



Categorical Exclusion Determination

Western Area Power Administration

U.S. Department of Energy



Proposed Action Title:	Rogers-Coolidge 17-4 to 18-1 SRP Under Build Project
WAPA Region:	Desert Southwest Region (DSW)
Location (County/State):	Pinal County, Arizona
CX Determination Number:	2026-DSW-001
CX Determination Expiration Date*:	3/31/2028

**CX is valid until the date above (no longer than five years from when document was signed) or completion of work started prior to the expiration of the CX Determination, unless there are substantial changes to the scope of work, location, or applicable regulations. If such changes occur prior to the expiration of the CX, the Region Environmental Program will review the analysis to ensure the CX is still applicable.*

Proposed Action Description:

The Salt River Project (SRP) is proposing to build a new double circuit 69-kilovolt (kV) transmission line near Ray Road in Section 30, Township 1 South, Range 8 East and cross under Western Area Power Administration's (WAPA) Rogers-Coolidge 230-kV transmission line between structures 17-4 and 18-1. The existing Rogers-Coolidge 230-kV transmission line is too low to accommodate the crossing; thus, the Proposed Action requires the installation of a new structure to lift the conductor and create the required clearance. SRP proposes to install one steel H-frame structure, to be designed and procured by SRP and constructed by WAPA. The proposed disturbance area is less than one acre, encompassing the new pole location on Arizona State Lands within WAPA's existing Rogers-Coolidge right-of-way (ROW). SRP plans to construct the new transmission line beginning in April 2026; scheduling of WAPA's construction of the new structure will take approximately 3 weeks and is dependent on SRP's progress.

Equipment may include bulldozers, backhoes, grading equipment, excavation and concrete trucks, bucket trucks, cranes, jacks, rigging and support structures, and other types of grounding, welding, bolting, and torquing equipment for the installation of the new inset structure. The existing ROW road may need re-graded to complete the installation. WAPA would issue a license agreement for the transmission line crossing.

Environmental Requirements during Project Implementation:

- If the scope of work of this project changes, DSW's Environment Department must be contacted to determine whether additional environmental review is required.
- If planned activities occur between February 15 and August 31, nesting bird surveys will be conducted prior to project activities by DSW Environmental or an approved environmental contractor. If a nest is detected, an appropriate buffer will be marked by DSW Environmental. Nesting surveys can be conducted up to 2 weeks prior to project activities and will be coordinated with DSW Environmental.
- Any injured or orphaned birds and all observed active nests must be immediately reported to DSW Environmental. Any dead birds must be reported to DSW Environmental within twenty-four (24) hours of discovery. Additional documentation, such as photographs and GPS



coordinates, may be requested to support DSW's reporting requirements to the U.S. Fish and Wildlife Service.

- If an inactive or active eagle nest is discovered, DSW Environmental must be notified immediately for further instruction. Work must be avoided within 330 feet of Bald and Golden Eagle nests when inactive and 660 feet when active.
- If any cultural resources are inadvertently discovered during implementation of the proposed action, work within 100 feet of the discovery area must halt immediately, and a DSW Archaeologist must be contacted immediately. Work around the discovery must not resume until notification to proceed is provided by a DSW Archaeologist.
- If any possible human remains are inadvertently discovered during implementation of the proposed action, work within 100 feet of the discovery area must halt immediately, and a DSW Archaeologist must be notified immediately (no later than 24 hours from the time of discovery). A reasonable effort must be made to protect the remains from looting and/or further damage. Work around the discovery must not resume until notification to proceed is provided by a DSW Archaeologist.
- Activities involving the use of oil and other hazardous materials (fuel, hydraulic fluid, or other petroleum products) must comply with DSW's Spill Response Plan (SRP).
- Activities will comply with WAPA's existing Pinal County Dust Control Permit (DUSTW-26-0159).
- To prevent the transport of non-native and invasive plants and animals, including noxious weeds, work crews must thoroughly wash all vehicles and equipment (trailers, trucks, UTVs, etc.) before entering the work site to ensure they are free of soil, seeds, vegetation matter, or other debris.

Categorical Exclusion(s) Applied (Number and Title):

B4.9 Multiple use of powerline rights-of-way

B4.13 Upgrading and rebuilding existing powerlines

B1.3 Routine maintenance

Findings:

For the DOE procedures regarding categorical exclusions, including the full text of each categorical exclusion, see 10 CFR 1021.102 and Appendix B to [10 CFR Part 1021](#), and also Section 5.4 (Applying one or more categorical exclusions to a proposal) and Appendices B and C of [DOE's National Environmental Policy Act Implementing Procedures](#) (Jun. 30, 2025).

Requirements and guidance in 10 CFR 1021.102 and DOE's NEPA Implementing Procedures: (See full text in regulation and in Implementing Procedures)



The proposal fits within a class of actions that is listed in Appendix B to 10 CFR Part 1021 or Appendix B or C of DOE's NEPA Implementing Procedures (June 30, 2025).



To fit within the classes of actions listed in Appendix B to 10 CFR Part 1021, or Appendix B of DOE's NEPA Implementing Procedures, a proposal must satisfy the conditions that are integral elements of the classes of actions in Appendix B of both 10 CFR Part 1021 and DOE's NEPA Implementing Procedures. Additionally, for CXs adopted pursuant to NEPA Section 109 (see DNIP, Appendix C), the originating Federal agency's integral elements or extraordinary circumstances must be in accordance with the applicable requirements.

- There are no extraordinary circumstances related to the proposal that may affect the significance of the environmental effects of the proposal. DOE or an applicant may modify the proposal to avoid reasonably foreseeable adverse significant effects such that the categorical exclusion would apply.
- The proposal has not been segmented to meet the definition of a categorical exclusion.

[Note: For proposals that fit within the categorical exclusions listed in Appendix C of DOE's NEPA Implementing Procedures, see DOE's notice of adoption for the subject Appendix C categorical exclusion for additional considerations. DOE notices of adoption for other agency categorical exclusions may be found on [DOE's Section 109 webpage](#).]

Determination:

Based on my review of the proposed action, I have determined that the proposed action fits within the specified class(es) of action, the other requirements and guidance set forth above are met, and the proposed action is hereby categorically excluded from further NEPA review.

WAPA Authorized Official Signature:

SCOTT LUND Digitally signed by SCOTT LUND
Date: 2026.04.16 09:36:06 -07'00'

Title:

Scott R. Lund
Senior Vice President and
Desert Southwest Regional Manager