



U.S. DEPARTMENT  
of **ENERGY**

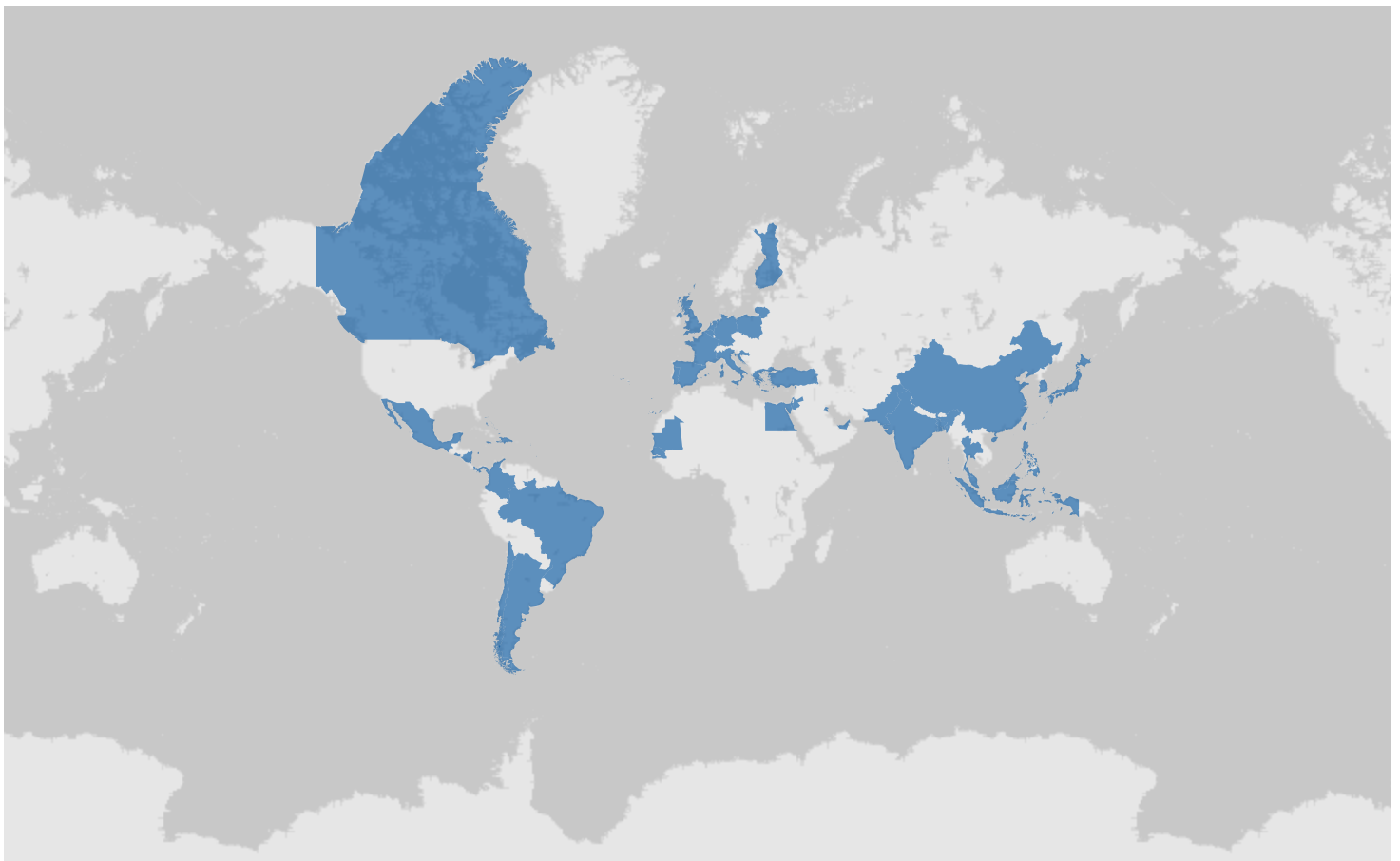
Hydrocarbons and  
Geothermal Energy Office

Office of Global Energy Security  
Division of Regulation

# U.S. Natural Gas Imports and Exports Monthly January 2026

Published March 2026

Data are current as of the publication date. Any revisions to reported data will be published in the next scheduled monthly report.



**U.S. LNG Historical Countries of Destination**

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# U.S Natural Gas Imports & Exports Monthly Report

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### Executive Summary

January 2026

#### Summary

In January 2026, the United States exported 833.5 Bcf and imported 346.9 Bcf of natural gas, which resulted in 486.6 Bcf of net exports.

#### U.S. LNG Exports

The United States exported 539.2 Bcf (64.7% of total U.S. natural gas exports) of natural gas in the form of liquefied natural gas (LNG) to 29 countries.

- Europe (444.3 Bcf, 82.4%), Asia (38.2 Bcf, 7.1%), Africa (37.5 Bcf, 7.0%), Latin America/ Caribbean (15.7 Bcf, 2.9%)
- 5.3% decrease from December 2025
- 29.9% increase from January 2025
- 94.6% of total LNG exports went to non-Free Trade Agreement countries (nFTA), while the remaining 5.4% went to Free Trade Agreement countries (FTA).

U.S. LNG exports to the top five countries of destination accounted for 57.1% of total U.S. LNG exports.

- United Kingdom (92.3 Bcf, 17.1%), Turkiye (81.0 Bcf, 15.0%), Spain (50.2 Bcf, 9.3%), France (45.3 Bcf, 8.4%), and Netherlands (39.1 Bcf, 7.3%).

#### U.S. Imports and Exports by Pipeline and Truck with Mexico

The United States exported 189.0 Bcf of natural gas to Mexico and imported less than 0.1 Bcf of natural gas from Mexico, which resulted in 189.0 Bcf of net exports.

- 0.9% increase from December 2025
- 2.4% decrease from January 2025

#### U.S. Imports and Exports by Pipeline and Truck with Canada

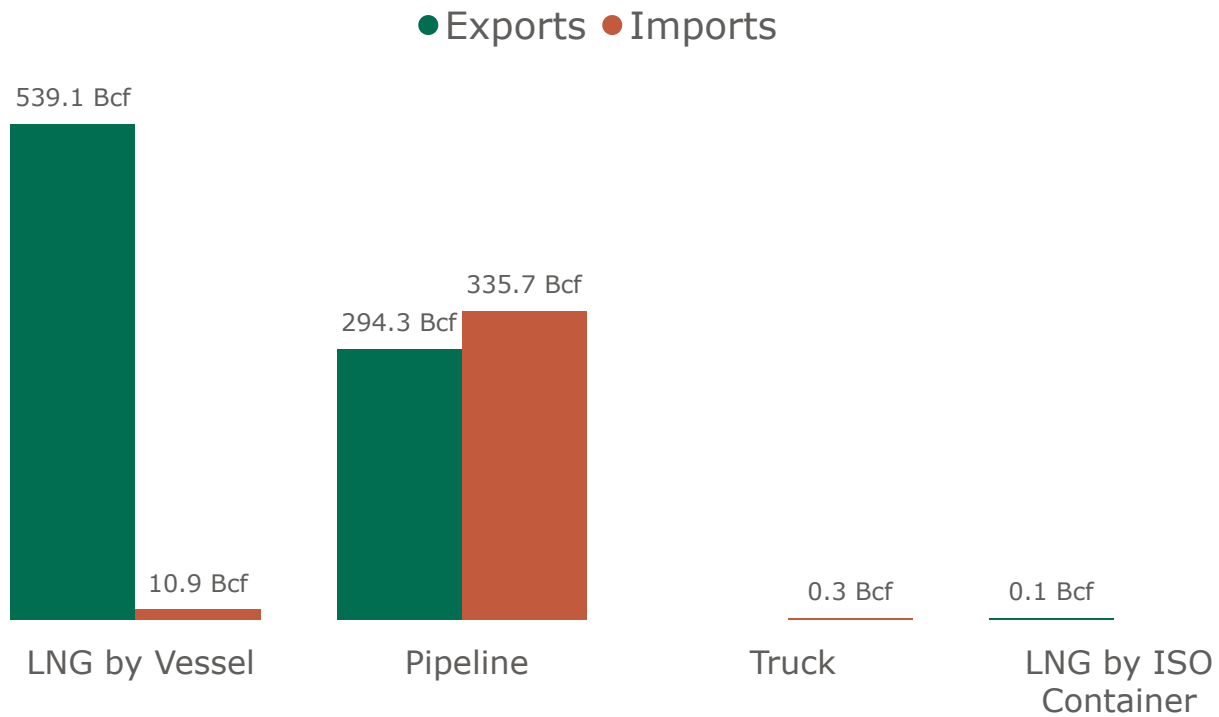
The United States exported 105.2 Bcf of natural gas to Canada and imported 336.0 Bcf of natural gas from Canada, which resulted in 230.8 Bcf of net imports.

- 13.7% increase from December 2025
- 10.3% decrease from January 2025

# U.S. Natural Gas Imports & Exports

## Monthly Summary

### U.S. Natural Gas Imports & Exports by Mode of Transport (January 2026)



### 1a. Monthly Summary: U.S. Natural Gas Imports & Exports by Mode of Transport

Volume (Bcf)	Monthly			Percentage Change	
	Jan 2026	Dec 2025	Jan 2025	Jan 2026 vs. Dec 2025	Jan 2026 vs. Jan 2025
<b>Exports</b>					
LNG by Vessel	539.1	569.1	414.9	-5%	30%
Pipeline	294.3	311.5	279.4	-6%	5%
Truck	0	<0.1	<0.1	-100%	-100%
LNG by ISO Container	0.1	0.1	<0.1	12%	59%
<b>Total</b>	<b>833.5</b>	<b>880.7</b>	<b>694.3</b>	<b>-5%</b>	<b>20%</b>
<b>Imports</b>					
LNG by Vessel	10.9	3.2	1.5	238%	6X
Pipeline	335.7	327.0	342.6	3%	-2%
Truck	0.3	0.2	0.3	52%	-18%
LNG by ISO Container	0	3.5	0	-100%	-
<b>Total</b>	<b>346.9</b>	<b>333.9</b>	<b>344.4</b>	<b>4%</b>	<b>&lt;1%</b>
<b>Net Exports</b>	<b>486.6</b>	<b>546.8</b>	<b>349.9</b>	<b>-11%</b>	<b>39%</b>

#### Notes

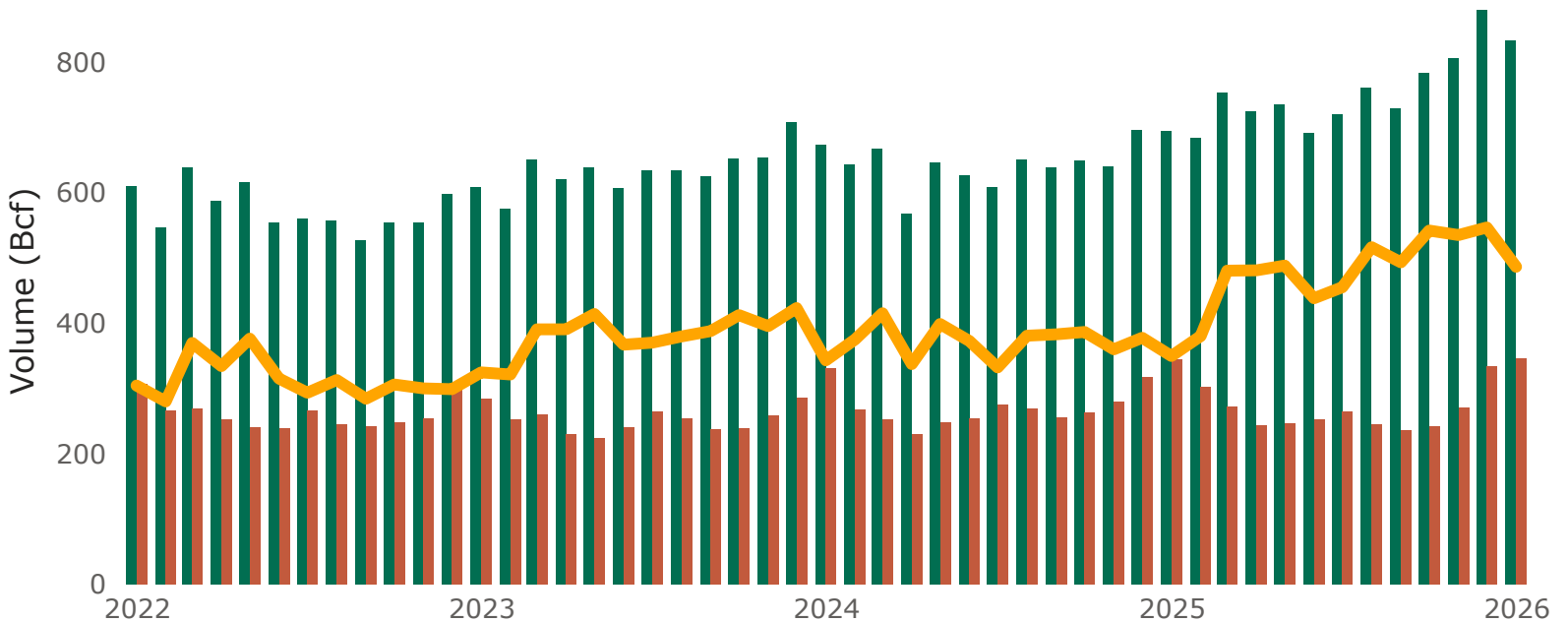
- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Does not include LNG Re-Exports or Puerto Rico LNG Imports or Exports. See Table 6 for LNG Re-Exports and Table 8 for Puerto Rico LNG Imports and Exports.
- LNG imports exclude U.S. sourced natural gas.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

# U.S. Natural Gas Imports & Exports

Year-to-Date and Annual Summary

## U.S. Natural Gas Imports & Exports

● Exports ● Imports ● Net Exports



### 1b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Mode of Transport

Volume (Bcf)	Year-to-Date (Jan)			Annual		
Mode of Transport	YTD 2026	YTD 2025	% Change	2025	2024	% Change
<b>Exports</b>						
LNG by Vessel	539.1	414.9	30%	5,506.9	4,365.4	26%
Pipeline	294.3	279.4	5%	3,456.3	3,339.1	4%
Truck	0	<0.1	-100%	0.3	1.0	-72%
LNG by ISO Container	0.1	<0.1	59%	1.2	0.9	22%
<b>Total</b>	<b>833.5</b>	<b>694.3</b>	<b>20%</b>	<b>8,964.6</b>	<b>7,706.4</b>	<b>16%</b>
<b>Imports</b>						
LNG by Vessel	10.9	1.5	6X	9.2	15.6	-41%
Pipeline	335.7	342.6	-2%	3,242.2	3,225.7	<1%
Truck	0.3	0.3	-18%	1.3	1.2	9%
LNG by ISO Container	0	0	-	3.5	0	-
<b>Total</b>	<b>346.9</b>	<b>344.4</b>	<b>&lt;1%</b>	<b>3,256.3</b>	<b>3,242.5</b>	<b>&lt;1%</b>
<b>Net Exports</b>	<b>486.6</b>	<b>349.9</b>	<b>39%</b>	<b>5,708.3</b>	<b>4,464.6</b>	<b>28%</b>

#### Notes

- Does not include LNG Re-Exports or Puerto Rico LNG Imports or Exports. See Table 6 for LNG Re-Exports and Table 8 for Puerto Rico LNG Imports and Exports.
- LNG imports exclude U.S. sourced natural gas.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

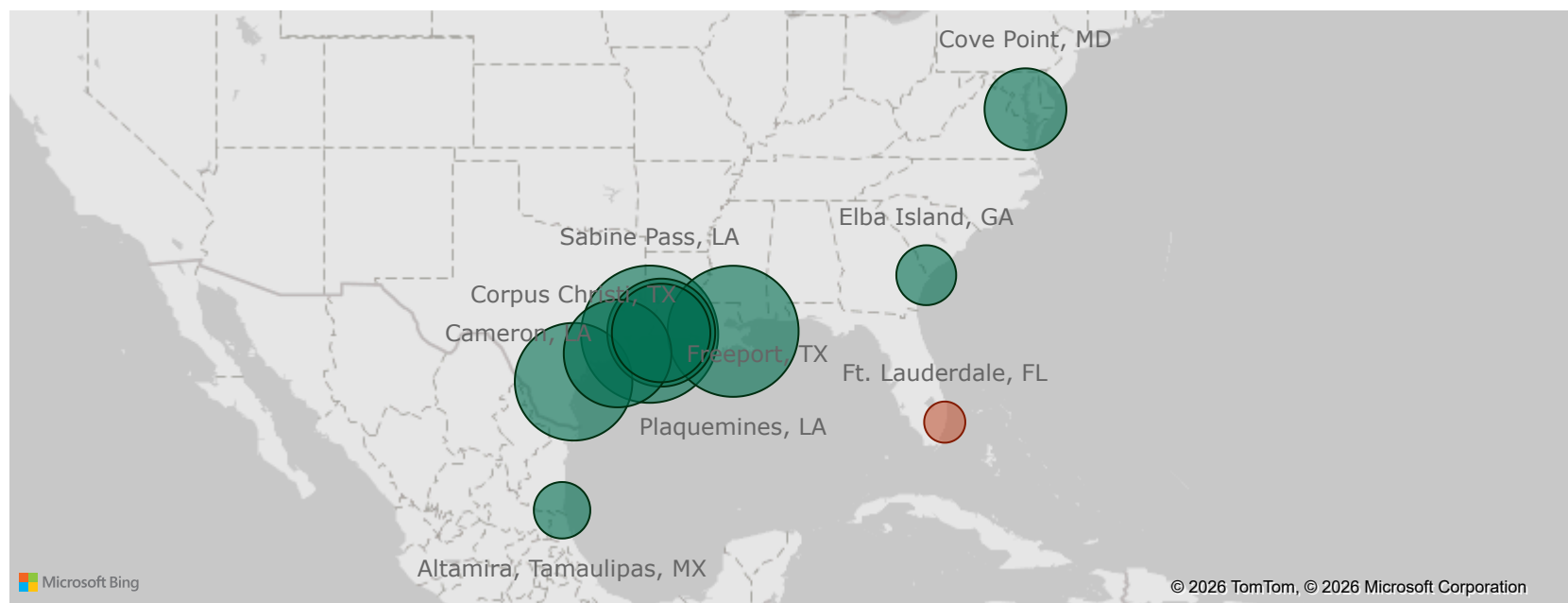
# **U.S. Liquefied Natural Gas (LNG) Imports & Exports by Vessel and ISO Container**

# U.S.-Produced LNG Exports

## Monthly Summary

### U.S.-Produced LNG Exports by Point of Exit (January 2026)

● ISO Container ● Vessel



### 2a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Point of Exit

Volume (Bcf)	Monthly			Percentage Change		No. of Cargos	No. of Countries	% nFTA	% Spot	
	Point of Exit	Jan 2026	Dec 2025	Jan 2025	Jan 2026 vs. Dec 2025					Jan 2026 vs. Jan 2025
<b>LNG Exports by Vessel</b>										
Sabine Pass, LA	132.2	134.4	138.0	-2%	-4%	38	16	92%	0%	
Plaquemines, LA	115.9	110.6	21.5	5%	4X	33	14	97%	60%	
Corpus Christi, TX	83.8	90.7	62.1	-8%	35%	25	11	96%	0%	
Cameron, LA	64.1	70.0	62.4	-9%	3%	19	13	94%	0%	
Freeport, TX	63.5	69.3	56.0	-8%	13%	21	12	95%	10%	
Cameron (Calcasieu Pass), LA	47.2	50.9	39.2	-7%	21%	13	8	100%	0%	
Cove Point, MD	23.8	28.6	28.4	-17%	-16%	7	6	100%	0%	
Elba Island, GA	5.1	11.4	6.1	-55%	-15%	7	4	80%	0%	
Altamira, Tamaulipas, MX	3.5	3.1	1.2	11%	190%	1	1	0%	0%	
<b>Total</b>	<b>539.1</b>	<b>569.1</b>	<b>414.9</b>	<b>-5%</b>	<b>30%</b>	<b>164</b>	<b>27</b>	<b>95%</b>	<b>14%</b>	
<b>LNG Exports by ISO Container</b>										
Ft. Lauderdale, FL	0.1	0.1	<0.1	12%	59%	21	3	100%	0%	
Jacksonville, FL	0	0	0	-	-	-	0	0%	0%	
Miami, FL	0	0	0	-	-	-	0	0%	0%	
Port of Savannah, GA	0	0	0	-	-	-	0	0%	0%	
West Palm Beach, FL	0	0	0	-	-	-	0	0%	0%	
<b>Total</b>	<b>0.1</b>	<b>0.1</b>	<b>&lt;0.1</b>	<b>12%</b>	<b>59%</b>	<b>21</b>	<b>3</b>	<b>100%</b>	<b>0%</b>	
<b>Total LNG Exports</b>	<b>539.2</b>	<b>569.3</b>	<b>415.0</b>	<b>-5%</b>	<b>30%</b>	<b>-</b>	<b>29</b>	<b>95%</b>	<b>14%</b>	

#### Notes

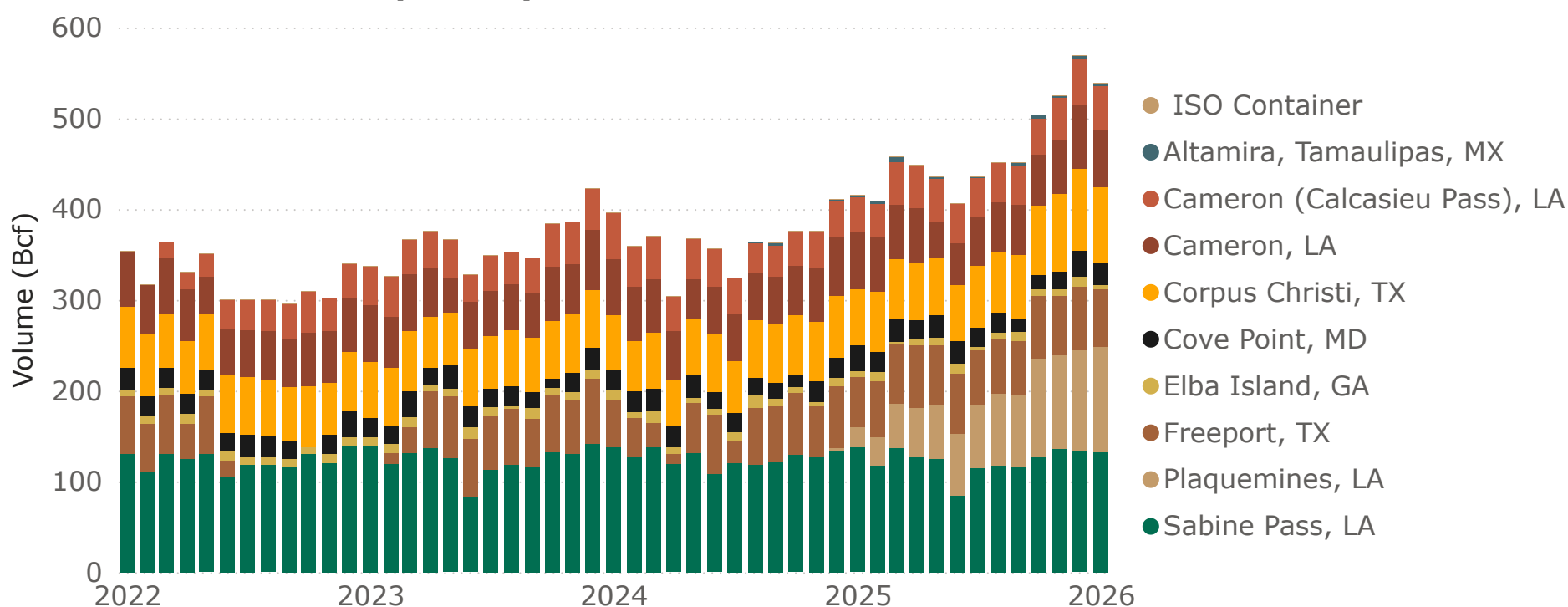
- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

## U.S.-Produced LNG Exports

Year-to-Date and Annual Summary

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### U.S.-Produced LNG Exports by Point of Exit



### 2b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Point of Exit

Volume (Bcf)	Year-to-Date (Jan)			Annual			No. of Cargos	No. of Countries	% nFTA	% Spot
Point of Exit	YTD 2026	YTD 2025	% Change	2025	2024	% Change	YTD 2026	YTD 2026	YTD 2026	YTD 2026
<b>LNG Exports by Vessel</b>										
Sabine Pass, LA	132.2	138.0	-4%	1,476.4	1,512.2	-2%	38	16	92%	0%
Plaquemines, LA	115.9	21.5	4X	833.0	3.6	227X	33	14	97%	60%
Corpus Christi, TX	83.8	62.1	35%	839.9	739.4	14%	25	11	96%	0%
Cameron, LA	64.1	62.4	3%	679.6	662.5	3%	19	13	94%	0%
Freeport, TX	63.5	56.0	13%	767.6	594.8	29%	21	12	95%	10%
Cameron (Calcasieu Pass), LA	47.2	39.2	21%	524.0	490.6	7%	13	8	100%	0%
Cove Point, MD	23.8	28.4	-16%	268.5	254.0	6%	7	6	100%	0%
Elba Island, GA	5.1	6.1	-15%	91.1	101.4	-10%	7	4	80%	0%
Altamira, Tamaulipas, MX	3.5	1.2	190%	26.8	6.8	292%	1	1	0%	0%
<b>Total</b>	<b>539.1</b>	<b>414.9</b>	<b>30%</b>	<b>5,506.9</b>	<b>4,365.4</b>	<b>26%</b>	<b>164</b>	<b>27</b>	<b>95%</b>	<b>14%</b>
<b>LNG Exports by ISO Container</b>										
Ft. Lauderdale, FL	0.1	<0.1	59%	1.1	0.9	23%	21	3	100%	0%
Jacksonville, FL	0	0	-	0	<0.1	-100%	-	0	0%	0%
Miami, FL	0	0	-	0	<0.1	-100%	-	0	0%	0%
Port of Savannah, GA	0	0	-	0	<0.1	-100%	-	0	0%	0%
West Palm Beach, FL	0	0	-	<0.1	0	-	-	0	0%	0%
<b>Total</b>	<b>0.1</b>	<b>&lt;0.1</b>	<b>59%</b>	<b>1.2</b>	<b>0.9</b>	<b>22%</b>	<b>21</b>	<b>3</b>	<b>100%</b>	<b>0%</b>
<b>Total LNG Exports</b>	<b>539.2</b>	<b>415.0</b>	<b>30%</b>	<b>5,508.0</b>	<b>4,366.4</b>	<b>26%</b>	<b>-</b>	<b>29</b>	<b>95%</b>	<b>14%</b>

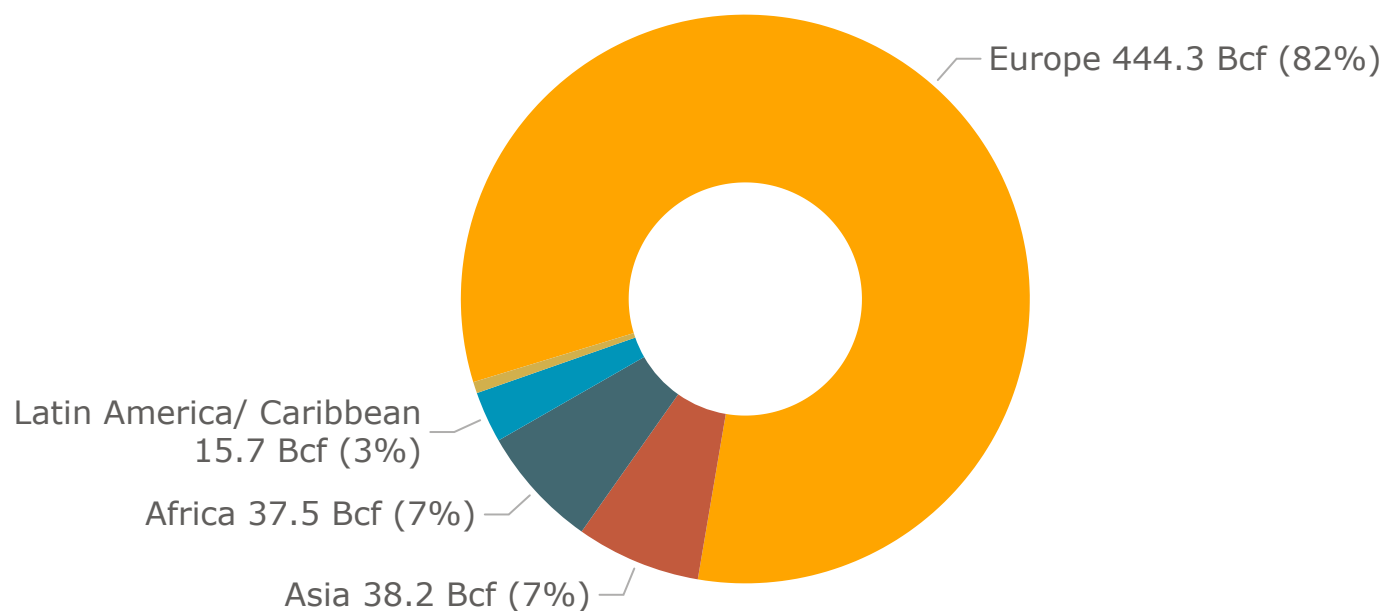
#### Notes

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

# U.S.-Produced LNG Exports

## Monthly Summary

### U.S.-Produced LNG Exports by Region of Destination (January 2026)



### 3a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Region of Destination

Volume (Bcf)	Monthly			Percentage Change		No. of Cargos	No. of Countries	% nFTA	% Spot
	Jan 2026	Dec 2025	Jan 2025	Jan 2026 vs. Dec 2025	Jan 2026 vs. Jan 2025				
<b>Region of Destination</b>	<b>Jan 2026</b>	<b>Dec 2025</b>	<b>Jan 2025</b>	<b>Jan 2026 vs. Dec 2025</b>	<b>Jan 2026 vs. Jan 2025</b>	<b>Jan 2026</b>	<b>Jan 2026</b>	<b>Jan 2026</b>	<b>Jan 2026</b>
<b>LNG Exports by Vessel</b>									
Europe	444.3	431.5	354.6	3%	25%	131	13	100%	14%
Asia	38.2	68.2	34.7	-44%	10%	11	5	64%	18%
Africa	37.5	48.5	14.4	-23%	161%	11	2	100%	19%
Latin America/ Caribbean	15.6	21.0	11.2	-26%	40%	10	6	25%	0%
North America	3.5	0	0	-	-	1	1	0%	0%
<b>Total</b>	<b>539.1</b>	<b>569.1</b>	<b>414.9</b>	<b>-5%</b>	<b>30%</b>	<b>164</b>	<b>27</b>	<b>95%</b>	<b>14%</b>
<b>LNG Exports by ISO Container</b>									
Latin America/ Caribbean	0.1	0.1	<0.1	12%	59%	21	3	100%	0%
<b>Total</b>	<b>0.1</b>	<b>0.1</b>	<b>&lt;0.1</b>	<b>12%</b>	<b>59%</b>	<b>21</b>	<b>3</b>	<b>100%</b>	<b>0%</b>
<b>Total LNG Exports</b>	<b>539.2</b>	<b>569.3</b>	<b>415.0</b>	<b>-5%</b>	<b>30%</b>	<b>-</b>	<b>29</b>	<b>95%</b>	<b>14%</b>

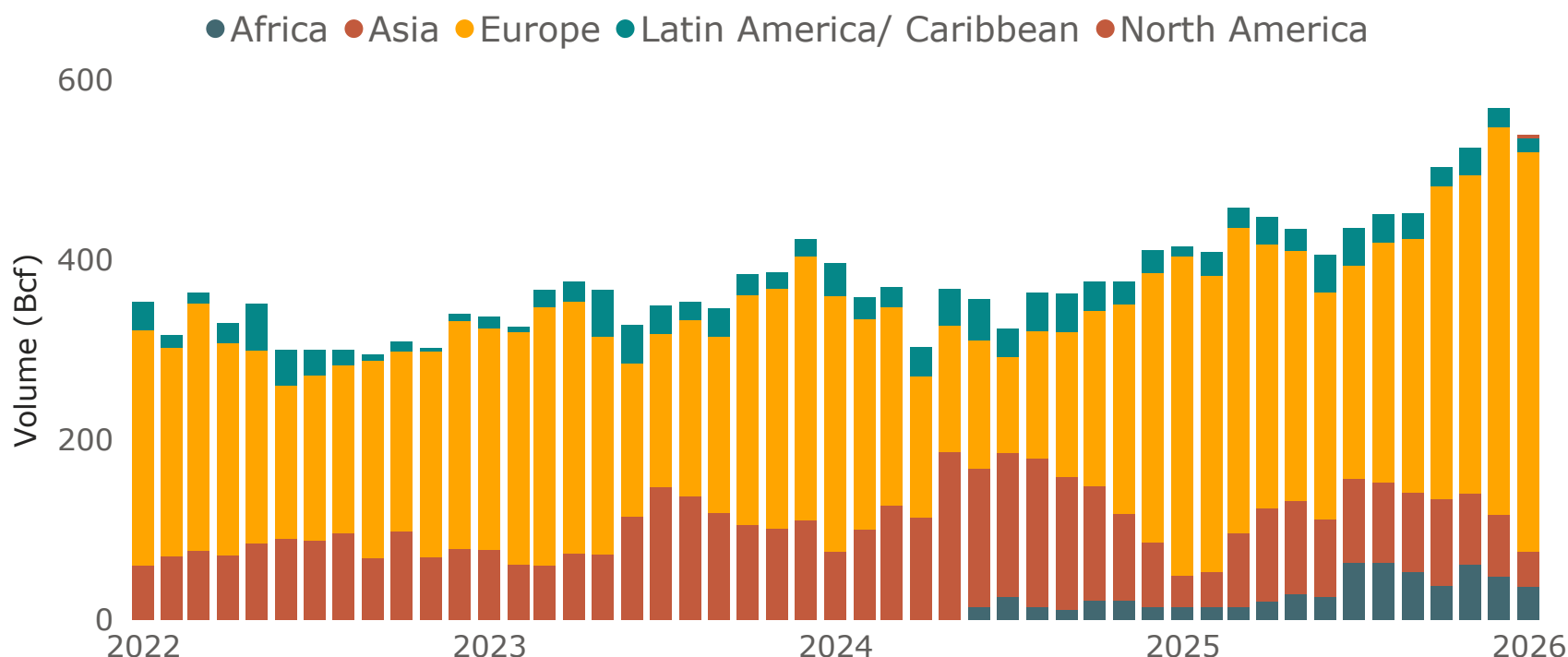
#### Notes

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

# U.S.-Produced LNG Exports

Year-to-Date and Annual Summary

## U.S.-Produced LNG Exports by Region of Destination



### 3b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Region of Destination

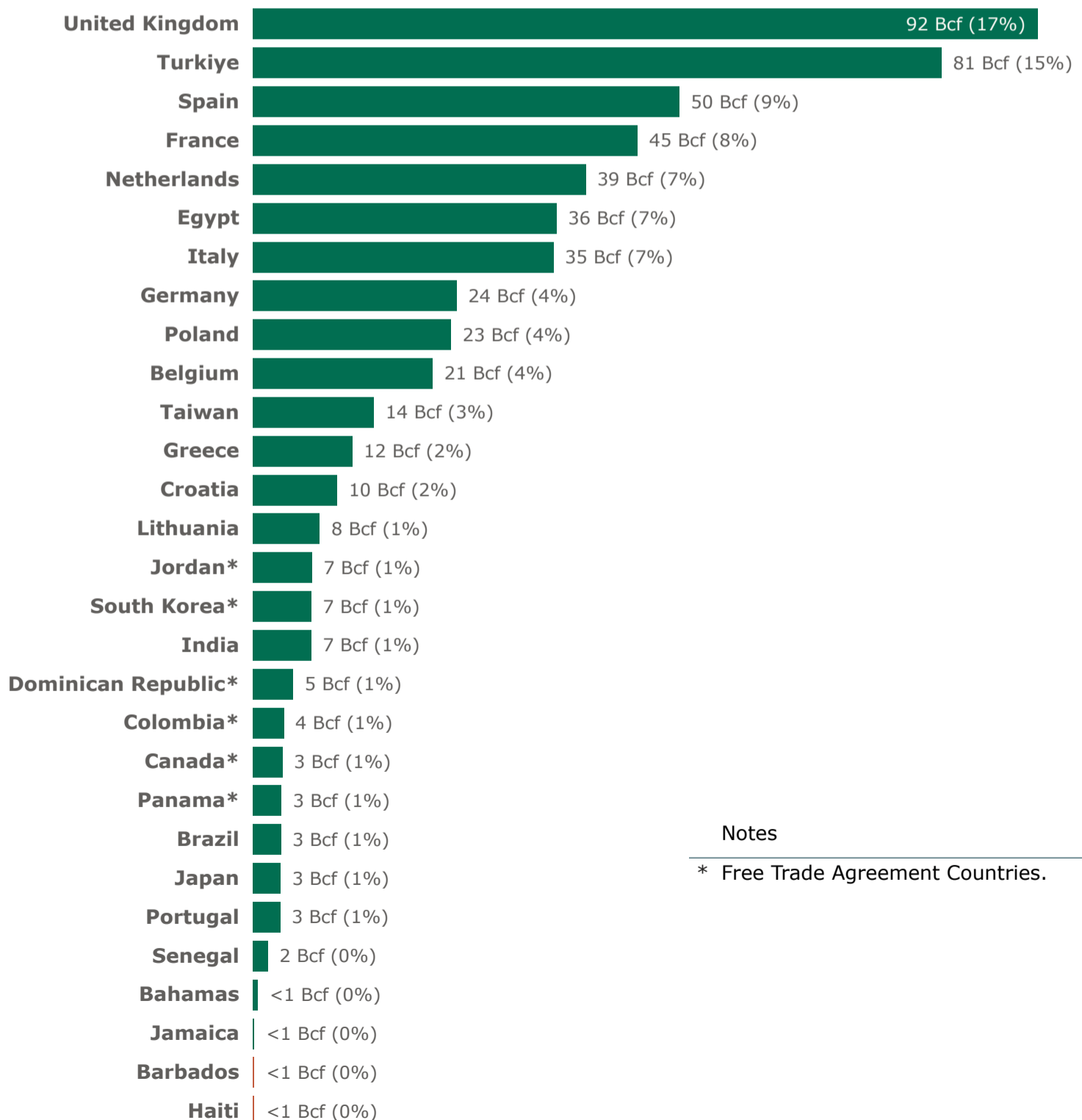
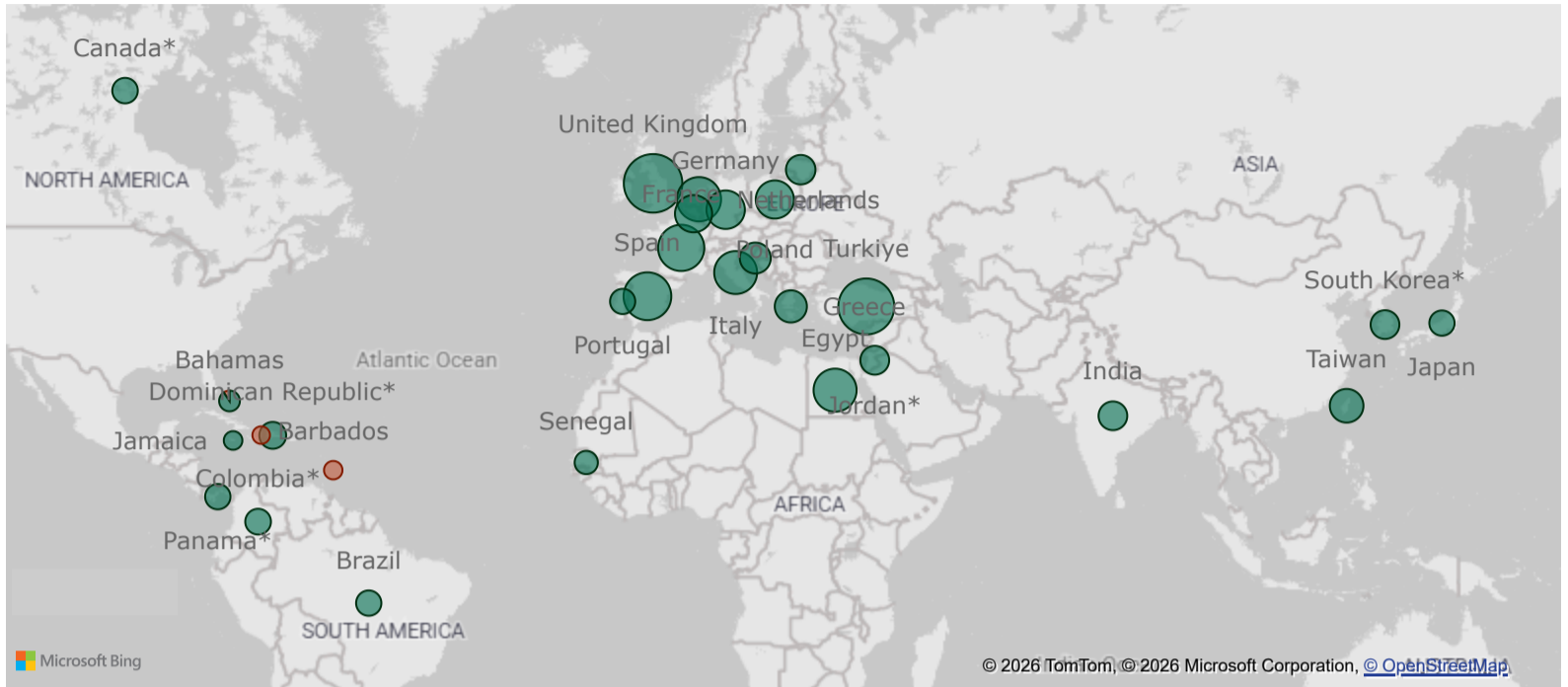
Volume (Bcf)	Year-to-Date (Jan)			Annual			No. of Cargos	No. of Countries	% nFTA	% Spot
	YTD 2026	YTD 2025	% Change	2025	2024	% Change				
Region of Destination	YTD 2026	YTD 2025	% Change	2025	2024	% Change	YTD 2026	YTD 2026	YTD 2026	YTD 2026
<b>LNG Exports by Vessel</b>										
Europe	444.3	354.6	25%	3,767.6	2,315.3	63%	131	13	100%	14%
Asia	38.2	34.7	10%	964.7	1,528.0	-37%	11	5	64%	18%
Africa	37.5	14.4	161%	446.1	122.9	263%	11	2	100%	19%
Latin America/ Caribbean	15.6	11.2	40%	328.4	399.2	-18%	10	6	25%	0%
North America	3.5	0	-	0	0	-	1	1	0%	0%
<b>Total</b>	<b>539.1</b>	<b>414.9</b>	<b>30%</b>	<b>5,506.9</b>	<b>4,365.4</b>	<b>26%</b>	<b>164</b>	<b>27</b>	<b>95%</b>	<b>14%</b>
<b>LNG Exports by ISO Container</b>										
Latin America/ Caribbean	0.1	<0.1	59%	1.2	0.9	22%	21	3	100%	0%
Europe	0	0	-	0	<0.1	-100%	-	0	0%	0%
<b>Total</b>	<b>0.1</b>	<b>&lt;0.1</b>	<b>59%</b>	<b>1.2</b>	<b>0.9</b>	<b>22%</b>	<b>21</b>	<b>3</b>	<b>100%</b>	<b>0%</b>
<b>Total LNG Exports</b>	<b>539.2</b>	<b>415.0</b>	<b>30%</b>	<b>5,508.0</b>	<b>4,366.4</b>	<b>26%</b>	<b>-</b>	<b>29</b>	<b>95%</b>	<b>14%</b>

#### Notes

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

### 4: U.S.-Produced LNG Exports by Country of Destination (January 2026)

● ISO Container ● Vessel



#### Notes

\* Free Trade Agreement Countries.

# U.S.-Produced LNG Exports

## Monthly Summary

### 4a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Country of Destination

Volume (Bcf)	Monthly			Percentage Change		No. of Cargos	% Spot
Country of Destination	Jan 2026	Dec 2025	Jan 2025	Jan 2026 vs. Dec 2025	Jan 2026 vs. Jan 2025	Jan 2026	Jan 2026
<b>LNG Exports by Vessel</b>							
United Kingdom	92.3	67.4	62.5	37%	48%	26	16%
Turkiye	81.0	95.7	71.3	-15%	14%	23	14%
Spain	50.2	32.3	30.3	55%	66%	16	7%
France	45.3	38.4	49.6	18%	-9%	13	7%
Netherlands	39.1	43.5	35.4	-10%	11%	11	0%
Egypt	35.7	47.1	14.4	-24%	149%	10	20%
Italy	35.3	39.2	28.3	-10%	25%	10	0%
Germany	24.0	45.8	9.4	-48%	156%	7	42%
Poland	23.3	21.7	25.1	7%	-7%	6	34%
Belgium	21.2	17.7	6.8	20%	209%	6	33%
Taiwan	14.2	14.7	2.9	-3%	4X	4	26%
Greece	11.7	12.0	15.0	-3%	-22%	6	0%
Croatia	9.9	10.7	3.3	-7%	202%	3	0%
Lithuania	7.9	3.7	6.9	113%	14%	3	57%
Jordan*	7.0	0	3.2	-	116%	2	48%
South Korea*	6.9	21.6	11.0	-68%	-38%	2	0%
India	6.9	10.8	10.5	-37%	-35%	2	0%
Dominican Republic*	4.7	7.3	4.2	-35%	14%	2	0%
Colombia*	3.7	3.5	0	5%	-	1	0%
Canada*	3.5	0	0	-	-	1	0%
Panama*	3.3	0	2.5	-	35%	1	0%
Brazil	3.3	6.4	0	-49%	-	1	0%
Japan	3.3	13.7	3.7	-76%	-11%	1	0%
Portugal	3.2	3.5	10.6	-8%	-70%	1	0%
Senegal	1.8	1.4	0	27%	-	1	0%
Bahamas	0.5	0.3	0	61%	-	4	0%
Jamaica	<0.1	0	1.2	-	-94%	1	0%
Argentina	0	0	0	-	-	-	0%
Bahrain*	0	0	0	-	-	-	0%
Bangladesh	0	0	3.4	-	-100%	-	0%
Chile*	0	3.5	3.3	-100%	-100%	-	0%
China	0	0	0	-	-	-	0%
El Salvador*	0	0	0	-	-	-	0%
Finland	0	0	0	-	-	-	0%
Indonesia	0	0	0	-	-	-	0%
Kuwait	0	0	0	-	-	-	0%
Malaysia	0	0	0	-	-	-	0%
Malta	0	0	0	-	-	-	0%
Mauritania	0	0	0	-	-	-	0%
Mexico*	0	0	0	-	-	-	0%
Philippines	0	0	0	-	-	-	0%
Singapore*	0	0	0	-	-	-	0%
Thailand	0	7.4	0	-100%	-	-	0%
United Arab Emirates	0	0	0	-	-	-	0%
<b>Total</b>	<b>539.1</b>	<b>569.1</b>	<b>414.9</b>	<b>-5%</b>	<b>30%</b>	<b>164</b>	<b>14%</b>
<b>LNG Exports by ISO Container</b>							
Barbados	<0.1	<0.1	<0.1	3%	43%	4	0%
Bahamas	<0.1	<0.1	<0.1	49%	49%	13	0%
Haiti	<0.1	<0.1	0	7%	-	4	0%
Antigua and Barbuda	0	<0.1	<0.1	-100%	-100%	-	0%
Jamaica	0	0	0	-	-	-	0%
Netherlands	0	0	0	-	-	-	0%
<b>Total</b>	<b>0.1</b>	<b>0.1</b>	<b>&lt;0.1</b>	<b>12%</b>	<b>59%</b>	<b>21</b>	<b>0%</b>
<b>Total LNG Exports</b>	<b>539.2</b>	<b>569.3</b>	<b>415.0</b>	<b>-5%</b>	<b>30%</b>	<b>-</b>	<b>14%</b>

Notes

- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- \* Free Trade Agreement Countries.

# U.S.-Produced LNG Exports

Year-to-Date and Annual Summary

## 4b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Country of Destination

Volume (Bcf)	Year-to-Date (Jan)			Annual			No. of Cargos	% Spot
Country of Destination	YTD 2026	YTD 2025	% Change	2025	2024	% Change	YTD 2026	YTD 2026
<b>LNG Exports by Vessel</b>								
United Kingdom	92.3	62.5	48%	372.2	248.5	50%	26	16%
Turkiye	81.0	71.3	14%	362.8	215.3	69%	23	14%
Spain	50.2	30.3	66%	373.2	210.7	77%	16	7%
France	45.3	49.6	-9%	533.1	354.8	50%	13	7%
Netherlands	39.1	35.4	11%	646.1	463.8	39%	11	0%
Egypt	35.7	14.4	149%	435.4	121.8	257%	10	20%
Italy	35.3	28.3	25%	352.5	185.8	90%	10	0%
Germany	24.0	9.4	156%	355.7	212.3	68%	7	42%
Poland	23.3	25.1	-7%	229.4	132.6	73%	6	34%
Belgium	21.2	6.8	209%	197.5	40.8	4X	6	33%
Taiwan	14.2	2.9	4X	127.8	118.2	8%	4	26%
Greece	11.7	15.0	-22%	99.7	58.7	70%	6	0%
Croatia	9.9	3.3	202%	57.8	53.5	8%	3	0%
Lithuania	7.9	6.9	14%	79.8	49.3	62%	3	57%
Jordan*	7.0	3.2	116%	30.8	42.6	-28%	2	48%
South Korea*	6.9	11.0	-38%	252.1	289.2	-13%	2	0%
India	6.9	10.5	-35%	153.9	256.0	-40%	2	0%
Dominican Republic*	4.7	4.2	14%	89.3	90.6	-1%	2	0%
Colombia*	3.7	0	-	38.9	49.4	-21%	1	0%
Canada*	3.5	0	-	0	0	-	1	0%
Panama*	3.3	2.5	35%	23.8	19.6	21%	1	0%
Brazil	3.3	0	-	88.0	105.8	-17%	1	0%
Japan	3.3	3.7	-11%	222.9	335.9	-34%	1	0%
Portugal	3.2	10.6	-70%	66.8	67.7	-1%	1	0%
Senegal	1.8	0	-	10.8	0.5	20X	1	0%
Bahamas	0.5	0	-	0.3	0	-	4	0%
Jamaica	<0.1	1.2	-94%	3.5	13.2	-73%	1	0%
Argentina	0	0	-	25.4	51.8	-51%	-	0%
Bahrain*	0	0	-	17.5	0	-	-	0%
Bangladesh	0	3.4	-100%	58.6	40.2	46%	-	0%
Chile*	0	3.3	-100%	41.4	56.4	-27%	-	0%
China	0	0	-	0.5	212.8	-100%	-	0%
El Salvador*	0	0	-	6.9	1.2	5X	-	0%
Finland	0	0	-	34.2	16.8	103%	-	0%
Indonesia	0	0	-	0	7.7	-100%	-	0%
Kuwait	0	0	-	7.8	34.6	-78%	-	0%
Malaysia	0	0	-	0	18.2	-100%	-	0%
Malta	0	0	-	6.6	4.6	42%	-	0%
Mauritania	0	0	-	0	0.5	-100%	-	0%
Mexico*	0	0	-	10.8	11.2	-3%	-	0%
Philippines	0	0	-	10.5	3.6	187%	-	0%
Singapore*	0	0	-	6.1	57.6	-89%	-	0%
Thailand	0	0	-	66.7	108.1	-38%	-	0%
United Arab Emirates	0	0	-	9.4	3.1	207%	-	0%
<b>Total</b>	<b>539.1</b>	<b>414.9</b>	<b>30%</b>	<b>5,506.9</b>	<b>4,365.4</b>	<b>26%</b>	<b>164</b>	<b>14%</b>
<b>LNG Exports by ISO Container</b>								
Barbados	<0.1	<0.1	43%	0.6	0.3	99%	4	0%
Bahamas	<0.1	<0.1	49%	0.5	0.5	-8%	13	0%
Haiti	<0.1	0	-	<0.1	<0.1	22%	4	0%
Antigua and Barbuda	0	<0.1	-100%	<0.1	<0.1	-41%	-	0%
Jamaica	0	0	-	0	<0.1	-100%	-	0%
Netherlands	0	0	-	0	<0.1	-100%	-	0%
<b>Total</b>	<b>0.1</b>	<b>&lt;0.1</b>	<b>59%</b>	<b>1.2</b>	<b>0.9</b>	<b>22%</b>	<b>21</b>	<b>0%</b>
<b>Total LNG Exports</b>	<b>539.2</b>	<b>415.0</b>	<b>30%</b>	<b>5,508.0</b>	<b>4,366.4</b>	<b>26%</b>	<b>-</b>	<b>14%</b>

### Notes

- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- \* Free Trade Agreement Countries.

# U.S.-Produced LNG Exports

Monthly series

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## 5a: U.S.-Produced LNG Exports by Region of Destination

Volume (Bcf)	2025											2026
Region of Destination	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
<b>LNG Exports by Vessel</b>												
Africa	13.9	14.2	20.6	28.8	25.6	63.4	63.1	53.6	38.4	61.4	48.5	37.5
Asia	39.9	82.3	103.3	103.2	86.7	93.5	90.1	87.8	96.0	78.9	68.2	38.2
Europe	329.6	338.9	294.1	278.7	251.7	237.5	266.6	282.4	347.7	354.3	431.5	444.3
Latin America/Caribbean	25.7	22.4	30.0	24.4	41.9	41.2	31.3	27.8	21.3	30.3	21.0	15.6
North America	0	0	0	0	0	0	0	0	0	0	0	3.5
<b>Total</b>	<b>409.1</b>	<b>457.8</b>	<b>448.0</b>	<b>435.2</b>	<b>405.9</b>	<b>435.7</b>	<b>451.0</b>	<b>451.6</b>	<b>503.4</b>	<b>525.0</b>	<b>569.1</b>	<b>539.1</b>
<b>LNG Exports by ISO Container</b>												
Latin America/Caribbean	<0.1	0.1	0.1	<0.1	<0.1	0.1	0.1	<0.1	<0.1	0.1	0.1	0.1
<b>Total</b>	<b>&lt;0.1</b>	<b>0.1</b>	<b>0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>0.1</b>	<b>0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>0.1</b>	<b>0.1</b>	<b>0.1</b>
<b>Total LNG Exports</b>	<b>409.2</b>	<b>458.0</b>	<b>448.1</b>	<b>435.3</b>	<b>406.0</b>	<b>435.9</b>	<b>451.1</b>	<b>451.7</b>	<b>503.5</b>	<b>525.1</b>	<b>569.3</b>	<b>539.2</b>

## 5b: U.S.-Produced LNG Exports by Point of Exit

Volume (Bcf)	2025											2026
Point of Exit	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
<b>LNG Exports by Vessel</b>												
Altamira, Tamaulipas, MX	3.1	6.3	0	1.6	0	1.5	0	3.5	3.7	2.7	3.1	3.5
Cameron (Calcasieu Pass), LA	36.6	46.2	46.1	46.9	43.1	43.3	42.9	43.1	39.1	46.6	50.9	47.2
Cameron, LA	60.2	59.9	60.4	41.0	46.2	53.4	55.0	55.4	56.8	58.9	70.0	64.1
Corpus Christi, TX	66.3	66.6	63.6	62.5	62.2	67.9	66.4	70.1	76.3	85.2	90.7	83.8
Cove Point, MD	22.3	25.1	20.9	24.1	24.7	21.3	22.7	14.9	15.5	19.9	28.6	23.8
Elba Island, GA	9.8	2.8	7.2	8.7	10.4	3.6	6.7	10.0	7.1	7.3	11.4	5.1
Freeport, TX	61.7	64.5	68.9	65.4	67.2	60.0	60.7	60.0	69.9	64.0	69.3	63.5
Plaquemines, LA	31.6	49.4	53.5	60.1	67.3	70.0	78.5	78.6	107.2	104.8	110.6	115.9
Sabine Pass, LA	117.5	137.0	127.4	124.8	84.8	114.8	118.2	116.2	127.7	135.6	134.4	132.2
<b>Total</b>	<b>409.1</b>	<b>457.8</b>	<b>448.0</b>	<b>435.2</b>	<b>405.9</b>	<b>435.7</b>	<b>451.0</b>	<b>451.6</b>	<b>503.4</b>	<b>525.0</b>	<b>569.1</b>	<b>539.1</b>
<b>LNG Exports by ISO Container</b>												
Ft. Lauderdale, FL	<0.1	0.1	<0.1	<0.1	<0.1	0.1	0.1	<0.1	<0.1	0.1	0.1	0.1
West Palm Beach, FL	0	0	<0.1	<0.1	0	0	0	0	0	0	0	0
<b>Total</b>	<b>&lt;0.1</b>	<b>0.1</b>	<b>0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>0.1</b>	<b>0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>0.1</b>	<b>0.1</b>	<b>0.1</b>
<b>Total LNG Exports</b>	<b>409.2</b>	<b>458.0</b>	<b>448.1</b>	<b>435.3</b>	<b>406.0</b>	<b>435.9</b>	<b>451.1</b>	<b>451.7</b>	<b>503.5</b>	<b>525.1</b>	<b>569.3</b>	<b>539.2</b>

### Notes

- Totals may not equal sum of components because of independent rounding.
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

# U.S.-Produced LNG Exports

Monthly series

## 5c: U.S.-Produced LNG Exports by Country of Destination

Volume (Bcf)	2025											2026
Country of Destination	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
<b>LNG Exports by Vessel</b>												
Argentina	0	0	2.1	2.3	10.4	10.5	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0	0.3	0.5
Bahrain*	0	0	0	3.6	7.1	3.3	3.6	0	0	0	0	0
Bangladesh	3.5	0	7.1	3.5	13.7	6.9	3.7	13.2	3.5	0	0	0
Belgium	3.5	23.6	10.6	13.5	13.6	9.7	17.3	27.7	35.5	17.9	17.7	21.2
Brazil	9.5	5.1	3.3	3.4	4.8	11.8	13.5	10.2	6.9	13.2	6.4	3.3
Canada*	0	0	0	0	0	0	0	0	0	0	0	3.5
Chile*	0	3.4	3.4	4.1	10.3	6.8	0	3.3	0	3.3	3.5	0
China	0	0	0	0	0	0	0	0.5	0	0	0	0
Colombia*	2.3	3.4	9.8	4.2	3.1	2.9	1.0	7.3	0	1.6	3.5	3.7
Croatia	7.0	0	6.8	3.7	3.7	6.2	0	3.7	5.7	6.9	10.7	9.9
Dominican Republic*	10.7	7.0	4.9	9.1	7.7	6.1	10.5	7.0	7.4	7.4	7.3	4.7
Egypt	13.9	14.2	18.0	28.8	25.6	61.0	60.9	53.6	36.3	61.4	47.1	35.7
El Salvador*	0	0	0	0	3.6	0	0	0	3.4	0	0	0
Finland	3.3	0	3.4	6.6	6.5	3.6	0	7.3	0	3.6	0	0
France	64.4	70.3	52.5	52.0	27.3	11.0	30.3	47.4	51.9	38.0	38.4	45.3
Germany	13.9	21.4	28.2	29.2	45.7	35.5	35.2	28.3	31.2	31.9	45.8	24.0
Greece	11.1	0	3.6	4.2	10.4	11.5	3.5	6.8	11.0	10.5	12.0	11.7
India	6.9	13.6	10.7	14.6	14.0	14.5	14.4	18.8	10.7	14.3	10.8	6.9
Italy	20.7	31.3	24.2	32.0	42.3	24.6	38.6	21.2	25.0	24.9	39.2	35.3
Jamaica	0	0	0	0	0	0.3	0	0	0	2.0	0	<0.1
Japan	6.4	20.0	21.1	25.2	17.4	17.3	14.2	21.6	34.2	28.2	13.7	3.3
Jordan*	6.6	10.3	3.5	0	0	0	3.5	0	3.6	0	0	7.0
Kuwait	0	0	0	3.7	4.1	0	0	0	0	0	0	0
Lithuania	3.4	6.6	10.1	7.1	3.3	10.7	3.5	7.3	10.4	6.9	3.7	7.9
Malta	0	2.8	0	0	3.7	0	0	0	0	0	0	0
Mexico*	0	0	3.4	0	0	1.5	3.2	0	0	2.7	0	0
Netherlands	24.8	56.8	56.0	78.9	62.1	53.8	70.8	68.5	51.9	43.6	43.5	39.1
Panama*	3.2	3.6	3.1	1.4	2.0	1.4	3.0	0	3.7	0	0	3.3
Philippines	0	0	0	0	0	6.9	0	0	0	3.6	0	0
Poland	13.7	21.3	25.4	21.5	10.8	21.2	18.4	10.9	24.5	14.8	21.7	23.3
Portugal	3.5	3.6	3.5	3.5	6.6	3.3	10.9	10.8	3.5	3.5	3.5	3.2
Senegal	0	0	2.7	0	0	2.4	2.2	0	2.1	0	1.4	1.8
Singapore*	0	0	0	2.0	0	0	3.0	0	1.1	0	0	0
South Korea*	10.0	17.3	39.8	22.9	21.6	19.5	30.0	14.1	26.7	17.6	21.6	6.9
Spain	18.1	51.9	55.8	15.8	5.3	39.0	34.6	28.3	39.7	22.0	32.3	50.2
Taiwan	3.2	6.1	10.2	13.3	8.8	16.9	13.8	17.3	9.1	11.4	14.7	14.2
Thailand	3.2	11.3	7.3	14.4	0	8.3	3.9	0	7.3	3.7	7.4	0
Turkiye	73.3	10.7	3.4	3.5	3.3	3.6	3.5	0	24.9	69.6	95.7	81.0
United Arab Emirates	0	3.7	3.6	0	0	0	0	2.1	0	0	0	0
United Kingdom	68.7	38.5	10.5	7.2	7.2	3.6	0	13.9	32.4	60.3	67.4	92.3
<b>Total</b>	<b>409.1</b>	<b>457.8</b>	<b>448.0</b>	<b>435.2</b>	<b>405.9</b>	<b>435.7</b>	<b>451.0</b>	<b>451.6</b>	<b>503.4</b>	<b>525.0</b>	<b>569.1</b>	<b>539.1</b>
<b>LNG Exports by ISO Container</b>												
Antigua and Barbuda	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0	<0.1	<0.1	<0.1	0
Bahamas	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Barbados	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Haiti	0	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
<b>Total</b>	<b>&lt;0.1</b>	<b>0.1</b>	<b>0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>0.1</b>	<b>0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>0.1</b>	<b>0.1</b>	<b>0.1</b>
<b>Total LNG Exports</b>	<b>409.2</b>	<b>458.0</b>	<b>448.1</b>	<b>435.3</b>	<b>406.0</b>	<b>435.9</b>	<b>451.1</b>	<b>451.7</b>	<b>503.5</b>	<b>525.1</b>	<b>569.3</b>	<b>539.2</b>

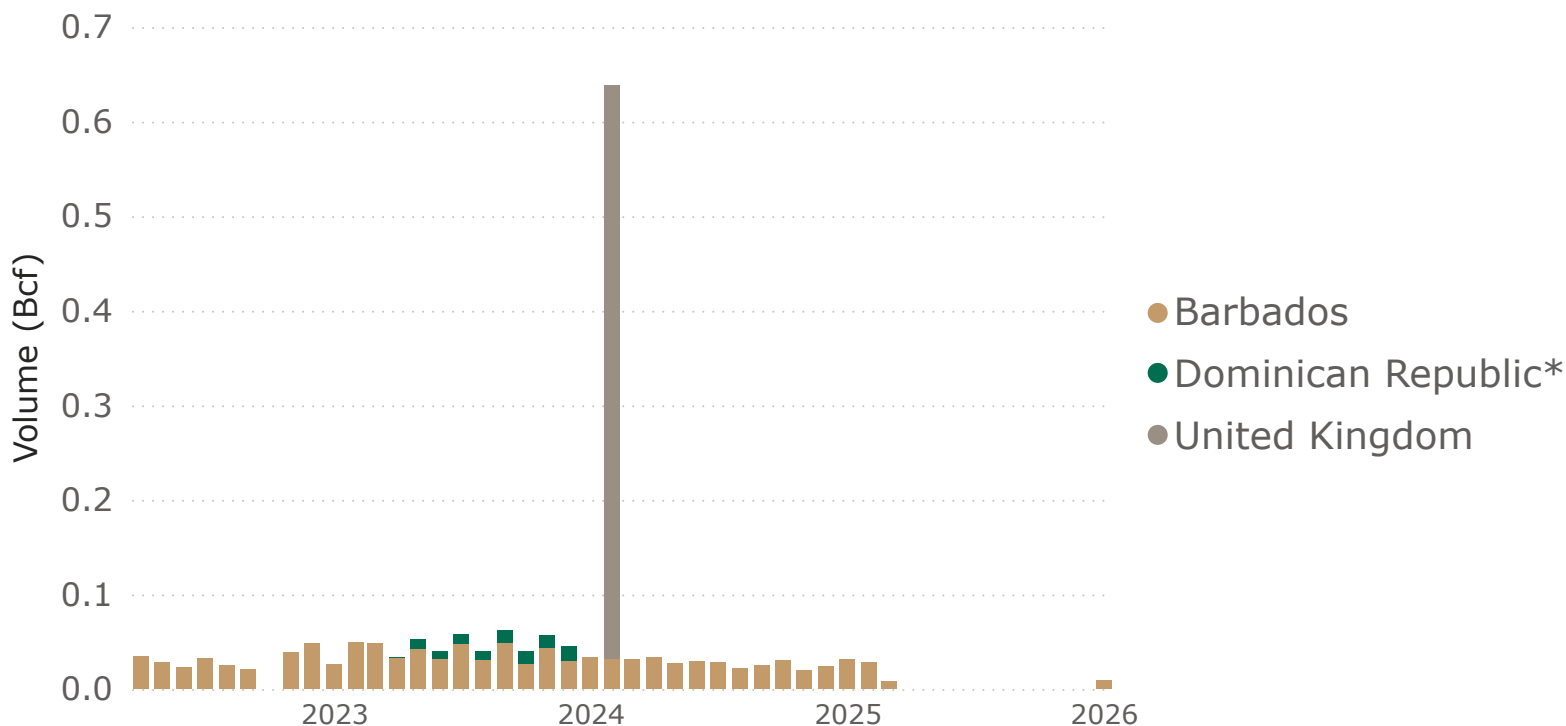
Notes

- Totals may not equal sum of components because of independent rounding.
- \* Free Trade Agreement Countries.

# U.S. LNG Re-Exports

## Summary

### U.S. LNG Re-Exports by Country of Destination



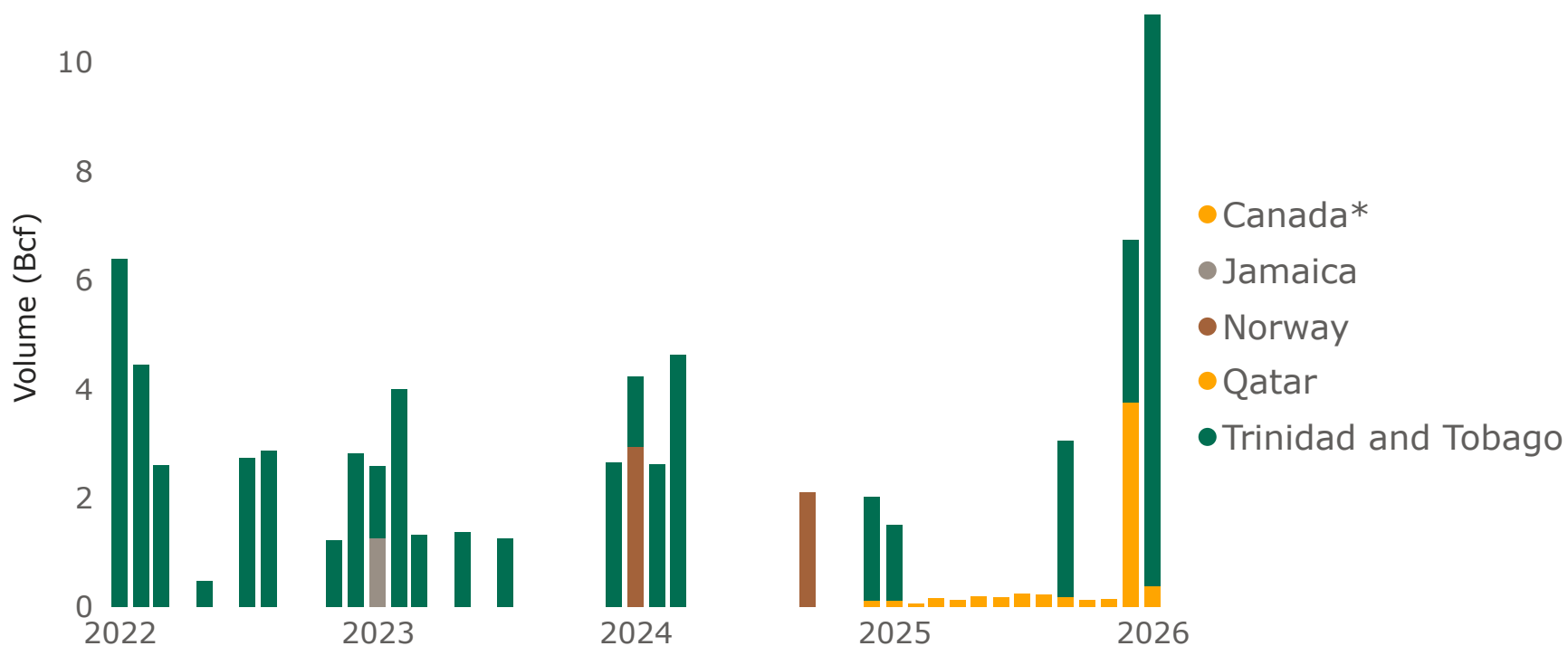
### 6: U.S. LNG Re-Exports by Country of Destination

Volume (Bcf)	2025											2026
Country of Destination and Point of Exit	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
<b>LNG Re-Exports by ISO Container</b>												
<b>Ponce, PR</b>												
Barbados	<0.1	<0.1	0	0	0	0	0	0	0	0	0	<0.1
<b>Total LNG Re-Exports</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>&lt;0.1</b>

#### Notes

- \* Free Trade Agreement Countries.
- LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S.
- Totals may not equal sum of components because of independent rounding.

### U.S. LNG Imports by Country of Origin



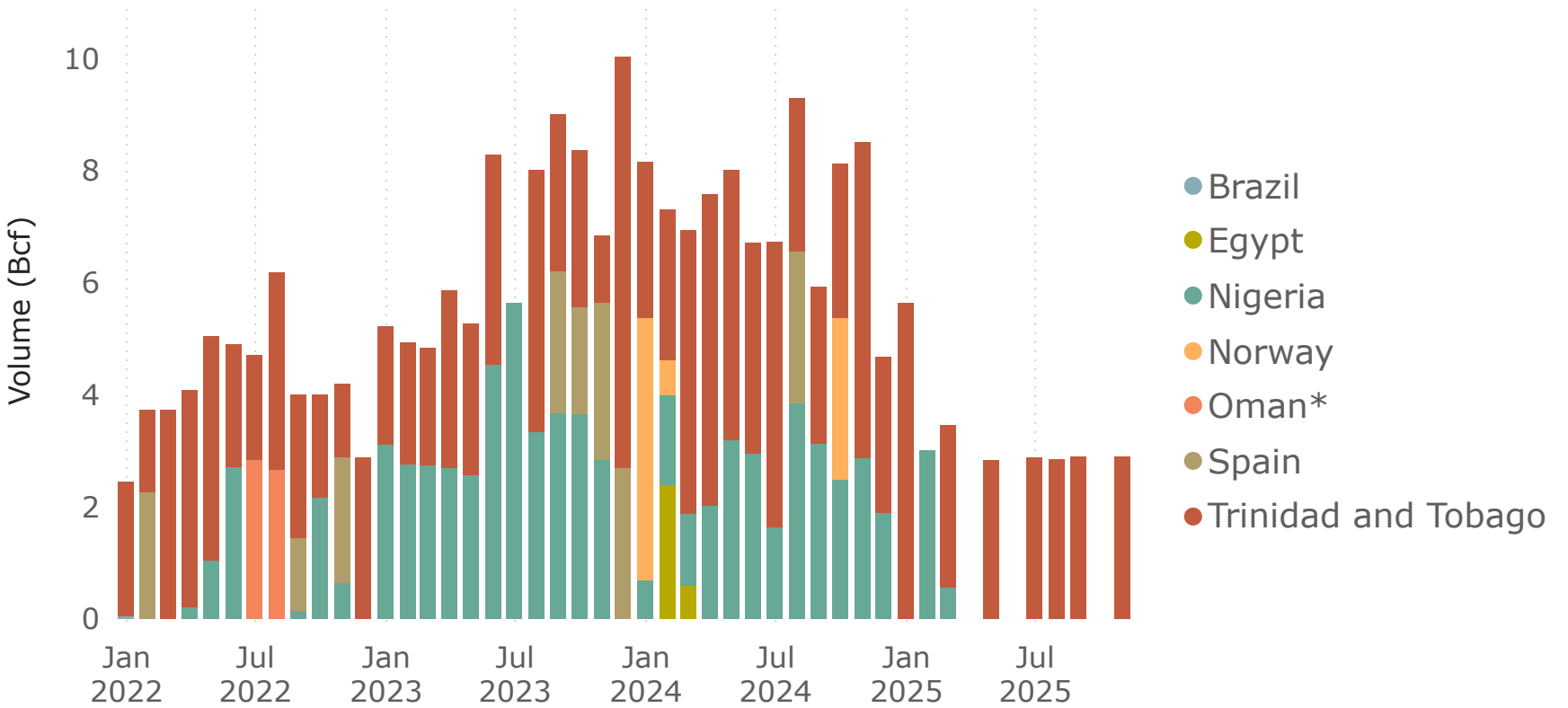
### 7: U.S. LNG Imports by Country of Origin and Point of Entry

Volume (Bcf)	2025												2026
Country of Origin and Point of Entry	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	
<b>LNG Imports by ISO Container</b>													
<b>Qatar</b>													
Golden Pass, TX	0	0	0	0	0	0	0	0	0	0	3.5	0	
<b>LNG Imports by Vessel</b>													
<b>Canada*</b>													
Long Beach, CA	<0.1	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.4	
<b>Trinidad and Tobago</b>													
Cove Point, MD	0	0	0	0	0	0	0	0	0	0	1.2	4.5	
Elba Island, GA	0	0	0	0	0	0	0	0	0	0	0	3.4	
Everett, MA	0	0	0	0	0	0	0	2.9	0	0	1.8	2.6	
<b>Total LNG Imports</b>	<b>&lt;0.1</b>	<b>0.2</b>	<b>0.1</b>	<b>0.2</b>	<b>0.2</b>	<b>0.2</b>	<b>0.2</b>	<b>3.1</b>	<b>0.1</b>	<b>0.1</b>	<b>6.7</b>	<b>10.9</b>	

#### Notes

- LNG imports exclude U.S. sourced natural gas.
- Totals may not equal sum of components because of independent rounding.
- \* Free Trade Agreement Countries.

**Puerto Rico LNG Imports by Country of Origin**



**8: Puerto Rico LNG Imports by Country of Origin**

Volume (Bcf)	2025											2026
Country of Origin	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
<b>LNG Imports by Vessel</b>												
Trinidad and Tobago	0	2.9	0	2.8	0	2.9	2.9	2.9	0	2.9	0	0
Nigeria	3.0	0.6	0	0	0	0	0	0	0	0	0	0
<b>Total LNG Imports</b>	<b>3.0</b>	<b>3.5</b>	<b>0</b>	<b>2.8</b>	<b>0</b>	<b>2.9</b>	<b>2.9</b>	<b>2.9</b>	<b>0</b>	<b>2.9</b>	<b>0</b>	<b>0</b>

Notes

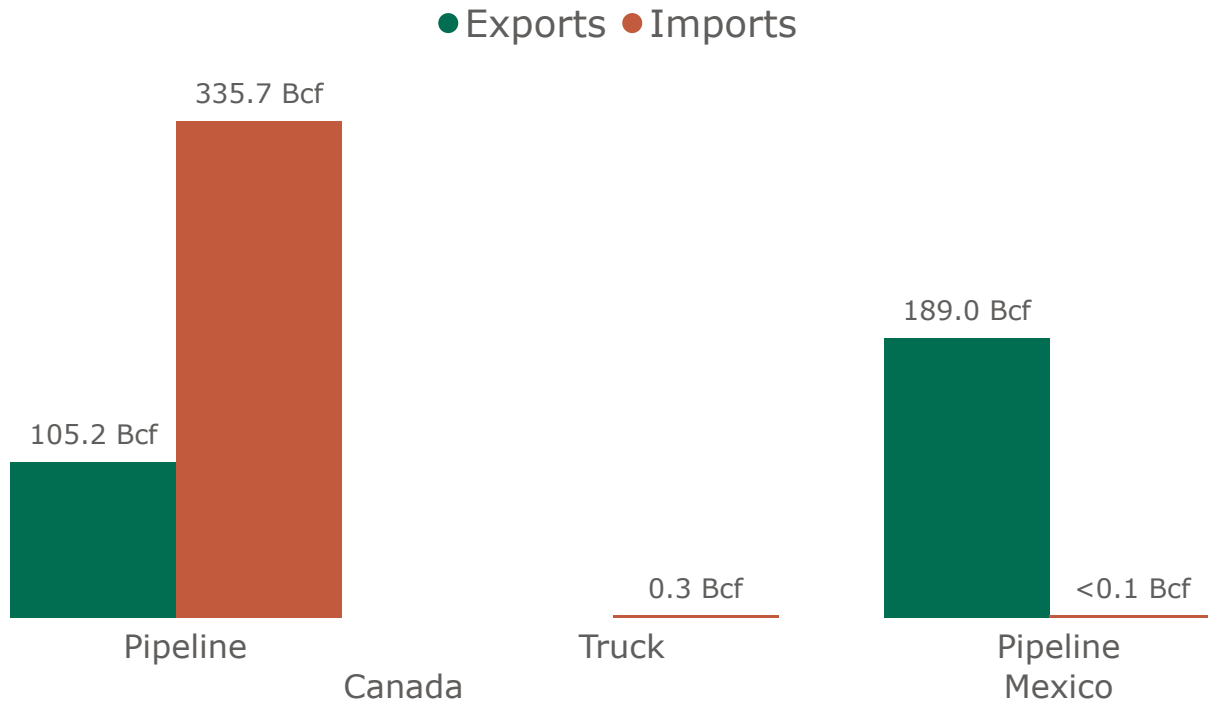
- LNG imports exclude U.S. sourced natural gas.
- Totals may not equal sum of components because of independent rounding.
- \* Free Trade Agreement Countries.

# **U.S. Natural Gas Imports & Exports by Pipeline and Truck Summary**

# U.S. Natural Gas Imports & Exports by Pipeline & Truck

Monthly Summary

## U.S. Natural Gas Imports & Exports by Pipeline & Truck (January 2026)



### 9a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck

Volume (Bcf)	Monthly			Percentage Change		
	Mode of Transport	Jan 2026	Dec 2025	Jan 2025	Jan 2026 vs. Dec 2025	Jan 2026 vs. Jan 2025
<b>Mexico</b>						
<b>Exports</b>						
Pipeline	189.0	187.3	193.8		<1%	-2%
Truck	0	0	0		-	-
<b>Total</b>	<b>189.0</b>	<b>187.3</b>	<b>193.8</b>		<b>&lt;1%</b>	<b>-2%</b>
<b>Imports</b>						
Pipeline	<0.1	<0.1	<0.1		-11%	-16%
Truck	0	0	0		-	-
<b>Total</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>		<b>-11%</b>	<b>-16%</b>
<b>Net Exports</b>	<b>189.0</b>	<b>187.3</b>	<b>193.8</b>		<b>&lt;1%</b>	<b>-2%</b>
<b>Canada</b>						
<b>Exports</b>						
Pipeline	105.2	124.2	85.6		-15%	23%
Truck	0	<0.1	<0.1		-100%	-100%
<b>Total</b>	<b>105.2</b>	<b>124.2</b>	<b>85.6</b>		<b>-15%</b>	<b>23%</b>
<b>Imports</b>						
Pipeline	335.7	327.0	342.6		3%	-2%
Truck	0.3	0.2	0.3		52%	-18%
<b>Total</b>	<b>336.0</b>	<b>327.1</b>	<b>342.9</b>		<b>3%</b>	<b>-2%</b>
<b>Net Exports</b>	<b>-230.8</b>	<b>-203.0</b>	<b>-257.3</b>		<b>-14%</b>	<b>10%</b>
<b>Total Net Exports</b>	<b>-41.7</b>	<b>-15.7</b>	<b>-63.6</b>		<b>-166%</b>	<b>34%</b>

#### Notes

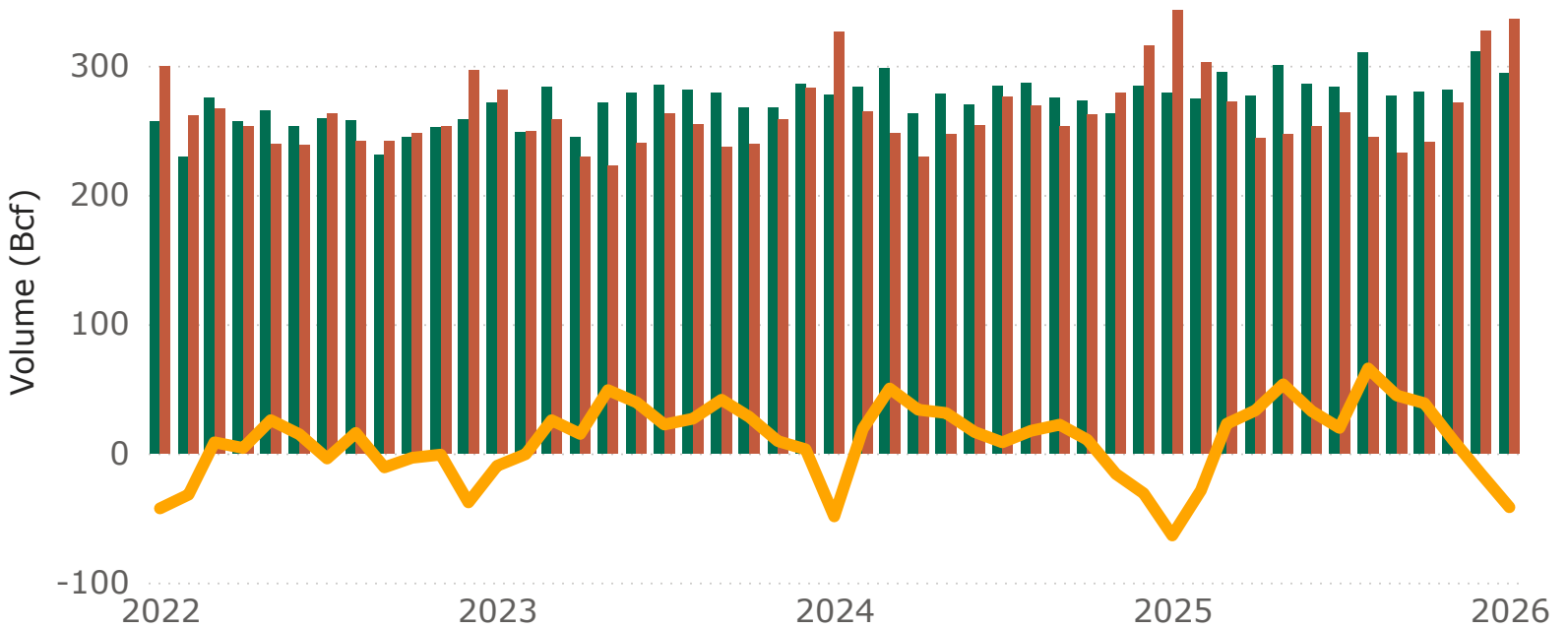
- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

# U.S. Natural Gas Imports & Exports by Pipeline & Truck

Year-to-Date and Annual Summary

## U.S. Natural Gas Imports & Exports by Pipeline & Truck

● Exports ● Imports ● Net Exports



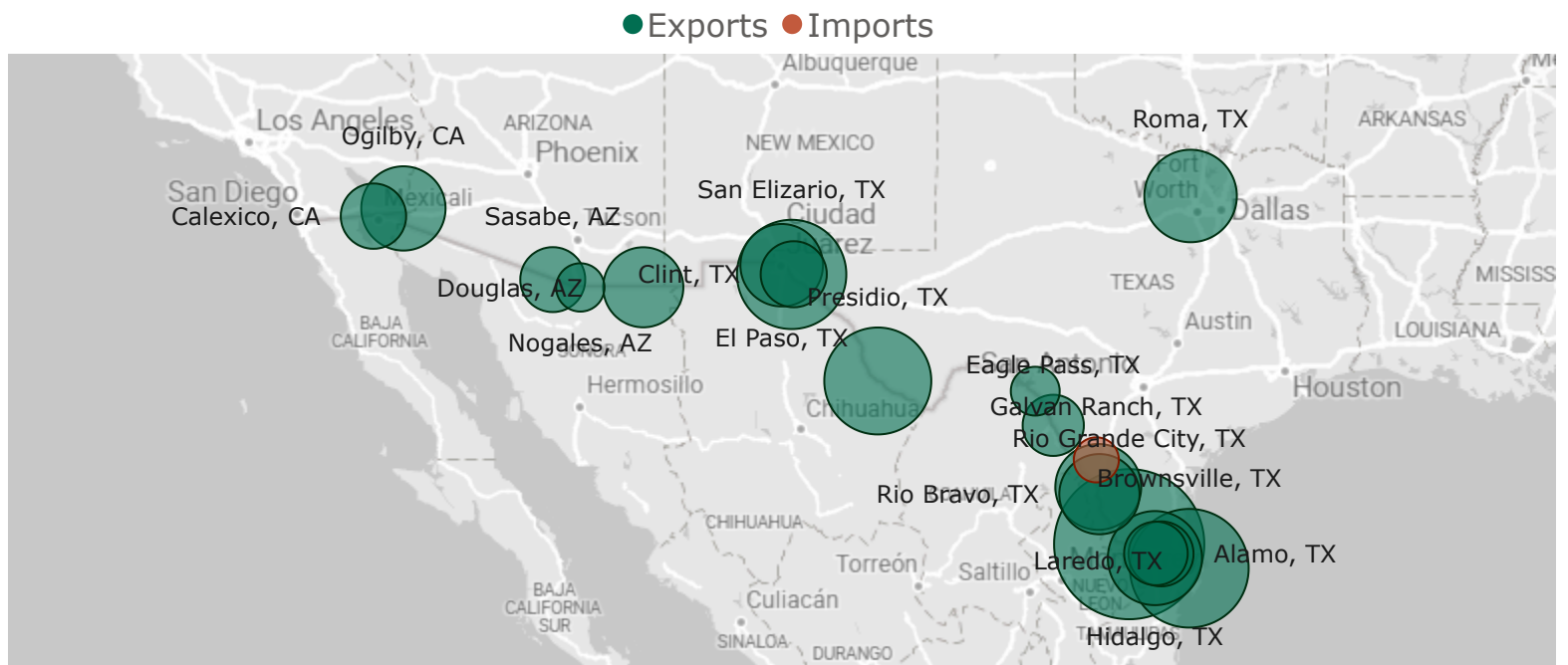
### 9b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck

Volume (Bcf)	Year-to-Date (Jan)			Annual		
Mode of Transport	YTD 2026	YTD 2025	% Change	2025	2024	% Change
<b>Mexico</b>						
<b>Exports</b>						
Pipeline	189.0	193.8	-2%	2,422.9	2,342.6	3%
Truck	0	0	-	0	0.1	-100%
<b>Total</b>	<b>189.0</b>	<b>193.8</b>	<b>-2%</b>	<b>2,422.9</b>	<b>2,342.7</b>	<b>3%</b>
<b>Imports</b>						
Pipeline	<0.1	<0.1	-16%	0.2	0.5	-48%
Truck	0	0	-	0	0	-
<b>Total</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>-16%</b>	<b>0.2</b>	<b>0.5</b>	<b>-48%</b>
<b>Net Exports</b>	<b>189.0</b>	<b>193.8</b>	<b>-2%</b>	<b>2,422.6</b>	<b>2,342.2</b>	<b>3%</b>
<b>Canada</b>						
<b>Exports</b>						
Pipeline	105.2	85.6	23%	1,033.5	996.5	4%
Truck	0	<0.1	-100%	0.3	0.9	-69%
<b>Total</b>	<b>105.2</b>	<b>85.6</b>	<b>23%</b>	<b>1,033.8</b>	<b>997.4</b>	<b>4%</b>
<b>Imports</b>						
Pipeline	335.7	342.6	-2%	3,242.0	3,225.2	<1%
Truck	0.3	0.3	-18%	1.3	1.2	9%
<b>Total</b>	<b>336.0</b>	<b>342.9</b>	<b>-2%</b>	<b>3,243.3</b>	<b>3,226.4</b>	<b>&lt;1%</b>
<b>Net Exports</b>	<b>-230.8</b>	<b>-257.3</b>	<b>10%</b>	<b>-2,209.5</b>	<b>-2,229.0</b>	<b>&lt;1%</b>
<b>Total Net Exports</b>	<b>-41.7</b>	<b>-63.6</b>	<b>34%</b>	<b>213.1</b>	<b>113.2</b>	<b>88%</b>

#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

## 10: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit (January 2026)



Rio Grande City, TX	54 Bcf (29%)
Brownsville, TX	27 Bcf (14%)
San Elizario, TX	20 Bcf (11%)
Presidio, TX	19 Bcf (10%)
Hidalgo, TX	12 Bcf (6%)
Roma, TX	11 Bcf (6%)
Laredo, TX	8 Bcf (4%)
Ogilby, CA	8 Bcf (4%)
El Paso, TX	7 Bcf (4%)
Rio Bravo, TX	6 Bcf (3%)
Douglas, AZ	6 Bcf (3%)
Clint, TX	2 Bcf (1%)
Calexico, CA	2 Bcf (1%)
Alamo, TX	2 Bcf (1%)
Sasabe, AZ	2 Bcf (1%)
McAllen, TX	2 Bcf (1%)
Eagle Pass, TX	1 Bcf (1%)
Del Rio, TX	<1 Bcf (0%)
Nogales, AZ	<1 Bcf (0%)
Galvan Ranch, TX	<1 Bcf (0%)

### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico

## Monthly Summary

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### 10a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit

Volume (Bcf)	Monthly			Percentage Change		
	Point of Entry/Exit	Jan 2026	Dec 2025	Jan 2025	Jan 2026 vs. Dec 2025	Jan 2026 vs. Jan 2025
<b>Exports to Mexico</b>						
Rio Grande City, TX	54.3	52.2	52.3		4%	4%
Brownsville, TX	26.6	23.4	33.9		14%	-22%
San Elizario, TX	20.3	18.7	18.4		8%	10%
Presidio, TX	18.8	21.8	18.9		-13%	<1%
Hidalgo, TX	11.8	9.4	8.2		25%	44%
Roma, TX	11.1	10.9	10.8		2%	2%
Laredo, TX	8.2	10.1	10.8		-19%	-24%
Ogilby, CA	7.6	10.9	10.2		-31%	-26%
El Paso, TX	6.9	5.8	10.4		19%	-33%
Rio Bravo, TX	6.1	6.2	5.5		-1%	10%
Douglas, AZ	6.1	6.3	4.1		-4%	47%
Clint, TX	2.2	2.1	2.1		4%	4%
Calexico, CA	2.0	2.0	2.1		3%	-4%
Alamo, TX	2.0	1.9	1.8		4%	11%
Sasabe, AZ	2.0	1.4	0.3		37%	5X
McAllen, TX	1.7	2.8	2.3		-39%	-27%
Eagle Pass, TX	1.3	1.2	1.2		6%	5%
Del Rio, TX	<0.1	<0.1	<0.1		11%	-3%
Nogales, AZ	<0.1	<0.1	0.1		33%	-50%
Bisbee, AR	0	0	0		-	-
Penitas, TX	0	0	<0.1		-	-100%
<b>Total</b>	<b>189.0</b>	<b>187.3</b>	<b>193.8</b>		<b>&lt;1%</b>	<b>-2%</b>
<b>Imports from Mexico</b>						
Galvan Ranch, TX	<0.1	<0.1	<0.1		-11%	-16%
Otay Mesa, CA	0	0	0		-	-
<b>Total</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>		<b>-11%</b>	<b>-16%</b>
<b>Net Exports to Mexico</b>	<b>189.0</b>	<b>187.3</b>	<b>193.8</b>		<b>&lt;1%</b>	<b>-2%</b>

#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico

Year-to-Date and Annual Summary

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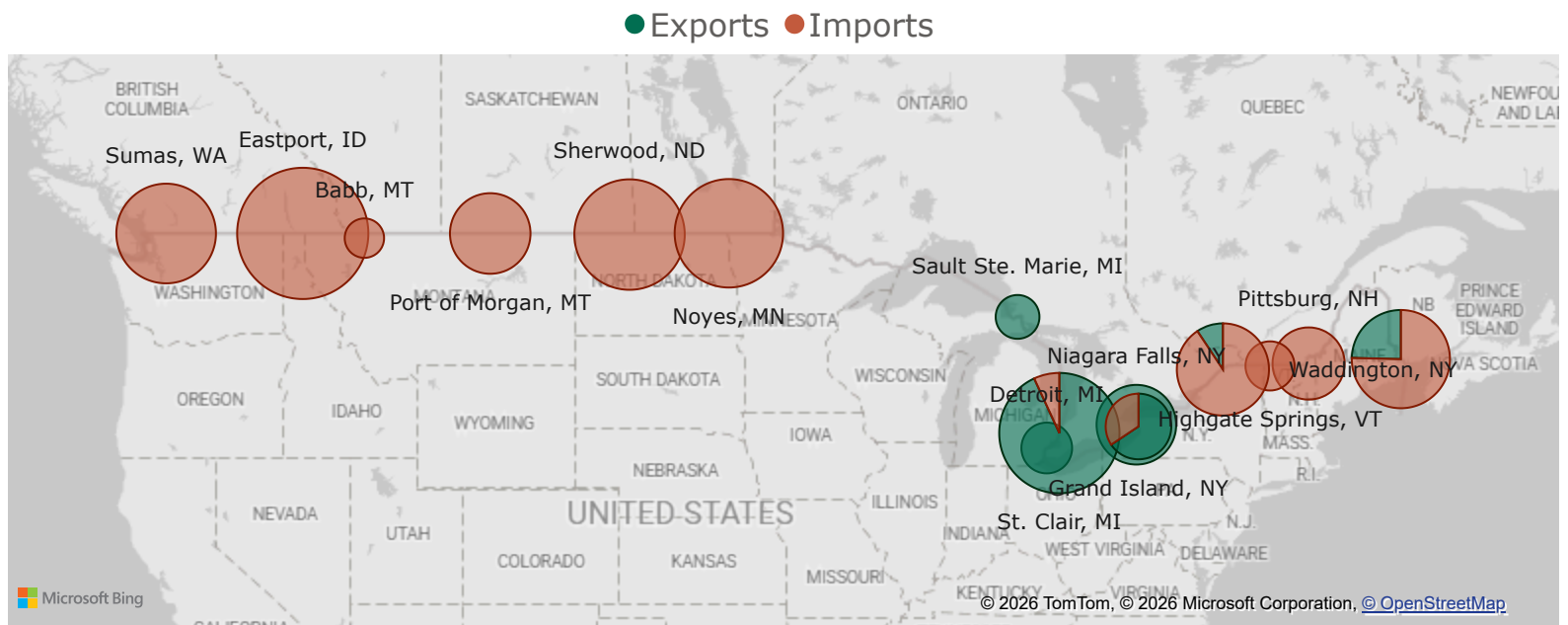
## 10b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit

Volume (Bcf)	Year-to-Date (Jan)			Annual		
Point of Entry/Exit	YTD 2026	YTD 2025	% Change	2025	2024	% Change
<b>Exports to Mexico</b>						
Rio Grande City, TX	54.3	52.3	4%	628.5	597.2	5%
Brownsville, TX	26.6	33.9	-22%	376.1	378.5	<1%
San Elizario, TX	20.3	18.4	10%	237.2	239.2	<1%
Presidio, TX	18.8	18.9	<1%	268.2	246.9	9%
Hidalgo, TX	11.8	8.2	44%	119.5	105.0	14%
Roma, TX	11.1	10.8	2%	133.8	143.4	-7%
Laredo, TX	8.2	10.8	-24%	125.9	128.6	-2%
Ogilby, CA	7.6	10.2	-26%	140.9	132.4	6%
El Paso, TX	6.9	10.4	-33%	114.0	132.8	-14%
Rio Bravo, TX	6.1	5.5	10%	76.0	74.4	2%
Douglas, AZ	6.1	4.1	47%	67.0	48.2	39%
Clint, TX	2.2	2.1	4%	27.3	28.2	-3%
Calexico, CA	2.0	2.1	-4%	23.7	23.3	1%
Alamo, TX	2.0	1.8	11%	17.4	13.0	33%
Sasabe, AZ	2.0	0.3	5X	19.8	14.6	36%
McAllen, TX	1.7	2.3	-27%	30.6	18.2	68%
Eagle Pass, TX	1.3	1.2	5%	14.8	15.4	-4%
Del Rio, TX	<0.1	<0.1	-3%	1.1	0.9	20%
Nogales, AZ	<0.1	0.1	-50%	1.1	1.4	-22%
Bisbee, AR	0	0	-	0.1	0	-
Penitas, TX	0	<0.1	-100%	<0.1	1.0	-98%
<b>Total</b>	<b>189.0</b>	<b>193.8</b>	<b>-2%</b>	<b>2,422.9</b>	<b>2,342.7</b>	<b>3%</b>
<b>Imports from Mexico</b>						
Galvan Ranch, TX	<0.1	<0.1	-16%	0.2	0.2	-6%
Otay Mesa, CA	0	0	-	0	0.2	-100%
<b>Total</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>-16%</b>	<b>0.2</b>	<b>0.5</b>	<b>-48%</b>
<b>Net Exports to Mexico</b>	<b>189.0</b>	<b>193.8</b>	<b>-2%</b>	<b>2,422.6</b>	<b>2,342.2</b>	<b>3%</b>

### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

## 11: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit (January 2026)



Point of Entry/Exit	Volume (Bcf)	Percentage
Eastport, ID	90	21%
St. Clair, MI	70	16%
Sherwood, ND	54	12%
Noyes, MN	52	12%
Sumas, WA	39	9%
Calais, ME	38	9%
Waddington, NY	30	7%
Niagara Falls, NY	19	4%
Port of Morgan, MT	19	4%
Pittsburg, NH	12	3%
Grand Island, NY	8	2%
Detroit, MI	2	1%
Highgate Springs, VT	2	0%
Sault Ste. Marie, MI	1	0%
Babb, MT	1	0%

### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Points of entry/exit with flows less than 1Bcf are excluded. For additional information, please go to the summary tables 11a and 11b.
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada

## Monthly Summary

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### 11a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit

Volume (Bcf) Point of Entry/Exit	Monthly			Percentage Change	
	Jan 2026	Dec 2025	Jan 2025	Jan 2026 vs. Dec 2025	Jan 2026 vs. Jan 2025
<b>Imports from Canada</b>					
Eastport, ID	90.1	89.2	89.8	1%	<1%
Sherwood, ND	54.3	53.4	53.1	2%	2%
Noyes, MN	51.4	50.0	60.6	3%	-15%
Sumas, WA	39.4	41.0	44.4	-4%	-11%
Calais, ME	28.3	26.2	19.0	8%	49%
Waddington, NY	27.6	27.4	26.4	<1%	4%
Port of Morgan, MT	18.9	16.5	15.3	15%	24%
Pittsburg, NH	12.3	12.5	12.1	-1%	2%
St. Clair, MI	4.8	3.6	6.0	36%	-19%
Grand Island, NY	2.9	2.1	5.7	37%	-50%
Highgate Springs, VT	2.0	2.0	2.1	4%	-1%
Babb, MT	1.0	1.4	2.6	-27%	-60%
Niagara Falls, NY	0.8	<0.1	1.1	207X	-24%
Champlain, NY	0.6	0.6	1.1	-1%	-41%
Massena, NY	0.6	0.5	0.6	11%	-3%
Warroad, MN	0.6	0.6	0.6	5%	3%
Whitlash, MT	0.1	0.1	0.1	<1%	-2%
Jackman, ME	<0.1	<0.1	<0.1	-13%	21%
Detroit, MI	<0.1	0	2.5	-	-98%
Houlton, ME	<0.1	<0.1	<0.1	46%	2%
Alcan, Ak	0	0	<0.1	-	-100%
Blaine, WA	0	0	0	-	-
Buffalo, NY	0	0	<0.1	-	-100%
Havre, MT	0	0	0	-	-
International Falls, MN	0	0	0	-	-
Port Huron, MI	0	0	0	-	-
Portal, ND	0	0	<0.1	-	-100%
Sault Ste. Marie, MI	0	0	0	-	-
Sweetgrass, MT	0	0	0	-	-
<b>Total</b>	<b>336.0</b>	<b>327.1</b>	<b>342.9</b>	<b>3%</b>	<b>-2%</b>
<b>Exports to Canada</b>					
St. Clair, MI	65.4	85.0	50.2	-23%	30%
Niagara Falls, NY	18.2	18.0	14.9	<1%	21%
Calais, ME	9.3	7.5	9.1	24%	2%
Grand Island, NY	5.5	6.0	4.0	-8%	37%
Waddington, NY	2.8	3.3	3.2	-14%	-10%
Detroit, MI	2.4	2.4	1.8	-2%	36%
Sault Ste. Marie, MI	1.2	1.2	2.0	2%	-39%
Noyes, MN	0.4	0.7	0.2	-44%	70%
Portal, ND	<0.1	<0.1	<0.1	2%	6X
Sumas, WA	<0.1	<0.1	0.2	100X	-67%
Pittsburg, NH	<0.1	0	0	-	-
Sweetgrass, MT	<0.1	0	0	-	-
Buffalo, NY	<0.1	<0.1	<0.1	13%	125%
International Falls, MN	0	0	0	-	-
Port Huron, MI	0	0	0	-	-
Sherwood, ND	0	0	0	-	-
<b>Total</b>	<b>105.2</b>	<b>124.2</b>	<b>85.6</b>	<b>-15%</b>	<b>23%</b>
<b>Net Exports to Canada</b>	<b>-230.8</b>	<b>-203.0</b>	<b>-257.3</b>	<b>-14%</b>	<b>10%</b>

#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada

Year-to-Date and Annual Summary

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## 11b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit

Volume (Bcf) Point of Entry/Exit	Year-to-Date (Jan)			Annual		
	YTD 2026	YTD 2025	% Change	2025	2024	% Change
<b>Imports from Canada</b>						
Eastport, ID	90.1	89.8	<1%	951.7	912.7	4%
Sherwood, ND	54.3	53.1	2%	589.4	571.2	3%
Noyes, MN	51.4	60.6	-15%	527.8	532.2	<1%
Sumas, WA	39.4	44.4	-11%	460.9	465.0	<1%
Calais, ME	28.3	19.0	49%	63.4	31.2	103%
Waddington, NY	27.6	26.4	4%	181.6	175.4	4%
Port of Morgan, MT	18.9	15.3	24%	161.1	154.5	4%
Pittsburg, NH	12.3	12.1	2%	124.5	131.1	-5%
St. Clair, MI	4.8	6.0	-19%	94.6	121.2	-22%
Grand Island, NY	2.9	5.7	-50%	17.2	52.0	-67%
Highgate Springs, VT	2.0	2.1	-1%	13.7	12.6	8%
Babb, MT	1.0	2.6	-60%	36.5	33.5	9%
Niagara Falls, NY	0.8	1.1	-24%	2.0	0.3	5X
Champlain, NY	0.6	1.1	-41%	6.5	6.1	6%
Massena, NY	0.6	0.6	-3%	2.9	2.5	16%
Warroad, MN	0.6	0.6	3%	4.1	4.2	-2%
Whitlash, MT	0.1	0.1	-2%	1.6	1.7	-8%
Jackman, ME	<0.1	<0.1	21%	0.3	0.3	25%
Detroit, MI	<0.1	2.5	-98%	2.9	18.1	-84%
Houlton, ME	<0.1	<0.1	2%	0.3	0.3	-14%
Alcan, Ak	0	<0.1	-100%	<0.1	<0.1	-5%
Blaine, WA	0	0	-	<0.1	<0.1	-57%
Buffalo, NY	0	<0.1	-100%	<0.1	<0.1	-99%
Havre, MT	0	0	-	0.2	0	-
International Falls, MN	0	0	-	0	<0.1	-100%
Port Huron, MI	0	0	-	0	<0.1	-100%
Portal, ND	0	<0.1	-100%	<0.1	<0.1	-26%
Sault Ste. Marie, MI	0	0	-	0	<0.1	-100%
Sweetgrass, MT	0	0	-	<0.1	<0.1	-95%
<b>Total</b>	<b>336.0</b>	<b>342.9</b>	<b>-2%</b>	<b>3,243.3</b>	<b>3,226.4</b>	<b>&lt;1%</b>
<b>Exports to Canada</b>						
St. Clair, MI	65.4	50.2	30%	600.3	553.2	9%
Niagara Falls, NY	18.2	14.9	21%	202.5	205.3	-1%
Calais, ME	9.3	9.1	2%	90.1	111.2	-19%
Grand Island, NY	5.5	4.0	37%	79.7	56.7	41%
Waddington, NY	2.8	3.2	-10%	23.4	22.4	4%
Detroit, MI	2.4	1.8	36%	17.4	19.3	-9%
Sault Ste. Marie, MI	1.2	2.0	-39%	14.6	22.5	-35%
Noyes, MN	0.4	0.2	70%	2.2	3.9	-45%
Portal, ND	<0.1	<0.1	6X	1.0	0.2	3X
Sumas, WA	<0.1	0.2	-67%	1.8	2.5	-30%
Pittsburg, NH	<0.1	0	-	0.8	<0.1	12X
Sweetgrass, MT	<0.1	0	-	<0.1	<0.1	-29%
Buffalo, NY	<0.1	<0.1	125%	<0.1	<0.1	-96%
International Falls, MN	0	0	-	0	<0.1	-100%
Port Huron, MI	0	0	-	0	<0.1	-100%
Sherwood, ND	0	0	-	<0.1	0	-
<b>Total</b>	<b>105.2</b>	<b>85.6</b>	<b>23%</b>	<b>1,033.8</b>	<b>997.4</b>	<b>4%</b>
<b>Net Exports to Canada</b>	<b>-230.8</b>	<b>-257.3</b>	<b>10%</b>	<b>-2,209.5</b>	<b>-2,229.0</b>	<b>&lt;1%</b>

### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

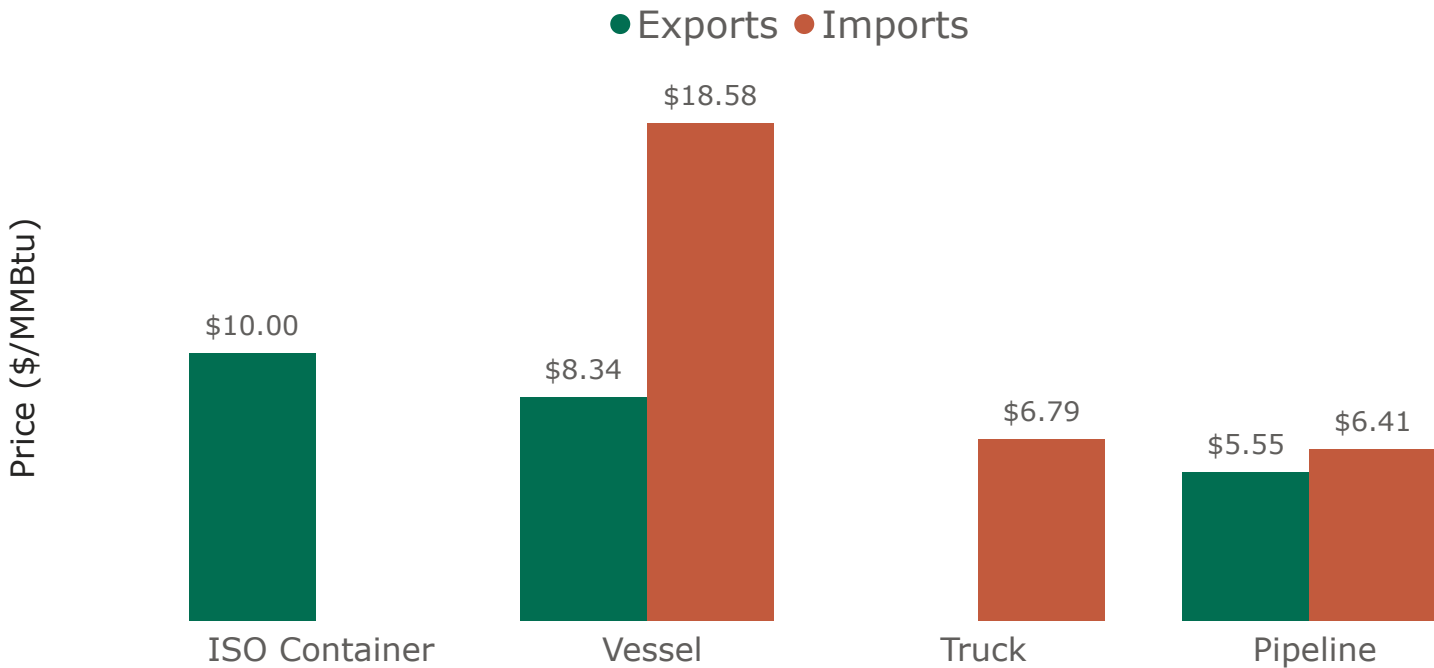
# **U.S. Natural Gas Import & Export Prices**

# U.S. Natural Gas Import & Export Prices

Monthly Summary

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## U.S. Natural Gas Import & Export Prices by Mode of Transport (January 2026)



### 12a. Monthly Summary: U.S. Natural Gas Import & Export Prices by Mode of Transport

Activity	Jan 2026	Dec 2025	Jan 2025	Jan 2026 vs. Dec 2025	Jan 2026 vs. Jan 2025
<b>Exports</b>					
LNG by Vessel	\$8.34	\$8.14	\$8.19	2%	2%
Pipeline	\$5.55	\$3.65	\$4.45	52%	25%
Truck	-	\$14.59	\$2.21	-	-
LNG by ISO Container	\$10.00	\$10.03	\$10.01	<1%	<1%
<b>Average Price</b>	<b>\$7.36</b>	<b>\$6.55</b>	<b>\$6.69</b>	<b>12%</b>	<b>10%</b>
<b>Imports</b>					
LNG by Vessel	\$18.58	\$13.14	\$16.76	41%	11%
Pipeline	\$6.41	\$4.36	\$4.85	47%	32%
Truck	\$6.79	\$6.33	\$4.35	7%	56%
LNG by ISO Container	-	\$11.46	-	-	-
<b>Average Price</b>	<b>\$6.80</b>	<b>\$4.52</b>	<b>\$4.90</b>	<b>50%</b>	<b>39%</b>

#### Notes

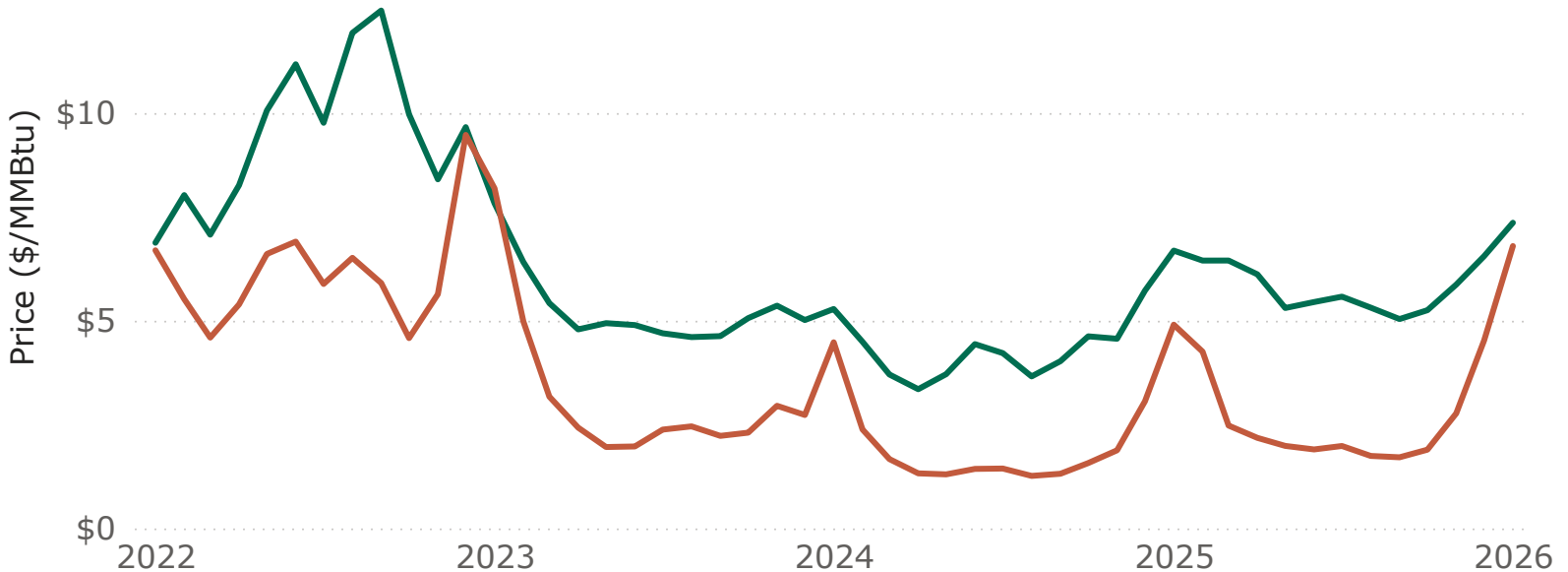
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- LNG imports exclude U.S. sourced natural gas.
- not applicable(-).

# U.S. Natural Gas Import & Export Prices

Year-to-Date and Annual Summary

## U.S. Natural Gas Import & Export Prices

● Exports ● Imports



### 12b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export Prices by Mode of Transport

Price (\$/MMBtu)	Year-to-Date (Jan)			Annual		
Activity	YTD 2026	YTD 2025	% Change	2025	2024	% Change
<b>Exports</b>						
LNG by Vessel	\$8.34	\$8.19	2%	\$7.62	\$6.17	24%
Pipeline	\$5.55	\$4.45	25%	\$3.00	\$1.94	55%
Truck	-	\$2.21	-	\$9.63	\$6.02	60%
LNG by ISO Container	\$10.00	\$10.01	<1%	\$10.01	\$10.04	<1%
<b>Average Price</b>	<b>\$7.36</b>	<b>\$6.69</b>	<b>10%</b>	<b>\$5.84</b>	<b>\$4.34</b>	<b>35%</b>
<b>Imports</b>						
LNG by Vessel	\$18.58	\$16.76	11%	\$13.26	\$11.92	11%
Pipeline	\$6.41	\$4.85	32%	\$2.79	\$1.96	43%
Truck	\$6.79	\$4.35	56%	\$4.98	\$3.97	25%
LNG by ISO Container	-	-	-	\$11.46	-	-
<b>Average Price</b>	<b>\$6.80</b>	<b>\$4.90</b>	<b>39%</b>	<b>\$2.83</b>	<b>\$2.01</b>	<b>41%</b>

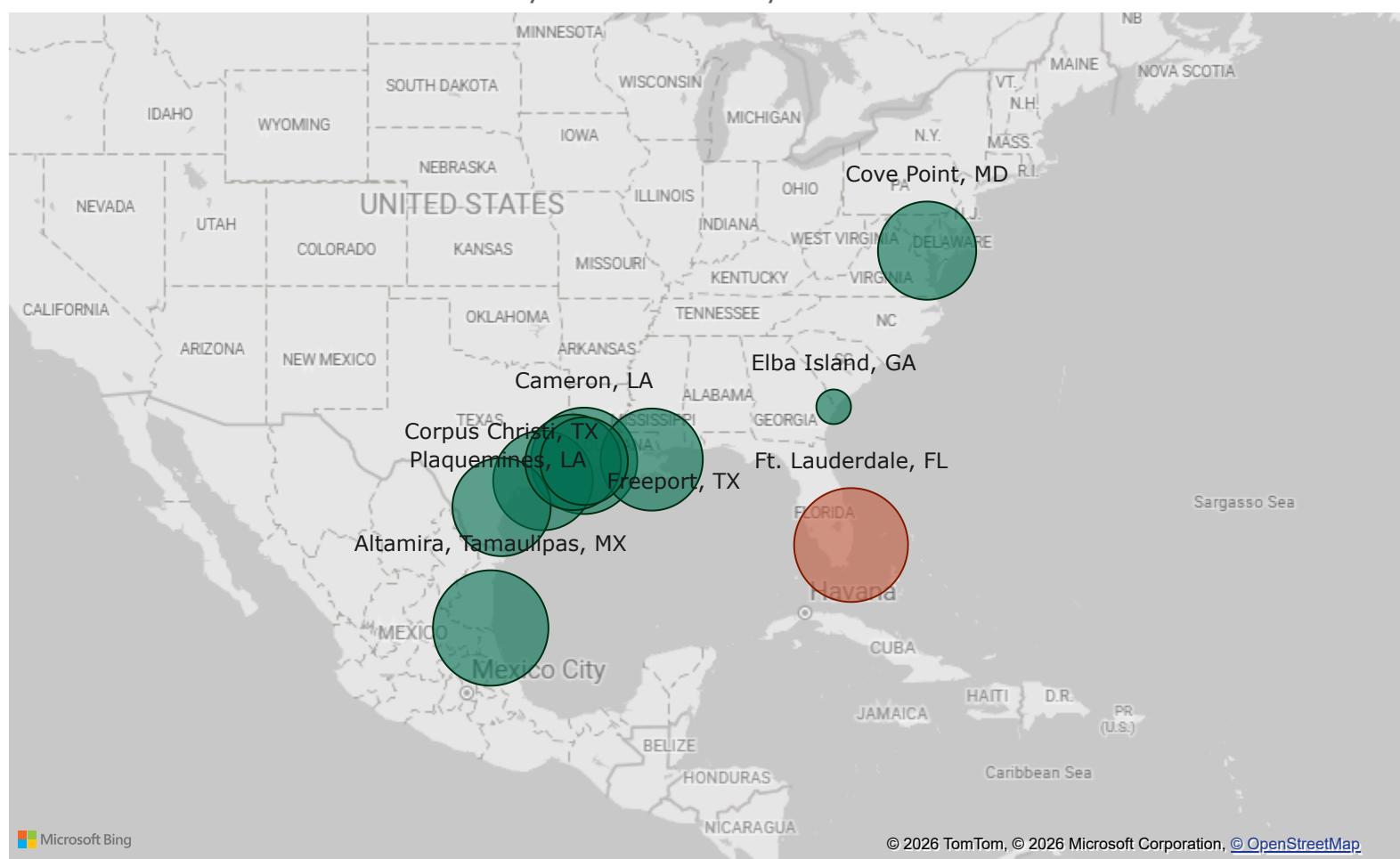
#### Notes

- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- LNG imports exclude U.S. sourced natural gas.
- not applicable(-).

# **U.S.-Produced LNG Export Prices Summary**

### U.S.-Produced LNG Export Prices by Point of Exit (January 2026)

● LNG by Vessel ● LNG by ISO Container



### 13a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Point of Exit

Price (\$/MMBtu) Point of Exit	Monthly			Percentage Change	
	Jan 2026	Dec 2025	Jan 2025	Jan 2026 vs. Dec 2025	Jan 2026 vs. Jan 2025
<b>LNG Exports by ISO Container</b>					
Ft. Lauderdale, FL	\$10.00	\$10.03	\$10.01	<1%	<1%
Jacksonville, FL	-	-	-	-	-
Miami, FL	-	-	-	-	-
Port of Savannah, GA	-	-	-	-	-
West Palm Beach, FL	-	-	-	-	-
<b>Average Price</b>	<b>\$10.00</b>	<b>\$10.03</b>	<b>\$10.01</b>	<b>&lt;1%</b>	<b>&lt;1%</b>
<b>LNG Exports by Vessel</b>					
Altamira, Tamaulipas, MX	\$10.19	\$9.92	\$5.76	3%	77%
Cameron, LA	\$9.14	\$7.52	\$7.13	21%	28%
Plaquemines, LA	\$8.69	\$10.34	\$11.38	-16%	-24%
Freeport, TX	\$8.44	\$7.83	\$8.51	8%	<1%
Corpus Christi, TX	\$8.30	\$8.13	\$7.97	2%	4%
Cove Point, MD	\$8.30	\$7.96	\$7.55	4%	10%
Sabine Pass, LA	\$8.06	\$7.76	\$7.00	4%	15%
Cameron (Calcasieu Pass), LA	\$7.37	\$6.55	\$12.94	12%	-43%
Elba Island, GA	\$5.23	\$4.24	\$6.84	23%	-24%
<b>Average Price</b>	<b>\$8.34</b>	<b>\$8.14</b>	<b>\$8.19</b>	<b>2%</b>	<b>2%</b>
<b>LNG Export Average Price</b>	<b>\$8.34</b>	<b>\$8.14</b>	<b>\$8.19</b>	<b>2%</b>	<b>2%</b>

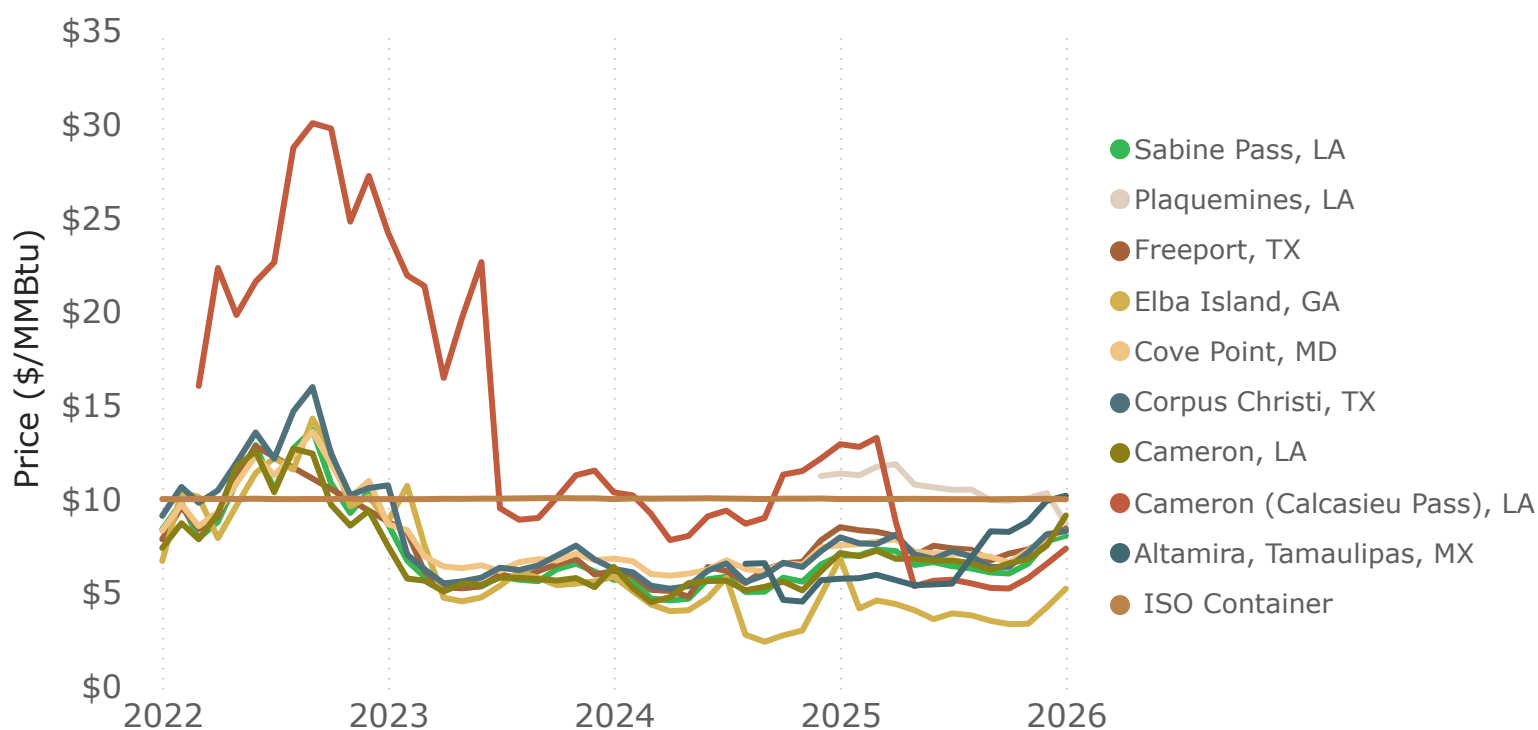
#### Notes

- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).

# U.S.-Produced LNG Export Prices

Year-to-Date and Annual Summary

## U.S.-Produced LNG Export Prices by Point of Exit



## 13b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Point of Exit

Price (\$/MMBtu)	Year-to-Date (Jan)			Annual		
Point of Exit	YTD 2026	YTD 2025	% Change	2025	2024	% Change
<b>LNG Exports by ISO Container</b>						
Ft. Lauderdale, FL	\$10.00	\$10.01	<1%	\$10.01	\$10.03	<1%
Jacksonville, FL	-	-	-	-	\$10.39	-
Miami, FL	-	-	-	-	\$10.39	-
Port of Savannah, GA	-	-	-	-	\$9.55	-
West Palm Beach, FL	-	-	-	\$10.00	-	-
<b>Average Price</b>	<b>\$10.00</b>	<b>\$10.01</b>	<b>&lt;1%</b>	<b>\$10.01</b>	<b>\$10.04</b>	<b>&lt;1%</b>
<b>LNG Exports by Vessel</b>						
Altamira, Tamaulipas, MX	\$10.19	\$5.76	77%	\$7.25	\$6.03	20%
Cameron, LA	\$9.14	\$7.13	28%	\$6.87	\$5.44	26%
Plaquemines, LA	\$8.69	\$11.38	-24%	\$10.55	\$11.24	-6%
Freeport, TX	\$8.44	\$8.51	<1%	\$7.61	\$6.21	23%
Corpus Christi, TX	\$8.30	\$7.97	4%	\$7.30	\$6.10	20%
Cove Point, MD	\$8.30	\$7.55	10%	\$7.38	\$6.44	15%
Sabine Pass, LA	\$8.06	\$7.00	15%	\$6.76	\$5.42	25%
Cameron (Calcasieu Pass), LA	\$7.37	\$12.94	-43%	\$7.65	\$9.75	-22%
Elba Island, GA	\$5.23	\$6.84	-24%	\$4.08	\$4.22	-3%
<b>Average Price</b>	<b>\$8.34</b>	<b>\$8.19</b>	<b>2%</b>	<b>\$7.62</b>	<b>\$6.17</b>	<b>24%</b>
<b>LNG Export Average Price</b>	<b>\$8.34</b>	<b>\$8.19</b>	<b>2%</b>	<b>\$7.62</b>	<b>\$6.17</b>	<b>24%</b>

### Notes

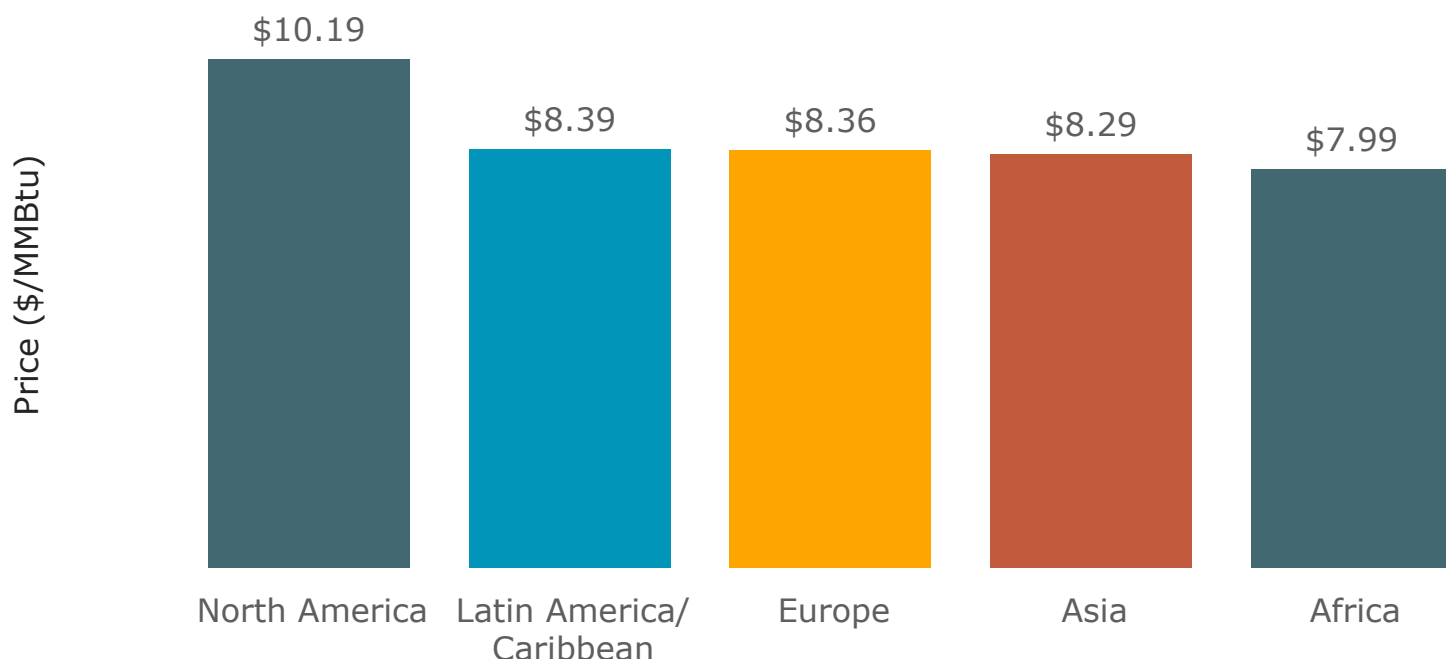
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).

## U.S.-Produced LNG Export Prices

Monthly Summary

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### U.S.-Produced LNG Export Prices by Region of Destination (January 2026)



### 14a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Region of Destination

Price (\$/MMBtu) Region of Destination	Monthly			Percentage Change	
	Jan 2026	Dec 2025	Jan 2025	Jan 2026 vs. Dec 2025	Jan 2026 vs. Jan 2025
<b>LNG Exports by ISO Container</b>					
Latin America/ Caribbean	\$10.00	\$10.03	\$10.01	<1%	<1%
Europe	-	-	-	-	-
<b>Average Price</b>	<b>\$10.00</b>	<b>\$10.03</b>	<b>\$10.01</b>	<b>&lt;1%</b>	<b>&lt;1%</b>
<b>LNG Exports by Vessel</b>					
North America	\$10.19	-	-	-	-
Latin America/ Caribbean	\$8.38	\$8.51	\$8.83	-2%	-5%
Europe	\$8.36	\$8.28	\$8.17	<1%	2%
Asia	\$8.29	\$7.66	\$7.96	8%	4%
Africa	\$7.99	\$7.45	\$8.67	7%	-8%
<b>Average Price</b>	<b>\$8.34</b>	<b>\$8.14</b>	<b>\$8.19</b>	<b>2%</b>	<b>2%</b>
<b>LNG Export Average Price</b>	<b>\$8.34</b>	<b>\$8.14</b>	<b>\$8.19</b>	<b>2%</b>	<b>2%</b>

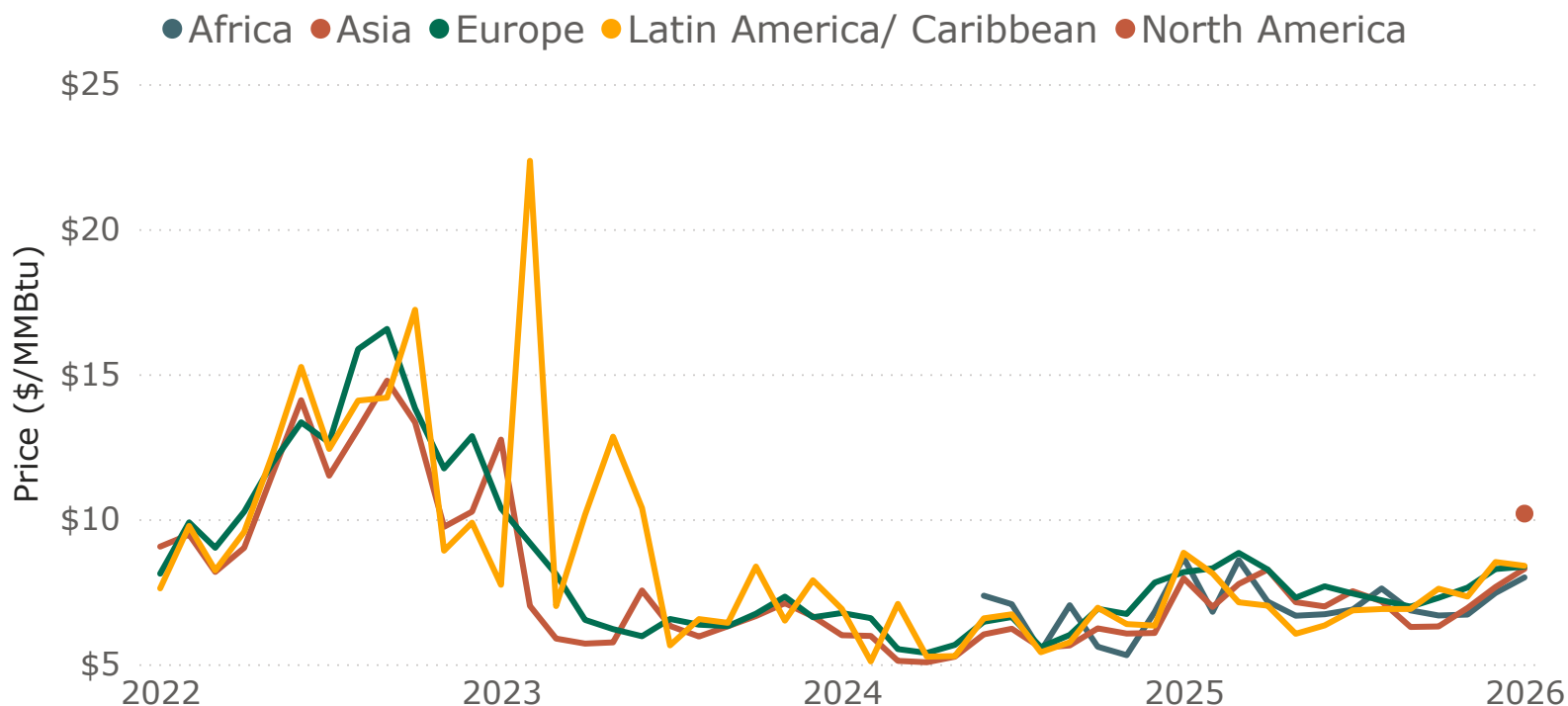
#### Notes

- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

# U.S.-Produced LNG Export Prices

Year-to-Date and Annual Summary

## U.S.-Produced LNG Export Prices by Region of Destination (January 2026)



### 14b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Region of Destination

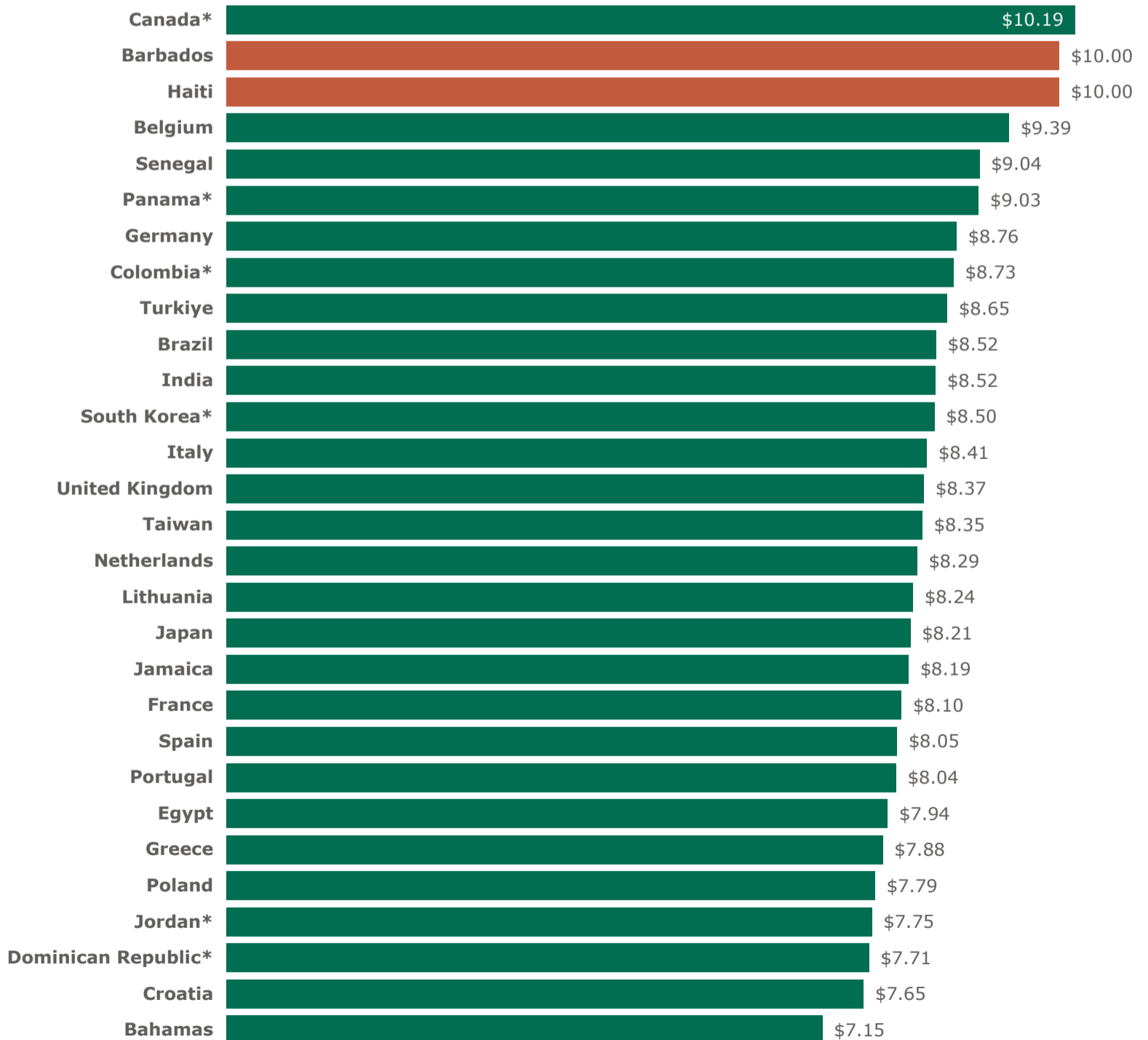
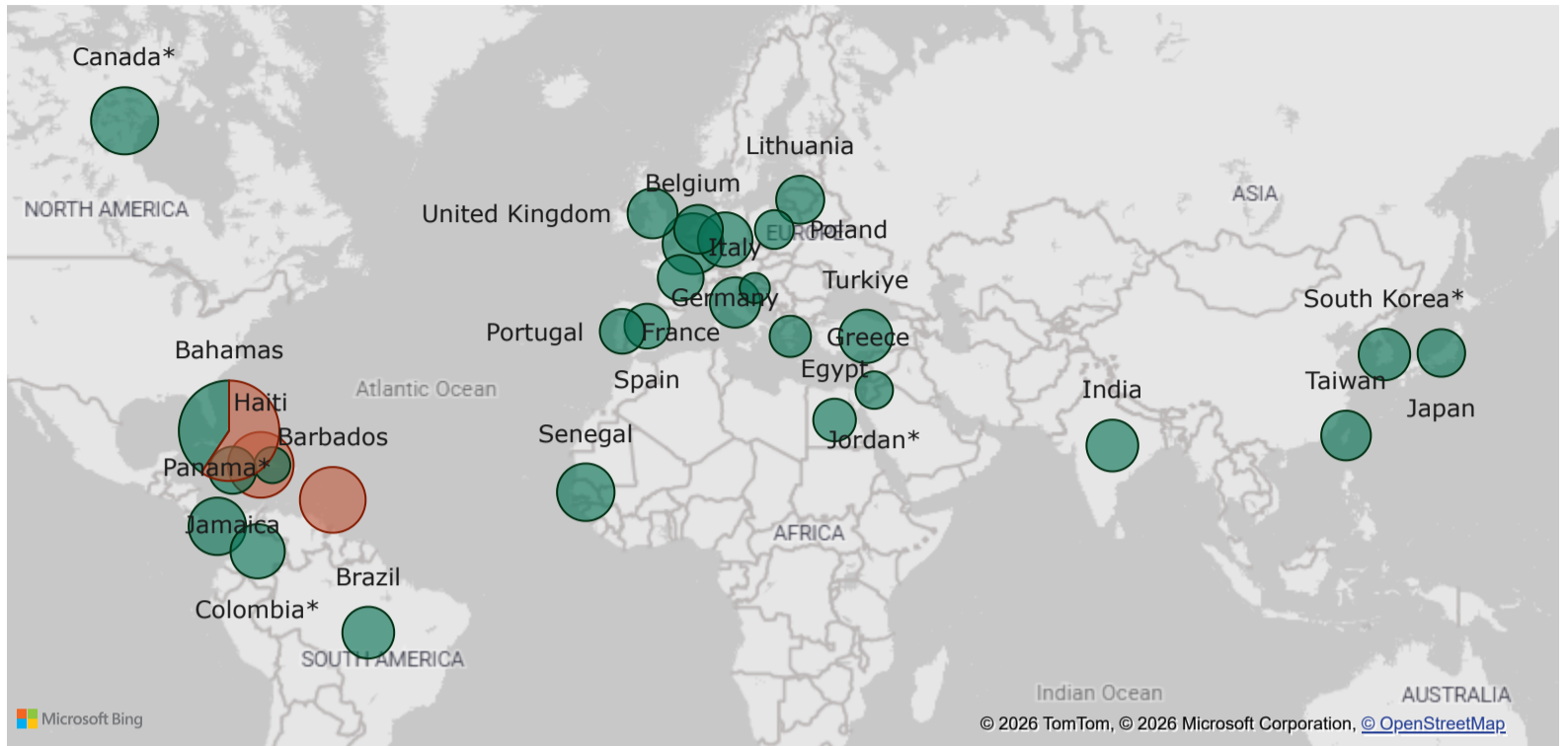
Price (\$/MMBtu) Region of Destination	Year-to-Date (Jan)			Annual		
	YTD 2026	YTD 2025	% Change	2025	2024	% Change
<b>LNG Exports by ISO Container</b>						
Latin America/ Caribbean	\$10.00	\$10.01	<1%	\$10.01	\$10.04	<1%
Europe	-	-	-	-	\$9.55	-
<b>Average Price</b>	<b>\$10.00</b>	<b>\$10.01</b>	<b>&lt;1%</b>	<b>\$10.01</b>	<b>\$10.04</b>	<b>&lt;1%</b>
<b>LNG Exports by Vessel</b>						
North America	\$10.19	-	-	-	-	-
Latin America/ Caribbean	\$8.38	\$8.83	-5%	\$7.13	\$6.10	17%
Europe	\$8.36	\$8.17	2%	\$7.83	\$6.46	21%
Asia	\$8.29	\$7.96	4%	\$7.22	\$5.73	26%
Africa	\$7.99	\$8.67	-8%	\$7.10	\$6.30	13%
<b>Average Price</b>	<b>\$8.34</b>	<b>\$8.19</b>	<b>2%</b>	<b>\$7.62</b>	<b>\$6.17</b>	<b>24%</b>
<b>LNG Export Average Price</b>	<b>\$8.34</b>	<b>\$8.19</b>	<b>2%</b>	<b>\$7.62</b>	<b>\$6.17</b>	<b>24%</b>

#### Notes

- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

15: U.S.-Produced LNG Export Prices by Country of Destination (January 2026)

● LNG by Vessel ● LNG by ISO Container



Notes

- \* Free Trade Agreement Countries.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

# U.S.-Produced LNG Export Prices

## Monthly Summary

### 15a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Country of Destination

Price (\$/MMBtu) Country of Destination	Monthly			Percentage Change	
	Jan 2026	Dec 2025	Jan 2025	Jan 2026 vs. Dec 2025	Jan 2026 vs. Jan 2025
<b>LNG Exports by ISO Container</b>					
Barbados	\$10.00	\$10.00	\$10.00	<1%	<1%
Bahamas	\$10.00	\$10.00	\$10.00	<1%	<1%
Haiti	\$10.00	\$10.00	-	<1%	-
Antigua and Barbuda	-	\$10.39	\$10.39	-	-
Jamaica	-	-	-	-	-
Netherlands	-	-	-	-	-
<b>Average Price</b>	<b>\$10.00</b>	<b>\$10.03</b>	<b>\$10.01</b>	<b>&lt;1%</b>	<b>&lt;1%</b>
<b>LNG Exports by Vessel</b>					
Canada*	\$10.19	-	-	-	-
Belgium	\$9.39	\$10.23	\$6.66	-8%	41%
Senegal	\$9.04	\$7.93	-	14%	-
Panama*	\$9.03	-	\$11.94	-	-24%
Germany	\$8.76	\$9.02	\$10.66	-3%	-18%
Colombia*	\$8.73	\$7.06	-	24%	-
Turkiye	\$8.65	\$8.17	\$8.43	6%	3%
Brazil	\$8.52	\$9.03	-	-6%	-
India	\$8.52	\$7.58	\$7.13	12%	19%
South Korea*	\$8.50	\$8.22	\$7.10	3%	20%
Italy	\$8.41	\$9.11	\$7.79	-8%	8%
United Kingdom	\$8.37	\$7.87	\$8.37	6%	<1%
Taiwan	\$8.35	\$7.90	\$7.04	6%	19%
Netherlands	\$8.29	\$8.06	\$8.67	3%	-4%
Lithuania	\$8.24	\$8.01	\$7.10	3%	16%
Japan	\$8.21	\$6.87	\$7.70	19%	7%
Jamaica	\$8.19	-	\$5.76	-	42%
France	\$8.10	\$8.41	\$7.40	-4%	10%
Spain	\$8.05	\$7.81	\$8.99	3%	-10%
Portugal	\$8.04	\$7.09	\$6.80	13%	18%
Egypt	\$7.94	\$7.44	\$8.67	7%	-8%
Greece	\$7.88	\$7.73	\$6.97	2%	13%
Poland	\$7.79	\$7.17	\$8.43	9%	-8%
Jordan*	\$7.75	-	\$8.71	-	-11%
Dominican Republic*	\$7.71	\$9.17	\$8.83	-16%	-13%
Croatia	\$7.65	\$7.59	\$7.15	<1%	7%
Bahamas	\$6.86	\$7.51	-	-9%	-
Argentina	-	-	-	-	-
Bahrain*	-	-	-	-	-
Bangladesh	-	-	\$13.70	-	-
Chile*	-	\$7.72	\$7.64	-	-
China	-	-	-	-	-
El Salvador*	-	-	-	-	-
Finland	-	-	-	-	-
Indonesia	-	-	-	-	-
Kuwait	-	-	-	-	-
Malaysia	-	-	-	-	-
Malta	-	-	-	-	-
Mauritania	-	-	-	-	-
Mexico*	-	-	-	-	-
Philippines	-	-	-	-	-
Singapore*	-	-	-	-	-
Thailand	-	\$7.12	-	-	-
United Arab Emirates	-	-	-	-	-
<b>Average Price</b>	<b>\$8.34</b>	<b>\$8.14</b>	<b>\$8.19</b>	<b>2%</b>	<b>2%</b>
<b>LNG Export Average Price</b>	<b>\$8.34</b>	<b>\$8.14</b>	<b>\$8.19</b>	<b>2%</b>	<b>2%</b>

Notes

- \* Free Trade Agreement Countries.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).

# U.S.-Produced LNG Export Prices

Year-to-Date and Annual Summary

## 15b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Country of Destination

Price (\$/MMBtu)	Year-to-Date (Jan)			Annual		
Country of Destination	YTD 2026	YTD 2025	% Change	2025	2024	% Change
<b>LNG Exports by ISO Container</b>						
Barbados	\$10.00	\$10.00	<1%	\$10.00	\$10.00	<1%
Bahamas	\$10.00	\$10.00	<1%	\$10.00	\$10.00	<1%
Haiti	\$10.00	-	-	\$10.00	\$10.00	<1%
Antigua and Barbuda	-	\$10.39	-	\$10.39	\$10.39	<1%
Jamaica	-	-	-	-	\$10.39	-
Netherlands	-	-	-	-	\$9.55	-
<b>Average Price</b>	<b>\$10.00</b>	<b>\$10.01</b>	<b>&lt;1%</b>	<b>\$10.01</b>	<b>\$10.04</b>	<b>&lt;1%</b>
<b>LNG Exports by Vessel</b>						
Canada*	\$10.19	-	-	-	-	-
Belgium	\$9.39	\$6.66	41%	\$8.96	\$6.23	44%
Senegal	\$9.04	-	-	\$7.15	\$6.64	8%
Panama*	\$9.03	\$11.94	-24%	\$8.09	\$6.94	17%
Germany	\$8.76	\$10.66	-18%	\$8.98	\$8.66	4%
Colombia*	\$8.73	-	-	\$6.52	\$6.14	6%
Turkiye	\$8.65	\$8.43	3%	\$8.01	\$6.86	17%
Brazil	\$8.52	-	-	\$7.21	\$5.87	23%
India	\$8.52	\$7.13	19%	\$6.81	\$5.46	25%
South Korea*	\$8.50	\$7.10	20%	\$7.22	\$5.78	25%
Italy	\$8.41	\$7.79	8%	\$7.90	\$5.97	32%
United Kingdom	\$8.37	\$8.37	<1%	\$8.02	\$7.02	14%
Taiwan	\$8.35	\$7.04	19%	\$7.03	\$5.64	25%
Netherlands	\$8.29	\$8.67	-4%	\$7.59	\$5.92	28%
Lithuania	\$8.24	\$7.10	16%	\$7.60	\$5.87	29%
Japan	\$8.21	\$7.70	7%	\$7.18	\$6.09	18%
Jamaica	\$8.19	\$5.76	42%	\$6.27	\$5.34	18%
France	\$8.10	\$7.40	10%	\$7.65	\$6.23	23%
Spain	\$8.05	\$8.99	-10%	\$7.45	\$5.99	24%
Portugal	\$8.04	\$6.80	18%	\$6.22	\$5.10	22%
Egypt	\$7.94	\$8.67	-8%	\$7.10	\$6.30	13%
Greece	\$7.88	\$6.97	13%	\$7.75	\$6.83	13%
Poland	\$7.79	\$8.43	-8%	\$7.14	\$6.37	12%
Jordan*	\$7.75	\$8.71	-11%	\$9.27	\$5.19	79%
Dominican Republic*	\$7.71	\$8.83	-13%	\$7.63	\$6.39	19%
Croatia	\$7.65	\$7.15	7%	\$7.00	\$5.75	22%
Bahamas	\$6.86	-	-	\$7.51	-	-
Argentina	-	-	-	\$6.54	\$6.00	9%
Bahrain*	-	-	-	\$10.30	-	-
Bangladesh	-	\$13.70	-	\$7.45	\$5.53	35%
Chile*	-	\$7.64	-	\$6.63	\$6.14	8%
China	-	-	-	\$5.62	\$5.68	-1%
El Salvador*	-	-	-	\$6.21	\$5.32	17%
Finland	-	-	-	\$6.62	\$6.45	3%
Indonesia	-	-	-	-	\$5.08	-
Kuwait	-	-	-	\$5.64	\$5.54	2%
Malaysia	-	-	-	-	\$5.82	-
Malta	-	-	-	\$4.04	\$4.30	-6%
Mauritania	-	-	-	-	\$6.64	-
Mexico*	-	-	-	\$6.48	\$5.58	16%
Philippines	-	-	-	\$7.86	\$5.02	57%
Singapore*	-	-	-	\$6.88	\$5.63	22%
Thailand	-	-	-	\$6.93	\$5.83	19%
United Arab Emirates	-	-	-	\$6.52	\$4.94	32%
<b>Average Price</b>	<b>\$8.34</b>	<b>\$8.19</b>	<b>2%</b>	<b>\$7.62</b>	<b>\$6.17</b>	<b>24%</b>
<b>LNG Export Average Price</b>	<b>\$8.34</b>	<b>\$8.19</b>	<b>2%</b>	<b>\$7.62</b>	<b>\$6.17</b>	<b>24%</b>

### Notes

\* Free Trade Agreement Countries.

- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).

# U.S.-Produced LNG Export Prices

Monthly series

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## 16a: U.S.-Produced LNG Export Prices and Region of Destination

Price (\$/MMBtu)	2025											2026
Region of Destination	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
<b>LNG Exports by Vessel</b>												
Africa	\$6.80	\$8.59	\$7.16	\$6.67	\$6.72	\$6.88	\$7.61	\$6.85	\$6.68	\$6.71	\$7.45	\$7.99
Asia	\$6.97	\$7.76	\$8.26	\$7.14	\$6.99	\$7.51	\$7.16	\$6.28	\$6.30	\$6.94	\$7.66	\$8.29
Europe	\$8.30	\$8.83	\$8.26	\$7.29	\$7.68	\$7.44	\$7.20	\$6.98	\$7.29	\$7.64	\$8.28	\$8.36
Latin America/Caribbean	\$8.13	\$7.12	\$7.01	\$6.03	\$6.33	\$6.84	\$6.89	\$6.89	\$7.59	\$7.32	\$8.51	\$8.38
North America	-	-	-	-	-	-	-	-	-	-	-	\$10.19
<b>Average Price</b>	<b>\$8.11</b>	<b>\$8.55</b>	<b>\$8.13</b>	<b>\$7.14</b>	<b>\$7.33</b>	<b>\$7.32</b>	<b>\$7.23</b>	<b>\$6.82</b>	<b>\$7.06</b>	<b>\$7.41</b>	<b>\$8.14</b>	<b>\$8.34</b>
<b>LNG Exports by ISO Container</b>												
Latin America/Caribbean	\$10.02	\$10.01	\$10.02	\$10.02	\$10.02	\$10.01	\$10.01	\$10.00	\$10.01	\$10.01	\$10.03	\$10.00
<b>Average Price</b>	<b>\$10.02</b>	<b>\$10.01</b>	<b>\$10.02</b>	<b>\$10.02</b>	<b>\$10.02</b>	<b>\$10.01</b>	<b>\$10.01</b>	<b>\$10.00</b>	<b>\$10.01</b>	<b>\$10.01</b>	<b>\$10.03</b>	<b>\$10.00</b>
<b>LNG Export Average Price</b>	<b>\$8.11</b>	<b>\$8.55</b>	<b>\$8.13</b>	<b>\$7.14</b>	<b>\$7.34</b>	<b>\$7.32</b>	<b>\$7.23</b>	<b>\$6.83</b>	<b>\$7.06</b>	<b>\$7.41</b>	<b>\$8.14</b>	<b>\$8.34</b>

## 16b: U.S.-Produced LNG Export Prices and Point of Exit

Price (\$/MMBtu)	2025											2026
Point of Exit	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
<b>LNG Exports by Vessel</b>												
Altamira, Tamaulipas, MX	\$5.79	\$5.97	-	\$5.41	-	\$5.50	-	\$8.29	\$8.26	\$8.82	\$9.92	\$10.19
Cameron (Calcasieu Pass), LA	\$12.80	\$13.28	\$8.79	\$5.37	\$5.65	\$5.71	\$5.51	\$5.27	\$5.24	\$5.80	\$6.55	\$7.37
Cameron, LA	\$6.96	\$7.25	\$6.82	\$6.83	\$6.73	\$6.74	\$6.59	\$6.24	\$6.58	\$6.81	\$7.52	\$9.14
Corpus Christi, TX	\$7.65	\$7.61	\$8.10	\$7.07	\$6.81	\$7.24	\$6.95	\$6.39	\$6.40	\$7.17	\$8.13	\$8.30
Cove Point, MD	\$7.60	\$7.74	\$7.87	\$7.20	\$7.13	\$7.09	\$7.08	\$6.94	\$6.63	\$7.26	\$7.96	\$8.30
Elba Island, GA	\$4.17	\$4.60	\$4.41	\$4.08	\$3.60	\$3.91	\$3.81	\$3.52	\$3.34	\$3.36	\$4.24	\$5.23
Freeport, TX	\$8.35	\$8.27	\$8.04	\$7.00	\$7.52	\$7.38	\$7.31	\$6.73	\$7.10	\$7.32	\$7.83	\$8.44
Plaquemines, LA	\$11.28	\$11.73	\$11.87	\$10.79	\$10.64	\$10.51	\$10.52	\$9.96	\$9.93	\$10.06	\$10.34	\$8.69
Sabine Pass, LA	\$7.01	\$7.31	\$7.24	\$6.49	\$6.65	\$6.43	\$6.31	\$6.09	\$6.04	\$6.57	\$7.76	\$8.06
<b>Average Price</b>	<b>\$8.11</b>	<b>\$8.55</b>	<b>\$8.13</b>	<b>\$7.14</b>	<b>\$7.33</b>	<b>\$7.32</b>	<b>\$7.23</b>	<b>\$6.82</b>	<b>\$7.06</b>	<b>\$7.41</b>	<b>\$8.14</b>	<b>\$8.34</b>
<b>LNG Exports by ISO Container</b>												
Ft. Lauderdale, FL	\$10.02	\$10.01	\$10.02	\$10.03	\$10.02	\$10.01	\$10.01	\$10.00	\$10.01	\$10.01	\$10.03	\$10.00
West Palm Beach, FL	-	-	\$10.00	\$10.00	-	-	-	-	-	-	-	-
<b>Average Price</b>	<b>\$10.02</b>	<b>\$10.01</b>	<b>\$10.02</b>	<b>\$10.02</b>	<b>\$10.02</b>	<b>\$10.01</b>	<b>\$10.01</b>	<b>\$10.00</b>	<b>\$10.01</b>	<b>\$10.01</b>	<b>\$10.03</b>	<b>\$10.00</b>
<b>LNG Export Average Price</b>	<b>\$8.11</b>	<b>\$8.55</b>	<b>\$8.13</b>	<b>\$7.14</b>	<b>\$7.34</b>	<b>\$7.32</b>	<b>\$7.23</b>	<b>\$6.83</b>	<b>\$7.06</b>	<b>\$7.41</b>	<b>\$8.14</b>	<b>\$8.34</b>

### Notes

- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

# U.S.-Produced LNG Export Prices

Monthly series

## 16c: U.S.-Produced LNG Export Prices and Country of Destination

Price (\$/MMBtu)	2025											2026
Region of Destination	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
<b>LNG Exports by Vessel</b>												
Argentina	-	-	\$6.44	\$5.72	\$6.43	\$6.84	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-	-	\$7.51	\$6.86
Bahrain*	-	-	-	\$10.68	\$8.72	\$10.85	\$12.51	-	-	-	-	-
Bangladesh	\$7.16	-	\$10.79	\$7.88	\$6.42	\$7.33	\$5.43	\$5.84	\$6.84	-	-	-
Belgium	\$12.62	\$9.87	\$11.98	\$8.92	\$9.37	\$7.66	\$7.66	\$7.55	\$8.52	\$9.60	\$10.23	\$9.39
Brazil	\$7.17	\$7.00	\$7.65	\$6.74	\$5.69	\$6.46	\$7.81	\$8.59	\$6.38	\$6.45	\$9.03	\$8.52
Canada*	-	-	-	-	-	-	-	-	-	-	-	\$10.19
Chile*	-	\$6.91	\$6.51	\$5.65	\$6.19	\$6.73	-	\$6.93	-	\$6.40	\$7.72	-
China	-	-	-	-	-	-	-	\$5.62	-	-	-	-
Colombia*	\$7.81	\$8.12	\$7.27	\$5.10	\$6.14	\$5.88	\$6.57	\$5.37	-	\$6.51	\$7.06	\$8.73
Croatia	\$6.87	-	\$7.63	\$7.04	\$7.50	\$7.15	-	\$5.97	\$5.74	\$6.70	\$7.59	\$7.65
Dominican Republic*	\$9.17	\$6.58	\$6.60	\$6.35	\$7.08	\$8.39	\$6.63	\$6.00	\$7.81	\$9.14	\$9.17	\$7.71
Egypt	\$6.80	\$8.59	\$7.00	\$6.67	\$6.72	\$6.90	\$7.67	\$6.85	\$6.64	\$6.71	\$7.44	\$7.94
El Salvador*	-	-	-	-	\$5.56	-	-	-	\$6.90	-	-	-
Finland	\$7.16	-	\$6.40	\$6.49	\$7.07	\$6.87	-	\$6.14	-	\$6.52	-	-
France	\$8.22	\$9.02	\$7.95	\$6.46	\$6.96	\$5.88	\$7.38	\$6.64	\$7.55	\$7.51	\$8.41	\$8.10
Germany	\$10.84	\$10.81	\$9.59	\$8.67	\$8.90	\$9.33	\$9.68	\$7.84	\$7.46	\$7.55	\$9.02	\$8.76
Greece	\$6.90	-	\$11.56	\$9.85	\$9.09	\$8.33	\$7.56	\$6.04	\$5.88	\$8.81	\$7.73	\$7.88
India	\$7.08	\$6.95	\$7.21	\$7.09	\$6.72	\$6.80	\$6.47	\$6.28	\$6.19	\$6.73	\$7.58	\$8.52
Italy	\$9.18	\$8.46	\$8.04	\$8.99	\$7.34	\$6.78	\$6.82	\$7.08	\$7.34	\$7.77	\$9.11	\$8.41
Jamaica	-	-	-	-	-	\$6.77	-	-	-	\$6.51	-	\$8.19
Japan	\$7.02	\$7.31	\$8.25	\$7.18	\$7.15	\$7.58	\$7.52	\$6.83	\$6.39	\$7.22	\$6.87	\$8.21
Jordan*	\$6.68	\$10.10	\$10.31	-	-	-	\$10.37	-	\$10.07	-	-	\$7.75
Kuwait	-	-	-	\$5.62	\$5.65	-	-	-	-	-	-	-
Lithuania	\$6.84	\$7.35	\$7.18	\$6.01	\$6.81	\$8.49	\$6.00	\$5.79	\$11.63	\$6.44	\$8.01	\$8.24
Malta	-	\$4.60	-	-	\$3.62	-	-	-	-	-	-	-
Mexico*	-	-	\$7.64	-	-	\$5.50	\$3.74	-	-	\$8.82	-	-
Netherlands	\$8.58	\$8.51	\$8.56	\$6.79	\$7.24	\$7.25	\$6.95	\$7.47	\$6.42	\$8.32	\$8.06	\$8.29
Panama*	\$7.69	\$7.59	\$6.37	\$6.57	\$6.80	\$7.39	\$7.17	-	\$10.07	-	-	\$9.03
Philippines	-	-	-	-	-	\$8.58	-	-	-	\$6.51	-	-
Poland	\$6.59	\$7.66	\$7.79	\$6.22	\$6.39	\$7.14	\$5.82	\$7.01	\$7.51	\$6.52	\$7.17	\$7.79
Portugal	\$6.07	\$7.09	\$6.54	\$5.65	\$5.96	\$6.86	\$6.30	\$5.52	\$5.26	\$5.88	\$7.09	\$8.04
Senegal	-	-	\$8.17	-	-	\$6.45	\$5.96	-	\$7.41	-	\$7.93	\$9.04
Singapore*	-	-	-	\$6.74	-	-	\$7.17	-	\$6.36	-	-	-
South Korea*	\$7.24	\$8.13	\$8.29	\$6.77	\$6.82	\$8.01	\$6.53	\$5.90	\$6.04	\$6.96	\$8.22	\$8.50
Spain	\$7.62	\$9.06	\$7.56	\$6.61	\$7.85	\$6.83	\$6.44	\$5.81	\$6.82	\$6.97	\$7.81	\$8.05
Taiwan	\$6.04	\$7.49	\$7.74	\$6.84	\$7.63	\$6.28	\$7.61	\$6.60	\$5.93	\$6.95	\$7.90	\$8.35
Thailand	\$7.16	\$7.04	\$7.48	\$7.32	-	\$7.94	\$5.51	-	\$5.30	\$5.84	\$7.12	-
Turkiye	\$8.30	\$8.67	\$6.48	\$10.03	\$10.22	\$5.65	\$6.17	-	\$6.60	\$7.55	\$8.17	\$8.65
United Arab Emirates	-	\$7.59	\$7.18	-	-	-	-	\$3.58	-	-	-	-
United Kingdom	\$8.42	\$8.68	\$8.35	\$7.34	\$8.76	\$5.83	-	\$8.02	\$7.20	\$7.46	\$7.87	\$8.37
<b>Average Price</b>	<b>\$8.11</b>	<b>\$8.55</b>	<b>\$8.13</b>	<b>\$7.14</b>	<b>\$7.33</b>	<b>\$7.32</b>	<b>\$7.23</b>	<b>\$6.82</b>	<b>\$7.06</b>	<b>\$7.41</b>	<b>\$8.14</b>	<b>\$8.34</b>
<b>LNG Exports by ISO Container</b>												
Antigua and Barbuda	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	-	\$10.39	\$10.39	\$10.39	-
Bahamas	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00
Barbados	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00
Haiti	-	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00
<b>Average Price</b>	<b>\$10.02</b>	<b>\$10.01</b>	<b>\$10.02</b>	<b>\$10.02</b>	<b>\$10.02</b>	<b>\$10.01</b>	<b>\$10.01</b>	<b>\$10.00</b>	<b>\$10.01</b>	<b>\$10.01</b>	<b>\$10.03</b>	<b>\$10.00</b>
<b>LNG Export Average Price</b>	<b>\$8.11</b>	<b>\$8.55</b>	<b>\$8.13</b>	<b>\$7.14</b>	<b>\$7.34</b>	<b>\$7.32</b>	<b>\$7.23</b>	<b>\$6.83</b>	<b>\$7.06</b>	<b>\$7.41</b>	<b>\$8.14</b>	<b>\$8.34</b>

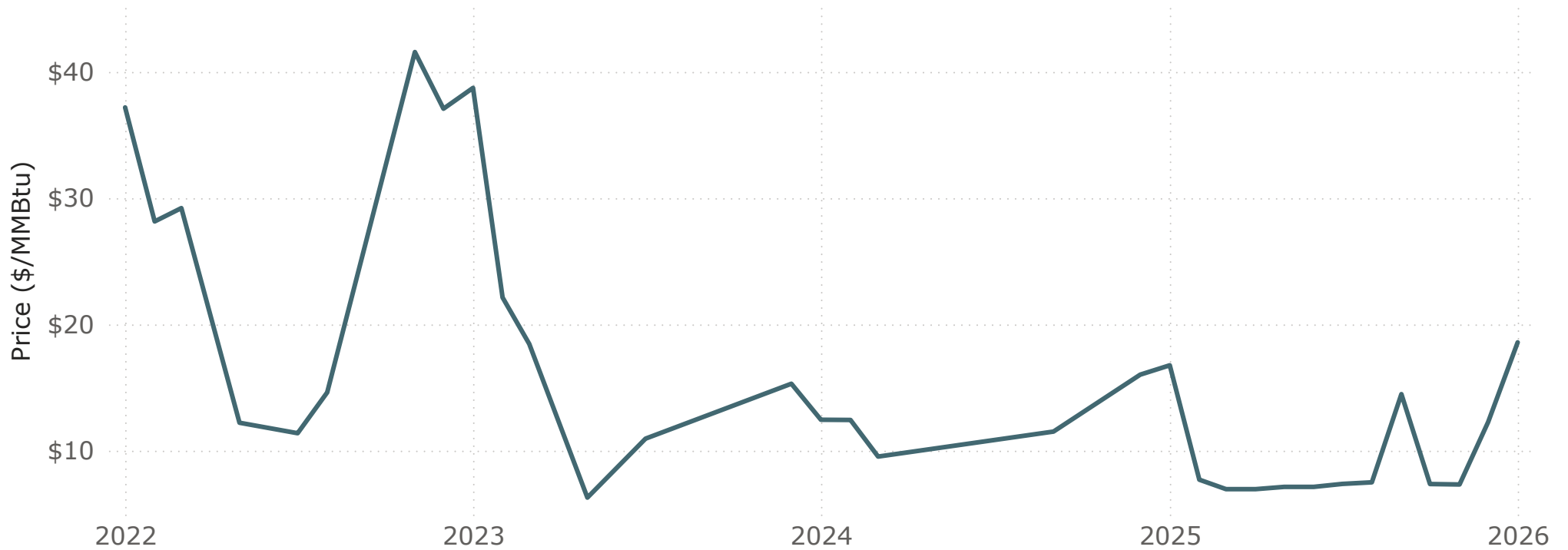
\* Free Trade Agreement Countries.

- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).

# U.S. LNG Import Prices

## Summary

### U.S. LNG Import Prices (January 2026)



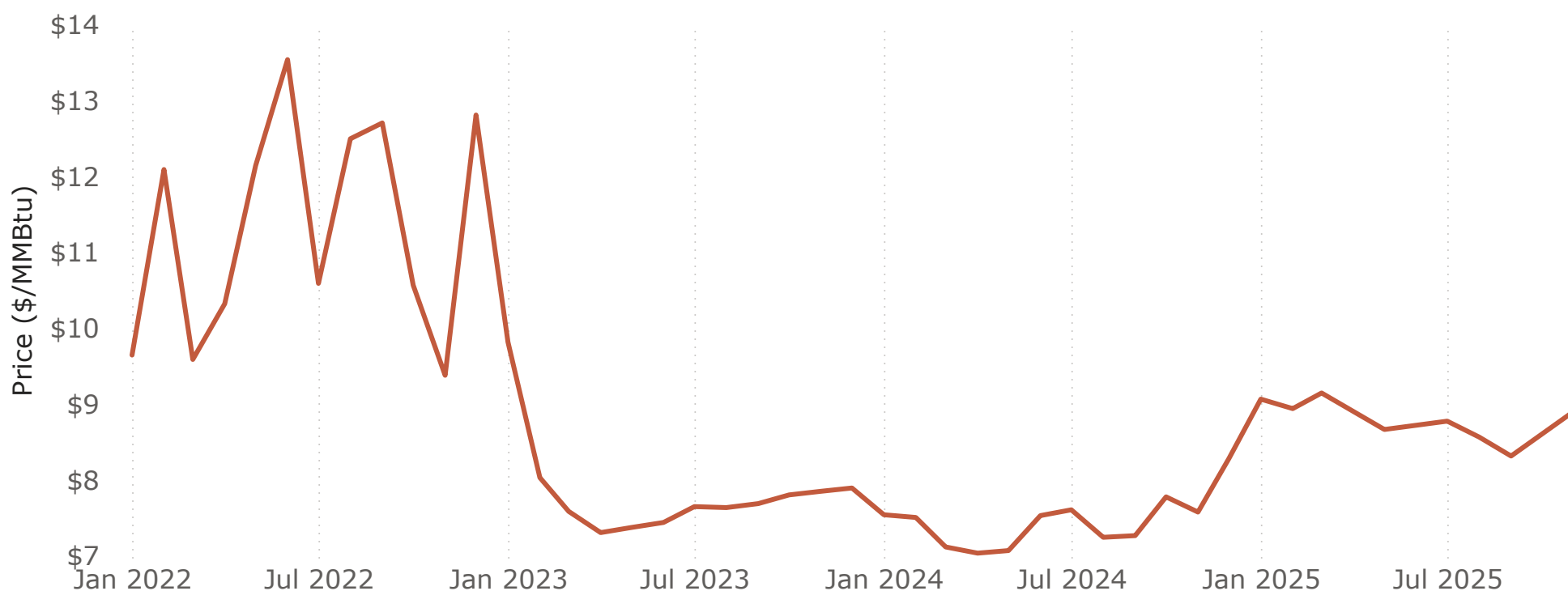
### 17: U.S. LNG Import Prices by Country of Origin and Point of Entry

Price (\$/MMBtu)	2025											2026
Activities by Mode of Transport	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
<b>LNG Imports by ISO Container</b>												
<b>Qatar</b>												
Golden Pass, TX	-	-	-	-	-	-	-	-	-	-	\$11.46	-
<b>LNG Imports by Vessel</b>												
<b>Canada*</b>												
Long Beach, CA	\$7.70	\$6.95	\$6.95	\$7.13	\$7.13	\$7.37	\$7.49	\$7.44	\$7.35	\$7.32	\$7.37	\$7.54
<b>Trinidad and Tobago</b>												
Cove Point, MD	-	-	-	-	-	-	-	-	-	-	\$12.60	\$25.02
Elba Island, GA	-	-	-	-	-	-	-	-	-	-	-	\$16.00
Everett, MA	-	-	-	-	-	-	-	\$14.93	-	-	\$14.20	\$12.30
<b>Average Price</b>	<b>\$7.70</b>	<b>\$6.95</b>	<b>\$6.95</b>	<b>\$7.13</b>	<b>\$7.13</b>	<b>\$7.37</b>	<b>\$7.49</b>	<b>\$14.48</b>	<b>\$7.35</b>	<b>\$7.32</b>	<b>\$12.26</b>	<b>\$18.58</b>

#### Notes

- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG imports exclude U.S. sourced natural gas.
- not applicable(-).
- \* Free Trade Agreement Countries.

**Puerto Rico LNG Import Prices (January 2026)**



**18: Puerto Rico LNG Import Prices by Country of Origin**

Price (\$/MMBtu)	2025											2026
	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
<b>LNG Imports by Vessel</b>												
Nigeria	\$8.94	\$7.29	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	-	\$9.52	-	\$8.67	-	\$8.78	\$8.57	\$8.32	-	\$8.91	-	-
<b>Average Price</b>	<b>\$8.94</b>	<b>\$9.15</b>	-	<b>\$8.67</b>	-	<b>\$8.78</b>	<b>\$8.57</b>	<b>\$8.32</b>	-	<b>\$8.91</b>	-	-

Notes

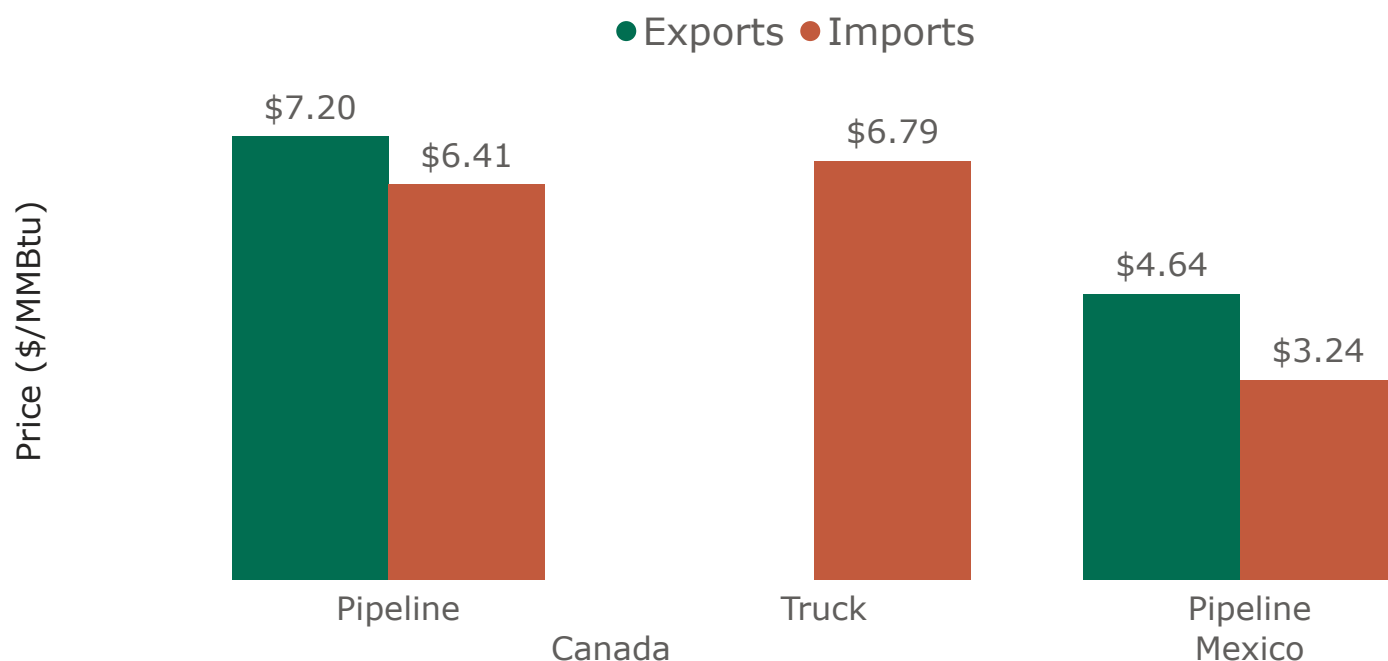
- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG imports exclude U.S. sourced natural gas.
- not applicable(-).
- \* Free Trade Agreement Countries.

**U.S. Natural Gas  
Import & Export Prices  
by Pipeline and Truck  
Summary**

# U.S. Natural Gas Import & Export by Pipeline & Truck Prices

Monthly Summary

## U.S. Natural Gas Import & Export by Pipeline & Truck Prices (January 2026)



### 19a. Monthly Summary: U.S. Natural Gas Import & Export by Pipeline & Truck Prices

Price (\$/MMBtu)	Monthly			Percentage Change	
	Jan 2026	Dec 2025	Jan 2025	Jan 2026 vs. Dec 2025	Jan 2026 vs. Jan 2025
<b>Mode of Transport</b>					
<b>Mexico</b>					
<b>Exports</b>					
Pipeline	\$4.64	\$2.92	\$4.21	59%	10%
Truck	-	-	-	-	-
<b>Average Price</b>	<b>\$4.64</b>	<b>\$2.92</b>	<b>\$4.21</b>	<b>59%</b>	<b>10%</b>
<b>Imports</b>					
Pipeline	\$3.24	\$3.19	\$2.45	2%	32%
Truck	-	-	-	-	-
<b>Average Price</b>	<b>\$3.24</b>	<b>\$3.19</b>	<b>\$2.45</b>	<b>2%</b>	<b>32%</b>
<b>Canada</b>					
<b>Exports</b>					
Pipeline	\$7.20	\$4.74	\$5.00	52%	44%
Truck	-	\$14.59	\$2.21	-	-
<b>Average Price</b>	<b>\$7.20</b>	<b>\$4.74</b>	<b>\$5.00</b>	<b>52%</b>	<b>44%</b>
<b>Imports</b>					
Pipeline	\$6.41	\$4.36	\$4.85	47%	32%
Truck	\$6.79	\$6.33	\$4.35	7%	56%
<b>Average Price</b>	<b>\$6.42</b>	<b>\$4.36</b>	<b>\$4.85</b>	<b>47%</b>	<b>32%</b>

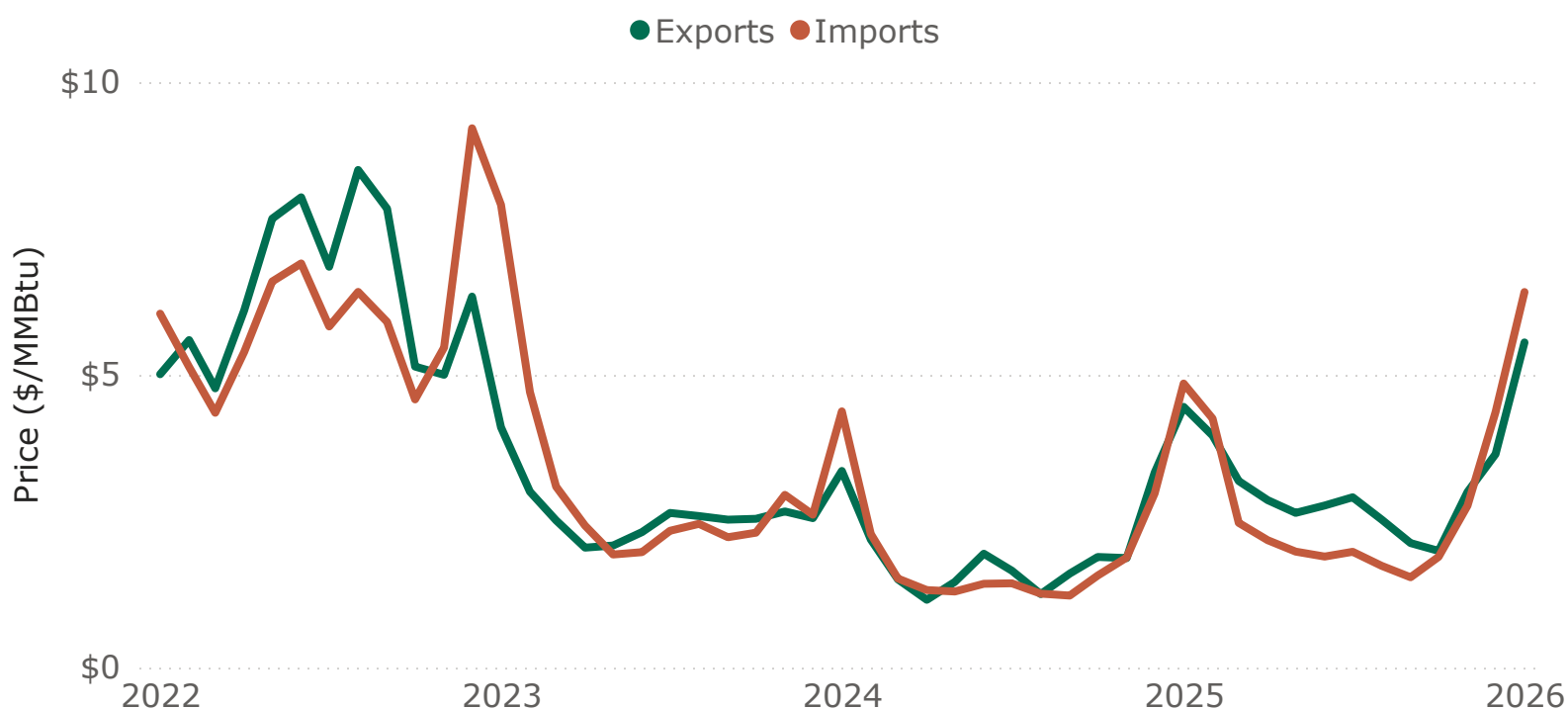
#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- not applicable(-).

# U.S. Natural Gas Import & Export by Pipeline & Truck Prices

Year-to-Date and Annual Summary

## U.S. Natural Gas Import & Export by Pipeline & Truck Prices



### 19a. Monthly Summary: U.S. Natural Gas Import & Export by Pipeline & Truck Prices

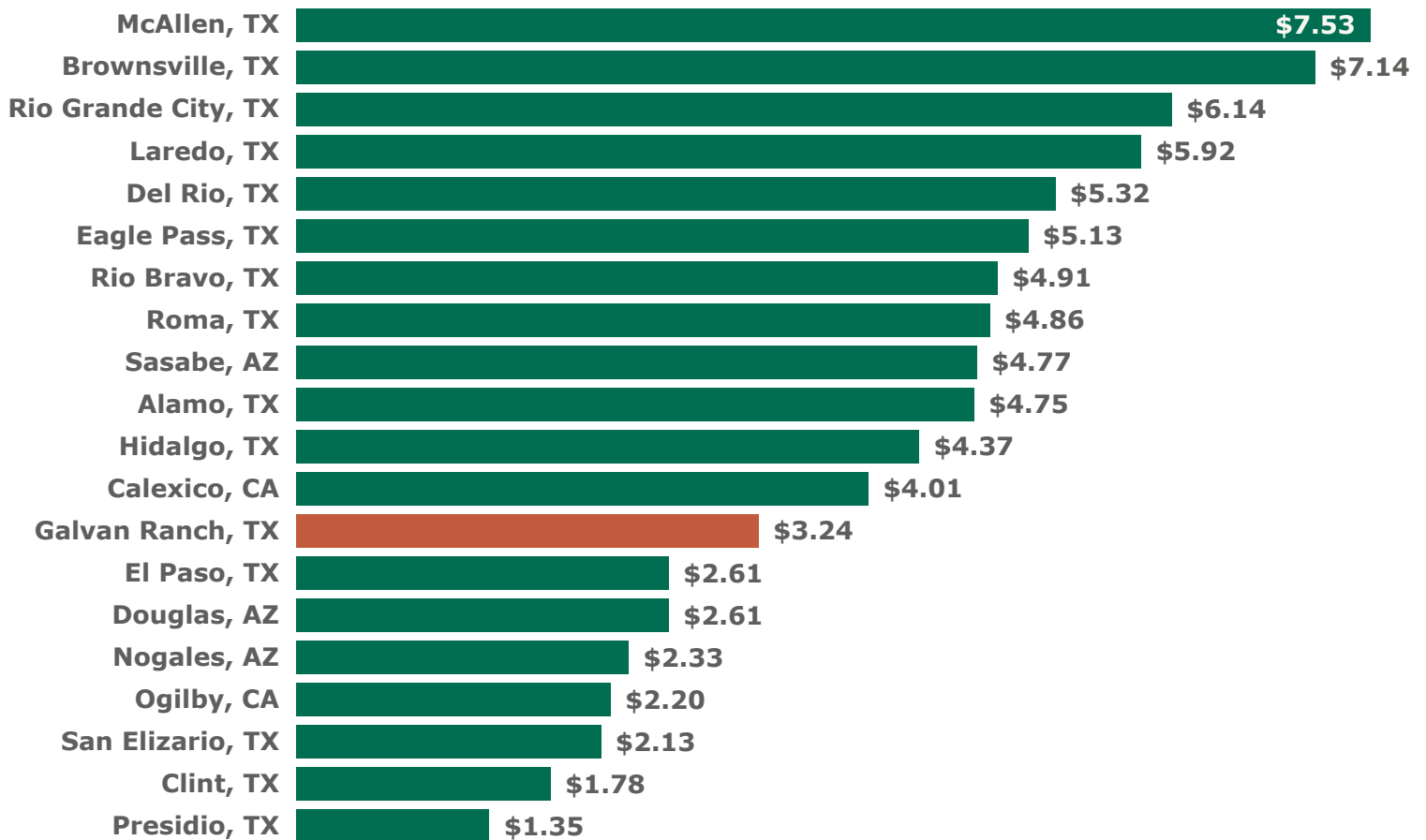
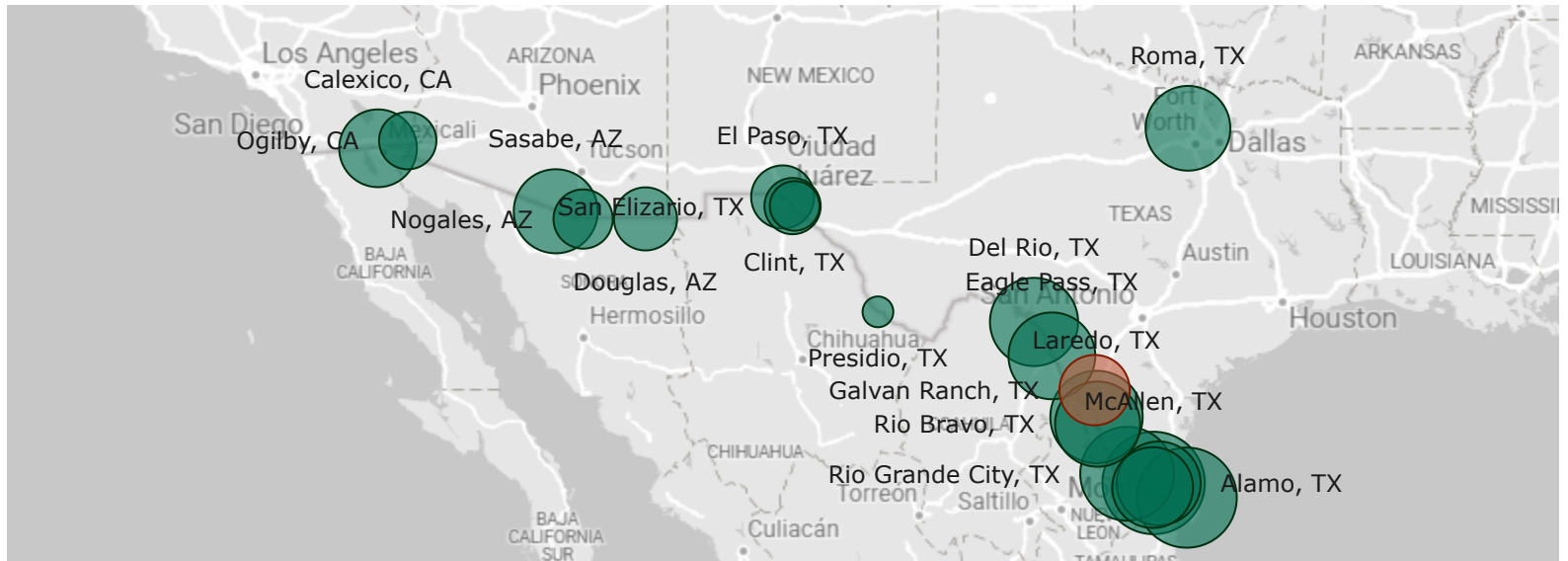
Price (\$/MMBtu) Mode of Transport	Year-to-Date (Jan)			Annual		
	YTD 2026	YTD 2025	% Change	2025	2024	% Change
<b>Mexico</b>						
<b>Exports</b>						
Pipeline	\$4.64	\$4.21	10%	\$2.75	\$1.81	52%
Truck	-	-	-	-	\$5.96	-
<b>Average Price</b>	<b>\$4.64</b>	<b>\$4.21</b>	<b>10%</b>	<b>\$2.75</b>	<b>\$1.81</b>	<b>52%</b>
<b>Imports</b>						
Pipeline	\$3.24	\$2.45	32%	\$2.13	\$1.86	14%
Truck	-	-	-	-	-	-
<b>Average Price</b>	<b>\$3.24</b>	<b>\$2.45</b>	<b>32%</b>	<b>\$2.13</b>	<b>\$1.86</b>	<b>14%</b>
<b>Canada</b>						
<b>Exports</b>						
Pipeline	\$7.20	\$5.00	44%	\$3.60	\$2.23	62%
Truck	-	\$2.21	-	\$9.63	\$6.03	60%
<b>Average Price</b>	<b>\$7.20</b>	<b>\$5.00</b>	<b>44%</b>	<b>\$3.61</b>	<b>\$2.23</b>	<b>61%</b>
<b>Imports</b>						
Pipeline	\$6.41	\$4.85	32%	\$2.79	\$1.96	43%
Truck	\$6.79	\$4.35	56%	\$4.98	\$3.97	25%
<b>Average Price</b>	<b>\$6.42</b>	<b>\$4.85</b>	<b>32%</b>	<b>\$2.80</b>	<b>\$1.96</b>	<b>43%</b>

#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- not applicable(-).

### 20: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit (January 2026)

● Exports ● Imports



#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Import & Export with Mexico Prices

## Monthly Summary

### 20a. Monthly Summary: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit

Price (\$/MMBtu) Point of Entry/Exit	Monthly			Percentage Change	
	Jan 2026	Dec 2025	Jan 2025	Jan 2026 vs. Dec 2025	Jan 2026 vs. Jan 2025
<b>Exports to Mexico</b>					
McAllen, TX	\$7.53	\$3.92	\$4.01	92%	88%
Brownsville, TX	\$7.14	\$4.53	\$4.83	58%	48%
Rio Grande City, TX	\$6.14	\$4.39	\$4.45	40%	38%
Laredo, TX	\$5.92	\$4.25	\$4.37	39%	35%
Del Rio, TX	\$5.32	\$5.35	\$4.69	<1%	13%
Eagle Pass, TX	\$5.13	\$5.15	\$4.54	<1%	13%
Rio Bravo, TX	\$4.91	\$3.81	\$4.59	29%	7%
Roma, TX	\$4.86	\$4.20	\$4.01	16%	21%
Sasabe, AZ	\$4.77	-\$0.59	\$3.39	-9x	41%
Alamo, TX	\$4.75	\$4.03	\$4.57	18%	4%
Hidalgo, TX	\$4.37	\$4.24	\$3.73	3%	17%
Calexico, CA	\$4.01	\$4.29	\$5.01	-7%	-20%
El Paso, TX	\$2.61	\$1.41	\$3.95	85%	-34%
Douglas, AZ	\$2.61	\$1.22	\$4.03	115%	-35%
Nogales, AZ	\$2.33	\$3.56	\$4.77	-35%	-51%
Ogilby, CA	\$2.20	\$0.98	\$3.94	124%	-44%
San Elizario, TX	\$2.13	-\$0.37	\$3.77	-7x	-43%
Clint, TX	\$1.78	-\$0.22	\$3.69	-9x	-52%
Presidio, TX	\$1.35	\$0.33	\$3.29	3x	-59%
Bisbee, AR	-	-	-	-	-
Penitas, TX	-	-	\$3.72	-	-
<b>Average Price</b>	<b>\$4.64</b>	<b>\$2.92</b>	<b>\$4.21</b>	<b>59%</b>	<b>10%</b>
<b>Imports from Mexico</b>					
Galvan Ranch, TX	\$3.24	\$3.19	\$2.45	2%	32%
Otay Mesa, CA	-	-	-	-	-
<b>Average Price</b>	<b>\$3.24</b>	<b>\$3.19</b>	<b>\$2.45</b>	<b>2%</b>	<b>32%</b>

#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Import & Export with Mexico Prices

Year-to-Date and Annual Summary

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## 20b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit

Price (\$/MMBtu)	Year-to-Date (Jan)			Annual		
Point of Entry/Exit	YTD 2026	YTD 2025	% Change	2025	2024	% Change
<b>Exports to Mexico</b>						
McAllen, TX	\$7.53	\$4.01	88%	\$3.28	\$2.52	30%
Brownsville, TX	\$7.14	\$4.83	48%	\$3.73	\$2.46	52%
Rio Grande City, TX	\$6.14	\$4.45	38%	\$3.66	\$2.52	45%
Laredo, TX	\$5.92	\$4.37	35%	\$3.45	\$2.30	50%
Del Rio, TX	\$5.32	\$4.69	13%	\$4.18	\$3.12	34%
Eagle Pass, TX	\$5.13	\$4.54	13%	\$4.05	\$3.05	33%
Rio Bravo, TX	\$4.91	\$4.59	7%	\$3.33	\$2.28	46%
Roma, TX	\$4.86	\$4.01	21%	\$3.31	\$2.24	47%
Sasabe, AZ	\$4.77	\$3.39	41%	\$1.09	\$0.38	185%
Alamo, TX	\$4.75	\$4.57	4%	\$3.58	\$2.54	41%
Hidalgo, TX	\$4.37	\$3.73	17%	\$3.19	\$2.19	46%
Calexico, CA	\$4.01	\$5.01	-20%	\$4.53	\$5.06	-11%
El Paso, TX	\$2.61	\$3.95	-34%	\$1.55	\$0.86	80%
Douglas, AZ	\$2.61	\$4.03	-35%	\$1.48	\$1.12	32%
Nogales, AZ	\$2.33	\$4.77	-51%	\$2.92	\$2.57	13%
Ogilby, CA	\$2.20	\$3.94	-44%	\$1.95	\$1.58	23%
San Elizario, TX	\$2.13	\$3.77	-43%	\$1.07	\$0.29	269%
Clint, TX	\$1.78	\$3.69	-52%	\$1.28	\$0.49	161%
Presidio, TX	\$1.35	\$3.29	-59%	\$0.93	\$0.30	211%
Bisbee, AR	-	-	-	\$2.61	-	-
Penitas, TX	-	\$3.72	-	\$3.22	\$2.50	29%
<b>Average Price</b>	<b>\$4.64</b>	<b>\$4.21</b>	<b>10%</b>	<b>\$2.75</b>	<b>\$1.81</b>	<b>52%</b>
<b>Imports from Mexico</b>						
Galvan Ranch, TX	\$3.24	\$2.45	32%	\$2.13	\$1.18	81%
Otay Mesa, CA	-	-	-	-	\$2.71	-
<b>Average Price</b>	<b>\$3.24</b>	<b>\$2.45</b>	<b>32%</b>	<b>\$2.13</b>	<b>\$1.86</b>	<b>14%</b>

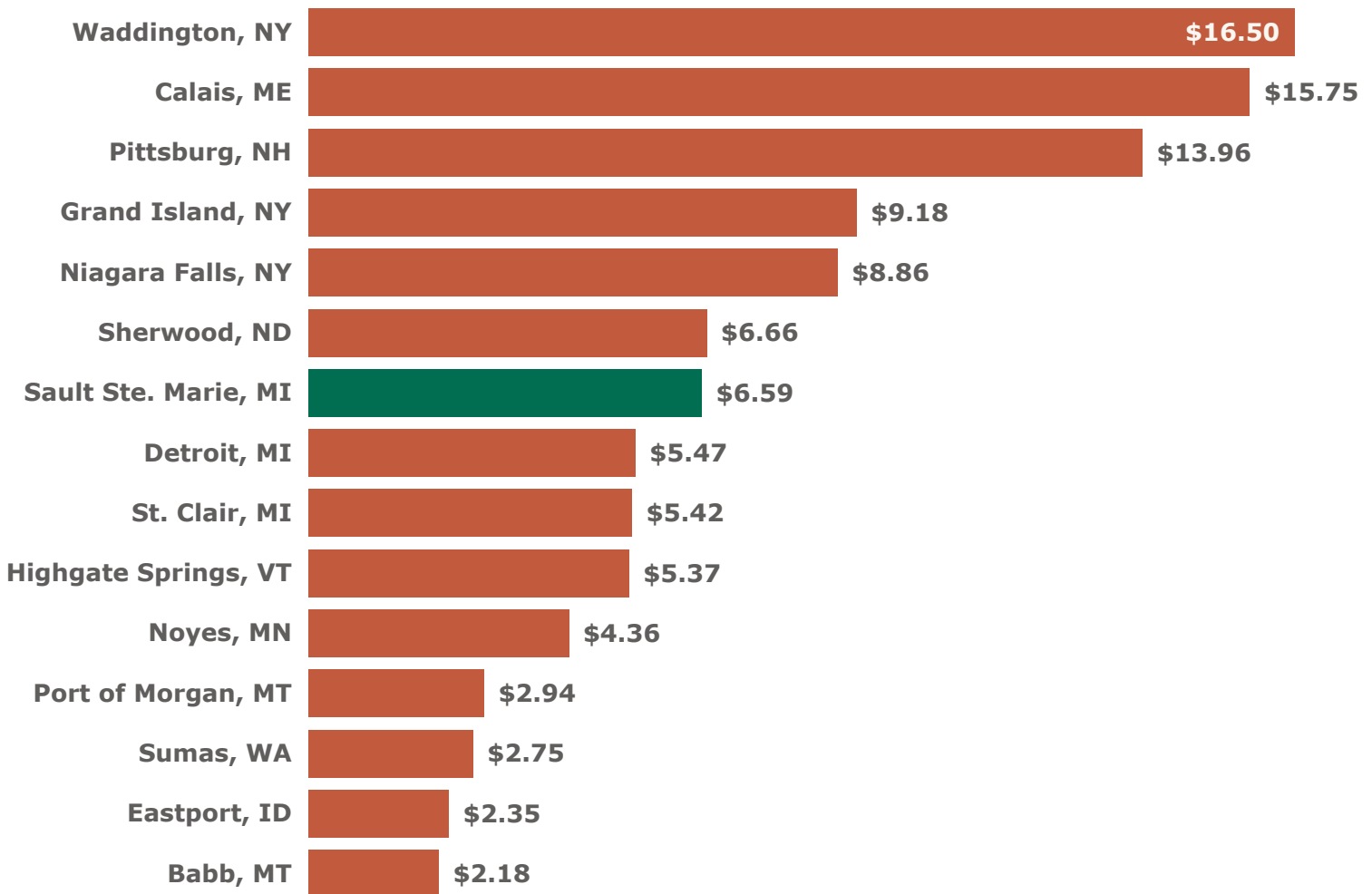
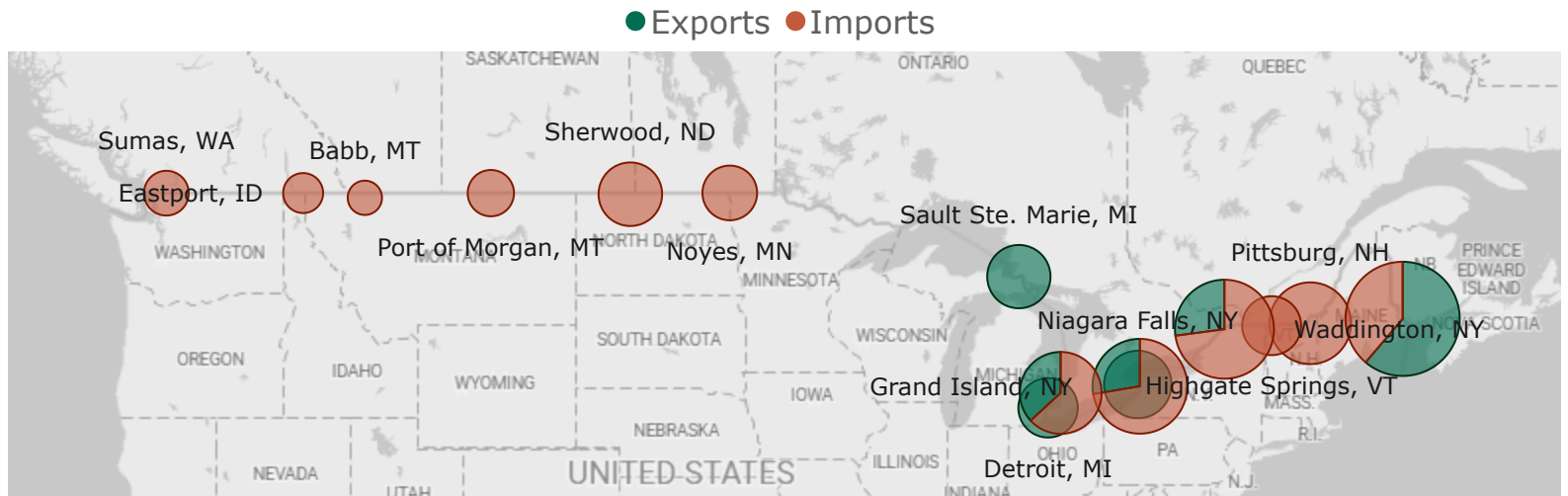
### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Import & Export with Canada Prices

## Summary

### 21: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit (January 2026)



#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- Points of entry/exit with flows less than 1Bcf are excluded. For additional information, please go to the summary tables 21a and 21b.
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Import & Export with Canada Prices

## Monthly Summary

### 21a. Monthly Summary: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit

Price (\$/MMBtu) Point of Entry/Exit	Monthly			Percentage Change	
	Jan 2026	Dec 2025	Jan 2025	Jan 2026 vs. Dec 2025	Jan 2026 vs. Jan 2025
<b>Exports to Canada</b>					
Pittsburg, NH	\$47.83	-	-	-	-
Calais, ME	\$21.77	\$13.54	\$15.39	61%	41%
Niagara Falls, NY	\$7.95	\$4.01	\$3.97	98%	100%
Sault Ste. Marie, MI	\$6.59	\$4.09	\$3.79	61%	74%
Waddington, NY	\$6.52	\$4.61	\$4.74	41%	38%
Grand Island, NY	\$5.90	\$3.79	\$3.77	56%	56%
Detroit, MI	\$5.49	\$4.78	\$3.81	15%	44%
St. Clair, MI	\$5.16	\$4.22	\$3.65	22%	41%
Noyes, MN	\$3.84	\$3.42	\$2.58	12%	49%
Buffalo, NY	\$3.26	\$2.54	\$2.21	28%	48%
Sweetgrass, MT	\$3.26	-	-	-	-
Portal, ND	\$2.34	\$2.15	\$0.20	9%	11x
Sumas, WA	\$1.64	\$4.03	\$2.24	-59%	-27%
International Falls, MN	-	-	-	-	-
Port Huron, MI	-	-	-	-	-
Sherwood, ND	-	-	-	-	-
<b>Average Price</b>	<b>\$7.20</b>	<b>\$4.74</b>	<b>\$5.00</b>	<b>52%</b>	<b>44%</b>
<b>Imports from Canada</b>					
Niagara Falls, NY	\$29.32	\$4.76	\$10.07	5x	191%
Champlain, NY	\$24.86	\$8.88	\$10.36	180%	140%
Waddington, NY	\$17.53	\$8.39	\$11.63	109%	51%
Grand Island, NY	\$15.43	\$4.09	\$4.58	277%	237%
Pittsburg, NH	\$13.93	\$9.64	\$13.59	45%	3%
Calais, ME	\$13.79	\$9.14	\$18.25	51%	-24%
St. Clair, MI	\$8.84	\$4.04	\$3.87	119%	129%
Houlton, ME	\$8.11	\$6.59	\$6.45	23%	26%
Massena, NY	\$7.38	\$5.59	\$5.61	32%	32%
Sherwood, ND	\$6.66	\$3.43	\$3.43	94%	94%
Highgate Springs, VT	\$5.37	\$4.20	\$3.65	28%	47%
Jackman, ME	\$5.09	\$5.22	\$3.24	-2%	57%
Detroit, MI	\$4.36	-	\$3.88	-	12%
Noyes, MN	\$4.36	\$3.52	\$3.22	24%	35%
Warroad, MN	\$3.78	\$3.21	\$3.08	18%	23%
Port of Morgan, MT	\$2.94	\$2.62	\$2.28	12%	29%
Sumas, WA	\$2.76	\$3.64	\$3.28	-24%	-16%
Eastport, ID	\$2.35	\$2.69	\$2.12	-13%	11%
Babb, MT	\$2.18	\$2.51	\$1.58	-13%	38%
Whitlash, MT	\$1.95	\$2.39	\$1.37	-18%	42%
Alcan, Ak	-	-	\$7.32	-	-
Blaine, WA	-	-	-	-	-
Buffalo, NY	-	-	\$2.21	-	-
Havre, MT	-	-	-	-	-
International Falls, MN	-	-	-	-	-
Port Huron, MI	-	-	-	-	-
Portal, ND	-	-	\$3.21	-	-
Sault Ste. Marie, MI	-	-	-	-	-
Sweetgrass, MT	-	-	-	-	-
<b>Average Price</b>	<b>\$6.42</b>	<b>\$4.36</b>	<b>\$4.85</b>	<b>47%</b>	<b>32%</b>

#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Import & Export with Canada Prices

Year-to-Date and Annual Summary

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## 21b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit

Price (\$/MMBtu)	Year-to-Date (Jan)			Annual		
Point of Entry/Exit	YTD 2026	YTD 2025	% Change	2025	2024	% Change
<b>Exports to Canada</b>						
Pittsburg, NH	\$47.83	-	-	\$2.49	\$1.65	51%
Calais, ME	\$21.77	\$15.39	41%	\$6.84	\$3.51	95%
Niagara Falls, NY	\$7.95	\$3.97	100%	\$3.04	\$1.85	64%
Sault Ste. Marie, MI	\$6.59	\$3.79	74%	\$3.00	\$1.98	52%
Waddington, NY	\$6.52	\$4.74	38%	\$3.85	\$2.51	53%
Grand Island, NY	\$5.90	\$3.77	56%	\$2.78	\$1.66	67%
Detroit, MI	\$5.49	\$3.81	44%	\$3.40	\$1.98	72%
St. Clair, MI	\$5.16	\$3.65	41%	\$3.45	\$2.19	58%
Noyes, MN	\$3.84	\$2.58	49%	\$2.49	\$1.90	31%
Buffalo, NY	\$3.26	\$2.21	48%	\$2.49	\$2.08	20%
Sweetgrass, MT	\$3.26	-	-	\$2.23	\$1.71	30%
Portal, ND	\$2.34	\$0.20	11x	\$0.87	\$1.03	-16%
Sumas, WA	\$1.64	\$2.24	-27%	\$1.79	\$3.28	-45%
International Falls, MN	-	-	-	-	\$1.70	-
Port Huron, MI	-	-	-	-	\$1.70	-
Sherwood, ND	-	-	-	\$3.18	-	-
<b>Average Price</b>	<b>\$7.20</b>	<b>\$5.00</b>	<b>44%</b>	<b>\$3.61</b>	<b>\$2.23</b>	<b>61%</b>
<b>Imports from Canada</b>						
Niagara Falls, NY	\$29.32	\$10.07	191%	\$8.70	\$12.40	-30%
Champlain, NY	\$24.86	\$10.36	140%	\$5.94	\$3.20	85%
Waddington, NY	\$17.53	\$11.63	51%	\$6.29	\$2.99	110%
Grand Island, NY	\$15.43	\$4.58	237%	\$3.97	\$2.13	86%
Pittsburg, NH	\$13.93	\$13.59	3%	\$5.73	\$3.09	85%
Calais, ME	\$13.79	\$18.25	-24%	\$12.58	\$10.72	17%
St. Clair, MI	\$8.84	\$3.87	129%	\$3.06	\$2.07	48%
Houlton, ME	\$8.11	\$6.45	26%	\$4.24	\$3.02	41%
Massena, NY	\$7.38	\$5.61	32%	\$5.12	\$3.87	32%
Sherwood, ND	\$6.66	\$3.43	94%	\$2.65	\$1.74	52%
Highgate Springs, VT	\$5.37	\$3.65	47%	\$3.48	\$2.38	46%
Jackman, ME	\$5.09	\$3.24	57%	\$5.35	\$3.87	38%
Detroit, MI	\$4.36	\$3.88	12%	\$3.89	\$2.15	81%
Noyes, MN	\$4.36	\$3.22	35%	\$2.50	\$1.65	51%
Warroad, MN	\$3.78	\$3.08	23%	\$2.83	\$2.22	28%
Port of Morgan, MT	\$2.94	\$2.28	29%	\$1.92	\$1.68	15%
Sumas, WA	\$2.76	\$3.28	-16%	\$1.93	\$2.12	-9%
Eastport, ID	\$2.35	\$2.12	11%	\$1.88	\$1.56	20%
Babb, MT	\$2.18	\$1.58	38%	\$1.32	\$1.32	<1%
Whitlash, MT	\$1.95	\$1.37	42%	\$1.45	\$1.10	32%
Alcan, Ak	-	\$7.32	-	\$7.76	\$7.42	5%
Blaine, WA	-	-	-	\$7.29	\$6.71	9%
Buffalo, NY	-	\$2.21	-	\$2.21	\$2.13	4%
Havre, MT	-	-	-	\$1.12	-	-
International Falls, MN	-	-	-	-	\$1.71	-
Port Huron, MI	-	-	-	-	\$1.71	-
Portal, ND	-	\$3.21	-	\$3.27	\$3.17	3%
Sault Ste. Marie, MI	-	-	-	-	\$1.71	-
Sweetgrass, MT	-	-	-	\$2.64	\$1.88	41%
<b>Average Price</b>	<b>\$6.42</b>	<b>\$4.85</b>	<b>32%</b>	<b>\$2.80</b>	<b>\$1.96</b>	<b>43%</b>

### Notes

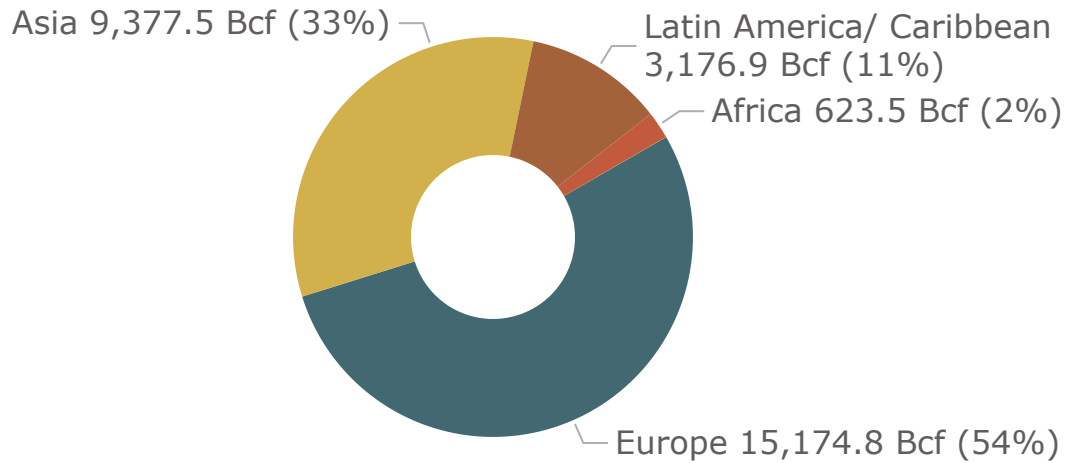
- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

# **Appendices and Miscellaneous**

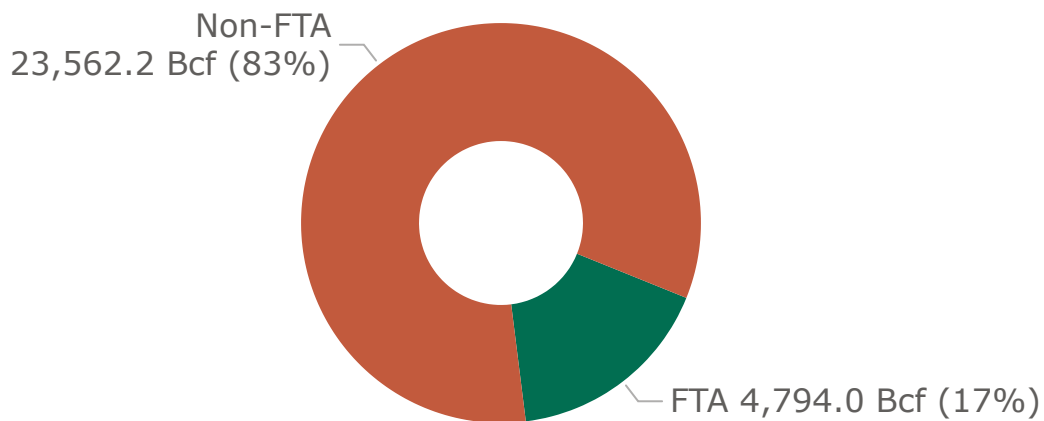
# Cumulative U.S.-Produced LNG Exports

Cumulative Summary

## Cumulative U.S.-Produced LNG Exports by Region of Destination (Feb 2016 to Jan 2026)



## Cumulative U.S.-Produced LNG Exports by Free Trade Agreement Status (Feb 2016 to Jan 2026)



## 22: Cumulative U.S.-Produced LNG Exports by Region of Destination (Feb 2016 to Jan 2026)

Region of Destination	Volume (Bcf)	Volume (% of Total)	No. of Cargos	No. of Countries	% nFTA
<b>LNG Exports by Vessel</b>					
Europe	15,174.8	53.5%	4686	15	100%
Asia	9,377.5	33.1%	2811	17	68%
Latin America/ Caribbean	3,168.7	11.2%	1226	10	43%
Africa	623.5	2.2%	189	3	100%
North America	3.5	0.0%	1	1	
<b>Total</b>	<b>28,348.0</b>	<b>100.0%</b>	<b>8913</b>	<b>46</b>	<b>83%</b>
<b>LNG Exports by ISO Container</b>					
Latin America/ Caribbean	8.2	0.0%	2314	6	100%
Europe	0.0	0.0%	2	2	100%
<b>Total</b>	<b>8.2</b>	<b>0.0%</b>	<b>2316</b>	<b>8</b>	<b>100%</b>
<b>Total LNG Exports</b>	<b>28,356.2</b>	<b>100.0%</b>		<b>50</b>	<b>83%</b>

### Notes

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

# Cumulative U.S.-Produced LNG Exports

## Cumulative Summary

### 23: Cumulative U.S.-Produced LNG Exports by Country of Destination (Feb 2016 to Jan 2026)

Country of Destination	Rank	Volume (Bcf)	Volume (% of Total)	No. of Cargos
<b>LNG Exports by Vessel</b>				
South Korea*	1	2,549.0	9%	741
Netherlands	2	2,472.4	9%	725
France	3	2,394.5	8%	737
United Kingdom	4	2,156.0	8%	644
Japan	5	2,114.9	7%	625
Spain	6	1,954.5	7%	637
Turkiye	7	1,407.8	5%	428
China	8	1,368.9	5%	414
India	9	1,211.2	4%	353
Italy	10	1,086.0	4%	330
Brazil	11	844.1	3%	300
Germany	12	803.7	3%	241
Poland	13	790.3	3%	234
Taiwan	14	687.8	2%	216
Egypt	15	609.9	2%	179
Mexico*	16	582.6	2%	180
Chile*	17	548.3	2%	173
Belgium	18	498.2	2%	155
Portugal	19	472.1	2%	148
Argentina	20	419.4	1%	184
Dominican Republic*	21	416.2	1%	174
Greece	22	385.1	1%	162
Lithuania	23	339.6	1%	108
Thailand	24	317.2	1%	90
Croatia	25	293.3	1%	93
Kuwait	26	234.0	1%	69
Jordan*	27	207.8	1%	62
Singapore*	28	194.5	1%	62
Bangladesh	29	187.4	1%	59
Colombia*	30	148.2	1%	78
Pakistan	31	132.0	0%	41
Panama*	32	118.3	0%	58
Finland	33	89.9	0%	29
Jamaica	34	82.8	0%	69
United Arab Emirates	35	63.6	0%	19
Malta	36	31.3	0%	15
Israel	37	28.0	0%	9
Malaysia	38	21.9	0%	6
Philippines	39	20.9	0%	6
Indonesia	40	20.7	0%	33
Bahrain*	41	17.5	0%	6
Senegal	42	13.1	0%	9
El Salvador*	43	8.1	0%	4
Canada*	44	3.5	0%	1
Bahamas	45	0.8	0%	6
Mauritania	46	0.5	0%	1
<b>Total</b>		<b>28,348.0</b>	<b>100%</b>	<b>8913</b>
<b>LNG Exports by ISO Container</b>				
Bahamas	1	3.0	0%	1236
Barbados	2	2.2	0%	414
Jamaica	3	2.1	0%	214
Haiti	4	0.7	0%	226
Antigua and Barbuda	5	0.2	0%	223
Nicaragua*	6	<0.1	0%	1
Germany	7	<0.1	0%	1
Netherlands	8	<0.1	0%	1
<b>Total</b>		<b>8.2</b>	<b>0%</b>	<b>2316</b>
<b>Total LNG Exports</b>		<b>28,356.2</b>	<b>100%</b>	

Notes

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- \* For classification purposes, Israel is considered nFTA because the U.S. FTA with Israel does not require national treatment for natural gas, meaning natural gas is not covered as a good or service under the FTA.
- \* Free Trade Agreement Countries.

### Destination of U.S.-Produced LNG Delivered by Country and Region with Trade Agreement Status

Country	Region	FTA status	FTA Type	Name of FTA
Antigua and Barbuda	Latin America/ Caribbean	Non-FTA		
Argentina	Latin America/ Caribbean	Non-FTA		
Bahamas	Latin America/ Caribbean	Non-FTA		
Bahrain*	Asia	FTA	Bilateral	Bahrain Free Trade Agreement (BHFTA)
Bangladesh	Asia	Non-FTA		
Barbados	Latin America/ Caribbean	Non-FTA		
Belgium	Europe	Non-FTA		
Brazil	Latin America/ Caribbean	Non-FTA		
Canada*	North America	FTA	Multilateral	U.S.-Mexico-Canada Agreement (USMCA)
Chile*	Latin America/ Caribbean	FTA	Bilateral	Chile Free Trade Agreement (CLFTA)
China	Asia	Non-FTA		
Colombia*	Latin America/ Caribbean	FTA	Bilateral	Colombia Trade Agreement (COTPA)
Croatia	Europe	Non-FTA		
Dominican Republic*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Egypt	Africa	Non-FTA		
El Salvador*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Finland	Europe	Non-FTA		
France	Europe	Non-FTA		
Germany	Europe	Non-FTA		
Greece	Europe	Non-FTA		
Haiti	Latin America/ Caribbean	Non-FTA		
India	Asia	Non-FTA		
Indonesia	Asia	Non-FTA		
Israel	Asia	Non-FTA	Bilateral	Israel Free Trade Area Agreement (ILFTA)
Italy	Europe	Non-FTA		
Jamaica	Latin America/ Caribbean	Non-FTA		
Japan	Asia	Non-FTA		
Jordan*	Asia	FTA	Bilateral	Jordan Free Trade Agreement (JOFTA)
Kuwait	Asia	Non-FTA		
Lithuania	Europe	Non-FTA		
Malaysia	Asia	Non-FTA		
Malta	Europe	Non-FTA		
Mauritania	Africa	Non-FTA		
Mexico*	Latin America/ Caribbean	FTA	Multilateral	U.S.-Mexico-Canada Agreement (USMCA)
Netherlands	Europe	Non-FTA		
Nicaragua*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Pakistan	Asia	Non-FTA		
Panama*	Latin America/ Caribbean	FTA	Bilateral	Panama Trade Promotion Agreement (PATPA)
Philippines	Asia	Non-FTA		
Poland	Europe	Non-FTA		
Portugal	Europe	Non-FTA		
Senegal	Africa	Non-FTA		
Singapore*	Asia	FTA	Bilateral	Singapore Free Trade Agreement (SGFTA)
South Korea*	Asia	FTA	Bilateral	Korea Free Trade Agreement (KORUS)
Spain	Europe	Non-FTA		
Taiwan	Asia	Non-FTA		
Thailand	Asia	Non-FTA		
Turkiye	Europe	Non-FTA		
United Arab Emirates	Asia	Non-FTA		
United Kingdom	Europe	Non-FTA		

#### Notes

- Source: Office of the United States Trade Representative
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.
- \* For classification purposes, Israel is considered nFTA because the U.S. FTA with Israel does not require national treatment for natural gas, meaning natural gas is not covered as a good or service under the FTA.

## Notes and Definitions

### 1. Compressed Natural Gas (CNG)

Compressed natural gas (CNG) is natural gas that is compressed to less than 1% of the volume it occupies at standard atmospheric pressure.

### 2. Free Trade Agreement (FTA)

Countries that have a free trade agreement with the United States requiring national treatment for trade in natural gas.

### 3. Import & Export by truck & pipeline Prices

The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

### 4. Imports and Exports by Truck

Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

### 5. Liquefied Natural Gas (LNG)

Liquefied natural gas (LNG) is natural gas that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.

### 6. LNG Export Prices

LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

### 7. LNG Import Prices

LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.

### 8. LNG Re-Exports

LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S.

### 9. Long-Term

Long-term imports or exports are volumes traded under a company's long-term authorization. This type of authorization is for a term of more than two years and is for companies that intend on having long-term gas purchase and/or sales contracts.

### 10. Publication Date

Data are current as of the publication date. Any revisions to reported data will be published in the next scheduled Natural Gas Imports and Exports Monthly.

### 11. Reporting Metric

Authorization holders are required to file volume data in thousand cubic feet (Mcf). Therefore, data collected does not necessarily include equivalent amounts of energy, measured in million British thermal units (MMBtu).

### 12. Short-Term

Short-term imports or exports are those cargos imported or exported under a company's short-term or "blanket" authorization. This type of authorization covers supply contracts with terms up to 2 years, including spot cargos. The authorization is not based on a specific supply contract, but covers all of the importer's short-term supply deals. DOE does not have copies of those contracts and they are not filed with the applications.

### 13. Split Cargo

Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

### 14. Spot Cargo

Spot cargos are a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Spot cargos could be included in either long-term or short-term authorization types.

### 15. Volume

Authorization holders are required to file volume data in thousand cubic feet (Mcf). Therefore, data collected does not necessarily include equivalent amounts of energy, measured in million British thermal units (MMBtu).

### 16. World Region Classification

The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.