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Via Electronic Mail

U.S. Department of Energy (FE-34)
Office of Regulation and International Engagement
P.O. Box 44375
Washington, D.C. 20026-4375

Attention: Natural Gas Reports

Re: Golden Pass LNG Terminal LLC
DOE/FE Order No. 3147, FE Docket No. 12-88-LNG
DOE/FE Order No. 3978, FE Docket No. 12-156-LNG
Golden Pass LNG Export Project
Semi-Annual Report – October 1, 2026

To: Office of Regulation and International Engagement

In accordance with Ordering Paragraph J of DOE/FE Order No. 3147 issued September 27, 2012, and Ordering Paragraph O of DOE/FE Order No. 3978 issued April 25, 2017, Golden Pass LNG Terminal LLC ("GPLNG") submits its semi-annual report describing the progress of the GPLNG Export Project at the Golden Pass LNG Terminal due October 1, 2026.

Should you have any questions, please contact Aida Chavez at aida.chavez@goldenpasslng.com or 713-324-6798.

Respectfully submitted,

Golden Pass LNG Terminal LLC

Signed by:

Alex Savva

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Alex Savva

President

cc: Benjamin Nussdorf – DOE/FE



**Golden Pass LNG Terminal LLC
FE Docket Nos. 12-88-LNG & 12-156-LNG
DOE/FE Order Nos. 3147 & 3978
Golden Pass LNG Export Project
Semi-Annual Report
October 1, 2026**

Background of the Golden Pass Export Project

On December 21, 2016, the Federal Energy Regulatory Commission (“FERC” or “Commission”) authorized Golden Pass LNG Terminal LLC (“GPLNG” or “Golden Pass”), to construct and operate the Golden Pass LNG Export Project. On September 22, 2025, DOE/FECM (Docket. 25-81-LNG) granted GPLNG’s application requesting blanket authorization to re-export up to 50 Bcf of previously imported LNG over a two-year period beginning October 1, 2025.

On April 27, 2022, the Department of Energy, Office of Fossil Energy and Carbon Management (“DOE/FECM”) issued Order No. 3978-E increasing GPLNG’s approved export volume to 937 billion cubic feet per year (Bcf/yr) of natural gas and amending Golden Pass’s long-term authorization to export LNG to non-free trade countries by vessel from the Golden Pass LNG Terminal.

Application seeking two-year, 50 BCF re-export authorization under FE Docket 25-81-LNG

On September 22, 2025, DOE/FECM granted GPLNG’s request (Docket. 25-81-LNG) for blanket authorization to re-export up to 50 Bcf of previously imported LNG over a two-year period beginning October 1, 2025, and extending through September 30, 2027.

Date GPLNG Export Project is Expected to be Operational

GPLNG has commenced commissioning and startup of Train 1, with first LNG production achieved on March 30, 2026. Construction on Trains 2 and 3 is ongoing.

First Export Completed

The first export of LNG occurred on April 22, 2026, pursuant to FE Docket No. 12-156-LNG under Order No. 3978.

Construction Progress of LNG Trains

For the reporting period, Golden Pass has carried out the following construction activities:

GPLNG completed most asphalt paving in Train 1 and continued to utilize the onsite concrete batch plant for concrete pours.



GPLNG also progressed facility construction, including continued fireproofing and painting, piping and vessels insulation, pipe blowing, pipe tightness testing and equipment oil flushing, implemented the Pipe Pneumatic / Hydrostatic Testing Program, and installed piping inside the battery limit (ISBL) areas. The 69kv cable pulls were completed. Train 2 local equipment rooms (LER) were handed over to commissioning for energization.

GPLNG also progressed work in the following areas:

Completed the last weld on the Pretreatment wet flare header.

Construction activities in Train 2 included: continued installing structural steel, completion of propane refrigerant (PR) compressor enclosure panel installation; setting of all pipe rack bridges dressed out with pipe and tray to open significant work front for cable pulling, and continued installation of the main cryogenic heat exchanger (MCHE) Stage 3 structure and pipe.

Construction activities in Train 3 included: continued installing structural steel, setting of 17 fin-fans on the main pipe rack and installation of main stack and high pressure (HP) drum on top of heat recovery steam generator (HRSG) -1; setting of the steam turbine generator (STG), commenced STG roof assembly; commenced erection of pipe rack bridge in Pretreatment area; and continued setting roof preassemblies on the propane refrigerant (PR) compressor enclosure.

Facility Pre- Commissioning and Commissioning Activities

Commissioning activities were completed across most Train-1 systems and feed-gas was introduced to the Train 1 Warm End. Golden Pass received approval from FERC to begin commissioning Train 2 systems.

Regen compressor dry gas seal (DGS), solo run, and tightness tests were completed as well as HRSGs 1 and 2 burn outs and catalyst loading. Golden Pass also completed refrigerant loading area tightness, deluge testing, and foam testing.

Ongoing activities include Thermal Oxidizer refractory dryouts, Main Refrigerant (MR) Compressor – Lube Oil Permanent Equipment Circulation, MR Gas Turbine (GT) solo runs and PR N₂ (nitrogen) /MR N₂ runs leak tests, and inspections completed.

Reported Completed Cargoes

Month	Completed and Reported Cargoes
January	0
February	0
March	0
April	1
May	1
June	1



Status of Long-Term Gas Supply Contracts

Since the last Semi - Annual Report, GPLNG has reported signing two new long-term natural gas sale and purchase agreement supply contracts, Apex Natural Gas, LLC (“Apex”), and MRC Permian Company (“Matador”).

Status of Long-Term LNG Export Contracts

Since the last Semi–Annual Report, the status of Golden Pass’s long-term LNG export contracts has not changed.