

UNITED STATES OF AMERICA
DEPARTMENT OF ENERGY
HYDROCARBONS AND GEOTHERMAL ENERGY OFFICE

PLAQUEMINES EXPANSION, LLC

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DOCKET NO. 25-143-LNG

ORDER GRANTING LONG-TERM AUTHORIZATION
TO EXPORT LIQUEFIED NATURAL GAS
TO FREE TRADE AGREEMENT NATIONS

DOE/HGEO ORDER NO. 5418

MAY 6, 2026

I. DESCRIPTION OF REQUEST

On November 17, 2025, Plaquemines Expansion, LLC (Plaquemines Expansion) filed an application (Application)¹ with the Department of Energy's (DOE) Office of Fossil Energy and Carbon Management (FECM) (now known as the Hydrocarbons and Geothermal Energy Office)² under section 3 of the Natural Gas Act (NGA).³ Plaquemines Expansion requests long-term, multi-contract authorization to export domestically produced liquefied natural gas (LNG) in a volume equivalent to 1,624.25 billion cubic feet (Bcf) per year (Bcf/yr) of natural gas, or approximately 31 million metric tons per annum (MTPA) of LNG.⁴ Plaquemines Expansion seeks to export this LNG by vessel from the Plaquemines LNG Terminal (Plaquemines Terminal), constructed and operated by its affiliate Venture Global Plaquemines LNG, LLC (Plaquemines LNG) in Plaquemines Parish, Louisiana,⁵ including the LNG loading berth to be constructed as part of the proposed Plaquemines Expansion Project described below.⁶

Plaquemines Expansion requests authorization to export this LNG to any country with which trade is not prohibited by U.S. law or policy.⁷ This includes both countries with which the United States has entered into a free trade agreement (FTA) requiring national treatment for

¹ Plaquemines Expansion, LLC, Application for Authorizations to Export Liquefied Natural Gas to Free Trade Agreement and Non-Free Trade Agreement Nations, Docket No. 25-143-LNG (Nov. 17, 2025) [hereinafter App.].

² The Office of Fossil Energy (FE) changed its name to the Office of Fossil Energy and Carbon Management (FECM) on July 4, 2021. Subsequently, on November 20, 2025, FECM changed its name to the Hydrocarbons and Geothermal Energy Office (HGEO). DOE uses the acronym in effect at the time of each order or action discussed herein.

³ 15 U.S.C. § 717b. The authority to regulate the imports and exports of natural gas, including liquefied natural gas, under section 3 of the NGA has been delegated to the Assistant Secretary for FECM (now HGEO) in Redelegation Order No. S4-DEL-FE1-2023, issued on April 10, 2023.

⁴ App. at 1-2, 12, 18.

⁵ *Id.* at 1-2.

⁶ *Id.*

⁷ *See id.* at 2-3.

trade in natural gas (FTA countries),⁸ and any other country with which trade is not prohibited by U.S. law or policy (non-FTA countries).⁹

As relevant here, Plaquemines Expansion seeks the FTA authorization for a term of 20 years after commercial exports begin, plus a three-year Make-up Period, consistent with recent DOE practice.¹⁰ Plaquemines Expansion requests this authorization on its own behalf and as agent for other entities that may hold title to the LNG at the time of export.¹¹

Plaquemines Expansion's affiliate, Plaquemines LNG, is currently authorized to export domestically produced LNG in a total volume equivalent to 1,405.33 Bcf/yr of natural gas from the Plaquemines Terminal to FTA and non-FTA countries.¹² Plaquemines Expansion states that, contemporaneously with this Application and alongside Plaquemines LNG, it is seeking authorization from the Federal Energy Regulatory Commission (FERC) to site, construct, and operate new liquefaction facilities, including "sixteen (16) new single mixed refrigerant (SMR) liquefaction blocks (each containing two process trains) and other supporting infrastructure" (Expansion Project).¹³ According to Plaquemines Expansion, the Expansion Project would be

⁸ 15 U.S.C. § 717b(c). The United States currently has FTAs requiring national treatment for trade in natural gas with Australia, Bahrain, Canada, Chile, Colombia, Dominican Republic, El Salvador, Guatemala, Honduras, Jordan, Mexico, Morocco, Nicaragua, Oman, Panama, Peru, Republic of Korea, and Singapore. FTAs with Israel and Costa Rica do not require national treatment for trade in natural gas.

⁹ 15 U.S.C. § 717b(a).

¹⁰ App. at 3 (describing requested FTA and non-FTA export terms). *See also* U.S. Dep't of Energy, Extending Natural Gas Export Authorizations to Non-Free Trade Agreement Countries Through the Year 2050; Notice of Final Policy Statement and Response to Comments, 85 Fed. Reg. 52,237 (Aug. 25, 2020). Additionally, DOE notes that, effective January 12, 2021, long-term export authorizations contain authority to export the same approved volume of LNG pursuant to transactions with terms of less than two years, including commissioning volumes, on a non-additive basis. *See* U.S. Dep't of Energy, Including Short-Term Export Authority in Long-Term Authorizations for the Export of Natural Gas on a Non-Additive Basis; Policy Statement, 86 Fed. Reg. 2243 (Jan. 12, 2021).

¹¹ App. at 3, 15.

¹² *See id.* at 9-10; *see also infra* § II (Procedural History) and Appendix (tables identifying DOE orders). On March 13, 2026, after the Application was filed, DOE amended Plaquemines LNG's authorization to increase its non-FTA export volume from 1,240 Bcf/yr to 1,405.33 Bcf/yr.

¹³ *See* App. at 3.

capable of producing the equivalent of 1,624.25 Bcf/yr of natural gas.¹⁴ Thus, the combined total LNG production capacity of the Plaquemines Terminal and the Expansion Project (together, the Plaquemines Facilities), at peak optimal conditions would be 58.2 MTPA, or the approximate equivalent of 3,029.58 Bcf/yr of natural gas.¹⁵ Therefore, in the Application, Plaquemines Expansion proposes to increase the maximum volume of authorized FTA and non-FTA exports from the Plaquemines Facilities, on a non-additive basis, to correspond with that increased LNG production capacity.¹⁶

The portion of Plaquemines Expansion's Application that seeks authorization to export domestically produced LNG to FTA countries is being reviewed pursuant to NGA section 3(c)¹⁷ and approved in this Order. The portion of the Application that seeks authorization to export domestically produced LNG to non-FTA countries, will be reviewed pursuant to NGA section 3(a)¹⁸ and addressed in a separate order.¹⁹

II. **BACKGROUND**

Applicant. Plaquemines Expansion is a Delaware limited liability company with its primary place of business in Houston, Texas.²⁰ It is an indirect, wholly-owned subsidiary of Venture Global LNG, Inc. (Venture Global), a Delaware corporation with its primary place of

¹⁴ *Id.* at 2.

¹⁵ *Id.* at 12. To date, FERC has authorized the construction and operation of the Plaquemines LNG Terminal with a total authorized production capacity of 27.2 MTPA of LNG. *See Venture Global Plaquemines LNG, LLC*, Order Granting Authorization Under Section 3 of the Natural Gas Act, FERC Docket No. CP17-66, 168 FERC ¶ 61,204 (2019) (authorizing facilities with export capacity of 24.0 MTPA of LNG), *amended by* 185 FERC ¶ 61,037 (2023) (granting variance); *Venture Global Plaquemines LNG, LLC*, Order Amending Authorization Under Section 3 of the Natural Gas Act, FERC Docket No. CP22-92-000, 190 FERC ¶ 61,113 (increasing maximum authorized liquefaction capacity to 27.2 MTPA), *reh'g denied*, 191 FERC ¶ 62,045 (2025). *See also* App. at 2 & n.5.

¹⁶ App. at 3.

¹⁷ 15 U.S.C. § 717b(c).

¹⁸ *Id.* § 717b(a).

¹⁹ *See* Plaquemines Expansion, LLC; Application for Long-Term Authorization To Export Liquefied Natural Gas to Non-Free Trade Agreement Nations, 90 Fed. Reg. 57,989 (Dec. 15, 2025).

²⁰ *See* App. at 4.

business in Arlington, Virginia.²¹ Plaquemines Expansion states that “Venture Global’s parent company – Venture Global, Inc. (VG) – is a Delaware corporation with the same principal address as Venture Global.”²² Plaquemines Expansion adds that “VG’s controlling shareholder, Venture Global Partners II, LLC (VG Partners), holds approximately 98.7% of the combined voting power of VG’s stock, and controls the management and policies of Venture Global and, thus, controls Plaquemines Expansion.”²³ Venture Global’s two founders, Michael A. Sabel and Robert B. Pender, each own and control half of VG Partners.²⁴

Procedural History. Plaquemines LNG holds two long-term export authorizations from DOE to export LNG from the Plaquemines Terminal to FTA and non-FTA countries. These long-term authorizations, as amended, are as follows:

- DOE/FE Order No. 3866, authorizing the export of 1,405.33 Bcf/yr from the Plaquemines Terminal to FTA countries;²⁵ and
- DOE/FE Order No. 4446, authorizing the export of 1,405.33 Bcf/yr from the Plaquemines Terminal to non-FTA countries.²⁶

Under the terms of these authorizations, the FTA and non-FTA volumes are not additive to one another. Plaquemines LNG is thus currently authorized to export domestically produced LNG

²¹ *Id.*

²² *Id.* at 5.

²³ *Id.*

²⁴ *See id.*

²⁵ *Venture Global Plaquemines LNG, LLC*, DOE/FE Order No. 3866, Docket No. 16-28-LNG, Order Granting Long-Term, Multi-Contract Authorization to Export Liquefied Natural Gas by Vessel from the Proposed Plaquemines LNG Terminal in Plaquemines Parish, Louisiana, to Free Trade Agreement Nations (July 21, 2016) (authorizing export volume equivalent to 1,240 Bcf/yr of natural gas), *amended by* DOE/FE Order No. 3866-A (Oct. 21, 2020) (extending export term through December 31, 2050), *further amended by* DOE/FECM Order No. 3866-B (June 13, 2022) (increasing authorized export volume to equivalent of 1,405.33 Bcf/yr of natural gas).

²⁶ *Venture Global Plaquemines LNG, LLC*, DOE/FE Order No. 4446, Docket No. 16-28-LNG, Opinion and Order Granting Long-Term Authorization to Export Liquefied Natural Gas to Non-Free Trade Agreement Nations (Oct. 16, 2019), *amended by* DOE/FE Order No. 4446-A (Oct. 21, 2020) (extending export term through December 31, 2050), *further amended by* DOE/HGEO Order No. 4446-B (Mar. 13, 2026) (increasing authorize export volume to equivalent of 1,405.33 Bcf/yr of natural gas).

in a total volume equivalent to 1,405.33 Bcf/yr of natural gas to FTA and non-FTA countries for a term through December 31, 2050.

Proposed Plaquemines Expansion Project. Plaquemines Expansion states that the proposed Expansion Project will “be situated on an approximately 587-acre permanent site immediately adjacent to the approximately 632-acre site on which the existing Plaquemines Terminal is located.”²⁷ According to Plaquemines Expansion, the new facilities “will allow for needed incremental exports of abundant, clean-burning U.S. domestic natural gas supplies to overseas markets.”²⁸

Plaquemines Expansion states that the Expansion Project would include “16 liquefaction blocks (with two SMR trains each) capable of producing in aggregate a peak achievable capacity of up to 31 MTPA of LNG, or the approximate equivalent of 1,624.25 Bcf per year of natural gas.”²⁹ The Expansion Project would include the following facilities:

[A] new gas gate station; five pretreatment systems; new flare systems; boil-off, flash, and gas relief systems; two natural gas-fired combined cycle power plants, with multiple generator components, each with a generating capacity of 710 megawatts, as well as diesel emergency generators and an electric connection to the existing power plants at the Plaquemines LNG Terminal and to the local utility; and one new LNG loading berth designed to accommodate LNG vessels ranging from 120,000 to 210,000 [cubic meters] of carrying capacity; and safety and utilities systems.³⁰

According to Plaquemines Expansion, “[t]he Expansion Project will be interconnected with the Plaquemines LNG Terminal and utilize certain of Plaquemines LNG’s authorized facilities, including gas treatment, utilities, LNG storage tanks, low pressure flare, LNG loading berths, marine flare, electrical power generation, and other appurtenant facilities owned by Plaquemines

²⁷ App. at 11.

²⁸ *Id.* at 10.

²⁹ *Id.* at 12.

³⁰ *Id.* (citations omitted).

LNG.”³¹ With the linkage of the Expansion Project and the Plaquemines Terminal, “the combined maximum output of the [Plaquemines Facilities] at peak operations under optimal operating conditions [would] be 58.2 MTPA, or the approximate equivalent of 3,029.58 Bcf per year of natural gas.”³²

Plaquemines Expansion would start “construction of the new facilities for the Expansion Project soon after the receipt of FERC authorization and other necessary regulatory permits and approvals, and targets commencing construction in early 2027.”³³ If construction proceeds as planned, “Plaquemines Expansion is targeting first production of LNG from the Expansion Project by the end of 2028” and “with the goal of placing all the Expansion facilities in-service, after completing commissioning, approximately five years after [FERC] authorization.”³⁴

Source of Supply. Plaquemines Expansion states that “[t]he Expansion Project does not include any new LNG storage or any FERC-jurisdictional interstate pipeline facilities.”³⁵ The Project will initially rely on a Louisiana intrastate pipeline for feed gas. Following this initial period, Plaquemines Expansion anticipates “access, through the interconnected pipeline grid, to a wide variety of natural gas sources and production areas.”³⁶ The company emphasizes that, “[b]y design, the Expansion Project is not dependent upon any particular natural gas supply.”³⁷

Business Model. Plaquemines Expansion requests authorization to export LNG on its own behalf and as agent for other entities that hold title to the LNG at the time of export.

³¹ *Id.* at 13.

³² *Id.* at 12.

³³ App. at 13.

³⁴ *Id.* at 14.

³⁵ *Id.* at 13.

³⁶ *Id.*

³⁷ *Id.*

Plaquemines Expansion states that it will comply with all DOE requirements for exporters and agents, including registration requirements.³⁸

Plaquemines Expansion notes that, although it has not entered binding LNG export contracts or long-term natural gas supply agreements, it “will file such [documents] once executed with [HGEO] in accordance with established policy and precedent.”³⁹

III. FINDINGS

(1) Section 3(c) of the NGA was amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486) to require that applications requesting authority for (a) the import and export of natural gas, including LNG, from and to a nation with which there is in effect a FTA requiring national treatment for trade in natural gas, and/or (b) the import of LNG from other international sources, be deemed consistent with the public interest and granted without modification or delay. The FTA portion of Plaquemines Expansion’s Application falls within section 3(c), as amended, and therefore, DOE grants the requested FTA authorization without modification or delay.⁴⁰

(2) In light of DOE’s statutory obligation to grant the FTA portion of this Application without modification or delay, there is no need for DOE to review other arguments asserted by Plaquemines Expansion in support of the Application. The instant grant of authority should not be read to indicate DOE’s views on those arguments or on Plaquemines Expansion’s request for non-FTA export authorization.

³⁸ *Id.* at 15.

³⁹ App. at 14.

⁴⁰ DOE further finds that the requirement for public notice of applications and other hearing-type procedures in 10 C.F.R. Part 590 are applicable only to applications seeking to export natural gas, including LNG, to non-FTA countries.

(3) The countries with which the United States has a FTA requiring national treatment for trade in natural gas currently are: Australia, Bahrain, Canada, Chile, Colombia, Dominican Republic, El Salvador, Guatemala, Honduras, Jordan, Mexico, Morocco, Nicaragua, Oman, Panama, Peru, Republic of Korea, and Singapore.

(4) Plaquemines Expansion requests authorization to export LNG on its own behalf and as agent for other entities that hold title to the LNG at the time of export. DOE previously addressed the issue of Agency Rights in DOE/FE Order No. 2913,⁴¹ which granted Freeport LNG Expansion, L.P., *et al.* (collectively, FLEX) authority to export LNG to FTA countries. In that order, DOE approved a proposal by FLEX to register each LNG title holder for whom FLEX sought to export LNG as agent. DOE found that this proposal was an acceptable alternative to the non-binding policy adopted by DOE in *The Dow Chemical Company*,⁴² which established that the title for all LNG authorized for export must be held by the authorization holder at the point of export. DOE finds that the same policy considerations that supported DOE's acceptance of the alternative registration proposal in DOE/FE Order No. 2913 apply here as well.

DOE has reiterated its policy on Agency Rights procedures in other authorizations, including *Cameron LNG, LLC*, DOE/FE Order No. 3680.⁴³ In that order, DOE determined that, in LNG export orders in which Agency Rights have been granted, DOE shall require registration

⁴¹ *Freeport LNG Expansion, L.P., et al.*, DOE/FE Order No 2913, Docket No. 10-160-LNG, Order Granting Long-Term Authorization to Export Liquefied Natural Gas from Freeport LNG Terminal to Free Trade Nations (Feb. 10, 2011).

⁴² *The Dow Chemical Co.*, DOE/FE Order No. 2859, Docket No. 10-57-LNG, Order Granting Blanket Authorization to Export Liquefied Natural Gas, at 7-8 (Oct. 5, 2010), discussed in *Freeport LNG*, DOE/FE Order No. 2913, at 7-8.

⁴³ *Cameron LNG, LLC*, DOE/FE Order No. 3680, Docket No. 15-36-LNG, Order Granting Long-Term Multi-Contract Authorization to Export Liquefied Natural Gas By Vessel from the Cameron LNG Terminal in Cameron and Calcasieu Parishes, Louisiana, to Free Trade Agreement Nations (July 10, 2015).

materials filed for, or by, an LNG title-holder (Registrant) to include the same company identification information and long-term contract information of the Registrant as if the Registrant had filed an application to export LNG on its own behalf.⁴⁴

To ensure that the public interest is served, this authorization requires that, where Plaquemines Expansion proposes to export LNG as agent, it must register the Registrants with DOE in accordance with the procedures and requirements described herein.

(5) Section 590.202(b) of DOE's regulations requires applicants to supply transaction-specific factual information "to the extent practicable."⁴⁵ Additionally, DOE regulations at 10 C.F.R. § 590.202(e) allow confidential treatment of the information supplied in support of or in opposition to an application if the submitting party requests such treatment, shows why the information should be exempted from public disclosure, and DOE determines it will be afforded confidential treatment in accordance with 10 C.F.R. § 1004.11.

(6) DOE will require that Plaquemines Expansion file or cause to be filed with DOE any relevant long-term commercial agreements or contracts pursuant to which Plaquemines Expansion exports LNG as agent for a Registrant once those agreements or contracts have been executed. DOE finds that the submission of all such agreements or contracts within 30 days of their execution using the procedures described below will be consistent with the "to the extent practicable" requirement of section 590.202(b). By way of example and without limitation, a "relevant long-term commercial agreement" includes an agreement with a minimum term of two years.

⁴⁴ *Id.* at 8-9.

⁴⁵ 10 C.F.R. § 590.202(b).

(7) DOE also will require Plaquemines Expansion to file any long-term contracts Plaquemines Expansion enters into providing for the long-term export of LNG on its own behalf from the proposed Expansion Project. DOE finds that the submission of these contracts within 30 days of their execution using the procedures described below will be consistent with the “to the extent practicable” requirement of section 590.202(b).

(8) In addition, DOE finds that section 590.202(c) of DOE’s regulations⁴⁶ requires that Plaquemines Expansion file, or cause to be filed, all long-term contracts associated with the long-term supply of natural gas to the Expansion Project, whether signed by Plaquemines Expansion or the Registrant, within 30 days of their execution.

(9) DOE recognizes that some information in Plaquemines Expansion’s or a Registrant’s long-term commercial agreements associated with the export of LNG, and/or long-term contracts associated with the long-term supply of natural gas to the Expansion Project, may be commercially sensitive. DOE therefore will provide Plaquemines Expansion the option to file or cause to be filed either unredacted contracts, or in the alternative: (A) Plaquemines Expansion may file, or cause to be filed, long-term contracts under seal, but it also will file for public posting, within 30 days of the contract execution date, either: (i) a copy of each long-term contract with commercially sensitive information redacted, or (ii) a summary of all major provisions of the contract(s) including, but not limited to, the parties to each contract, contract term, quantity, any take or pay or equivalent provisions/conditions, destination, re-sale provisions, and other relevant provisions; and (B) the filing must demonstrate why the redacted or non-disclosed information should be exempted from public disclosure.⁴⁷

⁴⁶ *Id.* § 590.202(c).

⁴⁷ *Id.* § 590.202(e) (allowing confidential treatment of information in accordance with 10 C.F.R. § 1004.11).

To ensure that DOE destination and reporting requirements included in the Order are conveyed to subsequent title holders, DOE will include as a condition of this authorization that future contracts for the sale or transfer of LNG exported pursuant to the Order shall include an acknowledgement of these requirements.

(10) Consistent with DOE's current practice and Plaquemines Expansion's request, Plaquemines Expansion will be permitted to continue exporting the approved volume of LNG from the Expansion Project for a total of three years following the end of the export term. During this Make-Up Period, Plaquemines Expansion will be permitted to continue exporting from the Expansion Project, solely to export any approved volume of LNG that it is unable to export during the original export period (the Make-Up Volume).⁴⁸

ORDER

Pursuant to section 3 of the NGA, it is ordered that:

A. Plaquemines Expansion, LLC (Plaquemines Expansion) is authorized to export domestically produced LNG by vessel from the proposed Plaquemines Expansion Project, to be located at and adjacent to the existing Plaquemines Terminal in Plaquemines Parish, Louisiana. The volume authorized in this Order is equivalent to 1,624.25 Bcf/yr of natural gas for a 20-year term to commence on the date of first commercial export from the Expansion Project. Plaquemines Expansion may continue exporting any Make-Up Volume for a three-year Make-Up Period following this export term.⁴⁹ Plaquemines Expansion is authorized to export this

⁴⁸ See *Port Arthur LNG Phase II, LLC*, DOE/FECM Order No. 5292-A, Docket No. 20-23-LNG, Order Amending Long-Term Authorization to Export Liquefied Natural Gas to Non-Free Trade Agreement Nations, at 3-5 (June 30, 2025).

⁴⁹ This three-year Make-Up Period does not affect or modify the export volume authorized in this Order. Insofar as Plaquemines Expansion may seek to export additional volumes not previously authorized, it will be required to obtain appropriate authorization from DOE.

LNG on its own behalf and as agent for other entities that hold title to the LNG, pursuant to one or more contracts of any duration.⁵⁰

B. This LNG may be exported to Australia, Bahrain, Canada, Chile, Colombia, Dominican Republic, El Salvador, Guatemala, Honduras, Jordan, Mexico, Morocco, Nicaragua, Oman, Panama, Peru, Republic of Korea, and Singapore, and to any nation with which the United States subsequently enters into a FTA requiring national treatment for trade in natural gas, provided that the destination nation has the capacity to import LNG via ocean-going vessels. DOE currently identifies FTA countries at <https://www.energy.gov/hgeo/how-obtain-authorization-import-andor-export-natural-gas-and-lng>.

C. Plaquemines Expansion shall ensure that all transactions authorized by this Order are permitted and lawful under U.S. laws and policies, including the rules, regulations, orders, policies, and other determinations of the Office of Foreign Assets Control of the United States Department of the Treasury. Failure to comply with this requirement could result in rescission of this authorization and/or other civil or criminal remedies.

D. (i) Plaquemines Expansion shall file, or cause others to file, with the U.S. Department of Energy, Hydrocarbons and Geothermal Energy Office, Office of Strategic Resources, Office of Global Energy Security (EX-31) a non-redacted copy of all executed long-term contracts associated with the long-term export of LNG from the Expansion Project on its own behalf or as agent for other entities. The non-redacted copies must be filed within 30 days of their execution and may be filed under seal, as described above.

⁵⁰ See U.S. Dep't of Energy, Including Short-Term Export Authority in Long-Term Authorizations for the Export of Natural Gas on a Non-Additive Basis; Policy Statement, 86 Fed. Reg. 2243 (Jan. 12, 2021).

(ii) Plaquemines Expansion shall file, or cause others to file, with the Office of Global Energy Security a non-redacted copy of all executed long-term contracts associated with the long-term supply of natural gas to the Expansion Project. The non-redacted copies must be filed within 30 days of their execution and may be filed under seal, as described above.

E. Plaquemines Expansion is permitted to use its authorization to export LNG as agent for other LNG title-holders (Registrants), after registering those entities with DOE. Registration materials shall include an acknowledgement and agreement by the Registrant to supply Plaquemines Expansion with all information necessary to permit Plaquemines Expansion to register that person or entity with DOE, including: (1) the Registrant's agreement to comply with this Order and all applicable requirements of DOE's regulations at 10 C.F.R. Part 590, including but not limited to destination restrictions; (2) the exact legal name of the Registrant, state/location of incorporation/registration, primary place of doing business, and the Registrant's ownership structure, including the ultimate parent entity if the Registrant is a subsidiary or affiliate of another entity; (3) the name, title, mailing address, e-mail address, and telephone number of a corporate officer or employee of the Registrant to whom inquiries may be directed; and (4) within 30 days of execution, a copy of any long-term contracts not previously filed with DOE, described in Ordering Paragraph D of this Order.

Any change in the registration materials—including changes in company name, contact information, length of the long-term contract, termination of the long-term contract, or other relevant modification—shall be filed with DOE within 30 days of such change(s).

F. Plaquemines Expansion, or others for whom Plaquemines Expansion acts as agent, shall include the following provision in any agreement or other contract for the sale or transfer of LNG exported pursuant to this Order:

Customer or purchaser acknowledges and agrees that it will resell or transfer LNG purchased hereunder for delivery only to countries identified in Ordering Paragraph B of DOE/HGEO Order No. 5418, issued May 6, 2026, in Docket No. 25-143-LNG, and/or to purchasers that have agreed in writing to limit their direct or indirect resale or transfer of such LNG to such countries. Customer or purchaser further commits to cause a report to be provided to Plaquemines Expansion, LLC that identifies the country (or countries) into which the LNG was actually delivered, and to include in any resale contract for such LNG the necessary conditions to ensure that Plaquemines Expansion, LLC is made aware of all such actual destination countries.

G. Within two weeks after the first export of domestically produced LNG from the Plaquemines Expansion Project occurs, Plaquemines Expansion shall provide written notification of the date of first export to DOE.

H. Plaquemines Expansion shall file with the Office of Global Energy Security, on a semi-annual basis, written reports describing the progress of the proposed Plaquemines Expansion Project. The reports shall be filed on or by April 1 and October 1 of each year, and shall include information on the progress of the Plaquemines Expansion Project, the date the Plaquemines Expansion Project is expected to be operational, and the status of any long-term supply and export contracts associated with the volume of LNG authorized for export from the Plaquemines Expansion Project.

I. With respect to any change in control of the authorization holder, Plaquemines Expansion must comply with DOE Procedures for Change in Control Affecting Applications and Authorizations to Import or Export Natural Gas.⁵¹ For purposes of this Ordering Paragraph, a “change in control” shall include any change, directly or indirectly, of the power to direct the management or policies of Plaquemines Expansion, whether such power is exercised through

⁵¹ See U.S. Dep’t of Energy, Procedures for Changes in Control Affecting Applications and Authorizations to Import or Export Natural Gas, 79 Fed. Reg. 65,541 (Nov. 5, 2014).

one or more intermediary companies or pursuant to an agreement, written or oral, and whether such power is established through ownership or voting of securities, or common directors, officers, or stockholders, or voting trusts, holding trusts, or debt holdings, or contract, or any other direct or indirect means.⁵²

J. Monthly Reports: With respect to the LNG exports authorized by this Order, Plaquemines Expansion shall file with the Office of Global Energy Security, within 30 days following the last day of each calendar month, a report on Form FE-746R indicating whether exports of LNG have been made. The first monthly report required by this Order is due not later than the 30th day of the month following the month of first export. In subsequent months, if exports have not occurred, a report of “no activity” for that month must be filed. If exports have occurred, the report must provide the information specified for each applicable activity and mode of transportation, as set forth in the Guidelines for Filing Monthly Reports. These Guidelines are available at <https://www.energy.gov/hgeo/guidelines-filing-monthly-reports>. (Approved by the Office of Management and Budget under OMB Control No. 1901-0294)

K. All monthly report filings on Form FE-746R shall be made to the Office of Global Energy Security according to the methods of submission listed on the Form FE-746R reporting instructions available at <https://www.energy.gov/hgeo/regulation>.

Issued in Washington, D.C., on May 6, 2026.

Amy Sweeney
Director, Office of Global Energy Security
Office of Strategic Resources

⁵² See *id.* at 65,542.

APPENDIX

Table 1: Orders Issued by DOE for the Long-Term Export of Domestically Produced LNG from the Plaquemines Terminal or Plaquemines Expansion Project to FTA Countries

Docket No.	Order No.	Date Issued	Type of Amendment	Volume (Bcf/yr)
16-28-LNG	3866	July 21, 2016	-	1,240
16-28-LNG	3866-A	Oct. 21, 2020	Term Extension through Dec. 31, 2050	-
16-28-LNG	3866-B	June 13, 2022	Volume increase	165.33
25-143-LNG	5418	May 6, 2026	-	1,624.25
Total FTA Volume				3,029.58

Table 2: Orders Issued by DOE for the Long-Term Export of Domestically Produced LNG from the Plaquemines Terminal or Plaquemines Expansion Project to Non-FTA Countries

Docket No.	Order No.	Date Issued	Type of Amendment	Volume (Bcf/yr)
16-28-LNG	4446	Oct. 16, 2019	-	1,240
16-28-LNG	4446-A	Oct. 21, 2020	Term Extension through Dec. 31, 2050	-
16-28-LNG	4446-B	Mar. 13, 2026	Volume increase	165.33
Total Non-FTA Volume				1,405.33