days before the meeting. Reasonable provision will be made to include the scheduled oral statements on the agenda. The Chairperson of the Committee will conduct the meeting to facilitate the orderly conduct of business. Public comment will follow the 10-minute rule.

Minutes: The minutes of this meeting will be available for public review and copying within 30 days at the Freedom of Information Public Reading Room; 1E–190; Forrestal Building; 1000 Independence Avenue, S.W., Washington, D.C., between 9:00 a.m. and 4:00 p.m., Monday through Friday, except Federal holidays.


Rachel M. Samuel,
Deputy Advisory Committee Management Officer.

FOR FURTHER INFORMATION CONTACT:
Tanya Sadler, Program Manager for Energy Savings Performance Contracting, (202) 586–7755 by phone or (202) 586–3000 by fax.

SUPPLEMENTARY INFORMATION: The Energy Policy Act of 1992 (EPACT) and the resulting energy savings performance contracting regulation, 10 CFR Part 436, authorize Federal agencies to enter into contracts where the contractor incurs project costs and is paid from the energy cost savings resulting from the project. Energy cost savings are defined in 10 CFR Part 436 as "reductions in cost * * * from a base cost * * * established through a methodology set forth in a contract * * *" Further, 10 CFR 436.37 requires an annual energy audit that "shall verify the achievement of annual energy cost savings." FEMP provided detailed guidance on performing these procedures when it released the FEMP M&V Guidelines for Federal Energy Projects in 1996. The FEMP M&V Guidelines were designed to provide specific instructions to Federal users on how to apply energy savings determination procedures that are defined in the industry-wide document, the International Performance Measurement and Verification Protocol (IPMVP). In the past three years, the IPMVP has been updated to reflect lessons learned. In order to maintain consistency with the IPMVP, respond to recommendations for improvements, and add new features for Federal agency users, FEMP will release an update of the M&V Guidelines called FEMP M&V Guidelines for Federal Energy Projects, Version 2.1. The new version contains the following updates to the 1996 version: new M&V methods for cogeneration, new construction, operations and maintenance, renewables, and water conservation projects. FEMP plans to update the Guidelines on an as needed basis.
DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99–379–001]

Dynegy Midstream Pipeline, Inc.; Notice of Compliance Filing

August 12, 1999.

Take notice that on August 6, 1999, Dynegy Midstream Pipeline, Inc. (DMP), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with an effective date of August 1, 1999:

Substitute Second Revised Sheet Nos. 32 and 34

DMP states that it is submitting these revised tariff sheets to comply with the Commission’s July 23 Order in the above-captioned proceeding.

Any person desiring to protest this filing should file a protest with the Commission’s Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

Linwood A. Watson, Jr., Acting Secretary.

[FR Doc. 99–21410 Filed 8–17–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99–466–000]

Great Lakes Gas Transmission Limited Partnership; Notice of Proposed Changes in FERC Gas Tariff

August 12, 1999.

Take notice that on August 10, 1999, Great Lakes Gas Transmission Limited Partnership (Great Lakes) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the tariff sheets listed on Appendix A of the filing.

Great Lakes states that these tariff sheets are being filed to comply with the Commission’s Order No. 587–I issued on September 29, 1998, in docket No. RM96–1–009. 84 FERC ¶ 61,328 (1998).

In addition, Great Lakes requested a one-month extension, until October 1, 1999 to implement Internet nominations and scheduling as required by Order No. 587–I and the implementation schedule established by the Gas Industry Standards Board (GISB).

In Order No. 587–I, the Commission extended the deadline for the complete transition to Internet communications to June 1, 2000, but required pipelines to implement the transition according to the schedule established by the Gas Industry Standards Board (GISB). Under GISB’s implementation schedule, each pipeline must offer the nomination and scheduling process through its Internet web site by September 1, 1999.

Great Lakes states that it is proposing the necessary revisions to its tariff to provide such capabilities. However, due to severe difficulties encountered in the last phases of Great Lakes’ programming process, Great Lakes has determined that it will require an additional month for the implementation of Internet nominations and scheduling.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission’s Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission’s Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

Linwood A. Watson, Jr., Acting Secretary.

[FR Doc. 99–21412 Filed 8–17–99; 8:45 am]