

Assistance Commission (EAC) gives notice that it is requesting from the Office of Management and Budget (OMB) an extension of the previously approved information collection OMB Control Number 3265–0026 EAC Progress Report (EAC–PR).

DATES: Comments must be received by 5 p.m. Eastern on Monday, October 5, 2026.

ADDRESSES: Comments on the proposed form should be submitted electronically via <https://www.regulations.gov> (docket ID: EAC–2026–0232).

Written comments on the proposed information collection can also be sent to the U.S. Election Assistance Commission, 633 3rd Street NW, Suite 200, Washington, DC 20001, Attn: Office of Grants Management. All requests and submissions should be identified by the title of the information collection.

SUPPLEMENTARY INFORMATION:

Title and OMB Number

EAC Progress Report (EAC–PR); OMB Control Number: 3265–0026

Purpose

The EAC Office of Grants Management (EAC/OGM) is responsible for distributing, monitoring, and providing technical assistance to states and grantees on the use of federal funds. EAC/OGM also reports on how the funds are spent, negotiates indirect cost rates with grantees, and resolves audit findings on the use of HAVA funds.

The EAC–PR is employed for both interim and final progress reports for grants issued under HAVA authority. This format contains no changes to the report or instructions since the approved standard request in November 2023. The PR directly benefits award recipients by making it easier for them to administer federal grant and cooperative agreement programs through standardization of the types of information required in progress reporting- thereby reducing their administrative effort and costs.

The requirement for grantees to report on performance is the OMB grants policy. Specific citations are contained

in Code of Federal Regulations TITLE 2, PART 200—UNIFORM ADMINISTRATIVE REQUIREMENTS, COST PRINCIPLES, AND AUDIT REQUIREMENTS FOR FEDERAL AWARDS

Public Comments

After obtaining and considering public comment, the EAC will prepare the format for final clearance. Comments are invited on (a) ways to enhance the quality, utility, and clarity of the information collected from respondents, including through the use of automated collection techniques or other forms of information technology; and (b) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology.

Respondents: All EAC grantees and state governments.

ANNUAL BURDEN ESTIMATES

EAC grant	Instrument	Total number of respondents	Total number of responses per year	Average burden hours per response	Annual burden hours
251	EAC–PR	29	2	1	58
101	EAC–PR	12	2	1	24
Election Security	EAC–PR	56	2	1	112
Total					194

The estimated annualized cost of this burden is \$5,028.48, calculated by multiplying the annualized burden (194 hours) by an hourly rate of \$25.92 (GS–8/Step 5 hourly basic rate).

Seton Parsons,

Senior Associate Counsel, U.S. Election Assistance Commission.

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DEPARTMENT OF ENERGY

[Docket No. 26–78–LNG]

**Venture Global CP2 LNG, LLC;
Application for Long-Term
Authorization To Export Liquefied
Natural Gas to Non-Free Trade
Agreement Nations**

AGENCY: Hydrocarbons and Geothermal Energy Office, Department of Energy.

ACTION: Notice of application.

SUMMARY: The Hydrocarbons and Geothermal Energy Office (HGEO) of the Department of Energy (DOE) gives

notice (Notice) of receipt of an application (Application), filed by Venture Global CP2 LNG, LLC (CP2 LNG) on July 7, 2026. CP2 LNG requests long-term, multi-contract authorization to export domestically produced liquefied natural gas (LNG) in a volume equivalent to approximately 620.5 billion cubic feet (Bcf) of natural gas per year (Bcf/yr) from the proposed CP2 LNG Expansion Project (Project). The proposed CP2 LNG Expansion Project will be interconnected with CP2 LNG’s export terminal and associated facilities, which are currently under construction in Cameron Parish, Louisiana (CP2 LNG Terminal). CP2 LNG filed the Application under the Natural Gas Act (NGA).

DATES: Protests, motions to intervene, or notices of intervention, as applicable, and written comments are to be filed electronically as detailed in the Public Comment Procedures section no later than 4:30 p.m., Eastern time, October 2, 2026.

ADDRESSES:

Electronic Filing by email (Strongly encouraged): fergas@hq.doe.gov.

Postal Mail, Hand Delivery, or Private Delivery Services (e.g., FedEx, UPS, etc.): U.S. Department of Energy (EX–31), Office of Global Energy Security, Hydrocarbons and Geothermal Energy Office, Forrestal Building, Room 3E–056, 1000 Independence Avenue SW, Washington, DC 20585.

Due to potential delays in DOE’s receipt and processing of mail sent through the U.S. Postal Service, we encourage respondents to submit filings electronically to ensure timely receipt.

FOR FURTHER INFORMATION CONTACT:

Jennifer Wade or Peri Ulrey, U.S. Department of Energy (EX–31), Office of Global Energy Security, Office of Strategic Resources, Hydrocarbons and Geothermal Energy Office, Forrestal Building, Room 3E–042, 1000 Independence Avenue SW, Washington, DC 20585, (202) 586–4749 or (202) 586–7893, jennifer.wade@hq.doe.gov or peri.ulrey@hq.doe.gov.

Cassandra Bernstein, U.S. Department of Energy (GC–76), Office of the

Assistant General Counsel for Energy Delivery and Resilience, Forrestal Building, Room 6D-033, 1000 Independence Avenue SW, Washington, DC 20585, (240) 780-1691, cassandra.bernstein@hq.doe.gov.

SUPPLEMENTARY INFORMATION: CP2 LNG requests authorization to export additional volumes of domestically produced LNG from the proposed CP2 LNG Expansion Project.¹ The Project will be located at the CP2 LNG Terminal, which is currently under construction on the east side of the Calcasieu Ship Channel and the nearby Monkey Island, in Cameron Parish, Louisiana. Specifically, CP2 LNG states that the proposed Project will expand the CP2 LNG Terminal by adding six refrigerant liquefaction blocks, a new natural gas-fired combined cycle power plant, a third marine berth within the already-approved berthing area, and other associated infrastructure. CP2 LNG states that the CP2 LNG Expansion Project will be interconnected with the CP2 LNG Terminal and operated together with the Terminal as a single LNG export facility on a fully integrated basis. According to CP2 LNG, the CP2 LNG Expansion Project will increase the maximum peak liquefaction and export capacity of the CP2 LNG Terminal by 11.7 million metric tons per annum (mtpa) of LNG, or by the equivalent of 620.5 Bcf/yr of natural gas.

Therefore, CP2 LNG requests authorization to export LNG in a volume equivalent to 620.5 Bcf/yr of natural gas by vessel on a non-additive basis to: (i) any country with which the United States has entered into a free trade agreement (FTA) requiring national treatment for trade in natural gas (FTA countries), and (ii) any other country with which trade is not prohibited by U.S. law or policy (non-FTA countries). This Notice applies only to the portion of the Application requesting authority to export LNG to non-FTA countries pursuant to section 3(a) of the NGA.² DOE will review CP2 LNG's request for authorization to export LNG to FTA

countries separately pursuant to NGA section 3(c).³

CP2 LNG seeks this authorization on its own behalf and as agent for other entities that will hold title to the LNG at the time of export. CP2 LNG requests the authorization for a term of 20 years after commercial exports under the requested authorization begin, plus a three-year make-up period at the end of that term, consistent with recent DOE practice.

Additional details can be found in CP2 LNG's Application, posted on the DOE website at <https://www.energy.gov/hgeo/articles/venture-global-cp2-lng-llc-cp2-lng-docket-no-26-78-lng>.

DOE Evaluation

In reviewing the Application, DOE will consider any issues required by law or policy under NGA section 3(a), DOE's regulations, and any other documents deemed appropriate.

Parties that may oppose the Application should address these issues and documents in their comments and/or protests, as well as other issues deemed relevant to the Application.

The National Environmental Policy Act (NEPA), 42 U.S.C. 4321 *et seq.*, requires DOE to give appropriate consideration to the environmental effects of its proposed decisions. No final decision will be issued in this proceeding until DOE has met its NEPA responsibilities.

Public Comment Procedures

In response to this Notice, any person may file a protest, comments, or a motion to intervene or notice of intervention, as applicable, addressing the Application. Interested parties will be provided 60 days from the date of publication of this Notice in the **Federal Register** in which to submit comments, protests, motions to intervene, or notices of intervention.

Any person wishing to become a party to this proceeding evaluating the Application must file a motion to intervene or notice of intervention.⁴ The filing of comments or a protest with respect to the Application will not serve to make the commenter or protestant a party to this proceeding, although protests and comments received from persons who are not parties will be considered in determining the appropriate action to be taken on the Application. All protests, comments, motions to intervene, or notices of intervention must meet the requirements specified by DOE's

regulations in 10 CFR part 590, including the service requirements.

Filings may be submitted using one of the following methods:

(1) Submitting the filing electronically at fergas@hq.doe.gov;

(2) Mailing the filing to the Office of Global Energy Security at the address listed in the **ADDRESSES** section; or

(3) Hand delivering the filing to the Office of Global Energy Security at the address listed in the **ADDRESSES** section.

For administrative efficiency, DOE prefers filings to be filed electronically. All filings must include a reference to "Docket No. 26-78-LNG" or "CP2 LNG Expansion Project Application" in the title line. Filings must be submitted in English to be considered.⁵

For electronic submissions: Please include all related documents and attachments (e.g., exhibits) in the original email correspondence. Please do not include any active hyperlinks or password protection in any of the documents or attachments related to the filing. All electronic filings submitted to DOE must follow these guidelines to ensure that all documents are filed in a timely manner.

The Application, and any filed protests, motions to intervene, notices of intervention, and comments will be available electronically on the DOE website at www.energy.gov/hgeo/regulation.

A decisional record on the Application will be developed through responses to this Notice by parties, including the parties' written comments and replies thereto. Additional procedures will be used as necessary to achieve a complete understanding of the facts and issues. If an additional procedure is scheduled, notice will be provided to all parties. If no party requests additional procedures, a final Order may be issued based on the official record, including the Application and responses filed by parties pursuant to this Notice, in accordance with 10 CFR 590.316.

Signed in Washington, DC, on July 29, 2026.

Amy Sweeney,

Director, Office of Global Energy Security, Office of Strategic Resources.

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¹ As summarized in the Application, CP2 LNG is currently authorized by DOE to export LNG from the CP2 LNG Terminal in Docket No. 21-131-LNG. Additionally, CP2 LNG has a pending application to export additional volumes of LNG to non-FTA countries in Docket No. 21-131-LNG, as a result of an uprate in the authorized peak output of the CP2 LNG Terminal (separate from the Application at issue in this proceeding). CP2 LNG also summarizes its authorization for the CP2 LNG Terminal issued by the Federal Energy Regulatory Commission (FERC), as well as its pending applications before FERC. As relevant here, CP2 LNG states that, on May 26, 2026, CP2 LNG and its affiliate, Venture Global CP Express, LLC, filed a new application with FERC for the CP2 LNG Expansion Project in FERC Docket No. CP26-530-000.

² 15 U.S.C. 717b(a).

³ *Id.* 717b(c).

⁴ 10 CFR 590.303.

⁵ See Executive Order 14224 of March 1, 2025, *Designating English as the Official Language of the United States*, 90 FR 11363 (Mar. 6, 2025).