



U.S. DEPARTMENT OF  
**ENERGY**

Fossil Energy and  
Carbon Management

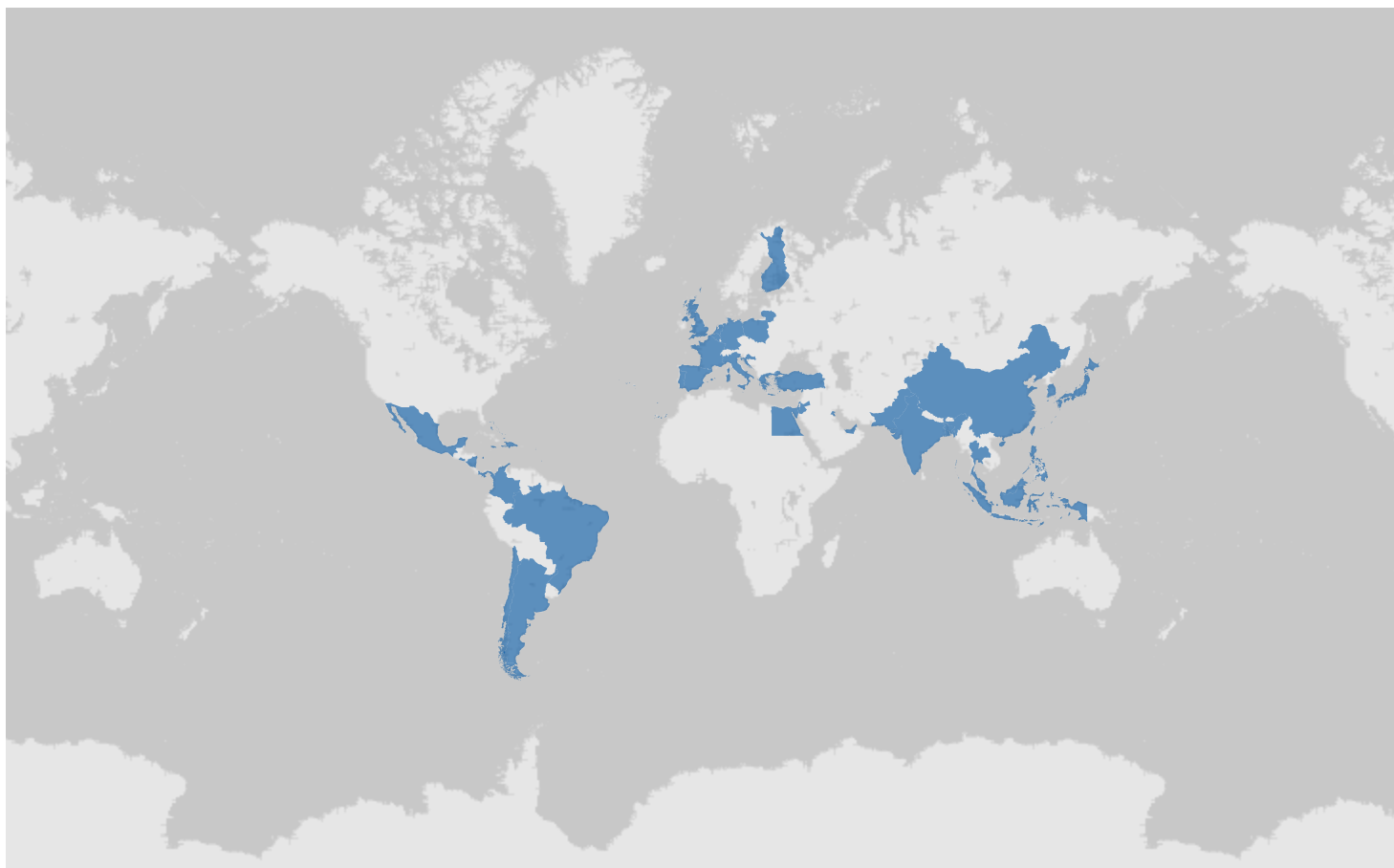
**OFFICE OF RESOURCE SUSTAINABILITY**

Office of Regulation, Analysis, and Engagement  
Division of Natural Gas Regulation

# U.S. Natural Gas Imports and Exports Monthly January 2024

Published March 2024

Data are current as of the publication date. Any revisions to reported data will be published in the next scheduled monthly report.



**U.S. LNG Historical Countries of Destination**

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# U.S Natural Gas Imports & Exports Monthly Report

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### Executive Summary

January 2024

#### Summary

In January 2024, the United States exported 673.9 Bcf and imported 331.3 Bcf of natural gas, which resulted in 342.6 Bcf of net exports.

#### U.S. LNG Exports

The United States exported 396.2 Bcf (58.8% of total U.S. natural gas exports) of natural gas in the form of liquefied natural gas (LNG) to 30 countries.

- Europe (283.7 Bcf, 71.6%), Asia (76.3 Bcf, 19.2%), Latin America/Caribbean (36.3 Bcf, 9.2%),
- 6.3% decrease from December 2023
- 17.6% increase from January 2023
- 88.6% of total LNG exports went to non-Free Trade Agreement countries (nFTA), while the remaining 11.4% went to Free Trade Agreement countries (FTA).

U.S. LNG exports to the top five countries of destination accounted for 49.1% of total U.S. LNG exports.

- United Kingdom (42.9 Bcf, 10.8%), Turkiye (42.7 Bcf, 10.8%), Netherlands (41.9 Bcf, 10.6%), Spain (38.8 Bcf, 9.8%), and France (28.0 Bcf, 7.1%).

#### U.S. Imports and Exports by Pipeline and Truck with Mexico

The United States exported 185.1 Bcf of natural gas to Mexico and imported less than 0.1 Bcf of natural gas from Mexico, which resulted in 185.1 Bcf of net exports.

- 6.0% increase from December 2023
- 11.5% increase from January 2023

#### U.S. Imports and Exports by Pipeline and Truck with Canada

The United States exported 92.5 Bcf of natural gas to Canada and imported 327.0 Bcf of natural gas from Canada, which resulted in 234.5 Bcf of net imports.

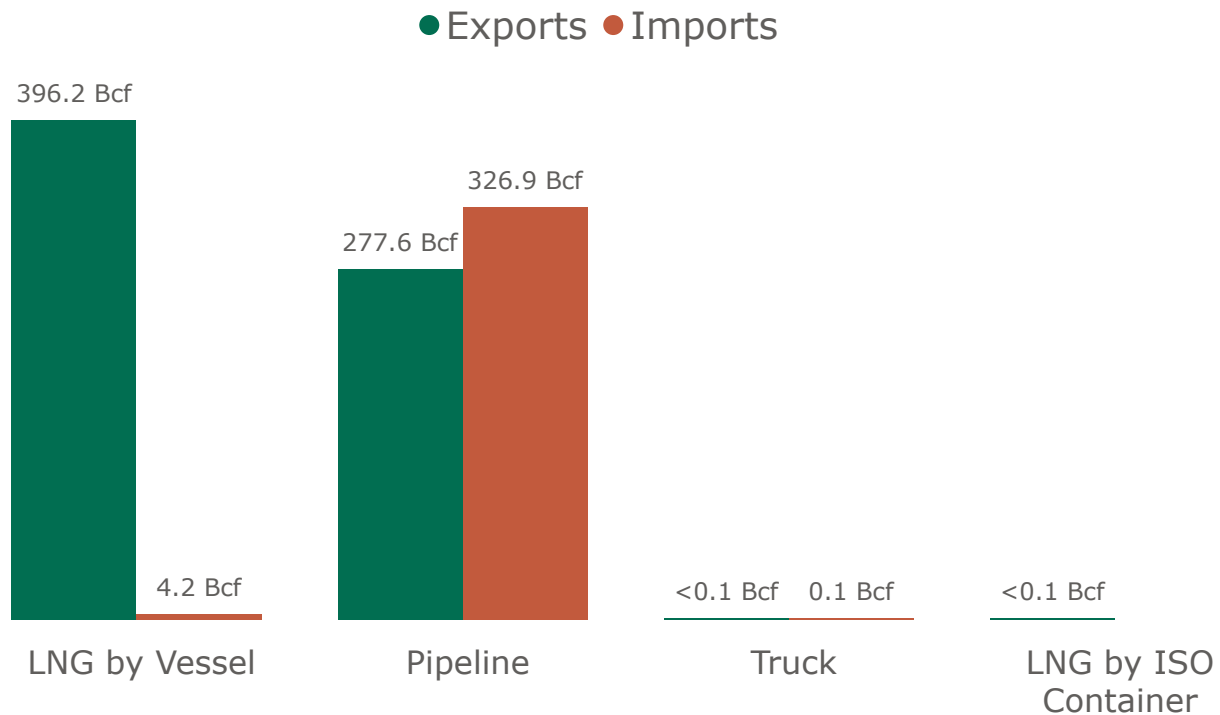
- 36.7% increase from December 2023
- 33.4% increase from January 2023

# U.S. Natural Gas Imports & Exports

## Monthly Summary

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### U.S. Natural Gas Imports & Exports by Mode of Transport (January 2024)



### 1a. Monthly Summary: U.S. Natural Gas Imports & Exports by Mode of Transport

Volume (Bcf)	Monthly			Percentage Change	
	Jan 2024	Dec 2023	Jan 2023	Jan 2024 vs. Dec 2023	Jan 2024 vs. Jan 2023
<b>Exports</b>					
LNG by Vessel	396.2	422.8	336.9	-6%	18%
Pipeline	277.6	286.5	271.4	-3%	2%
Truck	<0.1	<0.1	0.1	-24%	-84%
LNG by ISO Container	<0.1	<0.1	0.2	29%	-48%
<b>Total</b>	<b>673.9</b>	<b>709.4</b>	<b>608.6</b>	<b>-5%</b>	<b>11%</b>
<b>Imports</b>					
LNG by Vessel	4.2	2.7	2.6	59%	63%
Pipeline	326.9	283.4	281.2	15%	16%
Truck	0.1	0.1	0.1	13%	29%
LNG by ISO Container	0	0	0	-	-
<b>Total</b>	<b>331.3</b>	<b>286.1</b>	<b>283.9</b>	<b>16%</b>	<b>17%</b>
<b>Net Exports</b>	<b>342.6</b>	<b>423.3</b>	<b>324.7</b>	<b>-19%</b>	<b>6%</b>

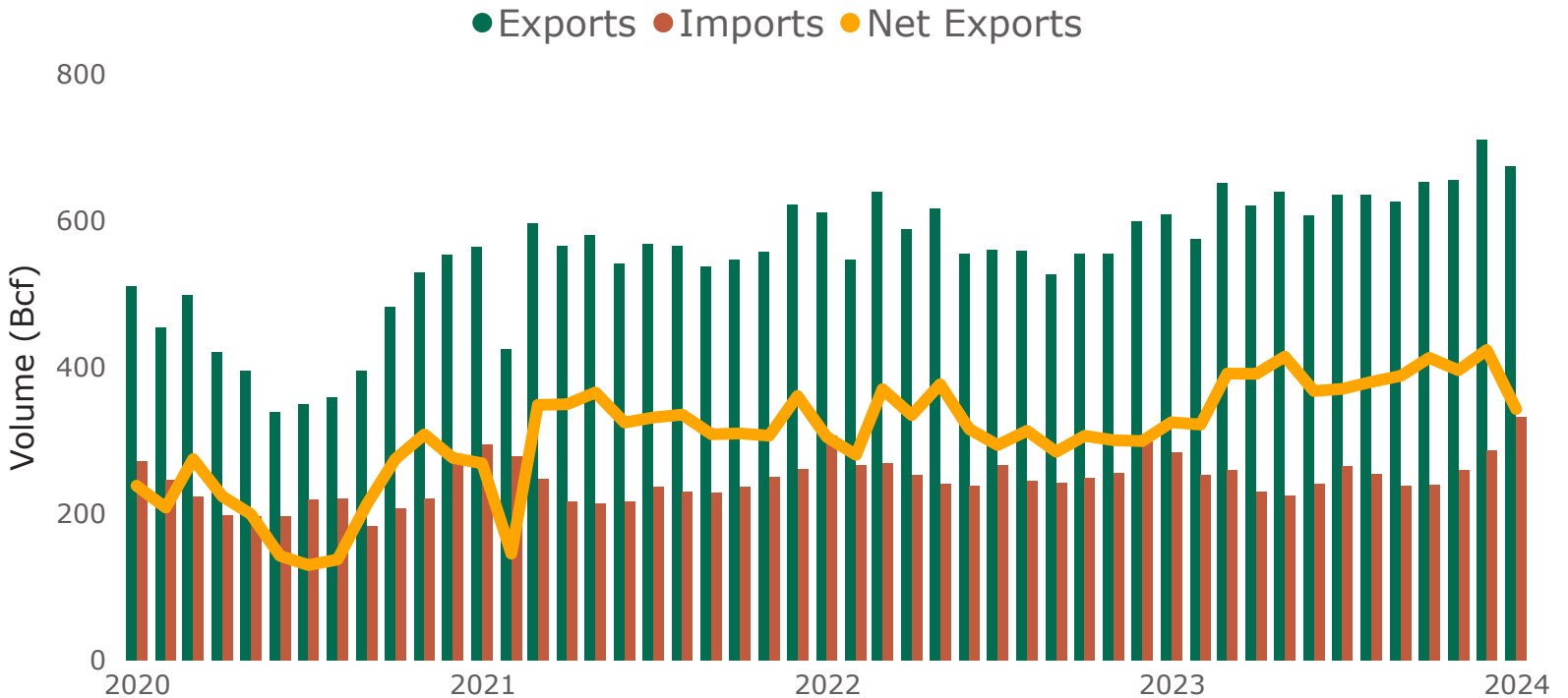
#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Does not include LNG Re-Exports or Puerto Rico LNG Imports or Exports. See Table 6 for LNG Re-Exports and Table 8 for Puerto Rico LNG Imports and Exports.
- LNG imports exclude U.S. sourced natural gas.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

# U.S. Natural Gas Imports & Exports

Year-to-Date and Annual Summary

## U.S. Natural Gas Imports & Exports



### 1b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Mode of Transport

Volume (Bcf) Mode of Transport	Year-to-Date (Jan)			Annual		
	YTD 2024	YTD 2023	% Change	2023	2022	% Change
<b>Exports</b>						
LNG by Vessel	396.2	336.9	18%	4,341.6	3,861.9	12%
Pipeline	277.6	271.4	2%	3,267.7	3,040.8	7%
Truck	<0.1	0.1	-84%	0.7	1.6	-58%
LNG by ISO Container	<0.1	0.2	-48%	1.1	2.1	-48%
<b>Total</b>	<b>673.9</b>	<b>608.6</b>	<b>11%</b>	<b>7,611.1</b>	<b>6,906.4</b>	<b>10%</b>
<b>Imports</b>						
LNG by Vessel	4.2	2.6	63%	13.2	23.5	-44%
Pipeline	326.9	281.2	16%	3,016.8	3,104.0	-3%
Truck	0.1	0.1	29%	2.4	2.1	14%
LNG by ISO Container	0	0	-	0	0	-
<b>Total</b>	<b>331.3</b>	<b>283.9</b>	<b>17%</b>	<b>3,032.4</b>	<b>3,129.6</b>	<b>-3%</b>
<b>Net Exports</b>	<b>342.6</b>	<b>324.7</b>	<b>6%</b>	<b>4,578.7</b>	<b>3,776.8</b>	<b>21%</b>

#### Notes

- Does not include LNG Re-Exports or Puerto Rico LNG Imports or Exports. See Table 6 for LNG Re-Exports and Table 8 for Puerto Rico LNG Imports and Exports.
- LNG imports exclude U.S. sourced natural gas.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

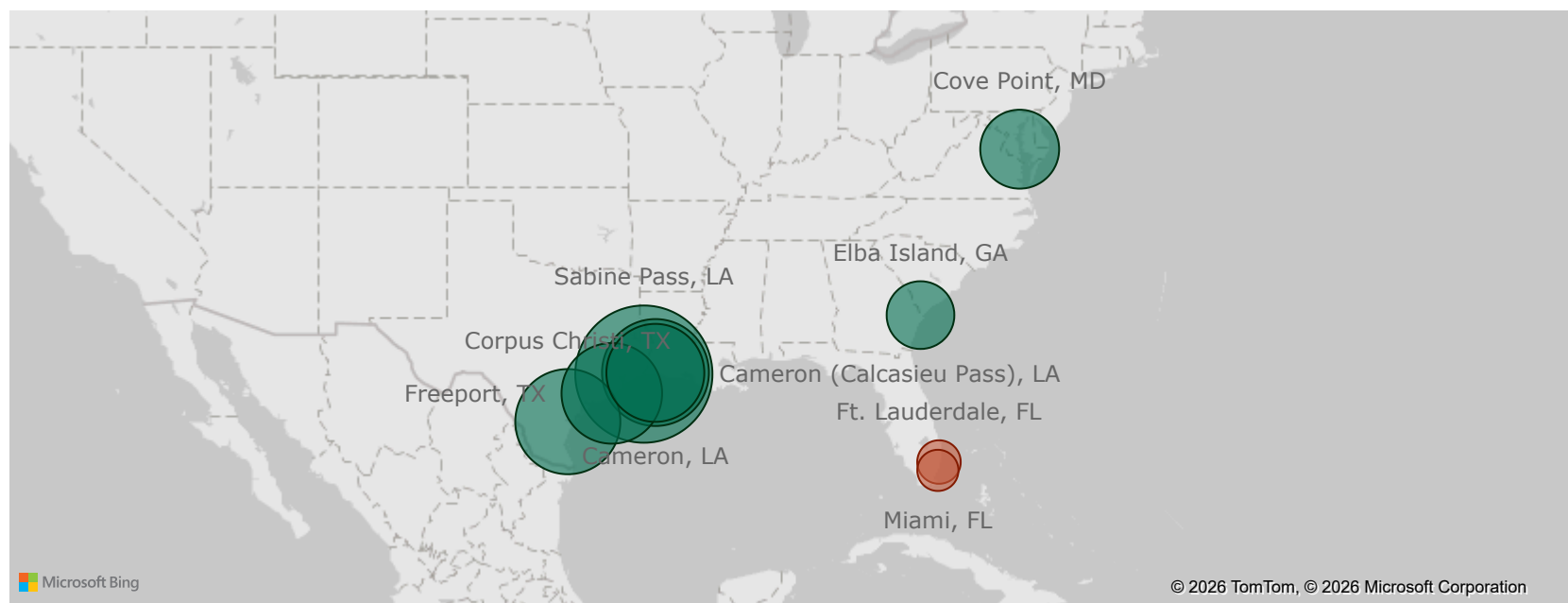
# **U.S. Liquefied Natural Gas (LNG) Imports & Exports by Vessel and ISO Container**

# U.S.-Produced LNG Exports

## Monthly Summary

### U.S.-Produced LNG Exports by Point of Exit (January 2024)

● ISO Container ● Vessel



### 2a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Point of Exit

Volume (Bcf)	Monthly			Percentage Change		No. of Cargos	No. of Countries	% nFTA	% Spot
	Point of Exit	Jan 2024	Dec 2023	Jan 2023	Jan 2024 vs. Dec 2023				
<b>LNG Exports by Vessel</b>									
Sabine Pass, LA	137.8	141.5	139.2	-3%	-1%	39	16	89%	0%
Cameron, LA	64.5	66.4	62.1	-3%	4%	23	12	94%	0%
Corpus Christi, TX	61.1	64.2	62.6	-5%	-2%	19	12	96%	0%
Freeport, TX	52.8	71.2	0	-26%	-	18	12	73%	13%
Cameron (Calcasieu Pass), LA	48.2	45.2	42.8	7%	13%	15	9	86%	43%
Cove Point, MD	21.3	23.4	20.8	-9%	2%	7	6	100%	0%
Elba Island, GA	10.5	10.9	9.4	-4%	12%	6	4	70%	0%
<b>Total</b>	<b>396.2</b>	<b>422.8</b>	<b>336.9</b>	<b>-6%</b>	<b>18%</b>	<b>127</b>	<b>26</b>	<b>89%</b>	<b>7%</b>
<b>LNG Exports by ISO Container</b>									
Ft. Lauderdale, FL	<0.1	<0.1	0.2	33%	-48%	29	4	100%	0%
Miami, FL	<0.1	<0.1	<0.1	-66%	<1%	1	1	100%	0%
Jacksonville, FL	0	0	0	-	-	-	0	0%	0%
Newark, NJ	0	0	0	-	-	-	0	0%	0%
<b>Total</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>0.2</b>	<b>29%</b>	<b>-48%</b>	<b>30</b>	<b>5</b>	<b>100%</b>	<b>0%</b>
<b>Total LNG Exports</b>	<b>396.2</b>	<b>422.9</b>	<b>337.0</b>	<b>-6%</b>	<b>18%</b>	<b>-</b>	<b>30</b>	<b>89%</b>	<b>7%</b>

#### Notes

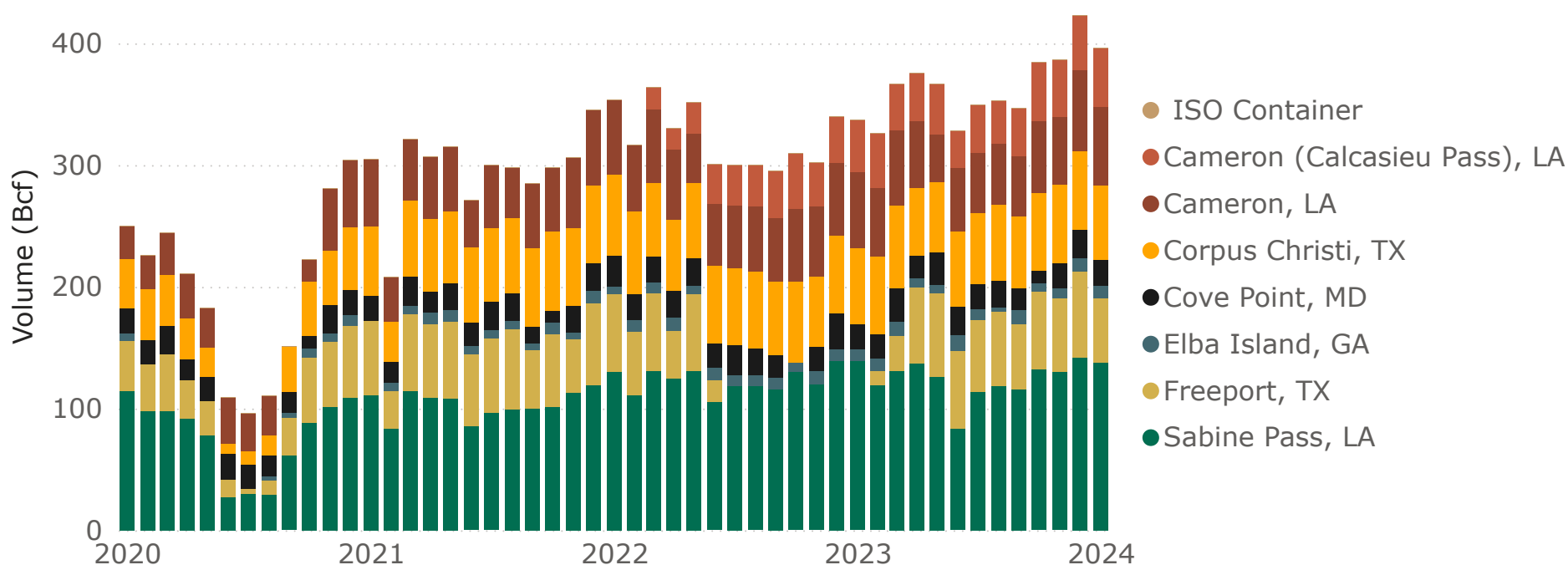
- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

## U.S.-Produced LNG Exports

Year-to-Date and Annual Summary

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### U.S.-Produced LNG Exports by Point of Exit



### 2b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Point of Exit

Volume (Bcf)	Year-to-Date (Jan)			Annual			No. of Cargos	No. of Countries	% nFTA	% Spot
Point of Exit	YTD 2024	YTD 2023	% Change	2023	2022	% Change	YTD 2024	YTD 2024	YTD 2024	YTD 2024
<b>LNG Exports by Vessel</b>										
Sabine Pass, LA	137.8	139.2	-1%	1,488.1	1,475.0	<1%	39	16	89%	0%
Cameron, LA	64.5	62.1	4%	656.5	660.4	<1%	23	12	94%	0%
Corpus Christi, TX	61.1	62.6	-2%	742.4	753.3	-1%	19	12	96%	0%
Freeport, TX	52.8	0	-	605.0	301.0	101%	18	12	73%	13%
Cameron (Calcasieu Pass), LA	48.2	42.8	13%	490.1	317.8	54%	15	9	86%	43%
Cove Point, MD	21.3	20.8	2%	250.7	245.9	2%	7	6	100%	0%
Elba Island, GA	10.5	9.4	12%	108.7	108.4	<1%	6	4	70%	0%
<b>Total</b>	<b>396.2</b>	<b>336.9</b>	<b>18%</b>	<b>4,341.6</b>	<b>3,861.9</b>	<b>12%</b>	<b>127</b>	<b>26</b>	<b>89%</b>	<b>7%</b>
<b>LNG Exports by ISO Container</b>										
Ft. Lauderdale, FL	<0.1	0.2	-48%	1.1	2.1	-48%	29	4	100%	0%
Miami, FL	<0.1	<0.1	<1%	<0.1	<0.1	-43%	1	1	100%	0%
Jacksonville, FL	0	0	-	0	<0.1	-100%	-	0	0%	0%
Newark, NJ	0	0	-	0	<0.1	-100%	-	0	0%	0%
<b>Total</b>	<b>&lt;0.1</b>	<b>0.2</b>	<b>-48%</b>	<b>1.1</b>	<b>2.1</b>	<b>-48%</b>	<b>30</b>	<b>5</b>	<b>100%</b>	<b>0%</b>
<b>Total LNG Exports</b>	<b>396.2</b>	<b>337.0</b>	<b>18%</b>	<b>4,342.7</b>	<b>3,864.0</b>	<b>12%</b>	<b>-</b>	<b>30</b>	<b>89%</b>	<b>7%</b>

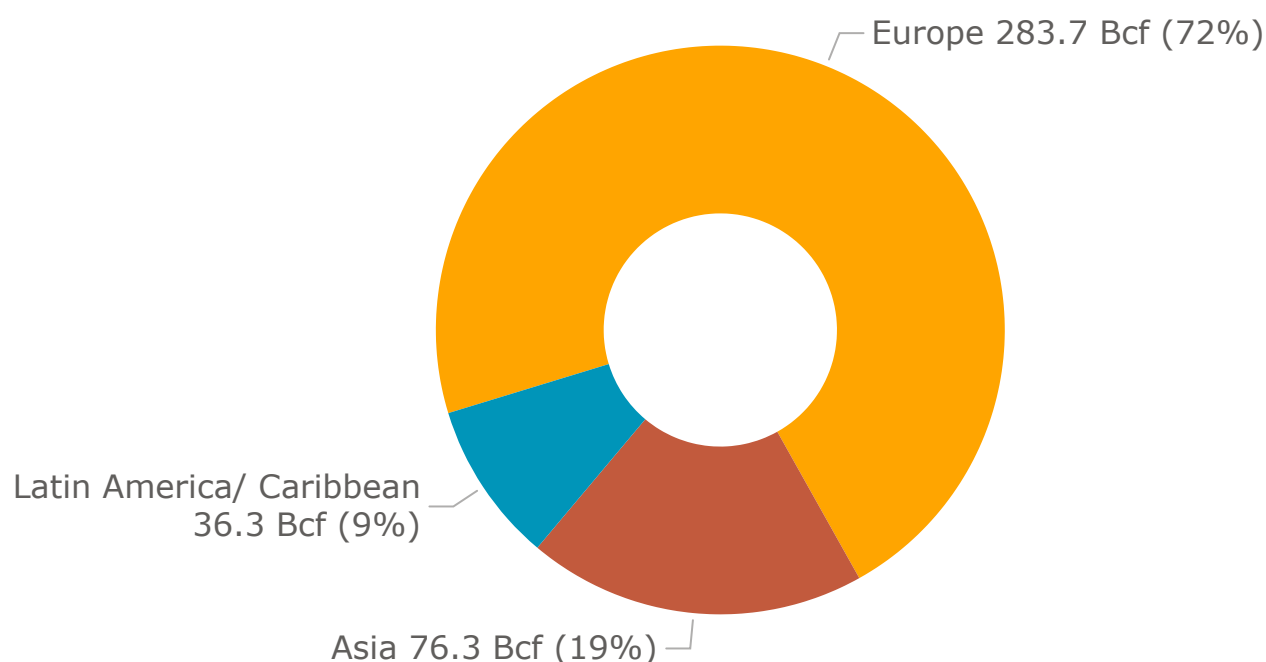
#### Notes

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

# U.S.-Produced LNG Exports

## Monthly Summary

### U.S.-Produced LNG Exports by Region of Destination (January 2024)



### 3a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Region of Destination

Volume (Bcf)	Monthly			Percentage Change		No. of Cargos	No. of Countries	% nFTA	% Spot
	Jan 2024	Dec 2023	Jan 2023	Jan 2024 vs. Dec 2023	Jan 2024 vs. Jan 2023				
<b>Region of Destination</b>	<b>Jan 2024</b>	<b>Dec 2023</b>	<b>Jan 2023</b>	<b>Jan 2024 vs. Dec 2023</b>	<b>Jan 2024 vs. Jan 2023</b>	<b>Jan 2024</b>	<b>Jan 2024</b>	<b>Jan 2024</b>	<b>Jan 2024</b>
<b>LNG Exports by Vessel</b>									
Europe	283.7	293.8	245.5	-3%	16%	88	13	100%	10%
Asia	76.3	110.5	78.4	-31%	-3%	23	7	69%	0%
Latin America/ Caribbean	36.2	18.5	12.9	96%	181%	16	6	41%	0%
<b>Total</b>	<b>396.2</b>	<b>422.8</b>	<b>336.9</b>	<b>-6%</b>	<b>18%</b>	<b>127</b>	<b>26</b>	<b>89%</b>	<b>7%</b>
<b>LNG Exports by ISO Container</b>									
Latin America/ Caribbean	<0.1	<0.1	0.2	29%	-48%	30	5	100%	0%
<b>Total</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>0.2</b>	<b>29%</b>	<b>-48%</b>	<b>30</b>	<b>5</b>	<b>100%</b>	<b>0%</b>
<b>Total LNG Exports</b>	<b>396.2</b>	<b>422.9</b>	<b>337.0</b>	<b>-6%</b>	<b>18%</b>	<b>-</b>	<b>30</b>	<b>89%</b>	<b>7%</b>

#### Notes

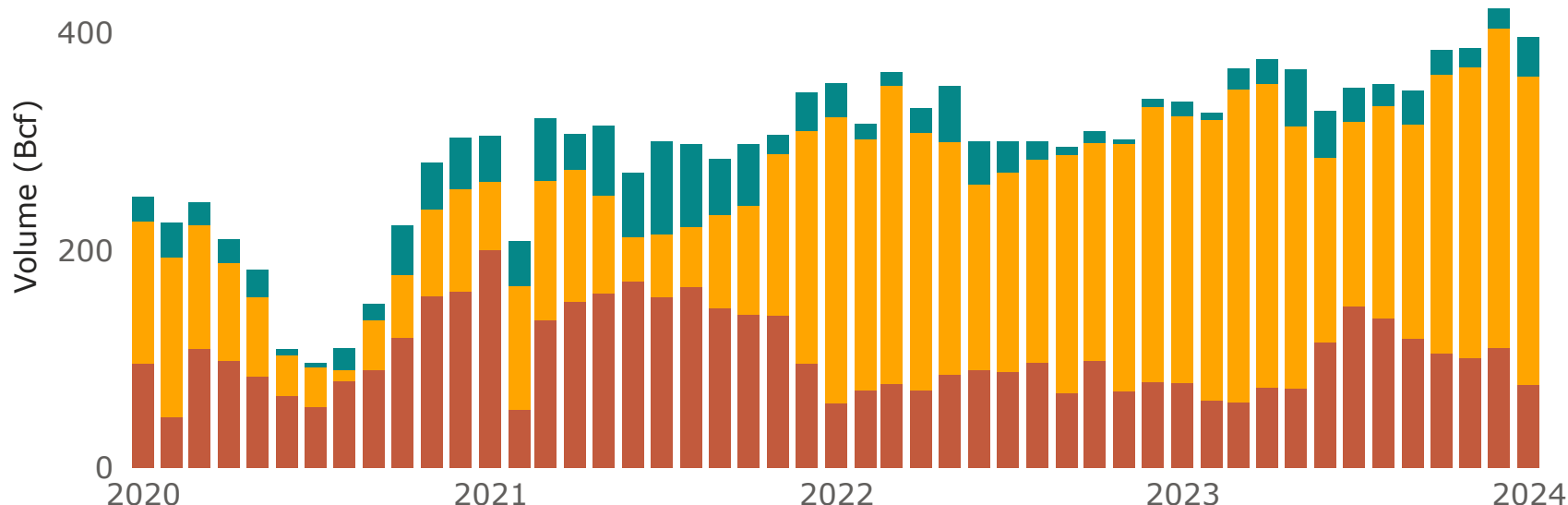
- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

# U.S.-Produced LNG Exports

Year-to-Date and Annual Summary

## U.S.-Produced LNG Exports by Region of Destination

● Asia ● Europe ● Latin America/ Caribbean



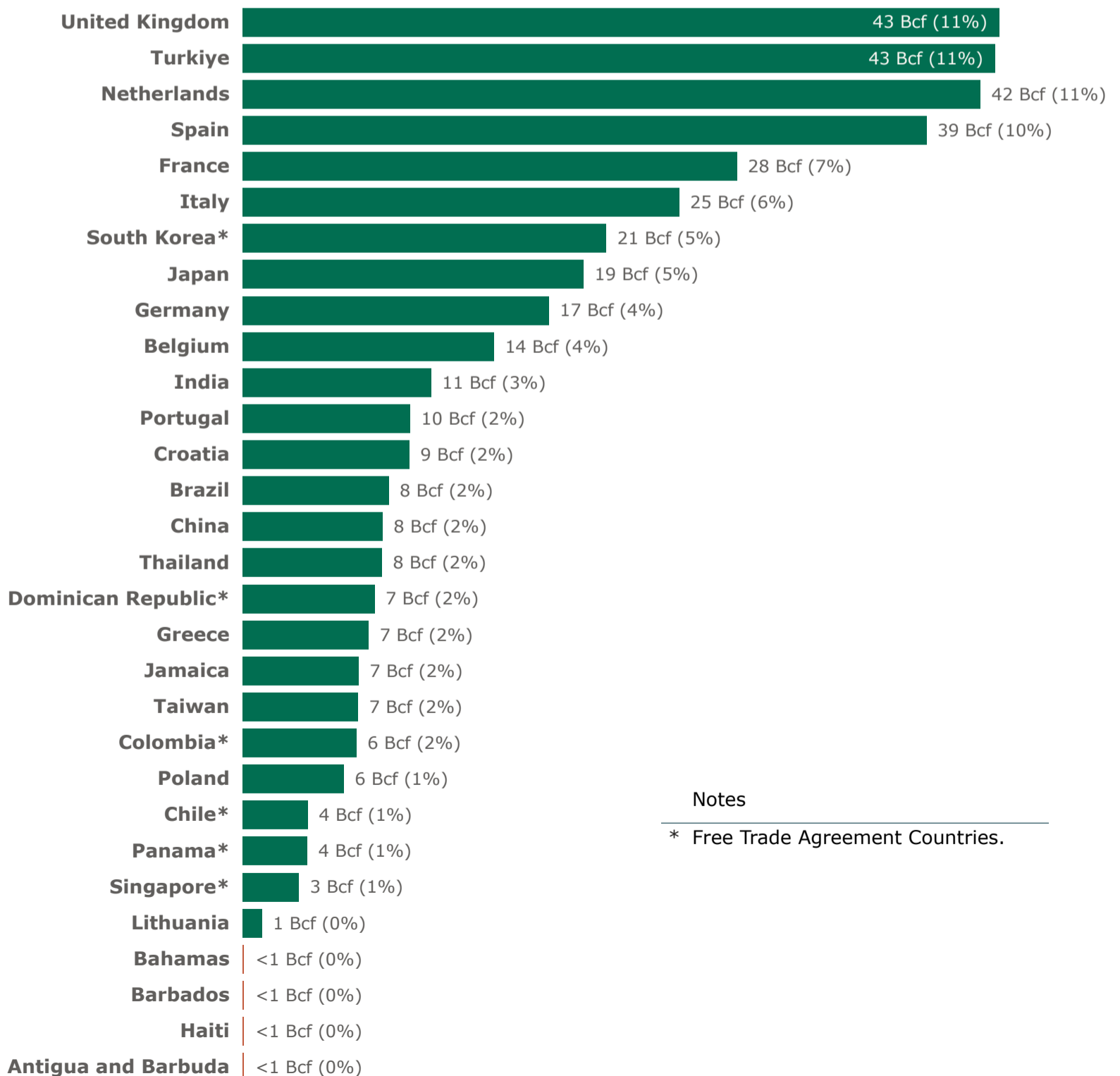
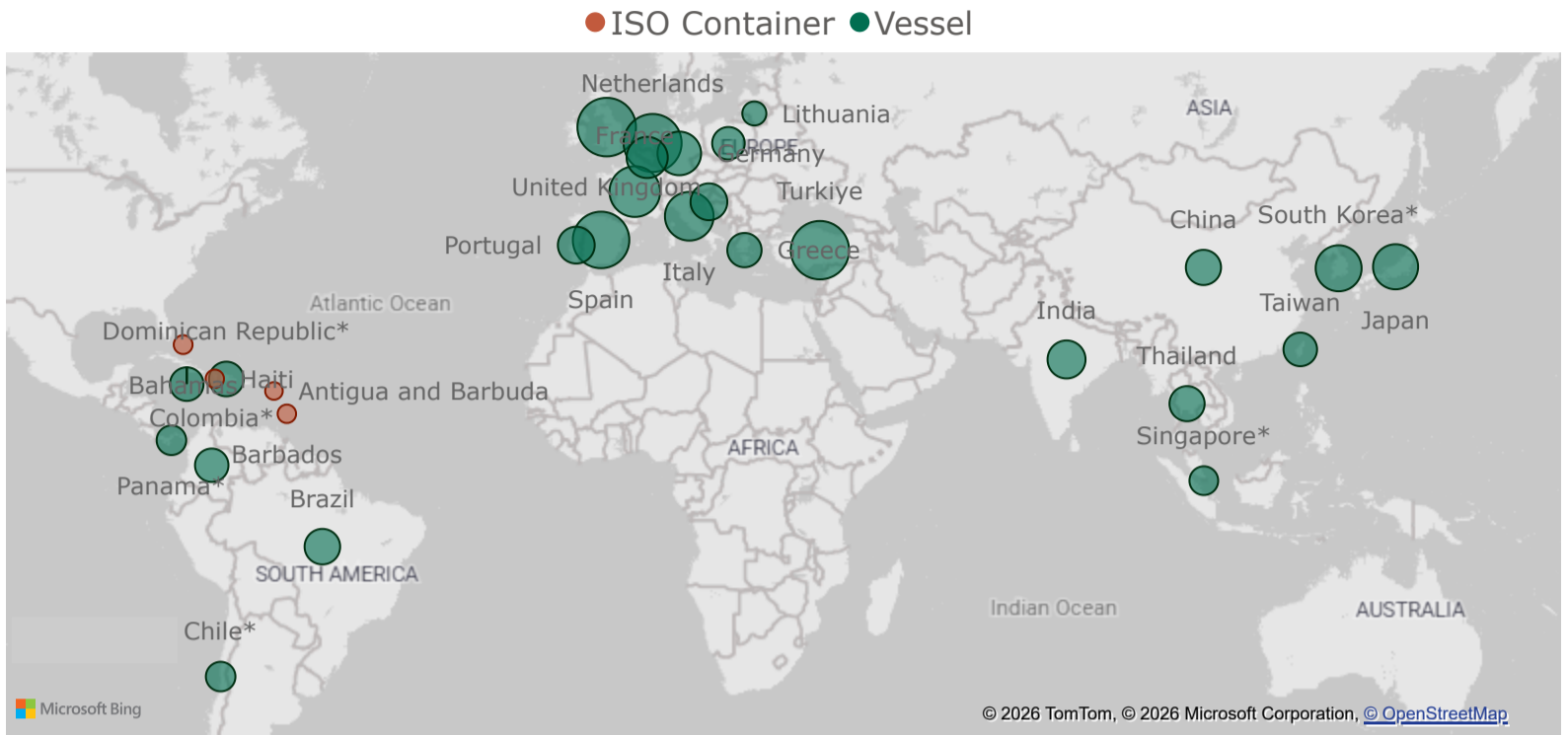
### 3b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Region of Destination

Volume (Bcf)	Year-to-Date (Jan)			Annual			No. of Cargos	No. of Countries	% nFTA	% Spot
	Region of Destination	YTD 2024	YTD 2023	% Change	2023	2022				
<b>LNG Exports by Vessel</b>										
Europe	283.7	245.5	16%	2,861.1	2,662.4	7%	88	13	100%	10%
Asia	76.3	78.4	-3%	1,186.1	956.2	24%	23	7	69%	0%
Latin America/Caribbean	36.2	12.9	181%	294.4	243.3	21%	16	6	41%	0%
<b>Total</b>	<b>396.2</b>	<b>336.9</b>	<b>18%</b>	<b>4,341.6</b>	<b>3,861.9</b>	<b>12%</b>	<b>127</b>	<b>26</b>	<b>89%</b>	<b>7%</b>
<b>LNG Exports by ISO Container</b>										
Latin America/Caribbean	<0.1	0.2	-48%	1.1	2.1	-48%	30	5	100%	0%
Europe	0	0	-	0	<0.1	-100%	-	0	0%	0%
<b>Total</b>	<b>&lt;0.1</b>	<b>0.2</b>	<b>-48%</b>	<b>1.1</b>	<b>2.1</b>	<b>-48%</b>	<b>30</b>	<b>5</b>	<b>100%</b>	<b>0%</b>
<b>Total LNG Exports</b>	<b>396.2</b>	<b>337.0</b>	<b>18%</b>	<b>4,342.7</b>	<b>3,864.0</b>	<b>12%</b>	<b>-</b>	<b>30</b>	<b>89%</b>	<b>7%</b>

#### Notes

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

## 4: U.S.-Produced LNG Exports by Country of Destination (January 2024)



**Notes**

\* Free Trade Agreement Countries.

# U.S.-Produced LNG Exports

## Monthly Summary

### 4a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Country of Destination

Country of Destination	Monthly			Percentage Change		No. of Cargos	% Spot
	Jan 2024	Dec 2023	Jan 2023	Jan 2024 vs. Dec 2023	Jan 2024 vs. Jan 2023		
<b>LNG Exports by Vessel</b>							
United Kingdom	42.9	60.2	63.0	-29%	-32%	12	24%
Turkiye	42.7	42.3	39.3	<1%	9%	14	0%
Netherlands	41.9	48.7	36.5	-14%	15%	12	16%
Spain	38.8	15.6	14.0	148%	177%	12	17%
France	28.0	40.7	34.1	-31%	-18%	8	0%
Italy	24.8	21.3	6.9	16%	258%	8	2%
South Korea*	20.6	35.2	24.5	-41%	-16%	6	0%
Japan	19.3	27.5	17.7	-30%	9%	6	0%
Germany	17.4	19.4	14.3	-11%	21%	5	21%
Belgium	14.3	14.3	3.6	<1%	292%	6	0%
India	10.7	17.1	7.0	-37%	54%	3	0%
Portugal	9.5	2.9	6.8	223%	39%	3	0%
Croatia	9.5	3.1	2.9	210%	225%	3	0%
Brazil	8.3	3.7	0	124%	-	3	0%
China	7.9	13.9	17.9	-43%	-56%	2	0%
Thailand	7.9	3.8	3.7	107%	111%	2	0%
Dominican Republic*	7.5	3.2	3.6	136%	106%	4	0%
Greece	7.2	8.3	3.2	-14%	123%	2	0%
Jamaica	6.6	0.5	0	13X	-	5	0%
Taiwan	6.6	6.7	3.5	-2%	89%	3	0%
Colombia*	6.5	7.2	0	-10%	-	2	0%
Poland	5.7	10.9	11.5	-47%	-50%	2	0%
Chile*	3.7	0	3.3	-	12%	1	0%
Panama*	3.7	0.3	2.7	10X	35%	1	0%
Singapore*	3.2	0	0	-	-	1	0%
Lithuania	1.1	3.4	6.7	-68%	-84%	1	0%
Argentina	0	0	0	-	-	-	0%
Bangladesh	0	3.3	3.4	-100%	-100%	-	0%
El Salvador*	0	0	0	-	-	-	0%
Finland	0	2.8	0	-100%	-	-	0%
Indonesia	0	0	0.8	-	-100%	-	0%
Jordan*	0	0	0	-	-	-	0%
Kuwait	0	0	0	-	-	-	0%
Malta	0	0	2.6	-	-100%	-	0%
Mexico*	0	3.7	3.2	-100%	-100%	-	0%
Pakistan	0	3.1	0	-100%	-	-	0%
Philippines	0	0	0	-	-	-	0%
<b>Total</b>	<b>396.2</b>	<b>422.8</b>	<b>336.9</b>	<b>-6%</b>	<b>18%</b>	<b>127</b>	<b>7%</b>
<b>LNG Exports by ISO Container</b>							
Bahamas	<0.1	<0.1	<0.1	32%	2%	19	0%
Barbados	<0.1	<0.1	0	100%	-	4	0%
Haiti	<0.1	<0.1	<0.1	27%	111%	4	0%
Antigua and Barbuda	<0.1	<0.1	<0.1	-71%	-51%	2	0%
Jamaica	<0.1	<0.1	0.1	-66%	-99%	1	0%
Germany	0	0	0	-	-	-	0%
<b>Total</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>0.2</b>	<b>29%</b>	<b>-48%</b>	<b>30</b>	<b>0%</b>
<b>Total LNG Exports</b>	<b>396.2</b>	<b>422.9</b>	<b>337.0</b>	<b>-6%</b>	<b>18%</b>	<b>-</b>	<b>7%</b>

Notes

- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- \* Free Trade Agreement Countries.

# U.S.-Produced LNG Exports

Year-to-Date and Annual Summary

## 4b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Country of Destination

Volume (Bcf)	Year-to-Date (Jan)			Annual			No. of Cargos	% Spot
Country of Destination	YTD 2024	YTD 2023	% Change	2023	2022	% Change	YTD 2024	YTD 2024
<b>LNG Exports by Vessel</b>								
United Kingdom	42.9	63.0	-32%	450.7	464.5	-3%	12	24%
Turkiye	42.7	39.3	9%	156.4	192.1	-19%	14	0%
Netherlands	41.9	36.5	15%	588.6	378.3	56%	12	16%
Spain	38.8	14.0	177%	269.2	426.7	-37%	12	17%
France	28.0	34.1	-18%	492.7	571.4	-14%	8	0%
Italy	24.8	6.9	258%	197.5	116.0	70%	8	2%
South Korea*	20.6	24.5	-16%	275.8	292.7	-6%	6	0%
Japan	19.3	17.7	9%	310.2	209.2	48%	6	0%
Germany	17.4	14.3	21%	204.6	7.1	28X	5	21%
Belgium	14.3	3.6	292%	97.0	80.2	21%	6	0%
India	10.7	7.0	54%	164.3	122.5	34%	3	0%
Portugal	9.5	6.8	39%	73.2	69.6	5%	3	0%
Croatia	9.5	2.9	225%	55.4	77.3	-28%	3	0%
Brazil	8.3	0	-	38.6	72.0	-46%	3	0%
China	7.9	17.9	-56%	173.2	96.7	79%	2	0%
Thailand	7.9	3.7	111%	59.5	26.0	129%	2	0%
Dominican Republic*	7.5	3.6	106%	73.8	50.8	45%	4	0%
Greece	7.2	3.2	123%	39.4	69.0	-43%	2	0%
Jamaica	6.6	0	-	8.6	0.1	65X	5	0%
Taiwan	6.6	3.5	89%	104.1	106.7	-2%	3	0%
Colombia*	6.5	0	-	32.0	5.7	5X	2	0%
Poland	5.7	11.5	-50%	139.6	127.4	10%	2	0%
Chile*	3.7	3.3	12%	31.2	30.1	4%	1	0%
Panama*	3.7	2.7	35%	19.6	13.8	42%	1	0%
Singapore*	3.2	0	-	23.3	23.0	1%	1	0%
Lithuania	1.1	6.7	-84%	55.3	77.2	-28%	1	0%
Argentina	0	0	-	76.9	66.9	15%	-	0%
Bangladesh	0	3.4	-100%	24.1	12.7	91%	-	0%
El Salvador*	0	0	-	<0.1	0	-	-	0%
Finland	0	0	-	38.9	0.3	117X	-	0%
Indonesia	0	0.8	-100%	3.2	6.6	-52%	-	0%
Jordan*	0	0	-	3.3	0	-	-	0%
Kuwait	0	0	-	35.2	57.0	-38%	-	0%
Malta	0	2.6	-100%	2.6	5.3	-51%	-	0%
Mexico*	0	3.2	-100%	13.7	3.8	257%	-	0%
Pakistan	0	0	-	3.1	3.1	2%	-	0%
Philippines	0	0	-	6.8	0	-	-	0%
<b>Total</b>	<b>396.2</b>	<b>336.9</b>	<b>18%</b>	<b>4,341.6</b>	<b>3,861.9</b>	<b>12%</b>	<b>127</b>	<b>7%</b>
<b>LNG Exports by ISO Container</b>								
Bahamas	<0.1	<0.1	2%	0.5	0.5	2%	19	0%
Barbados	<0.1	0	-	<0.1	<0.1	-88%	4	0%
Haiti	<0.1	<0.1	111%	0.1	0.1	-2%	4	0%
Antigua and Barbuda	<0.1	<0.1	-51%	<0.1	<0.1	118%	2	0%
Jamaica	<0.1	0.1	-99%	0.4	1.4	-69%	1	0%
Germany	0	0	-	0	<0.1	-100%	-	0%
<b>Total</b>	<b>&lt;0.1</b>	<b>0.2</b>	<b>-48%</b>	<b>1.1</b>	<b>2.1</b>	<b>-48%</b>	<b>30</b>	<b>0%</b>
<b>Total LNG Exports</b>	<b>396.2</b>	<b>337.0</b>	<b>18%</b>	<b>4,342.7</b>	<b>3,864.0</b>	<b>12%</b>	<b>-</b>	<b>7%</b>

### Notes

- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- \* Free Trade Agreement Countries.

## U.S.-Produced LNG Exports

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### 5a: U.S.-Produced LNG Exports by Region of Destination

Volume (Bcf)	2023											2024
Region of Destination	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
<b>LNG Exports by Vessel</b>												
Asia	61.7	60.8	74.1	73.5	115.2	148.3	137.6	119.1	105.2	101.4	110.5	76.3
Europe	258.4	287.3	279.5	241.3	169.8	169.8	195.8	196.5	256.3	267.0	293.8	283.7
Latin America/Caribbean	5.8	18.5	22.0	51.8	42.7	31.1	19.6	30.8	22.8	17.7	18.5	36.2
<b>Total</b>	<b>326.0</b>	<b>366.7</b>	<b>375.7</b>	<b>366.7</b>	<b>327.8</b>	<b>349.2</b>	<b>353.0</b>	<b>346.5</b>	<b>384.3</b>	<b>386.2</b>	<b>422.8</b>	<b>396.2</b>
<b>LNG Exports by ISO Container</b>												
Latin America/Caribbean	0.2	0.2	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
<b>Total</b>	<b>0.2</b>	<b>0.2</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>
<b>Total LNG Exports</b>	<b>326.2</b>	<b>366.8</b>	<b>375.8</b>	<b>366.7</b>	<b>327.8</b>	<b>349.3</b>	<b>353.0</b>	<b>346.6</b>	<b>384.4</b>	<b>386.2</b>	<b>422.9</b>	<b>396.2</b>

### 5b: U.S.-Produced LNG Exports by Point of Exit

Volume (Bcf)	2023											2024
Point of Exit	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
<b>LNG Exports by Vessel</b>												
Cameron (Calcasieu Pass), LA	45.0	38.1	39.7	41.8	29.9	38.7	35.7	39.0	47.9	46.5	45.2	48.2
Cameron, LA	55.9	61.9	54.8	38.9	52.2	49.8	50.1	49.4	59.5	55.7	66.4	64.5
Corpus Christi, TX	64.1	67.5	55.6	57.7	62.4	58.6	62.4	59.4	63.4	64.5	64.2	61.1
Cove Point, MD	19.4	27.8	18.8	26.3	23.3	19.9	21.9	17.5	10.7	20.9	23.4	21.3
Elba Island, GA	10.6	11.4	7.3	7.4	13.0	9.3	2.9	11.9	6.5	8.1	10.9	10.5
Freeport, TX	11.6	29.0	62.5	68.4	63.3	59.5	61.4	54.0	64.0	60.1	71.2	52.8
Sabine Pass, LA	119.5	131.0	137.0	126.2	83.7	113.3	118.5	115.4	132.4	130.4	141.5	137.8
<b>Total</b>	<b>326.0</b>	<b>366.7</b>	<b>375.7</b>	<b>366.7</b>	<b>327.8</b>	<b>349.2</b>	<b>353.0</b>	<b>346.5</b>	<b>384.3</b>	<b>386.2</b>	<b>422.8</b>	<b>396.2</b>
<b>LNG Exports by ISO Container</b>												
Ft. Lauderdale, FL	0.2	0.2	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Miami, FL	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
<b>Total</b>	<b>0.2</b>	<b>0.2</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>
<b>Total LNG Exports</b>	<b>326.2</b>	<b>366.8</b>	<b>375.8</b>	<b>366.7</b>	<b>327.8</b>	<b>349.3</b>	<b>353.0</b>	<b>346.6</b>	<b>384.4</b>	<b>386.2</b>	<b>422.9</b>	<b>396.2</b>

#### Notes

- Totals may not equal sum of components because of independent rounding.
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

# U.S.-Produced LNG Exports

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## 5c: U.S.-Produced LNG Exports by Country of Destination

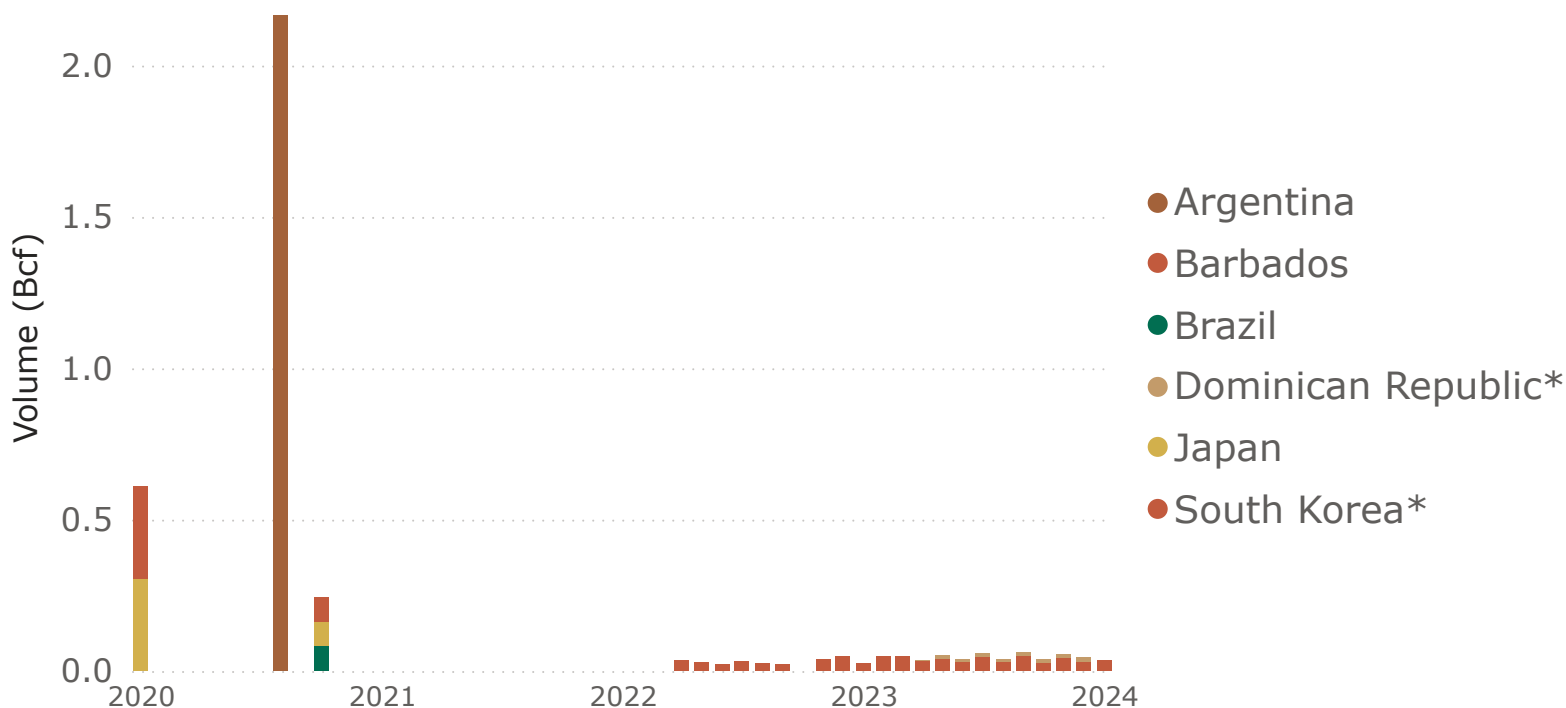
Volume (Bcf)	2023											2024
Country of Destination	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
<b>LNG Exports by Vessel</b>												
Argentina	2.3	2.3	11.5	26.9	22.7	11.2	0	0	0	0	0	0
Bangladesh	0	0	0	3.6	3.6	0	7.1	0	0	3.2	3.3	0
Belgium	7.3	8.1	4.8	3.8	7.0	0	3.4	13.7	20.8	10.3	14.3	14.3
Brazil	0	1.3	3.6	4.2	8.6	0	3.3	6.6	3.7	3.6	3.7	8.3
Chile*	0	7.3	0	6.4	4.0	7.1	3.1	0	0	0	0	3.7
China	2.6	5.1	3.4	6.6	20.3	35.3	14.3	10.2	18.0	25.6	13.9	7.9
Colombia*	0	0	0	2.8	0	0	3.1	10.3	6.7	1.8	7.2	6.5
Croatia	6.0	3.7	3.2	2.9	0	10.1	3.0	10.5	0	10.0	3.1	9.5
Dominican Republic*	3.5	0.9	6.9	7.9	7.4	6.1	10.1	6.7	8.8	8.6	3.2	7.5
El Salvador*	0	0	0	0	0	<0.1	0	0	0	0	0	0
Finland	0	6.9	0	6.9	1.6	3.7	6.6	7.1	0	3.3	2.8	0
France	39.5	28.6	53.2	51.7	45.6	20.6	34.3	32.0	53.6	58.9	40.7	28.0
Germany	8.2	24.8	18.5	16.0	15.8	17.2	20.7	17.2	17.9	14.4	19.4	17.4
Greece	6.8	3.2	3.9	4.5	2.9	0	4.7	2.0	0	0	8.3	7.2
India	14.1	10.2	14.6	7.1	14.5	20.5	13.7	24.5	13.7	7.4	17.1	10.7
Indonesia	0	0	0	0	0	1.1	0.8	0.5	0	0	0	0
Italy	17.6	13.7	17.4	18.5	14.0	13.9	21.5	22.1	6.8	23.8	21.3	24.8
Jamaica	0	0.4	0	0.3	<0.1	1.4	<0.1	4.0	1.8	0.1	0.5	6.6
Japan	14.1	20.1	13.7	31.2	28.0	44.0	31.3	33.4	24.4	24.9	27.5	19.3
Jordan*	0	0	0	0	0	3.3	0	0	0	0	0	0
Kuwait	0	0	3.7	3.8	10.7	7.1	3.3	6.6	0	0	0	0
Lithuania	0	3.6	3.4	7.0	3.6	3.4	7.0	10.7	6.5	0	3.4	1.1
Malta	0	0	0	0	0	0	0	0	0	0	0	0
Mexico*	0	3.1	0	0	0	2.0	0	0	1.8	0	3.7	0
Netherlands	39.3	61.0	60.2	64.5	45.9	53.3	53.6	39.7	49.7	36.2	48.7	41.9
Pakistan	0	0	0	0	0	0	0	0	0	0	3.1	0
Panama*	0	3.2	0	3.3	0	3.3	0	3.2	0	3.5	0.3	3.7
Philippines	0	0	0	0	0	0	0	0	3.4	3.4	0	0
Poland	10.3	7.2	7.2	17.4	18.0	3.6	10.5	14.1	14.2	14.5	10.9	5.7
Portugal	6.1	6.1	4.2	10.4	3.2	9.8	6.7	6.4	7.1	3.2	2.9	9.5
Singapore*	0	0	0	0	10.0	0	3.4	6.6	3.3	0	0	3.2
South Korea*	22.7	10.8	24.7	11.0	17.0	16.5	34.9	24.1	28.2	26.1	35.2	20.6
Spain	32.1	38.1	13.7	12.3	12.3	34.1	20.0	9.9	49.8	17.3	15.6	38.8
Taiwan	6.6	10.3	9.8	10.3	6.8	13.1	14.1	13.2	6.7	3.1	6.7	6.6
Thailand	1.8	4.2	4.2	0	4.2	7.5	14.8	0	7.5	7.6	3.8	7.9
Turkiye	13.4	11.9	13.9	0	0	0	0	3.5	4.5	27.6	42.3	42.7
United Kingdom	71.7	70.5	75.8	25.2	0	0	3.7	7.5	25.4	47.6	60.2	42.9
<b>Total</b>	<b>326.0</b>	<b>366.7</b>	<b>375.7</b>	<b>366.7</b>	<b>327.8</b>	<b>349.2</b>	<b>353.0</b>	<b>346.5</b>	<b>384.3</b>	<b>386.2</b>	<b>422.8</b>	<b>396.2</b>
<b>LNG Exports by ISO Container</b>												
Antigua and Barbuda	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Bahamas	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Barbados	0	0	0	0	0	0	0	0	0	0	<0.1	<0.1
Haiti	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Jamaica	0.2	0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
<b>Total</b>	<b>0.2</b>	<b>0.2</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>
<b>Total LNG Exports</b>	<b>326.2</b>	<b>366.8</b>	<b>375.8</b>	<b>366.7</b>	<b>327.8</b>	<b>349.3</b>	<b>353.0</b>	<b>346.6</b>	<b>384.4</b>	<b>386.2</b>	<b>422.9</b>	<b>396.2</b>

### Notes

- Totals may not equal sum of components because of independent rounding.

\* Free Trade Agreement Countries.

### U.S. LNG Re-Exports by Country of Destination



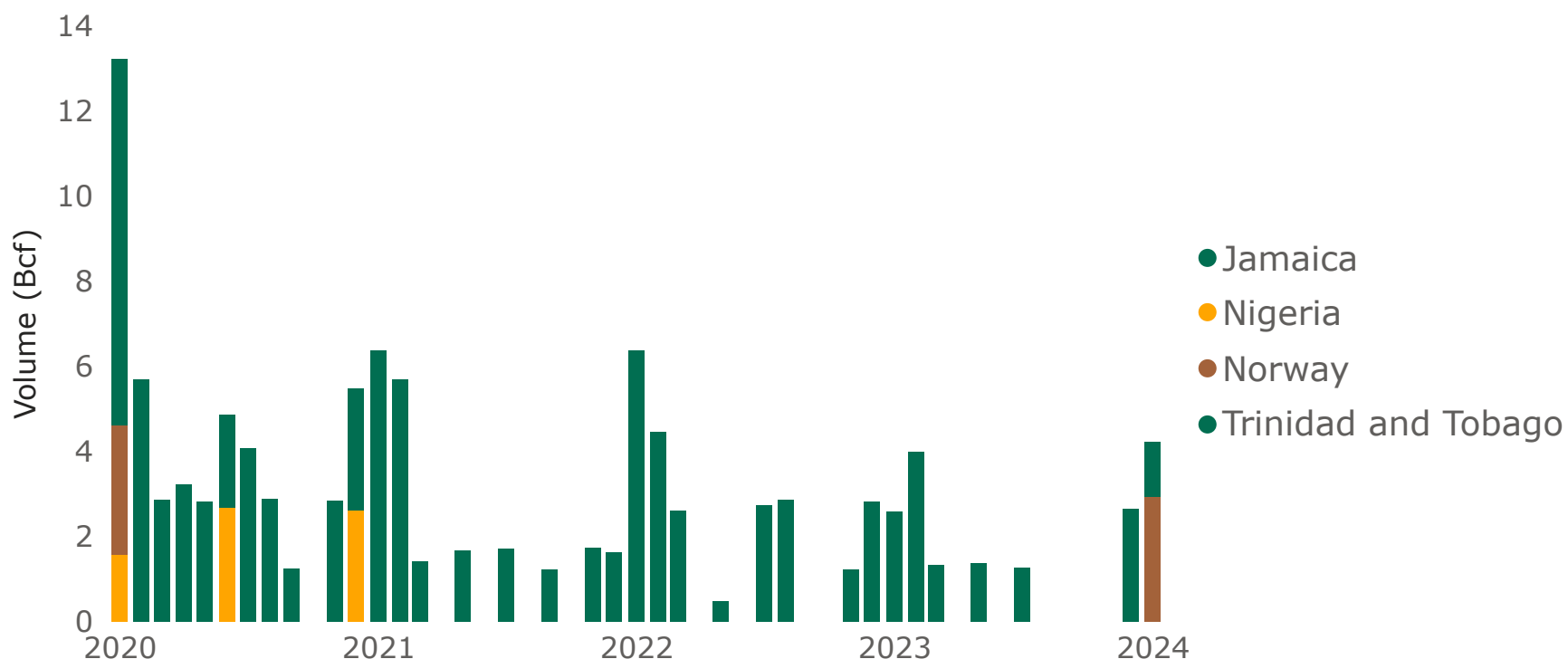
### 6: U.S. LNG Re-Exports by Country of Destination

Volume (Bcf)	2023												2024
Country of Destination and Point of Exit	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	
<b>LNG Re-Exports by ISO Container</b>													
<b>Penuelas, PR</b>													
Barbados	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0	0	
<b>Ponce, PR</b>													
Barbados	0	0	0	0	0	0	0	0	0	<0.1	<0.1	<0.1	
<b>San Juan, PR</b>													
Dominican Republic*	0	0	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0	
<b>Total LNG Re-Exports</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	

#### Notes

- \* Free Trade Agreement Countries.
- LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S.
- Totals may not equal sum of components because of independent rounding.

### U.S. LNG Imports by Country of Origin



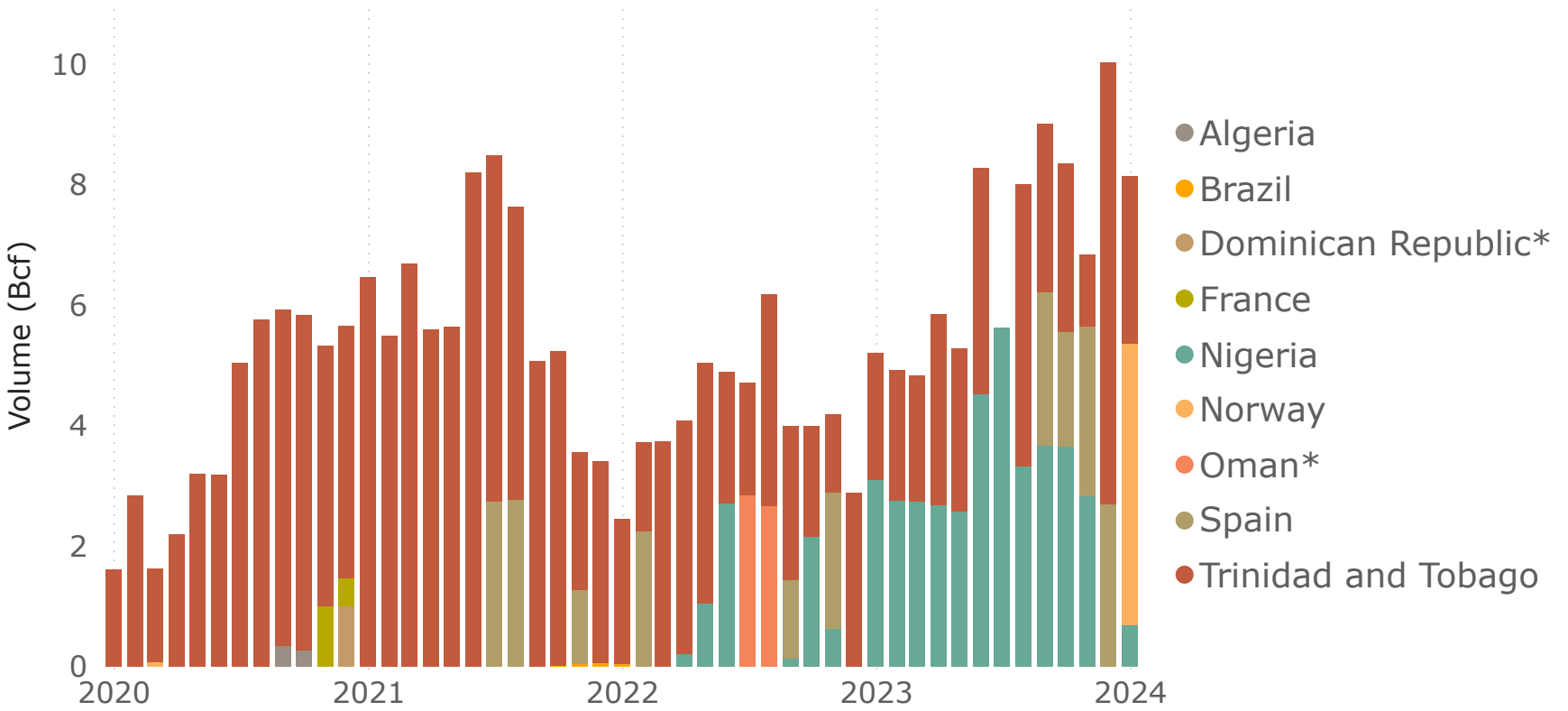
### 7: U.S. LNG Imports by Country of Origin and Point of Entry

Volume (Bcf)	2023											2024
Country of Origin and Point of Entry	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
<b>LNG Imports by Vessel</b>												
<b>Jamaica</b>												
Everett, MA	0	0	0	0	0	0	0	0	0	0	0	0
<b>Norway</b>												
Everett, MA	0	0	0	0	0	0	0	0	0	0	0	2.9
<b>Trinidad and Tobago</b>												
Cove Point, MD	0	0	0	0	0	0	0	0	0	0	0	1.0
Everett, MA	4.0	1.3	0	1.4	0	1.3	0	0	0	0	2.7	0.3
<b>Total LNG Imports</b>	<b>4.0</b>	<b>1.3</b>	<b>0</b>	<b>1.4</b>	<b>0</b>	<b>1.3</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2.7</b>	<b>4.2</b>

#### Notes

- LNG imports exclude U.S. sourced natural gas.
- Totals may not equal sum of components because of independent rounding.
- \* Free Trade Agreement Countries.

**Puerto Rico LNG Imports by Country of Origin**



**8: Puerto Rico LNG Imports by Country of Origin**

Volume (Bcf)	2023											2024
Country of Origin	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
<b>LNG Imports by Vessel</b>												
Trinidad and Tobago	2.2	2.1	3.2	2.7	3.7	0	4.7	2.8	2.8	1.2	7.3	2.8
Nigeria	2.8	2.7	2.7	2.6	4.5	5.6	3.3	3.7	3.7	2.8	0	0.7
Spain	0	0	0	0	0	0	0	2.5	1.9	2.8	2.7	0
Norway	0	0	0	0	0	0	0	0	0	0	0	4.7
<b>Total LNG Imports</b>	<b>4.9</b>	<b>4.8</b>	<b>5.9</b>	<b>5.3</b>	<b>8.3</b>	<b>5.6</b>	<b>8.0</b>	<b>9.0</b>	<b>8.4</b>	<b>6.8</b>	<b>10.0</b>	<b>8.2</b>

Notes

- LNG imports exclude U.S. sourced natural gas.
- Totals may not equal sum of components because of independent rounding.
- \* Free Trade Agreement Countries.

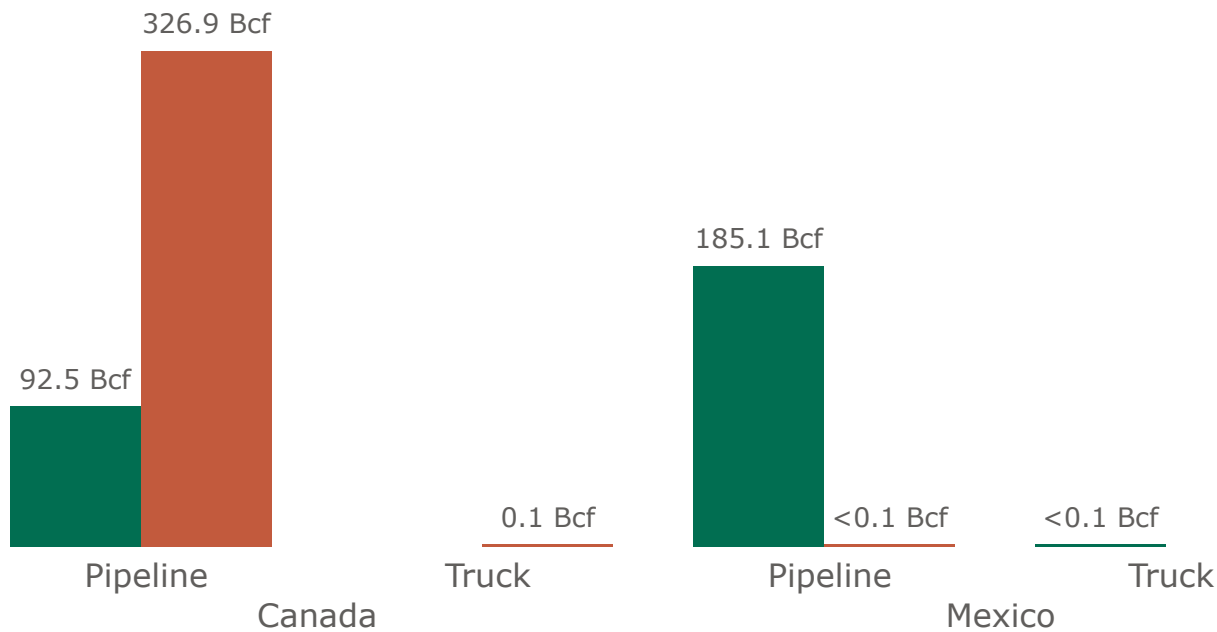
# **U.S. Natural Gas Imports & Exports by Pipeline and Truck Summary**

# U.S. Natural Gas Imports & Exports by Pipeline & Truck

Monthly Summary

## U.S. Natural Gas Imports & Exports by Pipeline & Truck (January 2024)

● Exports ● Imports



### 9a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck

Volume (Bcf)	Monthly			Percentage Change		
	Mode of Transport	Jan 2024	Dec 2023	Jan 2023	Jan 2024 vs. Dec 2023	Jan 2024 vs. Jan 2023
<b>Mexico</b>						
<b>Exports</b>						
Pipeline	185.1	174.6	166.0		6%	11%
Truck	<0.1	<0.1	0.1		4%	-84%
<b>Total</b>	<b>185.1</b>	<b>174.6</b>	<b>166.2</b>		<b>6%</b>	<b>11%</b>
<b>Imports</b>						
Pipeline	<0.1	<0.1	0.1		9%	-84%
Truck	0	0	0		-	-
<b>Total</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>0.1</b>		<b>9%</b>	<b>-84%</b>
<b>Net Exports</b>	<b>185.1</b>	<b>174.6</b>	<b>166.0</b>		<b>6%</b>	<b>11%</b>
<b>Canada</b>						
<b>Exports</b>						
Pipeline	92.5	111.9	105.4		-17%	-12%
Truck	0	<0.1	<0.1		-100%	-100%
<b>Total</b>	<b>92.5</b>	<b>111.9</b>	<b>105.4</b>		<b>-17%</b>	<b>-12%</b>
<b>Imports</b>						
Pipeline	326.9	283.3	281.1		15%	16%
Truck	0.1	0.1	0.1		13%	29%
<b>Total</b>	<b>327.0</b>	<b>283.5</b>	<b>281.2</b>		<b>15%</b>	<b>16%</b>
<b>Net Exports</b>	<b>-234.5</b>	<b>-171.6</b>	<b>-175.7</b>		<b>-37%</b>	<b>-33%</b>
<b>Total Net Exports</b>	<b>-49.4</b>	<b>3.0</b>	<b>-9.7</b>		<b>-17X</b>	<b>-4X</b>

#### Notes

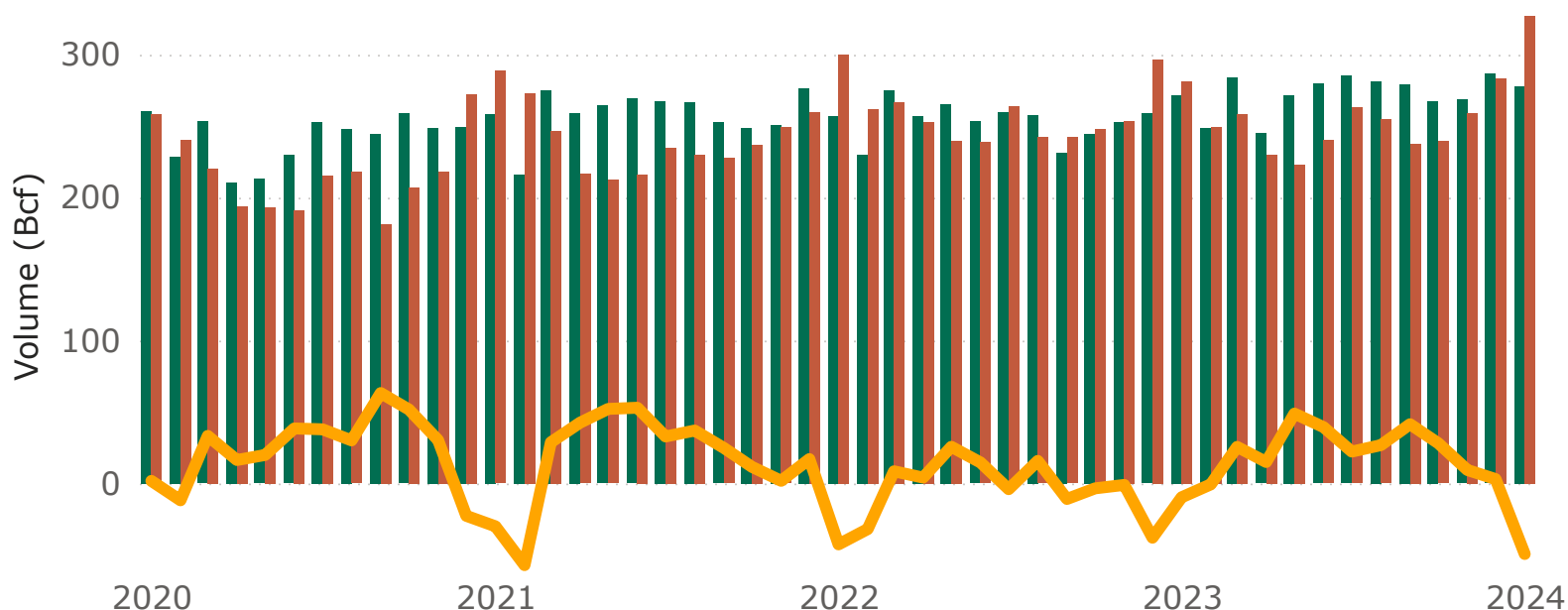
- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

# U.S. Natural Gas Imports & Exports by Pipeline & Truck

Year-to-Date and Annual Summary

## U.S. Natural Gas Imports & Exports by Pipeline & Truck

● Exports ● Imports ● Net Exports



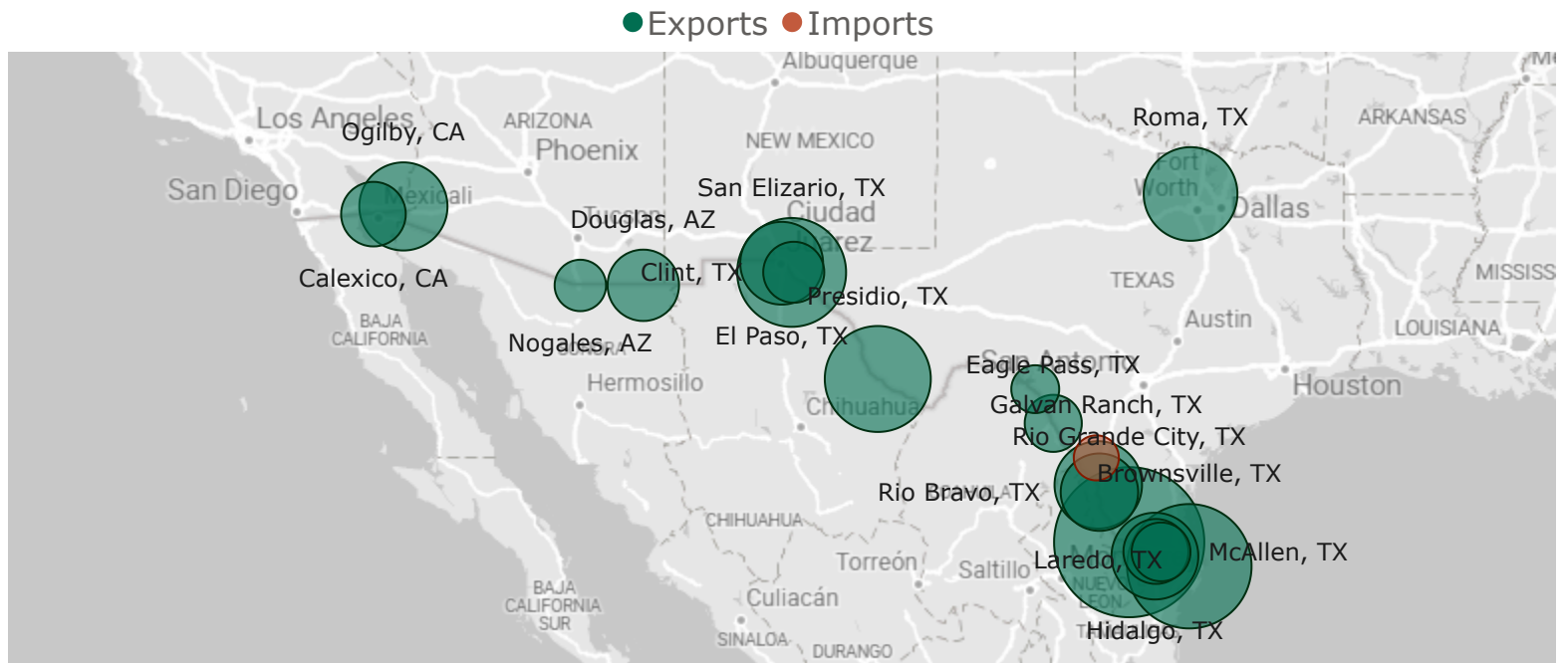
### 9b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck

Volume (Bcf)	Year-to-Date (Jan)			Annual		
Mode of Transport	YTD 2024	YTD 2023	% Change	2023	2022	% Change
<b>Mexico</b>						
<b>Exports</b>						
Pipeline	185.1	166.0	11%	2,241.6	2,078.6	8%
Truck	<0.1	0.1	-84%	0.6	1.6	-61%
<b>Total</b>	<b>185.1</b>	<b>166.2</b>	<b>11%</b>	<b>2,242.2</b>	<b>2,080.2</b>	<b>8%</b>
<b>Imports</b>						
Pipeline	<0.1	0.1	-84%	1.0	1.1	-7%
Truck	0	0	-	0	0	-
<b>Total</b>	<b>&lt;0.1</b>	<b>0.1</b>	<b>-84%</b>	<b>1.0</b>	<b>1.1</b>	<b>-7%</b>
<b>Net Exports</b>	<b>185.1</b>	<b>166.0</b>	<b>11%</b>	<b>2,241.2</b>	<b>2,079.1</b>	<b>8%</b>
<b>Canada</b>						
<b>Exports</b>						
Pipeline	92.5	105.4	-12%	1,026.1	962.2	7%
Truck	0	<0.1	-100%	<0.1	<0.1	9%
<b>Total</b>	<b>92.5</b>	<b>105.4</b>	<b>-12%</b>	<b>1,026.2</b>	<b>962.2</b>	<b>7%</b>
<b>Imports</b>						
Pipeline	326.9	281.1	16%	3,015.8	3,102.9	-3%
Truck	0.1	0.1	29%	2.4	2.1	14%
<b>Total</b>	<b>327.0</b>	<b>281.2</b>	<b>16%</b>	<b>3,018.2</b>	<b>3,105.0</b>	<b>-3%</b>
<b>Net Exports</b>	<b>-234.5</b>	<b>-175.7</b>	<b>-33%</b>	<b>-1,992.0</b>	<b>-2,142.8</b>	<b>7%</b>
<b>Total Net Exports</b>	<b>-49.4</b>	<b>-9.7</b>	<b>-4X</b>	<b>249.2</b>	<b>-63.7</b>	<b>5X</b>

#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

## 10: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit (January 2024)



Point of Entry/Exit	Volume (Bcf)	Percentage
Rio Grande City, TX	54	29%
Brownsville, TX	31	17%
San Elizario, TX	20	11%
Presidio, TX	18	10%
Roma, TX	12	6%
Ogilby, CA	9	5%
Laredo, TX	9	5%
Hidalgo, TX	9	5%
El Paso, TX	7	4%
Rio Bravo, TX	5	3%
Douglas, AZ	3	2%
McAllen, TX	2	1%
Calexico, CA	2	1%
Clint, TX	1	1%
Alamo, TX	<1	1%
Eagle Pass, TX	<1	0%
Nogales, AZ	<1	0%
Del Rio, TX	<1	0%
Galvan Ranch, TX	<1	0%

### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico

## Monthly Summary

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### 10a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit

Volume (Bcf)	Monthly			Percentage Change		
	Point of Entry/Exit	Jan 2024	Dec 2023	Jan 2023	Jan 2024 vs. Dec 2023	Jan 2024 vs. Jan 2023
<b>Exports to Mexico</b>						
Rio Grande City, TX	54.5	49.1	47.0		11%	16%
Brownsville, TX	31.1	25.0	28.9		24%	7%
San Elizario, TX	20.1	19.6	15.4		2%	31%
Presidio, TX	18.3	17.5	18.2		5%	<1%
Roma, TX	11.7	10.3	10.3		13%	13%
Ogilby, CA	9.2	8.9	7.5		2%	22%
Laredo, TX	8.9	10.7	8.1		-17%	9%
Hidalgo, TX	8.6	7.6	5.8		13%	49%
El Paso, TX	7.0	7.1	7.4		<1%	-5%
Rio Bravo, TX	5.2	5.5	5.7		-5%	-9%
Douglas, AZ	3.4	3.4	3.1		1%	10%
McAllen, TX	2.0	3.1	2.6		-36%	-26%
Calexico, CA	1.9	1.8	1.8		8%	8%
Clint, TX	1.3	2.2	1.9		-42%	-33%
Alamo, TX	1.0	1.6	0.9		-39%	10%
Eagle Pass, TX	0.7	1.1	1.0		-34%	-23%
Nogales, AZ	0.2	0.1	<0.1		101%	218%
Del Rio, TX	<0.1	<0.1	<0.1		11%	58%
Sasabe, AZ	0	0	0.4		-	-100%
<b>Total</b>	<b>185.1</b>	<b>174.6</b>	<b>166.2</b>		<b>6%</b>	<b>11%</b>
<b>Imports from Mexico</b>						
Galvan Ranch, TX	<0.1	<0.1	<0.1		9%	11%
Ogilby, CA	0	0	0		-	-
Otay Mesa, CA	0	0	0.1		-	-100%
<b>Total</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>0.1</b>		<b>9%</b>	<b>-84%</b>
<b>Net Exports to Mexico</b>	<b>185.1</b>	<b>174.6</b>	<b>166.0</b>		<b>6%</b>	<b>11%</b>

#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico

Year-to-Date and Annual Summary

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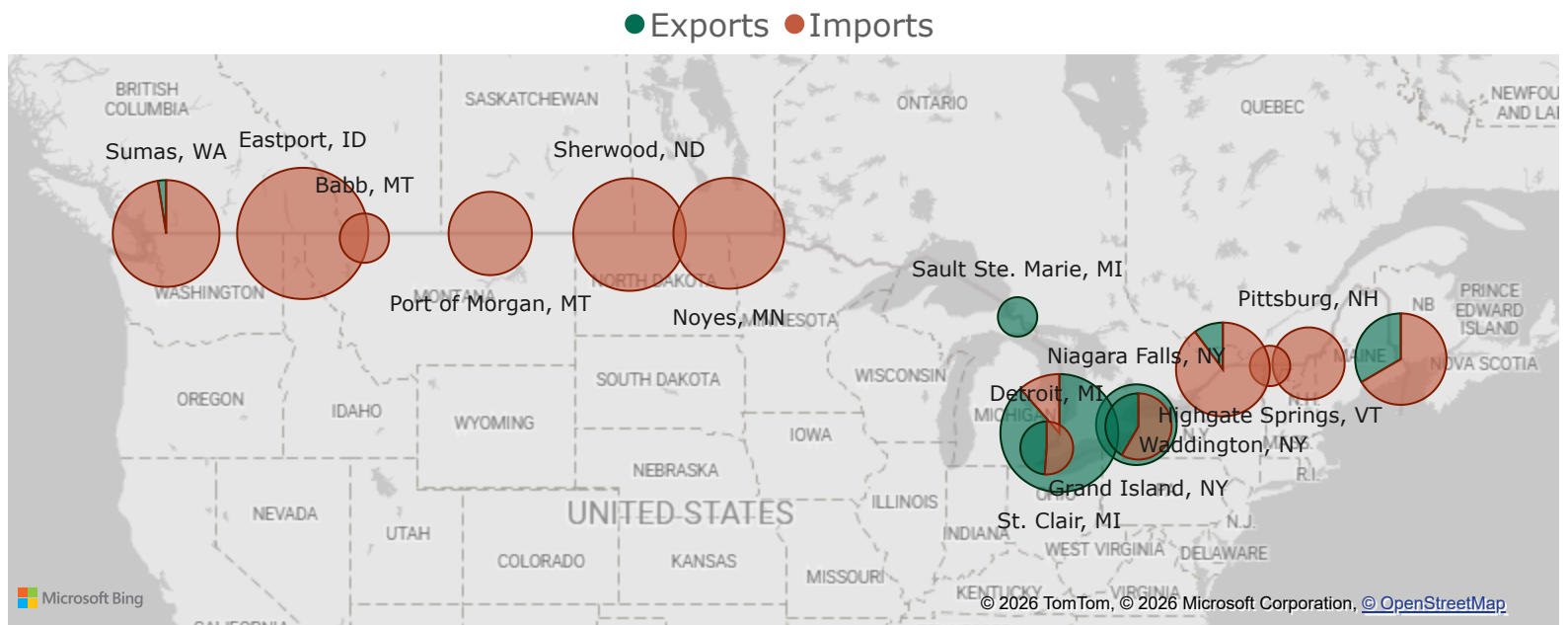
## 10b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit

Volume (Bcf)	Year-to-Date (Jan)			Annual		
Point of Entry/Exit	YTD 2024	YTD 2023	% Change	2023	2022	% Change
<b>Exports to Mexico</b>						
Rio Grande City, TX	54.5	47.0	16%	581.5	547.4	6%
Brownsville, TX	31.1	28.9	7%	365.7	329.0	11%
San Elizario, TX	20.1	15.4	31%	219.1	167.7	31%
Presidio, TX	18.3	18.2	<1%	275.8	225.5	22%
Roma, TX	11.7	10.3	13%	125.9	141.8	-11%
Ogilby, CA	9.2	7.5	22%	119.2	121.9	-2%
Laredo, TX	8.9	8.1	9%	132.1	114.9	15%
Hidalgo, TX	8.6	5.8	49%	82.6	73.3	13%
El Paso, TX	7.0	7.4	-5%	91.4	94.0	-3%
Rio Bravo, TX	5.2	5.7	-9%	85.7	75.4	14%
Douglas, AZ	3.4	3.1	10%	46.3	49.7	-7%
McAllen, TX	2.0	2.6	-26%	36.5	46.5	-22%
Calexico, CA	1.9	1.8	8%	22.9	24.6	-7%
Clint, TX	1.3	1.9	-33%	26.2	27.5	-5%
Alamo, TX	1.0	0.9	10%	15.9	25.1	-36%
Eagle Pass, TX	0.7	1.0	-23%	12.9	11.7	10%
Nogales, AZ	0.2	<0.1	218%	0.9	0.7	44%
Del Rio, TX	<0.1	<0.1	58%	0.7	0.5	46%
Sasabe, AZ	0	0.4	-100%	0.8	3.0	-72%
<b>Total</b>	<b>185.1</b>	<b>166.2</b>	<b>11%</b>	<b>2,242.2</b>	<b>2,080.2</b>	<b>8%</b>
<b>Imports from Mexico</b>						
Galvan Ranch, TX	<0.1	<0.1	11%	0.3	0.3	-6%
Ogilby, CA	0	0	-	0	<0.1	-100%
Otay Mesa, CA	0	0.1	-100%	0.7	0.7	4%
<b>Total</b>	<b>&lt;0.1</b>	<b>0.1</b>	<b>-84%</b>	<b>1.0</b>	<b>1.1</b>	<b>-7%</b>
<b>Net Exports to Mexico</b>	<b>185.1</b>	<b>166.0</b>	<b>11%</b>	<b>2,241.2</b>	<b>2,079.1</b>	<b>8%</b>

### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

## 11: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit (January 2024)



<b>Eastport, ID</b>	82 Bcf (20%)
<b>St. Clair, MI</b>	60 Bcf (14%)
<b>Sherwood, ND</b>	53 Bcf (13%)
<b>Noyes, MN</b>	51 Bcf (12%)
<b>Sumas, WA</b>	45 Bcf (11%)
<b>Waddington, NY</b>	30 Bcf (7%)
<b>Calais, ME</b>	27 Bcf (7%)
<b>Port of Morgan, MT</b>	20 Bcf (5%)
<b>Niagara Falls, NY</b>	18 Bcf (4%)
<b>Pittsburg, NH</b>	12 Bcf (3%)
<b>Grand Island, NY</b>	9 Bcf (2%)
<b>Detroit, MI</b>	4 Bcf (1%)
<b>Babb, MT</b>	3 Bcf (1%)
<b>Highgate Springs, VT</b>	2 Bcf (0%)
<b>Sault Ste. Marie, MI</b>	2 Bcf (0%)

### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Points of entry/exit with flows less than 1Bcf are excluded. For additional information, please go to the summary tables 11a and 11b.
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada

## Monthly Summary

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### 11a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit

Volume (Bcf) Point of Entry/Exit	Monthly			Percentage Change	
	Jan 2024	Dec 2023	Jan 2023	Jan 2024 vs. Dec 2023	Jan 2024 vs. Jan 2023
<b>Imports from Canada</b>					
Eastport, ID	81.9	81.7	84.0	<1%	-2%
Sherwood, ND	52.7	51.5	51.2	2%	3%
Noyes, MN	50.4	51.6	36.7	-2%	37%
Sumas, WA	43.8	43.3	42.4	1%	3%
Waddington, NY	26.9	17.1	21.8	57%	24%
Port of Morgan, MT	20.1	10.1	20.6	100%	-2%
Calais, ME	18.3	1.7	0.9	10X	19X
Pittsburg, NH	12.0	11.5	10.8	5%	12%
St. Clair, MI	6.9	2.6	3.6	164%	92%
Grand Island, NY	5.0	2.5	0.1	100%	33X
Babb, MT	2.8	5.1	3.5	-46%	-21%
Highgate Springs, VT	1.8	1.5	1.7	20%	10%
Detroit, MI	1.8	1.7	1.7	6%	6%
Champlain, NY	0.9	0.6	0.9	58%	10%
Warroad, MN	0.6	0.4	0.5	33%	5%
Massena, NY	0.5	0.4	0.5	27%	-5%
Niagara Falls, NY	0.3	0	0	-	-
Whitlash, MT	0.2	0.2	0.2	-12%	-18%
Houlton, ME	<0.1	<0.1	<0.1	36%	-3%
Jackman, ME	<0.1	<0.1	<0.1	15%	-49%
Portal, ND	<0.1	<0.1	<0.1	76%	-2%
Blaine, WA	<0.1	<0.1	0	-15%	-
Buffalo, NY	<0.1	<0.1	0	-87%	-
Alcan, Ak	0	<0.1	0	-100%	-
Marysville, MI	0	0	0	-	-
North Troy, VT	0	0	0	-	-
Sweetgrass, MT	0	0	<0.1	-	-100%
<b>Total</b>	<b>327.0</b>	<b>283.5</b>	<b>281.2</b>	<b>15%</b>	<b>16%</b>
<b>Exports to Canada</b>					
St. Clair, MI	53.5	71.4	65.3	-25%	-18%
Niagara Falls, NY	18.0	18.4	18.1	-2%	<1%
Calais, ME	9.2	10.2	8.9	-10%	3%
Grand Island, NY	3.6	4.5	5.2	-20%	-31%
Waddington, NY	3.0	3.3	3.1	-9%	<1%
Sault Ste. Marie, MI	1.8	1.8	1.6	<1%	15%
Detroit, MI	1.7	1.9	2.6	-10%	-33%
Sumas, WA	1.1	<0.1	0.2	11X	5X
Noyes, MN	0.5	0.2	0.3	95%	66%
Portal, ND	<0.1	<0.1	<0.1	-12%	-64%
Port of Morgan, MT	<0.1	0	0	-	-
Buffalo, NY	0	0	0	-	-
Champlain, NY	0	0	0	-	-
Marysville, MI	0	0	<0.1	-	-100%
Pittsburg, NH	0	<0.1	0	-100%	-
Sweetgrass, MT	0	0	<0.1	-	-100%
<b>Total</b>	<b>92.5</b>	<b>111.9</b>	<b>105.4</b>	<b>-17%</b>	<b>-12%</b>
<b>Net Exports to Canada</b>	<b>-234.5</b>	<b>-171.6</b>	<b>-175.7</b>	<b>-37%</b>	<b>-33%</b>

#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada

Year-to-Date and Annual Summary

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## 11b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit

Volume (Bcf) Point of Entry/Exit	Year-to-Date (Jan)			Annual		
	YTD 2024	YTD 2023	% Change	2023	2022	% Change
<b>Imports from Canada</b>						
Eastport, ID	81.9	84.0	-2%	911.0	897.5	2%
Sherwood, ND	52.7	51.2	3%	565.2	591.6	-4%
Noyes, MN	50.4	36.7	37%	458.7	451.8	2%
Sumas, WA	43.8	42.4	3%	457.6	415.2	10%
Waddington, NY	26.9	21.8	24%	133.8	180.3	-26%
Port of Morgan, MT	20.1	20.6	-2%	158.6	261.5	-39%
Calais, ME	18.3	0.9	19X	15.9	21.0	-24%
Pittsburg, NH	12.0	10.8	12%	112.7	112.5	<1%
St. Clair, MI	6.9	3.6	92%	97.8	65.2	50%
Grand Island, NY	5.0	0.1	33X	22.1	25.5	-13%
Babb, MT	2.8	3.5	-21%	40.1	34.4	17%
Highgate Springs, VT	1.8	1.7	10%	14.0	14.7	-5%
Detroit, MI	1.8	1.7	6%	15.2	18.4	-18%
Champlain, NY	0.9	0.9	10%	5.8	3.4	69%
Warroad, MN	0.6	0.5	5%	3.9	4.1	-4%
Massena, NY	0.5	0.5	-5%	2.7	3.2	-14%
Niagara Falls, NY	0.3	0	-	<0.1	1.8	-94%
Whitlash, MT	0.2	0.2	-18%	2.1	2.2	-6%
Houlton, ME	<0.1	<0.1	-3%	0.3	0.4	-8%
Jackman, ME	<0.1	<0.1	-49%	0.2	0.4	-37%
Portal, ND	<0.1	<0.1	-2%	<0.1	<0.1	-16%
Blaine, WA	<0.1	0	-	0.1	<0.1	29%
Buffalo, NY	<0.1	0	-	<0.1	<0.1	41X
Alcan, Ak	0	0	-	0.1	<0.1	193%
Marysville, MI	0	0	-	0	<0.1	-100%
North Troy, VT	0	0	-	0	<0.1	-100%
Sweetgrass, MT	0	<0.1	-100%	<0.1	<0.1	15X
<b>Total</b>	<b>327.0</b>	<b>281.2</b>	<b>16%</b>	<b>3,018.2</b>	<b>3,105.0</b>	<b>-3%</b>
<b>Exports to Canada</b>						
St. Clair, MI	53.5	65.3	-18%	575.7	558.8	3%
Niagara Falls, NY	18.0	18.1	<1%	202.5	181.3	12%
Calais, ME	9.2	8.9	3%	107.6	97.5	10%
Grand Island, NY	3.6	5.2	-31%	71.8	63.3	13%
Waddington, NY	3.0	3.1	<1%	22.6	10.1	124%
Sault Ste. Marie, MI	1.8	1.6	15%	17.4	16.0	9%
Detroit, MI	1.7	2.6	-33%	17.8	19.8	-10%
Sumas, WA	1.1	0.2	5X	4.3	6.8	-36%
Noyes, MN	0.5	0.3	66%	3.5	5.0	-31%
Portal, ND	<0.1	<0.1	-64%	0.5	0.7	-29%
Port of Morgan, MT	<0.1	0	-	0	0	-
Buffalo, NY	0	0	-	<0.1	0	-
Champlain, NY	0	0	-	<0.1	0	-
Marysville, MI	0	<0.1	-100%	2.5	2.9	-15%
Pittsburg, NH	0	0	-	0.2	<0.1	4X
Sweetgrass, MT	0	<0.1	-100%	<0.1	<0.1	-39%
<b>Total</b>	<b>92.5</b>	<b>105.4</b>	<b>-12%</b>	<b>1,026.2</b>	<b>962.2</b>	<b>7%</b>
<b>Net Exports to Canada</b>	<b>-234.5</b>	<b>-175.7</b>	<b>-33%</b>	<b>-1,992.0</b>	<b>-2,142.8</b>	<b>7%</b>

### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

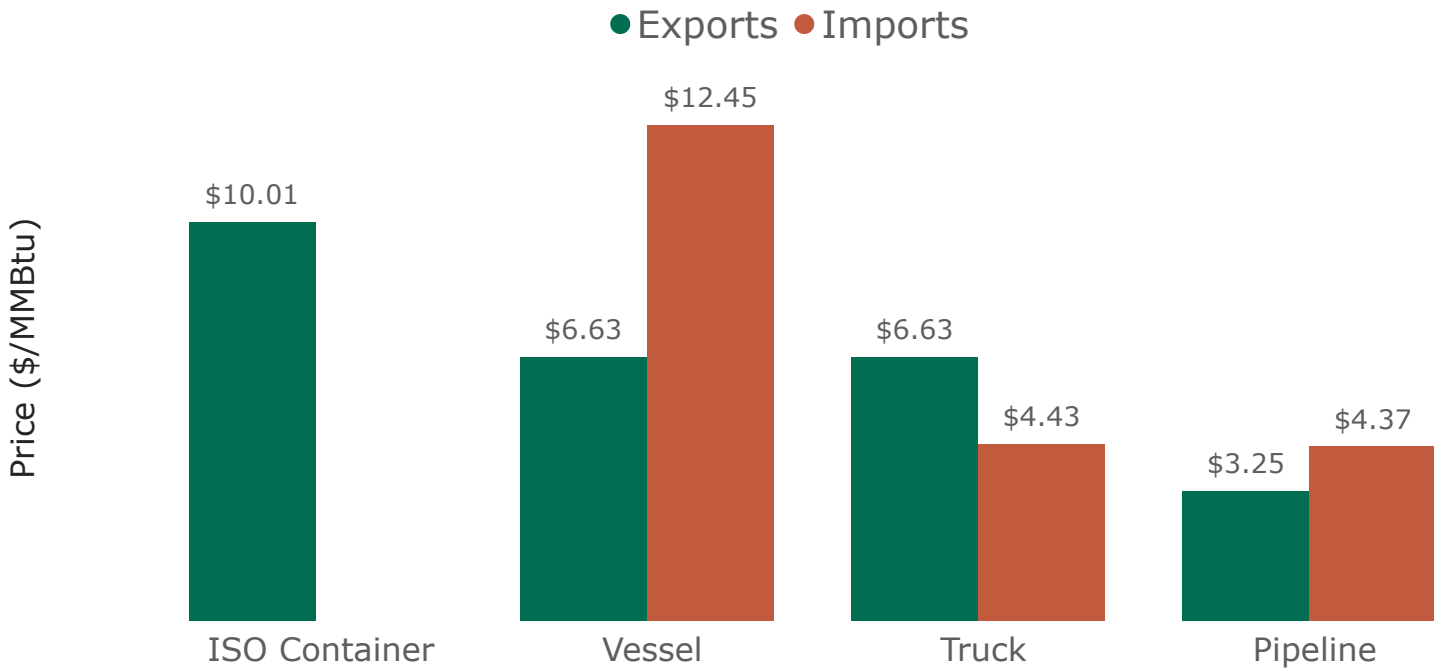
# **U.S. Natural Gas Import & Export Prices**

# U.S. Natural Gas Import & Export Prices

Monthly Summary

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## U.S. Natural Gas Import & Export Prices by Mode of Transport (January 2024)



### 12a. Monthly Summary: U.S. Natural Gas Import & Export Prices by Mode of Transport

Activity	Jan 2024	Dec 2023	Jan 2023	Jan 2024 vs. Dec 2023	Jan 2024 vs. Jan 2023
<b>Exports</b>					
LNG by Vessel	\$6.63	\$6.68	\$10.82	<1%	-39%
Pipeline	\$3.25	\$2.46	\$4.00	32%	-19%
Truck	\$6.63	\$9.05	\$7.92	-27%	-16%
LNG by ISO Container	\$10.01	\$10.05	\$10.01	<1%	<1%
<b>Average Price</b>	<b>\$5.24</b>	<b>\$4.98</b>	<b>\$7.78</b>	<b>5%</b>	<b>-33%</b>
<b>Imports</b>					
LNG by Vessel	\$12.45	\$15.30	\$38.73	-19%	-68%
Pipeline	\$4.37	\$2.61	\$7.90	68%	-45%
Truck	\$4.43	\$4.65	\$14.22	-5%	-69%
LNG by ISO Container	-	-	-	-	-
<b>Average Price</b>	<b>\$4.48</b>	<b>\$2.73</b>	<b>\$8.19</b>	<b>64%</b>	<b>-45%</b>

#### Notes

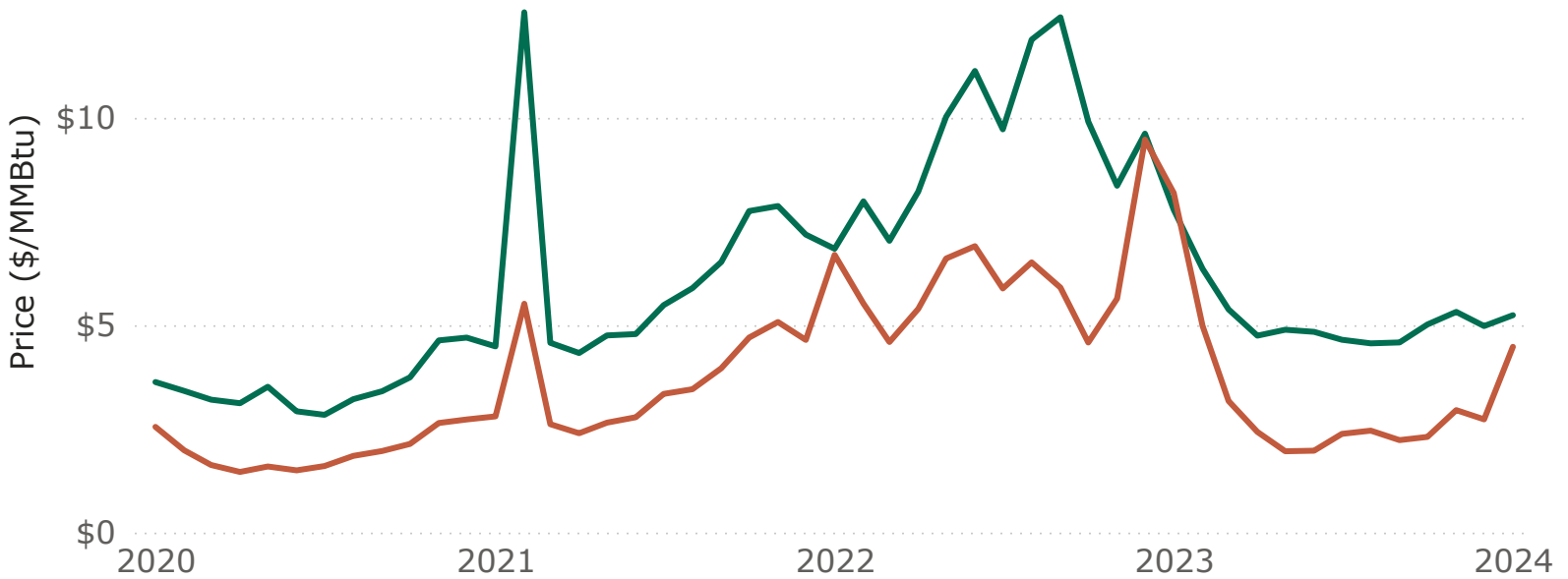
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- LNG imports exclude U.S. sourced natural gas.
- not applicable(-).

# U.S. Natural Gas Import & Export Prices

Year-to-Date and Annual Summary

## U.S. Natural Gas Import & Export Prices

● Exports ● Imports



### 12b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export Prices by Mode of Transport

Price (\$/MMBtu)	Year-to-Date (Jan)			Annual		
Activity	YTD 2024	YTD 2023	% Change	2023	2022	% Change
<b>Exports</b>						
LNG by Vessel	\$6.63	\$10.82	-39%	\$7.28	\$11.79	-38%
Pipeline	\$3.25	\$4.00	-19%	\$2.52	\$6.30	-60%
Truck	\$6.63	\$7.92	-16%	\$8.92	\$12.92	-31%
LNG by ISO Container	\$10.01	\$10.01	<1%	\$10.03	\$10.02	<1%
<b>Average Price</b>	<b>\$5.24</b>	<b>\$7.78</b>	<b>-33%</b>	<b>\$5.24</b>	<b>\$9.37</b>	<b>-44%</b>
<b>Imports</b>						
LNG by Vessel	\$12.45	\$38.73	-68%	\$20.93	\$28.55	-27%
Pipeline	\$4.37	\$7.90	-45%	\$3.14	\$6.01	-48%
Truck	\$4.43	\$14.22	-69%	\$5.00	\$8.66	-42%
LNG by ISO Container	-	-	-	-	-	-
<b>Average Price</b>	<b>\$4.48</b>	<b>\$8.19</b>	<b>-45%</b>	<b>\$3.22</b>	<b>\$6.19</b>	<b>-48%</b>

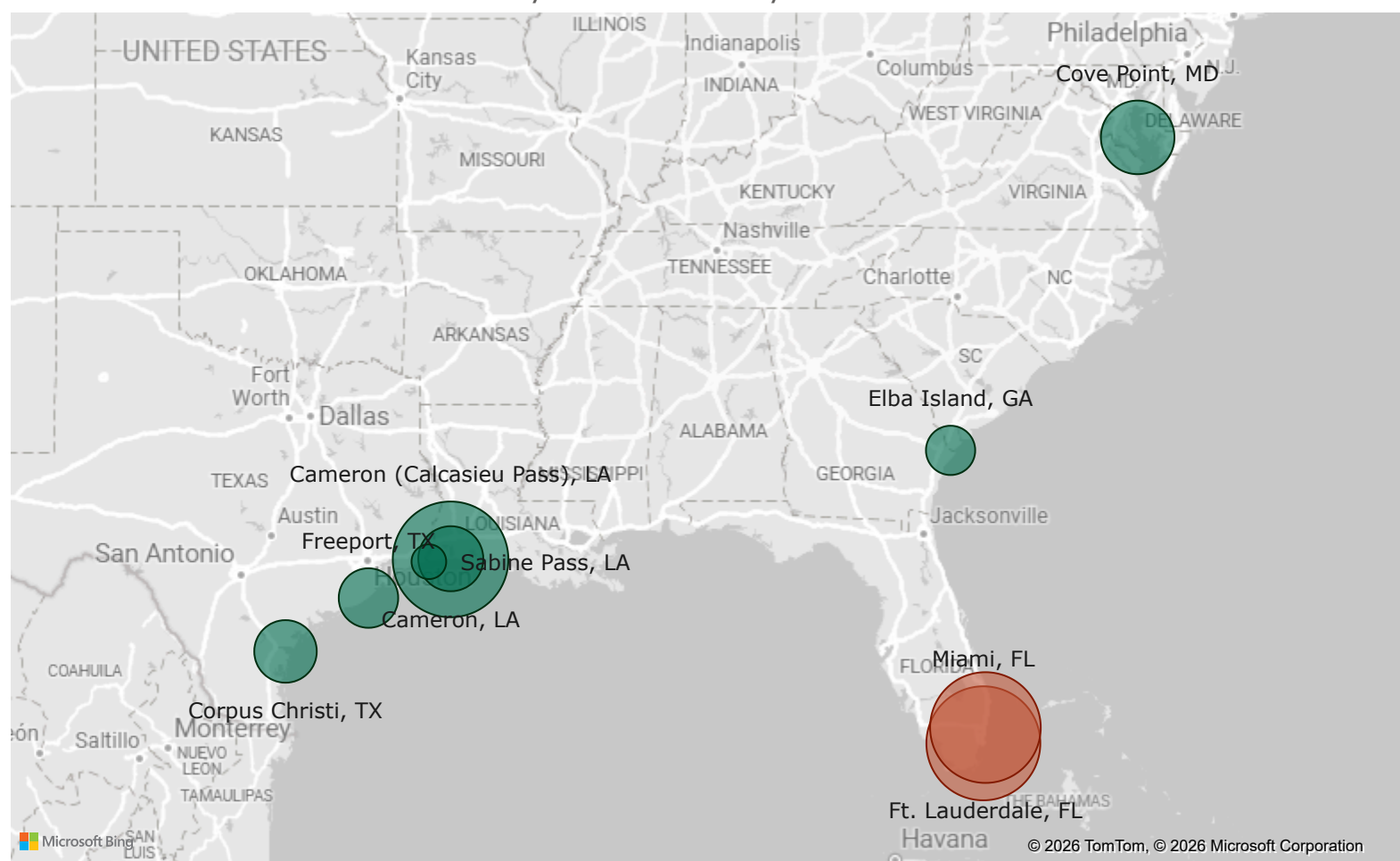
#### Notes

- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- LNG imports exclude U.S. sourced natural gas.
- not applicable(-).

# **U.S.-Produced LNG Export Prices Summary**

### U.S.-Produced LNG Export Prices by Point of Exit (January 2024)

● LNG by Vessel ● LNG by ISO Container



### 13a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Point of Exit

Price (\$/MMBtu)	Monthly			Percentage Change		
	Point of Exit	Jan 2024	Dec 2023	Jan 2023	Jan 2024 vs. Dec 2023	Jan 2024 vs. Jan 2023
<b>LNG Exports by ISO Container</b>						
Miami, FL	\$10.39	\$10.39	\$10.39	\$10.39	<1%	<1%
Ft. Lauderdale, FL	\$10.01	\$10.04	\$10.01	\$10.01	<1%	<1%
Jacksonville, FL	-	-	-	-	-	-
Newark, NJ	-	-	-	-	-	-
<b>Average Price</b>	<b>\$10.01</b>	<b>\$10.05</b>	<b>\$10.01</b>	<b>\$10.01</b>	<b>&lt;1%</b>	<b>&lt;1%</b>
<b>LNG Exports by Vessel</b>						
Cameron (Calcasieu Pass), LA	\$10.59	\$11.53	\$24.23	\$24.23	-8%	-56%
Cove Point, MD	\$6.84	\$6.75	\$8.67	\$8.67	1%	-21%
Cameron, LA	\$6.39	\$5.31	\$7.51	\$7.51	20%	-15%
Corpus Christi, TX	\$6.28	\$6.79	\$10.74	\$10.74	-7%	-42%
Freeport, TX	\$6.17	\$5.98	-	-	3%	-
Elba Island, GA	\$5.87	\$5.62	\$8.81	\$8.81	4%	-33%
Sabine Pass, LA	\$5.71	\$6.15	\$8.67	\$8.67	-7%	-34%
<b>Average Price</b>	<b>\$6.63</b>	<b>\$6.68</b>	<b>\$10.82</b>	<b>\$10.82</b>	<b>&lt;1%</b>	<b>-39%</b>
<b>LNG Export Average Price</b>	<b>\$6.63</b>	<b>\$6.68</b>	<b>\$10.82</b>	<b>\$10.82</b>	<b>&lt;1%</b>	<b>-39%</b>

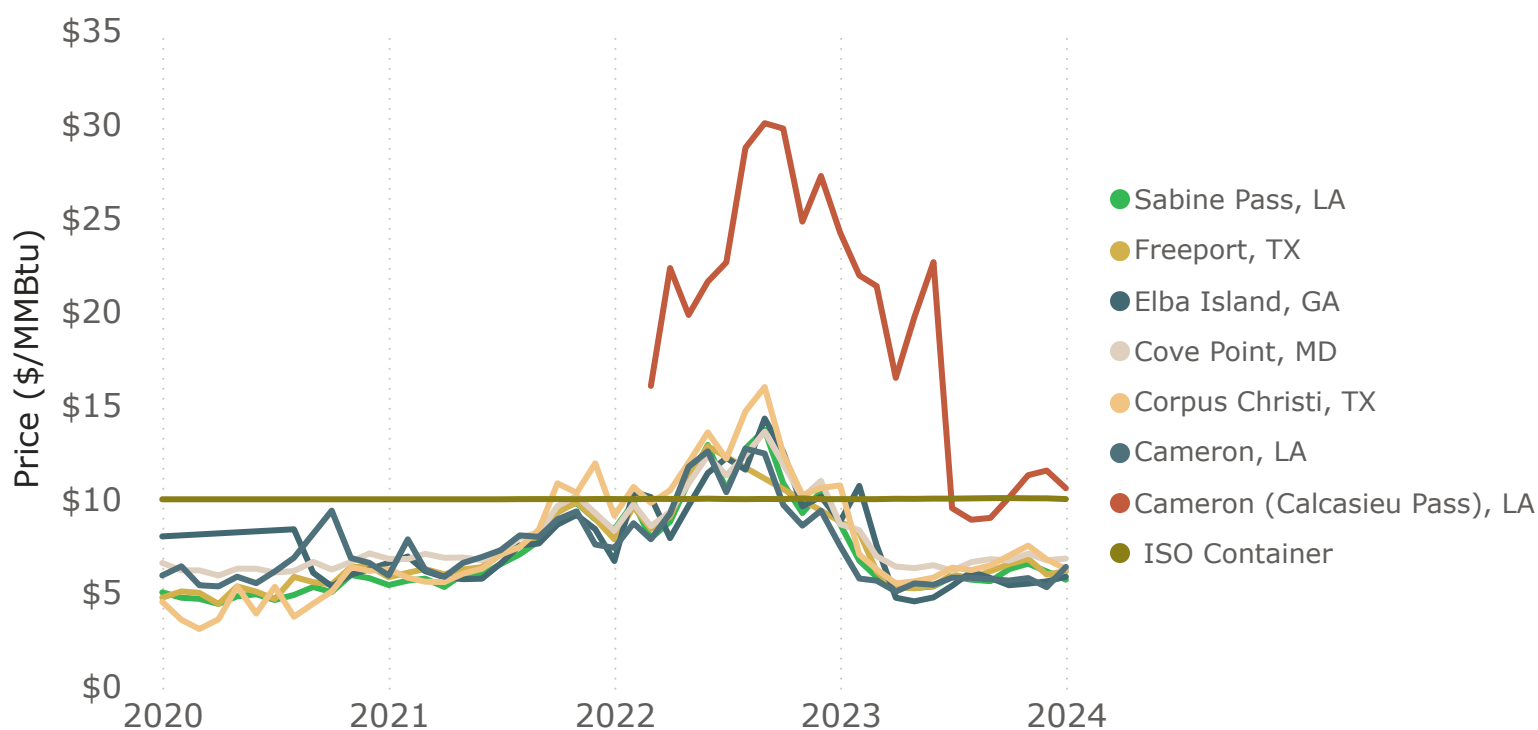
#### Notes

- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).

# U.S.-Produced LNG Export Prices

Year-to-Date and Annual Summary

## U.S.-Produced LNG Export Prices by Point of Exit



## 13b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Point of Exit

Price (\$/MMBtu) Point of Exit	Year-to-Date (Jan)			Annual		
	YTD 2024	YTD 2023	% Change	2023	2022	% Change
<b>LNG Exports by ISO Container</b>						
Miami, FL	\$10.39	\$10.39	<1%	\$10.39	\$10.39	<1%
Ft. Lauderdale, FL	\$10.01	\$10.01	<1%	\$10.02	\$10.00	<1%
Jacksonville, FL	-	-	-	-	\$10.39	-
Newark, NJ	-	-	-	-	\$17.30	-
<b>Average Price</b>	<b>\$10.01</b>	<b>\$10.01</b>	<b>&lt;1%</b>	<b>\$10.03</b>	<b>\$10.02</b>	<b>&lt;1%</b>
<b>LNG Exports by Vessel</b>						
Cameron (Calcasieu Pass), LA	\$10.59	\$24.23	-56%	\$15.43	\$25.29	-39%
Cove Point, MD	\$6.84	\$8.67	-21%	\$6.94	\$10.62	-35%
Cameron, LA	\$6.39	\$7.51	-15%	\$5.77	\$9.94	-42%
Corpus Christi, TX	\$6.28	\$10.74	-42%	\$6.80	\$11.80	-42%
Freeport, TX	\$6.17	-	-	\$5.96	\$9.44	-37%
Elba Island, GA	\$5.87	\$8.81	-33%	\$6.35	\$10.62	-40%
Sabine Pass, LA	\$5.71	\$8.67	-34%	\$6.17	\$10.45	-41%
<b>Average Price</b>	<b>\$6.63</b>	<b>\$10.82</b>	<b>-39%</b>	<b>\$7.28</b>	<b>\$11.79</b>	<b>-38%</b>
<b>LNG Export Average Price</b>	<b>\$6.63</b>	<b>\$10.82</b>	<b>-39%</b>	<b>\$7.28</b>	<b>\$11.78</b>	<b>-38%</b>

### Notes

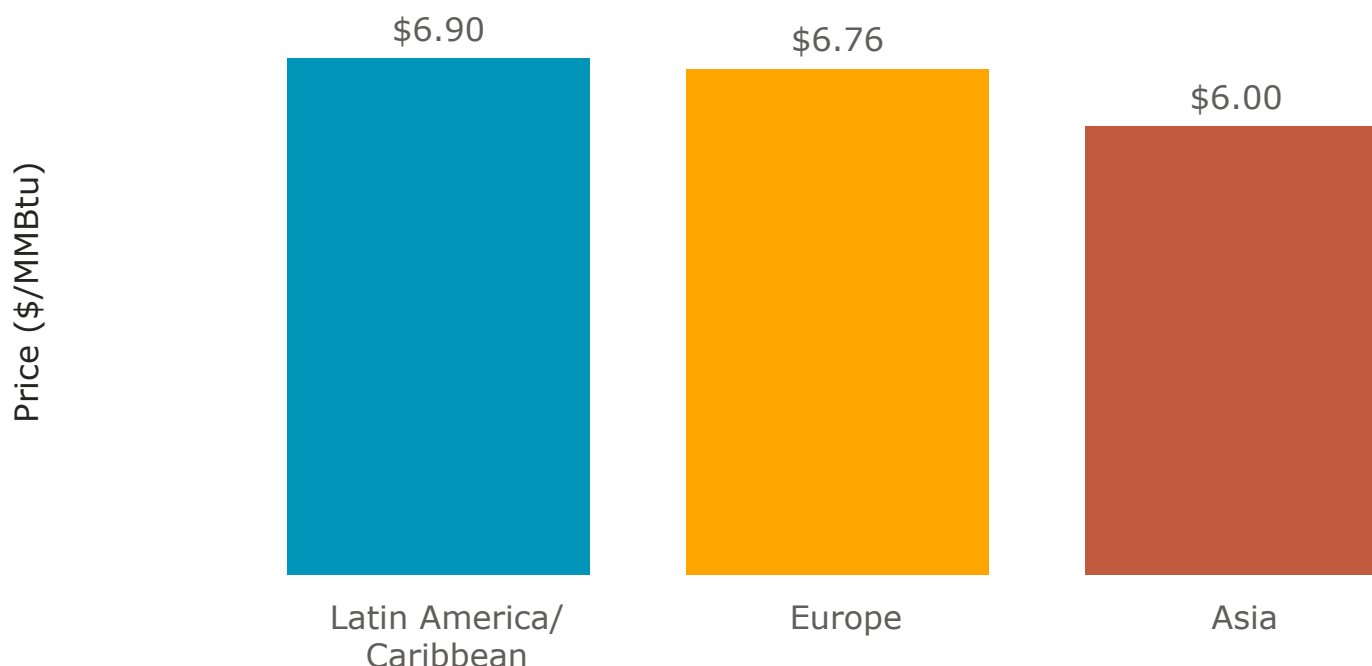
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).

## U.S.-Produced LNG Export Prices

Monthly Summary

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### U.S.-Produced LNG Export Prices by Region of Destination (January 2024)



### 14a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Region of Destination

Price (\$/MMBtu) Region of Destination	Monthly			Percentage Change	
	Jan 2024	Dec 2023	Jan 2023	Jan 2024 vs. Dec 2023	Jan 2024 vs. Jan 2023
<b>LNG Exports by ISO Container</b>					
Latin America/ Caribbean	\$10.01	\$10.05	\$10.01	<1%	<1%
Europe	-	-	-	-	-
<b>Average Price</b>	<b>\$10.01</b>	<b>\$10.05</b>	<b>\$10.01</b>	<b>&lt;1%</b>	<b>&lt;1%</b>
<b>LNG Exports by Vessel</b>					
Latin America/ Caribbean	\$6.90	\$7.88	\$7.71	-13%	-11%
Europe	\$6.76	\$6.62	\$10.37	2%	-35%
Asia	\$6.00	\$6.64	\$12.74	-10%	-53%
<b>Average Price</b>	<b>\$6.63</b>	<b>\$6.68</b>	<b>\$10.82</b>	<b>&lt;1%</b>	<b>-39%</b>
<b>LNG Export Average Price</b>	<b>\$6.63</b>	<b>\$6.68</b>	<b>\$10.82</b>	<b>&lt;1%</b>	<b>-39%</b>

#### Notes

- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

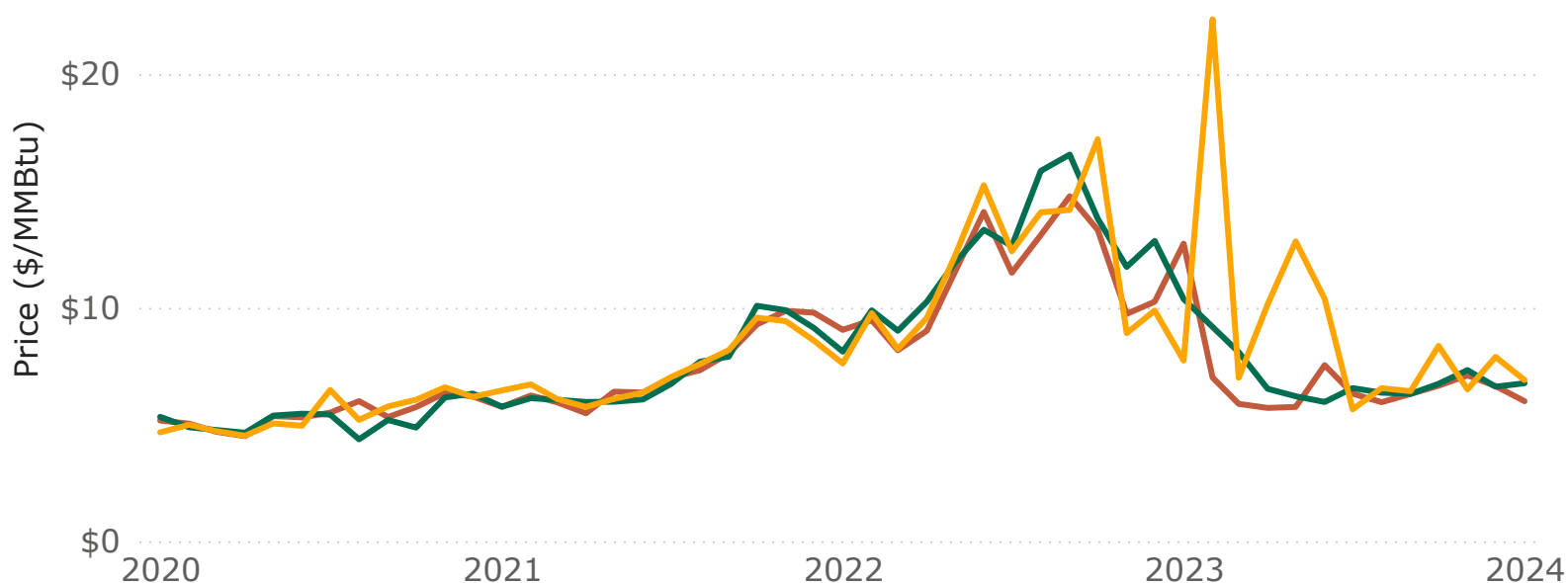
## U.S.-Produced LNG Export Prices

Year-to-Date and Annual Summary

29

### U.S.-Produced LNG Export Prices by Region of Destination (January 2024)

● Asia ● Europe ● Latin America/ Caribbean



### 14b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Region of Destination

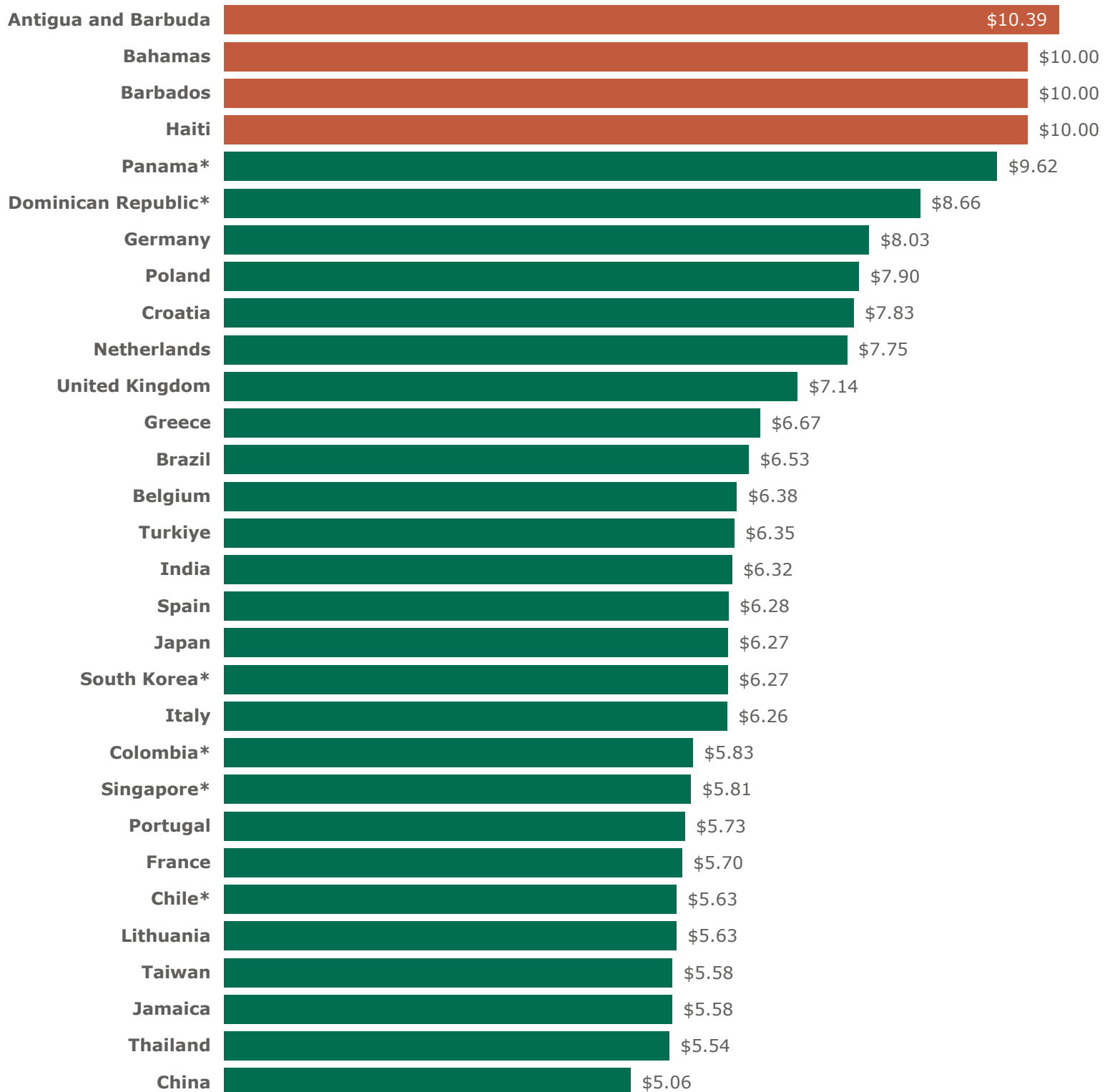
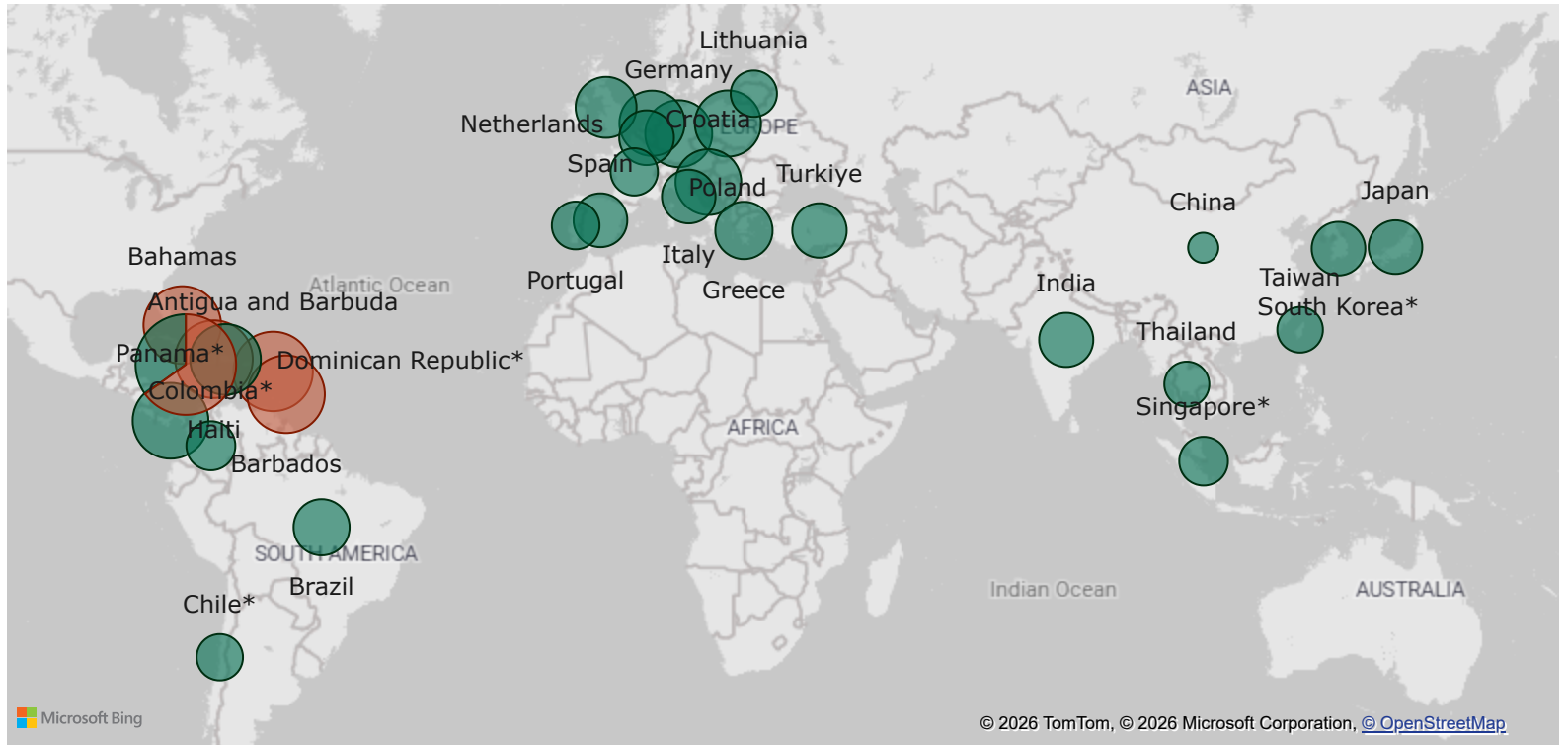
Price (\$/MMBtu) Region of Destination	Year-to-Date (Jan)			Annual		
	YTD 2024	YTD 2023	% Change	2023	2022	% Change
<b>LNG Exports by ISO Container</b>						
Latin America/ Caribbean	\$10.01	\$10.01	<1%	\$10.03	\$10.02	<1%
Europe	-	-	-	-	\$10.39	-
<b>Average Price</b>	<b>\$10.01</b>	<b>\$10.01</b>	<b>&lt;1%</b>	<b>\$10.03</b>	<b>\$10.02</b>	<b>&lt;1%</b>
<b>LNG Exports by Vessel</b>						
Latin America/ Caribbean	\$6.90	\$7.71	-11%	\$8.99	\$11.86	-24%
Europe	\$6.76	\$10.37	-35%	\$7.27	\$11.94	-39%
Asia	\$6.00	\$12.74	-53%	\$6.89	\$11.34	-39%
<b>Average Price</b>	<b>\$6.63</b>	<b>\$10.82</b>	<b>-39%</b>	<b>\$7.28</b>	<b>\$11.79</b>	<b>-38%</b>
<b>LNG Export Average Price</b>	<b>\$6.63</b>	<b>\$10.82</b>	<b>-39%</b>	<b>\$7.28</b>	<b>\$11.78</b>	<b>-38%</b>

#### Notes

- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

15: U.S.-Produced LNG Export Prices by Country of Destination (January 2024)

● LNG by Vessel ● LNG by ISO Container



Notes

- \* Free Trade Agreement Countries.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

# U.S.-Produced LNG Export Prices

## Monthly Summary

### 15a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Country of Destination

Price (\$/MMBtu) Country of Destination	Monthly			Percentage Change	
	Jan 2024	Dec 2023	Jan 2023	Jan 2024 vs. Dec 2023	Jan 2024 vs. Jan 2023
<b>LNG Exports by ISO Container</b>					
Antigua and Barbuda	\$10.39	\$10.39	\$10.39	<1%	<1%
Jamaica	\$10.39	\$10.39	\$10.00	<1%	4%
Bahamas	\$10.00	\$10.00	\$10.00	<1%	<1%
Barbados	\$10.00	\$10.00	-	<1%	-
Haiti	\$10.00	\$10.00	\$10.00	<1%	<1%
Germany	-	-	-	-	-
<b>Average Price</b>	<b>\$10.01</b>	<b>\$10.05</b>	<b>\$10.01</b>	<b>&lt;1%</b>	<b>&lt;1%</b>
<b>LNG Exports by Vessel</b>					
Panama*	\$9.62	\$11.76	\$8.97	-18%	7%
Dominican Republic*	\$8.66	\$11.46	\$7.12	-24%	22%
Germany	\$8.03	\$7.84	\$12.95	2%	-38%
Poland	\$7.90	\$5.22	\$8.43	51%	-6%
Croatia	\$7.83	\$5.26	\$7.99	49%	-2%
Netherlands	\$7.75	\$7.31	\$11.50	6%	-33%
United Kingdom	\$7.14	\$6.91	\$10.65	3%	-33%
Greece	\$6.67	\$6.29	\$8.36	6%	-20%
Brazil	\$6.53	\$5.65	-	16%	-
Belgium	\$6.38	\$5.91	\$8.05	8%	-21%
Turkiye	\$6.35	\$5.73	\$9.40	11%	-33%
India	\$6.32	\$5.88	\$7.90	7%	-20%
Spain	\$6.28	\$6.25	\$9.09	<1%	-31%
Japan	\$6.27	\$6.58	\$8.05	-5%	-22%
South Korea*	\$6.27	\$6.03	\$15.48	4%	-60%
Italy	\$6.26	\$5.90	\$8.75	6%	-28%
Colombia*	\$5.83	\$6.37	-	-8%	-
Singapore*	\$5.81	-	-	-	-
Portugal	\$5.73	\$6.71	\$7.69	-15%	-25%
France	\$5.70	\$6.66	\$11.98	-14%	-52%
Chile*	\$5.63	-	\$6.70	-	-16%
Lithuania	\$5.63	\$6.70	\$8.21	-16%	-31%
Taiwan	\$5.58	\$5.56	\$7.39	<1%	-24%
Jamaica	\$5.58	\$6.69	-	-17%	-
Thailand	\$5.54	\$10.58	\$8.42	-48%	-34%
China	\$5.06	\$6.86	\$12.81	-26%	-61%
Argentina	-	-	-	-	-
Bangladesh	-	\$9.61	\$38.92	-	-
El Salvador*	-	-	-	-	-
Finland	-	\$11.46	-	-	-
Indonesia	-	-	\$6.70	-	-
Jordan*	-	-	-	-	-
Kuwait	-	-	-	-	-
Malta	-	-	\$7.92	-	-
Mexico*	-	\$9.81	\$8.34	-	-
Pakistan	-	\$11.76	-	-	-
Philippines	-	-	-	-	-
<b>Average Price</b>	<b>\$6.63</b>	<b>\$6.68</b>	<b>\$10.82</b>	<b>&lt;1%</b>	<b>-39%</b>
<b>LNG Export Average Price</b>	<b>\$6.63</b>	<b>\$6.68</b>	<b>\$10.82</b>	<b>&lt;1%</b>	<b>-39%</b>

Notes

- \* Free Trade Agreement Countries.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).

# U.S.-Produced LNG Export Prices

## Year-to-Date and Annual Summary

### 15b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Country of Destination

Price (\$/MMBtu)	Year-to-Date (Jan)			Annual		
Country of Destination	YTD 2024	YTD 2023	% Change	2023	2022	% Change
<b>LNG Exports by ISO Container</b>						
Antigua and Barbuda	\$10.39	\$10.39	<1%	\$10.39	\$10.39	<1%
Jamaica	\$10.39	\$10.00	4%	\$10.02	\$10.01	<1%
Bahamas	\$10.00	\$10.00	<1%	\$10.00	\$10.00	<1%
Barbados	\$10.00	-	-	\$10.00	\$10.08	<1%
Haiti	\$10.00	\$10.00	<1%	\$10.00	\$10.00	<1%
Germany	-	-	-	-	\$10.39	-
<b>Average Price</b>	<b>\$10.01</b>	<b>\$10.01</b>	<b>&lt;1%</b>	<b>\$10.03</b>	<b>\$10.02</b>	<b>&lt;1%</b>
<b>LNG Exports by Vessel</b>						
Panama*	\$9.62	\$8.97	7%	\$6.45	\$10.49	-38%
Dominican Republic*	\$8.66	\$7.12	22%	\$9.97	\$12.08	-17%
Germany	\$8.03	\$12.95	-38%	\$8.85	\$19.27	-54%
Poland	\$7.90	\$8.43	-6%	\$6.17	\$19.00	-68%
Croatia	\$7.83	\$7.99	-2%	\$6.40	\$11.31	-43%
Netherlands	\$7.75	\$11.50	-33%	\$7.32	\$12.03	-39%
United Kingdom	\$7.14	\$10.65	-33%	\$7.37	\$11.61	-36%
Greece	\$6.67	\$8.36	-20%	\$5.63	\$13.98	-60%
Brazil	\$6.53	-	-	\$8.90	\$11.20	-21%
Belgium	\$6.38	\$8.05	-21%	\$6.43	\$12.12	-47%
Turkiye	\$6.35	\$9.40	-33%	\$7.42	\$10.67	-31%
India	\$6.32	\$7.90	-20%	\$6.15	\$10.45	-41%
Spain	\$6.28	\$9.09	-31%	\$7.27	\$11.03	-34%
Japan	\$6.27	\$8.05	-22%	\$6.70	\$10.33	-35%
South Korea*	\$6.27	\$15.48	-60%	\$6.94	\$11.98	-42%
Italy	\$6.26	\$8.75	-28%	\$7.22	\$11.03	-35%
Colombia*	\$5.83	-	-	\$6.56	\$12.25	-46%
Singapore*	\$5.81	-	-	\$6.43	\$14.38	-55%
Portugal	\$5.73	\$7.69	-25%	\$5.65	\$9.96	-43%
France	\$5.70	\$11.98	-52%	\$7.29	\$12.01	-39%
Chile*	\$5.63	\$6.70	-16%	\$6.50	\$10.13	-36%
Lithuania	\$5.63	\$8.21	-31%	\$6.30	\$10.72	-41%
Taiwan	\$5.58	\$7.39	-24%	\$6.22	\$10.49	-41%
Jamaica	\$5.58	-	-	\$6.80	\$13.76	-51%
Thailand	\$5.54	\$8.42	-34%	\$6.18	\$15.34	-60%
China	\$5.06	\$12.81	-61%	\$8.10	\$11.30	-28%
Argentina	-	-	-	\$11.14	\$13.36	-17%
Bangladesh	-	\$38.92	-	\$10.32	\$9.67	7%
El Salvador*	-	-	-	\$5.63	-	-
Finland	-	-	-	\$9.85	\$10.28	-4%
Indonesia	-	\$6.70	-	\$6.65	\$10.98	-39%
Jordan*	-	-	-	\$6.07	-	-
Kuwait	-	-	-	\$5.63	\$12.83	-56%
Malta	-	\$7.92	-	\$7.92	\$8.54	-7%
Mexico*	-	\$8.34	-	\$8.29	\$12.93	-36%
Pakistan	-	-	-	\$11.76	\$9.17	28%
Philippines	-	-	-	\$10.48	-	-
<b>Average Price</b>	<b>\$6.63</b>	<b>\$10.82</b>	<b>-39%</b>	<b>\$7.28</b>	<b>\$11.79</b>	<b>-38%</b>
<b>LNG Export Average Price</b>	<b>\$6.63</b>	<b>\$10.82</b>	<b>-39%</b>	<b>\$7.28</b>	<b>\$11.78</b>	<b>-38%</b>

#### Notes

\* Free Trade Agreement Countries.

- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).

# U.S.-Produced LNG Export Prices

Monthly series

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## 16a: U.S.-Produced LNG Export Prices and Region of Destination

Price (\$/MMBtu)	2023											2024
Region of Destination	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
<b>LNG Exports by Vessel</b>												
Asia	\$7.01	\$5.88	\$5.71	\$5.75	\$7.54	\$6.32	\$5.95	\$6.31	\$6.66	\$7.10	\$6.64	\$6.00
Europe	\$9.17	\$8.10	\$6.53	\$6.21	\$5.96	\$6.56	\$6.36	\$6.31	\$6.74	\$7.33	\$6.62	\$6.76
Latin America/Caribbean	\$22.78	\$6.97	\$10.15	\$12.85	\$10.38	\$5.64	\$6.54	\$6.42	\$8.36	\$6.49	\$7.88	\$6.90
<b>Average Price</b>	<b>\$9.01</b>	<b>\$7.67</b>	<b>\$6.58</b>	<b>\$7.05</b>	<b>\$7.09</b>	<b>\$6.37</b>	<b>\$6.21</b>	<b>\$6.32</b>	<b>\$6.81</b>	<b>\$7.23</b>	<b>\$6.68</b>	<b>\$6.63</b>
<b>LNG Exports by ISO Container</b>												
Latin America/Caribbean	\$10.01	\$10.01	\$10.03	\$10.02	\$10.04	\$10.03	\$10.05	\$10.06	\$10.06	\$10.05	\$10.05	\$10.01
<b>Average Price</b>	<b>\$10.01</b>	<b>\$10.01</b>	<b>\$10.03</b>	<b>\$10.02</b>	<b>\$10.04</b>	<b>\$10.03</b>	<b>\$10.05</b>	<b>\$10.06</b>	<b>\$10.06</b>	<b>\$10.05</b>	<b>\$10.05</b>	<b>\$10.01</b>
<b>LNG Export Average Price</b>	<b>\$9.01</b>	<b>\$7.67</b>	<b>\$6.58</b>	<b>\$7.05</b>	<b>\$7.09</b>	<b>\$6.37</b>	<b>\$6.21</b>	<b>\$6.32</b>	<b>\$6.81</b>	<b>\$7.23</b>	<b>\$6.68</b>	<b>\$6.63</b>

## 16b: U.S.-Produced LNG Export Prices and Point of Exit

Price (\$/MMBtu)	2023											2024
Point of Exit	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
<b>LNG Exports by Vessel</b>												
Cameron (Calcasieu Pass), LA	\$21.95	\$21.38	\$16.48	\$19.72	\$22.66	\$9.53	\$8.91	\$9.01	\$10.09	\$11.29	\$11.53	\$10.59
Cameron, LA	\$5.77	\$5.66	\$5.08	\$5.51	\$5.44	\$5.82	\$5.80	\$5.74	\$5.66	\$5.80	\$5.31	\$6.39
Corpus Christi, TX	\$7.05	\$6.26	\$5.51	\$5.62	\$5.82	\$6.35	\$6.22	\$6.47	\$6.99	\$7.53	\$6.79	\$6.28
Cove Point, MD	\$8.35	\$6.96	\$6.41	\$6.32	\$6.48	\$6.18	\$6.64	\$6.81	\$6.73	\$7.10	\$6.75	\$6.84
Elba Island, GA	\$10.72	\$7.54	\$4.75	\$4.55	\$4.76	\$5.38	\$6.13	\$5.80	\$5.41	\$5.50	\$5.62	\$5.87
Freeport, TX	\$8.23	\$6.14	\$5.30	\$5.25	\$5.38	\$5.99	\$5.79	\$6.17	\$6.54	\$6.82	\$5.98	\$6.17
Sabine Pass, LA	\$6.72	\$5.86	\$5.45	\$5.26	\$5.35	\$5.87	\$5.71	\$5.63	\$6.27	\$6.56	\$6.15	\$5.71
<b>Average Price</b>	<b>\$9.01</b>	<b>\$7.67</b>	<b>\$6.58</b>	<b>\$7.05</b>	<b>\$7.09</b>	<b>\$6.37</b>	<b>\$6.21</b>	<b>\$6.32</b>	<b>\$6.81</b>	<b>\$7.23</b>	<b>\$6.68</b>	<b>\$6.63</b>
<b>LNG Exports by ISO Container</b>												
Ft. Lauderdale, FL	\$10.00	\$10.00	\$10.01	\$10.02	\$10.02	\$10.02	\$10.03	\$10.04	\$10.05	\$10.04	\$10.04	\$10.01
Miami, FL	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39
<b>Average Price</b>	<b>\$10.01</b>	<b>\$10.01</b>	<b>\$10.03</b>	<b>\$10.02</b>	<b>\$10.04</b>	<b>\$10.03</b>	<b>\$10.05</b>	<b>\$10.06</b>	<b>\$10.06</b>	<b>\$10.05</b>	<b>\$10.05</b>	<b>\$10.01</b>
<b>LNG Export Average Price</b>	<b>\$9.01</b>	<b>\$7.67</b>	<b>\$6.58</b>	<b>\$7.05</b>	<b>\$7.09</b>	<b>\$6.37</b>	<b>\$6.21</b>	<b>\$6.32</b>	<b>\$6.81</b>	<b>\$7.23</b>	<b>\$6.68</b>	<b>\$6.63</b>

### Notes

- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

# U.S.-Produced LNG Export Prices

Monthly series

## 16c: U.S.-Produced LNG Export Prices and Country of Destination

Price (\$/MMBtu)	2023											2024
Region of Destination	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
<b>LNG Exports by Vessel</b>												
Argentina	\$16.56	\$4.69	\$8.73	\$12.59	\$13.56	\$5.41	-	-	-	-	-	-
Bangladesh	-	-	-	\$2.93	\$5.58	-	\$5.67	-	-	\$4.89	\$9.61	-
Belgium	\$7.86	\$12.16	\$5.14	\$4.40	\$5.00	-	\$2.87	\$5.33	\$6.01	\$6.89	\$5.91	\$6.38
Brazil	-	\$4.69	\$4.97	\$18.72	\$10.99	-	\$5.94	\$5.96	\$11.88	\$6.26	\$5.65	\$6.53
Chile*	-	\$9.05	-	\$5.49	\$5.20	\$5.73	\$5.87	-	-	-	-	\$5.63
China	\$6.64	\$5.75	\$10.70	\$5.65	\$15.68	\$6.32	\$5.36	\$5.62	\$5.62	\$7.12	\$6.86	\$5.06
Colombia*	-	-	-	\$5.75	-	-	\$7.70	\$7.43	\$5.25	\$6.45	\$6.37	\$5.83
Croatia	\$7.32	\$5.42	\$5.92	\$5.26	-	\$5.75	\$6.46	\$5.50	-	\$8.18	\$5.26	\$7.83
Dominican Republic*	\$26.83	\$5.89	\$15.22	\$22.50	\$2.78	\$5.96	\$6.58	\$6.05	\$7.71	\$6.91	\$11.46	\$8.66
El Salvador*	-	-	-	-	-	\$5.63	-	-	-	-	-	-
Finland	-	\$17.10	-	\$13.58	\$5.15	\$6.81	\$5.81	\$7.33	-	\$4.89	\$11.46	-
France	\$11.27	\$5.94	\$8.32	\$5.63	\$5.38	\$6.15	\$5.82	\$6.35	\$6.72	\$7.31	\$6.66	\$5.70
Germany	\$15.72	\$11.61	\$5.50	\$9.48	\$5.58	\$9.83	\$6.93	\$8.15	\$8.01	\$8.06	\$7.84	\$8.03
Greece	\$4.90	\$5.84	\$4.37	\$4.81	\$5.15	-	\$5.83	\$5.11	-	-	\$6.29	\$6.67
India	\$8.54	\$5.73	\$4.97	\$5.39	\$5.61	\$6.21	\$6.19	\$6.02	\$5.75	\$6.14	\$5.88	\$6.32
Indonesia	-	-	-	-	-	\$5.72	\$5.32	\$10.74	-	-	-	-
Italy	\$13.40	\$5.70	\$6.54	\$5.57	\$6.01	\$5.97	\$7.01	\$6.27	\$8.16	\$8.29	\$5.90	\$6.26
Jamaica	-	\$5.47	-	\$5.81	\$5.45	\$5.63	\$6.57	\$5.06	\$12.09	\$6.24	\$6.69	\$5.58
Japan	\$7.00	\$6.66	\$5.44	\$6.26	\$6.45	\$6.51	\$6.68	\$6.64	\$6.35	\$8.09	\$6.58	\$6.27
Jordan*	-	-	-	-	-	\$6.07	-	-	-	-	-	-
Kuwait	-	-	\$4.93	\$4.40	\$5.23	\$6.92	\$5.70	\$5.97	-	-	-	-
Lithuania	-	\$4.79	\$4.66	\$5.59	\$5.11	\$6.07	\$5.55	\$5.85	\$8.92	-	\$6.70	\$5.63
Malta	-	-	-	-	-	-	-	-	-	-	-	-
Mexico*	-	\$5.89	-	-	-	\$5.63	-	-	\$12.09	-	\$9.81	-
Netherlands	\$11.78	\$7.84	\$5.80	\$6.04	\$5.83	\$6.46	\$6.50	\$6.56	\$6.71	\$8.26	\$7.31	\$7.75
Pakistan	-	-	-	-	-	-	-	-	-	-	\$11.76	-
Panama*	-	\$6.41	-	\$5.43	-	\$5.63	-	\$6.53	-	\$5.71	\$11.76	\$9.62
Philippines	-	-	-	-	-	-	-	-	\$9.25	\$11.69	-	-
Poland	\$5.91	\$8.30	\$4.80	\$4.82	\$5.79	\$4.48	\$7.10	\$5.45	\$7.06	\$6.50	\$5.22	\$7.90
Portugal	\$5.85	\$5.09	\$5.00	\$5.48	\$4.51	\$5.73	\$5.15	\$5.24	\$5.47	\$5.64	\$6.71	\$5.73
Singapore*	-	-	-	-	\$5.26	-	\$5.94	\$8.53	\$6.25	-	-	\$5.81
South Korea*	\$6.42	\$5.89	\$5.44	\$5.47	\$5.58	\$5.90	\$5.91	\$6.35	\$7.13	\$6.29	\$6.03	\$6.27
Spain	\$7.58	\$7.60	\$7.88	\$7.58	\$10.74	\$6.26	\$6.89	\$5.90	\$6.74	\$6.91	\$6.25	\$6.28
Taiwan	\$6.02	\$5.09	\$7.12	\$6.28	\$6.77	\$5.32	\$6.17	\$5.33	\$9.66	\$6.64	\$5.56	\$5.58
Thailand	\$6.67	\$4.59	\$4.06	-	\$4.48	\$7.75	\$4.87	-	\$6.40	\$6.57	\$10.58	\$5.54
Turkiye	\$7.46	\$10.11	\$5.03	-	-	-	-	\$6.03	\$6.27	\$7.56	\$5.73	\$6.35
United Kingdom	\$7.29	\$7.66	\$6.67	\$5.58	-	-	\$5.96	\$6.88	\$5.84	\$6.41	\$6.91	\$7.14
<b>Average Price</b>	<b>\$9.01</b>	<b>\$7.67</b>	<b>\$6.58</b>	<b>\$7.05</b>	<b>\$7.09</b>	<b>\$6.37</b>	<b>\$6.21</b>	<b>\$6.32</b>	<b>\$6.81</b>	<b>\$7.23</b>	<b>\$6.68</b>	<b>\$6.63</b>
<b>LNG Exports by ISO Container</b>												
Antigua and Barbuda	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39
Bahamas	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00
Barbados	-	-	-	-	-	-	-	-	-	-	\$10.00	\$10.00
Haiti	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00
Jamaica	\$10.00	\$10.01	\$10.04	\$10.20	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39
<b>Average Price</b>	<b>\$10.01</b>	<b>\$10.01</b>	<b>\$10.03</b>	<b>\$10.02</b>	<b>\$10.04</b>	<b>\$10.03</b>	<b>\$10.05</b>	<b>\$10.06</b>	<b>\$10.06</b>	<b>\$10.05</b>	<b>\$10.05</b>	<b>\$10.01</b>
<b>LNG Export Average Price</b>	<b>\$9.01</b>	<b>\$7.67</b>	<b>\$6.58</b>	<b>\$7.05</b>	<b>\$7.09</b>	<b>\$6.37</b>	<b>\$6.21</b>	<b>\$6.32</b>	<b>\$6.81</b>	<b>\$7.23</b>	<b>\$6.68</b>	<b>\$6.63</b>

Notes

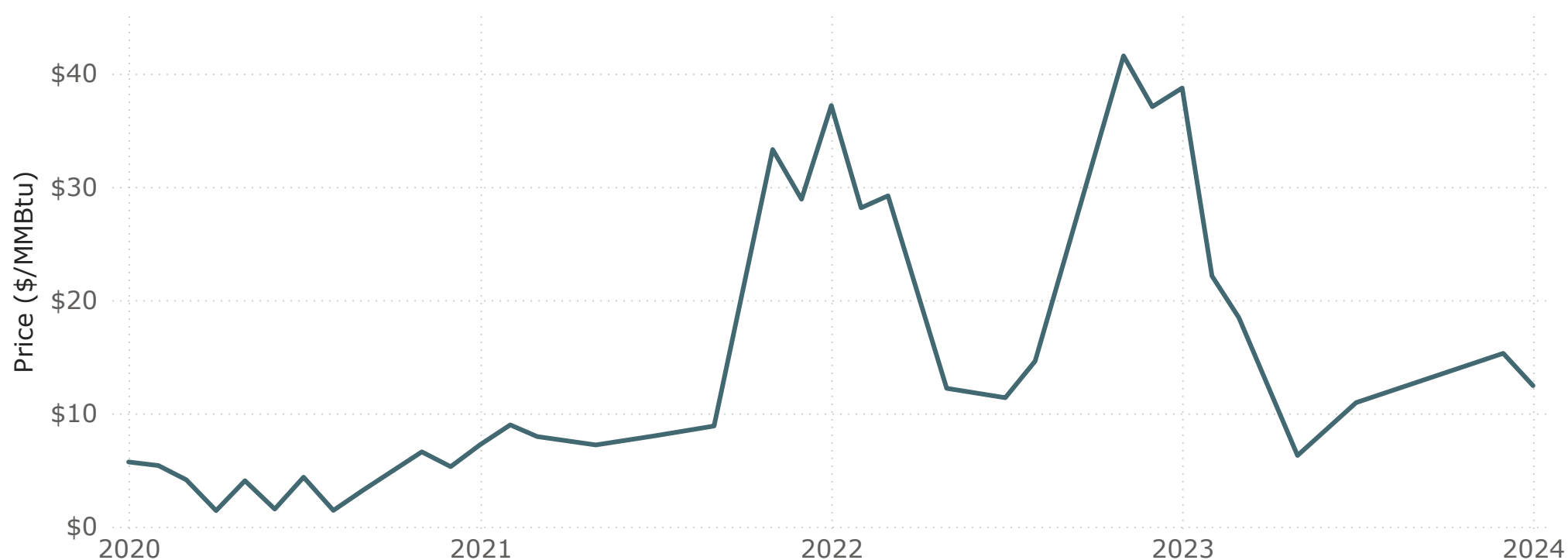
- \* Free Trade Agreement Countries.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).

# U.S. LNG Import Prices

Summary

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## U.S. LNG Import Prices (January 2024)



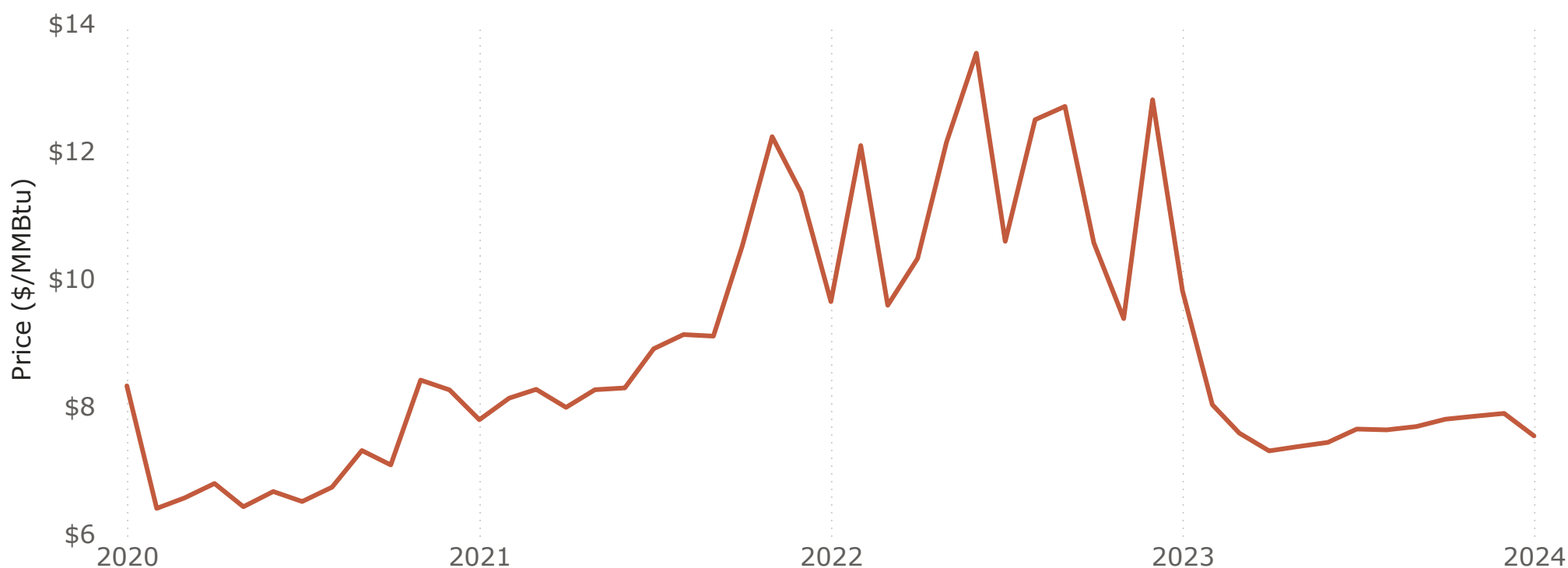
## 17: U.S. LNG Import Prices by Country of Origin and Point of Entry

Price (\$/MMBtu)	2023											2024
Activities by Mode of Transport	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
<b>LNG Imports by Vessel</b>												
<b>Jamaica</b>												
Everett, MA	-	-	-	-	-	-	-	-	-	-	-	-
<b>Norway</b>												
Everett, MA	-	-	-	-	-	-	-	-	-	-	-	\$12.43
<b>Trinidad and Tobago</b>												
Cove Point, MD	-	-	-	-	-	-	-	-	-	-	-	\$12.50
Everett, MA	\$22.13	\$18.45	-	\$6.28	-	\$10.95	-	-	-	-	\$15.30	\$12.43
<b>Average Price</b>	<b>\$22.13</b>	<b>\$18.45</b>	-	<b>\$6.28</b>	-	<b>\$10.95</b>	-	-	-	-	<b>\$15.30</b>	<b>\$12.45</b>

### Notes

- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG imports exclude U.S. sourced natural gas.
- not applicable(-).
- \* Free Trade Agreement Countries.

**Puerto Rico LNG Import Prices (January 2024)**



**18: Puerto Rico LNG Import Prices by Country of Origin**

Price (\$/MMBtu)	2023											2024
	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
<b>LNG Imports by Vessel</b>												
Nigeria	\$7.95	\$7.82	\$7.32	\$7.38	\$7.37	\$7.65	\$7.29	\$7.29	\$7.29	\$7.29	-	\$7.29
Norway	-	-	-	-	-	-	-	-	-	-	-	\$7.29
Spain	-	-	-	-	-	-	-	\$7.97	\$8.21	\$8.67	\$8.67	-
Trinidad and Tobago	\$8.15	\$7.29	\$7.30	\$7.38	\$7.54	-	\$7.89	\$7.97	\$8.21	\$7.29	\$7.61	\$8.04
<b>Average Price</b>	<b>\$8.04</b>	<b>\$7.59</b>	<b>\$7.31</b>	<b>\$7.38</b>	<b>\$7.44</b>	<b>\$7.65</b>	<b>\$7.64</b>	<b>\$7.69</b>	<b>\$7.81</b>	<b>\$7.86</b>	<b>\$7.90</b>	<b>\$7.55</b>

Notes

- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG imports exclude U.S. sourced natural gas.
- not applicable(-).
- \* Free Trade Agreement Countries.

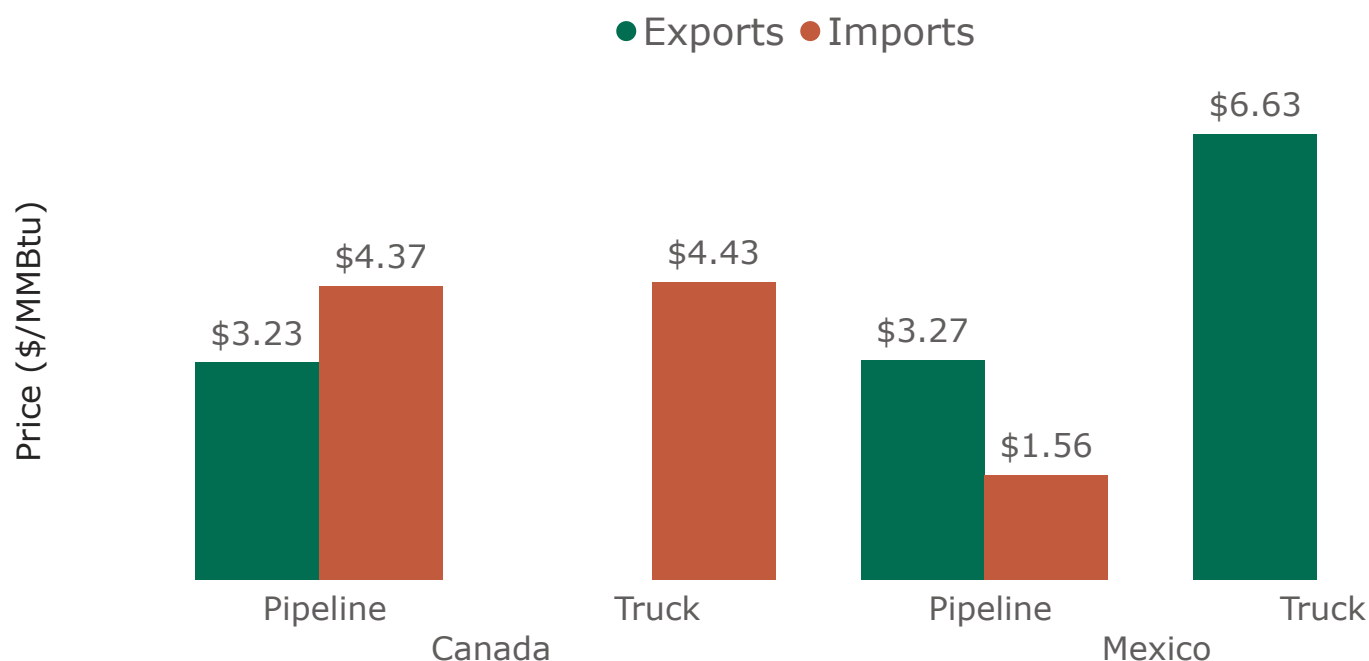
**U.S. Natural Gas  
Import & Export Prices  
by Pipeline and Truck  
Summary**

# U.S. Natural Gas Import & Export by Pipeline & Truck Prices

Monthly Summary

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## U.S. Natural Gas Import & Export by Pipeline & Truck Prices (January 2024)



### 19a. Monthly Summary: U.S. Natural Gas Import & Export by Pipeline & Truck Prices

Price (\$/MMBtu)	Monthly			Percentage Change	
	Jan 2024	Dec 2023	Jan 2023	Jan 2024 vs. Dec 2023	Jan 2024 vs. Jan 2023
<b>Mode of Transport</b>					
<b>Mexico</b>					
<b>Exports</b>					
Pipeline	\$3.27	\$2.43	\$3.81	35%	-14%
Truck	\$6.63	\$6.94	\$7.94	-4%	-16%
<b>Average Price</b>	<b>\$3.27</b>	<b>\$2.43</b>	<b>\$3.81</b>	<b>35%</b>	<b>-14%</b>
<b>Imports</b>					
Pipeline	\$1.56	\$1.67	\$26.18	-7%	-94%
Truck	-	-	-	-	-
<b>Average Price</b>	<b>\$1.56</b>	<b>\$1.67</b>	<b>\$26.18</b>	<b>-7%</b>	<b>-94%</b>
<b>Canada</b>					
<b>Exports</b>					
Pipeline	\$3.23	\$2.52	\$4.30	28%	-25%
Truck	-	\$14.72	\$4.26	-	-
<b>Average Price</b>	<b>\$3.23</b>	<b>\$2.52</b>	<b>\$4.30</b>	<b>28%</b>	<b>-25%</b>
<b>Imports</b>					
Pipeline	\$4.37	\$2.61	\$7.89	68%	-45%
Truck	\$4.43	\$4.65	\$14.22	-5%	-69%
<b>Average Price</b>	<b>\$4.37</b>	<b>\$2.61</b>	<b>\$7.89</b>	<b>68%</b>	<b>-45%</b>

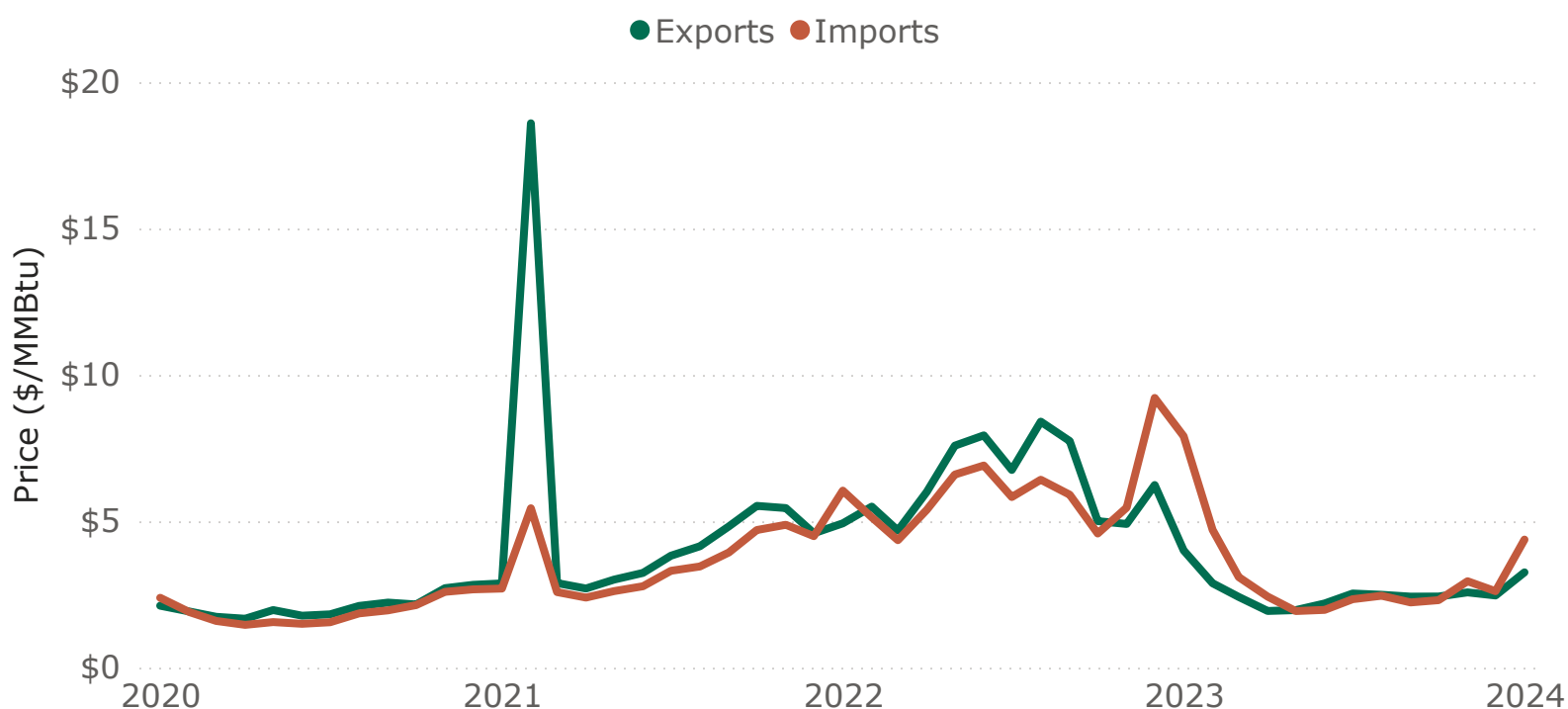
#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- not applicable(-).

# U.S. Natural Gas Import & Export by Pipeline & Truck Prices

Year-to-Date and Annual Summary

## U.S. Natural Gas Import & Export by Pipeline & Truck Prices



### 19a. Monthly Summary: U.S. Natural Gas Import & Export by Pipeline & Truck Prices

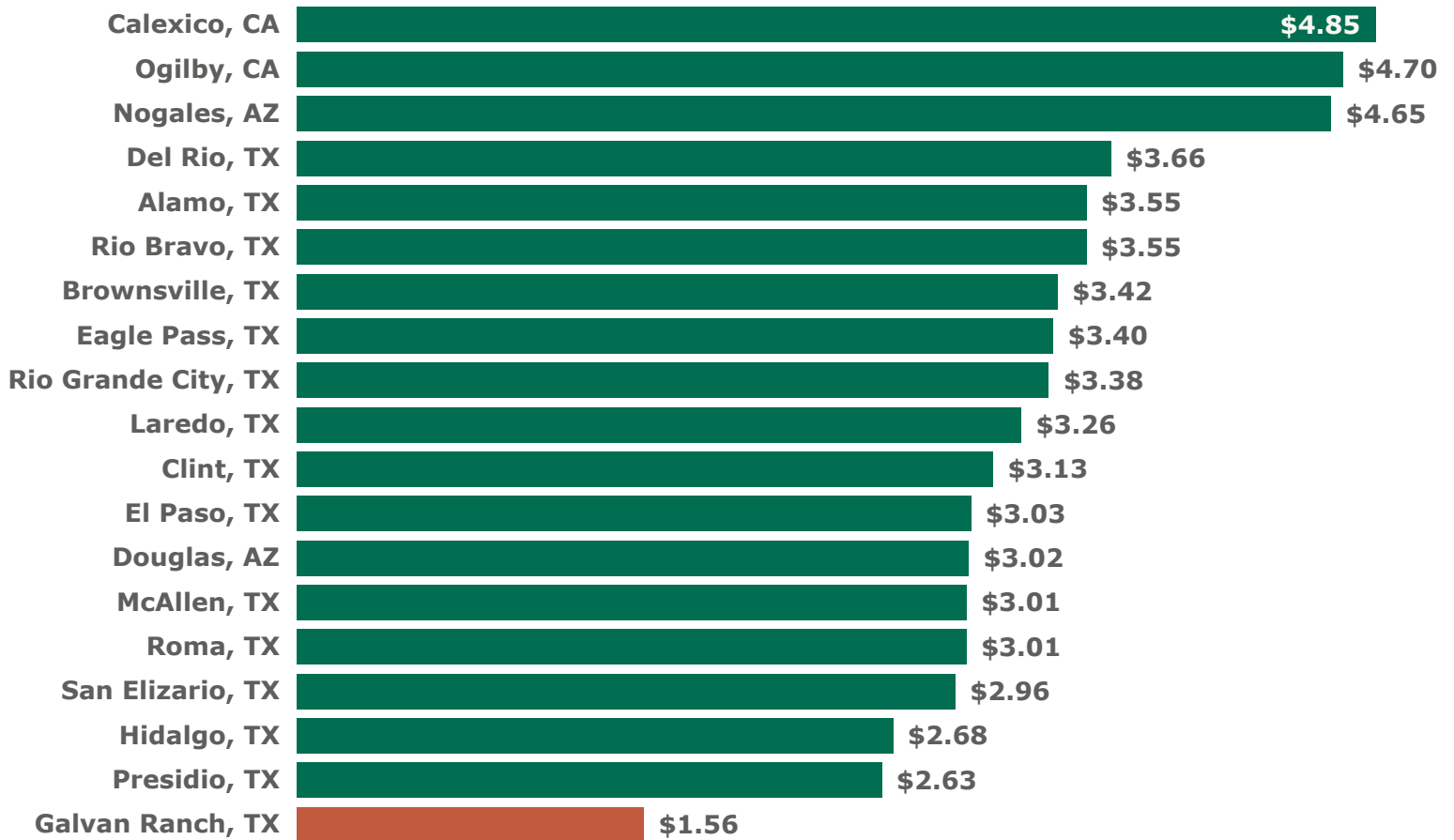
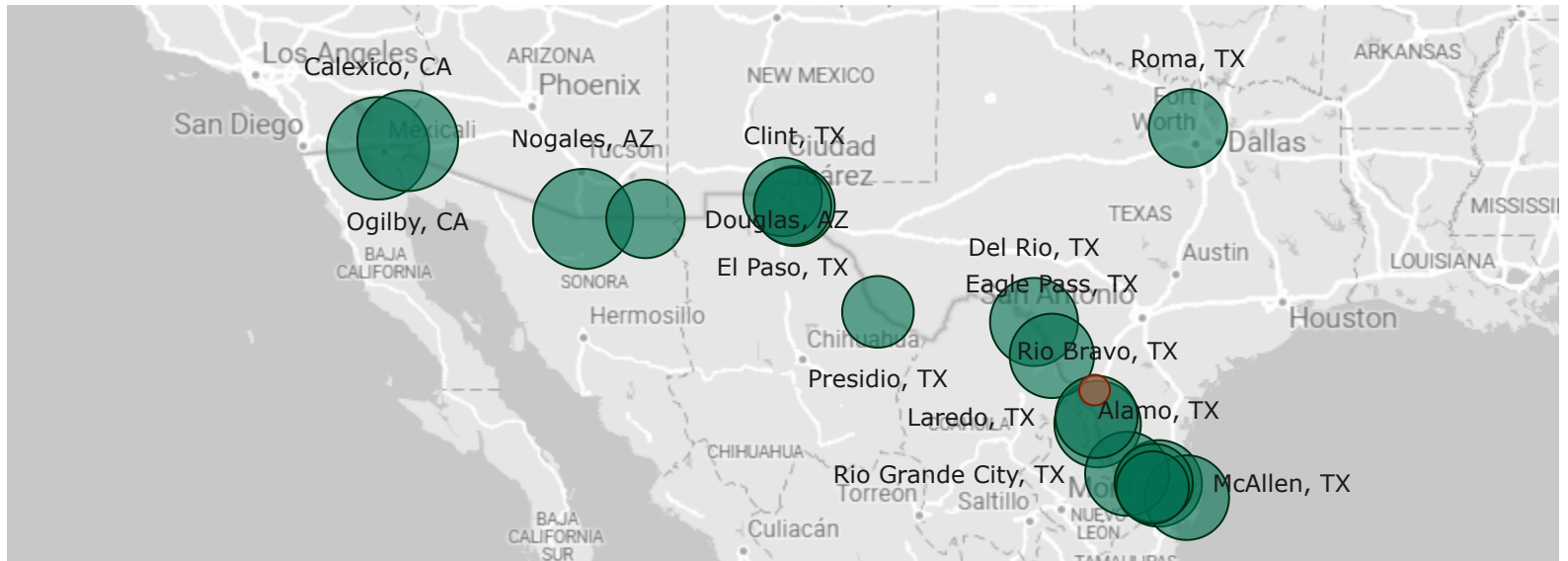
Price (\$/MMBtu)	Year-to-Date (Jan)			Annual		
	Mode of Transport	YTD 2024	YTD 2023	% Change	2023	2022
<b>Mexico</b>						
<b>Exports</b>						
Pipeline	\$3.27	\$3.81	-14%	\$2.49	\$6.26	-60%
Truck	\$6.63	\$7.94	-16%	\$8.21	\$12.77	-36%
<b>Average Price</b>	<b>\$3.27</b>	<b>\$3.81</b>	<b>-14%</b>	<b>\$2.50</b>	<b>\$6.27</b>	<b>-60%</b>
<b>Imports</b>						
Pipeline	\$1.56	\$26.18	-94%	\$16.64	\$14.72	13%
Truck	-	-	-	-	-	-
<b>Average Price</b>	<b>\$1.56</b>	<b>\$26.18</b>	<b>-94%</b>	<b>\$16.64</b>	<b>\$14.72</b>	<b>13%</b>
<b>Canada</b>						
<b>Exports</b>						
Pipeline	\$3.23	\$4.30	-25%	\$2.59	\$6.37	-59%
Truck	-	\$4.26	-	\$13.91	\$15.94	-13%
<b>Average Price</b>	<b>\$3.23</b>	<b>\$4.30</b>	<b>-25%</b>	<b>\$2.59</b>	<b>\$6.37</b>	<b>-59%</b>
<b>Imports</b>						
Pipeline	\$4.37	\$7.89	-45%	\$3.13	\$6.01	-48%
Truck	\$4.43	\$14.22	-69%	\$5.00	\$8.66	-42%
<b>Average Price</b>	<b>\$4.37</b>	<b>\$7.89</b>	<b>-45%</b>	<b>\$3.14</b>	<b>\$6.01</b>	<b>-48%</b>

#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- not applicable(-).

### 20: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit (January 2024)

● Exports ● Imports



#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Import & Export with Mexico Prices

## Monthly Summary

### 20a. Monthly Summary: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit

Price (\$/MMBtu) Point of Entry/Exit	Monthly			Percentage Change	
	Jan 2024	Dec 2023	Jan 2023	Jan 2024 vs. Dec 2023	Jan 2024 vs. Jan 2023
<b>Exports to Mexico</b>					
Calexico, CA	\$4.85	\$4.65	\$7.71	4%	-37%
Ogilby, CA	\$4.70	\$3.07	\$10.07	53%	-53%
Nogales, AZ	\$4.65	\$4.13	\$5.94	13%	-22%
Del Rio, TX	\$3.66	\$3.69	\$5.66	<1%	-35%
Alamo, TX	\$3.55	\$2.79	\$4.22	27%	-16%
Rio Bravo, TX	\$3.55	\$2.46	\$3.17	44%	12%
Brownsville, TX	\$3.42	\$2.45	\$3.21	40%	7%
Eagle Pass, TX	\$3.40	\$3.65	\$5.50	-7%	-38%
Rio Grande City, TX	\$3.38	\$2.61	\$3.62	29%	-7%
Laredo, TX	\$3.26	\$2.43	\$3.53	34%	-8%
Clint, TX	\$3.13	\$1.95	\$2.02	61%	55%
El Paso, TX	\$3.03	\$2.52	\$3.63	20%	-17%
Douglas, AZ	\$3.02	\$2.42	\$5.47	25%	-45%
McAllen, TX	\$3.01	\$2.82	\$4.65	7%	-35%
Roma, TX	\$3.01	\$2.58	\$4.23	17%	-29%
San Elizario, TX	\$2.96	\$1.68	\$2.89	76%	2%
Hidalgo, TX	\$2.68	\$2.68	\$4.44	<1%	-40%
Presidio, TX	\$2.63	\$1.78	\$2.69	48%	-2%
Sasabe, AZ	-	-	\$5.16	-	-
<b>Average Price</b>	<b>\$3.27</b>	<b>\$2.43</b>	<b>\$3.81</b>	<b>35%</b>	<b>-14%</b>
<b>Imports from Mexico</b>					
Galvan Ranch, TX	\$1.56	\$1.67	\$3.60	-7%	-57%
Ogilby, CA	-	-	-	-	-
Otay Mesa, CA	-	-	\$30.02	-	-
<b>Average Price</b>	<b>\$1.56</b>	<b>\$1.67</b>	<b>\$26.18</b>	<b>-7%</b>	<b>-94%</b>

#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Import & Export with Mexico Prices

Year-to-Date and Annual Summary

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## 20b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit

Price (\$/MMBtu)	Year-to-Date (Jan)			Annual		
Point of Entry/Exit	YTD 2024	YTD 2023	% Change	2023	2022	% Change
<b>Exports to Mexico</b>						
Calexico, CA	\$4.85	\$7.71	-37%	\$3.95	\$5.29	-25%
Ogilby, CA	\$4.70	\$10.07	-53%	\$3.44	\$8.53	-60%
Nogales, AZ	\$4.65	\$5.94	-22%	\$3.47	\$6.82	-49%
Del Rio, TX	\$3.66	\$5.66	-35%	\$3.58	\$7.42	-52%
Alamo, TX	\$3.55	\$4.22	-16%	\$2.92	\$6.72	-57%
Rio Bravo, TX	\$3.55	\$3.17	12%	\$2.52	\$6.30	-60%
Brownsville, TX	\$3.42	\$3.21	7%	\$2.54	\$6.28	-60%
Eagle Pass, TX	\$3.40	\$5.50	-38%	\$3.56	\$7.40	-52%
Rio Grande City, TX	\$3.38	\$3.62	-7%	\$2.67	\$6.24	-57%
Laredo, TX	\$3.26	\$3.53	-8%	\$2.52	\$6.43	-61%
Clint, TX	\$3.13	\$2.02	55%	\$1.93	\$5.56	-65%
El Paso, TX	\$3.03	\$3.63	-17%	\$2.30	\$5.76	-60%
Douglas, AZ	\$3.02	\$5.47	-45%	\$2.58	\$6.49	-60%
McAllen, TX	\$3.01	\$4.65	-35%	\$2.81	\$6.80	-59%
Roma, TX	\$3.01	\$4.23	-29%	\$2.68	\$6.53	-59%
San Elizario, TX	\$2.96	\$2.89	2%	\$1.94	\$5.69	-66%
Hidalgo, TX	\$2.68	\$4.44	-40%	\$2.57	\$6.02	-57%
Presidio, TX	\$2.63	\$2.69	-2%	\$1.85	\$5.51	-66%
Sasabe, AZ	-	\$5.16	-	\$3.32	\$5.53	-40%
<b>Average Price</b>	<b>\$3.27</b>	<b>\$3.81</b>	<b>-14%</b>	<b>\$2.50</b>	<b>\$6.27</b>	<b>-60%</b>
<b>Imports from Mexico</b>						
Galvan Ranch, TX	\$1.56	\$3.60	-57%	\$1.63	\$5.35	-69%
Ogilby, CA	-	-	-	-	\$7.22	-
Otay Mesa, CA	-	\$30.02	-	\$22.01	\$19.34	14%
<b>Average Price</b>	<b>\$1.56</b>	<b>\$26.18</b>	<b>-94%</b>	<b>\$16.64</b>	<b>\$14.72</b>	<b>13%</b>

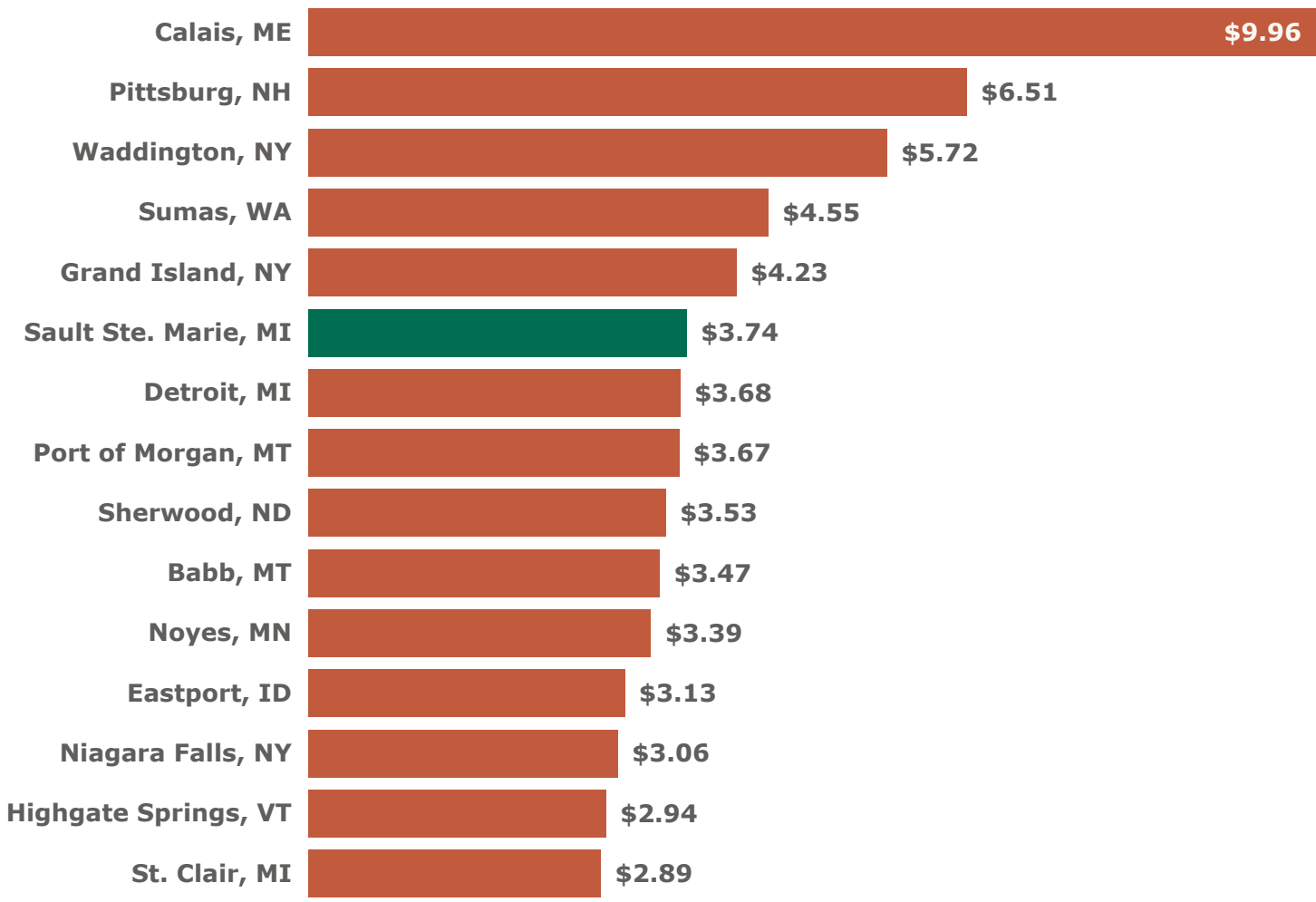
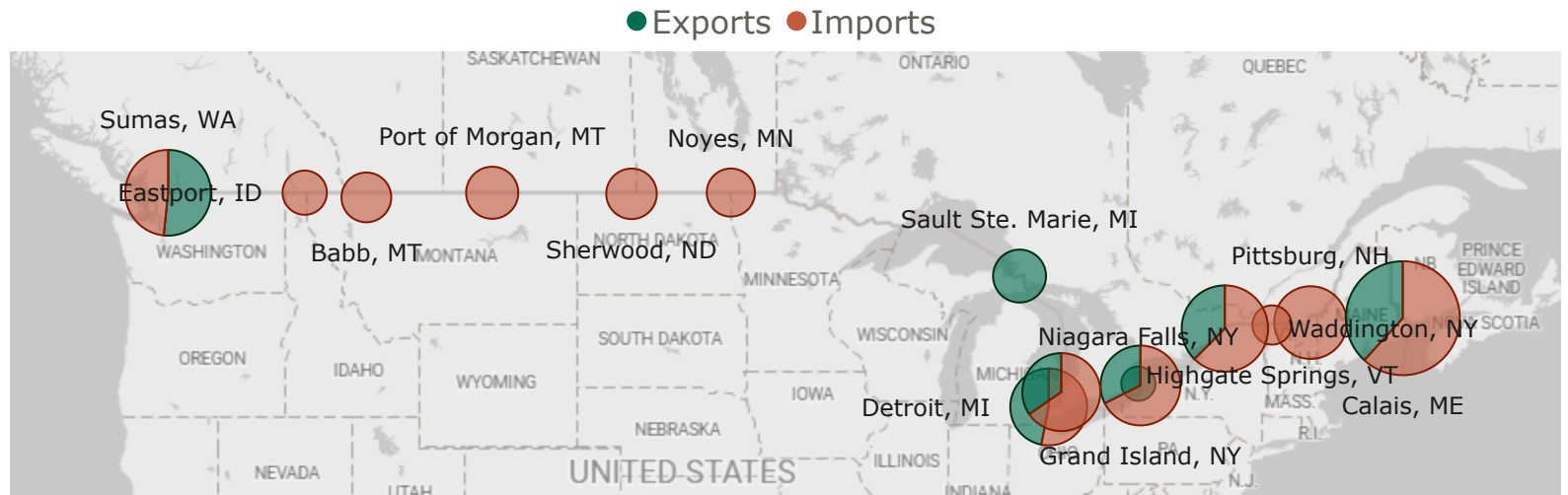
### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Import & Export with Canada Prices

## Summary

### 21: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit (January 2024)



#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- Points of entry/exit with flows less than 1Bcf are excluded. For additional information, please go to the summary tables 21a and 21b.
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Import & Export with Canada Prices

## Monthly Summary

### 21a. Monthly Summary: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit

Price (\$/MMBtu) Point of Entry/Exit	Monthly			Percentage Change	
	Jan 2024	Dec 2023	Jan 2023	Jan 2024 vs. Dec 2023	Jan 2024 vs. Jan 2023
<b>Imports from Canada</b>					
Niagara Falls, NY	\$13.73	-	-	-	-
Calais, ME	\$11.42	\$7.87	\$15.07	45%	-24%
Blaine, WA	\$6.87	\$7.18	-	-4%	-
Champlain, NY	\$6.58	\$3.43	\$5.18	92%	27%
Pittsburg, NH	\$6.51	\$3.27	\$4.79	99%	36%
Waddington, NY	\$5.96	\$2.73	\$4.13	118%	44%
Grand Island, NY	\$5.40	\$1.95	\$2.78	177%	94%
Massena, NY	\$5.09	\$4.17	\$6.89	22%	-26%
St. Clair, MI	\$4.95	\$2.65	\$4.00	87%	24%
Houlton, ME	\$4.78	\$3.78	\$23.63	26%	-80%
Sumas, WA	\$4.54	\$3.79	\$21.56	20%	-79%
Detroit, MI	\$3.90	\$2.23	\$3.25	75%	20%
Port of Morgan, MT	\$3.67	\$2.00	\$3.46	83%	6%
Jackman, ME	\$3.64	\$4.18	\$9.16	-13%	-60%
Sherwood, ND	\$3.53	\$2.10	\$3.91	68%	-10%
Babb, MT	\$3.47	\$1.58	\$3.00	119%	16%
Noyes, MN	\$3.35	\$2.15	\$3.59	56%	-7%
Portal, ND	\$3.18	\$3.21	\$4.22	<1%	-25%
Eastport, ID	\$3.13	\$2.52	\$8.28	24%	-62%
Warroad, MN	\$3.11	\$2.81	\$5.23	11%	-41%
Highgate Springs, VT	\$2.94	\$2.71	\$5.08	8%	-42%
Buffalo, NY	\$2.60	\$2.01	-	29%	-
Whitlash, MT	\$2.00	\$1.53	\$2.95	31%	-32%
Alcan, Ak	-	\$8.11	-	-	-
Marysville, MI	-	-	-	-	-
North Troy, VT	-	-	-	-	-
Sweetgrass, MT	-	-	\$12.27	-	-
<b>Average Price</b>	<b>\$4.37</b>	<b>\$2.61</b>	<b>\$7.89</b>	<b>68%</b>	<b>-45%</b>
<b>Exports to Canada</b>					
Calais, ME	\$7.05	\$3.72	\$7.86	90%	-10%
Noyes, MN	\$6.59	\$2.13	\$3.16	209%	108%
Sumas, WA	\$4.85	\$2.46	\$6.03	97%	-20%
Sault Ste. Marie, MI	\$3.74	\$2.29	\$3.71	63%	<1%
Waddington, NY	\$3.58	\$2.82	\$4.81	27%	-26%
Detroit, MI	\$3.44	\$2.21	\$3.25	56%	6%
Portal, ND	\$3.11	\$1.69	\$2.63	84%	18%
Niagara Falls, NY	\$2.88	\$2.14	\$3.38	35%	-15%
St. Clair, MI	\$2.63	\$2.48	\$4.15	6%	-37%
Grand Island, NY	\$2.59	\$2.01	\$3.73	29%	-31%
Port of Morgan, MT	\$2.34	-	-	-	-
Buffalo, NY	-	-	-	-	-
Champlain, NY	-	-	-	-	-
Marysville, MI	-	-	\$3.13	-	-
Pittsburg, NH	-	\$2.38	-	-	-
Sweetgrass, MT	-	-	\$4.26	-	-
<b>Average Price</b>	<b>\$3.23</b>	<b>\$2.52</b>	<b>\$4.30</b>	<b>28%</b>	<b>-25%</b>

#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Import & Export with Canada Prices

Year-to-Date and Annual Summary

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## 21b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit

Price (\$/MMBtu)	Year-to-Date (Jan)			Annual		
Point of Entry/Exit	YTD 2024	YTD 2023	% Change	2023	2022	% Change
<b>Imports from Canada</b>						
Niagara Falls, NY	\$13.73	-	-	\$18.28	\$6.06	202%
Calais, ME	\$11.42	\$15.07	-24%	\$11.75	\$14.18	-17%
Blaine, WA	\$6.87	-	-	\$8.36	\$8.47	-1%
Champlain, NY	\$6.58	\$5.18	27%	\$4.24	\$8.76	-52%
Pittsburg, NH	\$6.51	\$4.79	36%	\$3.28	\$8.51	-61%
Waddington, NY	\$5.96	\$4.13	44%	\$3.70	\$7.86	-53%
Grand Island, NY	\$5.40	\$2.78	94%	\$2.18	\$6.41	-66%
Massena, NY	\$5.09	\$6.89	-26%	\$5.20	\$7.38	-29%
St. Clair, MI	\$4.95	\$4.00	24%	\$2.33	\$6.28	-63%
Houlton, ME	\$4.78	\$23.63	-80%	\$6.56	\$11.32	-42%
Sumas, WA	\$4.54	\$21.56	-79%	\$5.19	\$6.96	-25%
Detroit, MI	\$3.90	\$3.25	20%	\$2.40	\$6.02	-60%
Port of Morgan, MT	\$3.67	\$3.46	6%	\$2.32	\$5.26	-56%
Jackman, ME	\$3.64	\$9.16	-60%	\$6.93	\$7.79	-11%
Sherwood, ND	\$3.53	\$3.91	-10%	\$2.20	\$5.50	-60%
Babb, MT	\$3.47	\$3.00	16%	\$2.13	\$4.35	-51%
Noyes, MN	\$3.35	\$3.59	-7%	\$2.30	\$5.74	-60%
Portal, ND	\$3.18	\$4.22	-25%	\$3.79	\$4.30	-12%
Eastport, ID	\$3.13	\$8.28	-62%	\$3.15	\$5.42	-42%
Warroad, MN	\$3.11	\$5.23	-41%	\$3.69	\$5.88	-37%
Highgate Springs, VT	\$2.94	\$5.08	-42%	\$3.29	\$5.93	-45%
Buffalo, NY	\$2.60	-	-	\$1.94	\$2.50	-22%
Whitlash, MT	\$2.00	\$2.95	-32%	\$2.07	\$4.26	-51%
Alcan, Ak	-	-	-	\$7.99	\$12.07	-34%
Marysville, MI	-	-	-	-	\$4.79	-
North Troy, VT	-	-	-	-	\$9.76	-
Sweetgrass, MT	-	\$12.27	-	\$3.07	\$2.11	45%
<b>Average Price</b>	<b>\$4.37</b>	<b>\$7.89</b>	<b>-45%</b>	<b>\$3.14</b>	<b>\$6.01</b>	<b>-48%</b>
<b>Exports to Canada</b>						
Calais, ME	\$7.05	\$7.86	-10%	\$3.71	\$8.61	-57%
Noyes, MN	\$6.59	\$3.16	108%	\$2.22	\$5.94	-63%
Sumas, WA	\$4.85	\$6.03	-20%	\$3.72	\$11.16	-67%
Sault Ste. Marie, MI	\$3.74	\$3.71	<1%	\$2.59	\$6.16	-58%
Waddington, NY	\$3.58	\$4.81	-26%	\$3.01	\$6.82	-56%
Detroit, MI	\$3.44	\$3.25	6%	\$2.44	\$5.90	-59%
Portal, ND	\$3.11	\$2.63	18%	\$1.89	\$5.39	-65%
Niagara Falls, NY	\$2.88	\$3.38	-15%	\$2.07	\$5.96	-65%
St. Clair, MI	\$2.63	\$4.15	-37%	\$2.63	\$6.10	-57%
Grand Island, NY	\$2.59	\$3.73	-31%	\$1.92	\$6.17	-69%
Port of Morgan, MT	\$2.34	-	-	-	-	-
Buffalo, NY	-	-	-	\$1.81	-	-
Champlain, NY	-	-	-	\$2.40	-	-
Marysville, MI	-	\$3.13	-	\$2.47	\$5.34	-54%
Pittsburg, NH	-	-	-	\$2.12	\$6.79	-69%
Sweetgrass, MT	-	\$4.26	-	\$2.94	\$3.04	-3%
<b>Average Price</b>	<b>\$3.23</b>	<b>\$4.30</b>	<b>-25%</b>	<b>\$2.59</b>	<b>\$6.37</b>	<b>-59%</b>

### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

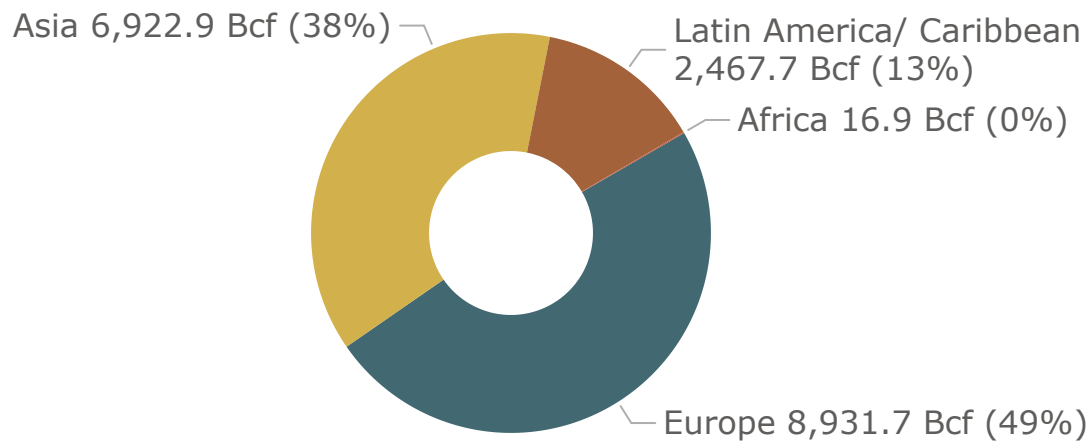
# **Appendices and Miscellaneous**

## Cumulative U.S.-Produced LNG Exports

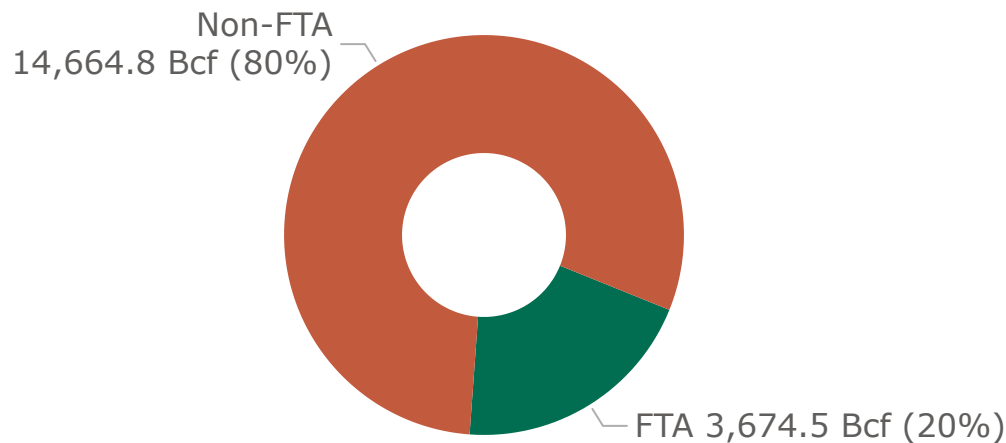
Cumulative Summary

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### Cumulative U.S.-Produced LNG Exports by Region of Destination (Feb 2016 to Jan 2024)



### Cumulative U.S.-Produced LNG Exports by Free Trade Agreement Status (Feb 2016 to Jan 2024)



### 22: Cumulative U.S.-Produced LNG Exports by Region of Destination (Feb 2016 to Jan 2024)

Region of Destination	Volume (Bcf)	Volume (% of Total)	No. of Cargos	No. of Countries	% nFTA
<b>LNG Exports by Vessel</b>					
Europe	8,931.7	48.7%	2792	15	100%
Asia	6,922.9	37.7%	2059	16	67%
Latin America/ Caribbean	2,461.7	13.4%	914	9	43%
Africa	16.9	0.1%	5	1	100%
<b>Total</b>	<b>18,333.2</b>	<b>100.0%</b>	<b>5770</b>	<b>41</b>	<b>80%</b>
<b>LNG Exports by ISO Container</b>					
Latin America/ Caribbean	6.1	0.0%	1635	6	100%
Europe	0.0	0.0%	1	1	100%
<b>Total</b>	<b>6.1</b>	<b>0.0%</b>	<b>1636</b>	<b>7</b>	<b>100%</b>
<b>Total LNG Exports</b>	<b>18,339.2</b>	<b>100.0%</b>		<b>46</b>	<b>80%</b>

#### Notes

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

# Cumulative U.S.-Produced LNG Exports

Cumulative Summary

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## 23: Cumulative U.S.-Produced LNG Exports by Country of Destination (Feb 2016 to Jan 2024)

Country of Destination	Rank	Volume (Bcf)	Volume (% of Total)	No. of Cargos
<b>LNG Exports by Vessel</b>				
South Korea*	1	2,021.5	11%	584
Japan	2	1,572.1	9%	462
France	3	1,489.2	8%	464
United Kingdom	4	1,486.4	8%	447
Netherlands	5	1,365.3	7%	401
Spain	6	1,359.0	7%	435
China	7	1,163.5	6%	349
India	8	805.1	4%	236
Turkiye	9	791.4	4%	247
Brazil	10	655.2	4%	236
Mexico*	11	560.5	3%	169
Italy	12	536.8	3%	167
Chile*	13	454.2	2%	144
Taiwan	14	434.2	2%	137
Poland	15	410.7	2%	123
Portugal	16	344.1	2%	108
Argentina	17	342.2	2%	142
Belgium	18	252.9	1%	80
Dominican Republic*	19	239.0	1%	100
Germany	20	229.1	1%	72
Greece	21	222.1	1%	98
Lithuania	22	203.7	1%	66
Kuwait	23	191.5	1%	55
Croatia	24	181.6	1%	59
Thailand	25	150.3	1%	42
Singapore*	26	133.9	1%	41
Pakistan	27	132.0	1%	41
Jordan*	28	127.5	1%	37
Bangladesh	29	88.6	0%	26
Panama*	30	75.2	0%	38
Jamaica	31	72.6	0%	48
Colombia*	32	62.7	0%	36
United Arab Emirates	33	51.1	0%	15
Finland	34	39.2	0%	14
Israel	35	28.0	0%	9
Malta	36	20.1	0%	11
Egypt	37	16.9	0%	5
Indonesia	38	13.0	0%	22
Philippines	39	6.8	0%	2
Malaysia	40	3.7	0%	1
El Salvador*	41	<0.1	0%	1
<b>Total</b>		<b>18,333.2</b>	<b>100%</b>	<b>5770</b>
<b>LNG Exports by ISO Container</b>				
Bahamas	1	2.1	0%	865
Jamaica	2	2.0	0%	196
Barbados	3	1.3	0%	311
Haiti	4	0.5	0%	171
Antigua and Barbuda	5	0.1	0%	91
Nicaragua*	6	<0.1	0%	1
Germany	7	<0.1	0%	1
<b>Total</b>		<b>6.1</b>	<b>0%</b>	<b>1636</b>
<b>Total LNG Exports</b>		<b>18,339.2</b>	<b>100%</b>	

### Notes

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- \* For classification purposes, Israel is considered nFTA because the U.S. FTA with Israel does not require national treatment for natural gas, meaning natural gas is not covered as a good or service under the FTA.
- \* Free Trade Agreement Countries.

### Destination of U.S.-Produced LNG Delivered by Country and Region with Trade Agreement Status

Country	Region	FTA status	FTA Type	Name of FTA
Antigua and Barbuda	Latin America/ Caribbean	Non-FTA		
Argentina	Latin America/ Caribbean	Non-FTA		
Bahamas	Latin America/ Caribbean	Non-FTA		
Bangladesh	Asia	Non-FTA		
Barbados	Latin America/ Caribbean	Non-FTA		
Belgium	Europe	Non-FTA		
Brazil	Latin America/ Caribbean	Non-FTA		
Chile*	Latin America/ Caribbean	FTA	Bilateral	Chile Free Trade Agreement (CLFTA)
China	Asia	Non-FTA		
Colombia*	Latin America/ Caribbean	FTA	Bilateral	Colombia Trade Agreement (COTPA)
Croatia	Europe	Non-FTA		
Dominican Republic*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Egypt	Africa	Non-FTA		
El Salvador*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Finland	Europe	Non-FTA		
France	Europe	Non-FTA		
Germany	Europe	Non-FTA		
Greece	Europe	Non-FTA		
Haiti	Latin America/ Caribbean	Non-FTA		
India	Asia	Non-FTA		
Indonesia	Asia	Non-FTA		
Israel	Asia	Non-FTA	Bilateral	Israel Free Trade Area Agreement (ILFTA)
Italy	Europe	Non-FTA		
Jamaica	Latin America/ Caribbean	Non-FTA		
Japan	Asia	Non-FTA		
Jordan*	Asia	FTA	Bilateral	Jordan Free Trade Agreement (JOFTA)
Kuwait	Asia	Non-FTA		
Lithuania	Europe	Non-FTA		
Malaysia	Asia	Non-FTA		
Malta	Europe	Non-FTA		
Mexico*	Latin America/ Caribbean	FTA	Multilateral	U.S.-Mexico-Canada Agreement (USMCA)
Netherlands	Europe	Non-FTA		
Nicaragua*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Pakistan	Asia	Non-FTA		
Panama*	Latin America/ Caribbean	FTA	Bilateral	Panama Trade Promotion Agreement (PATPA)
Philippines	Asia	Non-FTA		
Poland	Europe	Non-FTA		
Portugal	Europe	Non-FTA		
Singapore*	Asia	FTA	Bilateral	Singapore Free Trade Agreement (SGFTA)
South Korea*	Asia	FTA	Bilateral	Korea Free Trade Agreement (KORUS)
Spain	Europe	Non-FTA		
Taiwan	Asia	Non-FTA		
Thailand	Asia	Non-FTA		
Turkiye	Europe	Non-FTA		
United Arab Emirates	Asia	Non-FTA		
United Kingdom	Europe	Non-FTA		

#### Notes

- Source: Office of the United States Trade Representative
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.
- \* For classification purposes, Israel is considered nFTA because the U.S. FTA with Israel does not require national treatment for natural gas, meaning natural gas is not covered as a good or service under the FTA.

## Notes and Definitions

### 1. Compressed Natural Gas (CNG)

Compressed natural gas (CNG) is natural gas that is compressed to less than 1% of the volume it occupies at standard atmospheric pressure.

### 2. Free Trade Agreement (FTA)

Countries that have a free trade agreement with the United States requiring national treatment for trade in natural gas.

### 3. Import & Export by truck & pipeline Prices

The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

### 4. Imports and Exports by Truck

Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

### 5. Liquefied Natural Gas (LNG)

Liquefied natural gas (LNG) is natural gas that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.

### 6. LNG Export Prices

LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

### 7. LNG Import Prices

LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.

### 8. LNG Re-Exports

LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S.

### 9. Long-Term

Long-term imports or exports are volumes traded under a company's long-term authorization. This type of authorization is for a term of more than two years and is for companies that intend on having long-term gas purchase and/or sales contracts.

### 10. Publication Date

Data are current as of the publication date. Any revisions to reported data will be published in the next scheduled Natural Gas Imports and Exports Monthly.

### 11. Reporting Metric

Authorization holders are required to file volume data in thousand cubic feet (Mcf). Therefore, data collected does not necessarily include equivalent amounts of energy, measured in million British thermal units (MMBtu).

### 12. Short-Term

Short-term imports or exports are those cargos imported or exported under a company's short-term or "blanket" authorization. This type of authorization covers supply contracts with terms up to 2 years, including spot cargos. The authorization is not based on a specific supply contract, but covers all of the importer's short-term supply deals. DOE does not have copies of those contracts and they are not filed with the applications.

### 13. Split Cargo

Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

### 14. Spot Cargo

Spot cargos are a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Spot cargos could be included in either long-term or short-term authorization types.

### 15. Volume

Authorization holders are required to file volume data in thousand cubic feet (Mcf). Therefore, data collected does not necessarily include equivalent amounts of energy, measured in million British thermal units (MMBtu).

### 16. World Region Classification

The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.