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July 21, 2026

Amy Sweeney
Director, Office of Regulation, Analysis, and Engineering
U.S. Department of Energy Natural Gas Regulation
FE-34 – Room 3E-056
1000 Independence Avenue, S.W.
Washington, D.C. 20585
fergas@hq.doe.gov

Re: Xpress Natural Gas LLC, Docket No. 26-___-CNG — Application for Long-Term Authorization to Export Compressed Natural Gas

Dear Ms. Sweeney:

Xpress Natural Gas LLC (“XNG”) hereby applies to the U.S. Department of Energy (“DOE”), Office of Fossil Energy and Carbon Management (“DOE/FECM”), for long-term, multi-contract authorization under Section 3 of the Natural Gas Act to export compressed natural gas (“CNG”) by truck from its CNG Compression Station in Baileyville, Maine to Canada, a nation with which the United States has a free trade agreement requiring national treatment for trade in natural gas.

Enclosed is confirmation of payment of the applicable filing fee of \$50.00 pursuant to 10 C.F.R. § 590.207. Please contact the undersigned if you have any questions regarding this filing.

Sincerely,

Joeby Connell
Chief Financial Officer
Xpress Natural Gas LLC
300 Brickstone Square, Suite 1005
Andover, MA 01810
Tel: 857-233-5329

Enclosure

**UNITED STATES OF AMERICA
DEPARTMENT OF ENERGY
OFFICE OF FOSSIL ENERGY AND CARBON MANAGEMENT**

XPRESS NATURAL GAS LLC) Docket No. 26-____-CNG

**APPLICATION OF XPRESS NATURAL GAS LLC
FOR LONG-TERM MULTI-CONTRACT AUTHORIZATION
TO EXPORT COMPRESSED NATURAL GAS BY TRUCK
FROM THE COMPRESSION STATION IN BAILEYVILLE, MAINE
TO CANADA**

Pursuant to Section 3 of the Natural Gas Act (“NGA”), 15 U.S.C. § 717b, and Part 590 of the regulations of the Department of Energy (“DOE”), 10 C.F.R. § 590, Xpress Natural Gas LLC (“XNG” or “Applicant”) submits this Application to the DOE Office of Fossil Energy and Carbon Management (“DOE/FECM”) for long-term, multi-contract authorization to export compressed natural gas (“CNG”) by truck up to the equivalent of 12.5 billion cubic feet (“Bcf”) per year of natural gas to Canada, beginning on April 25th, 2025 for a term of twelve (12) years.

Applicant seeks authorization to export CNG from its Compression Station in Baileyville, Maine (the “Facility”) to Canada, a country with which the United States has a free trade agreement (“FTA”) requiring national treatment for trade in natural gas. Under Section 3(c) of the NGA, this Application must be granted without modification or delay.

In support of this Application, Applicant respectfully submits the following:

I. DESCRIPTION OF APPLICANT AND EXPORT FACILITY

The exact legal name of the Applicant is Xpress Natural Gas LLC. XNG is a Delaware limited liability company with its principal place of business at 300 Brickstone Square, Suite 1005, Andover, Massachusetts 01810. XNG is authorized to do business in the State of Maine and the Commonwealth of Massachusetts. XNG has been delivering safe, affordable compressed natural gas (“CNG”) and renewable natural gas (“RNG”) across the United States and Canada for more than fifteen years through its proprietary XNG Virtual Pipeline™ solution. XNG currently operates five (5) proprietary CNG compression stations and trucks natural gas annually to domestic and Canadian commercial users under long-term contracts.

XNG’s export Facility is the Compression Station located in Baileyville, Maine (the “Baileyville Compression Station” or the “Facility”). The Facility is situated on a non-jurisdictional plant-line off the Maritimes & Northeast Pipeline. The Baileyville Compression Station facilities include: (1) staging space for twenty (20) trucks and loading facilities for up to eight (8) trucks simultaneously, piping, and appurtenances; (2) a natural gas compression facility, compression

units, piping, and control equipment; (3) associated utilities, infrastructure, and support systems; and (4) a 0.25-mile pipeline spur connecting to the Maritimes & Northeast Pipeline. The Facility has a peak capacity of 12.5 Bcf per year, which will allow XNG to compress approximately 272,240 tons per year of CNG, and permits gas to be received by pipeline at the Compression Station and loaded onto trucks for transport.

XNG previously held authorization to export CNG to Canada from the Baileyville Compression Station pursuant to DOE/FE Order No. 3222 (January 8, 2013), which granted a 12-year multi-contract authorization. That authorization has expired by its terms. XNG now seeks a new long-term authorization covering its existing and future Canadian customer commitments.

XNG does not have an ownership interest in the Maritimes & Northeast Pipeline. Natural gas will be received at the Facility from the pipeline at an arm's-length basis, compressed into ISO-standard CNG trailers, and transported by truck across the U.S.-Canada border. The destination(s) of the CNG transported by truck will be Canadian commercial customers under executed long-term agreements, filed concurrently herewith pursuant to the procedures described in Section III, below.

II. COMMUNICATIONS

All communications and correspondence regarding this Application, including all service of pleadings and notices, should be addressed to the following person:

Joeby Connell

Chief Financial Officer
Xpress Natural Gas LLC
300 Brickstone Square, Suite 1005
Andover, MA 01810
Tel: 857-233-5329
Email: jconnell@xng.com

Seth Berry

Chief Development Officer
Xpress Natural Gas LLC
300 Brickstone Square, Suite 1005
Andover, MA 01810
Tel: 857-233-5329
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III. AUTHORIZATION REQUESTED

XNG, a Delaware limited liability company, requests long-term, multi-contract authorization to export CNG by truck up to the equivalent of 12.5 Bcf per year of natural gas to Canada, a country with which the United States has an FTA requiring national treatment for trade in natural gas.

Applicant requests this long-term authorization for a term of twelve (12) years beginning on April 25, 2025.

Applicant requests authorization both on its behalf and as agent for other parties who themselves may hold title to CNG at the time of export pursuant to long-term sale and purchase agreements with Applicant. When acting as agent, Applicant will register with DOE/FECM each CNG title holder for which Applicant seeks to export CNG, in accordance with DOE's registration requirements at 10 C.F.R. § 590.

XNG has executed long-term contracts with Canadian customers in connection with the export authorization requested herein. Pursuant to the procedures established by DOE/FECM and consistent with prior practice under DOE/FE Order No. 3222, XNG is filing concurrently a non-redacted copy of each executed long-term contract under seal, together with either (i) a redacted copy of each contract with commercially sensitive information removed, or (ii) a summary of all major provisions, including the parties, contract term, quantity, destination, and other relevant terms. The commercially sensitive information — including pricing and detailed volume terms — should be afforded confidential treatment pursuant to 10 C.F.R. § 1004.11 and 10 C.F.R. § 590.202(e), as public disclosure would materially damage XNG and undermine its competitive position. XNG will file any additional long-term contracts it enters into within thirty (30) days of their execution, following the same procedures.

XNG seeks authorization to export natural gas available in the United States natural gas pipeline system, enabling its Canadian customers to have access to a stable and economical supply of natural gas.

IV. PUBLIC INTEREST

NGA Section 3(c), as amended by Section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486), provides that:

[T]he exportation of natural gas to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas, shall be deemed to be consistent with the public interest, and applications for such importation or exportation shall be granted without modification or delay.

15 U.S.C. § 717b(c) (2018).

Canada is a nation with which the United States has in effect a free trade agreement requiring national treatment for trade in natural gas, currently the Agreement between the United States of America, the United Mexican States, and Canada ("USMCA" / "CUSMA"), which succeeded the North American Free Trade Agreement ("NAFTA") effective July 1, 2020. CNG falls within the definition of "natural gas" within the meaning of Section 3 of the NGA. See DOE/FE Order No. 3222 at 4 (Jan. 8, 2013) (finding that "CNG falls within the definition of natural gas within the meaning of section 3 of the NGA").

Under the applicable statutory presumption, this Application comports with the public interest and must be granted by DOE/FECM without modification or delay as a matter of statutory requirement. See NGA § 3(c); see also DOE/FE Order No. 3222 at 4–5 (granting XNG’s prior application without modification or delay on the same grounds). No analysis of factors affecting the public interest is required, and there is no need for DOE/FECM to engage in a balancing of export and domestic supply interests.

Moreover, CNG exports by truck to Canada are not subject to Federal Energy Regulatory Commission (“FERC”) jurisdiction under Section 3 of the NGA, and the Baileyville Compression Station does not require an application to FERC in order to operate. Trucking CNG to a free trade agreement country is also beyond FERC jurisdiction. DOE/FE Order No. 3222 at 3–4.

V. ENVIRONMENTAL IMPACT

Because the issuance of authorization for export to FTA nations is a statutory requirement, DOE/FECM is not required to consider the impact of FTA authorizations on the environment under the National Environmental Policy Act (“NEPA”). *Dep’t of Transp. v. Public Citizen*, 541 U.S. 752, 769–70 (2004); *South Dakota v. Andrus*, 614 F.2d 1190, 1193 (8th Cir. 1980).

Additionally, the Baileyville Compression Station has been in continuous operation since 2013 and is an existing, permitted facility. No new construction, ground disturbance, or facility modifications are required or planned in connection with the authorization requested herein. As such, there are no new environmental impacts associated with this Application.

VI. APPENDICES

The following appendices are submitted as part of this Application:

Appendix A	Verification
Appendix B	Opinion of Counsel
Appendix C	Location of Facility
Appendix D	Executed Long-Term Contract(s) (Filed Under Seal with Public/Redacted Version)

VII. CONCLUSION

WHEREFORE, for the foregoing reasons, Applicant respectfully requests that DOE/FECM grant, without modification or delay, XNG’s request for long-term, multi-contract authorization to export CNG by truck up to the equivalent of 12.5 Bcf per year of natural gas from its Compression Station in Baileyville, Maine, to Canada, for a term of twelve (12) years beginning on April 25th, 2025 pursuant to any executed long-term CNG export contracts filed concurrently herewith and any future long-term contracts subsequently filed with DOE/FECM.

Respectfully submitted,

Joeby Connell

Chief Financial Officer

Xpress Natural Gas LLC

300 Brickstone Square, Suite 1005

Andover, MA 01810

Tel: 857-233-5329

Email: jconnell@xng.com

Dated: June 25, 2026

State of MASSACHUSETTS)
)
County of ESSEX)


Name: Joeby Connell
Title: Chief Financial Officer, Xpress Natu

SUBSCRIBED AND SWORN TO before me on the 21 day of July, 2026.

Deborah Gray
Notary Public

My Commission Expires: August 28, 2031



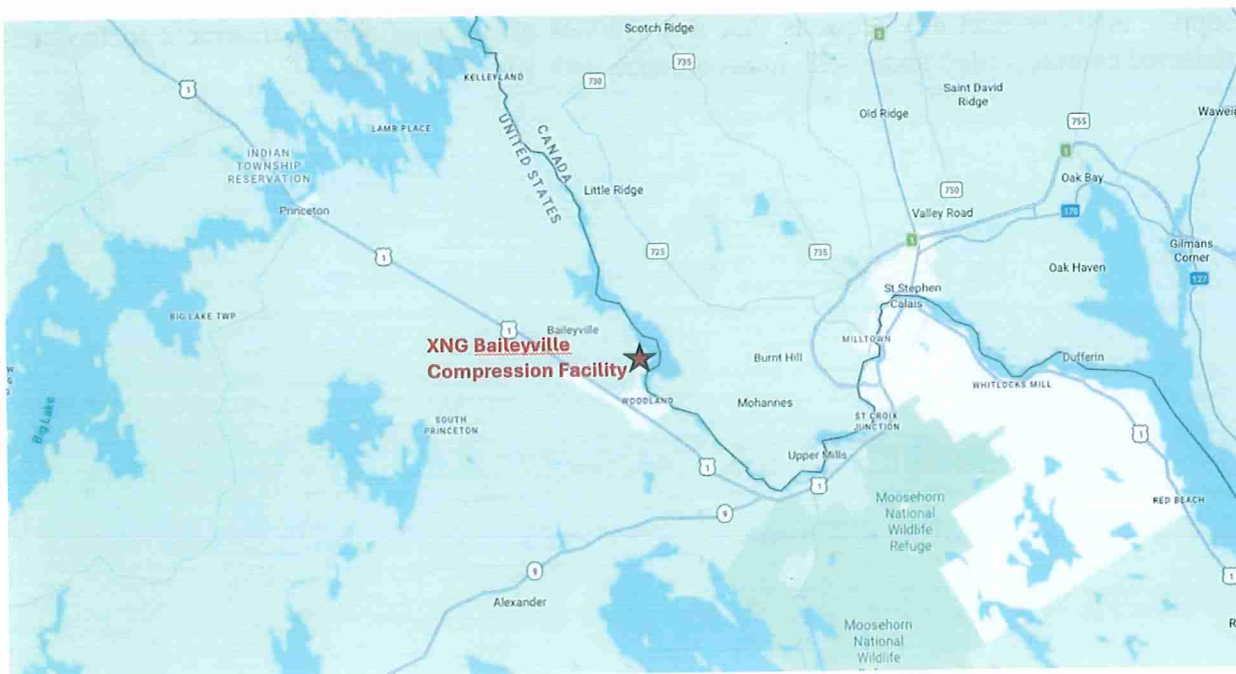
APPENDIX B
OPINION OF COUNSEL

[To be provided by XNG's counsel of record pursuant to 10 C.F.R. § 590.202(c). Counsel's opinion letter should confirm that the proposed export of compressed natural gas as described in this Application is within the corporate powers of Xpress Natural Gas LLC, as organized under the laws of the State of Delaware, and should address such other matters as counsel deems appropriate.]

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APPENDIX C LOCATION OF FACILITY

The Applicant's CNG Compression Station is located at Baileyville, Washington County, Maine. The Facility is situated on a non-jurisdictional plant-line off the Maritimes & Northeast Pipeline. XNG is including as an Exhibit to Appendix C an unredacted copy of the Property Lease being filed under seal. Property lease is attached as a confidential exhibit. The redacted information constitutes commercially sensitive terms — including pricing and specific commercial terms — the public disclosure of which would materially damage XNG and undermine its competitive position in the market for CNG supply. XNG respectfully requests that DOE/FECM afford confidential treatment to the non-redacted contracts filed under seal, in accordance with 10 C.F.R. § 1004.11.



APPENDIX D
EXECUTED LONG-TERM CONTRACT(S)
(FILED UNDER SEAL – REDACTED VERSION FOR PUBLIC DOCKET)

XNG is filing concurrently one or more executed long-term CNG export contracts with Canadian customers as Appendix D to this Application. A non-redacted version of each contract is being filed under seal. A redacted version (or summary of major provisions) is being provided for public posting on the DOE/FECM docket pursuant to 10 C.F.R. § 590.202(e) and consistent with the procedures set forth in DOE/FE Order No. 3222.

The redacted information constitutes commercially sensitive terms — including pricing, specific volume commitments, and customer-specific commercial terms — the public disclosure of which would materially damage XNG and undermine its competitive position in the market for CNG supply. XNG respectfully requests that DOE/FECM afford confidential treatment to the non-redacted contracts filed under seal, in accordance with 10 C.F.R. § 1004.11.