UNITED STATES OF AMERICA

DEPARTMENT OF ENERGY

HYDROCARBONS AND GEOTHERMAL ENERGY OFFICE

VENTURE GLOBAL CP2 LNG, LLC	)	DOCKET NO. 26-78-LNG

ORDER GRANTING LONG-TERM AUTHORIZATION TO EXPORT LIQUEFIED NATURAL GAS TO FREE TRADE AGREEMENT NATIONS

DOE/HGEO ORDER NO. 5521

NOVEMBER 9, 2026

I. DESCRIPTION OF REQUEST

On July 7, 2026, Venture Global CP2 LNG, LLC (CP2 LNG) filed an application (Application)[1] with the Department of Energy's (DOE) Hydrocarbons and Geothermal Energy Office (HGEO)[2] under section 3 of the Natural Gas Act (NGA).[3] CP2 LNG requests long-term, multi-contract authorization to export domestically produced liquefied natural gas (LNG) in a volume equivalent to approximately 620.5 billion cubic feet (Bcf) per year (Bcf/yr) of natural gas, or 11.7 million metric tons per annum (MTPA) of LNG.[4] CP2 LNG seeks to export this LNG by vessel as additional volume from its export terminal and associated facilities currently under construction on the east side of the Calcasieu Ship Channel in Cameron Parish, Louisiana (CP2 LNG Terminal or Terminal), including new liquefaction facilities as well as other related facilities to be constructed as part of the proposed CP2 LNG Expansion Project (Expansion Project or Project).[5]

CP2 LNG requests authorization to export this LNG to any country with which trade is not prohibited by U.S. law or policy.[6] This includes both countries with which the United States has entered into a free trade agreement (FTA) requiring national treatment for trade in natural gas (FTA countries),[7] and any other country with which trade is not prohibited by U.S. law or

[1] Venture Global CP2 LNG, LLC, Application for Authorizations to Export Liquefied Natural Gas to Free Trade and Non-Free Trade Agreement Nations, Docket No. 26-78-LNG (July 7, 2026) [hereinafter App.].
[2] The Office of Fossil Energy (FE) changed its name to the Office of Fossil Energy and Carbon Management (FECM) on July 4, 2021. Subsequently, on November 20, 2025, FECM changed its name to the Hydrocarbons and Geothermal Energy Office (HGEO). DOE uses the acronym in effect at the time of each order or action discussed herein.
[3] 15 U.S.C. § 717b. The authority to regulate the imports and exports of natural gas, including liquefied natural gas, under section 3 of the NGA has been delegated to the Assistant Secretary for FECM (now the Assistant Secretary for HGEO) in Redelegation Order No. S4-DEL-FE1-2023, issued on April 10, 2023.
[4] App. at 1, 4.
[5] *Id.* at 1–2.
[6] *Id.* at 4, 19.
[7] 15 U.S.C. § 717b(c). The United States currently has FTAs requiring national treatment for trade in natural gas with Australia, Bahrain, Canada, Chile, Colombia, Dominican Republic, El Salvador, Guatemala, Honduras, Jordan, Mexico, Morocco, Nicaragua, Oman, Panama, Peru, Republic of Korea, and Singapore. FTAs with Israel and Costa Rica do not require national treatment for trade in natural gas.

policy (non-FTA countries).[8] CP2 LNG requests both the FTA and non-FTA authorization on a non-additive basis for a term of 20 years, to commence on the date of first commercial export, plus a three-year Make-Up Period, consistent with recent DOE practice.[9] CP2 LNG requests the authorization on its own behalf and as agent for other entities that may hold title to the LNG at the time of export.[10]

CP2 LNG is currently authorized to export domestically produced LNG from the CP2 LNG Terminal in a total volume equivalent to 1,873 Bcf/yr to FTA countries and 1,446 Bcf/yr to non-FTA countries.[11] CP2 LNG states that on May 26, 2026, it filed an application with the Federal Energy Regulatory Commission (FERC) for authorization to site, construct, and operate the Expansion Project facilities, which include "six additional liquefaction blocks, another gas-fired power plant, a third marine berth within the already approved berthing area, and related facilities."[12] According to CP2 LNG, the Expansion Project "will be capable of producing approximately 11.7 MTPA of LNG at peak output,"[13] which CP2 LNG states is approximately equivalent to 620.5 Bcf/yr.[14] Therefore, in the Application, CP2 LNG proposes to increase the maximum volume of authorized FTA and non-FTA exports, on a non-additive basis, to correspond with that increased LNG production capacity.[15]

---

[8] *Id.* § 717b(a).
[9] App. at 4, 16–18. *See also* U.S. Dep't of Energy, Extending Natural Gas Export Authorizations to Non-Free Trade Agreement Countries Through the Year 2050; Notice of Final Policy Statement and Response to Comments, 85 Fed. Reg. 52,237 (Aug. 25, 2020) [hereinafter 2050 Policy Statement]. Additionally, DOE notes that, effective January 12, 2021, long-term export authorizations contain authority to export the same approved volume of LNG pursuant to transactions with terms of less than two years, including commissioning volumes, on a non-additive basis. *See* U.S. Dep't of Energy, Including Short-Term Export Authority in Long-Term Authorizations for the Export of Natural Gas on a Non-Additive Basis; Policy Statement, 86 Fed. Reg. 2243 (Jan. 12, 2021).
[10] App. at 4, 16.
[11] *Id.* at 7–9; *see also infra* § II (Procedural History) and Appendix (tables identifying DOE orders). On June 17, 2026, after the Application was filed, DOE amended CP2 LNG's authorization to increase its FTA volume from 1,446 Bcf/yr to 1,873 Bcf/yr. The non-FTA portion of that request remains pending before DOE.
[12] App. at 3.
[13] *Id.* at 12.
[14] *Id.* at 4.
[15] *Id.*

The portion of CP2 LNG's Application seeking authorization to export domestically produced LNG to FTA countries is being reviewed pursuant to NGA section 3(c)[16] and approved in this Order. The portion of the Application seeking authorization to export domestically produced LNG to non-FTA countries will be reviewed pursuant to NGA section 3(a)[17] and addressed in a separate order.[18]

II. BACKGROUND

Applicant. CP2 LNG is a Delaware limited liability company with its primary place of business in Houston, Texas.[19] CP2 LNG states that it "is an indirect, wholly owned subsidiary of Venture Global LNG, Inc. (Venture Global)," a Delaware corporation with its principal place of business in Arlington, Virginia.[20] According to CP2 LNG, Venture Global's parent company, Venture Global, Inc. (VG), is a Delaware corporation with the same principal address as Venture Global.[21] CP2 LNG adds that "VG's controlling shareholder, Venture Global Partners II, LLC ('VG Partners'), holds approximately 97.5% of the combined voting power of VG's stock, and controls the management and policies of Venture Global and, thus, controls CP2 LNG."[22] VG Partners, a Delaware limited liability company, "is 50 percent owned and controlled by each of the two founders of Venture Global, Michael A. Sabel and Robert B. Pender."[23] CP2 LNG notes that its officers and directors are all U.S. citizens, and that it "is not owned, in whole or in part,

[16] 15 U.S.C. § 717b(c).
[17] *Id.* § 717b(a).
[18] *See* Venture Global CP2 LNG, LLC; Application for Long-Term Authorization To Export Liquefied Natural Gas to Non-Free Trade Agreement Nations, 91 Fed. Reg. 48,848 (Aug. 3, 2026).
[19] App. at 5.
[20] *Id.*
[21] *Id.*
[22] *Id.* at 6.
[23] *Id.*

directly or indirectly, or subsidized directly or indirectly, by any foreign government nor is it committed by contract to allow such ownership or subsidy by any foreign government."[24]

Procedural History. CP2 LNG holds two long-term export authorizations from DOE to export LNG from the CP2 LNG Terminal to FTA and non-FTA countries. These long-term authorizations, as amended, are as follows:

- DOE/FECM Order No. 4812, as amended, authorizing the export of 1,873 Bcf/yr to FTA countries;[25] and
- DOE/FECM Order No. 5264-A, as amended, authorizing the exports of 1,446 Bcf/yr to non-FTA countries.[26]

Under the terms of these authorizations, the FTA and non-FTA volumes are not additive to one another. These authorizations are granted for a term extending through December 31, 2050, plus a three-year Make-Up Period.

Proposed CP2 LNG Expansion. CP2 LNG states that "[a]ll the currently authorized CP2 LNG Terminal Facilities are being constructed on about 737.3 acres near the mouth of the Calcasieu Ship Channel in Cameron Parish, Louisiana."[27] CP2 LNG adds that it "has contractually secured all the land required for construction and operation of those facilities through agreements with landowners" and that the "Expansion Project [facilities] will all be located on the land covered by those same landowner agreements."[28]

---

[24] *Id.*
[25] *Venture Global CP2 LNG, LLC*, DOE/FECM Order No. 4812, Docket No. 21-131-LNG, Order Granting Long Term Authorization to Export Liquefied Natural Gas to Free Trade Agreement Nations (Apr. 22, 2022), *amended by* DOE/HGEO Order No. 4812-A (June 17, 2026) (increasing authorized export volume).
[26] *Venture Global CP2 LNG, LLC*, DOE/FECM Order No. 5264-A, Docket No. 21-131-LNG, Final Order Granting Long-Term Authorization to Export Liquefied Natural Gas to Non-Free Trade Agreement Nations (Oct. 21, 2025), *reh'g denied*, DOE/HGEO Order No. 5264-B (Mar. 26, 2026). Sierra Club and Natural Resources Defense Council have filed a petition for review of the CP2 LNG Final Order. *See* Sierra Club, *et al.* v. U.S. Dep't of Energy, Joint Petition for Review of Orders of the United States Department of Energy, Case No. 26-1036 (D.C. Cir. Feb. 17, 2026). That litigation is ongoing.
[27] App. at 12.
[28] *Id.*

According to CP2 LNG, feed gas for liquefaction "will first be pre-treated in three new pretreatment systems to be added to the six such systems already authorized."[29] The pretreatment equipment "will also include two nitrogen removal units and three LNG expanders to remove excess nitrogen that may be present in the feed gas."[30] Following pretreatment, "the natural gas will be liquefied using six (6) new single mixed refrigerant ('SMR') liquefaction blocks and ancillary facilities added in the [Expansion] Project, which will be essentially identical to the previously authorized 18 liquefaction blocks at the Terminal."[31] CP2 LNG states that each new liquefaction block would include "two SMR liquefaction process units, separator vessels, a cold box, air cooled exchanges, a suction scrubber and a heavy hydrocarbon removal unit," and "in aggregate, the new liquefaction facilities added in the Project will be capable of producing approximately 11.7 MTPA of LNG at peak output."[32]

According to CP2 LNG, a new natural gas-fired combined cycle power plant will power the Expansion Project, including the new liquefaction facilities.[33] Specifically, the plant would "include five gas turbines, five heat recovery steam generators, and two steam generators with total generating capacity of 720 [megawatts], all housed in a new building on the Terminal site."[34] CP2 LNG further states that "[n]ew boil-off gas compressors, and associated flash and gas relief systems, will be added to recover boil-off and flash gas to be used as fuel for the power generation."[35]

Following liquefaction, "the LNG will be transferred via the aboveground piping to the four already authorized full-containment, LNG storage tanks (each with net usable capacity of

[29] *Id.*
[30] *Id.*
[31] *Id.*
[32] App. at 12.
[33] *Id.* at 12–13.
[34] *Id.* at 13.
[35] *Id.*

approximately 200,000 [cubic meters]).”[36] CP2 LNG states that “[f]rom the LNG storage tanks, the LNG will be pumped through cryogenic transfer piping onto ocean-going LNG carriers at either the new marine berth included in the Expansion Project or one of the two marine berths that were previously authorized, all of which will be operated on an integrated basis.”[37]

CP2 LNG would “start construction of the new facilities for the Expansion Project soon after receiving . . . FERC authorization and other necessary regulatory permits and approvals.”[38] CP2 LNG also “plans to construct and commission the incremental Terminal facilities sequentially, with requisite implementation plan authorizations from FERC Staff just as is being done now with the already-authorized Terminal facilities.”[39] If permitting and construction proceed as planned, “CP2 LNG is targeting first production of LNG from the Expansion Project by approximately the end of 2028,” but notes that this goal “may be affected by the time required to reach [final investment decision] once authorization is received, unforeseen issues that may arise during construction and commissioning, and a number of external factors.”[40]

Source of Supply. CP2 LNG states that “[t]he CP Express Pipeline connecting to the Terminal will have numerous direct interconnections with other pipelines, providing access to numerous markets with ample domestic natural gas supplies and liquidity.”[41] According to CP2 LNG, “[a]ccess to the integrated pipeline grid through CP Express will enable CP2 LNG, or its customers, to purchase natural gas from a multitude of sources of conventional and non-conventional U.S. production,” including Gulf Coast production, shale gas plays within the region, or even “the more distant but prolific Marcellus and Utica shale regions.”[42]

[36] *Id.*
[37] *Id.*
[38] App. at 14.
[39] *Id.* at 14.
[40] *Id.* at 14–15.
[41] *Id.* at 13–14.
[42] *Id.* at 14.

Business Model. CP2 LNG requests this authorization on its own behalf and as agent for other entities who will hold title to the LNG at the time of export. CP2 LNG states that it will comply with all DOE requirements for exporters and agents, including registration requirements.[43]

CP2 LNG notes that, while it "has not yet entered into any binding contracts with customers for the export of LNG from the CP2 LNG Expansion Project," the company will file such documents "once executed, in accordance with established DOE policy and precedent."[44] CP2 LNG adds that, "[s]imilarly, [while it] has not yet entered into any long-term natural gas supply agreements, [it] will file with the DOE such contracts once executed in accordance with established policy and precedent."[45]

III. FINDINGS

(1) Section 3(c) of the NGA was amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486) to require that applications requesting authority for (a) the import and export of natural gas, including LNG, from and to a nation with which there is in effect a FTA requiring national treatment for trade in natural gas, and/or (b) the import of LNG from other international sources, be deemed consistent with the public interest and granted without modification or delay. The FTA portion of CP2 LNG's Application falls within section 3(c), as amended, and therefore, DOE grants the requested FTA authorization without modification or delay.[46]

[43] *See id.* at 16.
[44] App. at 15.
[45] *Id.*
[46] DOE further finds that the requirement for public notice of applications and other hearing-type procedures in 10 C.F.R. Part 590 are applicable only to applications seeking to export natural gas, including LNG, to non-FTA countries.

(2) In light of DOE's statutory obligation to grant the FTA portion of this Application without modification or delay, there is no need for DOE to review other arguments asserted by CP2 LNG in support of the Application. The instant grant of authority should not be read to indicate DOE's views on those arguments or on CP2 LNG's request for non-FTA export authorization.

(3) The countries with which the United States has a FTA requiring national treatment for trade in natural gas currently are: Australia, Bahrain, Canada, Chile, Colombia, Dominican Republic, El Salvador, Guatemala, Honduras, Jordan, Mexico, Morocco, Nicaragua, Oman, Panama, Peru, Republic of Korea, and Singapore.

(4) CP2 LNG requests authorization to export LNG on its own behalf and as agent for other entities that hold title to the LNG at the time of export. DOE previously addressed the issue of Agency Rights in DOE/FE Order No. 2913,[47] which granted Freeport LNG Expansion, L.P., *et al.* (collectively, FLEX) authority to export LNG to FTA countries. In that order, DOE approved a proposal by FLEX to register each LNG title holder for whom FLEX sought to export LNG as agent. DOE found that this proposal was an acceptable alternative to the non-binding policy adopted by DOE in *The Dow Chemical Company*,[48] which established that the title for all LNG authorized for export must be held by the authorization holder at the point of export. DOE finds that the same policy considerations that supported DOE's acceptance of the alternative registration proposal in DOE/FE Order No. 2913 apply here as well.

[47] *Freeport LNG Expansion, L.P., et al.*, DOE/FE Order No 2913, Docket No. 10-160-LNG, Order Granting Long-Term Authorization to Export Liquefied Natural Gas from Freeport LNG Terminal to Free Trade Nations (Feb. 10, 2011).
[48] *The Dow Chemical Company*, DOE/FE Order No. 2859, Docket No. 10-57-LNG, Order Granting Blanket Authorization to Export Liquefied Natural Gas, at 7–8 (Oct. 5, 2010), discussed in *Freeport LNG*, DOE/FE Order No. 2913, at 7–8.

DOE has reiterated its policy on Agency Rights procedures in other authorizations, including *Cameron LNG, LLC*, DOE/FE Order No. 3680.[49] In that order, DOE determined that, in LNG export orders in which Agency Rights have been granted, DOE shall require registration materials filed for, or by, an LNG title-holder (Registrant) to include the same company identification information and long-term contract information of the Registrant as if the Registrant had filed an application to export LNG on its own behalf.[50]

To ensure that the public interest is served, this authorization requires that, where CP2 LNG proposes to export LNG as agent, it must register the Registrants with DOE in accordance with the procedures and requirements described herein.

(5) Section 590.202(b) of DOE's regulations requires applicants to supply transaction-specific factual information "to the extent practicable."[51] Additionally, DOE regulations at 10 C.F.R. § 590.202(e) allow confidential treatment of the information supplied in support of or in opposition to an application if the submitting party requests such treatment, shows why the information should be exempted from public disclosure, and DOE determines it will be afforded confidential treatment in accordance with 10 C.F.R. § 1004.11.

(6) DOE will require that CP2 LNG file or cause to be filed with DOE any relevant long-term commercial agreements or contracts pursuant to which CP2 LNG exports LNG as agent for a Registrant once those agreements or contracts have been executed. DOE finds that the submission of all such agreements or contracts within 30 days of their execution using the procedures described below will be consistent with the "to the extent practicable" requirement of

[49] *Cameron LNG, LLC*, DOE/FE Order No. 3680, Docket No. 15-36-LNG, Order Granting Long-Term Multi-Contract Authorization to Export Liquefied Natural Gas by Vessel from the Cameron LNG Terminal in Cameron and Calcasieu Parishes, Louisiana, to Free Trade Agreement Nations (July 10, 2015).
[50] *Id.* at 8–9.
[51] 10 C.F.R. § 590.202(b).

section 590.202(b). By way of example and without limitation, a "relevant long-term commercial agreement" includes an agreement with a minimum term of two years.

(7) DOE also will require CP2 LNG to file any long-term contracts CP2 LNG enters into providing for the long-term export of LNG on its own behalf from the proposed CP2 LNG Expansion Project. DOE finds that the submission of these contracts within 30 days of their execution using the procedures described below will be consistent with the "to the extent practicable" requirement of section 590.202(b).

(8) In addition, DOE finds that section 590.202(c) of DOE's regulations[52] requires that CP2 LNG file, or cause to be filed, all long-term contracts associated with the long-term supply of natural gas to the CP2 LNG Expansion Project, whether signed by CP2 LNG or the Registrant, within 30 days of their execution.

(9) DOE recognizes that some information in CP2 LNG's or a Registrant's long-term commercial agreements associated with the export of LNG, and/or long-term contracts associated with the long-term supply of natural gas to the Expansion Project, may be commercially sensitive. DOE therefore will provide CP2 LNG the option to file or cause to be filed either unredacted contracts, or in the alternative: (A) CP2 LNG may file, or cause to be filed, long-term contracts under seal, but it also will file for public posting, within 30 days of the contract execution date, either: (i) a copy of each long-term contract with commercially sensitive information redacted, or (ii) a summary of all major provisions of the contract(s) including, but not limited to, the parties to each contract, contract term, quantity, any take or pay or equivalent provisions/conditions, destination, re-sale provisions, and other relevant provisions;

[52] *Id.* § 590.202(c).

and (B) the filing must demonstrate why the redacted or non-disclosed information should be exempted from public disclosure.[53]

To ensure that DOE destination and reporting requirements included in the Order are conveyed to subsequent title holders, DOE will include as a condition of this authorization that future contracts for the sale or transfer of LNG exported pursuant to the Order shall include an acknowledgement of these requirements.

(10) Consistent with DOE's current practice and CP2 LNG's request, CP2 LNG will be permitted to continue exporting the approved volume of LNG from the Expansion Project for a total of three years following the end of the export term. During this Make-Up Period, CP2 LNG will be permitted to continue exporting from the Expansion Project, solely to export any approved volume of LNG that it is unable to export during the original export period (the Make-Up Volume).[54]

ORDER

Pursuant to section 3 of the NGA, it is ordered that:

A. Venture Global CP2 LNG, LLC (CP2 LNG) is authorized to export domestically produced LNG by vessel from the proposed CP2 LNG Expansion Project, to be located at and adjacent to the CP2 LNG Terminal, currently under construction on the east side of the Calcasieu Ship Channel and the nearby Monkey Island, in Cameron Parish, Louisiana. The volume authorized in this Order is equivalent to 620.5 Bcf/yr of natural gas for a 20-year term to commence on the date of first commercial export from the CP2 LNG Expansion Project. CP2 LNG may continue exporting any Make-Up Volume for a three-year Make-Up Period following

[53] *Id.* § 590.202(e) (allowing confidential treatment of information in accordance with 10 C.F.R. § 1004.11).
[54] *See Port Arthur LNG Phase II, LLC*, DOE/FECM Order No. 5292-A, Docket No. 20-23-LNG, Order Amending Long-Term Authorization to Export Liquefied Natural Gas to Non-Free Trade Agreement Nations, at 3–5 (June 30, 2025).

this export term.[55] CP2 LNG is authorized to export this LNG on its own behalf and as agent for other entities that hold title to the LNG, pursuant to one or more contracts of any duration.[56]

B. This LNG may be exported to Australia, Bahrain, Canada, Chile, Colombia, Dominican Republic, El Salvador, Guatemala, Honduras, Jordan, Mexico, Morocco, Nicaragua, Oman, Panama, Peru, Republic of Korea, and Singapore, and to any nation with which the United States subsequently enters into a FTA requiring national treatment for trade in natural gas, provided that the destination nation has the capacity to import LNG via ocean-going vessels. FTA countries are currently identified by DOE at https://www.energy.gov/hgeo/how-obtain-authorization-import-andor-export-natural-gas-and-lng.

C. CP2 LNG shall ensure that all transactions authorized by this Order are permitted and lawful under U.S. laws and policies, including the rules, regulations, orders, policies, and other determinations of the Office of Foreign Assets Control of the United States Department of the Treasury. Failure to comply with this requirement could result in rescission of this authorization and/or other civil or criminal remedies.

D. (i) CP2 LNG shall file, or cause others to file, with the U.S. Department of Energy, Hydrocarbons and Geothermal Energy Office, Office of Strategic Resources, Office of Global Energy Security (EX-31) a non-redacted copy of all executed long-term contracts associated with the long-term export of LNG from the CP2 LNG Expansion Project on its own behalf or as agent for other entities. The non-redacted copies must be filed within 30 days of their execution and may be filed under seal, as described above.

[55] This three-year Make-Up Period does not affect or modify the export volume authorized in this Order. Insofar as CP2 LNG may seek to export additional volumes not previously authorized, it will be required to obtain appropriate authorization from DOE.

[56] *See* U.S. Dep't of Energy, Including Short-Term Export Authority in Long-Term Authorizations for the Export of Natural Gas on a Non-Additive Basis; Policy Statement, 86 Fed. Reg. 2243 (Jan. 12, 2021).

(ii) CP2 LNG shall file, or cause others to file, with the Office of Global Energy Security a non-redacted copy of all executed long-term contracts associated with the long-term supply of natural gas to the CP2 LNG Expansion Project. The non-redacted copies must be filed within 30 days of their execution and may be filed under seal, as described above.

E. CP2 LNG is permitted to use its authorization to export LNG as agent for other LNG title-holders (Registrants), after registering those entities with DOE. Registration materials shall include an agreement by the Registrant to supply CP2 LNG with all information necessary to permit CP2 LNG to register that person or entity with DOE, including: (1) the Registrant's agreement to comply with this Order and all applicable requirements of DOE's regulations at 10 C.F.R. Part 590, including but not limited to destination restrictions; (2) the exact legal name of the Registrant, state/location of incorporation/registration, primary place of doing business, and the Registrant's ownership structure, including the ultimate parent entity if the Registrant is a subsidiary or affiliate of another entity; (3) the name, title, mailing address, e-mail address, and telephone number of a corporate officer or employee of the Registrant to whom inquiries may be directed; and (4) within 30 days of execution, a copy of any long-term contracts not previously filed with DOE, described in Ordering Paragraph D of this Order.

Any change in the registration materials—including changes in company name, contact information, length of the long-term contract, termination of the long-term contract, or other relevant modification—shall be filed with DOE within 30 days of such change(s).

F. CP2 LNG, or others for whom CP2 LNG acts as agent, shall include the following provision in any agreement or other contract for the sale or transfer of LNG exported pursuant to this Order:

> Customer or purchaser acknowledges and agrees that it will resell or transfer LNG purchased hereunder for delivery only to countries identified in

> Ordering Paragraph B of DOE/HGEO Order No. 5521, issued November 9, 2026, in Docket No. 26-78-LNG, and/or to purchasers that have agreed in writing to limit their direct or indirect resale or transfer of such LNG to such countries. Customer or purchaser further commits to cause a report to be provided to Venture Global CP2 LNG, LLC that identifies the country (or countries) into which the LNG was actually delivered, and to include in any resale contract for such LNG the necessary conditions to ensure that Venture Global CP2 LNG, LLC is made aware of all such actual destination countries.

G. Within two weeks after the first export of domestically produced LNG from the CP2 LNG Expansion Project occurs, CP2 LNG shall provide written notification of the date of first export to DOE.

H. CP2 LNG shall file with the Office of Global Energy Security, on a semi-annual basis, written reports describing the progress of the proposed CP2 LNG Expansion Project. The reports shall be filed on or by April 1 and October 1 of each year, and shall include information on the progress of the CP2 LNG Expansion Project, the date the CP2 LNG Expansion Project is expected to be operational, and the status of any long-term supply and export contracts associated with the volume of LNG authorized for export from the CP2 LNG Expansion Project.

I. With respect to any change in control of the authorization holder, CP2 LNG must comply with DOE's Procedures for Change in Control Affecting Applications and Authorizations to Import or Export Natural Gas.[57] For purposes of this Ordering Paragraph, a "change in control" shall include any change, directly or indirectly, of the power to direct the management or policies of CP2 LNG, whether such power is exercised through one or more intermediary companies or pursuant to an agreement, written or oral, and whether such power is established through ownership or voting of securities, or common directors, officers, or stockholders, or voting trusts, holding trusts, or debt holdings, or contract, or any other direct or

[57] *See* U.S. Dep't of Energy, Procedures for Changes in Control Affecting Applications and Authorizations to Import or Export Natural Gas, 79 Fed. Reg. at 65,541–42 (Nov. 5, 2014).

indirect means.[58]

J. Monthly Reports: With respect to the exports authorized by this Order, CP2 LNG shall file with the Office of Global Energy Security, within 30 days following the last day of each calendar month, a report on Form FE-746R indicating whether exports have been made. The first monthly report required by this Order is due not later than the 30th day of the month following the month of first export. In subsequent months, if exports have not occurred, a report of "no activity" for that month must be filed. If exports have occurred, the report must provide the information specified for each applicable activity and mode of transportation, as set forth in the Guidelines for Filing Monthly Reports. These Guidelines are available at https://www.energy.gov/hgeo/guidelines-filing-monthly-reports.

(Approved by the Office of Management and Budget under OMB Control No. 1901-0294)

K. All monthly report filings on Form FE-746R shall be made to the Office of Global Energy Security according to the methods of submission listed on the Form FE-746R reporting instructions available at https://www.energy.gov/hgeo/regulation.

Issued in Washington, D.C., on November 9, 2026.

AMY SWEENEY

Digitally signed by AMY SWEENEY
DN: c=US, o=U.S. Government, ou=Department of Energy, cn=AMY SWEENEY, 0.9.2342.19200300.100.1.1=8900100073844 7
Date: 2026.11.09 14:10:35 -05'00'

Amy Sweeney
Director, Office of Global Energy Security
Office of Strategic Resources

[58] *See id.* at 65,542.

APPENDIX

The long-term export authorizations issued by DOE to Venture Global CP2 LNG, LLC are identified in the following tables:

Table 1: Orders Issued by DOE for the Long-Term Export of Domestically Produced LNG from the CP2 LNG Terminal or CP2 LNG Expansion Project to FTA Countries

Docket No.	Order No.	Date Issued	Type of Amendment	Volume (Bcf/yr)
21-131-LNG	4812	April 22, 2022	-	1,446
21-131-LNG	4812-A	June 17, 2026	Volume increase and Addition of Three-Year Make-Up Period	427
26-78-LNG	5521	Nov. 9, 2026	-	620.5
Total FTA Volume				**2,493.5**

Table 2: Orders Issued by DOE for the Long-Term Export of Domestically Produced LNG from the CP2 LNG Terminal or CP2 LNG Expansion Project to Non-FTA Countries

Docket No.	Order No.	Date Issued	Type of Amendment	Volume (Bcf/yr)
21-131-LNG	5264	March 19, 2025	-	1,446
21-131-LNG	5264-A	October 21, 2025	Finalizing Conditional Order of March 2025	-
21-131-LNG	5264-B	March 26, 2026	Order Denying Rehearing of Order 5264-A	-
Total Non-FTA Volume				**1,446**