

UNITED STATES OF AMERICA
DEPARTMENT OF ENERGY
HYDROCARBONS AND GEOTHERMAL ENERGY OFFICE

TEXAS PIPELINE EXPORTS, LLC

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DOCKET NO. 25-139-NG
DOCKET NO. 25-10-NG

ORDER GRANTING LONG-TERM AUTHORIZATION
TO EXPORT NATURAL GAS TO MEXICO AND
VACATING PRIOR AUTHORIZATION

DOE/HGEO ORDER NOS. 5407 AND 5259-B

APRIL 15, 2026

I. DESCRIPTION OF REQUEST

On November 14, 2025, Texas Pipeline Exports, LLC (Texas Pipeline Exports) filed an application (Application)¹ with the Department of Energy's (DOE) Office of Fossil Energy and Carbon Management (FECM) (now the Hydrocarbons and Geothermal Energy Office)² under section 3 of the Natural Gas Act (NGA).³ Texas Pipeline Exports requests long-term authorization to export natural gas to Mexico by pipeline in a volume of 18.9627 billion cubic feet (Bcf) per year (Bcf/yr) of natural gas, for a term commencing on the date of issuance of the requested authorization and extending through December 31, 2030.⁴ Texas Pipeline Exports states that it is a Texas limited liability company with its principal place of business in San Antonio, Texas.⁵

According to Texas Pipeline Exports, the natural gas it intends to export to Mexico would be sourced from the Eagle Ford Shale production area in Texas.⁶ Texas Pipeline Exports further states that it has taken assignment of two transportation service agreements (TSAs) with Coahuila Energy, LLC (Coahuila) and All Gas US, LLC (All Gas), respectively, which both extend through December 31, 2030 (the same end date as the requested authorization).⁷ Texas Pipeline Exports states that it will have the right to transport the requested volume of natural gas

¹ Texas Pipeline Exports, LLC, Application for Long-Term Authorization to Export Natural Gas to Mexico, Docket No. 25-139-NG (Nov. 14, 2025) [hereinafter App.].

² The Office of Fossil Energy (FE) changed its name to the Office of Fossil Energy and Carbon Management (FECM) on July 4, 2021. Subsequently, on November 20, 2025, FECM changed its name to the Hydrocarbons and Geothermal Energy Office (HGEO). DOE uses the acronym in effect at the time of each order or action discussed herein.

³ The authority to regulate the imports and exports of natural gas, including liquefied natural gas, under section 3 of the Natural Gas Act (NGA) (15 U.S.C. § 717b) has been delegated to the Assistant Secretary for FECM (now the Assistant Secretary for HGEO) in Redelegation Order No. S4-DEL-FE1-2023, issued on April 10, 2023.

⁴ App. at 4.

⁵ *Id.* at 5.

⁶ *Id.* at 7.

⁷ *See id.* at 6, 15 (Appendix C). Texas Pipeline Exports states that it has filed confidential versions of the Coahuila and All Gas TSAs under seal with DOE and has provided brief summaries in the public version of Appendix C to the Application. *See id.*

across the U.S.-Mexico border under the All Gas and Coahuila TSAs from the following facilities located at the international border between the United States and Mexico:

- The Eagle Pass Facilities I (EP I Facilities) and Eagle Pass Facilities II (EP II Facilities), both of which extend from intrastate pipeline facilities near Eagle Pass, Maverick County, Texas, to an interconnection with pipeline facilities owned by Compania Nacional de Gas, S.A. de CV in Mexico, and provide transportation service to the local distribution company in Piedras Negras, Mexico; and
- The Del Rio Facilities, which extend from intrastate facilities located approximately 3.25 miles northwest of the International Highway Bridge that is owned by the City of Del Rio in Val Verde County, Texas, to an interconnection with pipeline facilities owned by Gas Natural Industrial, S.A. de CV in Mexico.⁸

According to Texas Pipeline Exports, the EP I Facilities, EP II Facilities, and Del Ray Facilities (collectively, the Border Crossing Facilities) are used to make natural gas sales at the border.⁹

Texas Pipeline Exports states that it has entered into an agreement to purchase existing natural gas infrastructure, including the Border Crossing Facilities that will be used to export the natural gas to Mexico.¹⁰ According to Texas Pipeline Exports, the “Border Crossing Facilities will be transferred to [Texas Pipeline Exports] on the date the Federal Energy Regulatory Commission presidential permits associated with such Border Crossing Facilities are transferred to [Texas Pipeline Exports].”¹¹

Texas Pipeline Exports seeks this authorization on its own behalf and as agent for affiliates who hold title to the natural gas at the time of export.¹² Texas Pipeline Exports states that it will comply with all applicable DOE requirements for both exporters and their agents.¹³

⁸ App. at 6.

⁹ *Id.*

¹⁰ *Id.* at 5.

¹¹ *Id.*

¹² *Id.* at 7.

¹³ *Id.*

Concurrently with its request for long-term export authorization, Texas Pipeline Exports requests vacatur of its existing order, DOE/FECM Order No. 5259, as amended (Docket No. 25-10-NG),¹⁴ which authorizes it to export up to 50 Bcf of natural gas to Mexico by pipeline for a two-year term that began on March 12, 2025.¹⁵ Texas Pipeline Exports requests that the vacatur take effect on the same date that the requested long-term authorization becomes effective.¹⁶

II. FINDINGS

Section 3(c) of the NGA¹⁷ was amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486) to require that applications authorizing (a) the import and export of natural gas, including liquefied natural gas (LNG), from and to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas, and (b) the import of LNG from other international sources, be deemed consistent with the public interest and granted without modification or delay. The authorization sought by Texas Pipeline Exports to export natural gas to Mexico, a nation with which a free trade agreement requiring national treatment for trade in natural gas is in effect, falls within section 3(c) of the NGA. Therefore, DOE is charged with granting the requested authorization without modification or delay.

ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

¹⁴ DOE initially issued the order to *West Texas Gas Utility, LLC*, DOE/FECM Order No. 5259, Docket No. 25-10-LNG, Order Granting Blanket Authorization to Export Natural Gas to Mexico (Feb. 28, 2025). On October 27, 2025, DOE granted Texas Pipeline Exports' request for a corporate name change due to a change in company ownership to Texas Pipeline Exports, LLC. See *Texas Pipeline Exports, LLC (formerly West Texas Gas Utility, Inc.)*, DOE/FECM Order No. 5259-A, Order Granting Request to Amend Authorization to Export Liquefied Natural Gas to Reflect Corporate Name Change (Oct. 27, 2025), <https://www.energy.gov/sites/default/files/2025-10/25-10amend%20.pdf>.

¹⁵ App. at 7.

¹⁶ *Id.*

¹⁷ 15 U.S.C. § 717b(c).

A. Texas Pipeline Exports, LLC (Texas Pipeline Exports) is authorized to export up to 18.9627 Bcf/yr of natural gas to Mexico. This authorization shall be effective for a term beginning on April 15, 2026, and extending through December 31, 2030.

B. This natural gas may be exported by pipeline at any point on the border between the United States and Mexico.

C. Monthly Reports: With respect to the natural gas exports authorized by this Order, Texas Pipeline Exports shall file with the U.S. Department of Energy, Hydrocarbons and Geothermal Energy Office, Office of Strategic Resources, Office of Global Energy Security (EX-31), within 30 days following the last day of each calendar month, a report on Form FE-746R indicating whether exports of natural gas have been made. Monthly reports must be filed whether or not initial deliveries have begun. If no exports have been made, a report of “no activity” for that month must be filed. If exports have occurred, the report must provide the information specified for each applicable activity, as set forth in the Guidelines for Filing Monthly Reports. These Guidelines are available at <https://www.energy.gov/hgeo/guidelines-filing-monthly-reports>.

(Approved by the Office of Management and Budget under OMB Control No. 1901-0294)

D. The first monthly report required by this Order is due not later than May 30, 2026, and should cover the reporting period from April 15, 2026, through April 30, 2026.

E. All monthly report filings on Form FE-746R shall be made to the Office of Global Energy Security according to the methods of submission listed on the Form FE-746R reporting instructions available at <https://www.energy.gov/hgeo/regulation>.

F. Texas Pipeline Exports’ authorization granted in DOE/FECM Order No. 5259, as

amended, is vacated, effective immediately.

Issued in Washington, D.C., on April 15, 2026.

Amy Sweeney
Director, Office of Global Energy Security
Office of Strategic Resources