



# U.S Natural Gas Imports & Exports Monthly Report

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### Executive Summary

February 2025

#### Summary

In February 2025, the United States exported 686.4 Bcf and imported 302.9 Bcf of natural gas, which resulted in 383.5 Bcf of net exports.

#### U.S. LNG Exports

The United States exported 409.2 Bcf (59.6% of total U.S. natural gas exports) of natural gas in the form of liquefied natural gas (LNG) to 29 countries.

- Europe (329.6 Bcf, 80.5%), Asia (39.9 Bcf, 9.8%), Latin America/Caribbean (25.7 Bcf, 6.3%), Africa (13.9 Bcf, 3.4%)
- 1.4% decrease from January 2025
- 14.0% increase from February 2024
- 92.0% of total LNG exports went to non-Free Trade Agreement countries (nFTA), while the remaining 8.0% went to Free Trade Agreement countries (FTA).

U.S. LNG exports to the top five countries of destination accounted for 61.6% of total U.S. LNG exports.

- Turkiye (73.3 Bcf, 17.9%), United Kingdom (68.7 Bcf, 16.8%), France (64.4 Bcf, 15.7%), Netherlands (24.8 Bcf, 6.1%), and Italy (20.7 Bcf, 5.1%).

#### U.S. Imports and Exports by Pipeline and Truck with Mexico

The United States exported 176.4 Bcf of natural gas to Mexico and imported less than 0.1 Bcf of natural gas from Mexico, which resulted in 176.4 Bcf of net exports.

- 11.4% decrease from January 2025
- 3.8% increase from February 2024

#### U.S. Imports and Exports by Pipeline and Truck with Canada

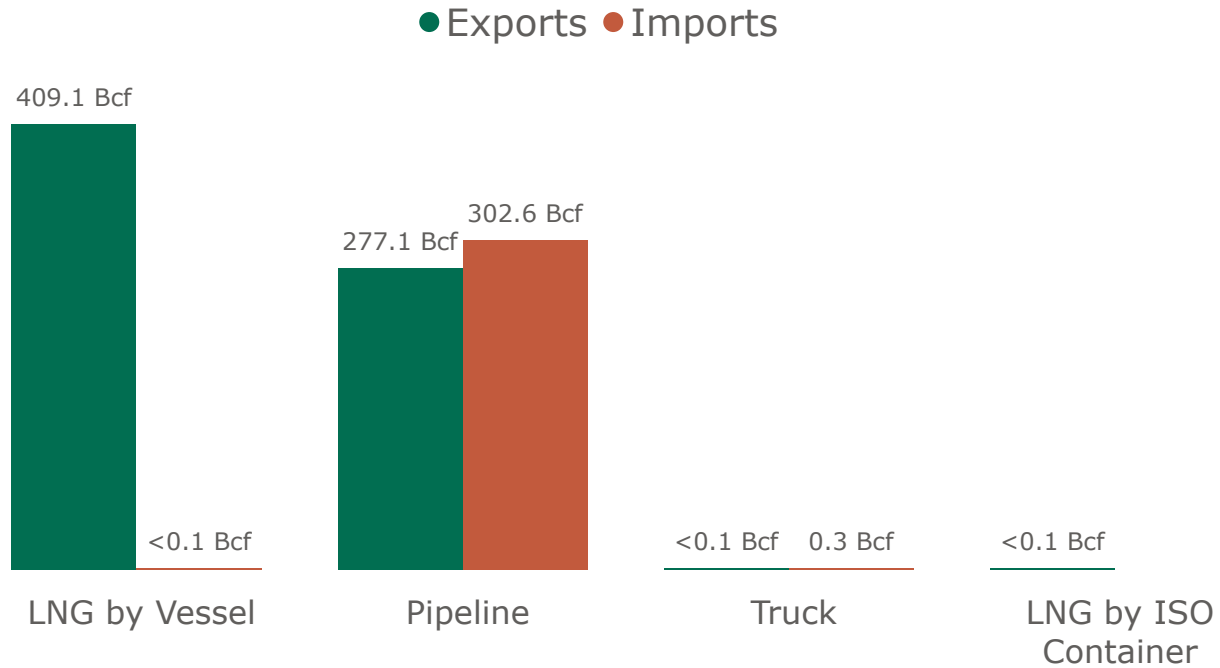
The United States exported 100.7 Bcf of natural gas to Canada and imported 302.8 Bcf of natural gas from Canada, which resulted in 202.1 Bcf of net imports.

- 21.4% decrease from January 2025
- 33.8% increase from February 2024

# U.S. Natural Gas Imports & Exports

Monthly Summary

## U.S. Natural Gas Imports & Exports by Mode of Transport (February 2025)



### 1a. Monthly Summary: U.S. Natural Gas Imports & Exports by Mode of Transport

Volume (Bcf)	Monthly			Percentage Change	
Mode of Transport	Feb 2025	Jan 2025	Feb 2024	Feb 2025 vs. Jan 2025	Feb 2025 vs. Feb 2024
<b>Exports</b>					
LNG by Vessel	409.1	414.9	358.9	-1%	14%
Pipeline	277.1	284.5	283.9	-3%	-2%
Truck	<0.1	<0.1	<0.1	89X	-43%
LNG by ISO Container	<0.1	<0.1	<0.1	-32%	-38%
<b>Total</b>	<b>686.4</b>	<b>699.5</b>	<b>642.9</b>	<b>-2%</b>	<b>7%</b>
<b>Imports</b>					
LNG by Vessel	<0.1	1.5	2.6	-96%	-98%
Pipeline	302.6	342.2	264.9	-12%	14%
Truck	0.3	0.3	0.2	-19%	54%
LNG by ISO Container	0	0	0	-	-
<b>Total</b>	<b>302.9</b>	<b>344.1</b>	<b>267.7</b>	<b>-12%</b>	<b>13%</b>
<b>Net Exports</b>	<b>383.5</b>	<b>355.4</b>	<b>375.9</b>	<b>8%</b>	<b>2%</b>

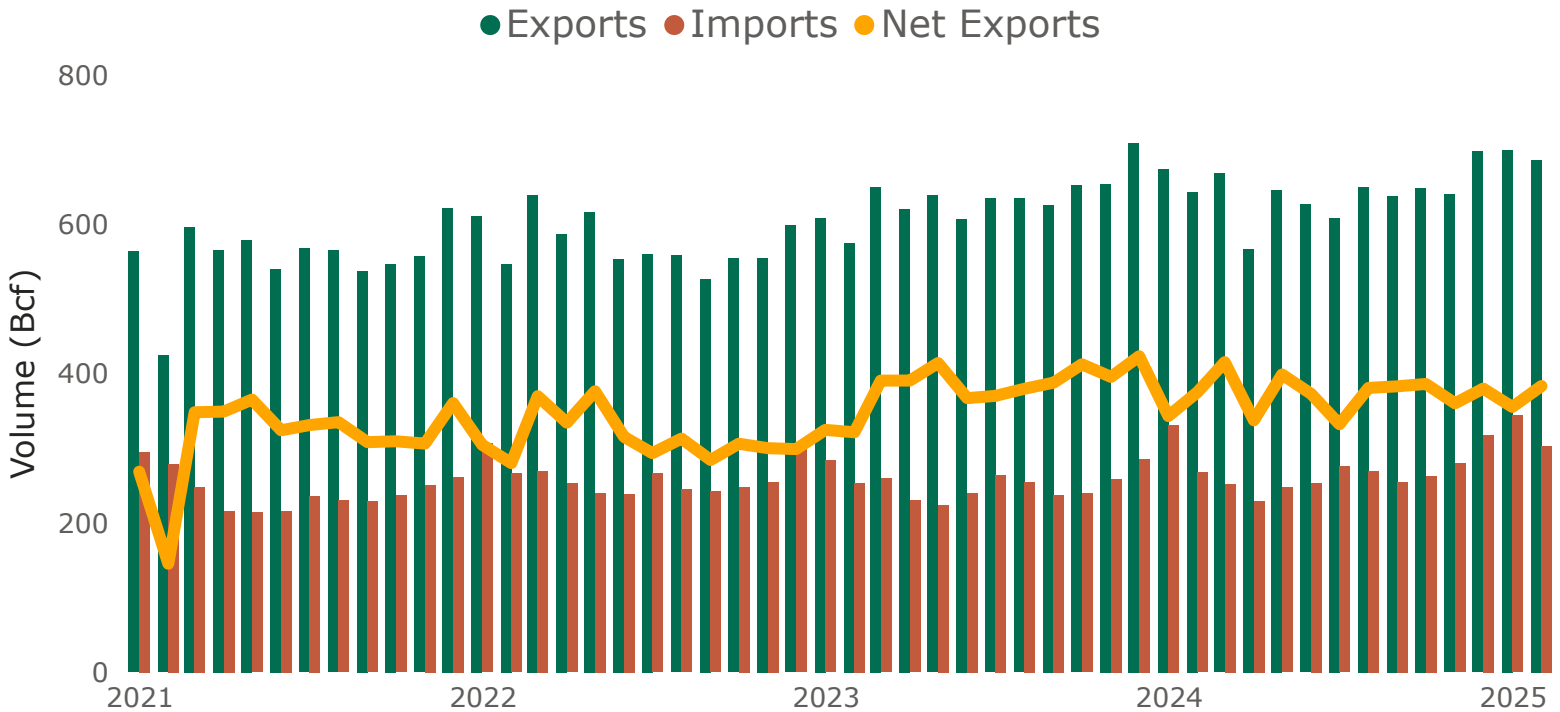
#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Does not include LNG Re-Exports or Puerto Rico LNG Imports or Exports. See Table 6 for LNG Re-Exports and Table 8 for Puerto Rico LNG Imports and Exports.
- LNG imports exclude U.S. sourced natural gas.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

# U.S. Natural Gas Imports & Exports

Year-to-Date and Annual Summary

## U.S. Natural Gas Imports & Exports



### 1b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Mode of Transport

Volume (Bcf) Mode of Transport	Year-to-Date (Jan-Feb)			Annual		
	YTD 2025	YTD 2024	% Change	2024	2023	% Change
<b>Exports</b>						
LNG by Vessel	824.0	755.0	9%	4,365.4	4,341.2	<1%
Pipeline	561.7	561.5	<1%	3,340.9	3,266.6	2%
Truck	<0.1	0.2	-73%	1.0	1.1	-13%
LNG by ISO Container	0.1	0.2	-23%	0.9	1.1	-14%
<b>Total</b>	<b>1,385.8</b>	<b>1,316.9</b>	<b>5%</b>	<b>7,708.2</b>	<b>7,610.0</b>	<b>1%</b>
<b>Imports</b>						
LNG by Vessel	1.6	6.8	-77%	15.6	13.2	18%
Pipeline	644.8	591.3	9%	3,225.4	3,015.7	7%
Truck	0.6	0.3	86%	1.2	2.4	-49%
LNG by ISO Container	0	0	-	0	0	-
<b>Total</b>	<b>646.9</b>	<b>598.5</b>	<b>8%</b>	<b>3,242.2</b>	<b>3,031.2</b>	<b>7%</b>
<b>Net Exports</b>	<b>738.9</b>	<b>719.0</b>	<b>3%</b>	<b>4,466.6</b>	<b>4,578.8</b>	<b>-2%</b>

#### Notes

- Does not include LNG Re-Exports or Puerto Rico LNG Imports or Exports. See Table 6 for LNG Re-Exports and Table 8 for Puerto Rico LNG Imports and Exports.
- LNG imports exclude U.S. sourced natural gas.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

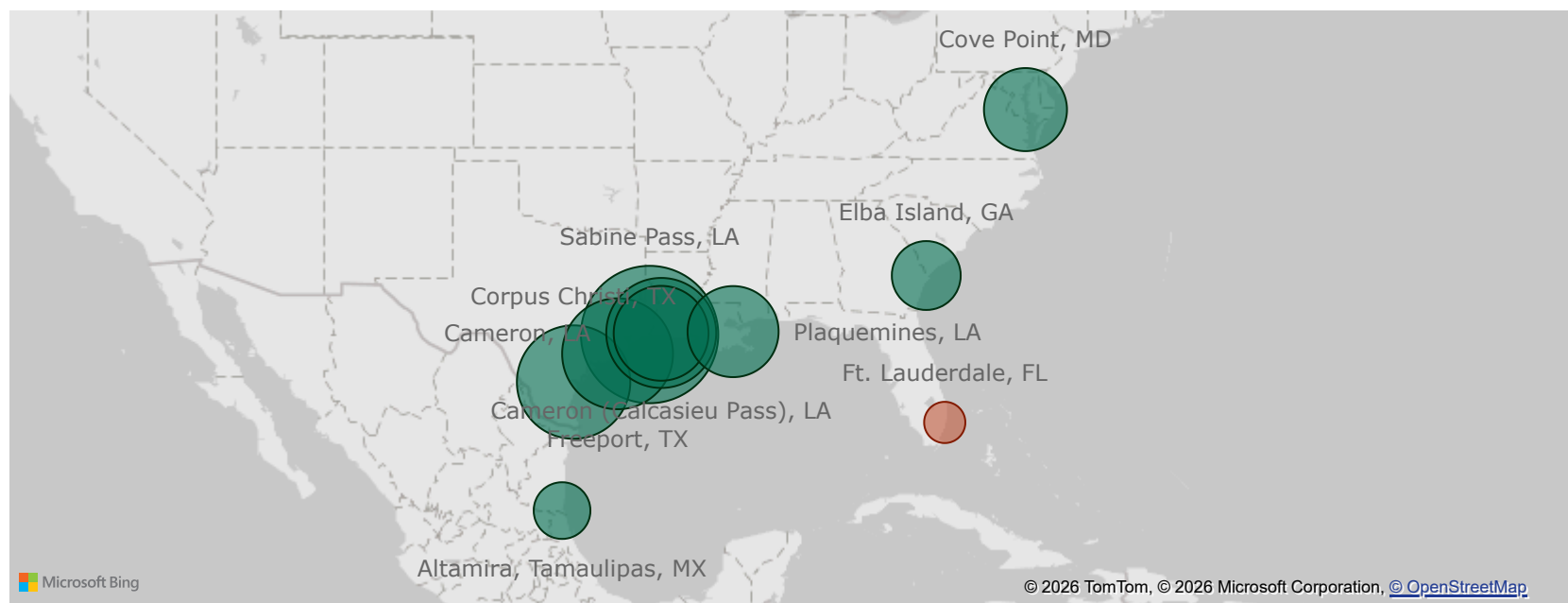
# **U.S. Liquefied Natural Gas (LNG) Imports & Exports by Vessel and ISO Container**

# U.S.-Produced LNG Exports

## Monthly Summary

### U.S.-Produced LNG Exports by Point of Exit (February 2025)

● ISO Container ● Vessel



### 2a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Point of Exit

Volume (Bcf)	Monthly			Percentage Change		No. of Cargos	No. of Countries	% nFTA	% Spot
	Point of Exit	Feb 2025	Jan 2025	Feb 2024	Feb 2025 vs. Jan 2025				
<b>LNG Exports by Vessel</b>									
Sabine Pass, LA	117.5	138.0	128.3	-15%	-8%	35	16	94%	0%
Corpus Christi, TX	66.3	62.1	55.8	7%	19%	21	10	85%	0%
Freeport, TX	61.7	56.0	41.5	10%	49%	19	11	90%	18%
Cameron, LA	60.2	62.4	59.3	-4%	1%	20	12	94%	0%
Cameron (Calcasieu Pass), LA	36.6	39.2	44.3	-7%	-17%	11	7	90%	70%
Plaquemines, LA	31.6	21.5	0	47%	-	9	5	100%	44%
Cove Point, MD	22.3	28.4	22.7	-22%	-2%	9	6	90%	0%
Elba Island, GA	9.8	6.1	7.0	61%	39%	3	2	100%	0%
Altamira, Tamaulipas, MX	3.1	1.2	0	158%	-	1	1	100%	0%
<b>Total</b>	<b>409.1</b>	<b>414.9</b>	<b>358.9</b>	<b>-1%</b>	<b>14%</b>	<b>128</b>	<b>26</b>	<b>92%</b>	<b>12%</b>
<b>LNG Exports by ISO Container</b>									
Ft. Lauderdale, FL	<0.1	<0.1	<0.1	-32%	-37%	20	3	100%	0%
Jacksonville, FL	0	0	0	-	-	-	0	0%	0%
Miami, FL	0	0	<0.1	-	-100%	-	0	0%	0%
Port of Savannah, GA	0	0	0	-	-	-	0	0%	0%
<b>Total</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>-32%</b>	<b>-38%</b>	<b>20</b>	<b>3</b>	<b>100%</b>	<b>0%</b>
<b>Total LNG Exports</b>	<b>409.2</b>	<b>414.9</b>	<b>358.9</b>	<b>-1%</b>	<b>14%</b>	<b>-</b>	<b>29</b>	<b>92%</b>	<b>12%</b>

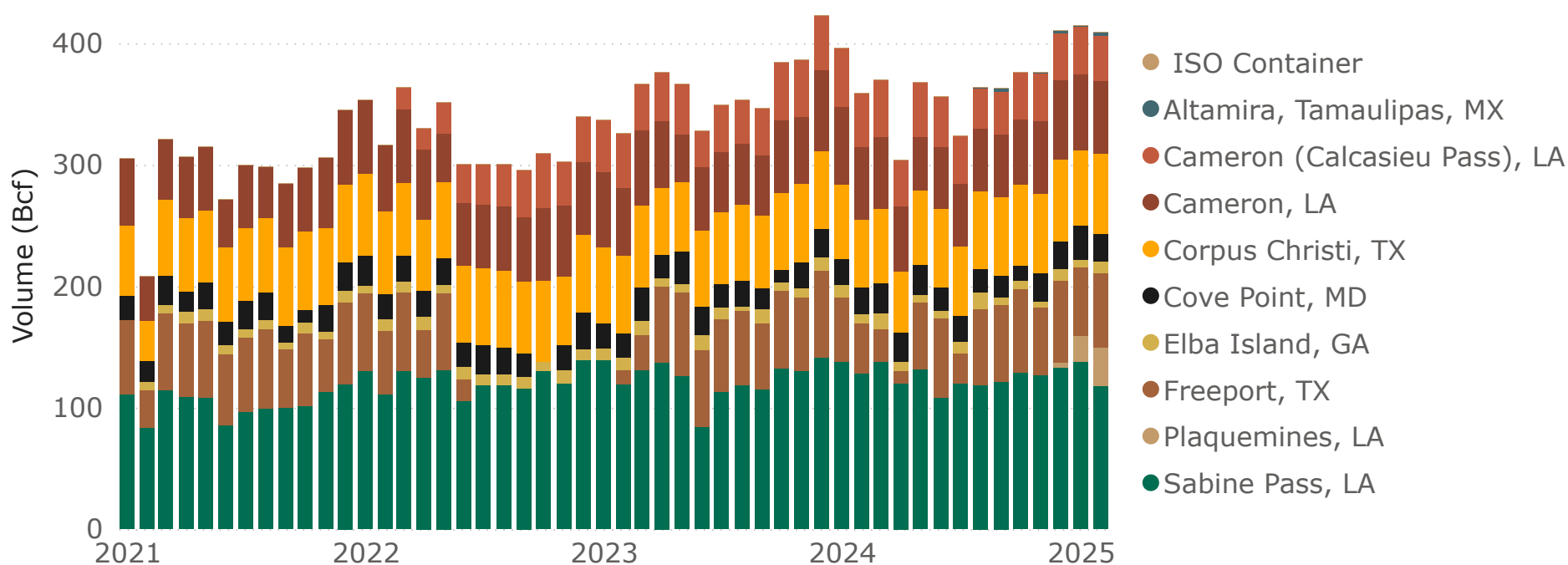
#### Notes

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

# U.S.-Produced LNG Exports

Year-to-Date and Annual Summary

## U.S.-Produced LNG Exports by Point of Exit



## 2b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Point of Exit

Volume (Bcf)	Year-to-Date (Jan-Feb)			Annual			No. of Cargos	No. of Countries	% nFTA	% Spot
Point of Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change	YTD 2025	YTD 2025	YTD 2025	YTD 2025
<b>LNG Exports by Vessel</b>										
Sabine Pass, LA	255.5	266.1	-4%	1,512.2	1,488.1	2%	75	18	93%	0%
Corpus Christi, TX	128.5	116.8	10%	739.4	742.0	<1%	39	11	92%	0%
Cameron, LA	122.6	123.8	-1%	665.1	656.5	1%	44	15	95%	0%
Freeport, TX	117.8	94.2	25%	594.8	605.0	-2%	37	15	89%	18%
Cameron (Calcasieu Pass), LA	75.8	92.6	-18%	488.0	490.1	<1%	24	10	90%	62%
Plaquemines, LA	53.1	0	-	3.6	0	-	15	7	100%	33%
Cove Point, MD	50.7	44.0	15%	254.0	250.7	1%	18	9	96%	0%
Elba Island, GA	15.8	17.5	-10%	101.4	108.7	-7%	5	3	100%	0%
Altamira, Tamaulipas, MX	4.3	0	-	6.8	0	-	2	2	100%	0%
<b>Total</b>	<b>824.0</b>	<b>755.0</b>	<b>9%</b>	<b>4,365.4</b>	<b>4,341.2</b>	<b>&lt;1%</b>	<b>259</b>	<b>28</b>	<b>93%</b>	<b>10%</b>
<b>LNG Exports by ISO Container</b>										
Ft. Lauderdale, FL	0.1	0.2	-21%	0.9	1.1	-14%	43	3	100%	0%
Jacksonville, FL	0	0	-	<0.1	0	-	-	0	0%	0%
Miami, FL	0	<0.1	-100%	<0.1	<0.1	-34%	-	0	0%	0%
Port of Savannah, GA	0	0	-	<0.1	0	-	-	0	0%	0%
<b>Total</b>	<b>0.1</b>	<b>0.2</b>	<b>-23%</b>	<b>0.9</b>	<b>1.1</b>	<b>-14%</b>	<b>43</b>	<b>3</b>	<b>100%</b>	<b>0%</b>
<b>Total LNG Exports</b>	<b>824.1</b>	<b>755.2</b>	<b>9%</b>	<b>4,366.4</b>	<b>4,342.3</b>	<b>&lt;1%</b>	<b>-</b>	<b>31</b>	<b>93%</b>	<b>10%</b>

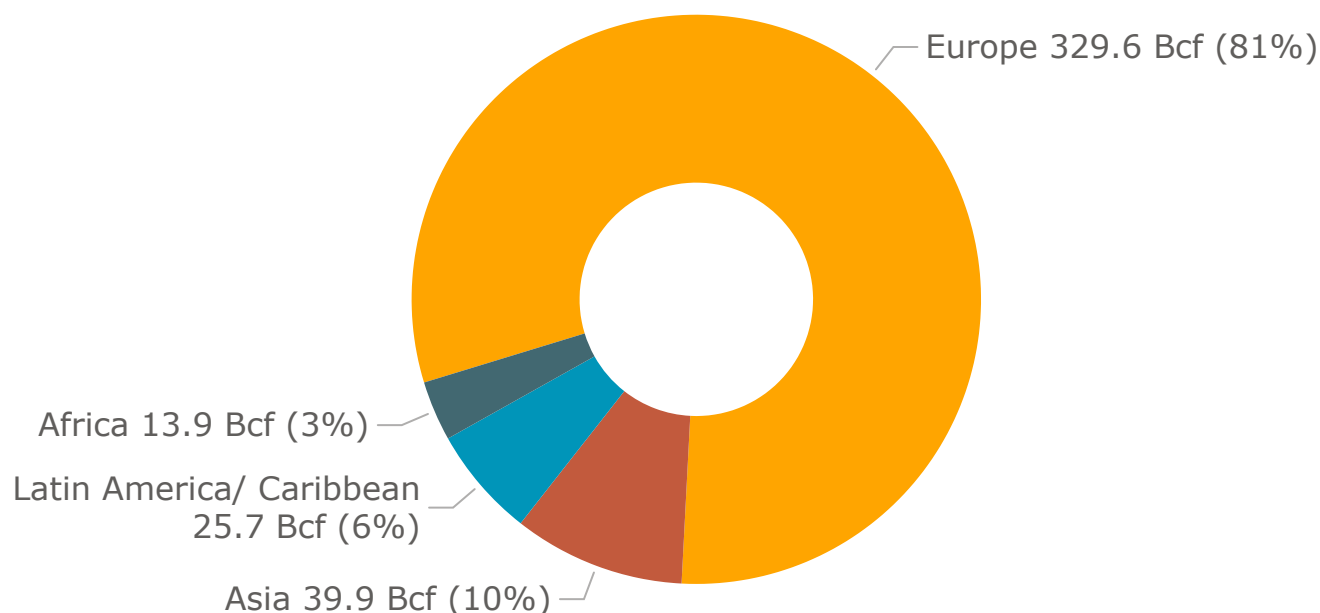
### Notes

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

# U.S.-Produced LNG Exports

## Monthly Summary

### U.S.-Produced LNG Exports by Region of Destination (February 2025)



### 3a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Region of Destination

Volume (Bcf)	Monthly			Percentage Change		No. of Cargos	No. of Countries	% nFTA	% Spot
	Feb 2025	Jan 2025	Feb 2024	Feb 2025 vs. Jan 2025	Feb 2025 vs. Feb 2024				
<b>Region of Destination</b>	<b>Feb 2025</b>	<b>Jan 2025</b>	<b>Feb 2024</b>	<b>Feb 2025 vs. Jan 2025</b>	<b>Feb 2025 vs. Feb 2024</b>	<b>Feb 2025</b>	<b>Feb 2025</b>	<b>Feb 2025</b>	<b>Feb 2025</b>
<b>LNG Exports by Vessel</b>									
Europe	329.6	354.6	234.4	-7%	41%	103	14	100%	14%
Asia	39.9	34.7	100.8	15%	-60%	12	7	58%	0%
Latin America/ Caribbean	25.7	11.2	23.6	130%	9%	9	4	37%	14%
Africa	13.9	14.4	0	-3%	-	4	1	100%	0%
<b>Total</b>	<b>409.1</b>	<b>414.9</b>	<b>358.9</b>	<b>-1%</b>	<b>14%</b>	<b>128</b>	<b>26</b>	<b>92%</b>	<b>12%</b>
<b>LNG Exports by ISO Container</b>									
Latin America/ Caribbean	<0.1	<0.1	<0.1	-32%	-38%	20	3	100%	0%
<b>Total</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>-32%</b>	<b>-38%</b>	<b>20</b>	<b>3</b>	<b>100%</b>	<b>0%</b>
<b>Total LNG Exports</b>	<b>409.2</b>	<b>414.9</b>	<b>358.9</b>	<b>-1%</b>	<b>14%</b>	<b>-</b>	<b>29</b>	<b>92%</b>	<b>12%</b>

#### Notes

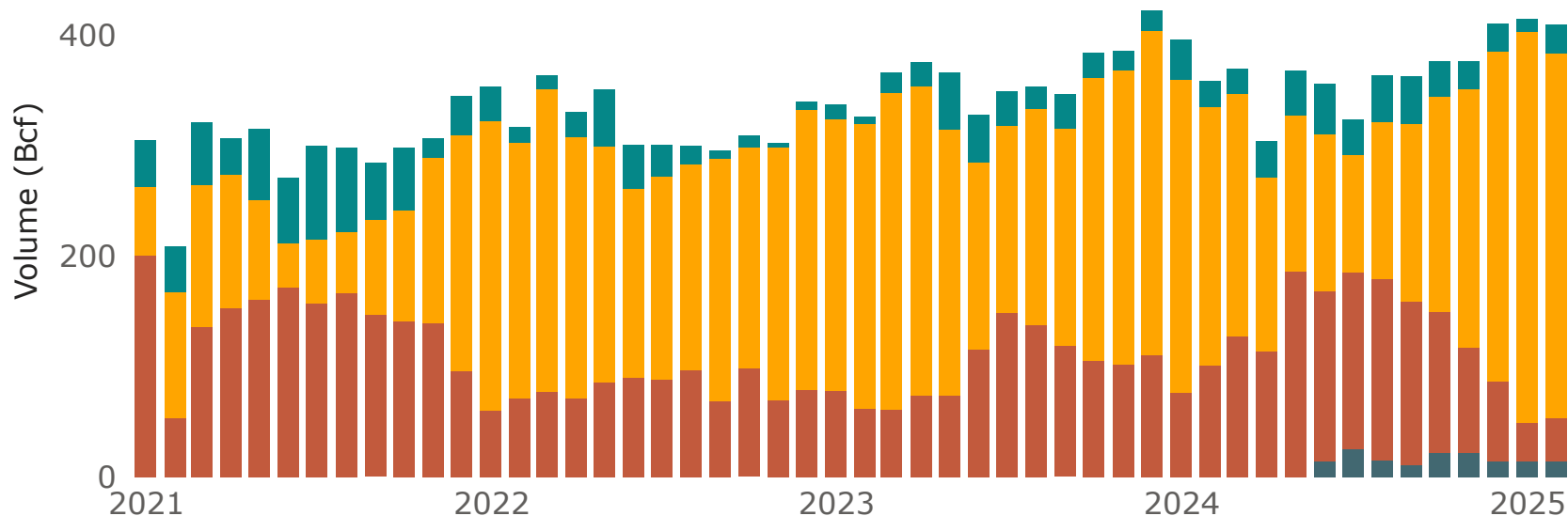
- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

# U.S.-Produced LNG Exports

Year-to-Date and Annual Summary

## U.S.-Produced LNG Exports by Region of Destination

● Africa ● Asia ● Europe ● Latin America/ Caribbean



### 3b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Region of Destination

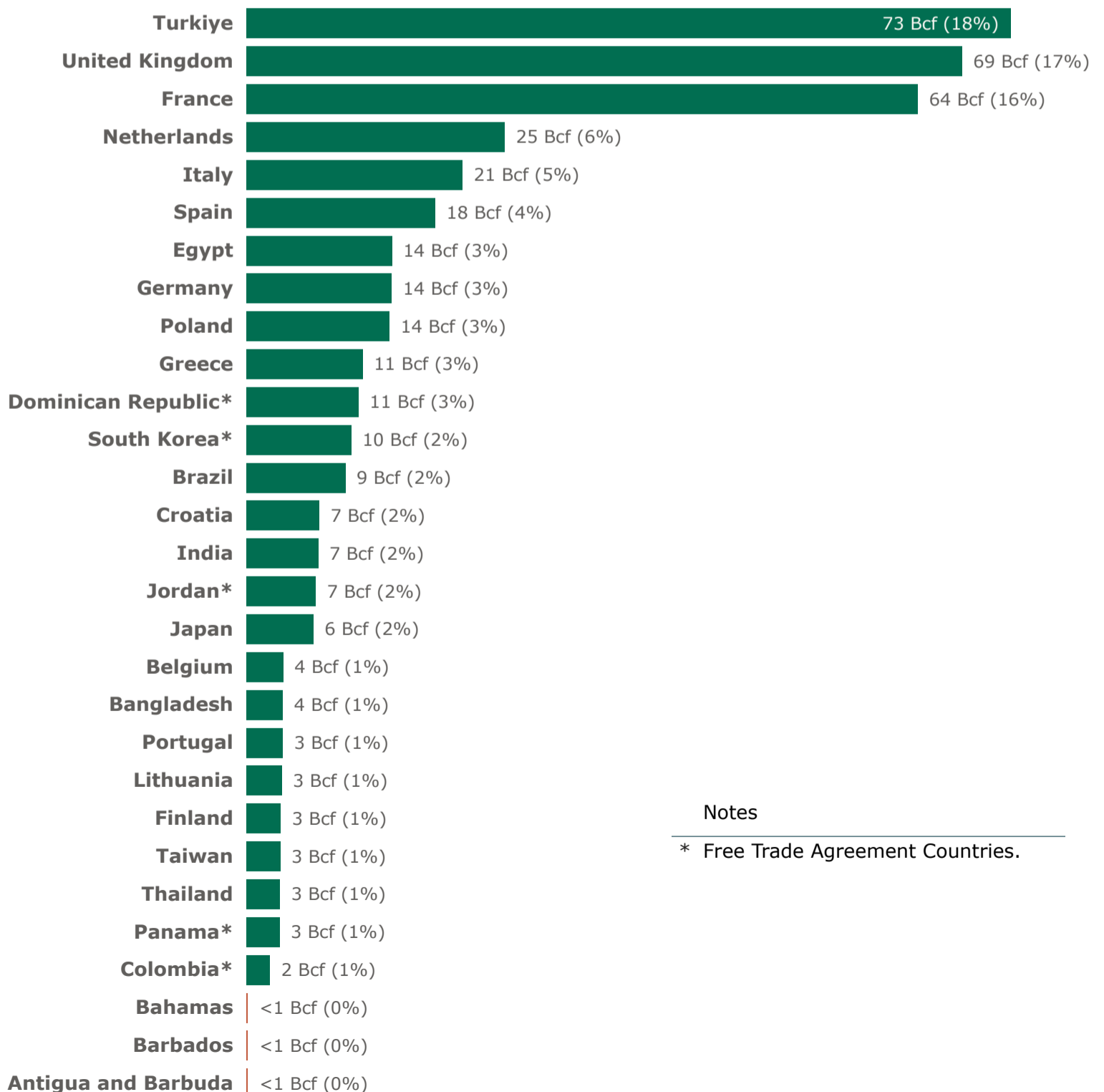
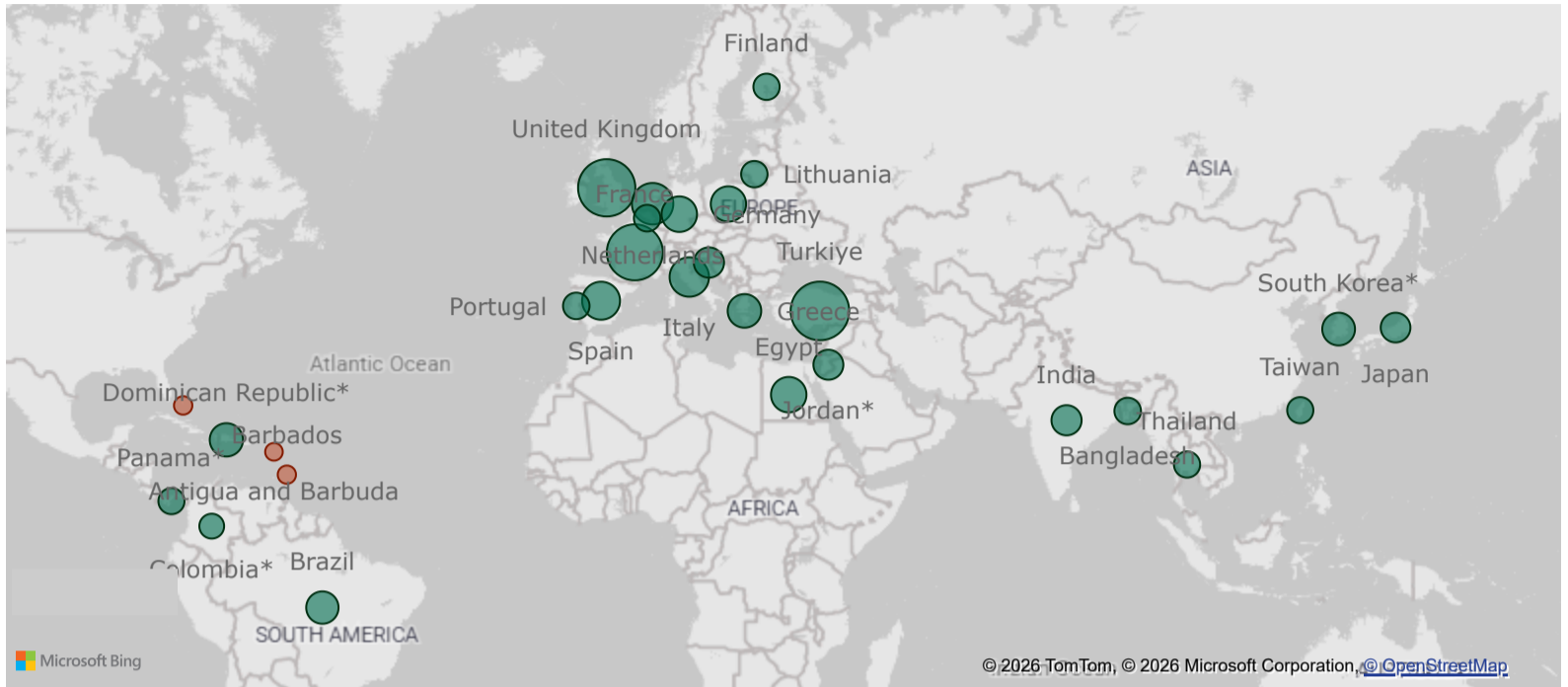
Volume (Bcf)	Year-to-Date (Jan-Feb)			Annual			No. of Cargos	No. of Countries	% nFTA	% Spot
	Region of Destination	YTD 2025	YTD 2024	% Change	2024	2023				
<b>LNG Exports by Vessel</b>										
Europe	684.2	518.1	32%	2,315.3	2,860.7	-19%	215	14	100%	10%
Asia	74.7	177.1	-58%	1,528.0	1,186.1	29%	22	7	59%	5%
Latin America/ Caribbean	36.8	59.8	-38%	399.2	294.4	36%	14	6	29%	20%
Africa	28.3	0	-	122.9	0	-	8	1	100%	13%
<b>Total</b>	<b>824.0</b>	<b>755.0</b>	<b>9%</b>	<b>4,365.4</b>	<b>4,341.2</b>	<b>&lt;1%</b>	<b>259</b>	<b>28</b>	<b>93%</b>	<b>10%</b>
<b>LNG Exports by ISO Container</b>										
Latin America/ Caribbean	0.1	0.2	-23%	0.9	1.1	-14%	43	3	100%	0%
Europe	0	0	-	<0.1	0	-	-	0	0%	0%
<b>Total</b>	<b>0.1</b>	<b>0.2</b>	<b>-23%</b>	<b>0.9</b>	<b>1.1</b>	<b>-14%</b>	<b>43</b>	<b>3</b>	<b>100%</b>	<b>0%</b>
<b>Total LNG Exports</b>	<b>824.1</b>	<b>755.2</b>	<b>9%</b>	<b>4,366.4</b>	<b>4,342.3</b>	<b>&lt;1%</b>	<b>-</b>	<b>31</b>	<b>93%</b>	<b>10%</b>

#### Notes

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

## 4: U.S.-Produced LNG Exports by Country of Destination (February 2025)

● ISO Container ● Vessel



**Notes**

\* Free Trade Agreement Countries.

# U.S.-Produced LNG Exports

## Monthly Summary

### 4a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Country of Destination

Volume (Bcf)	Monthly			Percentage Change		No. of Cargos	% Spot
Country of Destination	Feb 2025	Jan 2025	Feb 2024	Feb 2025 vs. Jan 2025	Feb 2025 vs. Feb 2024	Feb 2025	Feb 2025
<b>LNG Exports by Vessel</b>							
Turkiye	73.3	71.3	20.5	3%	259%	23	9%
United Kingdom	68.7	62.5	34.1	10%	101%	20	16%
France	64.4	49.6	49.4	30%	31%	19	22%
Netherlands	24.8	35.4	45.5	-30%	-46%	8	29%
Italy	20.7	28.3	11.5	-27%	81%	6	17%
Spain	18.1	30.3	13.7	-40%	33%	8	4%
Egypt	13.9	14.4	0	-3%	-	4	0%
Germany	13.9	9.4	16.7	49%	-17%	4	24%
Poland	13.7	25.1	10.7	-45%	28%	4	0%
Greece	11.1	15.0	3.1	-26%	255%	5	0%
Dominican Republic*	10.7	4.3	7.1	149%	51%	3	34%
South Korea*	10.0	11.0	16.2	-9%	-38%	3	0%
Brazil	9.5	0	6.2	-	54%	3	0%
Croatia	7.0	3.3	3.4	113%	107%	2	0%
India	6.9	10.5	13.5	-35%	-49%	2	0%
Jordan*	6.6	3.2	0	107%	-	2	0%
Japan	6.4	3.7	22.8	75%	-72%	2	0%
Belgium	3.5	6.8	9.4	-48%	-62%	1	0%
Bangladesh	3.5	3.4	0	3%	-	1	0%
Portugal	3.5	10.6	9.4	-67%	-63%	1	0%
Lithuania	3.4	6.9	7.2	-51%	-53%	1	0%
Finland	3.3	0	0	-	-	1	0%
Taiwan	3.2	2.9	13.2	11%	-75%	1	0%
Thailand	3.2	0	8.8	-	-63%	1	0%
Panama*	3.2	2.3	0	37%	-	1	0%
Colombia*	2.3	0	6.1	-	-63%	2	0%
Argentina	0	0	0	-	-	-	0%
Chile*	0	3.3	3.5	-100%	-100%	-	0%
China	0	0	16.3	-	-100%	-	0%
El Salvador*	0	0	0	-	-	-	0%
Indonesia	0	0	0	-	-	-	0%
Jamaica	0	1.2	0.6	-100%	-100%	-	0%
Kuwait	0	0	3.2	-	-100%	-	0%
Malaysia	0	0	0	-	-	-	0%
Malta	0	0	0	-	-	-	0%
Mauritania	0	0	0	-	-	-	0%
Mexico*	0	0	<0.1	-	-100%	-	0%
Pakistan	0	0	0	-	-	-	0%
Philippines	0	0	0	-	-	-	0%
Senegal	0	0	0	-	-	-	0%
Singapore*	0	0	6.9	-	-100%	-	0%
United Arab Emirates	0	0	0	-	-	-	0%
<b>Total</b>	<b>409.1</b>	<b>414.9</b>	<b>358.9</b>	<b>-1%</b>	<b>14%</b>	<b>128</b>	<b>12%</b>
<b>LNG Exports by ISO Container</b>							
Bahamas	<0.1	<0.1	<0.1	-21%	-15%	13	0%
Barbados	<0.1	<0.1	<0.1	-43%	-41%	4	0%
Antigua and Barbuda	<0.1	<0.1	<0.1	<1%	-64%	3	0%
Haiti	0	0	<0.1	-	-100%	-	0%
Jamaica	0	0	<0.1	-	-100%	-	0%
Netherlands	0	0	0	-	-	-	0%
<b>Total</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>-32%</b>	<b>-38%</b>	<b>20</b>	<b>0%</b>
<b>Total LNG Exports</b>	<b>409.2</b>	<b>414.9</b>	<b>358.9</b>	<b>-1%</b>	<b>14%</b>	<b>-</b>	<b>12%</b>

Notes

- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- \* Free Trade Agreement Countries.

# U.S.-Produced LNG Exports

Year-to-Date and Annual Summary

## 4b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Country of Destination

Volume (Bcf)	Year-to-Date (Jan-Feb)			Annual			No. of Cargos	% Spot
Country of Destination	YTD 2025	YTD 2024	% Change	2024	2023	% Change	YTD 2025	YTD 2025
<b>LNG Exports by Vessel</b>								
Turkiye	144.6	63.1	129%	215.3	156.4	38%	44	7%
United Kingdom	131.2	77.0	70%	248.5	450.2	-45%	39	14%
France	114.0	77.4	47%	354.8	492.9	-28%	36	13%
Netherlands	60.2	87.4	-31%	463.8	588.6	-21%	18	24%
Italy	49.1	36.2	36%	185.8	197.8	-6%	15	7%
Spain	48.4	52.5	-8%	210.7	269.5	-22%	19	9%
Poland	38.8	16.4	136%	132.6	139.6	-5%	11	0%
Egypt	28.3	0	-	121.8	0	-	8	13%
Greece	26.2	10.3	154%	58.7	39.4	49%	12	0%
Germany	23.3	34.1	-32%	212.3	204.6	4%	7	30%
South Korea*	21.1	36.8	-43%	289.2	275.8	5%	6	0%
India	17.4	24.2	-28%	256.0	164.3	56%	5	0%
Dominican Republic*	15.1	14.6	3%	90.6	73.8	23%	5	33%
Portugal	14.1	18.9	-25%	67.7	72.9	-7%	4	0%
Belgium	10.4	23.6	-56%	40.8	97.0	-58%	3	0%
Lithuania	10.3	8.3	24%	49.3	55.3	-11%	3	0%
Croatia	10.3	12.8	-20%	53.5	55.4	-4%	3	0%
Japan	10.1	42.2	-76%	335.9	310.2	8%	3	0%
Jordan*	9.9	0	-	42.6	3.3	12X	3	0%
Brazil	9.5	14.5	-34%	106.8	38.6	177%	3	0%
Bangladesh	6.9	0	-	40.2	24.1	66%	2	49%
Taiwan	6.1	19.7	-69%	118.2	104.1	14%	2	0%
Panama*	5.5	3.7	49%	19.6	19.6	<1%	2	42%
Chile*	3.3	7.2	-54%	56.4	31.2	81%	-	0%
Finland	3.3	0	-	16.8	38.5	-56%	1	0%
Thailand	3.2	16.7	-81%	108.1	59.5	82%	1	0%
Colombia*	2.3	12.6	-82%	49.4	32.0	54%	2	0%
Jamaica	1.2	7.2	-83%	14.8	8.6	72%	-	0%
Argentina	0	0	-	51.8	76.9	-33%	-	0%
China	0	24.3	-100%	212.8	173.2	23%	-	0%
El Salvador*	0	0	-	1.2	<0.1	1440X	-	0%
Indonesia	0	0	-	7.7	3.2	145%	-	0%
Kuwait	0	3.2	-100%	34.6	35.2	-2%	-	0%
Malaysia	0	0	-	18.2	0	-	-	0%
Malta	0	0	-	4.6	2.6	79%	-	0%
Mauritania	0	0	-	0.5	0	-	-	0%
Mexico*	0	<0.1	-100%	8.6	13.7	-37%	-	0%
Pakistan	0	0	-	0	3.1	-100%	-	0%
Philippines	0	0	-	3.6	6.8	-47%	-	0%
Senegal	0	0	-	0.5	0	-	-	0%
Singapore*	0	10.0	-100%	57.6	23.3	147%	-	0%
United Arab Emirates	0	0	-	3.1	0	-	-	0%
<b>Total</b>	<b>824.0</b>	<b>755.0</b>	<b>9%</b>	<b>4,365.4</b>	<b>4,341.2</b>	<b>&lt;1%</b>	<b>259</b>	<b>10%</b>
<b>LNG Exports by ISO Container</b>								
Bahamas	<0.1	<0.1	-14%	0.5	0.5	<1%	28	0%
Barbados	<0.1	<0.1	3%	0.3	<0.1	25X	9	0%
Antigua and Barbuda	<0.1	<0.1	-42%	<0.1	<0.1	49%	6	0%
Haiti	0	<0.1	-100%	<0.1	0.1	-32%	-	0%
Jamaica	0	<0.1	-100%	<0.1	0.4	-96%	-	0%
Netherlands	0	0	-	<0.1	0	-	-	0%
<b>Total</b>	<b>0.1</b>	<b>0.2</b>	<b>-23%</b>	<b>0.9</b>	<b>1.1</b>	<b>-14%</b>	<b>43</b>	<b>0%</b>
<b>Total LNG Exports</b>	<b>824.1</b>	<b>755.2</b>	<b>9%</b>	<b>4,366.4</b>	<b>4,342.3</b>	<b>&lt;1%</b>	<b>-</b>	<b>10%</b>

### Notes

- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- \* Free Trade Agreement Countries.

# U.S.-Produced LNG Exports

Monthly series

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## 5a: U.S.-Produced LNG Exports by Region of Destination

Volume (Bcf)	2024										2025	
Region of Destination	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
<b>LNG Exports by Vessel</b>												
Africa	0	0	0	14.3	25.3	14.7	11.0	21.6	21.9	14.1	14.4	13.9
Asia	127.3	113.8	186.6	153.6	160.5	165.1	148.4	127.5	95.7	72.4	34.7	39.9
Europe	220.1	157.3	140.7	142.5	106.5	141.6	160.9	194.9	233.5	299.2	354.6	329.6
Latin America/Caribbean	22.4	32.6	40.3	45.9	31.4	42.2	42.7	32.2	24.8	24.9	11.2	25.7
<b>Total</b>	<b>369.8</b>	<b>303.7</b>	<b>367.6</b>	<b>356.3</b>	<b>323.8</b>	<b>363.5</b>	<b>363.0</b>	<b>376.1</b>	<b>376.0</b>	<b>410.7</b>	<b>414.9</b>	<b>409.1</b>
<b>LNG Exports by ISO Container</b>												
Europe	0	0	0	0	0	<0.1	0	0	0	0	0	0
Latin America/Caribbean	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
<b>Total</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>
<b>Total LNG Exports</b>	<b>369.9</b>	<b>303.8</b>	<b>367.7</b>	<b>356.4</b>	<b>323.9</b>	<b>363.6</b>	<b>363.0</b>	<b>376.2</b>	<b>376.0</b>	<b>410.8</b>	<b>414.9</b>	<b>409.2</b>

## 5b: U.S.-Produced LNG Exports by Point of Exit

Volume (Bcf)	2024										2025	
Point of Exit	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
<b>LNG Exports by Vessel</b>												
Altamira, Tamaulipas, MX	0	0	0	0	0	0.8	2.9	<0.1	0.8	2.3	1.2	3.1
Cameron (Calcasieu Pass), LA	47.1	38.1	44.9	41.8	39.3	32.7	34.9	38.6	39.1	39.1	39.2	36.6
Cameron, LA	58.9	53.6	43.4	50.9	51.6	52.0	51.9	53.7	60.1	65.2	62.4	60.2
Corpus Christi, TX	61.3	50.1	61.5	64.6	57.4	63.5	64.6	66.8	65.5	67.3	62.1	66.3
Cove Point, MD	25.2	24.3	25.2	19.1	21.2	19.5	17.6	12.7	22.9	22.3	28.4	22.3
Elba Island, GA	12.8	7.2	5.8	6.4	9.7	13.6	6.9	6.4	5.2	9.8	6.1	9.8
Freeport, TX	26.3	10.7	55.2	64.9	24.8	62.9	63.0	69.0	55.6	68.1	56.0	61.7
Plaquemines, LA	0	0	0	0	0	0	0	0	0	3.6	21.5	31.6
Sabine Pass, LA	138.3	119.7	131.5	108.5	119.8	118.4	121.1	128.9	126.9	133.0	138.0	117.5
<b>Total</b>	<b>369.8</b>	<b>303.7</b>	<b>367.6</b>	<b>356.3</b>	<b>323.8</b>	<b>363.5</b>	<b>363.0</b>	<b>376.1</b>	<b>376.0</b>	<b>410.7</b>	<b>414.9</b>	<b>409.1</b>
<b>LNG Exports by ISO Container</b>												
Ft. Lauderdale, FL	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Jacksonville, FL	0	0	0	0	0	0	0	0	0	<0.1	0	0
Miami, FL	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0	0	0	0	0	0
Port of Savannah, GA	0	0	0	0	0	<0.1	0	0	0	0	0	0
<b>Total</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>
<b>Total LNG Exports</b>	<b>369.9</b>	<b>303.8</b>	<b>367.7</b>	<b>356.4</b>	<b>323.9</b>	<b>363.6</b>	<b>363.0</b>	<b>376.2</b>	<b>376.0</b>	<b>410.8</b>	<b>414.9</b>	<b>409.2</b>

### Notes

- Totals may not equal sum of components because of independent rounding.
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

# U.S.-Produced LNG Exports

Monthly series

## 5c: U.S.-Produced LNG Exports by Country of Destination

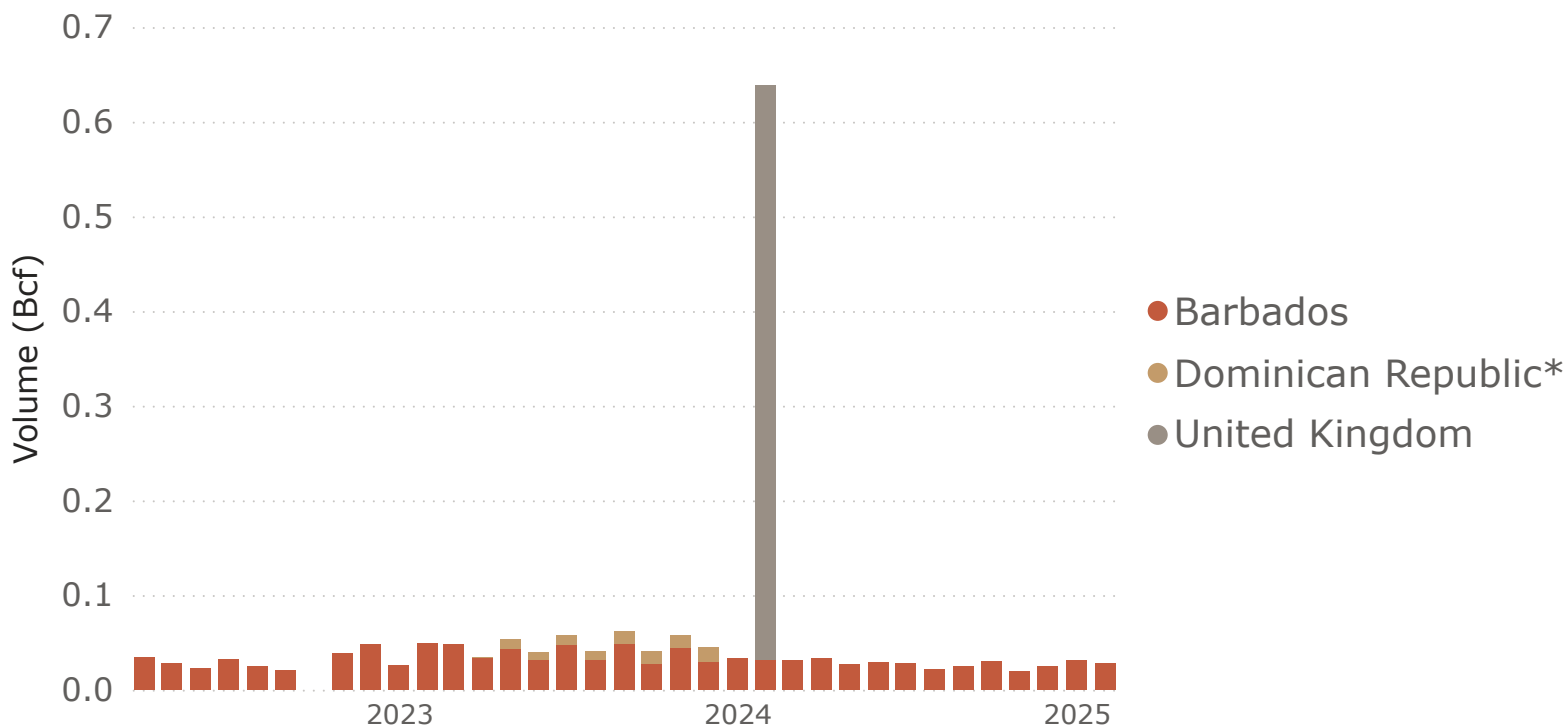
Volume (Bcf)	2024										2025	
Country of Destination	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
<b>LNG Exports by Vessel</b>												
Argentina	0	8.7	17.5	10.1	11.3	4.3	0	0	0	0	0	0
Bangladesh	3.3	3.3	0	3.3	0	0	6.3	10.3	7.1	6.6	3.4	3.5
Belgium	6.9	3.2	0	0	0	0	3.4	3.7	0	0	6.8	3.5
Brazil	0	1.4	5.9	14.0	3.5	16.7	21.8	13.5	9.8	5.7	0	9.5
Chile*	6.4	5.4	7.3	7.1	10.6	3.7	0	0	2.4	6.1	3.3	0
China	17.4	10.0	25.9	17.0	29.7	28.1	31.6	11.4	10.1	7.2	0	0
Colombia*	8.0	1.4	0.4	1.0	1.4	5.2	9.8	5.3	3.2	1.2	0	2.3
Croatia	10.2	0	3.6	6.8	0	3.7	0	10.2	0	6.2	3.3	7.0
Dominican Republic*	4.6	12.4	5.9	10.8	3.2	9.6	5.2	9.7	4.8	9.7	4.3	10.7
Egypt	0	0	0	14.3	24.3	14.7	11.0	21.6	21.9	14.1	14.4	13.9
El Salvador*	0	0	0	0	0	0	0	0	1.2	0	0	0
Finland	0	3.2	3.3	3.2	3.4	0	0	0	0	3.7	0	3.3
France	60.6	37.7	19.8	6.6	14.2	8.3	24.4	39.6	23.6	42.6	49.6	64.4
Germany	17.1	21.5	26.2	18.0	14.3	14.2	21.6	14.7	16.3	14.4	9.4	13.9
Greece	3.2	0	5.2	3.7	1.2	1.7	0	8.0	14.6	10.8	15.0	11.1
India	13.8	20.8	45.3	28.8	25.1	24.9	32.0	27.4	6.8	7.0	10.5	6.9
Indonesia	0	0	0.4	0.8	0	1.0	0	0.4	3.4	1.7	0	0
Italy	10.3	14.0	10.8	17.6	4.0	21.1	17.2	17.5	19.3	17.7	28.3	20.7
Jamaica	<0.1	<0.1	0	0.5	1.4	0	3.5	1.1	0.8	0.3	1.2	0
Japan	28.9	22.2	41.2	27.9	30.5	30.3	32.2	30.0	27.7	22.9	3.7	6.4
Jordan*	3.5	3.7	3.7	4.0	13.5	3.5	7.1	0	0	3.7	3.2	6.6
Kuwait	7.2	0	7.2	7.6	0	3.3	3.8	2.3	0	0	0	0
Lithuania	3.6	0	0	6.9	3.3	3.2	6.9	10.0	3.7	3.4	6.9	3.4
Malaysia	0	0	7.2	0	7.4	3.7	0	0	0	0	0	0
Malta	0	0	0	0	2.3	0	0	0	2.3	0	0	0
Mauritania	0	0	0	0	0.5	0	0	0	0	0	0	0
Mexico*	0	0	3.2	<0.1	0	0.8	0	2.6	0	2.0	0	0
Netherlands	57.2	47.5	37.7	34.9	22.5	37.5	48.9	32.2	29.8	28.3	35.4	24.8
Panama*	3.4	3.3	0	2.4	0	1.9	2.4	0	2.5	0	2.3	3.2
Philippines	0	0	0	3.6	0	0	0	0	0	0	0	0
Poland	3.7	3.6	14.4	17.3	16.5	11.0	14.4	10.9	14.0	10.3	25.1	13.7
Portugal	2.9	6.5	4.2	3.7	6.3	6.2	6.4	3.1	6.4	3.1	10.6	3.5
Senegal	0	0	0	0	0.5	0	0	0	0	0	0	0
Singapore*	7.0	3.6	6.9	3.4	3.3	6.8	0	3.9	10.7	2.0	0	0
South Korea*	21.0	17.5	28.4	44.6	24.1	42.7	25.7	21.3	16.2	10.9	11.0	10.0
Spain	21.8	10.1	8.4	17.4	14.7	20.9	14.1	7.0	10.6	33.2	30.3	18.1
Taiwan	10.4	13.3	10.3	5.9	12.9	9.8	9.6	9.6	10.1	6.5	2.9	3.2
Thailand	14.7	19.3	7.3	6.8	14.0	10.9	0	10.7	3.6	4.0	0	3.2
Turkiye	9.0	3.1	0	0	0	0	0	24.1	47.4	68.6	71.3	73.3
United Arab Emirates	0	0	3.1	0	0	0	0	0	0	0	0	0
United Kingdom	13.7	6.9	7.1	6.4	3.7	13.9	3.6	13.8	45.4	57.0	62.5	68.7
<b>Total</b>	<b>369.8</b>	<b>303.7</b>	<b>367.6</b>	<b>356.3</b>	<b>323.8</b>	<b>363.5</b>	<b>363.0</b>	<b>376.1</b>	<b>376.0</b>	<b>410.7</b>	<b>414.9</b>	<b>409.1</b>
<b>LNG Exports by ISO Container</b>												
Antigua and Barbuda	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Bahamas	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Barbados	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Haiti	0	<0.1	<0.1	<0.1	<0.1	<0.1	0	0	0	0	0	0
Jamaica	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0	0	0	0	0	0
Netherlands	0	0	0	0	0	<0.1	0	0	0	0	0	0
<b>Total</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>
<b>Total LNG Exports</b>	<b>369.9</b>	<b>303.8</b>	<b>367.7</b>	<b>356.4</b>	<b>323.9</b>	<b>363.6</b>	<b>363.0</b>	<b>376.2</b>	<b>376.0</b>	<b>410.8</b>	<b>414.9</b>	<b>409.2</b>

Notes

- Totals may not equal sum of components because of independent rounding.

\* Free Trade Agreement Countries.

### U.S. LNG Re-Exports by Country of Destination



### 6: U.S. LNG Re-Exports by Country of Destination

Volume (Bcf)	2024										2025	
Country of Destination and Point of Exit	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
<b>LNG Re-Exports by ISO Container</b>												
<b>Ponce, PR</b>												
Barbados	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
<b>LNG Re-Exports by Vessel</b>												
<b>Cove Point, MD</b>												
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total LNG Re-Exports</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>

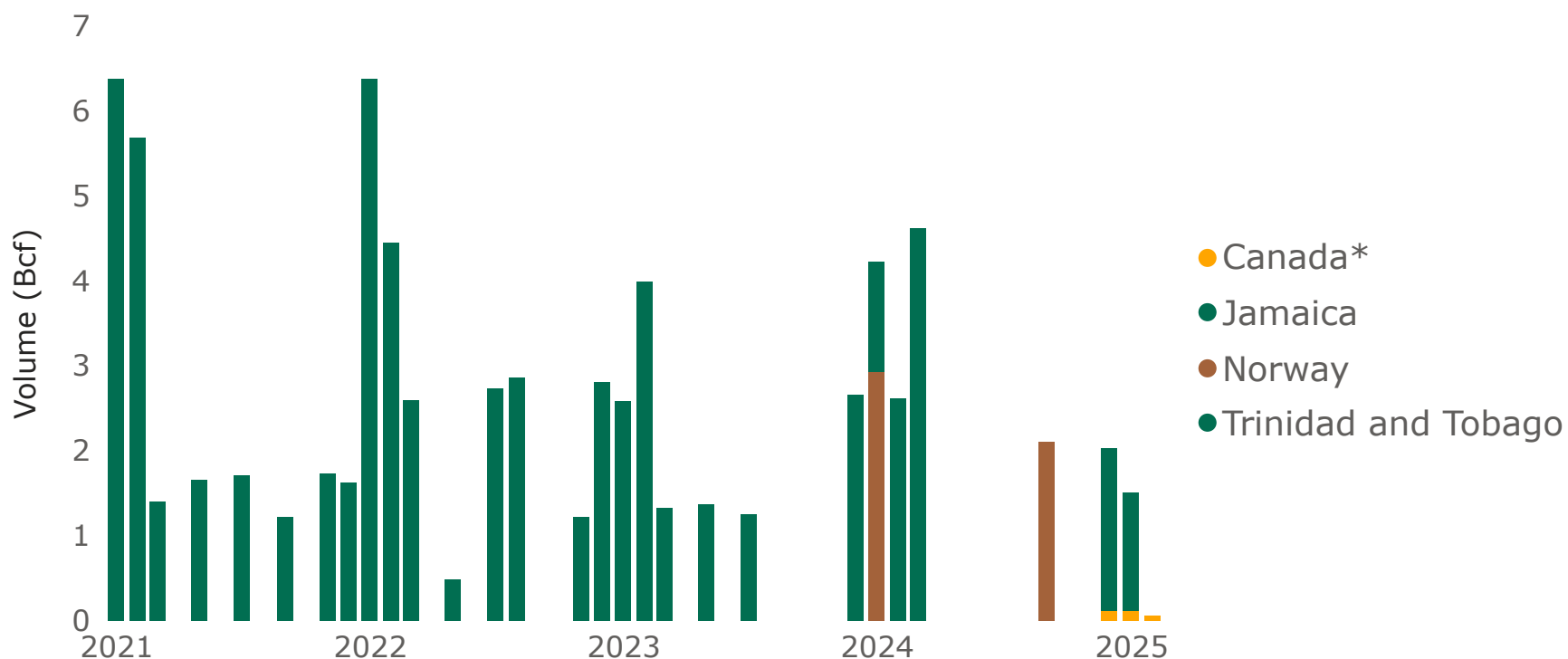
#### Notes

- \* Free Trade Agreement Countries.
- LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S.
- Totals may not equal sum of components because of independent rounding.

# U.S. LNG Imports

## Summary

### U.S. LNG Imports by Country of Origin



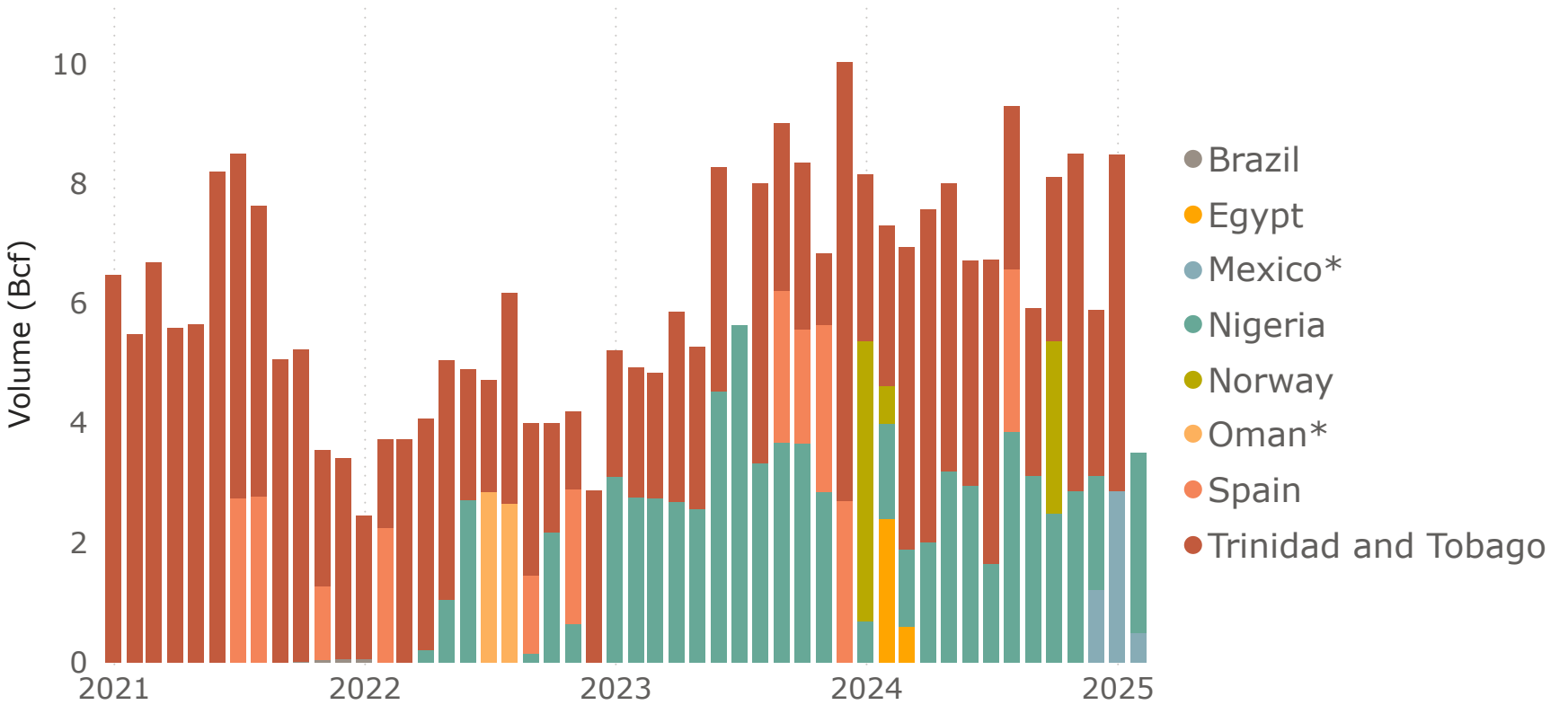
### 7: U.S. LNG Imports by Country of Origin and Point of Entry

Volume (Bcf)	2024										2025	
Country of Origin and Point of Entry	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
<b>LNG Imports by Vessel</b>												
<b>Canada*</b>												
Long Beach, CA	0	0	0	0	0	0	0	0	0	0.1	0.1	<0.1
<b>Norway</b>												
Plaquemines, LA	0	0	0	0	0	0	2.1	0	0	0	0	0
<b>Trinidad and Tobago</b>												
Cove Point, MD	0	0	0	0	0	0	0	0	0	0.5	0	0
Everett, MA	4.6	0	0	0	0	0	0	0	0	1.4	1.4	0
<b>Total LNG Imports</b>	<b>4.6</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2.1</b>	<b>0</b>	<b>0</b>	<b>2.0</b>	<b>1.5</b>	<b>&lt;0.1</b>

#### Notes

- LNG imports exclude U.S. sourced natural gas.
- Totals may not equal sum of components because of independent rounding.
- \* Free Trade Agreement Countries.

**Puerto Rico LNG Imports by Country of Origin**



**8: Puerto Rico LNG Imports by Country of Origin**

Volume (Bcf)	2024										2025	
Country of Origin	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
<b>LNG Imports by Vessel</b>												
Trinidad and Tobago	5.1	5.6	4.8	3.8	5.1	2.7	2.8	2.7	5.6	2.8	5.6	0
Nigeria	1.3	2.0	3.2	2.9	1.6	3.9	3.1	2.5	2.9	1.9	0	3.0
Mexico*	0	0	0	0	0	0	0	0	0	1.2	2.9	0.5
Norway	0	0	0	0	0	0	0	2.9	0	0	0	0
Spain	0	0	0	0	0	2.7	0	0	0	0	0	0
Egypt	0.6	0	0	0	0	0	0	0	0	0	0	0
<b>Total LNG Imports</b>	<b>6.9</b>	<b>7.6</b>	<b>8.0</b>	<b>6.7</b>	<b>6.7</b>	<b>9.3</b>	<b>5.9</b>	<b>8.1</b>	<b>8.5</b>	<b>5.9</b>	<b>8.5</b>	<b>3.5</b>

Notes

- LNG imports exclude U.S. sourced natural gas.
- Totals may not equal sum of components because of independent rounding.
- \* Free Trade Agreement Countries.

# **U.S. Natural Gas Imports & Exports by Pipeline and Truck Summary**

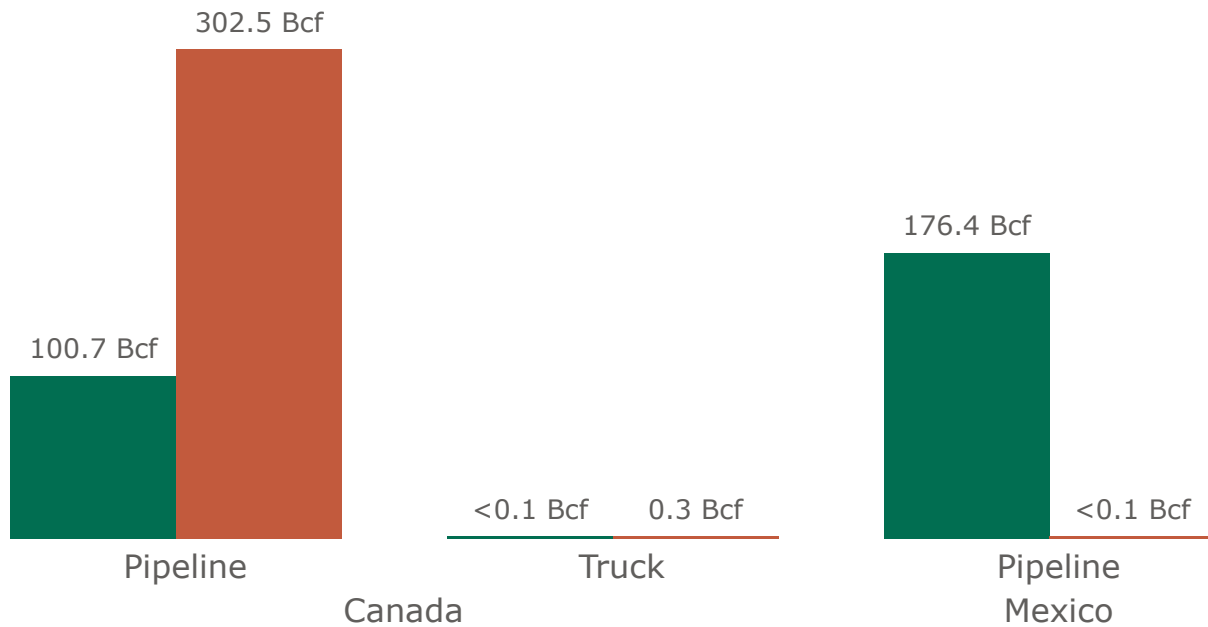
# U.S. Natural Gas Imports & Exports by Pipeline & Truck

Monthly Summary

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## U.S. Natural Gas Imports & Exports by Pipeline & Truck (February 2025)

● Exports ● Imports



### 9a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck

Volume (Bcf)	Monthly			Percentage Change		
	Mode of Transport	Feb 2025	Jan 2025	Feb 2024	Feb 2025 vs. Jan 2025	Feb 2025 vs. Feb 2024
<b>Mexico</b>						
<b>Exports</b>						
Pipeline	176.4	199.2	169.9		-11%	4%
Truck	0	0	<0.1		-	-100%
<b>Total</b>	<b>176.4</b>	<b>199.2</b>	<b>169.9</b>		<b>-11%</b>	<b>4%</b>
<b>Imports</b>						
Pipeline	<0.1	<0.1	<0.1		-10%	-11%
Truck	0	0	0		-	-
<b>Total</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>		<b>-10%</b>	<b>-11%</b>
<b>Net Exports</b>	<b>176.4</b>	<b>199.1</b>	<b>169.9</b>		<b>-11%</b>	<b>4%</b>
<b>Canada</b>						
<b>Exports</b>						
Pipeline	100.7	85.4	114.0		18%	-12%
Truck	<0.1	<0.1	<0.1		89X	-33%
<b>Total</b>	<b>100.7</b>	<b>85.4</b>	<b>114.0</b>		<b>18%</b>	<b>-12%</b>
<b>Imports</b>						
Pipeline	302.5	342.2	264.8		-12%	14%
Truck	0.3	0.3	0.2		-19%	54%
<b>Total</b>	<b>302.8</b>	<b>342.5</b>	<b>265.0</b>		<b>-12%</b>	<b>14%</b>
<b>Net Exports</b>	<b>-202.1</b>	<b>-257.2</b>	<b>-151.0</b>		<b>21%</b>	<b>-34%</b>
<b>Total Net Exports</b>	<b>-25.7</b>	<b>-58.0</b>	<b>18.9</b>		<b>56%</b>	<b>-235%</b>

#### Notes

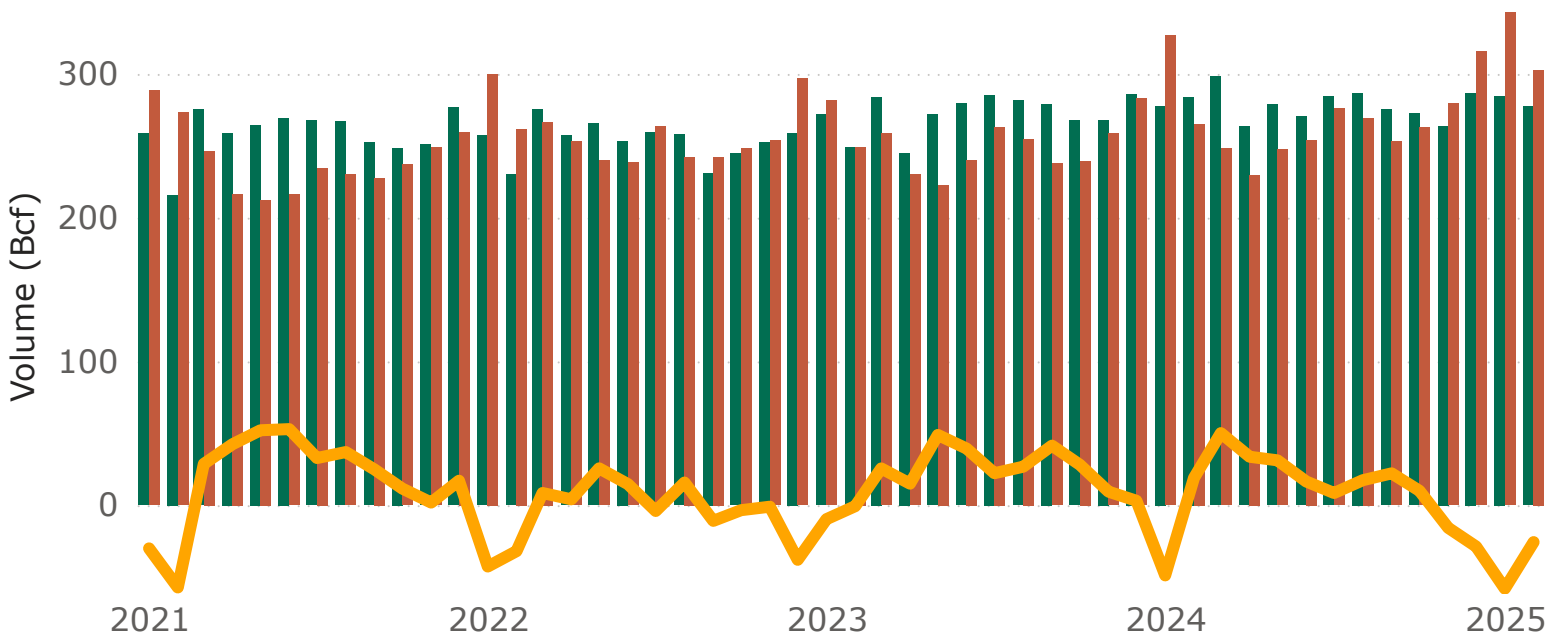
- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

# U.S. Natural Gas Imports & Exports by Pipeline & Truck

Year-to-Date and Annual Summary

## U.S. Natural Gas Imports & Exports by Pipeline & Truck

● Exports ● Imports ● Net Exports



### 9b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck

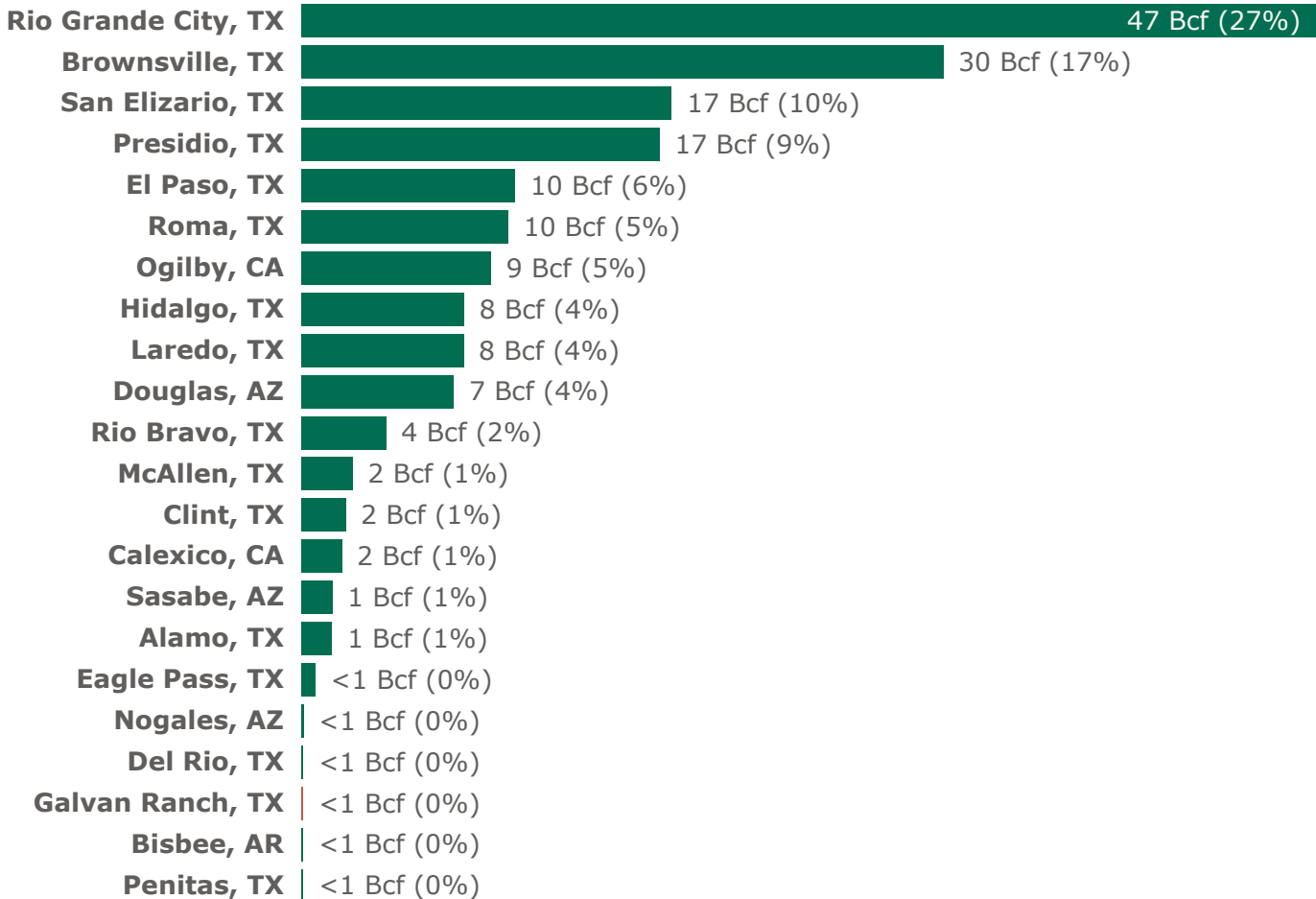
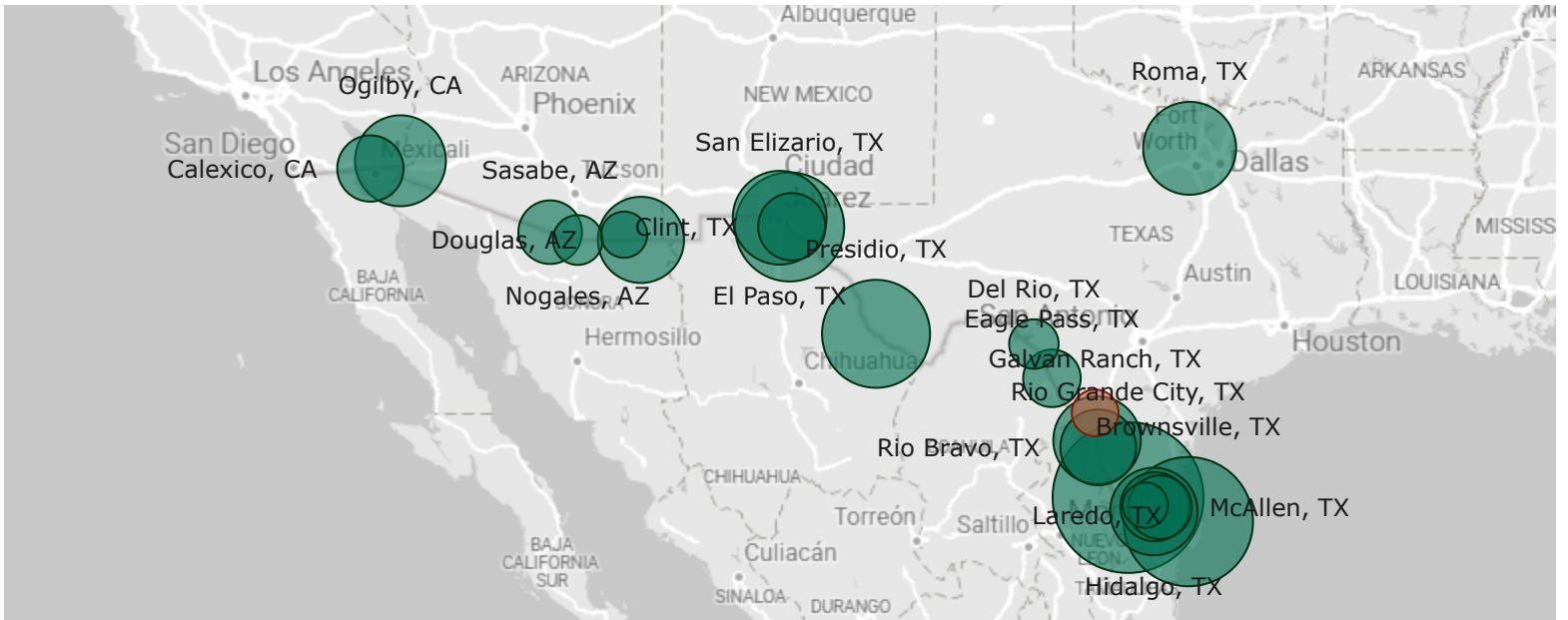
Volume (Bcf)	Year-to-Date (Jan-Feb)			Annual		
Mode of Transport	YTD 2025	YTD 2024	% Change	2024	2023	% Change
<b>Mexico</b>						
<b>Exports</b>						
Pipeline	375.6	355.5	6%	2,344.8	2,241.6	5%
Truck	0	<0.1	-100%	0.1	0.6	-81%
<b>Total</b>	<b>375.6</b>	<b>355.5</b>	<b>6%</b>	<b>2,344.9</b>	<b>2,242.2</b>	<b>5%</b>
<b>Imports</b>						
Pipeline	<0.1	<0.1	-10%	0.5	1.0	-54%
Truck	0	0	-	0	0	-
<b>Total</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>-10%</b>	<b>0.5</b>	<b>1.0</b>	<b>-54%</b>
<b>Net Exports</b>	<b>375.5</b>	<b>355.5</b>	<b>6%</b>	<b>2,344.5</b>	<b>2,241.2</b>	<b>5%</b>
<b>Canada</b>						
<b>Exports</b>						
Pipeline	186.1	206.1	-10%	996.0	1,025.0	-3%
Truck	<0.1	0.2	-67%	0.9	0.5	65%
<b>Total</b>	<b>186.1</b>	<b>206.2</b>	<b>-10%</b>	<b>996.9</b>	<b>1,025.5</b>	<b>-3%</b>
<b>Imports</b>						
Pipeline	644.7	591.3	9%	3,224.9	3,014.7	7%
Truck	0.6	0.3	86%	1.2	2.4	-49%
<b>Total</b>	<b>645.3</b>	<b>591.6</b>	<b>9%</b>	<b>3,226.1</b>	<b>3,017.1</b>	<b>7%</b>
<b>Net Exports</b>	<b>-459.2</b>	<b>-385.4</b>	<b>-19%</b>	<b>-2,229.2</b>	<b>-1,991.5</b>	<b>-12%</b>
<b>Total Net Exports</b>	<b>-83.7</b>	<b>-29.9</b>	<b>-180%</b>	<b>115.3</b>	<b>249.6</b>	<b>-54%</b>

#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

## 10: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit (February 2025)

● Exports ● Imports



### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico

## Monthly Summary

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### 10a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit

Volume (Bcf) Point of Entry/Exit	Monthly			Percentage Change	
	Feb 2025	Jan 2025	Feb 2024	Feb 2025 vs. Jan 2025	Feb 2025 vs. Feb 2024
<b>Exports to Mexico</b>					
Rio Grande City, TX	47.5	52.3	46.9	-9%	1%
Brownsville, TX	30.0	33.9	27.5	-12%	9%
San Elizario, TX	17.3	18.4	17.1	-6%	1%
Presidio, TX	16.7	18.9	15.4	-12%	9%
El Paso, TX	10.0	10.4	9.8	-4%	2%
Roma, TX	9.7	10.8	10.8	-11%	-10%
Ogilby, CA	8.9	10.2	9.2	-13%	-3%
Hidalgo, TX	7.6	8.2	7.9	-8%	-3%
Laredo, TX	7.6	10.8	9.1	-30%	-17%
Douglas, AZ	7.1	10.0	3.3	-29%	116%
Rio Bravo, TX	4.0	5.5	4.5	-28%	-12%
McAllen, TX	2.4	2.3	1.7	3%	39%
Clint, TX	2.1	2.1	1.7	-2%	25%
Calexico, CA	1.9	2.1	1.9	-11%	1%
Sasabe, AZ	1.4	0.3	1.0	3X	45%
Alamo, TX	1.4	1.8	0.9	-20%	57%
Eagle Pass, TX	0.7	0.7	1.2	-8%	-46%
Nogales, AZ	<0.1	0.1	0.1	-32%	-19%
Del Rio, TX	<0.1	<0.1	<0.1	-5%	35%
Bisbee, AR	<0.1	0	0	-	-
Penitas, TX	<0.1	<0.1	0	100%	-
<b>Total</b>	<b>176.4</b>	<b>199.2</b>	<b>169.9</b>	<b>-11%</b>	<b>4%</b>
<b>Imports from Mexico</b>					
Galvan Ranch, TX	<0.1	<0.1	<0.1	-10%	-11%
Otay Mesa, CA	0	0	0	-	-
<b>Total</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>-10%</b>	<b>-11%</b>
<b>Net Exports to Mexico</b>	<b>176.4</b>	<b>199.1</b>	<b>169.9</b>	<b>-11%</b>	<b>4%</b>

#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico

Year-to-Date and Annual Summary

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## 10b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit

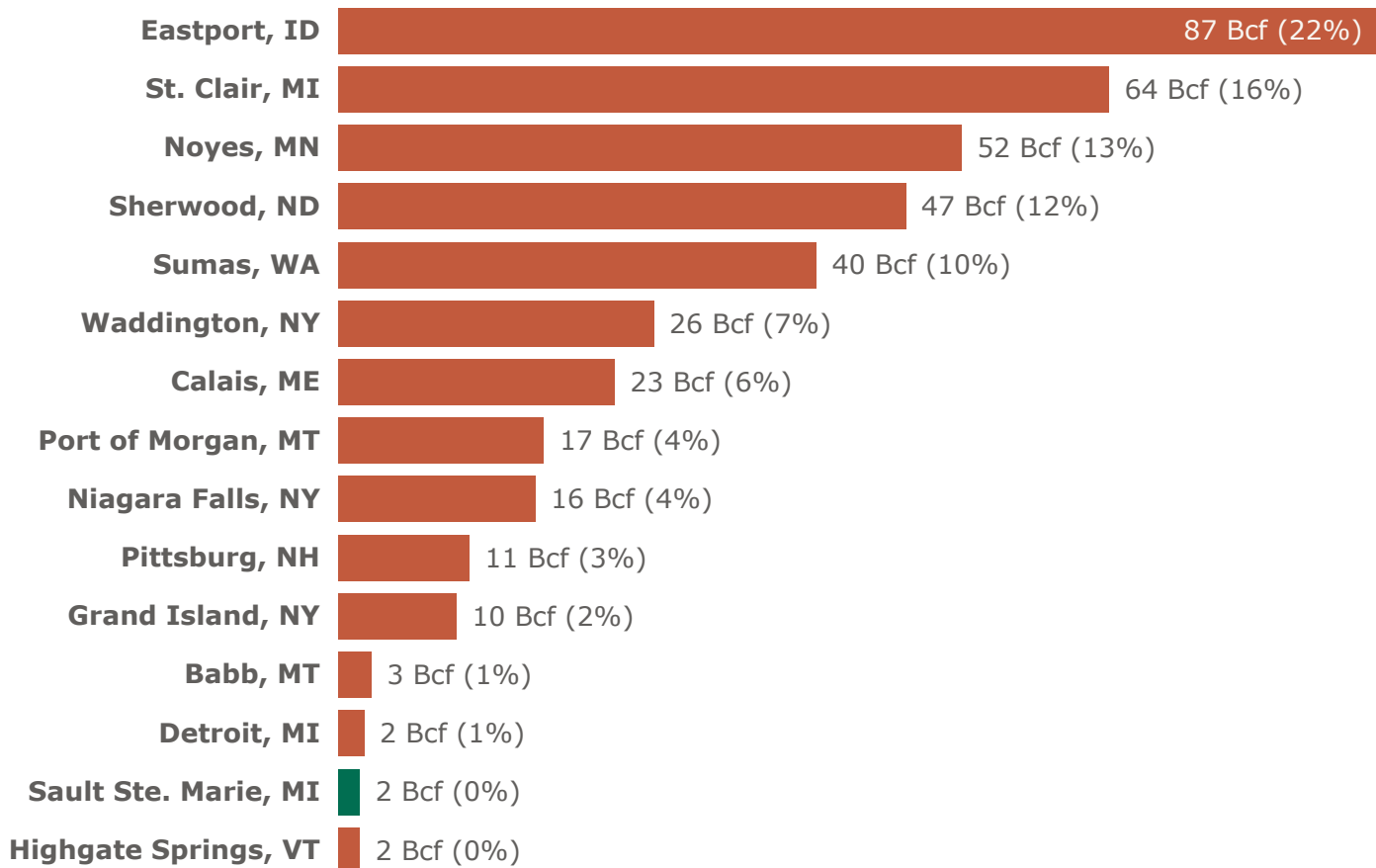
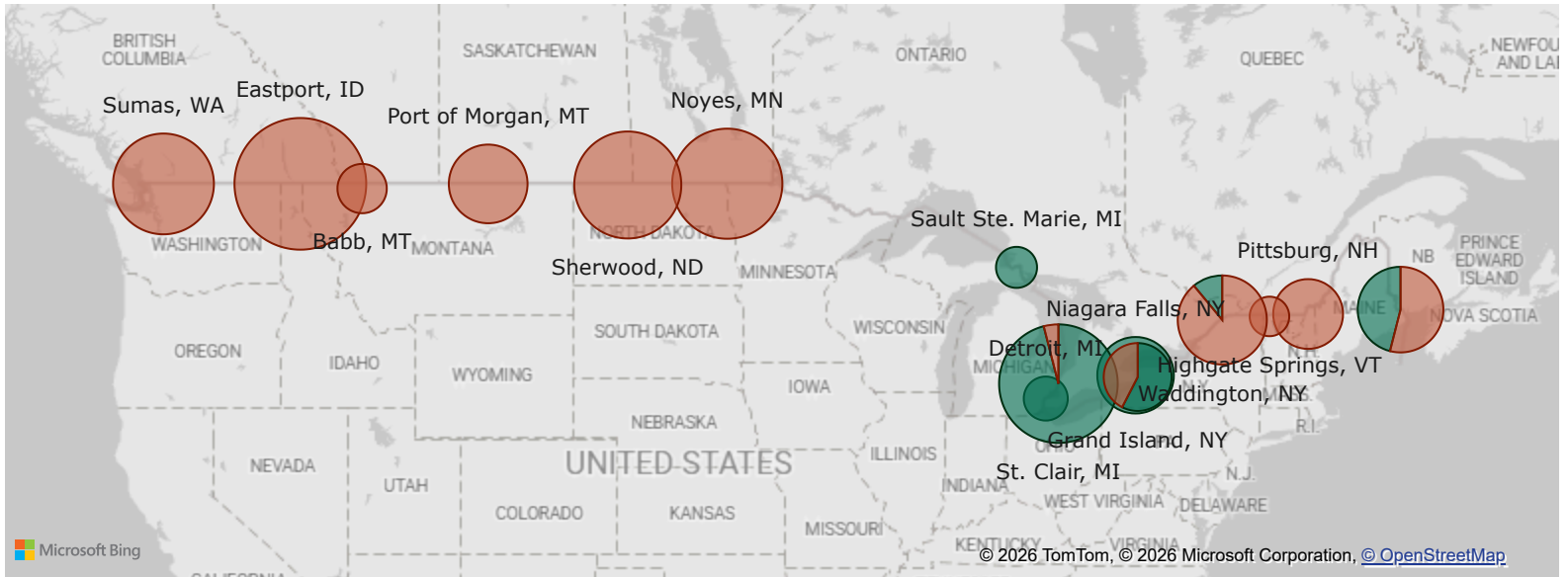
Volume (Bcf)	Year-to-Date (Jan-Feb)			Annual		
Point of Entry/Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change
<b>Exports to Mexico</b>						
Rio Grande City, TX	99.8	101.4	-2%	597.2	581.5	3%
Brownsville, TX	64.0	58.6	9%	378.5	365.7	4%
San Elizario, TX	35.7	37.2	-4%	239.2	219.1	9%
Presidio, TX	35.7	33.7	6%	246.9	275.8	-10%
Roma, TX	20.5	22.5	-9%	143.4	125.9	14%
El Paso, TX	20.4	16.8	21%	132.8	91.4	45%
Ogilby, CA	19.0	18.3	4%	132.4	119.2	11%
Laredo, TX	18.4	18.0	2%	128.6	132.1	-3%
Douglas, AZ	17.2	6.7	155%	51.7	46.3	12%
Hidalgo, TX	15.9	16.5	-4%	105.0	82.6	27%
Rio Bravo, TX	9.5	9.7	-2%	74.4	85.7	-13%
McAllen, TX	4.7	3.7	28%	18.2	36.5	-50%
Clint, TX	4.2	2.9	42%	28.2	26.2	8%
Calexico, CA	4.0	3.8	6%	23.3	22.9	2%
Alamo, TX	3.2	1.9	72%	13.0	15.9	-18%
Sasabe, AZ	1.8	1.0	79%	14.6	0.8	17X
Eagle Pass, TX	1.4	2.4	-44%	14.1	12.9	10%
Nogales, AZ	0.2	0.3	-31%	1.4	0.9	44%
Del Rio, TX	0.2	0.1	38%	0.9	0.7	33%
Penitas, TX	<0.1	0	-	1.0	0	-
Bisbee, AR	<0.1	0	-	0	0	-
<b>Total</b>	<b>375.6</b>	<b>355.5</b>	<b>6%</b>	<b>2,344.9</b>	<b>2,242.2</b>	<b>5%</b>
<b>Imports from Mexico</b>						
Galvan Ranch, TX	<0.1	<0.1	-10%	0.2	0.3	-3%
Otay Mesa, CA	0	0	-	0.2	0.7	-72%
<b>Total</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>-10%</b>	<b>0.5</b>	<b>1.0</b>	<b>-54%</b>
<b>Net Exports to Mexico</b>	<b>375.5</b>	<b>355.5</b>	<b>6%</b>	<b>2,344.5</b>	<b>2,241.2</b>	<b>5%</b>

### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

## 11: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit (February 2025)

● Exports ● Imports



### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Points of entry/exit with flows less than 1Bcf are excluded. For additional information, please go to the summary tables 11a and 11b.
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada

## Monthly Summary

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### 11a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit

Volume (Bcf) Point of Entry/Exit	Monthly			Percentage Change	
	Feb 2025	Jan 2025	Feb 2024	Feb 2025 vs. Jan 2025	Feb 2025 vs. Feb 2024
<b>Imports from Canada</b>					
Eastport, ID	86.6	89.8	75.7	-4%	14%
Noyes, MN	51.6	60.3	49.3	-15%	5%
Sherwood, ND	47.2	53.1	43.1	-11%	10%
Sumas, WA	39.3	44.4	41.2	-12%	-5%
Waddington, NY	23.4	26.4	20.7	-12%	13%
Port of Morgan, MT	17.1	15.3	12.7	12%	35%
Calais, ME	12.4	19.0	1.6	-35%	7X
Pittsburg, NH	10.9	12.1	11.0	-10%	<1%
Grand Island, NY	4.2	5.6	2.5	-26%	64%
Babb, MT	2.7	2.6	0.3	7%	9X
St. Clair, MI	2.6	5.9	2.0	-57%	26%
Highgate Springs, VT	1.8	2.1	1.6	-13%	10%
Niagara Falls, NY	0.9	1.1	0	-12%	-
Champlain, NY	0.9	1.1	0.7	-20%	32%
Massena, NY	0.5	0.6	0.4	-10%	40%
Warroad, MN	0.5	0.6	0.4	-9%	14%
Detroit, MI	0.2	2.5	1.6	-93%	-89%
Whitlash, MT	0.1	0.1	0.1	-14%	-18%
Jackman, ME	<0.1	<0.1	<0.1	3%	4%
Houlton, ME	<0.1	<0.1	<0.1	-11%	-6%
Portal, ND	<0.1	<0.1	<0.1	1%	52%
Alcan, Ak	0	<0.1	<0.1	-100%	-100%
Blaine, WA	0	0	<0.1	-	-100%
Buffalo, NY	0	<0.1	<0.1	-100%	-100%
International Falls, MN	0	0	0	-	-
Port Huron, MI	0	0	0	-	-
Sault Ste. Marie, MI	0	0	0	-	-
Sweetgrass, MT	0	0	0	-	-
<b>Total</b>	<b>302.8</b>	<b>342.5</b>	<b>265.0</b>	<b>-12%</b>	<b>14%</b>
<b>Exports to Canada</b>					
St. Clair, MI	61.6	50.0	74.7	23%	-18%
Niagara Falls, NY	15.4	14.9	18.7	3%	-17%
Calais, ME	10.6	9.1	10.3	16%	3%
Grand Island, NY	5.7	4.0	3.4	42%	64%
Waddington, NY	2.9	3.2	2.8	-9%	2%
Detroit, MI	2.0	1.8	2.0	13%	<1%
Sault Ste. Marie, MI	1.8	2.0	1.7	-11%	8%
Sumas, WA	0.5	0.2	0.1	182%	4X
Noyes, MN	0.3	0.2	0.3	26%	8%
Portal, ND	<0.1	<0.1	<0.1	-37%	-48%
Sweetgrass, MT	<0.1	0	0	-	-
Buffalo, NY	0	<0.1	<0.1	-100%	-100%
Champlain, NY	0	0	0	-	-
International Falls, MN	0	0	0	-	-
Marysville, MI	0	0	0	-	-
Pittsburg, NH	0	0	0	-	-
Port Huron, MI	0	0	0	-	-
<b>Total</b>	<b>100.7</b>	<b>85.4</b>	<b>114.0</b>	<b>18%</b>	<b>-12%</b>
<b>Net Exports to Canada</b>	<b>-202.1</b>	<b>-257.2</b>	<b>-151.0</b>	<b>21%</b>	<b>-34%</b>

#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada

Year-to-Date and Annual Summary

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## 11b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit

Volume (Bcf)	Year-to-Date (Jan-Feb)			Annual		
	Point of Entry/Exit	YTD 2025	YTD 2024	% Change	2024	2023
<b>Imports from Canada</b>						
Eastport, ID	176.4	157.7	12%	912.7	911.0	<1%
Noyes, MN	111.9	99.2	13%	531.9	457.6	16%
Sherwood, ND	100.3	95.8	5%	571.2	565.2	1%
Sumas, WA	83.7	85.0	-2%	465.0	457.6	2%
Waddington, NY	49.8	47.5	5%	175.4	133.8	31%
Port of Morgan, MT	32.4	32.8	-1%	154.5	158.6	-3%
Calais, ME	31.4	19.9	57%	31.2	15.9	96%
Pittsburg, NH	23.0	23.0	<1%	131.1	112.7	16%
Grand Island, NY	9.8	7.6	29%	52.0	22.1	135%
St. Clair, MI	8.5	9.0	-5%	121.2	97.8	24%
Babb, MT	5.3	3.0	75%	33.5	40.1	-16%
Highgate Springs, VT	3.8	3.5	11%	12.6	14.0	-10%
Detroit, MI	2.7	3.4	-22%	18.1	15.2	19%
Niagara Falls, NY	2.0	0.3	6X	0.3	0.1	235%
Champlain, NY	1.9	1.6	21%	6.1	5.8	7%
Massena, NY	1.1	0.9	27%	2.5	2.7	-7%
Warroad, MN	1.1	1.0	6%	4.2	3.9	7%
Whitlash, MT	0.2	0.3	-18%	1.7	2.1	-19%
Jackman, ME	<0.1	<0.1	3%	0.3	0.2	16%
Houlton, ME	<0.1	<0.1	-9%	0.3	0.3	-6%
Portal, ND	<0.1	<0.1	12%	<0.1	<0.1	-11%
Alcan, Ak	<0.1	<0.1	-61%	<0.1	0.1	-55%
Buffalo, NY	<0.1	<0.1	-98%	<0.1	<0.1	3X
Blaine, WA	0	<0.1	-100%	<0.1	0.1	-46%
International Falls, MN	0	0	-	<0.1	0	-
Port Huron, MI	0	0	-	<0.1	0	-
Sault Ste. Marie, MI	0	0	-	<0.1	0	-
Sweetgrass, MT	0	0	-	<0.1	<0.1	-98%
<b>Total</b>	<b>645.3</b>	<b>591.6</b>	<b>9%</b>	<b>3,226.1</b>	<b>3,017.1</b>	<b>7%</b>
<b>Exports to Canada</b>						
St. Clair, MI	111.5	127.8	-13%	552.7	574.6	-4%
Niagara Falls, NY	30.4	36.7	-17%	205.3	202.5	1%
Calais, ME	19.7	19.6	<1%	111.2	108.0	3%
Grand Island, NY	9.6	7.0	37%	56.7	71.8	-21%
Waddington, NY	6.1	5.9	3%	22.4	22.6	<1%
Sault Ste. Marie, MI	3.8	3.5	9%	22.5	17.4	29%
Detroit, MI	3.7	3.7	<1%	19.3	17.8	9%
Sumas, WA	0.7	1.2	-41%	2.5	4.3	-42%
Noyes, MN	0.5	0.8	-31%	3.9	3.5	12%
Portal, ND	<0.1	<0.1	-33%	0.2	0.5	-50%
Sweetgrass, MT	<0.1	0	-	<0.1	<0.1	-15%
Buffalo, NY	<0.1	<0.1	-98%	<0.1	<0.1	24%
Champlain, NY	0	0	-	0	<0.1	-100%
International Falls, MN	0	0	-	<0.1	0	-
Marysville, MI	0	0	-	0	2.5	-100%
Pittsburg, NH	0	0	-	<0.1	0.2	-58%
Port Huron, MI	0	0	-	<0.1	0	-
<b>Total</b>	<b>186.1</b>	<b>206.2</b>	<b>-10%</b>	<b>996.9</b>	<b>1,025.5</b>	<b>-3%</b>
<b>Net Exports to Canada</b>	<b>-459.2</b>	<b>-385.4</b>	<b>-19%</b>	<b>-2,229.2</b>	<b>-1,991.5</b>	<b>-12%</b>

### Notes

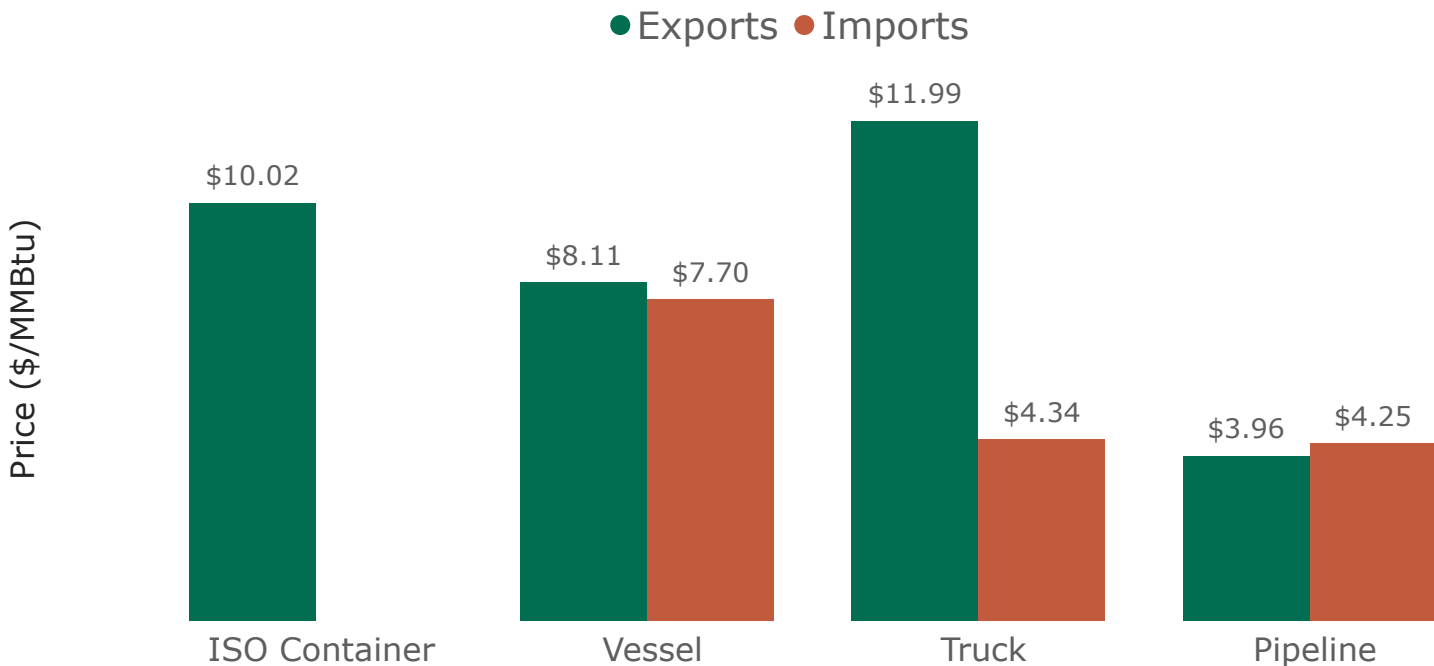
- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

# **U.S. Natural Gas Import & Export Prices**

# U.S. Natural Gas Import & Export Prices

Monthly Summary

## U.S. Natural Gas Import & Export Prices by Mode of Transport (February 2025)



### 12a. Monthly Summary: U.S. Natural Gas Import & Export Prices by Mode of Transport

Activity	Feb 2025	Jan 2025	Feb 2024	Feb 2025 vs. Jan 2025	Feb 2025 vs. Feb 2024
<b>Exports</b>					
LNG by Vessel	\$8.11	\$8.19	\$6.31	<1%	28%
Pipeline	\$3.96	\$4.45	\$2.19	-11%	81%
Truck	\$11.99	\$2.21	\$6.42	4x	87%
LNG by ISO Container	\$10.02	\$10.01	\$10.04	<1%	<1%
<b>Average Price</b>	<b>\$6.43</b>	<b>\$6.67</b>	<b>\$4.49</b>	<b>-4%</b>	<b>43%</b>
<b>Imports</b>					
LNG by Vessel	\$7.70	\$16.76	\$12.43	-54%	-38%
Pipeline	\$4.25	\$4.85	\$2.28	-12%	87%
Truck	\$4.34	\$4.35	\$4.74	<1%	-8%
LNG by ISO Container	-	-	-	-	-
<b>Average Price</b>	<b>\$4.25</b>	<b>\$4.90</b>	<b>\$2.38</b>	<b>-13%</b>	<b>79%</b>

#### Notes

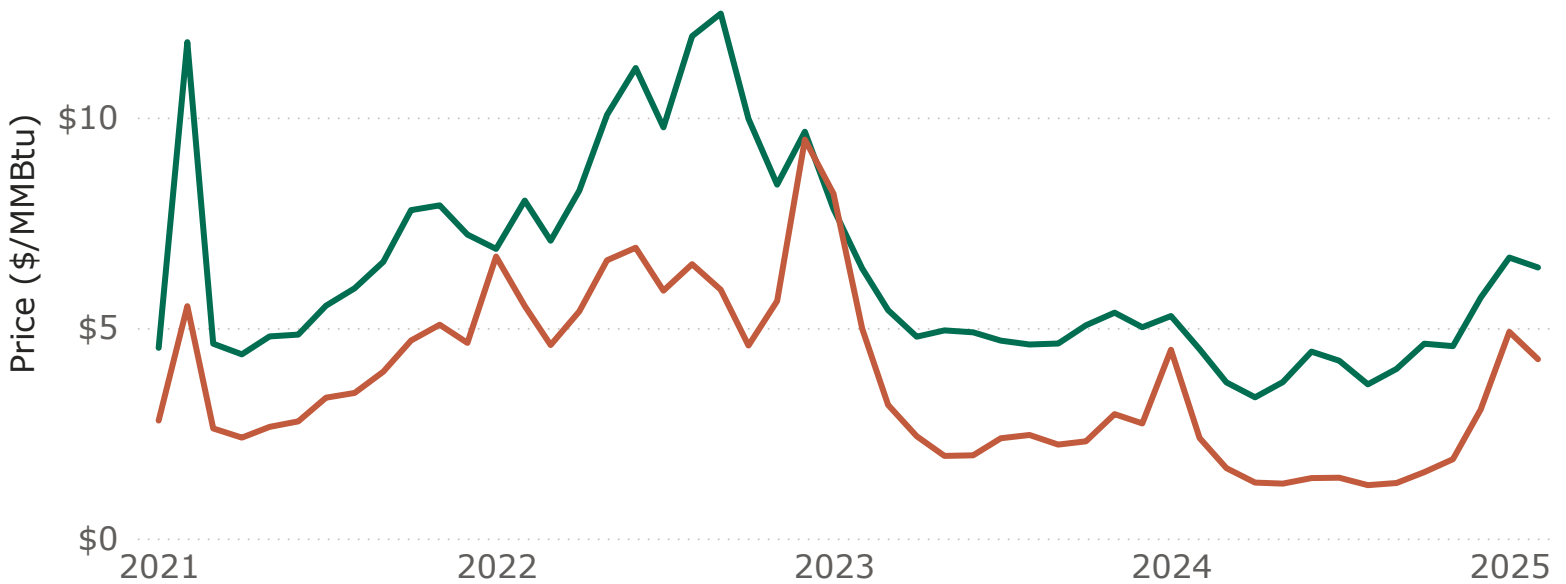
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- LNG imports exclude U.S. sourced natural gas.
- not applicable(-).

# U.S. Natural Gas Import & Export Prices

Year-to-Date and Annual Summary

## U.S. Natural Gas Import & Export Prices

● Exports ● Imports



### 12b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export Prices by Mode of Transport

Price (\$/MMBtu)	Year-to-Date (Jan-Feb)			Annual		
Activity	YTD 2025	YTD 2024	% Change	2024	2023	% Change
<b>Exports</b>						
LNG by Vessel	\$8.15	\$6.48	26%	\$6.17	\$7.28	-15%
Pipeline	\$4.21	\$2.76	52%	\$1.94	\$2.63	-26%
Truck	\$11.88	\$8.53	39%	\$6.02	\$8.41	-28%
LNG by ISO Container	\$10.01	\$10.03	<1%	\$10.04	\$10.03	<1%
<b>Average Price</b>	<b>\$6.55</b>	<b>\$4.90</b>	<b>34%</b>	<b>\$4.34</b>	<b>\$5.29</b>	<b>-18%</b>
<b>Imports</b>						
LNG by Vessel	\$16.42	\$12.44	32%	\$11.92	\$20.93	-43%
Pipeline	\$4.57	\$3.44	33%	\$1.96	\$3.14	-38%
Truck	\$4.35	\$4.60	-5%	\$3.97	\$4.99	-20%
LNG by ISO Container	-	-	-	-	-	-
<b>Average Price</b>	<b>\$4.60</b>	<b>\$3.54</b>	<b>30%</b>	<b>\$2.01</b>	<b>\$3.22</b>	<b>-38%</b>

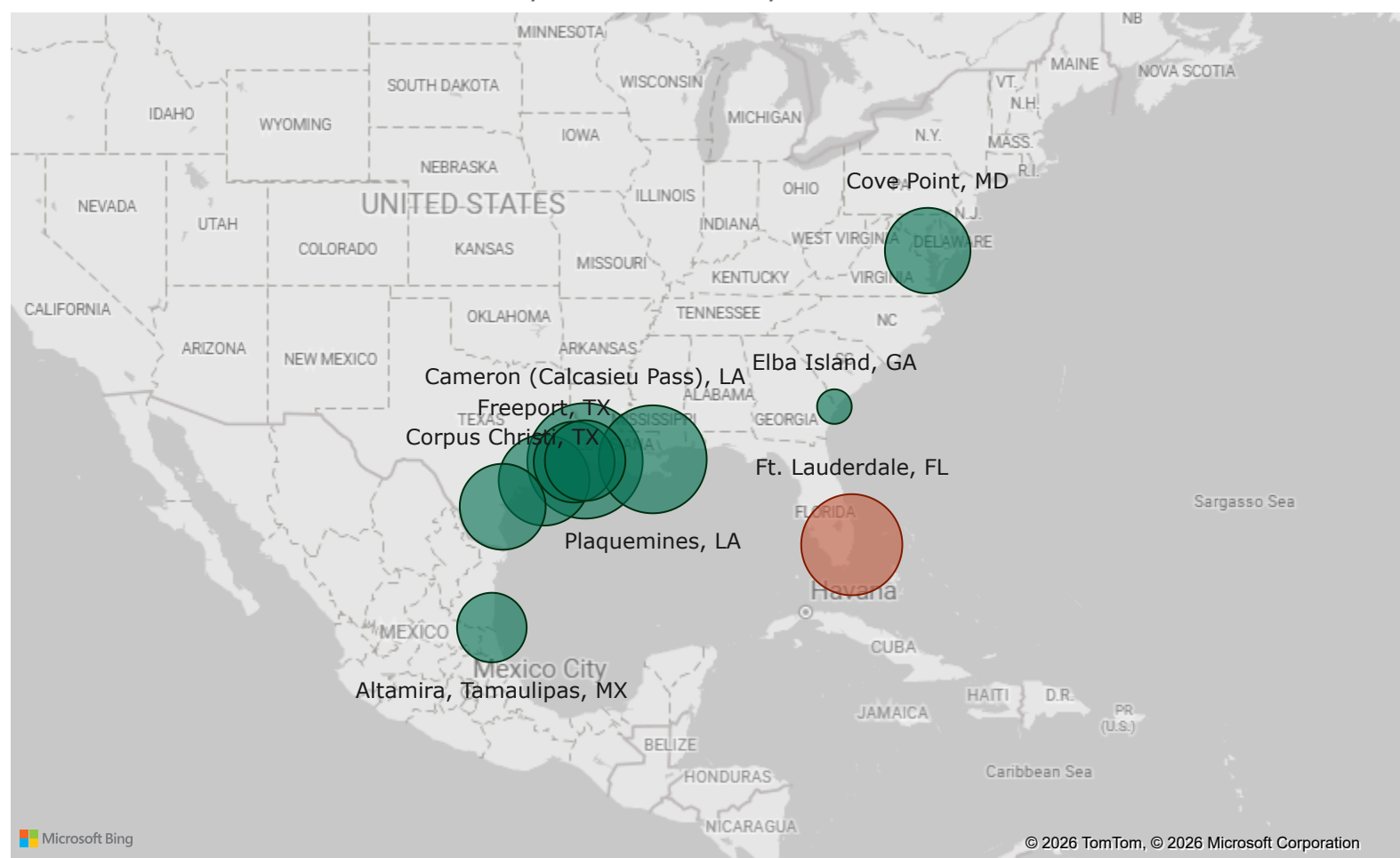
#### Notes

- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- LNG imports exclude U.S. sourced natural gas.
- not applicable(-).

# **U.S.-Produced LNG Export Prices Summary**

### U.S.-Produced LNG Export Prices by Point of Exit (February 2025)

● LNG by Vessel ● LNG by ISO Container



### 13a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Point of Exit

Price (\$/MMBtu) Point of Exit	Monthly			Percentage Change	
	Feb 2025	Jan 2025	Feb 2024	Feb 2025 vs. Jan 2025	Feb 2025 vs. Feb 2024
<b>LNG Exports by ISO Container</b>					
Ft. Lauderdale, FL	\$10.02	\$10.01	\$10.03	<1%	<1%
Jacksonville, FL	-	-	-	-	-
Miami, FL	-	-	\$10.39	-	-
Port of Savannah, GA	-	-	-	-	-
<b>Average Price</b>	<b>\$10.02</b>	<b>\$10.01</b>	<b>\$10.04</b>	<b>&lt;1%</b>	<b>&lt;1%</b>
<b>LNG Exports by Vessel</b>					
Cameron (Calcasieu Pass), LA	\$12.80	\$12.94	\$10.21	-1%	25%
Plaquemines, LA	\$11.28	\$11.38	-	<1%	-
Freeport, TX	\$8.35	\$8.51	\$5.94	-2%	40%
Corpus Christi, TX	\$7.65	\$7.97	\$6.10	-4%	25%
Cove Point, MD	\$7.60	\$7.55	\$6.70	<1%	13%
Sabine Pass, LA	\$7.01	\$7.00	\$5.67	<1%	24%
Cameron, LA	\$6.96	\$7.13	\$5.26	-2%	32%
Altamira, Tamaulipas, MX	\$5.79	\$5.76	-	<1%	-
Elba Island, GA	\$4.17	\$6.84	\$5.09	-39%	-18%
<b>Average Price</b>	<b>\$8.11</b>	<b>\$8.19</b>	<b>\$6.31</b>	<b>&lt;1%</b>	<b>28%</b>
<b>LNG Export Average Price</b>	<b>\$8.11</b>	<b>\$8.19</b>	<b>\$6.31</b>	<b>&lt;1%</b>	<b>28%</b>

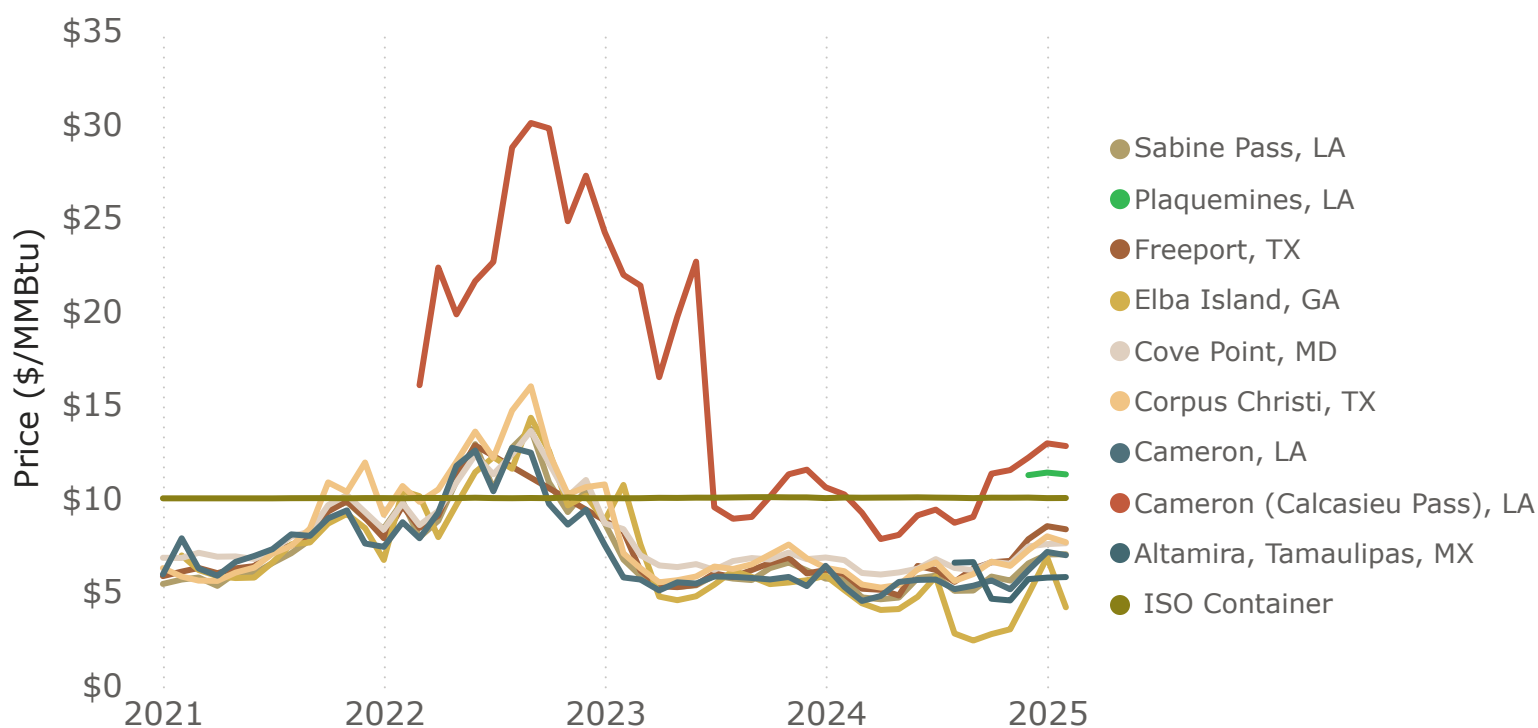
#### Notes

- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).

# U.S.-Produced LNG Export Prices

Year-to-Date and Annual Summary

## U.S.-Produced LNG Export Prices by Point of Exit



## 13b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Point of Exit

Price (\$/MMBtu)	Year-to-Date (Jan-Feb)			Annual		
Point of Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change
<b>LNG Exports by ISO Container</b>						
Ft. Lauderdale, FL	\$10.01	\$10.02	<1%	\$10.03	\$10.02	<1%
Jacksonville, FL	-	-	-	\$10.39	-	-
Miami, FL	-	\$10.39	-	\$10.39	\$10.39	<1%
Port of Savannah, GA	-	-	-	\$9.55	-	-
<b>Average Price</b>	<b>\$10.01</b>	<b>\$10.03</b>	<b>&lt;1%</b>	<b>\$10.04</b>	<b>\$10.03</b>	<b>&lt;1%</b>
<b>LNG Exports by Vessel</b>						
Cameron (Calcasieu Pass), LA	\$12.87	\$10.41	24%	\$9.77	\$15.43	-37%
Plaquemines, LA	\$11.32	-	-	\$11.24	-	-
Freeport, TX	\$8.42	\$6.07	39%	\$6.21	\$5.96	4%
Corpus Christi, TX	\$7.81	\$6.20	26%	\$6.10	\$6.80	-10%
Cove Point, MD	\$7.57	\$6.76	12%	\$6.44	\$6.94	-7%
Cameron, LA	\$7.05	\$5.85	20%	\$5.44	\$5.77	-6%
Sabine Pass, LA	\$7.00	\$5.69	23%	\$5.42	\$6.17	-12%
Altamira, Tamaulipas, MX	\$5.78	-	-	\$6.03	-	-
Elba Island, GA	\$5.20	\$5.56	-6%	\$4.22	\$6.35	-34%
<b>Average Price</b>	<b>\$8.15</b>	<b>\$6.48</b>	<b>26%</b>	<b>\$6.17</b>	<b>\$7.28</b>	<b>-15%</b>
<b>LNG Export Average Price</b>	<b>\$8.15</b>	<b>\$6.48</b>	<b>26%</b>	<b>\$6.17</b>	<b>\$7.28</b>	<b>-15%</b>

### Notes

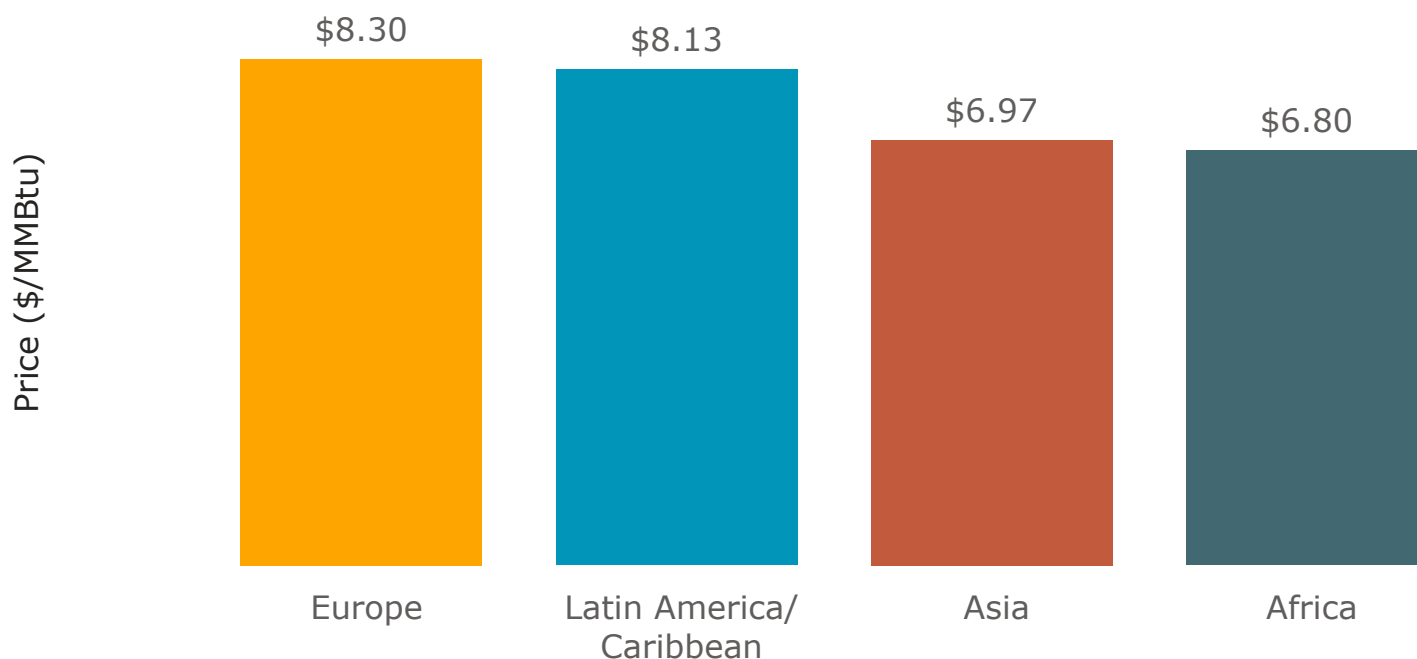
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).

## U.S.-Produced LNG Export Prices

Monthly Summary

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### U.S.-Produced LNG Export Prices by Region of Destination (February 2025)



### 14a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Region of Destination

Price (\$/MMBtu) Region of Destination	Monthly			Percentage Change	
	Feb 2025	Jan 2025	Feb 2024	Feb 2025 vs. Jan 2025	Feb 2025 vs. Feb 2024
<b>LNG Exports by ISO Container</b>					
Latin America/ Caribbean	\$10.02	\$10.01	\$10.04	<1%	<1%
Europe	-	-	-	-	-
<b>Average Price</b>	<b>\$10.02</b>	<b>\$10.01</b>	<b>\$10.04</b>	<b>&lt;1%</b>	<b>&lt;1%</b>
<b>LNG Exports by Vessel</b>					
Europe	\$8.30	\$8.17	\$6.59	2%	26%
Latin America/ Caribbean	\$8.13	\$8.83	\$5.08	-8%	60%
Asia	\$6.97	\$7.96	\$5.97	-12%	17%
Africa	\$6.80	\$8.67	-	-21%	-
<b>Average Price</b>	<b>\$8.11</b>	<b>\$8.19</b>	<b>\$6.31</b>	<b>&lt;1%</b>	<b>28%</b>
<b>LNG Export Average Price</b>	<b>\$8.11</b>	<b>\$8.19</b>	<b>\$6.31</b>	<b>&lt;1%</b>	<b>28%</b>

#### Notes

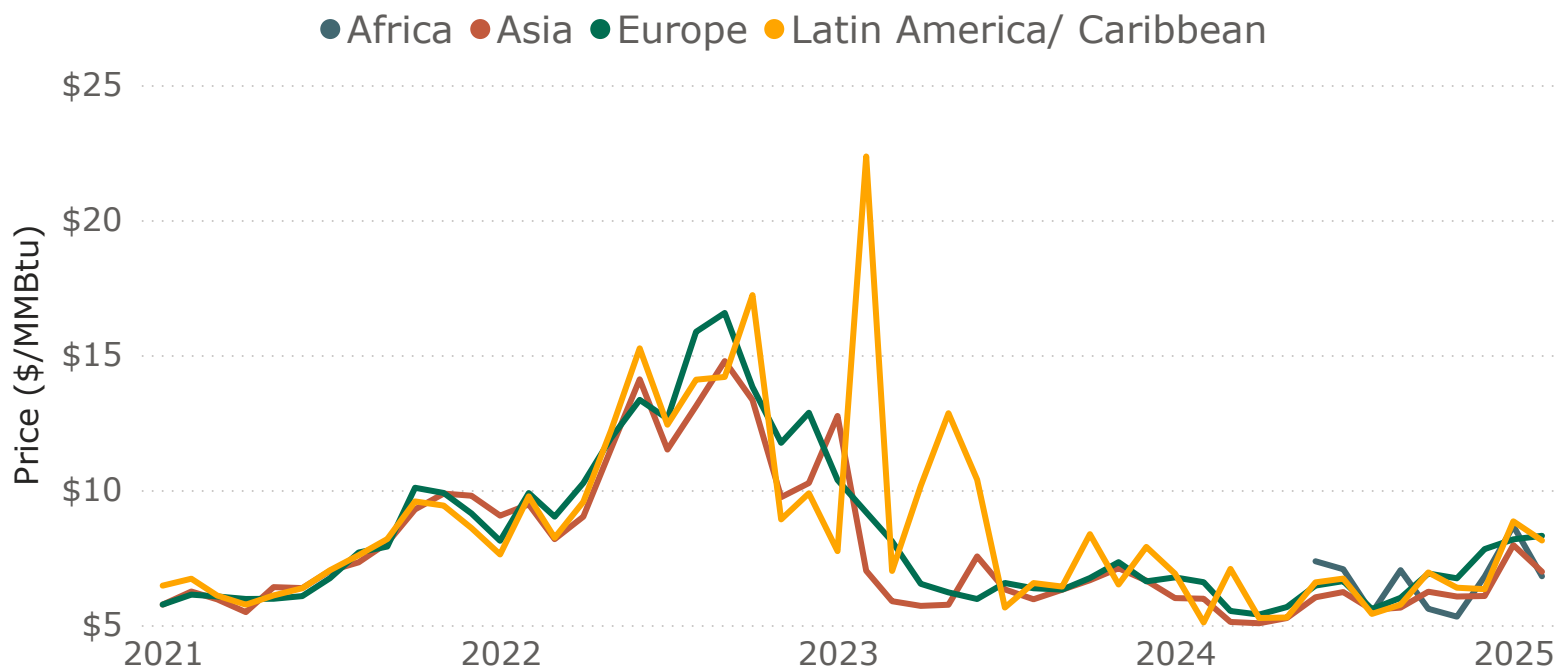
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

## U.S.-Produced LNG Export Prices

Year-to-Date and Annual Summary

29

### U.S.-Produced LNG Export Prices by Region of Destination (February 2025)



### 14b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Region of Destination

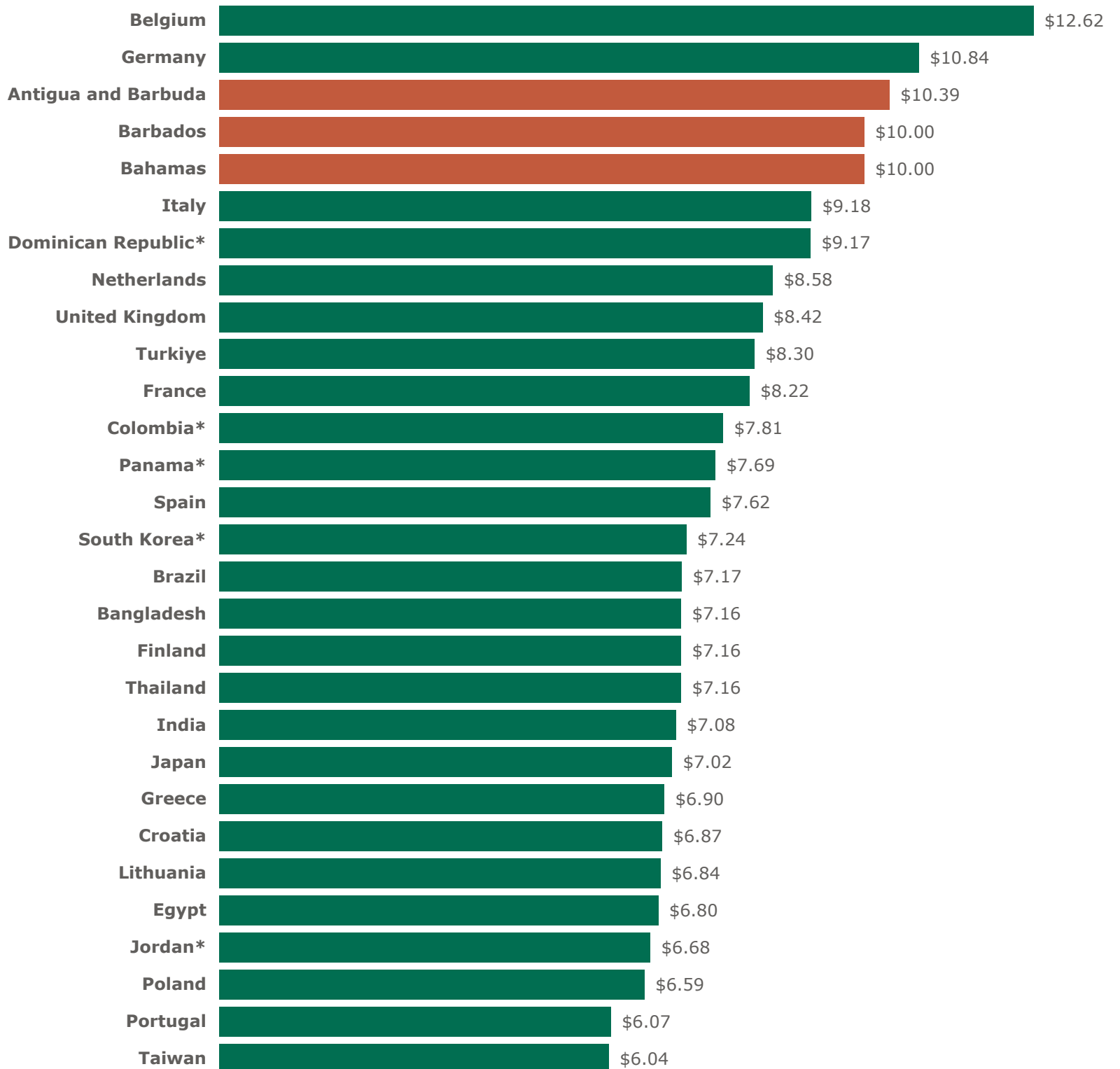
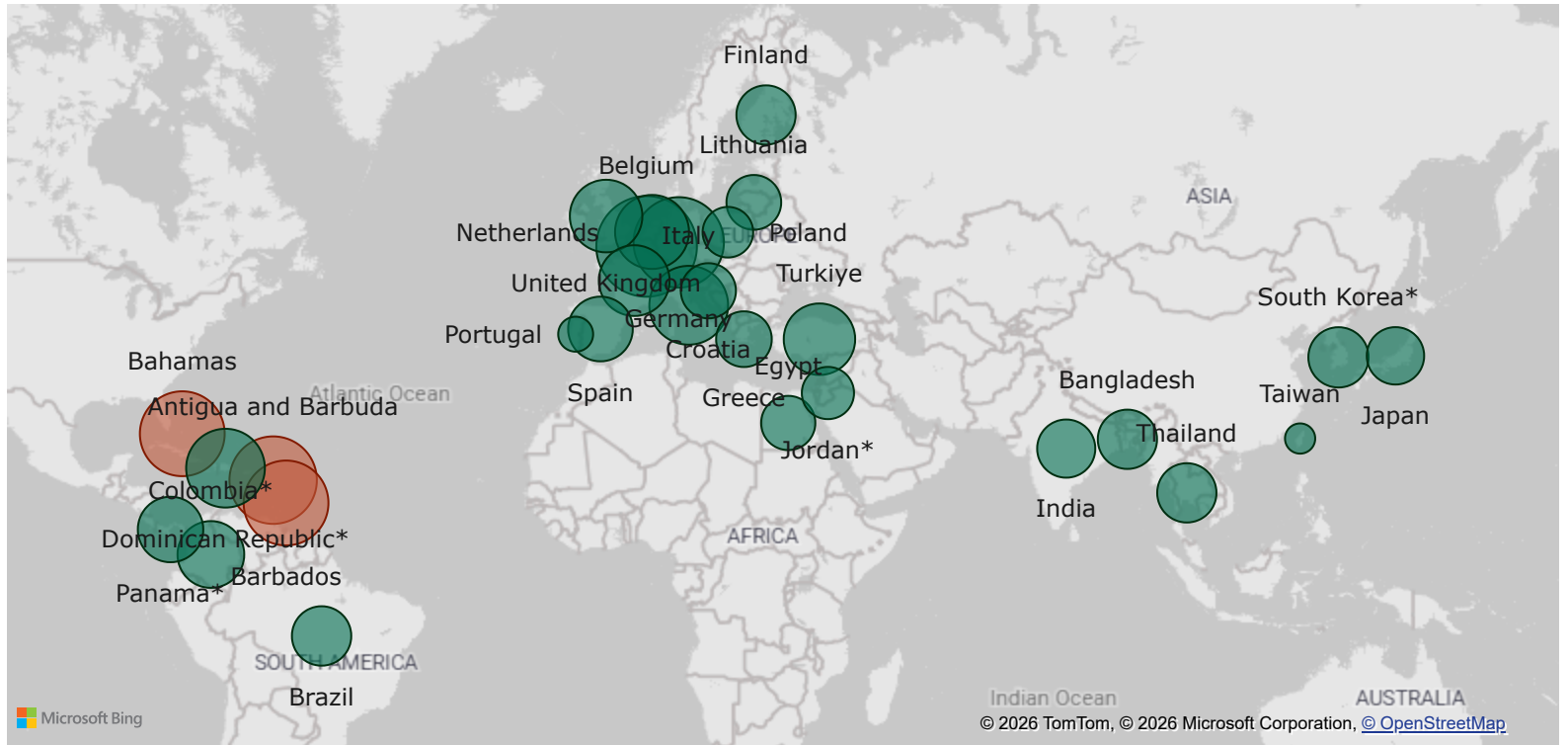
Price (\$/MMBtu) Region of Destination	Year-to-Date (Jan-Feb)			Annual		
	YTD 2025	YTD 2024	% Change	2024	2023	% Change
<b>LNG Exports by ISO Container</b>						
Latin America/ Caribbean	\$10.01	\$10.03	<1%	\$10.04	\$10.03	<1%
Europe	-	-	-	\$9.55	-	-
<b>Average Price</b>	<b>\$10.01</b>	<b>\$10.03</b>	<b>&lt;1%</b>	<b>\$10.04</b>	<b>\$10.03</b>	<b>&lt;1%</b>
<b>LNG Exports by Vessel</b>						
Latin America/ Caribbean	\$8.34	\$6.18	35%	\$6.10	\$8.99	-32%
Europe	\$8.24	\$6.68	23%	\$6.46	\$7.27	-11%
Africa	\$7.75	-	-	\$6.30	-	-
Asia	\$7.43	\$5.98	24%	\$5.73	\$6.89	-17%
<b>Average Price</b>	<b>\$8.15</b>	<b>\$6.48</b>	<b>26%</b>	<b>\$6.17</b>	<b>\$7.28</b>	<b>-15%</b>
<b>LNG Export Average Price</b>	<b>\$8.15</b>	<b>\$6.48</b>	<b>26%</b>	<b>\$6.17</b>	<b>\$7.28</b>	<b>-15%</b>

#### Notes

- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

15: U.S.-Produced LNG Export Prices by Country of Destination (February 2025)

● LNG by Vessel ● LNG by ISO Container



Notes

- \* Free Trade Agreement Countries.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

# U.S.-Produced LNG Export Prices

## Monthly Summary

### 15a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Country of Destination

Price (\$/MMBtu)	Monthly			Percentage Change	
Country of Destination	Feb 2025	Jan 2025	Feb 2024	Feb 2025 vs. Jan 2025	Feb 2025 vs. Feb 2024
<b>LNG Exports by ISO Container</b>					
Antigua and Barbuda	\$10.39	\$10.39	\$10.39	<1%	<1%
Barbados	\$10.00	\$10.00	\$10.00	<1%	<1%
Bahamas	\$10.00	\$10.00	\$10.00	<1%	<1%
Haiti	-	-	\$10.00	-	-
Jamaica	-	-	\$10.39	-	-
Netherlands	-	-	-	-	-
<b>Average Price</b>	<b>\$10.02</b>	<b>\$10.01</b>	<b>\$10.04</b>	<b>&lt;1%</b>	<b>&lt;1%</b>
<b>LNG Exports by Vessel</b>					
Belgium	\$12.62	\$6.66	\$5.67	89%	123%
Germany	\$10.84	\$10.66	\$7.44	2%	46%
Italy	\$9.18	\$7.79	\$6.13	18%	50%
Dominican Republic*	\$9.17	\$8.94	\$5.32	3%	72%
Netherlands	\$8.58	\$8.67	\$6.55	-1%	31%
United Kingdom	\$8.42	\$8.37	\$6.96	<1%	21%
Turkiye	\$8.30	\$8.43	\$6.42	-2%	29%
France	\$8.22	\$7.40	\$7.15	11%	15%
Colombia*	\$7.81	-	\$5.97	-	31%
Panama*	\$7.69	\$11.94	-	-36%	-
Spain	\$7.62	\$8.99	\$5.97	-15%	28%
South Korea*	\$7.24	\$7.10	\$6.75	2%	7%
Brazil	\$7.17	-	\$4.35	-	65%
Bangladesh	\$7.16	\$13.70	-	-48%	-
Finland	\$7.16	-	-	-	-
Thailand	\$7.16	-	\$6.67	-	7%
India	\$7.08	\$7.13	\$5.68	<1%	25%
Japan	\$7.02	\$7.70	\$6.01	-9%	17%
Greece	\$6.90	\$6.97	\$5.42	<1%	27%
Croatia	\$6.87	\$7.15	\$4.55	-4%	51%
Lithuania	\$6.84	\$7.10	\$5.76	-4%	19%
Egypt	\$6.80	\$8.67	-	-21%	-
Jordan*	\$6.68	\$8.71	-	-23%	-
Poland	\$6.59	\$8.43	\$6.32	-22%	4%
Portugal	\$6.07	\$6.80	\$5.65	-11%	8%
Taiwan	\$6.04	\$7.04	\$5.62	-14%	7%
Argentina	-	-	-	-	-
Chile*	-	\$7.64	\$4.55	-	-
China	-	-	\$5.40	-	-
El Salvador*	-	-	-	-	-
Indonesia	-	-	-	-	-
Jamaica	-	\$5.76	\$3.82	-	-
Kuwait	-	-	\$6.01	-	-
Malaysia	-	-	-	-	-
Malta	-	-	-	-	-
Mauritania	-	-	-	-	-
Mexico*	-	-	\$3.82	-	-
Pakistan	-	-	-	-	-
Philippines	-	-	-	-	-
Senegal	-	-	-	-	-
Singapore*	-	-	\$5.72	-	-
United Arab Emirates	-	-	-	-	-
<b>Average Price</b>	<b>\$8.11</b>	<b>\$8.19</b>	<b>\$6.31</b>	<b>&lt;1%</b>	<b>28%</b>
<b>LNG Export Average Price</b>	<b>\$8.11</b>	<b>\$8.19</b>	<b>\$6.31</b>	<b>&lt;1%</b>	<b>28%</b>

Notes

\* Free Trade Agreement Countries.

- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).

# U.S.-Produced LNG Export Prices

## Year-to-Date and Annual Summary

### 15b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Country of Destination

Price (\$/MMBtu)	Year-to-Date (Jan-Feb)			Annual		
Country of Destination	YTD 2025	YTD 2024	% Change	2024	2023	% Change
<b>LNG Exports by ISO Container</b>						
Antigua and Barbuda	\$10.39	\$10.39	<1%	\$10.39	\$10.39	<1%
Bahamas	\$10.00	\$10.00	<1%	\$10.00	\$10.00	<1%
Barbados	\$10.00	\$10.00	<1%	\$10.00	\$10.00	<1%
Haiti	-	\$10.00	-	\$10.00	\$10.00	<1%
Jamaica	-	\$10.39	-	\$10.39	\$10.02	4%
Netherlands	-	-	-	\$9.55	-	-
<b>Average Price</b>	<b>\$10.01</b>	<b>\$10.03</b>	<b>&lt;1%</b>	<b>\$10.04</b>	<b>\$10.03</b>	<b>&lt;1%</b>
<b>LNG Exports by Vessel</b>						
Germany	\$10.77	\$7.74	39%	\$8.66	\$8.85	-2%
Bangladesh	\$10.38	-	-	\$5.53	\$10.32	-46%
Panama*	\$9.48	\$9.62	-1%	\$6.94	\$6.45	7%
Dominican Republic*	\$9.10	\$7.03	29%	\$6.39	\$9.97	-36%
Belgium	\$8.70	\$6.10	43%	\$6.23	\$6.43	-3%
Netherlands	\$8.63	\$7.13	21%	\$5.92	\$7.32	-19%
Spain	\$8.48	\$6.20	37%	\$5.99	\$7.26	-17%
United Kingdom	\$8.40	\$7.06	19%	\$7.02	\$7.37	-5%
Italy	\$8.38	\$6.22	35%	\$5.97	\$7.22	-17%
Turkiye	\$8.36	\$6.37	31%	\$6.86	\$7.42	-8%
France	\$7.86	\$6.63	19%	\$6.23	\$7.29	-15%
Colombia*	\$7.81	\$5.90	32%	\$6.14	\$6.56	-6%
Poland	\$7.78	\$6.87	13%	\$6.37	\$6.17	3%
Egypt	\$7.75	-	-	\$6.30	-	-
Chile*	\$7.64	\$5.10	50%	\$6.14	\$6.50	-6%
Jordan*	\$7.34	-	-	\$5.19	\$6.07	-14%
Japan	\$7.27	\$6.13	19%	\$6.09	\$6.70	-9%
Brazil	\$7.17	\$5.60	28%	\$5.87	\$8.90	-34%
South Korea*	\$7.17	\$6.48	11%	\$5.78	\$6.94	-17%
Finland	\$7.16	-	-	\$6.45	\$9.89	-35%
Thailand	\$7.16	\$6.14	17%	\$5.83	\$6.18	-6%
India	\$7.11	\$5.96	19%	\$5.46	\$6.15	-11%
Lithuania	\$7.01	\$5.74	22%	\$5.87	\$6.30	-7%
Croatia	\$6.96	\$6.97	<1%	\$5.75	\$6.40	-10%
Greece	\$6.94	\$6.29	10%	\$6.83	\$5.63	21%
Portugal	\$6.62	\$5.69	16%	\$5.10	\$5.65	-10%
Taiwan	\$6.51	\$5.61	16%	\$5.64	\$6.22	-9%
Jamaica	\$5.76	\$5.43	6%	\$5.44	\$6.80	-20%
Argentina	-	-	-	\$6.00	\$11.14	-46%
China	-	\$5.29	-	\$5.68	\$8.10	-30%
El Salvador*	-	-	-	\$5.32	\$5.63	-6%
Indonesia	-	-	-	\$5.08	\$6.65	-24%
Kuwait	-	\$6.01	-	\$5.54	\$5.63	-2%
Malaysia	-	-	-	\$5.82	-	-
Malta	-	-	-	\$4.30	\$7.92	-46%
Mauritania	-	-	-	\$6.64	-	-
Mexico*	-	\$3.82	-	\$5.37	\$8.29	-35%
Pakistan	-	-	-	-	\$11.76	-
Philippines	-	-	-	\$5.02	\$10.48	-52%
Senegal	-	-	-	\$6.64	-	-
Singapore*	-	\$5.75	-	\$5.63	\$6.43	-12%
United Arab Emirates	-	-	-	\$4.94	-	-
<b>Average Price</b>	<b>\$8.15</b>	<b>\$6.48</b>	<b>26%</b>	<b>\$6.17</b>	<b>\$7.28</b>	<b>-15%</b>
<b>LNG Export Average Price</b>	<b>\$8.15</b>	<b>\$6.48</b>	<b>26%</b>	<b>\$6.17</b>	<b>\$7.28</b>	<b>-15%</b>

#### Notes

\* Free Trade Agreement Countries.

- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

- not applicable(-).

# U.S.-Produced LNG Export Prices

Monthly series

## 16a: U.S.-Produced LNG Export Prices and Region of Destination

Price (\$/MMBtu)	2024										2025	
Region of Destination	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
<b>LNG Exports by Vessel</b>												
Africa	-	-	-	\$7.36	\$7.07	\$5.45	\$7.03	\$5.60	\$5.31	\$6.80	\$8.67	\$6.80
Asia	\$5.11	\$5.06	\$5.26	\$6.03	\$6.22	\$5.57	\$5.64	\$6.23	\$6.05	\$6.07	\$7.96	\$6.97
Europe	\$5.52	\$5.39	\$5.66	\$6.46	\$6.62	\$5.59	\$6.01	\$6.91	\$6.73	\$7.81	\$8.17	\$8.30
Latin America/Caribbean	\$7.07	\$5.25	\$5.27	\$6.57	\$6.71	\$5.40	\$5.75	\$6.94	\$6.37	\$6.32	\$8.83	\$8.13
<b>Average Price</b>	<b>\$5.47</b>	<b>\$5.25</b>	<b>\$5.41</b>	<b>\$6.32</b>	<b>\$6.47</b>	<b>\$5.55</b>	<b>\$5.86</b>	<b>\$6.61</b>	<b>\$6.45</b>	<b>\$7.38</b>	<b>\$8.19</b>	<b>\$8.11</b>
<b>LNG Exports by ISO Container</b>												
Europe	-	-	-	-	-	\$9.55	-	-	-	-	-	-
Latin America/Caribbean	\$10.03	\$10.04	\$10.04	\$10.05	\$10.04	\$10.03	\$10.01	\$10.04	\$10.03	\$10.04	\$10.01	\$10.02
<b>Average Price</b>	<b>\$10.03</b>	<b>\$10.04</b>	<b>\$10.04</b>	<b>\$10.05</b>	<b>\$10.04</b>	<b>\$10.03</b>	<b>\$10.01</b>	<b>\$10.04</b>	<b>\$10.03</b>	<b>\$10.04</b>	<b>\$10.01</b>	<b>\$10.02</b>
<b>LNG Export Average Price</b>	<b>\$5.47</b>	<b>\$5.25</b>	<b>\$5.42</b>	<b>\$6.32</b>	<b>\$6.47</b>	<b>\$5.55</b>	<b>\$5.86</b>	<b>\$6.61</b>	<b>\$6.45</b>	<b>\$7.38</b>	<b>\$8.19</b>	<b>\$8.11</b>

## 16b: U.S.-Produced LNG Export Prices and Point of Exit

Price (\$/MMBtu)	2024										2025	
Point of Exit	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
<b>LNG Exports by Vessel</b>												
Altamira, Tamaulipas, MX	-	-	-	-	-	\$6.56	\$6.59	\$4.63	\$4.54	\$5.68	\$5.76	\$5.79
Cameron (Calcasieu Pass), LA	\$9.23	\$7.82	\$8.04	\$9.09	\$9.40	\$8.69	\$9.01	\$11.32	\$11.51	\$12.18	\$12.94	\$12.80
Cameron, LA	\$4.51	\$4.78	\$5.53	\$5.64	\$5.66	\$5.14	\$5.33	\$5.61	\$5.14	\$6.16	\$7.13	\$6.96
Corpus Christi, TX	\$5.39	\$5.23	\$5.37	\$6.19	\$6.58	\$5.58	\$5.95	\$6.61	\$6.39	\$7.23	\$7.97	\$7.65
Cove Point, MD	\$6.01	\$5.93	\$6.04	\$6.24	\$6.75	\$6.28	\$6.15	\$6.60	\$6.50	\$7.43	\$7.55	\$7.60
Elba Island, GA	\$4.39	\$4.03	\$4.08	\$4.73	\$5.81	\$2.77	\$2.40	\$2.74	\$3.00	\$4.87	\$6.84	\$4.17
Freeport, TX	\$5.17	\$5.11	\$4.80	\$6.39	\$6.17	\$5.53	\$6.24	\$6.58	\$6.66	\$7.81	\$8.51	\$8.35
Plaquemines, LA	-	-	-	-	-	-	-	-	-	\$11.24	\$11.38	\$11.28
Sabine Pass, LA	\$4.70	\$4.60	\$4.69	\$5.73	\$5.87	\$5.05	\$5.07	\$5.82	\$5.60	\$6.52	\$7.00	\$7.01
<b>Average Price</b>	<b>\$5.47</b>	<b>\$5.25</b>	<b>\$5.41</b>	<b>\$6.32</b>	<b>\$6.47</b>	<b>\$5.55</b>	<b>\$5.86</b>	<b>\$6.61</b>	<b>\$6.45</b>	<b>\$7.38</b>	<b>\$8.19</b>	<b>\$8.11</b>
<b>LNG Exports by ISO Container</b>												
Ft. Lauderdale, FL	\$10.02	\$10.03	\$10.03	\$10.05	\$10.03	\$10.03	\$10.01	\$10.04	\$10.03	\$10.03	\$10.01	\$10.02
Jacksonville, FL	-	-	-	-	-	-	-	-	-	\$10.39	-	-
Miami, FL	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	-	-	-	-	-	-
Port of Savannah, GA	-	-	-	-	-	\$9.55	-	-	-	-	-	-
<b>Average Price</b>	<b>\$10.03</b>	<b>\$10.04</b>	<b>\$10.04</b>	<b>\$10.05</b>	<b>\$10.04</b>	<b>\$10.03</b>	<b>\$10.01</b>	<b>\$10.04</b>	<b>\$10.03</b>	<b>\$10.04</b>	<b>\$10.01</b>	<b>\$10.02</b>
<b>LNG Export Average Price</b>	<b>\$5.47</b>	<b>\$5.25</b>	<b>\$5.42</b>	<b>\$6.32</b>	<b>\$6.47</b>	<b>\$5.55</b>	<b>\$5.86</b>	<b>\$6.61</b>	<b>\$6.45</b>	<b>\$7.38</b>	<b>\$8.19</b>	<b>\$8.11</b>

### Notes

- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

# U.S.-Produced LNG Export Prices

Monthly series

## 16c: U.S.-Produced LNG Export Prices and Country of Destination

Price (\$/MMBtu)	2024										2025	
	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
<b>LNG Exports by Vessel</b>												
Argentina	-	\$5.73	\$5.10	\$6.85	\$6.88	\$5.91	-	-	-	-	-	-
Bangladesh	\$4.95	\$4.91	-	\$5.19	-	-	\$7.19	\$5.74	\$4.79	\$5.20	\$13.70	\$7.16
Belgium	\$5.10	\$4.98	-	-	-	-	\$5.32	\$11.15	-	-	\$6.66	\$12.62
Brazil	-	\$5.42	\$4.95	\$7.15	\$9.72	\$4.93	\$5.29	\$6.00	\$5.94	\$6.70	-	\$7.17
Chile*	\$7.83	\$4.59	\$6.45	\$6.57	\$5.64	\$8.47	-	-	\$5.32	\$5.87	\$7.64	-
China	\$5.92	\$4.65	\$5.11	\$5.74	\$6.75	\$4.55	\$6.09	\$7.55	\$5.10	\$5.99	-	-
Colombia*	\$6.02	\$5.00	\$4.97	\$6.25	\$6.40	\$5.46	\$5.35	\$9.83	\$5.78	\$4.89	-	\$7.81
Croatia	\$3.97	-	\$4.46	\$5.55	-	\$5.23	-	\$6.34	-	\$6.42	\$7.15	\$6.87
Dominican Republic*	\$9.18	\$5.36	\$4.88	\$5.31	\$6.74	\$4.62	\$6.46	\$7.22	\$9.68	\$6.70	\$8.94	\$9.17
Egypt	-	-	-	\$7.36	\$7.08	\$5.45	\$7.03	\$5.60	\$5.31	\$6.80	\$8.67	\$6.80
El Salvador*	-	-	-	-	-	-	-	-	\$5.32	-	-	-
Finland	-	\$5.43	\$4.02	\$6.49	\$9.07	-	-	-	-	\$7.05	-	\$7.16
France	\$5.42	\$4.80	\$4.85	\$6.38	\$6.86	\$4.58	\$5.33	\$6.81	\$7.80	\$7.78	\$7.40	\$8.22
Germany	\$8.97	\$7.72	\$7.02	\$8.47	\$9.09	\$8.44	\$9.06	\$10.02	\$9.45	\$12.02	\$10.66	\$10.84
Greece	\$4.03	-	\$7.71	\$6.06	\$5.64	\$5.29	-	\$5.60	\$7.07	\$8.98	\$6.97	\$6.90
India	\$4.86	\$5.19	\$5.12	\$5.93	\$5.82	\$4.88	\$5.11	\$5.82	\$5.91	\$6.57	\$7.13	\$7.08
Indonesia	-	-	\$5.86	\$6.20	-	\$4.55	-	\$5.26	\$4.52	\$5.76	-	-
Italy	\$4.95	\$4.69	\$5.58	\$6.19	\$6.02	\$4.98	\$5.98	\$6.37	\$5.80	\$8.01	\$7.79	\$9.18
Jamaica	\$4.13	\$4.68	-	\$5.81	\$6.11	-	\$5.33	\$5.41	\$4.54	\$5.68	\$5.76	-
Japan	\$5.14	\$5.48	\$5.84	\$6.15	\$6.30	\$6.67	\$5.55	\$6.32	\$6.84	\$6.72	\$7.70	\$7.02
Jordan*	\$4.95	\$5.00	\$5.56	\$4.25	\$5.76	\$5.30	\$5.08	-	-	\$4.28	\$8.71	\$6.68
Kuwait	\$4.03	-	\$4.13	\$5.35	-	\$5.37	\$10.86	\$6.11	-	-	-	-
Lithuania	\$7.14	-	-	\$5.75	\$5.65	\$5.81	\$5.56	\$5.90	\$4.55	\$7.30	\$7.10	\$6.84
Malaysia	-	-	\$4.95	-	\$5.39	\$8.39	-	-	-	-	-	-
Malta	-	-	-	-	\$5.64	-	-	-	\$2.93	-	-	-
Mauritania	-	-	-	-	\$6.64	-	-	-	-	-	-	-
Mexico*	-	-	\$4.86	\$4.84	-	\$6.56	-	\$5.46	-	\$5.68	-	-
Netherlands	\$4.94	\$5.04	\$4.81	\$6.56	\$6.16	\$5.09	\$5.76	\$5.94	\$6.55	\$6.83	\$8.67	\$8.58
Panama*	\$5.29	\$4.67	-	\$8.04	-	\$5.80	\$10.63	-	\$4.55	-	\$11.94	\$7.69
Philippines	-	-	-	\$5.02	-	-	-	-	-	-	-	-
Poland	\$5.48	\$7.58	\$6.36	\$6.67	\$5.79	\$4.89	\$4.59	\$8.79	\$5.36	\$8.79	\$8.43	\$6.59
Portugal	\$3.86	\$4.57	\$5.12	\$5.22	\$5.33	\$4.50	\$4.49	\$4.97	\$5.00	\$5.95	\$6.80	\$6.07
Senegal	-	-	-	-	\$6.64	-	-	-	-	-	-	-
Singapore*	\$6.37	\$3.78	\$6.24	\$5.96	\$6.16	\$4.10	-	\$6.70	\$5.51	\$5.92	-	-
South Korea*	\$4.71	\$4.90	\$4.94	\$6.45	\$6.05	\$5.86	\$5.21	\$5.87	\$6.03	\$6.20	\$7.10	\$7.24
Spain	\$4.80	\$4.72	\$4.98	\$5.45	\$6.25	\$4.93	\$5.70	\$6.22	\$5.11	\$8.30	\$8.99	\$7.62
Taiwan	\$5.19	\$5.10	\$5.69	\$4.84	\$6.24	\$6.56	\$4.74	\$7.29	\$5.13	\$5.26	\$7.04	\$6.04
Thailand	\$4.88	\$5.07	\$4.36	\$7.65	\$6.82	\$4.85	-	\$5.77	\$11.31	\$5.92	-	\$7.16
Turkiye	\$7.17	\$4.65	-	-	-	-	-	\$6.55	\$6.86	\$7.48	\$8.43	\$8.30
United Arab Emirates	-	-	\$4.94	-	-	-	-	-	-	-	-	-
United Kingdom	\$6.22	\$6.16	\$7.19	\$5.96	\$6.64	\$7.67	\$6.79	\$7.49	\$6.88	\$7.25	\$8.37	\$8.42
<b>Average Price</b>	<b>\$5.47</b>	<b>\$5.25</b>	<b>\$5.41</b>	<b>\$6.32</b>	<b>\$6.47</b>	<b>\$5.55</b>	<b>\$5.86</b>	<b>\$6.61</b>	<b>\$6.45</b>	<b>\$7.38</b>	<b>\$8.19</b>	<b>\$8.11</b>
<b>LNG Exports by ISO Container</b>												
Antigua and Barbuda	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39
Bahamas	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00
Barbados	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00
Haiti	-	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	-	-	-	-	-	-
Jamaica	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	-	-	-	-	-	-
Netherlands	-	-	-	-	-	\$9.55	-	-	-	-	-	-
<b>Average Price</b>	<b>\$10.03</b>	<b>\$10.04</b>	<b>\$10.04</b>	<b>\$10.05</b>	<b>\$10.04</b>	<b>\$10.03</b>	<b>\$10.01</b>	<b>\$10.04</b>	<b>\$10.03</b>	<b>\$10.04</b>	<b>\$10.01</b>	<b>\$10.02</b>
<b>LNG Export Average Price</b>	<b>\$5.47</b>	<b>\$5.25</b>	<b>\$5.42</b>	<b>\$6.32</b>	<b>\$6.47</b>	<b>\$5.55</b>	<b>\$5.86</b>	<b>\$6.61</b>	<b>\$6.45</b>	<b>\$7.38</b>	<b>\$8.19</b>	<b>\$8.11</b>

Notes

\* Free Trade Agreement Countries.

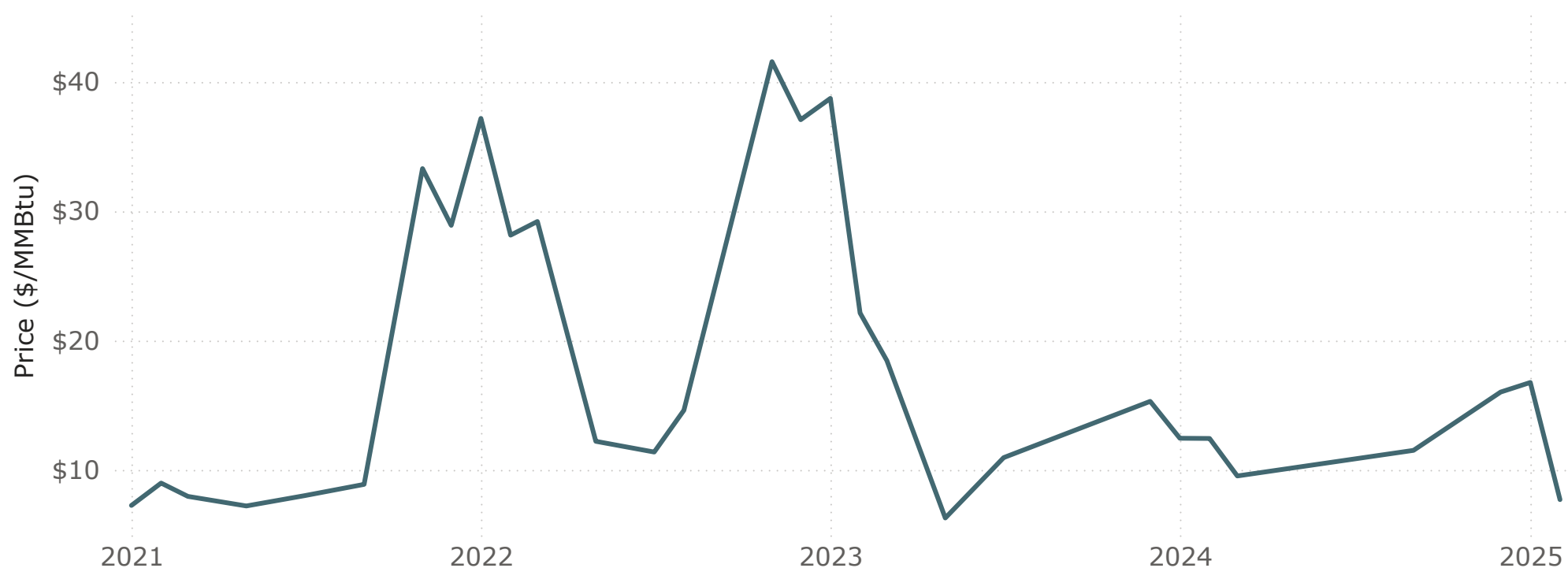
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

- not applicable(-).

# U.S. LNG Import Prices

## Summary

### U.S. LNG Import Prices (February 2025)



### 17: U.S. LNG Import Prices by Country of Origin and Point of Entry

Price (\$/MMBtu) Activities by Mode of Transport	2024											2025	
	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	
<b>LNG Imports by Vessel</b>													
<b>Canada*</b>													
Long Beach, CA	-	-	-	-	-	-	-	-	-	-	\$7.22	\$6.78	\$7.70
<b>Norway</b>													
Plaquemines, LA	-	-	-	-	-	-	\$11.51	-	-	-	-	-	-
<b>Trinidad and Tobago</b>													
Cove Point, MD	-	-	-	-	-	-	-	-	-	-	\$13.90	-	-
Everett, MA	\$9.53	-	-	-	-	-	-	-	-	-	\$17.57	\$17.57	-
<b>Average Price</b>	<b>\$9.53</b>	-	-	-	-	-	<b>\$11.51</b>	-	-	-	<b>\$16.02</b>	<b>\$16.76</b>	<b>\$7.70</b>

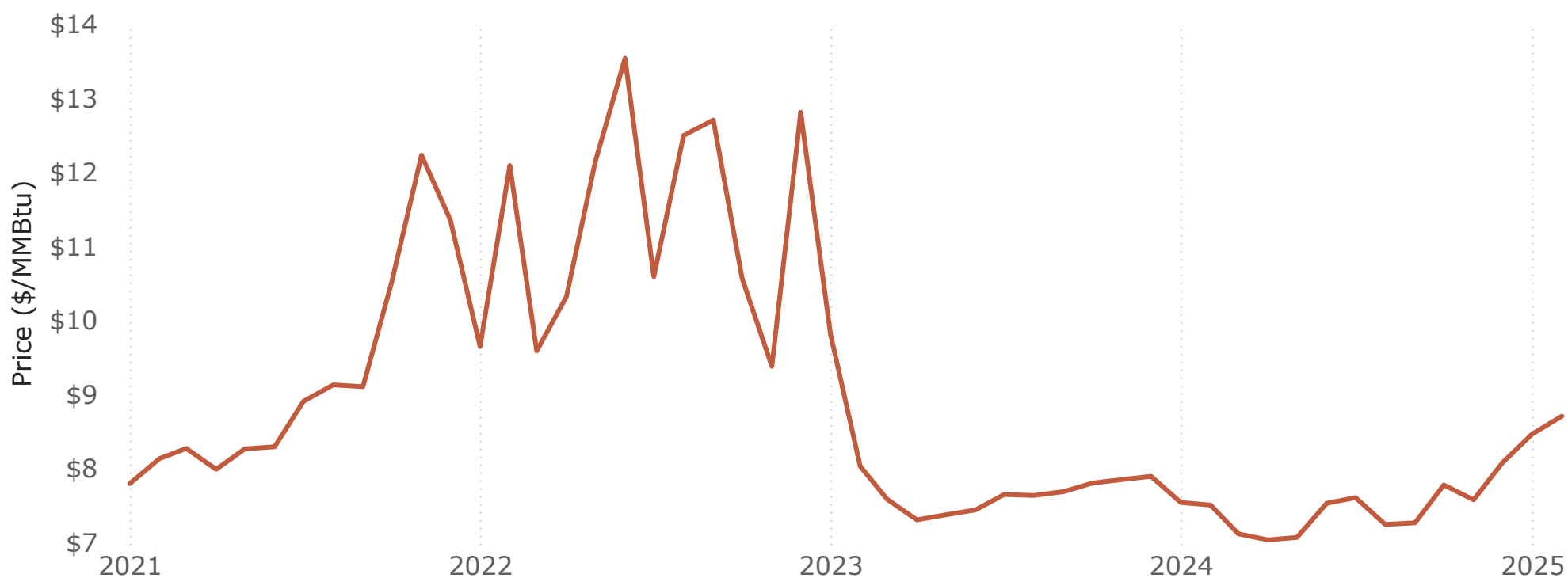
#### Notes

- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG imports exclude U.S. sourced natural gas.
- not applicable(-).
- \* Free Trade Agreement Countries.

# Puerto Rico LNG Import Prices

## Year-to-Date and Annual Summary

### Puerto Rico LNG Import Prices (February 2025)



### 18: Puerto Rico LNG Import Prices by Country of Origin

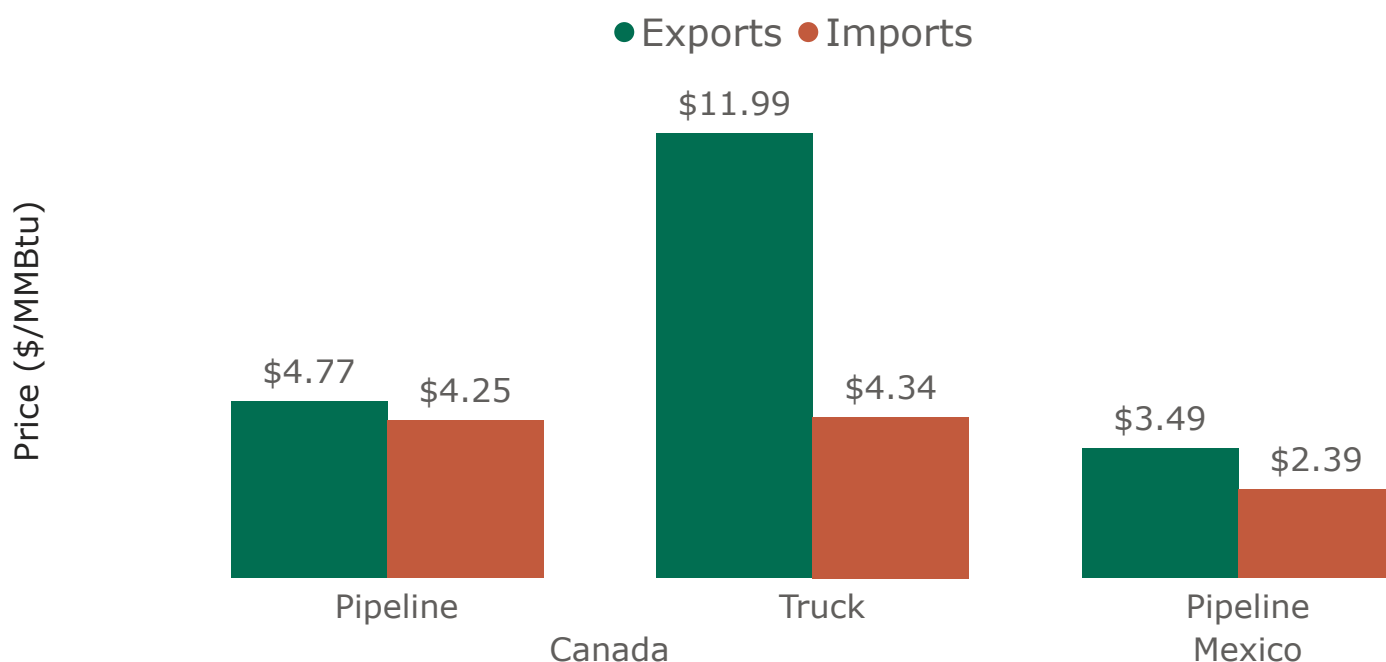
Price (\$/MMBtu)	2024										2025	
	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
<b>LNG Imports by Vessel</b>												
Egypt	\$7.29	-	-	-	-	-	-	-	-	-	-	-
Mexico*	-	-	-	-	-	-	-	-	-	-	\$7.29	\$7.29
Nigeria	\$7.29	\$7.29	\$7.29	\$7.29	\$7.29	\$7.29	\$7.29	\$7.29	\$7.29	\$7.29	\$7.29	\$8.94
Norway	-	-	-	-	-	-	-	-	\$8.00	-	-	-
Spain	-	-	-	-	-	\$7.22	-	-	-	-	-	-
Trinidad and Tobago	\$7.06	\$6.95	\$6.93	\$7.73	\$7.72	\$7.22	\$7.25	\$8.00	\$7.73	\$8.97	\$9.07	-
<b>Average Price</b>	<b>\$7.12</b>	<b>\$7.04</b>	<b>\$7.07</b>	<b>\$7.54</b>	<b>\$7.61</b>	<b>\$7.25</b>	<b>\$7.27</b>	<b>\$7.78</b>	<b>\$7.58</b>	<b>\$8.08</b>	<b>\$8.47</b>	<b>\$8.71</b>

#### Notes

- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG imports exclude U.S. sourced natural gas.
- not applicable(-).
- \* Free Trade Agreement Countries.

**U.S. Natural Gas  
Import & Export Prices  
by Pipeline and Truck  
Summary**

### U.S. Natural Gas Import & Export by Pipeline & Truck Prices (February 2025)



### 19a. Monthly Summary: U.S. Natural Gas Import & Export by Pipeline & Truck Prices

Price (\$/MMBtu) Mode of Transport	Monthly			Percentage Change	
	Feb 2025	Jan 2025	Feb 2024	Feb 2025 vs. Jan 2025	Feb 2025 vs. Feb 2024
<b>Mexico</b>					
<b>Exports</b>					
Pipeline	\$3.49	\$4.22	\$2.22	-17%	58%
Truck	-	-	\$6.46	-	-
<b>Average Price</b>	<b>\$3.49</b>	<b>\$4.22</b>	<b>\$2.22</b>	<b>-17%</b>	<b>58%</b>
<b>Imports</b>					
Pipeline	\$2.39	\$2.45	\$1.45	-2%	65%
Truck	-	-	-	-	-
<b>Average Price</b>	<b>\$2.39</b>	<b>\$2.45</b>	<b>\$1.45</b>	<b>-2%</b>	<b>65%</b>
<b>Canada</b>					
<b>Exports</b>					
Pipeline	\$4.77	\$5.00	\$2.14	-5%	123%
Truck	\$11.99	\$2.21	\$6.41	4x	87%
<b>Average Price</b>	<b>\$4.77</b>	<b>\$5.00</b>	<b>\$2.15</b>	<b>-5%</b>	<b>122%</b>
<b>Imports</b>					
Pipeline	\$4.25	\$4.85	\$2.28	-12%	87%
Truck	\$4.34	\$4.35	\$4.74	<1%	-8%
<b>Average Price</b>	<b>\$4.25</b>	<b>\$4.85</b>	<b>\$2.28</b>	<b>-12%</b>	<b>86%</b>

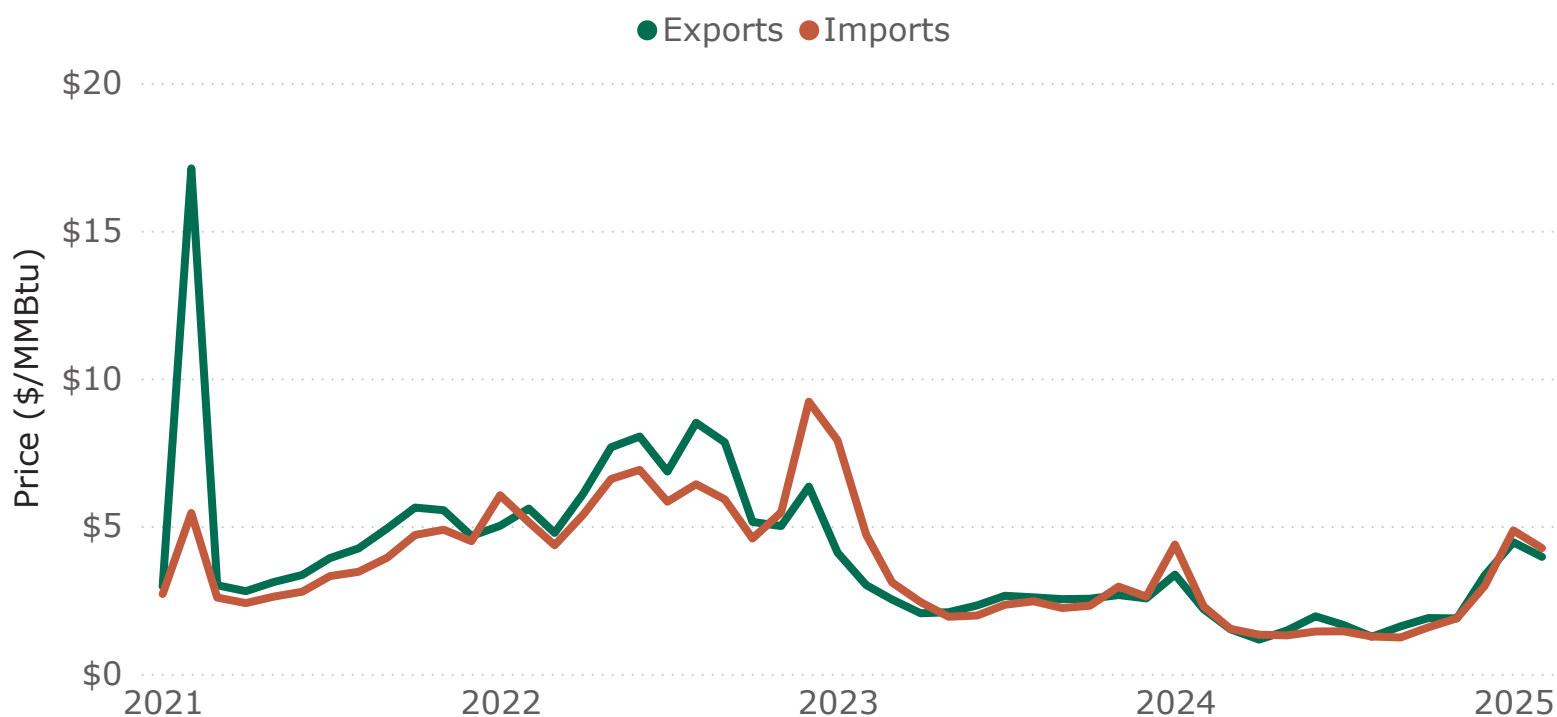
#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- not applicable(-).

# U.S. Natural Gas Import & Export by Pipeline & Truck Prices

Year-to-Date and Annual Summary

## U.S. Natural Gas Import & Export by Pipeline & Truck Prices



### 19a. Monthly Summary: U.S. Natural Gas Import & Export by Pipeline & Truck Prices

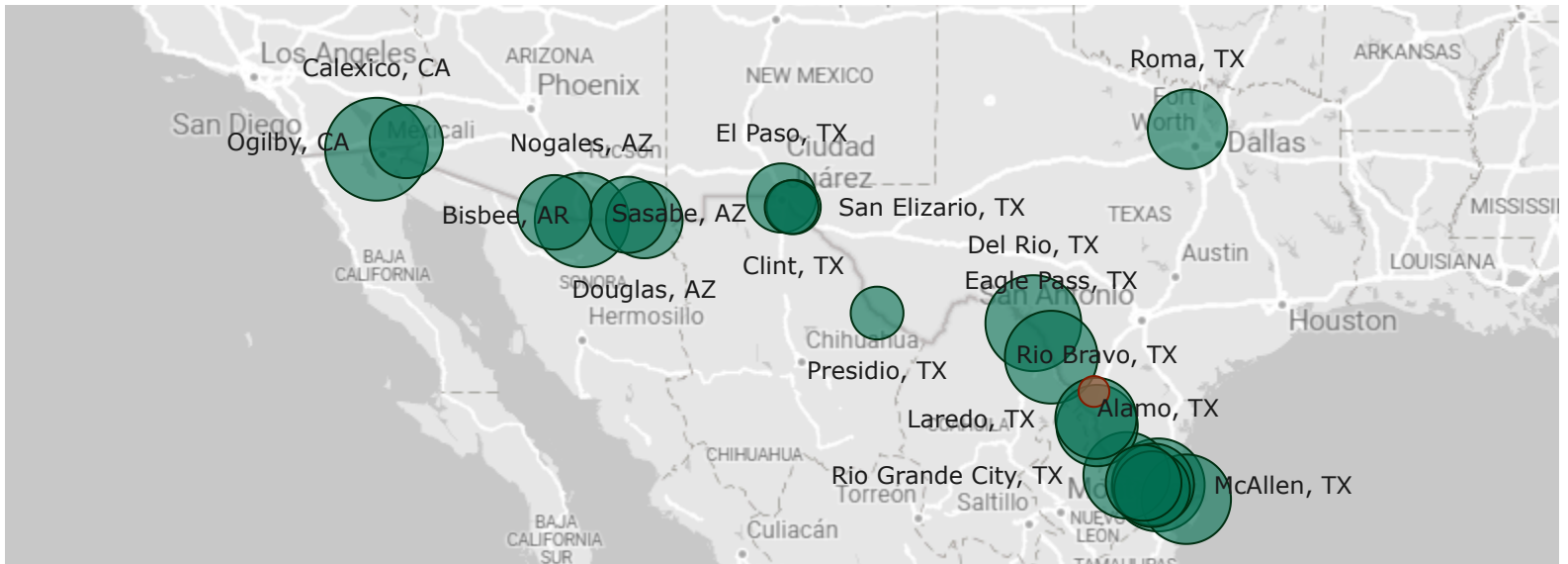
Price (\$/MMBtu)	Year-to-Date (Jan-Feb)			Annual		
Mode of Transport	YTD 2025	YTD 2024	% Change	2024	2023	% Change
<b>Mexico</b>						
<b>Exports</b>						
Pipeline	\$3.88	\$2.84	36%	\$1.81	\$2.65	-32%
Truck	-	\$6.56	-	\$5.96	\$8.21	-27%
<b>Average Price</b>	<b>\$3.88</b>	<b>\$2.84</b>	<b>36%</b>	<b>\$1.81</b>	<b>\$2.65</b>	<b>-32%</b>
<b>Imports</b>						
Pipeline	\$2.42	\$1.51	61%	\$1.86	\$16.68	-89%
Truck	-	-	-	-	-	-
<b>Average Price</b>	<b>\$2.42</b>	<b>\$1.51</b>	<b>61%</b>	<b>\$1.86</b>	<b>\$16.68</b>	<b>-89%</b>
<b>Canada</b>						
<b>Exports</b>						
Pipeline	\$4.87	\$2.63	85%	\$2.23	\$2.59	-14%
Truck	\$11.88	\$8.96	33%	\$6.03	\$8.63	-30%
<b>Average Price</b>	<b>\$4.88</b>	<b>\$2.64</b>	<b>85%</b>	<b>\$2.23</b>	<b>\$2.59</b>	<b>-14%</b>
<b>Imports</b>						
Pipeline	\$4.57	\$3.44	33%	\$1.96	\$3.13	-37%
Truck	\$4.35	\$4.60	-5%	\$3.97	\$4.99	-20%
<b>Average Price</b>	<b>\$4.57</b>	<b>\$3.44</b>	<b>33%</b>	<b>\$1.96</b>	<b>\$3.14</b>	<b>-37%</b>

#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- not applicable(-).

### 20: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit (February 2025)

● Exports ● Imports



Calexico, CA	\$4.86
Del Rio, TX	\$4.41
Nogales, AZ	\$4.31
Alamo, TX	\$4.23
Eagle Pass, TX	\$4.22
Brownsville, TX	\$4.03
Rio Grande City, TX	\$3.86
McAllen, TX	\$3.63
Rio Bravo, TX	\$3.61
Laredo, TX	\$3.60
Roma, TX	\$3.52
Douglas, AZ	\$3.39
Bisbee, AR	\$3.37
Hidalgo, TX	\$3.35
Penitas, TX	\$3.35
Sasabe, AZ	\$3.30
Ogilby, CA	\$3.25
El Paso, TX	\$3.09
Clint, TX	\$2.65
San Elizario, TX	\$2.64
Presidio, TX	\$2.62
Galvan Ranch, TX	\$2.39

#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Import & Export with Mexico Prices

## Monthly Summary

### 20a. Monthly Summary: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit

Price (\$/MMBtu) Point of Entry/Exit	Monthly			Percentage Change	
	Feb 2025	Jan 2025	Feb 2024	Feb 2025 vs. Jan 2025	Feb 2025 vs. Feb 2024
<b>Exports to Mexico</b>					
Calexico, CA	\$4.86	\$5.01	\$4.30	-3%	13%
Del Rio, TX	\$4.41	\$4.69	\$3.64	-6%	21%
Nogales, AZ	\$4.31	\$4.77	\$3.99	-10%	8%
Alamo, TX	\$4.23	\$4.57	\$2.74	-7%	54%
Eagle Pass, TX	\$4.22	\$4.49	\$3.16	-6%	34%
Brownsville, TX	\$4.03	\$4.83	\$1.93	-17%	109%
Rio Grande City, TX	\$3.86	\$4.45	\$2.51	-13%	54%
McAllen, TX	\$3.63	\$4.01	\$3.00	-9%	21%
Rio Bravo, TX	\$3.61	\$4.59	\$1.69	-21%	113%
Laredo, TX	\$3.60	\$4.37	\$2.00	-18%	80%
Roma, TX	\$3.52	\$4.01	\$2.44	-12%	44%
Douglas, AZ	\$3.39	\$4.24	\$2.52	-20%	35%
Bisbee, AR	\$3.37	-	-	-	-
Hidalgo, TX	\$3.35	\$3.73	\$2.56	-10%	31%
Penitas, TX	\$3.35	\$3.72	-	-10%	-
Sasabe, AZ	\$3.30	\$3.39	\$1.54	-3%	114%
Ogilby, CA	\$3.25	\$3.94	\$2.13	-18%	52%
El Paso, TX	\$3.09	\$3.95	\$2.29	-22%	35%
Clint, TX	\$2.65	\$3.69	\$1.50	-28%	77%
San Elizario, TX	\$2.64	\$3.77	\$1.37	-30%	93%
Presidio, TX	\$2.62	\$3.29	\$2.31	-20%	14%
<b>Average Price</b>	<b>\$3.49</b>	<b>\$4.22</b>	<b>\$2.22</b>	<b>-17%</b>	<b>58%</b>
<b>Imports from Mexico</b>					
Galvan Ranch, TX	\$2.39	\$2.45	\$1.45	-2%	65%
Otay Mesa, CA	-	-	-	-	-
<b>Average Price</b>	<b>\$2.39</b>	<b>\$2.45</b>	<b>\$1.45</b>	<b>-2%</b>	<b>65%</b>

#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Import & Export with Mexico Prices

Year-to-Date and Annual Summary

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## 20b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit

Price (\$/MMBtu) Point of Entry/Exit	Year-to-Date (Jan-Feb)			Annual		
	YTD 2025	YTD 2024	% Change	2024	2023	% Change
<b>Exports to Mexico</b>						
Calexico, CA	\$4.94	\$4.58	8%	\$5.06	\$3.95	28%
Nogales, AZ	\$4.58	\$4.42	4%	\$2.57	\$3.47	-26%
Del Rio, TX	\$4.55	\$3.65	25%	\$3.12	\$3.58	-13%
Brownsville, TX	\$4.45	\$2.88	55%	\$2.46	\$2.86	-14%
Alamo, TX	\$4.42	\$3.15	40%	\$2.54	\$2.92	-13%
Eagle Pass, TX	\$4.36	\$3.36	30%	\$3.01	\$3.56	-15%
Rio Bravo, TX	\$4.18	\$2.69	55%	\$2.28	\$2.64	-14%
Rio Grande City, TX	\$4.17	\$3.06	36%	\$2.52	\$2.87	-12%
Laredo, TX	\$4.05	\$2.73	48%	\$2.30	\$2.71	-15%
Douglas, AZ	\$3.89	\$2.78	40%	\$1.29	\$2.58	-50%
McAllen, TX	\$3.82	\$3.01	27%	\$2.52	\$2.81	-10%
Roma, TX	\$3.78	\$2.74	38%	\$2.24	\$2.68	-16%
Ogilby, CA	\$3.62	\$3.42	6%	\$1.58	\$3.44	-54%
Hidalgo, TX	\$3.55	\$2.62	35%	\$2.19	\$2.57	-15%
El Paso, TX	\$3.53	\$2.70	31%	\$0.86	\$2.55	-66%
Penitas, TX	\$3.47	-	-	\$2.50	-	-
Bisbee, AR	\$3.37	-	-	-	-	-
Sasabe, AZ	\$3.32	\$1.54	115%	\$0.38	\$3.32	-89%
San Elizario, TX	\$3.22	\$2.33	38%	\$0.29	\$2.10	-86%
Clint, TX	\$3.18	\$2.21	44%	\$0.49	\$1.93	-74%
Presidio, TX	\$2.98	\$2.55	17%	\$0.30	\$1.93	-84%
<b>Average Price</b>	<b>\$3.88</b>	<b>\$2.84</b>	<b>36%</b>	<b>\$1.81</b>	<b>\$2.65</b>	<b>-32%</b>
<b>Imports from Mexico</b>						
Galvan Ranch, TX	\$2.42	\$1.51	61%	\$1.18	\$1.62	-27%
Otay Mesa, CA	-	-	-	\$2.71	\$22.01	-88%
<b>Average Price</b>	<b>\$2.42</b>	<b>\$1.51</b>	<b>61%</b>	<b>\$1.86</b>	<b>\$16.68</b>	<b>-89%</b>

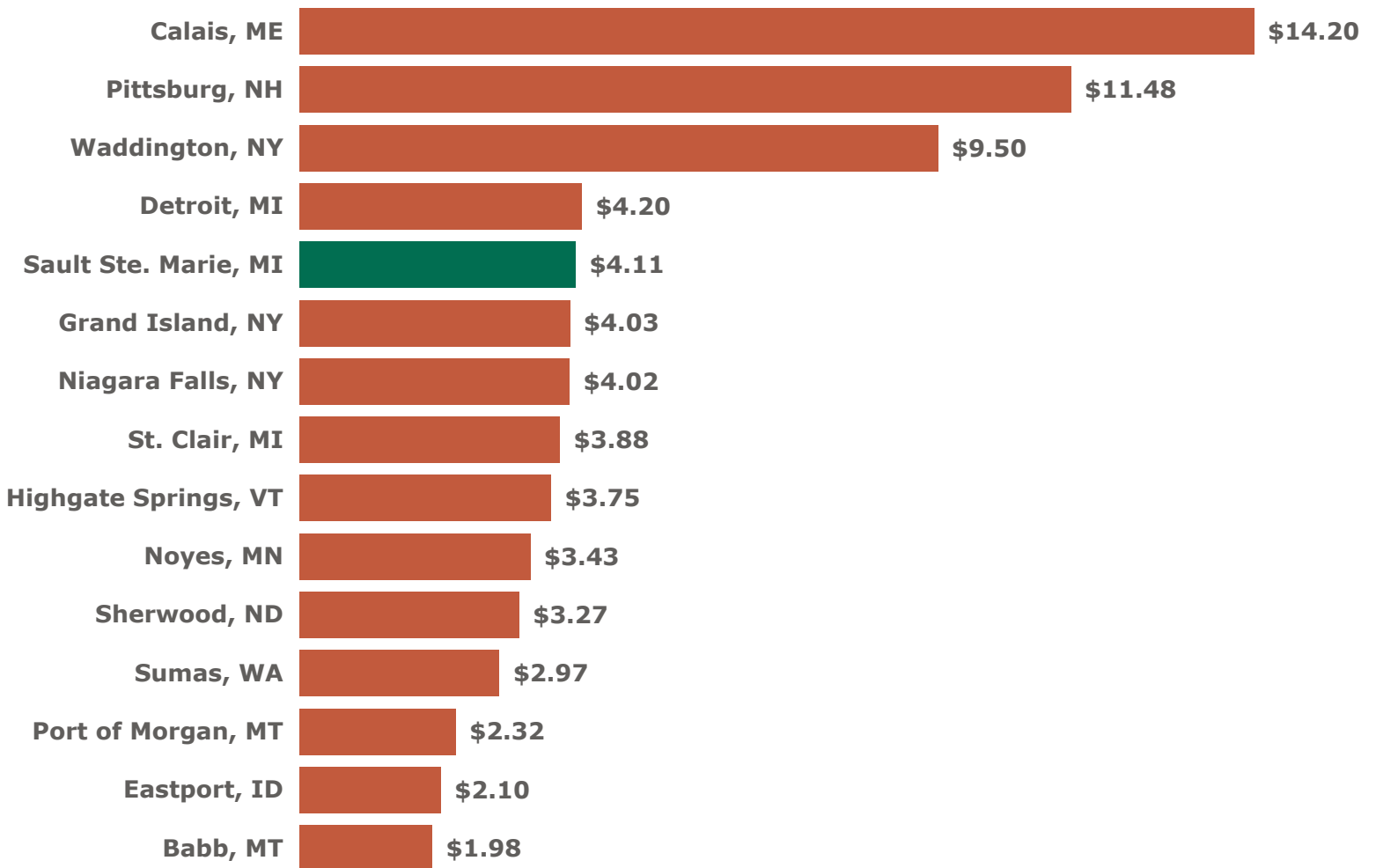
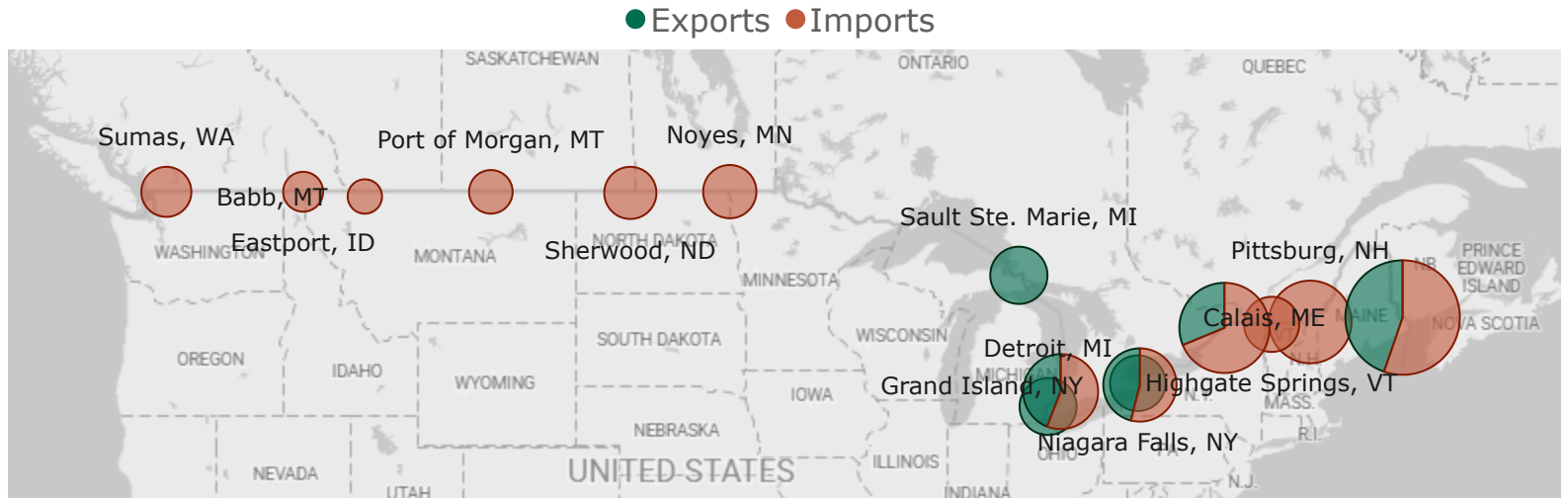
### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Import & Export with Canada Prices

## Summary

### 21: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit (February 2025)



#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- Points of entry/exit with flows less than 1Bcf are excluded. For additional information, please go to the summary tables 21a and 21b.
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Import & Export with Canada Prices

## Monthly Summary

### 21a. Monthly Summary: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit

Price (\$/MMBtu) Point of Entry/Exit	Monthly			Percentage Change	
	Feb 2025	Jan 2025	Feb 2024	Feb 2025 vs. Jan 2025	Feb 2025 vs. Feb 2024
<b>Exports to Canada</b>					
Calais, ME	\$12.60	\$15.39	\$3.72	-18%	239%
Waddington, NY	\$4.59	\$4.74	\$2.47	-3%	86%
Sault Ste. Marie, MI	\$4.11	\$3.79	\$1.90	8%	116%
Detroit, MI	\$4.08	\$3.81	\$1.78	7%	129%
St. Clair, MI	\$3.84	\$3.65	\$2.07	5%	86%
Niagara Falls, NY	\$3.83	\$3.97	\$1.69	-4%	126%
Grand Island, NY	\$3.75	\$3.77	\$1.68	<1%	123%
Noyes, MN	\$3.03	\$2.58	\$1.60	17%	90%
Sumas, WA	\$2.47	\$2.24	\$2.66	10%	-7%
Sweetgrass, MT	\$2.20	-	-	-	-
Portal, ND	\$1.00	\$0.20	\$1.63	4x	-39%
Buffalo, NY	-	\$2.21	\$2.63	-	-
Champlain, NY	-	-	-	-	-
International Falls, MN	-	-	-	-	-
Marysville, MI	-	-	-	-	-
Pittsburg, NH	-	-	-	-	-
Port Huron, MI	-	-	-	-	-
<b>Average Price</b>	<b>\$4.77</b>	<b>\$5.00</b>	<b>\$2.15</b>	<b>-5%</b>	<b>122%</b>
<b>Imports from Canada</b>					
Calais, ME	\$15.57	\$18.25	\$11.19	-15%	39%
Pittsburg, NH	\$11.48	\$13.59	\$3.39	-16%	238%
Waddington, NY	\$10.11	\$11.63	\$2.27	-13%	3x
Champlain, NY	\$9.20	\$10.36	\$2.93	-11%	214%
Niagara Falls, NY	\$7.16	\$10.07	-	-29%	-
Massena, NY	\$5.67	\$5.61	\$3.89	1%	46%
Detroit, MI	\$5.56	\$3.88	\$1.78	43%	212%
Houlton, ME	\$5.43	\$6.45	\$4.37	-16%	24%
St. Clair, MI	\$4.87	\$3.86	\$2.44	26%	100%
Grand Island, NY	\$4.40	\$4.56	\$1.54	-4%	186%
Jackman, ME	\$4.19	\$3.24	\$3.98	29%	5%
Highgate Springs, VT	\$3.75	\$3.65	\$2.61	3%	43%
Noyes, MN	\$3.44	\$3.22	\$1.82	7%	89%
Sherwood, ND	\$3.27	\$3.43	\$2.01	-5%	63%
Portal, ND	\$3.17	\$3.21	\$3.22	-1%	-1%
Sumas, WA	\$2.98	\$3.28	\$2.90	-9%	3%
Warroad, MN	\$2.95	\$3.08	\$2.47	-4%	19%
Port of Morgan, MT	\$2.32	\$2.28	\$1.76	2%	32%
Eastport, ID	\$2.10	\$2.12	\$2.15	<1%	-2%
Babb, MT	\$1.98	\$1.58	\$1.44	25%	37%
Whitlash, MT	\$1.81	\$1.37	\$1.44	32%	26%
Alcan, Ak	-	\$7.32	\$10.11	-	-
Blaine, WA	-	-	\$6.72	-	-
Buffalo, NY	-	\$2.21	\$2.63	-	-
International Falls, MN	-	-	-	-	-
Port Huron, MI	-	-	-	-	-
Sault Ste. Marie, MI	-	-	-	-	-
Sweetgrass, MT	-	-	-	-	-
<b>Average Price</b>	<b>\$4.25</b>	<b>\$4.85</b>	<b>\$2.28</b>	<b>-12%</b>	<b>86%</b>

#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Import & Export with Canada Prices

Year-to-Date and Annual Summary

## 21b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit

Price (\$/MMBtu)	Year-to-Date (Jan-Feb)			Annual		
Point of Entry/Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change
<b>Exports to Canada</b>						
Calais, ME	\$13.89	\$5.32	161%	\$3.51	\$3.72	-6%
Waddington, NY	\$4.67	\$3.04	53%	\$2.51	\$3.01	-17%
Detroit, MI	\$3.95	\$2.55	55%	\$1.98	\$2.44	-19%
Sault Ste. Marie, MI	\$3.94	\$2.86	38%	\$1.98	\$2.59	-24%
Niagara Falls, NY	\$3.90	\$2.28	71%	\$1.85	\$2.07	-11%
Grand Island, NY	\$3.76	\$2.14	75%	\$1.66	\$1.92	-14%
St. Clair, MI	\$3.75	\$2.30	63%	\$2.19	\$2.63	-17%
Noyes, MN	\$2.83	\$4.82	-41%	\$1.90	\$2.22	-14%
Sumas, WA	\$2.41	\$4.65	-48%	\$3.28	\$3.72	-12%
Buffalo, NY	\$2.21	\$2.63	-16%	\$2.08	\$1.91	9%
Sweetgrass, MT	\$2.20	-	-	\$1.71	\$2.94	-42%
Portal, ND	\$0.51	\$2.37	-79%	\$1.03	\$1.88	-45%
Champlain, NY	-	-	-	-	\$2.40	-
International Falls, MN	-	-	-	\$1.70	-	-
Marysville, MI	-	-	-	-	\$2.47	-
Pittsburg, NH	-	-	-	\$1.65	\$2.12	-23%
Port Huron, MI	-	-	-	\$1.70	-	-
<b>Average Price</b>	<b>\$4.88</b>	<b>\$2.64</b>	<b>85%</b>	<b>\$2.23</b>	<b>\$2.59</b>	<b>-14%</b>
<b>Imports from Canada</b>						
Calais, ME	\$17.19	\$11.40	51%	\$10.72	\$11.75	-9%
Pittsburg, NH	\$12.59	\$5.02	151%	\$3.09	\$3.28	-6%
Waddington, NY	\$10.92	\$4.35	151%	\$2.99	\$3.70	-19%
Champlain, NY	\$9.85	\$5.09	93%	\$3.20	\$4.24	-24%
Niagara Falls, NY	\$8.71	\$13.73	-37%	\$12.40	\$17.85	-31%
Alcan, Ak	\$7.32	\$10.11	-28%	\$7.42	\$7.99	-7%
Houlton, ME	\$5.97	\$4.59	30%	\$3.02	\$6.56	-54%
Massena, NY	\$5.64	\$4.57	23%	\$3.87	\$5.20	-26%
Grand Island, NY	\$4.49	\$4.10	9%	\$2.13	\$2.18	-2%
St. Clair, MI	\$4.16	\$4.38	-5%	\$2.07	\$2.33	-11%
Detroit, MI	\$3.99	\$2.91	37%	\$2.15	\$2.40	-10%
Jackman, ME	\$3.72	\$3.81	-2%	\$3.87	\$6.93	-44%
Highgate Springs, VT	\$3.69	\$2.79	33%	\$2.38	\$3.29	-28%
Sherwood, ND	\$3.35	\$2.85	18%	\$1.74	\$2.20	-21%
Noyes, MN	\$3.32	\$2.60	28%	\$1.65	\$2.30	-28%
Portal, ND	\$3.19	\$3.19	<1%	\$3.17	\$3.79	-16%
Sumas, WA	\$3.14	\$3.74	-16%	\$2.12	\$5.19	-59%
Warroad, MN	\$3.02	\$2.83	7%	\$2.22	\$3.69	-40%
Port of Morgan, MT	\$2.30	\$2.93	-21%	\$1.68	\$2.32	-28%
Buffalo, NY	\$2.21	\$2.63	-16%	\$2.13	\$1.85	15%
Eastport, ID	\$2.11	\$2.66	-21%	\$1.56	\$3.15	-50%
Babb, MT	\$1.79	\$3.29	-46%	\$1.32	\$2.13	-38%
Whitlash, MT	\$1.57	\$1.74	-10%	\$1.10	\$2.07	-47%
Blaine, WA	-	\$6.76	-	\$6.71	\$8.36	-20%
International Falls, MN	-	-	-	\$1.71	-	-
Port Huron, MI	-	-	-	\$1.71	-	-
Sault Ste. Marie, MI	-	-	-	\$1.71	-	-
Sweetgrass, MT	-	-	-	\$1.88	\$3.07	-39%
<b>Average Price</b>	<b>\$4.57</b>	<b>\$3.44</b>	<b>33%</b>	<b>\$1.96</b>	<b>\$3.14</b>	<b>-37%</b>

### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

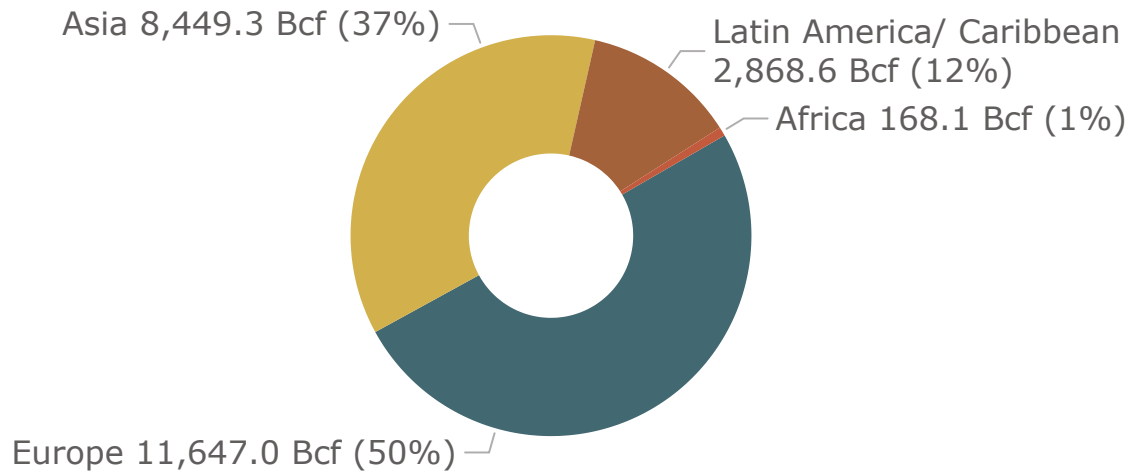
# **Appendices and Miscellaneous**

## Cumulative U.S.-Produced LNG Exports

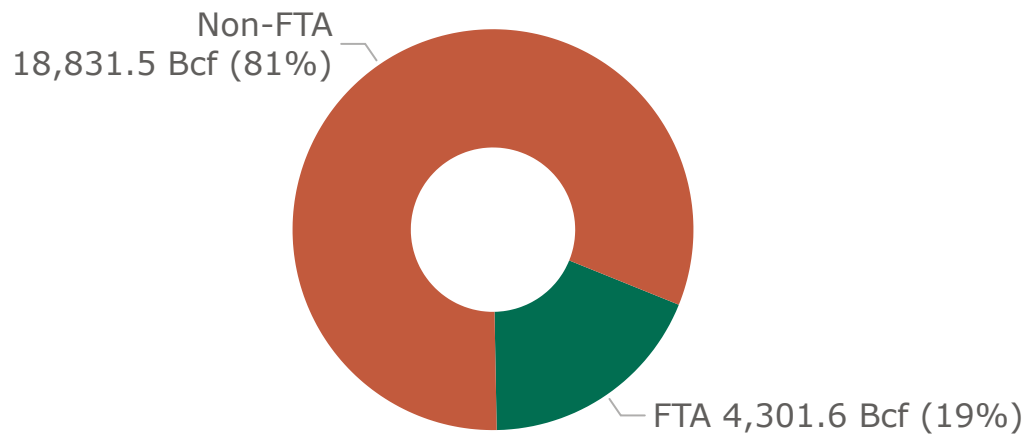
Cumulative Summary

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### Cumulative U.S.-Produced LNG Exports by Region of Destination (Feb 2016 to Feb 2025)



### Cumulative U.S.-Produced LNG Exports by Free Trade Agreement Status (Feb 2016 to Feb 2025)



### 22: Cumulative U.S.-Produced LNG Exports by Region of Destination (Feb 2016 to Feb 2025)

Region of Destination	Volume (Bcf)	Volume (% of Total)	No. of Cargos	No. of Countries	% nFTA
<b>LNG Exports by Vessel</b>					
Europe	11,647.0	50.3%	3642	15	100%
Asia	8,449.3	36.5%	2533	16	68%
Latin America/ Caribbean	2,861.5	12.4%	1098	9	43%
Africa	168.1	0.7%	51	3	100%
<b>Total</b>	<b>23,126.0</b>	<b>100.0%</b>	<b>7324</b>	<b>43</b>	<b>81%</b>
<b>LNG Exports by ISO Container</b>					
Latin America/ Caribbean	7.1	0.0%	2017	6	100%
Europe	0.0	0.0%	2	2	100%
<b>Total</b>	<b>7.1</b>	<b>0.0%</b>	<b>2019</b>	<b>8</b>	<b>100%</b>
<b>Total LNG Exports</b>	<b>23,133.1</b>	<b>100.0%</b>		<b>48</b>	<b>81%</b>

#### Notes

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

# Cumulative U.S.-Produced LNG Exports

Cumulative Summary

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## 23: Cumulative U.S.-Produced LNG Exports by Country of Destination (Feb 2016 to Feb 2025)

Country of Destination	Rank	Volume (Bcf)	Volume (% of Total)	No. of Cargos
<b>LNG Exports by Vessel</b>				
South Korea*	1	2,311.1	10%	672
France	2	1,930.3	8%	599
Japan	3	1,898.8	8%	561
Netherlands	4	1,847.4	8%	546
United Kingdom	5	1,822.7	8%	550
Spain	6	1,579.5	7%	516
China	7	1,368.4	6%	413
Turkiye	8	1,108.6	5%	342
India	9	1,067.9	5%	311
Brazil	10	763.2	3%	275
Italy	11	747.2	3%	232
Poland	12	576.4	2%	173
Mexico*	13	569.1	2%	175
Taiwan	14	552.0	2%	176
Chile*	15	510.3	2%	161
Germany	16	447.3	2%	136
Portugal	17	416.2	2%	132
Argentina	18	394.0	2%	170
Dominican Republic*	19	337.2	1%	142
Greece	20	299.8	1%	130
Belgium	21	289.9	1%	94
Lithuania	22	262.2	1%	84
Thailand	23	253.7	1%	72
Croatia	24	235.9	1%	75
Kuwait	25	226.2	1%	67
Singapore*	26	188.3	1%	59
Jordan*	27	179.9	1%	54
Egypt	28	167.1	1%	49
Bangladesh	29	135.7	1%	40
Pakistan	30	132.0	1%	41
Colombia*	31	107.9	0%	59
Panama*	32	96.6	0%	48
Jamaica	33	82.1	0%	66
Finland	34	58.9	0%	20
United Arab Emirates	35	54.2	0%	16
Israel	36	28.0	0%	9
Malta	37	24.8	0%	13
Malaysia	38	21.9	0%	6
Indonesia	39	20.7	0%	33
Philippines	40	10.5	0%	3
El Salvador*	41	1.2	0%	2
Mauritania	42	0.5	0%	1
Senegal	42	0.5	0%	1
<b>Total</b>		<b>23,126.0</b>	<b>100%</b>	<b>7324</b>
<b>LNG Exports by ISO Container</b>				
Bahamas	1	2.6	0%	1067
Jamaica	2	2.1	0%	214
Barbados	3	1.7	0%	367
Haiti	4	0.6	0%	189
Antigua and Barbuda	5	0.2	0%	179
Nicaragua*	6	<0.1	0%	1
Germany	7	<0.1	0%	1
Netherlands	8	<0.1	0%	1
<b>Total</b>		<b>7.1</b>	<b>0%</b>	<b>2019</b>
<b>Total LNG Exports</b>		<b>23,133.1</b>	<b>100%</b>	

### Notes

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- \* For classification purposes, Israel is considered nFTA because the U.S. FTA with Israel does not require national treatment for natural gas, meaning natural gas is not covered as a good or service under the FTA.
- \* Free Trade Agreement Countries.

# Historical Countries and Regions of Destination of U.S. LNG Exports

## Appendix A

### Destination of U.S.-Produced LNG Delivered by Country and Region with Trade Agreement Status

Country	Region	FTA status	FTA Type	Name of FTA
Antigua and Barbuda	Latin America/ Caribbean	Non-FTA		
Argentina	Latin America/ Caribbean	Non-FTA		
Bahamas	Latin America/ Caribbean	Non-FTA		
Bangladesh	Asia	Non-FTA		
Barbados	Latin America/ Caribbean	Non-FTA		
Belgium	Europe	Non-FTA		
Brazil	Latin America/ Caribbean	Non-FTA		
Chile*	Latin America/ Caribbean	FTA	Bilateral	Chile Free Trade Agreement (CLFTA)
China	Asia	Non-FTA		
Colombia*	Latin America/ Caribbean	FTA	Bilateral	Colombia Trade Agreement (COTPA)
Croatia	Europe	Non-FTA		
Dominican Republic*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Egypt	Africa	Non-FTA		
El Salvador*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Finland	Europe	Non-FTA		
France	Europe	Non-FTA		
Germany	Europe	Non-FTA		
Greece	Europe	Non-FTA		
Haiti	Latin America/ Caribbean	Non-FTA		
India	Asia	Non-FTA		
Indonesia	Asia	Non-FTA		
Israel	Asia	Non-FTA	Bilateral	Israel Free Trade Area Agreement (ILFTA)
Italy	Europe	Non-FTA		
Jamaica	Latin America/ Caribbean	Non-FTA		
Japan	Asia	Non-FTA		
Jordan*	Asia	FTA	Bilateral	Jordan Free Trade Agreement (JOFTA)
Kuwait	Asia	Non-FTA		
Lithuania	Europe	Non-FTA		
Malaysia	Asia	Non-FTA		
Malta	Europe	Non-FTA		
Mauritania	Africa	Non-FTA		
Mexico*	Latin America/ Caribbean	FTA	Multilateral	U.S.-Mexico-Canada Agreement (USMCA)
Netherlands	Europe	Non-FTA		
Nicaragua*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Pakistan	Asia	Non-FTA		
Panama*	Latin America/ Caribbean	FTA	Bilateral	Panama Trade Promotion Agreement (PATPA)
Philippines	Asia	Non-FTA		
Poland	Europe	Non-FTA		
Portugal	Europe	Non-FTA		
Senegal	Africa	Non-FTA		
Singapore*	Asia	FTA	Bilateral	Singapore Free Trade Agreement (SGFTA)
South Korea*	Asia	FTA	Bilateral	Korea Free Trade Agreement (KORUS)
Spain	Europe	Non-FTA		
Taiwan	Asia	Non-FTA		
Thailand	Asia	Non-FTA		
Turkiye	Europe	Non-FTA		
United Arab Emirates	Asia	Non-FTA		
United Kingdom	Europe	Non-FTA		

#### Notes

- Source: Office of the United States Trade Representative
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.
- \* For classification purposes, Israel is considered nFTA because the U.S. FTA with Israel does not require national treatment for natural gas, meaning natural gas is not covered as a good or service under the FTA.

## Notes and Definitions

### 1. Compressed Natural Gas (CNG)

Compressed natural gas (CNG) is natural gas that is compressed to less than 1% of the volume it occupies at standard atmospheric pressure.

### 2. Free Trade Agreement (FTA)

Countries that have a free trade agreement with the United States requiring national treatment for trade in natural gas.

### 3. Import & Export by truck & pipeline Prices

The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

### 4. Imports and Exports by Truck

Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

### 5. Liquefied Natural Gas (LNG)

Liquefied natural gas (LNG) is natural gas that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.

### 6. LNG Export Prices

LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

### 7. LNG Import Prices

LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.

### 8. LNG Re-Exports

LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S.

### 9. Long-Term

Long-term imports or exports are volumes traded under a company's long-term authorization. This type of authorization is for a term of more than two years and is for companies that intend on having long-term gas purchase and/or sales contracts.

### 10. Publication Date

Data are current as of the publication date. Any revisions to reported data will be published in the next scheduled Natural Gas Imports and Exports Monthly.

### 11. Reporting Metric

Authorization holders are required to file volume data in thousand cubic feet (Mcf). Therefore, data collected does not necessarily include equivalent amounts of energy, measured in million British thermal units (MMBtu).

### 12. Short-Term

Short-term imports or exports are those cargos imported or exported under a company's short-term or "blanket" authorization. This type of authorization covers supply contracts with terms up to 2 years, including spot cargos. The authorization is not based on a specific supply contract, but covers all of the importer's short-term supply deals. DOE does not have copies of those contracts and they are not filed with the applications.

### 13. Split Cargo

Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

### 14. Spot Cargo

Spot cargos are a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Spot cargos could be included in either long-term or short-term authorization types.

### 15. Volume

Authorization holders are required to file volume data in thousand cubic feet (Mcf). Therefore, data collected does not necessarily include equivalent amounts of energy, measured in million British thermal units (MMBtu).

### 16. World Region Classification

The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.