnesota	\$0.00	0	\$3.70	1	\$0.00	0	\$3.70	1
Koch Energy Services, LLC Koch Canada Energy Services, LP Port of Morgan, Montana	\$0.00	0	\$3.39	48	\$3.67	38	\$3.51	87
Macquarie Energy LLC Various Noyes, Minnesota	\$3.83	995	\$3.57	893	\$3.71	1,357	\$3.71	3,245
Macquarie Energy LLC Various Port of Morgan, Montana	\$2.71	3,721	\$2.27	5,040	\$2.11	5,095	\$2.33	13,856
Macquarie Energy LLC Various Sherwood, North Dakota	\$2.67	2,157	\$2.36	2,229	\$2.11	2,068	\$2.38	6,454
Minnesota Energy Resources Corporation Cargill Limited Warroad, Minnesota	\$3.85	8	\$3.75	37	\$0.00	0	\$3.77	45
Minnesota Energy Resources Corporation Tenaska Marketing Canada Warroad, Minnesota	\$0.00	0	\$0.00	0	\$3.77	48	\$3.77	48
Minnesota Energy Resources Corporation Twin Eagle Resource Management Canada, LLC Warroad, Minnesota	\$3.86	34	\$0.00	0	\$0.00	0	\$3.86	34
Morgan Stanley Capital Group Inc. Natural Gas Exchange Inc. Sumas, Washington	\$3.32	110	\$3.16	40	\$0.00	0	\$3.28	150
NJR Energy Services Company Various Port of Morgan, Montana	\$2.76	1,914	\$2.32	1,983	\$2.13	2,178	\$2.39	6,075

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
NJR Energy Services Company Various Waddington, New York	\$4.60	380	\$3.99	57	\$4.31	117	\$4.48	554
Noble Americas Gas & Power Corp. Natural Gas Exchange Inc. Sumas, Washington	\$3.37	35	\$3.05	226	\$3.21	405	\$3.16	666
Noble Americas Gas & Power Corp. Nova Eastport, Idaho	\$2.80	5,203	\$2.49	5,074	\$2.20	5,214	\$2.50	15,491
NorthWestern Corporation LGX Oil & Gas Whitlash, Montana	\$2.98	7	\$2.55	7	\$2.26	8	\$2.57	22
NorthWestern Corporation Spur Resources Ltd. Whitlash, Montana	\$2.90	406	\$2.48	407	\$2.21	379	\$2.54	1,193
Northwest Natural Gas Company EDF Trading North America, LLC. Sumas, Washington	\$3.54	18	\$3.21	29	\$0.00	0	\$3.34	47
Northwest Natural Gas Company FortisBC Energy Inc. Sumas, Washington	\$3.50	9	\$3.00	26	\$3.34	15	\$3.19	49
Northwest Natural Gas Company Iberdrola Canada Energy Services, Ltd. Sumas, Washington	\$3.25	43	\$3.07	125	\$3.08	122	\$3.10	290
Northwest Natural Gas Company Macquarie Energy Canada Ltd Sumas, Washington	\$0.00	0	\$3.02	17	\$0.00	0	\$3.02	17
Northwest Natural Gas Company Noble Americas Gas & Power Corp. Sumas, Washington	\$0.00	0	\$0.00	0	\$3.08	18	\$3.08	18

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Northwest Natural Gas Company Powerex Corp. Sumas, Washington	\$3.55	32	\$3.07	9	\$3.23	30	\$3.36	70
Northwest Natural Gas Company TD Energy Trading Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$2.95	34	\$2.95	34
Omimex Canada, Ltd. Various Port of Del Bonita, Montana	\$2.59	16	\$2.19	15	\$1.93	15	\$2.24	46
Oxy Energy Canada, Inc. Various Eastport, Idaho	\$2.82	29	\$2.67	22	\$3.72	21	\$3.03	72
Oxy Energy Canada, Inc. Various Sumas, Washington	\$3.46	1,752	\$3.27	2,295	\$3.19	2,874	\$3.28	6,922
PAA Natural Gas Canada ULC NGX St. Clair, Michigan	\$0.00	0	\$3.89	151	\$3.98	211	\$3.94	362
Pacific Gas and Electric Company Canadian Natural Resources Limited Eastport, Idaho	\$3.18	3,815	\$2.64	3,803	\$2.45	3,677	\$2.76	11,295
Pacific Gas and Electric Company Cargill Limited Eastport, Idaho	\$3.18	1,143	\$2.64	1,140	\$2.45	1,102	\$2.76	3,384
Pacific Gas and Electric Company ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$3.18	2,886	\$2.64	2,877	\$2.45	3,332	\$2.74	9,096
Pacific Gas and Electric Company Iberdrola Canada Energy Services, Ltd. Eastport, Idaho	\$2.72	944	\$0.00	0	\$0.00	0	\$2.72	944

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Pacific Gas and Electric Company Iberdrola Renewables, LLC Eastport, Idaho	\$0.00	0	\$2.32	947	\$2.06	912	\$2.19	1,859
Pacific Gas and Electric Company Imperial Oil Resources Limited Eastport, Idaho	\$3.19	286	\$2.64	285	\$2.45	275	\$2.76	846
Pacific Gas and Electric Company Natural Gas Exchange Inc. Eastport, Idaho	\$3.17	1,641	\$2.68	1,421	\$2.52	925	\$2.84	3,987
Pacific Gas and Electric Company Noble Americas Gas & Power Corp. Eastport, Idaho	\$0.00	0	\$0.00	0	\$2.40	291	\$2.40	291
Pacific Gas and Electric Company Powerex Corp. Eastport, Idaho	\$3.18	371	\$2.66	671	\$2.45	358	\$2.75	1,400
Pacific Gas and Electric Company Powerexpox Eastport, Idaho	\$3.11	301	\$0.00	0	\$0.00	0	\$3.11	301
Pemex Gas Y Petroquimica Basica Pemex Gas Y Petroquimica Basica Galvan Ranch, Texas	\$2.77	182	\$2.52	164	\$2.61	148	\$2.64	495
Phillips 66 Company ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	\$3.39	163	\$3.07	140	\$3.21	216	\$3.23	518
Portland General Electric Company BP Canada Energy Group ULC Eastport, Idaho	\$3.36	439	\$2.94	435	\$2.66	436	\$2.99	1,310
Portland General Electric Company Iberdrola Canada Energy Services, Ltd. Sumas, Washington	\$3.46	303	\$3.44	599	\$3.35	574	\$3.41	1,476

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Portland General Electric Company Natural Gas Exchange Inc. Eastport, Idaho	\$3.24	38	\$0.00	0	\$2.02	7	\$3.04	45
Portland General Electric Company Natural Gas Exchange Inc. Sumas, Washington	\$3.44	167	\$0.00	0	\$0.00	0	\$3.44	167
Portland General Electric Company Noble Americas Gas & Power Corp. Eastport, Idaho	\$0.00	0	\$2.94	291	\$2.66	278	\$2.80	569
Portland General Electric Company Noble Americas Gas & Power Corp. Sumas, Washington	\$3.28	10	\$3.27	248	\$3.21	294	\$3.24	552
Portland General Electric Company Powerex Corp. Sumas, Washington	\$3.46	554	\$0.00	0	\$0.00	0	\$3.46	554
Portland General Electric Company TD Energy Trading Inc. Eastport, Idaho	\$3.22	802	\$2.79	553	\$2.61	518	\$2.92	1,872
Portland General Electric Company TD Energy Trading Inc. Sumas, Washington	\$0.00	0	\$3.27	532	\$3.21	515	\$3.24	1,048
Portland General Electric Company Tenaska Marketing Canada Sumas, Washington	\$3.46	529	\$3.27	545	\$3.19	579	\$3.30	1,652
Powerex Corp. Apache Canada Ltd. Eastport, Idaho	\$3.73	16	\$3.84	8	\$3.79	19	\$3.78	43
Powerex Corp. Apache Canada Ltd. Sumas, Washington	\$3.65	7	\$3.68	28	\$3.46	16	\$3.61	51

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	<u>Price</u>	July		August		September		Quarterly	
		<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. BP Canada Energy Group ULC Eastport, Idaho	\$3.26	9	\$3.23	73	\$3.33	20	\$3.25	102	
Powerex Corp. BP Canada Energy Group ULC Sumas, Washington	\$3.05	5	\$2.84	26	\$3.00	16	\$2.92	48	
Powerex Corp. Barclays Bank PLC Eastport, Idaho	\$3.32	15	\$0.00	0	\$3.19	0	\$3.32	15	
Powerex Corp. Barclays Bank PLC Sumas, Washington	\$0.00	0	\$0.00	0	\$2.86	0	\$2.86	0	
Powerex Corp. Bonavista Petroleum Ltd. Eastport, Idaho	\$3.30	33	\$3.01	9	\$3.19	19	\$3.23	61	
Powerex Corp. Bonavista Petroleum Ltd. Sumas, Washington	\$3.05	6	\$2.84	31	\$2.86	16	\$2.87	53	
Powerex Corp. Canadian Natural Resources Limited Eastport, Idaho	\$3.53	9	\$3.08	7	\$2.91	17	\$3.11	33	
Powerex Corp. Canadian Natural Resources Limited Sumas, Washington	\$3.31	5	\$2.91	26	\$2.58	14	\$2.86	45	
Powerex Corp. ConocoPhillips Canada Marketing & Trading ULC Eastport, Idaho	\$3.27	11	\$3.01	11	\$3.19	19	\$3.16	41	
Powerex Corp. ConocoPhillips Canada Marketing & Trading ULC Sumas, Washington	\$3.06	6	\$2.84	42	\$2.86	15	\$2.87	63	

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Devon Canada Corporation Eastport, Idaho	\$3.26	9	\$0.00	0	\$0.00	0	\$3.26	9
Powerex Corp. Devon Canada Corporation Sumas, Washington	\$3.04	5	\$0.00	0	\$0.00	0	\$3.04	5
Powerex Corp. Direct Energy Marketing Limited Eastport, Idaho	\$3.37	4	\$3.03	9	\$3.14	21	\$3.14	34
Powerex Corp. Direct Energy Marketing Limited Sumas, Washington	\$3.15	3	\$2.86	31	\$2.81	17	\$2.86	51
Powerex Corp. EDF Trading North America, LLC. Eastport, Idaho	\$3.54	2	\$3.09	2	\$2.93	4	\$3.13	8
Powerex Corp. EDF Trading North America, LLC. Sumas, Washington	\$3.45	17	\$3.18	27	\$2.59	3	\$3.23	48
Powerex Corp. EOG Resources Canada Inc. Eastport, Idaho	\$3.23	4	\$3.07	5	\$3.15	18	\$3.15	26
Powerex Corp. EOG Resources Canada Inc. Sumas, Washington	\$3.04	2	\$2.91	19	\$2.81	14	\$2.88	36
Powerex Corp. EnCana Corporation Eastport, Idaho	\$3.61	1	\$3.16	3	\$3.24	5	\$3.26	9
Powerex Corp. EnCana Corporation Sumas, Washington	\$3.46	5	\$3.05	21	\$2.91	4	\$3.10	29

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. FortisBC Energy Inc. Eastport, Idaho	\$0.00	0	\$3.29	0	\$0.00	0	\$3.29	0
Powerex Corp. FortisBC Energy Inc. Sumas, Washington	\$0.00	0	\$0.00	0	\$2.91	1	\$2.91	1
Powerex Corp. Husky Energy Marketing Inc. Eastport, Idaho	\$3.30	23	\$2.99	10	\$3.20	17	\$3.20	51
Powerex Corp. Husky Energy Marketing Inc. Sumas, Washington	\$3.04	5	\$2.82	38	\$2.86	14	\$2.85	57
Powerex Corp. Macquarie Energy Canada Ltd Eastport, Idaho	\$3.22	0	\$0.00	0	\$0.00	0	\$3.22	0
Powerex Corp. Macquarie Energy Canada Ltd Sumas, Washington	\$3.00	0	\$0.00	0	\$0.00	0	\$3.00	0
Powerex Corp. Natural Gas Exchange Inc. Eastport, Idaho	\$3.04	368	\$2.98	83	\$3.02	57	\$3.03	507
Powerex Corp. Natural Gas Exchange Inc. Noyes, Minnesota	\$3.69	385	\$3.53	385	\$3.57	371	\$3.60	1,140
Powerex Corp. Natural Gas Exchange Inc. Sumas, Washington	\$3.34	116	\$3.03	577	\$3.11	290	\$3.09	983
Powerex Corp. Nexen Marketing Eastport, Idaho	\$3.25	19	\$3.01	11	\$3.21	41	\$3.19	71

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Nexen Marketing Sumas, Washington	\$3.05	11	\$2.85	39	\$2.87	34	\$2.88	84
Powerex Corp. Penn West Petroleum Ltd. Eastport, Idaho	\$2.79	0	\$3.01	0	\$0.00	0	\$2.89	0
Powerex Corp. Penn West Petroleum Ltd. Sumas, Washington	\$3.05	0	\$2.84	0	\$0.00	0	\$2.87	1
Powerex Corp. Progress Energy Canada Ltd. Eastport, Idaho	\$3.27	3	\$3.02	1	\$3.19	1	\$3.20	6
Powerex Corp. Progress Energy Canada Ltd. Sumas, Washington	\$3.05	2	\$2.85	5	\$2.85	1	\$2.90	8
Powerex Corp. Puget Sound Energy, Inc. Sumas, Washington	\$3.46	6	\$3.27	53	\$3.19	10	\$3.27	69
Powerex Corp. Shell Energy North America (Canada) Inc. Sumas, Washington	\$0.00	0	\$3.27	35	\$0.00	0	\$3.27	35
Powerex Corp. Sierra Pacific Power Company, d/b/a NV Energy Eastport, Idaho	\$3.05	0	\$0.00	0	\$0.00	0	\$3.05	0
Powerex Corp. Storage Eastport, Idaho	\$3.25	0	\$2.82	0	\$3.24	0	\$3.09	1
Powerex Corp. Storage Sumas, Washington	\$3.29	0	\$3.04	1	\$2.91	0	\$3.01	1

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Suncor Energy Marketing Inc. Eastport, Idaho	\$3.37	0	\$0.00	0	\$0.00	0	\$3.37	0
Powerex Corp. Suncor Energy Marketing Inc. Sumas, Washington	\$3.16	0	\$0.00	0	\$0.00	0	\$3.16	0
Powerex Corp. TD Energy Trading Inc. Eastport, Idaho	\$0.00	0	\$3.32	4	\$0.00	0	\$3.32	4
Powerex Corp. TD Energy Trading Inc. Sumas, Washington	\$3.38	0	\$3.15	14	\$0.00	0	\$3.15	14
Powerex Corp. Talisman Energy Canada Eastport, Idaho	\$3.25	15	\$3.00	8	\$3.23	19	\$3.19	42
Powerex Corp. Talisman Energy Canada Sumas, Washington	\$3.10	11	\$2.95	40	\$2.97	21	\$2.98	72
Powerex Corp. Tenaska Marketing Canada Eastport, Idaho	\$0.00	0	\$3.26	74	\$4.06	5	\$3.31	79
Powerex Corp. Tenaska Marketing Canada Sumas, Washington	\$3.46	8	\$3.27	35	\$3.72	4	\$3.34	47
Powerex Corp. TransAlta Energy Marketing Corp. Sumas, Washington	\$3.46	2	\$3.26	10	\$3.20	5	\$3.26	17
Powerex Corp. Various Eastport, Idaho	\$0.00	0	\$2.43	0	\$0.00	0	\$2.43	0

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Public Utility of District No. 1 of Clark County Shell Energy North America (US), L.P. Sumas, Washington	\$3.47	752	\$3.27	828	\$3.19	801	\$3.31	2,381
Puget Sound Energy, Inc. BP Canada Energy Group ULC Eastport, Idaho	\$0.00	0	\$2.52	10	\$0.00	0	\$2.52	10
Puget Sound Energy, Inc. BP Canada Energy Group ULC Sumas, Washington	\$3.15	683	\$2.96	1,492	\$2.84	1,510	\$2.95	3,684
Puget Sound Energy, Inc. ConocoPhillips Canada Ltd. Sumas, Washington	\$3.48	273	\$3.28	621	\$3.21	318	\$3.31	1,212
Puget Sound Energy, Inc. EnCana Corporation Sumas, Washington	\$2.94	399	\$2.51	230	\$0.00	0	\$2.78	629
Puget Sound Energy, Inc. FortisBC Energy Inc. Sumas, Washington	\$3.38	100	\$3.03	25	\$0.00	0	\$3.31	125
Puget Sound Energy, Inc. Husky Energy Marketing Inc. Sumas, Washington	\$2.86	296	\$2.43	228	\$2.14	141	\$2.56	666
Puget Sound Energy, Inc. Iberdrola Energy Services, LLC Sumas, Washington	\$3.37	15	\$3.16	81	\$0.00	0	\$3.19	96
Puget Sound Energy, Inc. Natural Gas Exchange Inc. Eastport, Idaho	\$0.00	0	\$0.00	0	\$2.19	56	\$2.19	56
Puget Sound Energy, Inc. Natural Gas Exchange Inc. Sumas, Washington	\$0.00	0	\$2.63	14	\$2.42	74	\$2.45	89

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Puget Sound Energy, Inc. Nexen Marketing Eastport, Idaho	\$2.78	129	\$2.39	227	\$2.14	249	\$2.37	605
Puget Sound Energy, Inc. Noble Americas Gas & Power Corp. Sumas, Washington	\$2.94	151	\$3.24	1,411	\$3.27	986	\$3.23	2,548
Puget Sound Energy, Inc. Oxy Energy Canada, Inc. Sumas, Washington	\$3.38	542	\$3.10	151	\$3.20	341	\$3.28	1,035
Puget Sound Energy, Inc. Powerex Corp. Sumas, Washington	\$3.31	71	\$3.00	399	\$3.42	5	\$3.05	475
Puget Sound Energy, Inc. Suncor Energy Marketing Inc. Eastport, Idaho	\$2.73	386	\$2.39	346	\$2.10	416	\$2.40	1,149
Puget Sound Energy, Inc. Suncor Energy Marketing Inc. Sumas, Washington	\$2.89	792	\$2.47	1,085	\$2.24	1,235	\$2.49	3,112
Puget Sound Energy, Inc. TD Energy Trading Inc. Eastport, Idaho	\$2.76	847	\$2.36	739	\$2.06	657	\$2.42	2,243
Puget Sound Energy, Inc. TD Energy Trading Inc. Sumas, Washington	\$2.96	300	\$2.56	987	\$2.39	484	\$2.58	1,771
Puget Sound Energy, Inc. Tenaska Marketing Canada Sumas, Washington	\$2.65	170	\$2.45	365	\$2.46	211	\$2.50	745
Regent Resources Ltd. Regent Resources Ltd. Port of Del Bonita, Montana	\$4.08	4	\$3.99	6	\$3.93	5	\$3.99	15

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Third

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
SOCCO Inc. IGI Resources, Inc. Sumas, Washington	\$3.35	6	\$3.30	2	\$3.41	5	\$3.37	12
Sacramento Municipal Utility District BP Canada Energy Group ULC Eastport, Idaho	\$3.39	233	\$0.00	0	\$0.00	0	\$3.39	233
Sacramento Municipal Utility District Northern California Gas Authority Eastport, Idaho	\$2.57	478	\$2.14	478	\$1.86	463	\$2.19	1,420
Sacramento Municipal Utility District Royal Bank of Canada Eastport, Idaho	\$0.00	0	\$2.93	220	\$2.67	220	\$2.80	441
Saranac Power Partners L.P. TransAlta Energy Marketing Corp. Champlain, New York	\$4.65	323	\$4.15	153	\$4.31	148	\$4.45	623
Sequent Energy Canada Corp. Various Babb, Montana	\$3.26	50	\$2.80	21	\$2.51	22	\$2.98	94
Sequent Energy Canada Corp. Various Noyes, Minnesota	\$3.97	1	\$3.71	16	\$3.62	296	\$3.63	313
Sequent Energy Canada Corp. Various Port of Morgan, Montana	\$2.91	3,454	\$2.50	2,322	\$2.12	2,274	\$2.57	8,050
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Babb, Montana	\$2.99	661	\$4.00	252	\$3.71	268	\$3.37	1,181
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Calais, Maine	\$4.22	332	\$4.22	467	\$4.22	734	\$4.22	1,532

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Third

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Eastport, Idaho	\$3.29	3,136	\$3.22	2,350	\$3.34	2,327	\$3.28	7,814
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Marysville, Michigan	\$0.00	0	\$4.14	21	\$4.09	194	\$4.09	215
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Massena, New York	\$4.50	38	\$4.08	38	\$4.17	37	\$4.25	114
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Niagara Falls, New York	\$3.83	0	\$3.59	0	\$3.64	0	\$3.69	0
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Noyes, Minnesota	\$3.77	245	\$3.57	619	\$3.71	1,771	\$3.68	2,635
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Pittsburg, New Hampshire	\$4.19	31	\$0.00	0	\$0.00	0	\$4.19	31
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Port of Morgan, Montana	\$2.77	4,384	\$2.30	4,392	\$2.25	4,225	\$2.44	13,002
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Sumas, Washington	\$0.00	0	\$3.05	4,048	\$3.21	3,217	\$3.12	7,265
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Waddington, New York	\$4.37	87	\$3.93	140	\$4.15	16	\$4.10	244
Shell Energy North America (US), L.P. Shell Energy North America (Canada) Inc. Whitlash, Montana	\$2.65	5	\$2.24	5	\$1.98	5	\$2.30	16

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Third

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Sumas, Washington	\$3.37	4,096	\$0.00	0	\$0.00	0	\$3.37	4,096
Shell NA LNG LLC Shell Western Cove Point, Maryland	\$0.00	0	\$0.00	0	\$14.18	2,590	\$14.18	2,590
Sierra Pacific Power Company, d/b/a NV Energy Barclays Bank PLC Eastport, Idaho	\$3.08	319	\$2.61	400	\$2.25	636	\$2.55	1,355
Sierra Pacific Power Company, d/b/a NV Energy EDF Trading North America, LLC. Eastport, Idaho	\$0.00	0	\$2.27	328	\$1.93	603	\$2.05	930
Sierra Pacific Power Company, d/b/a NV Energy IGI Resources, Inc. Eastport, Idaho	\$3.09	1,027	\$2.66	1,119	\$2.37	1,202	\$2.69	3,348
Sierra Pacific Power Company, d/b/a NV Energy J. Aron & Company Eastport, Idaho	\$0.00	0	\$0.00	0	\$2.21	69	\$2.21	69
Sierra Pacific Power Company, d/b/a NV Energy Noble Americas Gas & Power Corp. Eastport, Idaho	\$3.09	853	\$2.66	767	\$2.37	623	\$2.74	2,243
Sierra Pacific Power Company, d/b/a NV Energy Powerex Corp. Eastport, Idaho	\$2.90	637	\$2.46	665	\$2.19	373	\$2.57	1,674
Sierra Pacific Power Company, d/b/a NV Energy Tenaska Marketing Canada Eastport, Idaho	\$2.62	420	\$2.47	66	\$0.00	0	\$2.60	486
Southern California Gas Company NGX Eastport, Idaho	\$2.92	1,560	\$2.43	1,595	\$2.35	1,575	\$2.57	4,729

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Third

Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Sprague Operating Resources LLC BP Canada Energy Group ULC Champlain, New York	\$5.51	3	\$5.25	4	\$0.00	0	\$5.37	7
Sprague Operating Resources LLC Husky Energy Marketing Inc. Champlain, New York	\$4.87	1	\$4.48	1	\$4.41	5	\$4.48	7
Sprague Operating Resources LLC Husky Energy Marketing Inc. Waddington, New York	\$4.31	0	\$0.00	0	\$0.00	0	\$4.31	0
St. Lawrence Gas Company, Inc. LBA Gas Massena, New York	\$3.84	1	\$0.00	0	\$0.00	0	\$3.84	1
St. Lawrence Gas Company, Inc. St. Lawrence Gas Company, Inc. Massena, New York	\$0.00	0	\$8.81	6	\$6.27	36	\$6.65	43
Suncor Energy Marketing Inc. Suncor Energy Marketing Inc. Sherwood, North Dakota	\$2.60	3,062	\$2.67	3,154	\$3.08	3,004	\$2.78	9,220
Suncor Energy Marketing Inc. Various Eastport, Idaho	\$3.35	540	\$2.60	1,212	\$3.11	420	\$2.89	2,172
Suncor Energy Marketing Inc. Various Port of Morgan, Montana	\$3.62	1,032	\$3.55	1,001	\$2.86	917	\$3.36	2,949
TAQA NORTH J. Aron & Company Sherwood, North Dakota	\$3.12	862	\$2.94	848	\$3.09	820	\$3.05	2,530
TAQA NORTH Tenaska Marketing Ventures Sherwood, North Dakota	\$3.13	1,133	\$2.93	978	\$3.08	866	\$3.05	2,977

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
TAQA NORTH								
Tidal Energy Marketing (U.S.) L.L.C. Sherwood, North Dakota	\$3.12	555	\$2.95	797	\$3.09	759	\$3.05	2,111
Tenaska Marketing Ventures Tenaska Marketing Canada Babb, Montana	\$2.83	1,489	\$2.41	1,830	\$2.23	2,096	\$2.46	5,414
Tenaska Marketing Ventures Tenaska Marketing Canada Champlain, New York	\$3.88	23	\$3.96	29	\$4.07	36	\$3.98	88
Tenaska Marketing Ventures Tenaska Marketing Canada Eastport, Idaho	\$2.93	4,032	\$2.51	4,626	\$2.32	4,379	\$2.58	13,038
Tenaska Marketing Ventures Tenaska Marketing Canada Grand Island, New York	\$0.00	0	\$3.86	23	\$0.00	0	\$3.86	23
Tenaska Marketing Ventures Tenaska Marketing Canada Niagara Falls, New York	\$0.00	0	\$0.00	0	\$3.96	202	\$3.96	202
Tenaska Marketing Ventures Tenaska Marketing Canada Noyes, Minnesota	\$3.15	773	\$2.96	2,221	\$2.82	2,638	\$2.92	5,631
Tenaska Marketing Ventures Tenaska Marketing Canada Pittsburg, New Hampshire	\$3.88	98	\$0.00	0	\$0.00	0	\$3.88	98
Tenaska Marketing Ventures Tenaska Marketing Canada Port of Morgan, Montana	\$3.35	9,206	\$3.10	9,025	\$3.04	8,481	\$3.17	26,712
Tenaska Marketing Ventures Tenaska Marketing Canada Portal, North Dakota	\$0.00	0	\$2.41	5	\$0.00	0	\$2.41	5

SHORT-TERM SALES/IMPORTS**YEAR: 2013 Quarter: Third***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Tenaska Marketing Ventures Tenaska Marketing Canada Sherwood, North Dakota	\$3.63	979	\$3.30	979	\$3.18	979	\$3.37	2,936
Tenaska Marketing Ventures Tenaska Marketing Canada Sumas, Washington	\$3.35	1,994	\$3.06	4,100	\$2.89	4,143	\$3.05	10,236
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	\$4.18	2,106	\$4.03	1,097	\$4.07	1,220	\$4.11	4,423
Tenaska Marketing Ventures Tenaska Marketing Canada Whitlash, Montana	\$3.83	3	\$2.41	3	\$2.23	2	\$2.83	7
The Southern Connecticut Gas Company BP Canada Energy Group ULC Waddington, New York	\$4.51	501	\$4.37	168	\$4.42	31	\$4.47	700
The Southern Connecticut Gas Company Cargill Energy Trading Canada, Inc. Waddington, New York	\$4.58	281	\$4.53	91	\$4.53	216	\$4.55	588
The Southern Connecticut Gas Company Shell Energy North America (Canada) Inc. Waddington, New York	\$0.00	0	\$0.00	0	\$4.42	2	\$4.42	2
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Port of Morgan, Montana	\$3.41	2,978	\$3.21	2,983	\$3.34	2,877	\$3.32	8,839
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Sherwood, North Dakota	\$3.61	2,705	\$3.45	2,780	\$3.53	2,613	\$3.53	8,098
Tourmaline Oil Marketing Corp. Tourmaline Oil Corp. Sherwood, North Dakota	\$3.06	322	\$2.92	352	\$3.06	326	\$3.01	1,000

SHORT-TERM SALES/IMPORTS**YEAR: 2013 Quarter: Third***Estimated Volumes (MMCF) & Prices (\$ / MMBTU)*

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Twin Eagle Resource Management, LLC Various Noyes, Minnesota	\$3.70	160	\$3.56	397	\$3.70	240	\$3.63	797
Twin Eagle Resource Management, LLC Various Port of Morgan, Montana	\$3.14	4,070	\$2.87	3,956	\$2.99	3,708	\$3.00	11,735
Twin Eagle Resource Management, LLC Various Sherwood, North Dakota	\$3.12	7	\$2.95	7	\$3.08	7	\$3.05	21
United Energy Trading Canada, ULC Various Noyes, Minnesota	\$3.83	160	\$3.57	155	\$3.71	150	\$3.70	465
United Energy Trading Canada, ULC Various Sherwood, North Dakota	\$3.00	2,660	\$2.59	2,683	\$2.34	2,538	\$2.65	7,881
United Energy Trading Canada, ULC Various Waddington, New York	\$4.70	27	\$0.00	0	\$0.00	0	\$4.70	27
United States Gypsum Company BP Canada Energy Group ULC Sumas, Washington	\$3.76	62	\$3.51	71	\$3.62	57	\$3.62	190
United States Gypsum Company ConocoPhillips Company Noyes, Minnesota	\$3.76	176	\$3.51	195	\$3.62	205	\$3.63	575
Vermont Gas Systems, Inc. Cenovus Energy Inc. Highgate Springs, Vermont	\$6.26	246	\$5.57	247	\$5.13	238	\$5.66	731
Vermont Gas Systems, Inc. ConocoPhillips Company Highgate Springs, Vermont	\$4.28	2	\$0.00	0	\$0.00	0	\$4.28	2

SHORT-TERM SALES/IMPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Importer Supplier <u>Point of Entry</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Vermont Gas Systems, Inc. J. Aron & Company Highgate Springs, Vermont	\$6.31	146	\$5.56	179	\$5.15	212	\$5.60	537
Vermont Gas Systems, Inc. Tenaska Marketing Canada Highgate Springs, Vermont	\$4.34	7	\$0.00	0	\$4.18	17	\$4.23	24
Yankee Gas Services Company Tenaska Marketing Canada Waddington, New York	\$4.60	25	\$0.00	0	\$0.00	0	\$4.60	25

SHORT-TERM EXPORTERS**YEAR: 2013 Quarter: Third***Estimated Volumes (MMCF)*

	2012	2012	2013	2013	2013
	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>
AltaGas Ltd.	10	5	0	0	0
Applied LNG Technologies, LLC	36	18	47	25	9
Avista Corporation	19	1,126	5,077	35	1
BG Energy Merchants, LLC	4,279	2,603	448	1,449	1,895
BP Canada Energy Marketing Corp.	19,923	30,591	23,331	16,693	19,379
Barclays Bank PLC	4,485	2,981	0	0	5
Bluewater Gas Storage, LLC	148	195	0	0	0
CIMA Energy, Ltd	2,771	2,442	3,233	3,356	2,808
CP Energy Marketing (US) Inc.	0	916	89	777	0
Cargill, Incorporated	16,447	9,528	6,557	2,791	971
Central Lomas de Real, S.A. de C.V.	6,276	6,670	5,491	6,793	6,573
Central Valle Hermoso, S.A. de C.V.	7,013	6,666	6,170	6,220	6,897
Cheniere Marketing, LLC	0	2,618	0	0	0
Citigroup Energy Canada ULC	398	1,535	1,753	1,793	1,782
Concord Energy LLC	0	100	0	0	0
ConocoPhillips Alaska Natural Gas Corporation	2,443	1,719	0	0	0
ConocoPhillips Company	6,404	10,345	3,872	3,084	2,715
DB Energy Trading LLC	15	20	0	0	0
DTE Energy Trading, Inc.	6,597	9,558	9,250	9,409	8,878
Direct Energy Marketing Inc.	6,259	12,596	18,297	3,086	3,570
Dynegy Marketing and Trade, LLC	1,782	3,756	4,762	1,746	1,712
ECOGAS Mexico	1,845	1,878	1,933	1,908	0
EDF Trading North America, LLC.	4,627	4,796	4,382	4,291	4,798
Ecogas Mexico S. de R.L. de C.V.	0	0	0	0	1,914
El Paso Marketing Company, L.L.C.	7,977	7,577	8,196	8,347	8,397
Emera Energy Services, Inc.	1,205	3,326	4,337	5,151	4,768
Enbridge Gas Distribution Inc.	24,483	23,916	24,036	24,359	26,484
Encana Natural Gas Inc.	0	1	1	0	0
Energia Chihuahua, S.A. de C.V.	0	0	161	177	181
Energia de Baja California, S. de R.L. de C.V.	3,713	2,869	3,077	3,569	4,214
Enserco Energy LLC	0	11	0	206	0
Enterprise Products Operating LLC	2,262	3,098	5,698	251	18
Exelon Generation Company, LLC	0	0	0	0	438
FortisBC Energy Inc.	0	316	0	0	0
Freepoint Commodities LLC	536	346	0	0	0
Gas Natural Caxitlan, S. de R.L.	0	0	8	280	190
Hess Energy Trading Company, LLC	469	1,906	2,249	3,272	1,800
IGI Resources, Inc.	0	29	38	82	29

SHORT-TERM EXPORTERS**YEAR: 2013 Quarter: Third***Estimated Volumes (MMCF)*

	2012	2012	2013	2013	2013
	<u>Jul. - Sep.</u>	<u>Oct. - Dec.</u>	<u>Jan. - Mar.</u>	<u>Apr. - Jun.</u>	<u>Jul. - Sep.</u>
Iberdrola Energy Services, LLC	0	826	1,254	0	30
Integrus Energy Services, Inc.	0	0	0	0	130
J. Aron & Company	18,608	16,313	15,182	19,782	11,486
J.P. Morgan Ventures Energy Corporation	60	729	426	1,255	604
JM & RAL Energy, Inc.	1,015	1,519	1,619	2,099	2,081
Just Energy Ontario L.P.	53	29	26	32	42
Koch Energy Services, LLC	0	10	0	1,375	364
Macquarie Energy LLC	11,355	4,302	3,126	2,270	868
Merrill Lynch Commodities Canada, ULC	1,816	1,721	1,689	1,849	1,838
Mexicana de Cobre, S.A. de C.V.	925	953	973	1,223	2,571
Mieco Inc.	3,962	3,915	4,111	4,653	4,850
Morgan Stanley Capital Group Inc.	0	0	0	5	0
NJR Energy Services Company	3,661	5,580	4,697	3,810	3,999
Noble Americas Gas & Power Corp.	29	649	1,331	856	944
ONEOK Energy Services Company, L.P.	4,592	7,535	8,510	4,554	0
Omimex Canada, Ltd.	110	109	97	0	0
Oxy Energy Canada, Inc.	316	756	0	19	47
PAA Natural Gas Canada ULC	1,415	4,945	2,646	2,895	466
Pemex Gas Y Petroquimica Basica	114,483	109,289	110,952	118,745	114,266
PetroChina International (America), Inc.	0	0	0	0	21
Portland General Electric Company	0	162	20	0	0
Powerex Corp.	1,066	3,022	4,277	1,178	972
ProLiance Energy, LLC	880	920	900	0	0
Prometheus Energy Group	0	1	10	23	20
Puget Sound Energy, Inc.	8	5	108	7	0
Repsol Energy North America Corporation	3,500	8,041	8,289	5,172	3,779
Sempra LNG International, LLC	17,360	14,935	14,218	11,354	15,595
Sequent Energy Canada Corp.	5,572	4,813	3,773	2,980	2,349
Shell Energy North America (US), L.P.	10,828	9,634	8,615	7,675	8,987
Suncor Energy Marketing Inc.	0	30	241	0	0
Tenaska Marketing Ventures	18,264	21,167	23,630	24,687	22,134
Tidal Energy Marketing (U.S.) L.L.C.	17,963	19,222	18,157	15,162	14,716
Total Gas & Power North America, Inc.	0	0	224	378	0
Twin Eagle Resource Management, LLC	3,583	6,335	5,980	3,094	3,639
Union Gas Limited	6,491	9,040	9,862	11,865	10,514
United Energy Trading Canada, ULC	0	0	15	0	0
Virginia Power Energy Marketing, Inc.	1,454	1,238	368	0	0
West Texas Gas, Inc.	1,098	1,109	1,233	1,066	1,046
<u>Totals</u>	<u>382,888</u>	<u>414,912</u>	<u>399,049</u>	<u>359,215</u>	<u>338,787</u>

SHORT-TERM SALES/EXPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Applied LNG Technologies, LLC Arizona LNG Nogales, Arizona	\$9.91	3	\$9.77	2	\$12.81	4	\$11.20	9
Avista Corporation Avista Corporation Sumas, Washington	\$3.37	1	\$0.00	0	\$0.00	0	\$3.37	1
BG Energy Merchants, LLC BG Energy Merchants, LLC Niagara Falls, New York	\$3.87	590	\$3.59	575	\$3.59	534	\$3.69	1,699
BG Energy Merchants, LLC BG Energy Merchants, LLC Waddington, New York	\$0.00	0	\$4.31	68	\$3.92	129	\$4.05	196
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Noyes, Minnesota	\$3.84	1,114	\$3.54	447	\$3.81	445	\$3.77	2,007
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. St. Clair, Michigan	\$4.11	3,283	\$3.87	4,616	\$3.98	7,235	\$3.97	15,134
BP Canada Energy Marketing Corp. BP Canada Energy Marketing Corp. Waddington, New York	\$4.29	585	\$3.90	1,017	\$3.94	636	\$4.01	2,238
Barclays Bank PLC Barclays Bank PLC Waddington, New York	\$0.00	0	\$0.00	0	\$4.00	5	\$4.00	5
CIMA Energy, Ltd BP Canada Energy Group ULC St. Clair, Michigan	\$3.75	310	\$3.62	315	\$3.64	304	\$3.67	929
CIMA Energy, Ltd NGX St. Clair, Michigan	\$3.88	775	\$3.71	1,104	\$0.00	0	\$3.78	1,879

SHORT-TERM SALES/EXPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Cargill, Incorporated Cargill, Incorporated Niagara Falls, New York	\$0.00	0	\$3.48	56	\$3.49	162	\$3.49	218
Cargill, Incorporated Cargill, Incorporated St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.97	750	\$3.97	750
Cargill, Incorporated Cargill, Incorporated Waddington, New York	\$0.00	0	\$0.00	0	\$3.68	2	\$3.68	2
Central Lomas de Real, S.A. de C.V. El Paso Marketing, L.P. Rio Bravo, Texas	\$3.81	2,271	\$3.60	2,371	\$3.86	1,931	\$3.75	6,573
Central Valle Hermoso, S.A. de C.V. BNP Paribas Energy Trading GP Rio Bravo, Texas	\$3.78	2,356	\$3.56	2,348	\$3.80	2,193	\$3.71	6,897
Citigroup Energy Canada ULC Citigroup Energy Inc. St. Clair, Michigan	\$3.95	597	\$3.71	600	\$3.81	585	\$3.82	1,782
ConocoPhillips Company ConocoPhillips Company Havre, Montana	\$2.65	116	\$2.28	124	\$2.04	113	\$2.32	353
ConocoPhillips Company ConocoPhillips Company St. Clair, Michigan	\$4.01	776	\$3.79	753	\$3.91	751	\$3.91	2,280
ConocoPhillips Company ConocoPhillips Company Waddington, New York	\$4.50	15	\$0.00	0	\$3.69	67	\$3.84	82
DTE Energy Trading, Inc. Various Calais, Maine	\$5.55	9	\$0.00	0	\$0.00	0	\$5.55	9

SHORT-TERM SALES/EXPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
DTE Energy Trading, Inc. Various Niagara Falls, New York	\$3.75	1,482	\$3.29	1,228	\$3.49	1,323	\$3.52	4,033
DTE Energy Trading, Inc. Various Sault Ste. Marie, Michigan	\$4.02	307	\$3.96	306	\$4.01	297	\$4.00	909
DTE Energy Trading, Inc. Various St. Clair, Michigan	\$4.05	1,019	\$3.98	1,350	\$4.07	1,544	\$4.03	3,913
DTE Energy Trading, Inc. Various Waddington, New York	\$4.16	14	\$0.00	0	\$0.00	0	\$4.16	14
Direct Energy Marketing Inc. Energy America, L.L.C. Detroit, Michigan	\$3.81	764	\$3.88	764	\$3.67	739	\$3.79	2,266
Direct Energy Marketing Inc. Energy America, L.L.C. Eastport, Idaho	\$0.00	0	\$0.00	0	\$3.21	6	\$3.21	6
Direct Energy Marketing Inc. Energy America, L.L.C. Niagara Falls, New York	\$0.00	0	\$3.29	126	\$0.00	0	\$3.29	126
Direct Energy Marketing Inc. Energy America, L.L.C. Sault Ste. Marie, Michigan	\$4.12	292	\$3.90	292	\$4.00	283	\$4.01	868
Direct Energy Marketing Inc. Energy America, L.L.C. St. Clair, Michigan	\$3.86	218	\$3.89	50	\$3.98	36	\$3.88	304
Dynegy Marketing and Trade, LLC Dynegy Marketing and Trade, LLC St. Clair, Michigan	\$3.90	596	\$3.68	596	\$3.65	519	\$3.75	1,712

SHORT-TERM SALES/EXPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
EDF Trading North America, LLC. ArcelorMittal Dofasco Inc. St. Clair, Michigan	\$3.87	4	\$0.00	0	\$0.00	0	\$3.87	4
EDF Trading North America, LLC. BP Canada Energy Group ULC St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.77	2	\$3.77	2
EDF Trading North America, LLC. Cannat Energy Inc. St. Clair, Michigan	\$3.88	273	\$3.52	349	\$3.66	180	\$3.67	801
EDF Trading North America, LLC. Chevron Natural Gas Services, Inc. St. Clair, Michigan	\$3.64	585	\$0.00	0	\$0.00	0	\$3.64	585
EDF Trading North America, LLC. ConocoPhillips Company St. Clair, Michigan	\$0.00	0	\$3.62	234	\$3.64	220	\$3.63	453
EDF Trading North America, LLC. DTE Energy Trading, Inc. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.65	1	\$3.65	1
EDF Trading North America, LLC. Enbridge Gas Distribution Inc. St. Clair, Michigan	\$4.22	9	\$0.00	0	\$0.00	0	\$4.22	9
EDF Trading North America, LLC. Exelon Generation Company, LLC St. Clair, Michigan	\$0.00	0	\$3.63	376	\$3.63	339	\$3.63	714
EDF Trading North America, LLC. J. Aron & Company St. Clair, Michigan	\$3.76	26	\$3.63	305	\$3.63	270	\$3.64	601
EDF Trading North America, LLC. J.P. Morgan Commodities Canada Corporation St. Clair, Michigan	\$3.97	5	\$0.00	0	\$0.00	0	\$3.97	5

SHORT-TERM SALES/EXPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
EDF Trading North America, LLC. Mieco Inc. St. Clair, Michigan	\$3.65	295	\$0.00	0	\$0.00	0	\$3.65	295
EDF Trading North America, LLC. NJR Energy Services Company St. Clair, Michigan	\$3.66	331	\$0.00	0	\$0.00	0	\$3.66	331
EDF Trading North America, LLC. Natural Gas Exchange Inc. St. Clair, Michigan	\$3.98	15	\$0.00	0	\$3.76	30	\$3.83	44
EDF Trading North America, LLC. Suncor Energy Marketing Inc. St. Clair, Michigan	\$0.00	0	\$3.63	301	\$3.63	270	\$3.63	571
EDF Trading North America, LLC. Tidal Energy Marketing Inc. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.63	142	\$3.63	142
EDF Trading North America, LLC. Union Gas Limited St. Clair, Michigan	\$3.98	5	\$0.00	0	\$0.00	0	\$3.98	5
EDF Trading North America, LLC. Various St. Clair, Michigan	\$4.00	18	\$3.61	172	\$3.64	44	\$3.65	233
Ecogas Mexico S. de R.L. de C.V. EDF Trading North America, LLC. Calexico, California	\$4.06	631	\$3.91	646	\$4.34	637	\$4.10	1,914
El Paso Marketing Company, L.L.C. Various Douglas, Arizona	\$3.93	2,854	\$3.76	2,879	\$3.85	2,664	\$3.85	8,397
Emera Energy Services, Inc. Emera Energy Inc. Calais, Maine	\$5.07	142	\$3.74	38	\$4.01	43	\$4.64	224

SHORT-TERM SALES/EXPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier Point of Exit	July		August		September		Quarterly	
	Price	Vol.	Price	Vol.	Price	Vol.	Avg. Price	Total Vol.
Emera Energy Services, Inc. Emera Energy Inc. Grand Island, New York	\$4.23	10	\$3.81	11	\$0.00	0	\$4.01	21
Emera Energy Services, Inc. Emera Energy Inc. Niagara Falls, New York	\$4.13	1,221	\$3.90	1,329	\$4.00	739	\$4.01	3,290
Emera Energy Services, Inc. Emera Energy Inc. Waddington, New York	\$4.03	31	\$3.89	356	\$3.95	847	\$3.93	1,234
Enbridge Gas Distribution Inc. Various St. Clair, Michigan	\$4.01	8,822	\$3.87	8,960	\$3.94	8,701	\$3.94	26,484
Energia Chihuahua, S.A. de C.V. MGI Supply Ltd. Clint, Texas	\$3.51	62	\$3.32	62	\$3.52	57	\$3.45	181
Energia de Baja California, S. de R.L. de C.V. Shell Energy North America (US), L.P. Ogilby, California	\$3.81	1,429	\$3.60	1,444	\$3.80	1,340	\$3.73	4,214
Enterprise Products Operating LLC Enterprise Products Operating LLC Marysville, Michigan	\$0.00	0	\$3.84	18	\$0.00	0	\$3.84	18
Exelon Generation Company, LLC Various Marysville, Michigan	\$0.00	0	\$3.96	3	\$0.00	0	\$3.96	3
Exelon Generation Company, LLC Various St. Clair, Michigan	\$4.14	70	\$3.86	126	\$3.90	239	\$3.93	435
Gas Natural Caxitlan, S. de R.L. Gas Natural Caxitlan, S. de R.L. Alamo, Texas	\$3.62	63	\$3.37	84	\$3.47	43	\$3.48	190

SHORT-TERM SALES/EXPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Hess Energy Trading Company, LLC Various St. Clair, Michigan	\$3.97	607	\$3.79	607	\$3.86	587	\$3.87	1,800
IGI Resources, Inc. FortisBC Energy Inc. Sumas, Washington	\$3.50	29	\$0.00	0	\$0.00	0	\$3.50	29
Iberdrola Energy Services, LLC Iberdrola Energy Services, LLC St. Clair, Michigan	\$0.00	0	\$0.00	0	\$4.06	30	\$4.06	30
Integrays Energy Services, Inc. Various St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.92	130	\$3.92	130
J. Aron & Company Various Detroit, Michigan	\$3.72	565	\$3.46	573	\$3.67	556	\$3.62	1,695
J. Aron & Company Various St. Clair, Michigan	\$3.84	3,503	\$3.63	3,093	\$3.79	3,194	\$3.76	9,791
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation St. Clair, Michigan	\$3.91	75	\$3.79	60	\$0.00	0	\$3.86	135
J.P. Morgan Ventures Energy Corporation J.P. Morgan Commodities Canada Corporation Waddington, New York	\$0.00	0	\$3.82	78	\$0.00	0	\$3.82	78
J.P. Morgan Ventures Energy Corporation J.P. Morgan Ventures Energy Corporation El Paso, Texas	\$4.03	391	\$0.00	0	\$0.00	0	\$4.03	391
JM & RAL Energy, Inc. J.P. Morgan Ventures Energy Corporation Ogilby, California	\$4.63	661	\$4.30	701	\$4.41	719	\$4.44	2,081

SHORT-TERM SALES/EXPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Just Energy Ontario L.P. Shell Energy North America (US), L.P. St. Clair, Michigan	\$3.92	13	\$3.66	14	\$3.73	15	\$3.77	42
Koch Energy Services, LLC Koch Canada Energy Services, LP Noyes, Minnesota	\$0.00	0	\$3.71	1	\$0.00	0	\$3.71	1
Koch Energy Services, LLC Koch Canada Energy Services, LP St. Clair, Michigan	\$4.11	105	\$3.91	258	\$0.00	0	\$3.97	363
Macquarie Energy LLC Macquarie Energy LLC St. Clair, Michigan	\$4.08	177	\$3.89	193	\$3.96	499	\$3.97	868
Merrill Lynch Commodities Canada, ULC Merrill Lynch Commodities, Inc. St. Clair, Michigan	\$4.12	620	\$3.90	619	\$4.00	600	\$4.01	1,838
Mexicana de Cobre, S.A. de C.V. J. Aron & Company Douglas, Arizona	\$4.61	897	\$5.18	565	\$4.75	1,109	\$4.80	2,571
Mieco Inc. Various Marysville, Michigan	\$3.77	641	\$3.57	676	\$3.75	452	\$3.69	1,770
Mieco Inc. Various St. Clair, Michigan	\$3.88	1,395	\$3.71	1,085	\$3.77	600	\$3.80	3,080
NJR Energy Services Company Various Detroit, Michigan	\$0.00	0	\$3.70	196	\$4.01	51	\$3.76	247
NJR Energy Services Company Various Marysville, Michigan	\$4.05	32	\$3.70	15	\$3.81	62	\$3.86	109

SHORT-TERM SALES/EXPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
NJR Energy Services Company Various St. Clair, Michigan	\$3.95	1,234	\$3.67	1,219	\$3.70	1,191	\$3.77	3,643
Noble Americas Gas & Power Corp. Great Lakes Gas Transmission Company Sault Ste. Marie, Michigan	\$3.95	541	\$3.83	160	\$3.91	243	\$3.92	944
Oxy Energy Canada, Inc. Occidental Energy Marketing, Inc. St. Clair, Michigan	\$3.93	30	\$3.88	17	\$0.00	0	\$3.91	47
PAA Natural Gas Canada ULC PAA Natural Gas Canada ULC St. Clair, Michigan	\$4.14	204	\$4.02	219	\$4.07	43	\$4.08	466
Pemex Gas Y Petroquimica Basica MGI Alamo, Texas	\$3.73	6,450	\$3.53	6,573	\$3.68	5,755	\$3.64	18,778
Pemex Gas Y Petroquimica Basica MGI Clint, Texas	\$4.00	6,657	\$3.87	8,422	\$3.97	8,077	\$3.94	23,156
Pemex Gas Y Petroquimica Basica MGI Douglas, Arizona	\$3.98	1,272	\$3.82	1,306	\$3.92	1,242	\$3.91	3,820
Pemex Gas Y Petroquimica Basica MGI El Paso, Texas	\$3.90	428	\$3.76	447	\$3.91	321	\$3.85	1,196
Pemex Gas Y Petroquimica Basica MGI Hidalgo, Texas	\$3.83	2,315	\$3.61	2,140	\$3.80	310	\$3.73	4,765
Pemex Gas Y Petroquimica Basica MGI McAllen, Texas	\$3.79	7,319	\$3.60	6,841	\$3.73	4,714	\$3.71	18,874

SHORT-TERM SALES/EXPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Pemex Gas Y Petroquimica Basica MGI Rio Bravo, Texas	\$3.73	2,498	\$3.58	2,482	\$3.74	2,266	\$3.68	7,246
Pemex Gas Y Petroquimica Basica MGI Roma, Texas	\$3.72	12,542	\$3.54	12,790	\$3.67	11,100	\$3.64	36,432
PetroChina International (America), Inc. Iberdrola Energy Services, LLC St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.99	21	\$3.99	21
Powerex Corp. Chevron Natural Gas Services, Inc. St. Clair, Michigan	\$0.00	0	\$0.00	0	\$3.83	0	\$3.83	0
Powerex Corp. ConocoPhillips Company St. Clair, Michigan	\$0.00	0	\$3.63	2	\$0.00	0	\$3.63	2
Powerex Corp. EDF Trading North America, LLC. St. Clair, Michigan	\$3.91	73	\$3.62	8	\$3.89	40	\$3.88	120
Powerex Corp. Exelon Generation Company, LLC St. Clair, Michigan	\$3.92	19	\$3.65	5	\$0.00	0	\$3.86	24
Powerex Corp. Iberdrola Energy Services, LLC St. Clair, Michigan	\$3.96	78	\$3.57	3	\$3.95	5	\$3.95	86
Powerex Corp. J.P. Morgan Ventures Energy Corporation St. Clair, Michigan	\$0.00	0	\$3.59	3	\$0.00	0	\$3.59	3
Powerex Corp. Koch Energy Services, LLC St. Clair, Michigan	\$0.00	0	\$3.70	5	\$0.00	0	\$3.70	5

SHORT-TERM SALES/EXPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Powerex Corp. Macquarie Energy LLC St. Clair, Michigan	\$3.82	17	\$3.69	15	\$0.00	0	\$3.76	31
Powerex Corp. NJR Energy Services Company St. Clair, Michigan	\$3.93	29	\$3.62	53	\$0.00	0	\$3.73	82
Powerex Corp. Natural Gas Exchange Inc. St. Clair, Michigan	\$3.92	209	\$3.68	109	\$3.84	14	\$3.84	332
Powerex Corp. Noble Americas Gas & Power Corp. St. Clair, Michigan	\$3.95	27	\$0.00	0	\$0.00	0	\$3.95	27
Powerex Corp. Occidental Energy Marketing, Inc. St. Clair, Michigan	\$3.92	1	\$3.62	9	\$3.83	2	\$3.69	13
Powerex Corp. Sequent Energy Management, L.P. St. Clair, Michigan	\$3.97	97	\$3.81	78	\$3.83	38	\$3.89	213
Powerex Corp. Shell Energy North America (US), L.P. St. Clair, Michigan	\$0.00	0	\$3.59	29	\$0.00	0	\$3.59	29
Powerex Corp. Tenaska Marketing Ventures St. Clair, Michigan	\$4.07	6	\$0.00	0	\$0.00	0	\$4.07	6
Prometheus Energy Group Prometheus Energy Group Sweetgrass, Montana	\$15.01	5	\$14.01	8	\$13.94	7	\$14.22	20
Repsol Energy North America Corporation Repsol Energy North America Corporation Calais, Maine	\$3.84	496	\$2.95	84	\$3.11	142	\$3.59	722

SHORT-TERM SALES/EXPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Repsol Energy North America Corporation Repsol Energy North America Corporation St. Clair, Michigan	\$4.12	1,016	\$3.90	1,003	\$3.87	1,008	\$3.96	3,027
Repsol Energy North America Corporation Repsol Energy North America Corporation Waddington, New York	\$0.00	0	\$3.91	30	\$0.00	0	\$3.91	30
Sempra LNG International, LLC J.P. Morgan Ventures Energy Corporation Ogilby, California	\$3.62	6,160	\$3.52	5,133	\$3.55	4,301	\$3.57	15,595
Sequent Energy Canada Corp. Sequent Energy Management, L.P. Noyes, Minnesota	\$3.79	133	\$0.00	0	\$0.00	0	\$3.79	133
Sequent Energy Canada Corp. Sequent Energy Management, L.P. St. Clair, Michigan	\$4.08	730	\$3.96	760	\$4.06	726	\$4.03	2,217
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Calais, Maine	\$4.22	4	\$0.00	0	\$0.00	0	\$4.22	4
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Marysville, Michigan	\$3.89	1,081	\$3.56	727	\$3.83	874	\$3.78	2,683
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Noyes, Minnesota	\$3.82	13	\$3.75	0	\$0.00	0	\$3.82	13
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. St. Clair, Michigan	\$4.10	1,999	\$3.88	1,712	\$4.00	2,429	\$4.00	6,139
Shell Energy North America (US), L.P. Shell Energy North America (US), L.P. Waddington, New York	\$4.16	4	\$0.00	0	\$3.83	144	\$3.84	148

SHORT-TERM SALES/EXPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Tenaska Marketing Ventures Tenaska Marketing Canada Detroit, Michigan	\$4.12	1,500	\$3.90	1,495	\$4.00	1,472	\$4.01	4,466
Tenaska Marketing Ventures Tenaska Marketing Canada Havre, Montana	\$3.09	61	\$2.66	59	\$2.37	52	\$2.72	172
Tenaska Marketing Ventures Tenaska Marketing Canada Niagara Falls, New York	\$4.33	679	\$3.91	633	\$4.00	73	\$4.12	1,384
Tenaska Marketing Ventures Tenaska Marketing Canada Noyes, Minnesota	\$3.76	33	\$0.00	0	\$0.00	0	\$3.76	33
Tenaska Marketing Ventures Tenaska Marketing Canada St. Clair, Michigan	\$3.90	3,335	\$3.74	5,753	\$3.88	6,763	\$3.83	15,852
Tenaska Marketing Ventures Tenaska Marketing Canada Waddington, New York	\$4.33	90	\$3.91	49	\$4.00	87	\$4.11	226
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. Marysville, Michigan	\$4.06	102	\$3.69	85	\$4.04	11	\$3.90	199
Tidal Energy Marketing (U.S.) L.L.C. Tidal Energy Marketing Inc. St. Clair, Michigan	\$4.00	5,020	\$3.75	4,828	\$3.86	4,669	\$3.87	14,517
Twin Eagle Resource Management, LLC Various Niagara Falls, New York	\$3.67	12	\$3.34	9	\$0.00	0	\$3.53	20
Twin Eagle Resource Management, LLC Various Noyes, Minnesota	\$3.88	38	\$0.00	0	\$0.00	0	\$3.88	38

SHORT-TERM SALES/EXPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Avg. Price</u>	<u>Total Vol.</u>
Twin Eagle Resource Management, LLC Various St. Clair, Michigan	\$3.99	1,455	\$3.77	1,321	\$3.85	806	\$3.88	3,581
Union Gas Limited Various Detroit, Michigan	\$3.91	1,104	\$3.69	1,104	\$3.77	1,067	\$3.79	3,275
Union Gas Limited Various Sault Ste. Marie, Michigan	\$4.01	91	\$3.84	91	\$3.91	88	\$3.92	270
Union Gas Limited Various St. Clair, Michigan	\$4.00	2,503	\$3.77	2,240	\$3.89	2,226	\$3.89	6,969
West Texas Gas, Inc. WTG Gas Marketing, Inc. Del Rio, Texas	\$4.63	29	\$4.48	35	\$4.50	33	\$4.53	97
West Texas Gas, Inc. WTG Gas Marketing, Inc. Douglas, Arizona	\$4.28	28	\$4.17	18	\$4.11	19	\$4.20	66
West Texas Gas, Inc. WTG Gas Marketing, Inc. Eagle Pass, Texas	\$4.38	203	\$4.23	229	\$4.25	216	\$4.28	648
West Texas Gas, Inc. WTG Gas Marketing, Inc. El Paso, Texas	\$4.32	0	\$4.21	0	\$4.15	0	\$4.23	1
West Texas Gas, Inc. WTG Gas Marketing, Inc. Nogales, Arizona	\$4.16	26	\$4.05	24	\$3.99	22	\$4.07	72
West Texas Gas, Inc. WTG Gas Marketing, Inc. Ogilby, California	\$4.08	58	\$3.98	52	\$3.99	53	\$4.02	164

SHORT-TERM SALES/EXPORTS
YEAR: 2013 Quarter: Third
Estimated Volumes (MMCF) & Prices (\$ / MMBTU)

Exporter Supplier <u>Point of Exit</u>	July		August		September		Quarterly	
	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>	<u>Price</u>	<u>Vol.</u>
West Texas Gas, Inc. WTG Gas Marketing, Inc. Ogilby, California	\$4.52	52	\$4.46	54	\$4.51	52	\$4.50	158

Revisions

