



U.S. DEPARTMENT
of **ENERGY**

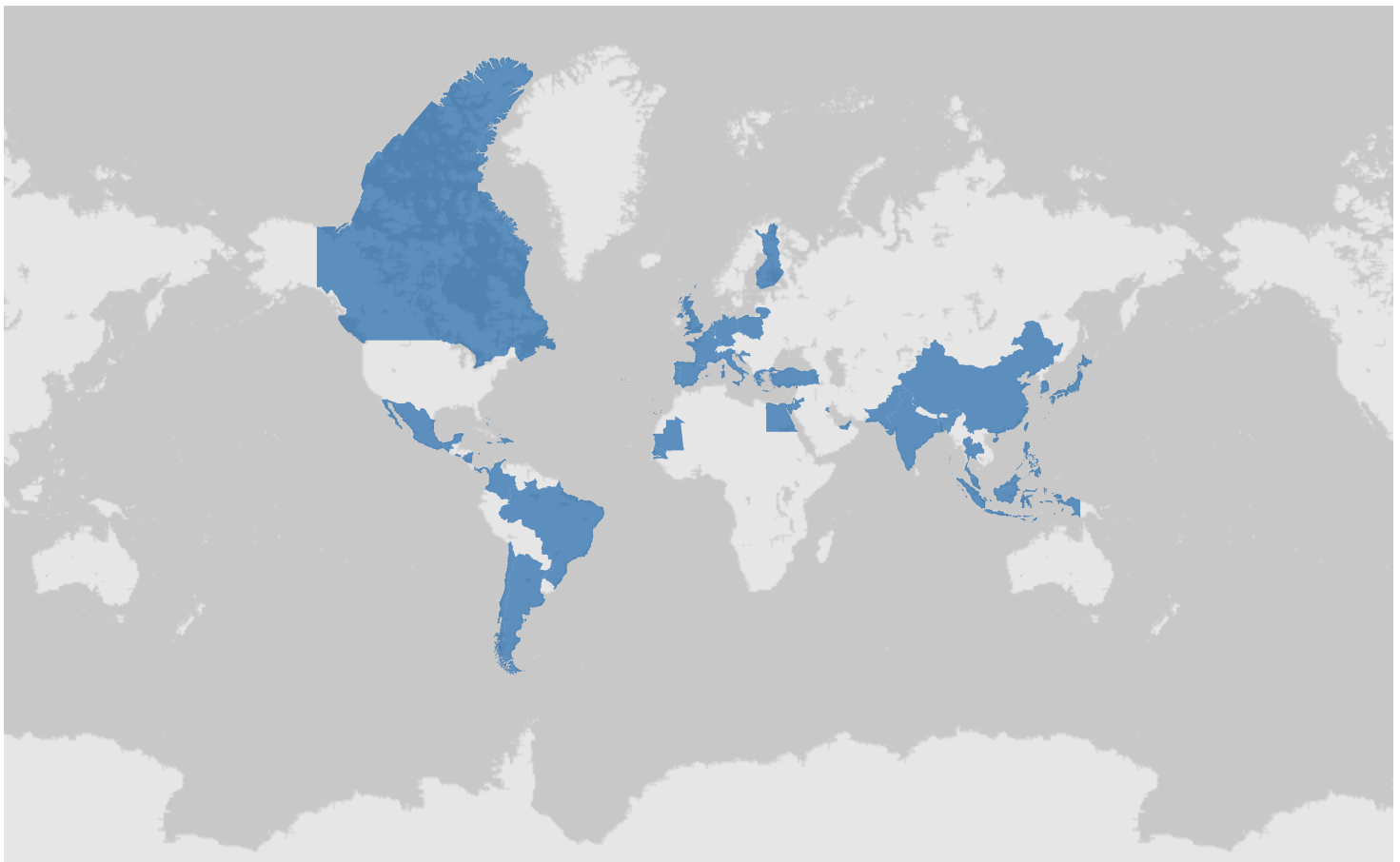
Hydrocarbons and
Geothermal Energy Office

Office of Global Energy Security
Division of Regulation

U.S. Natural Gas Imports and Exports Monthly February 2026

Published April 2026

Data are current as of the publication date. Any revisions to reported data will be published in the next scheduled monthly report.



U.S. LNG Historical Countries of Destination

To be placed on the U.S. Natural Gas Imports & Exports Monthly email distribution list, please add your contact information [here](#).

U.S Natural Gas Imports & Exports Monthly Report

Table of Contents

Table of Contents

U.S. Imports and Exports Summary

Executive Summary

Executive Summary

1

U.S. Imports and Exports

1. By Mode of Transport

2

U.S.-Produced LNG Exports

2. by Point of Exit

4

3. by Region of Destination

6

4. By Country of Destination

8

U.S.-Produced LNG Exports Monthly Series

5a. by Region of Destination

11

5b. by Point of Exit

11

5c. By Country of Destination

12

U.S. LNG Re-Exports

6. By Country of Destination

13

U.S. LNG Imports

7. By Country of Origin

14

Puerto Rico LNG Imports

8. By Country of Origin

15

U.S. Imports and Exports with Canada and Mexico

9. By Mode of Transport

16

U.S. Imports and Exports with Mexico

10. by Point of Entry/Exit

18

U.S. Imports and Exports with Canada

11. by Point of Entry/Exit

21

U.S. Import and Export Prices Summary

U.S. Import and Export Prices

12. By Mode of Transport

24

U.S.-Produced LNG Export Prices

13. by Point of Exit

26

14. by Region of Destination

28

15. By Country of Destination

30

U.S.-Produced LNG Export Prices Monthly Series

16a. by Region of Destination

33

16b. by Point of Exit

33

16c. By Country of Destination

34

U.S. LNG Import by Vessel Prices

17. By Country of Origin

35

Puerto Rico LNG Import Prices

18. By Country of Origin

36

U.S. Imports and Exports with Canada and Mexico Prices

19. By Mode of Transportation

37

U.S. Imports and Exports with Mexico Prices

20. by Point of Entry/Exit

39

U.S. Imports and Exports with Canada Prices

21. by Point of Entry/Exit

42

Appendices

Cumulative U.S.-Produced LNG Exports by Vessel and ISO Container

22. by Region of Destination

45

23. By Country of Destination

46

Miscellaneous

FTA Agreement

47

Explanatory notes

Explanatory notes

48

Executive Summary

February 2026

Summary

In February 2026, the United States exported 783.6 Bcf and imported 284.3 Bcf of natural gas, which resulted in 499.3 Bcf of net exports.

U.S. LNG Exports

The United States exported 493.6 Bcf (63.0% of total U.S. natural gas exports) of natural gas in the form of liquefied natural gas (LNG) to 32 countries.

- Europe (354.9 Bcf, 71.9%), Asia (71.8 Bcf, 14.6%), Africa (46.4 Bcf, 9.4%), Latin America/ Caribbean (20.5 Bcf, 4.1%)
- 8.5% decrease from January 2026
- 20.6% increase from February 2025
- 95.8% of total LNG exports went to non-Free Trade Agreement countries (nFTA), while the remaining 4.2% went to Free Trade Agreement countries (FTA).

U.S. LNG exports to the top five countries of destination accounted for 47.3% of total U.S. LNG exports.

- United Kingdom (60.4 Bcf, 12.2%), Netherlands (56.8 Bcf, 11.5%), Egypt (46.4 Bcf, 9.4%), Germany (35.5 Bcf, 7.2%), and Turkiye (34.3 Bcf, 6.9%).

U.S. Imports and Exports by Pipeline and Truck with Mexico

The United States exported 177.3 Bcf of natural gas to Mexico and imported less than 0.1 Bcf of natural gas from Mexico, which resulted in 177.3 Bcf of net exports.

- 6.2% decrease from January 2026
- 2.3% increase from February 2025

U.S. Imports and Exports by Pipeline and Truck with Canada

The United States exported 112.7 Bcf of natural gas to Canada and imported 281.8 Bcf of natural gas from Canada, which resulted in 169.2 Bcf of net imports.

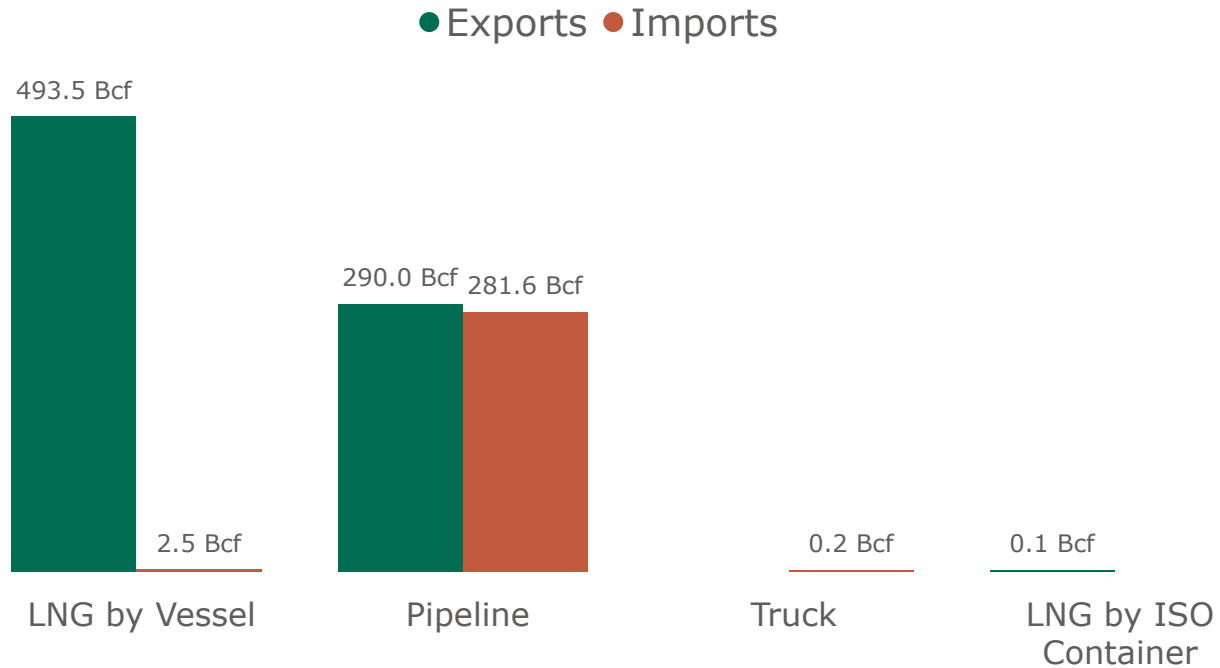
- 26.7% decrease from January 2026
- 16.3% decrease from February 2025

U.S. Natural Gas Imports & Exports

Monthly Summary

2

U.S. Natural Gas Imports & Exports by Mode of Transport (February 2026)



1a. Monthly Summary: U.S. Natural Gas Imports & Exports by Mode of Transport

Volume (Bcf)	Monthly			Percentage Change		
	Mode of Transport	Feb 2026	Jan 2026	Feb 2025	Feb 2026 vs. Jan 2026	Feb 2026 vs. Feb 2025
Exports						
LNG by Vessel	493.5	539.1	409.1	-8%	21%	
Pipeline	290.0	294.3	274.2	-1%	6%	
Truck	0	0	<0.1	-	-100%	
LNG by ISO Container	0.1	0.1	<0.1	-17%	92%	
Total	783.6	833.5	683.4	-6%	15%	
Imports						
LNG by Vessel	2.5	10.9	<0.1	-77%	41X	
Pipeline	281.6	335.7	302.7	-16%	-7%	
Truck	0.2	0.3	0.3	-16%	-16%	
LNG by ISO Container	0	0	0	-	-	
Total	284.3	346.9	303.0	-18%	-6%	
Net Exports	499.3	486.6	380.4	3%	31%	

Notes

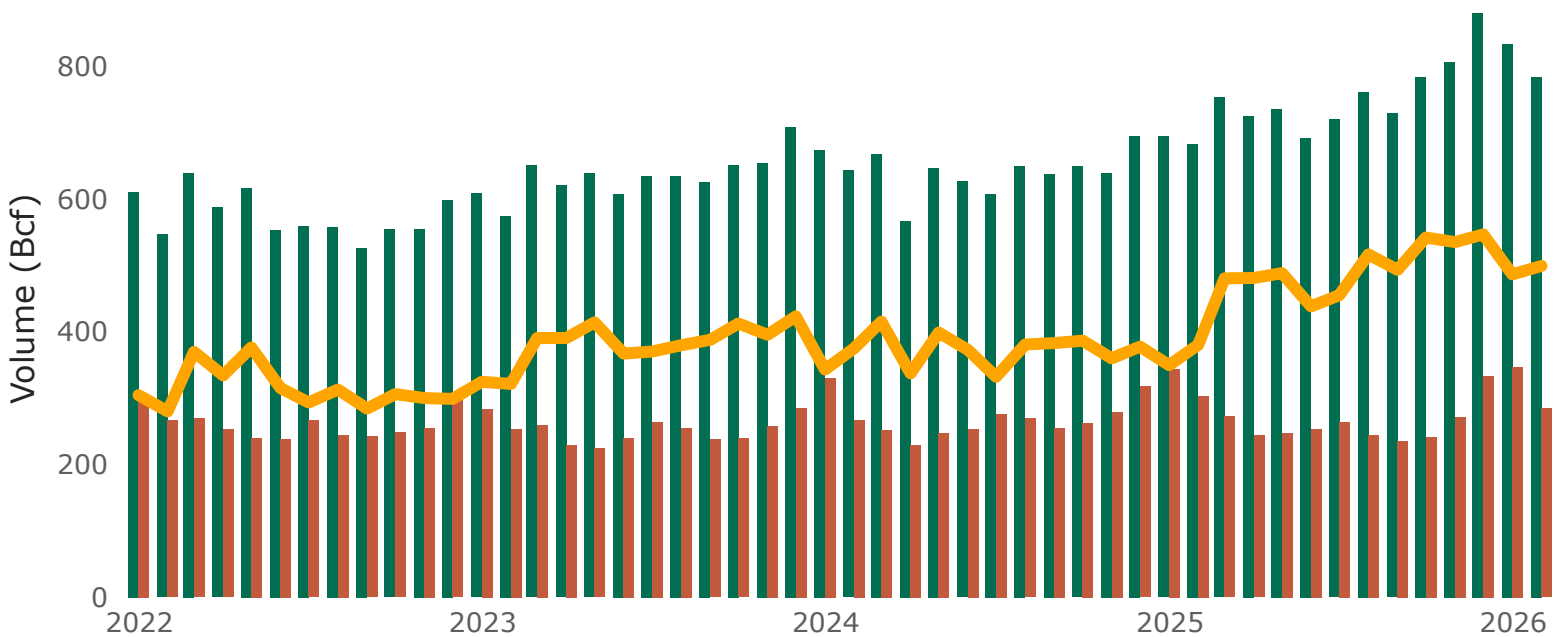
- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Does not include LNG Re-Exports or Puerto Rico LNG Imports or Exports. See Table 6 for LNG Re-Exports and Table 8 for Puerto Rico LNG Imports and Exports.
- LNG imports exclude U.S. sourced natural gas.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

U.S. Natural Gas Imports & Exports

Year-to-Date and Annual Summary

U.S. Natural Gas Imports & Exports

● Exports ● Imports ● Net Exports



1b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Mode of Transport

Volume (Bcf) Mode of Transport	Year-to-Date (Jan-Feb)			Annual		
	YTD 2026	YTD 2025	% Change	2025	2024	% Change
Exports						
LNG by Vessel	1,032.6	824.0	25%	5,506.9	4,365.4	26%
Pipeline	584.3	553.6	6%	3,456.3	3,339.1	4%
Truck	0	<0.1	-100%	0.3	1.0	-72%
LNG by ISO Container	0.2	0.1	72%	1.2	0.9	22%
Total	1,617.1	1,377.8	17%	8,964.6	7,706.4	16%
Imports						
LNG by Vessel	13.3	1.6	8X	9.2	15.6	-41%
Pipeline	617.4	645.3	-4%	3,242.2	3,225.7	<1%
Truck	0.5	0.6	-17%	1.3	1.2	9%
LNG by ISO Container	0	0	-	3.5	0	-
Total	631.2	647.5	-3%	3,256.3	3,242.5	<1%
Net Exports	985.9	730.3	35%	5,708.3	4,464.6	28%

Notes

- Does not include LNG Re-Exports or Puerto Rico LNG Imports or Exports. See Table 6 for LNG Re-Exports and Table 8 for Puerto Rico LNG Imports and Exports.
- LNG imports exclude U.S. sourced natural gas.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

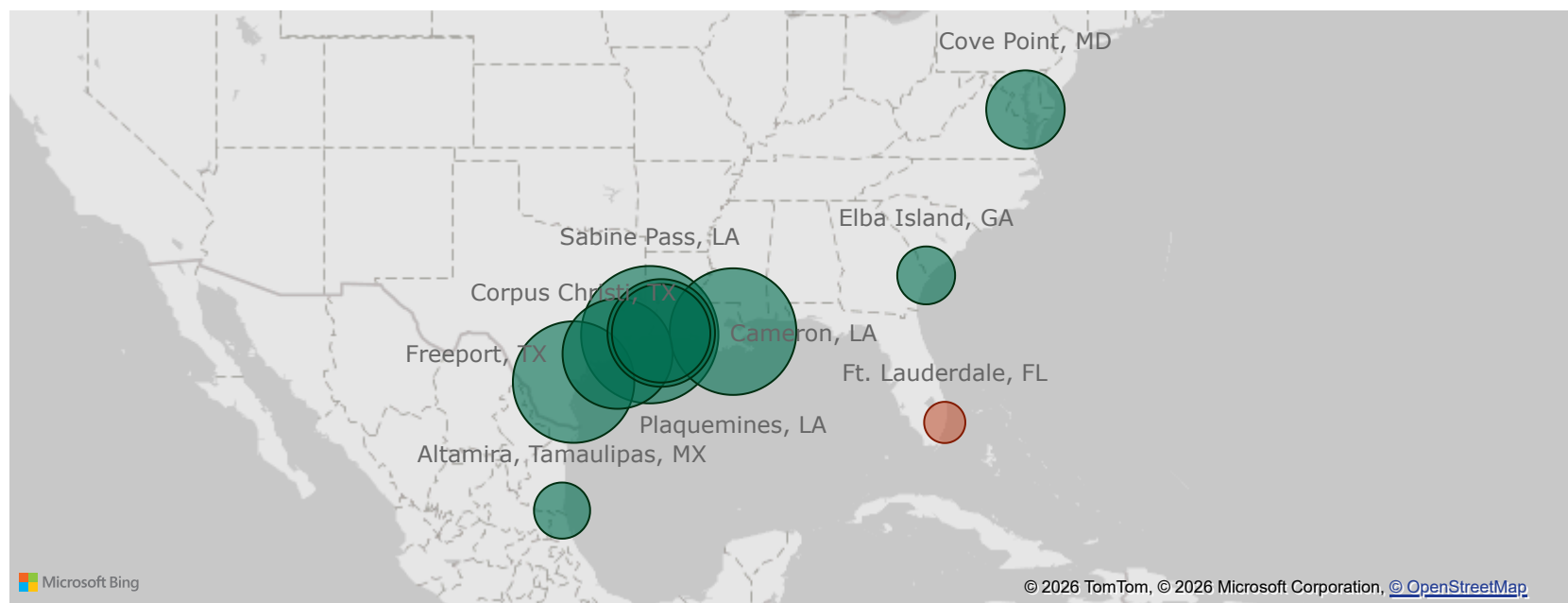
U.S. Liquefied Natural Gas (LNG) Imports & Exports by Vessel and ISO Container

U.S.-Produced LNG Exports

Monthly Summary

U.S.-Produced LNG Exports by Point of Exit (February 2026)

● ISO Container ● Vessel



2a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Point of Exit

Volume (Bcf)	Monthly			Percentage Change		No. of Cargos	No. of Countries	% nFTA	% Spot
	Point of Exit	Feb 2026	Jan 2026	Feb 2025	Feb 2026 vs. Jan 2026				
LNG Exports by Vessel									
Sabine Pass, LA	122.2	132.2	117.5	-8%	4%	35	13	94%	0%
Plaquemines, LA	96.4	115.9	31.6	-17%	205%	28	13	97%	52%
Corpus Christi, TX	85.2	83.8	66.3	2%	28%	26	15	92%	0%
Freeport, TX	62.7	63.5	61.7	-1%	2%	20	12	99%	17%
Cameron, LA	58.3	64.1	60.2	-9%	-3%	20	13	94%	0%
Cameron (Calcasieu Pass), LA	43.5	47.2	36.6	-8%	19%	12	7	100%	0%
Cove Point, MD	18.5	23.8	22.3	-23%	-17%	5	3	100%	0%
Elba Island, GA	3.8	5.1	9.8	-27%	-61%	7	3	100%	0%
Altamira, Tamaulipas, MX	3.0	3.5	3.1	-12%	-2%	1	1	100%	0%
Total	493.5	539.1	409.1	-8%	21%	154	29	96%	12%
LNG Exports by ISO Container									
Ft. Lauderdale, FL	0.1	0.1	<0.1	-17%	92%	26	4	100%	0%
Jacksonville, FL	0	0	0	-	-	-	0	0%	0%
Miami, FL	0	0	0	-	-	-	0	0%	0%
Port of Savannah, GA	0	0	0	-	-	-	0	0%	0%
West Palm Beach, FL	0	0	0	-	-	-	0	0%	0%
Total	0.1	0.1	<0.1	-17%	92%	26	4	100%	0%
Total LNG Exports	493.6	539.2	409.2	-8%	21%	-	32	96%	12%

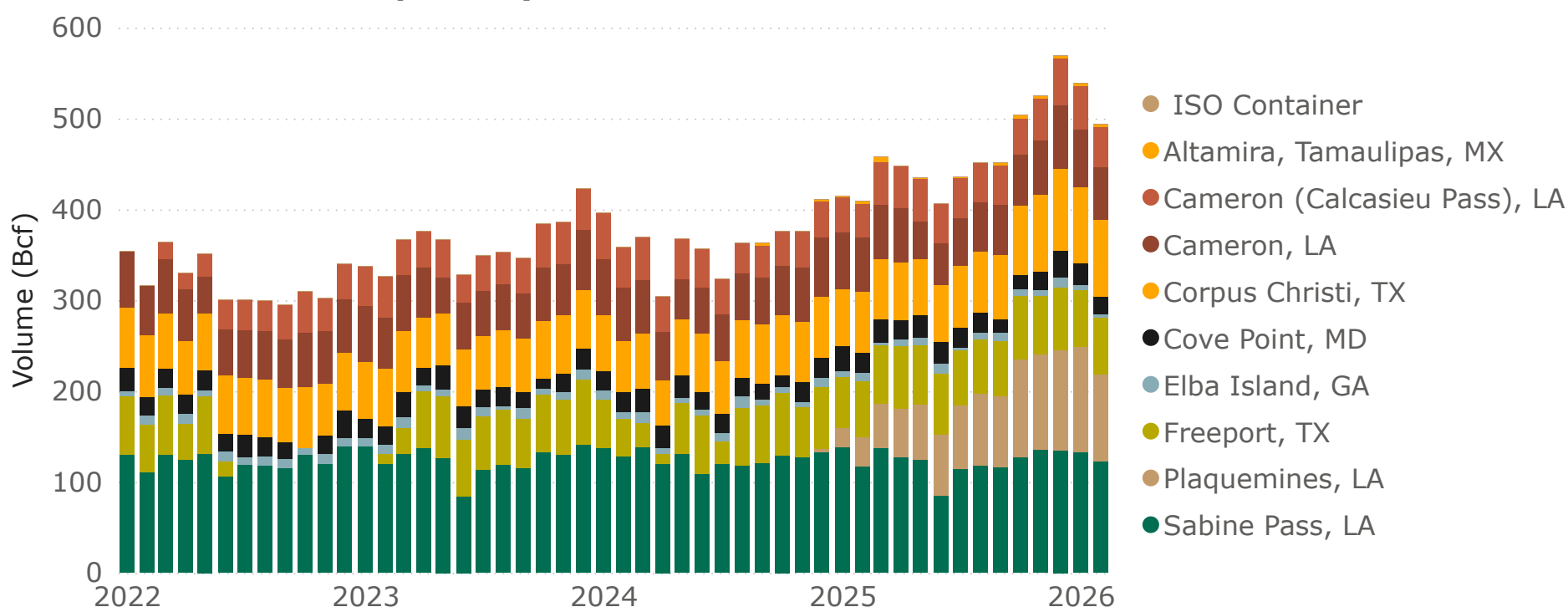
Notes

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

U.S.-Produced LNG Exports

Year-to-Date and Annual Summary

U.S.-Produced LNG Exports by Point of Exit



2b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Point of Exit

Volume (Bcf)	Year-to-Date (Jan-Feb)			Annual			No. of Cargos	No. of Countries	% nFTA	% Spot
Point of Exit	YTD 2026	YTD 2025	% Change	2025	2024	% Change	YTD 2026	YTD 2026	YTD 2026	YTD 2026
LNG Exports by Vessel										
Sabine Pass, LA	254.4	255.5	<1%	1,476.4	1,512.2	-2%	73	18	93%	0%
Plaquemines, LA	212.3	53.1	300%	833.0	3.6	227X	61	17	97%	56%
Corpus Christi, TX	169.0	128.5	32%	839.9	739.4	14%	51	17	94%	0%
Freeport, TX	126.2	117.8	7%	767.6	594.8	29%	41	15	97%	14%
Cameron, LA	122.3	122.6	<1%	679.6	662.5	3%	39	17	94%	0%
Cameron (Calcasieu Pass), LA	90.7	75.8	20%	524.0	490.6	7%	25	9	100%	0%
Cove Point, MD	42.3	50.7	-17%	268.5	254.0	6%	12	7	100%	0%
Elba Island, GA	8.9	15.8	-44%	91.1	101.4	-10%	14	5	88%	0%
Altamira, Tamaulipas, MX	6.5	4.3	52%	26.8	6.8	292%	2	2	47%	0%
Total	1,032.6	824.0	25%	5,506.9	4,365.4	26%	318	32	95%	13%
LNG Exports by ISO Container										
Ft. Lauderdale, FL	0.2	0.1	72%	1.1	0.9	23%	47	4	100%	0%
Jacksonville, FL	0	0	-	0	<0.1	-100%	-	0	0%	0%
Miami, FL	0	0	-	0	<0.1	-100%	-	0	0%	0%
Port of Savannah, GA	0	0	-	0	<0.1	-100%	-	0	0%	0%
West Palm Beach, FL	0	0	-	<0.1	0	-	-	0	0%	0%
Total	0.2	0.1	72%	1.2	0.9	22%	47	4	100%	0%
Total LNG Exports	1,032.8	824.1	25%	5,508.0	4,366.4	26%	-	35	95%	13%

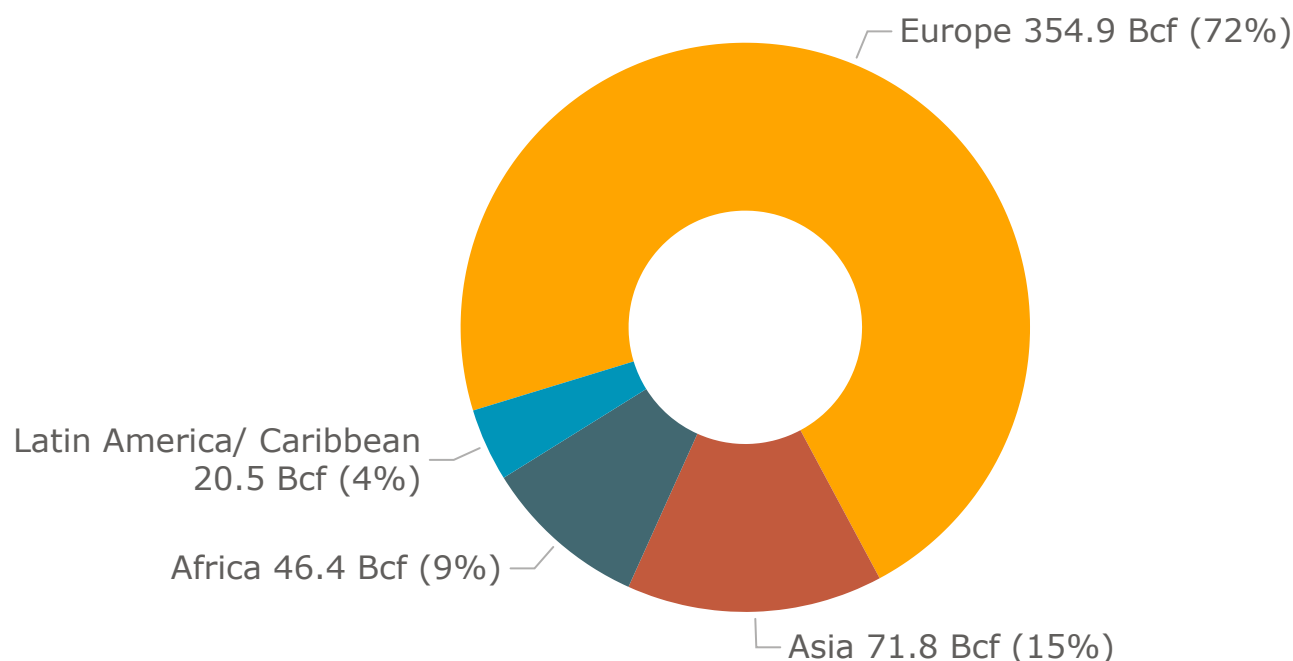
Notes

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

U.S.-Produced LNG Exports

Monthly Summary

U.S.-Produced LNG Exports by Region of Destination (February 2026)



3a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Region of Destination

Volume (Bcf)	Monthly			Percentage Change		No. of Cargos	No. of Countries	% nFTA	% Spot
	Feb 2026	Jan 2026	Feb 2025	Feb 2026 vs. Jan 2026	Feb 2026 vs. Feb 2025				
Region of Destination	Feb 2026	Jan 2026	Feb 2025	Feb 2026 vs. Jan 2026	Feb 2026 vs. Feb 2025	Feb 2026	Feb 2026	Feb 2026	Feb 2026
LNG Exports by Vessel									
Europe	354.9	444.3	329.6	-20%	8%	103	13	100%	12%
Asia	71.8	38.2	39.9	88%	80%	23	8	90%	5%
Africa	46.4	37.5	13.9	24%	233%	13	1	100%	23%
Latin America/ Caribbean	20.4	15.6	25.7	30%	-21%	15	7	35%	16%
North America	0	3.5	0	-100%	-	-	0	0%	0%
Total	493.5	539.1	409.1	-8%	21%	154	29	96%	12%
LNG Exports by ISO Container									
Latin America/ Caribbean	0.1	0.1	<0.1	-17%	92%	26	4	100%	0%
Total	0.1	0.1	<0.1	-17%	92%	26	4	100%	0%
Total LNG Exports	493.6	539.2	409.2	-8%	21%	-	32	96%	12%

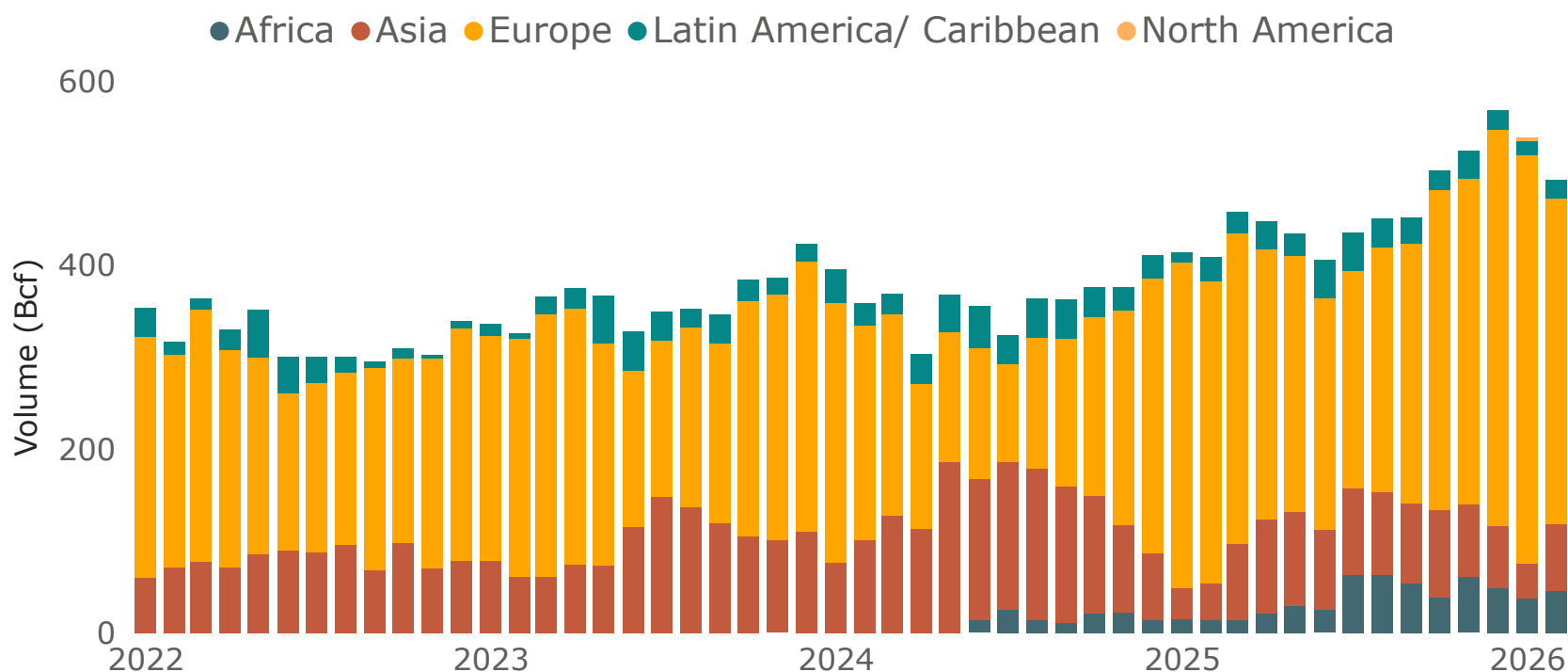
Notes

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

U.S.-Produced LNG Exports

Year-to-Date and Annual Summary

U.S.-Produced LNG Exports by Region of Destination



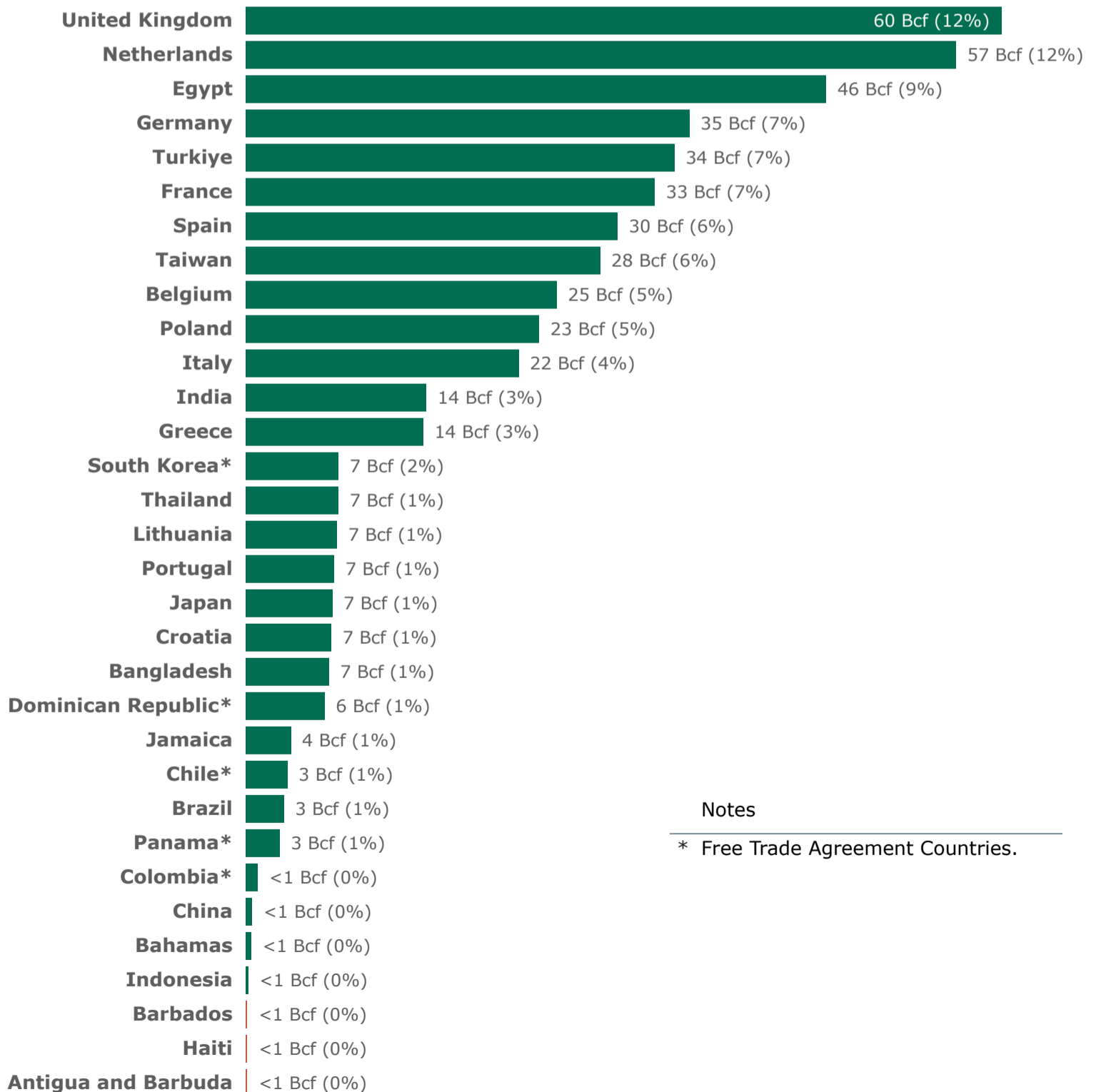
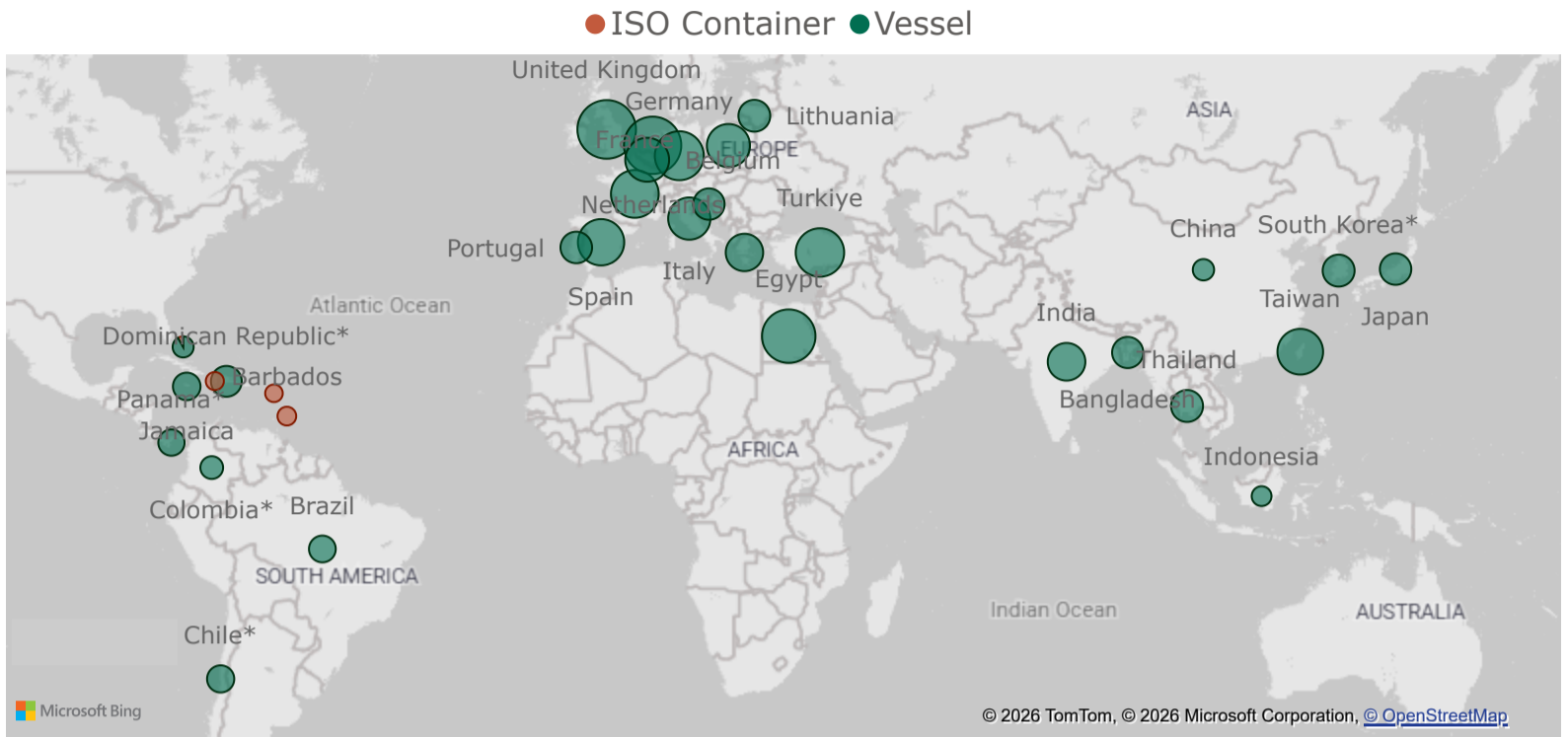
3b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Region of Destination

Volume (Bcf)	Year-to-Date (Jan-Feb)			Annual			No. of Cargos	No. of Countries	% nFTA	% Spot
	YTD 2026	YTD 2025	% Change	2025	2024	% Change				
LNG Exports by Vessel										
Europe	799.2	684.2	17%	3,767.6	2,315.3	63%	234	13	100%	13%
Asia	110.0	74.7	47%	964.7	1,528.0	-37%	34	9	81%	10%
Africa	83.9	28.3	196%	446.1	122.9	263%	24	2	100%	21%
Latin America/ Caribbean	36.0	36.8	-2%	328.4	399.2	-18%	25	7	30%	9%
North America	3.5	0	-	0	0	-	-	1	0%	0%
Total	1,032.6	824.0	25%	5,506.9	4,365.4	26%	318	32	95%	13%
LNG Exports by ISO Container										
Latin America/ Caribbean	0.2	0.1	72%	1.2	0.9	22%	47	4	100%	0%
Europe	0	0	-	0	<0.1	-100%	-	0	0%	0%
Total	0.2	0.1	72%	1.2	0.9	22%	47	4	100%	0%
Total LNG Exports	1,032.8	824.1	25%	5,508.0	4,366.4	26%	-	35	95%	13%

Notes

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

4: U.S.-Produced LNG Exports by Country of Destination (February 2026)



Notes

* Free Trade Agreement Countries.

U.S.-Produced LNG Exports

Monthly Summary

4a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Country of Destination

Volume (Bcf)	Monthly			Percentage Change		No. of Cargos	% Spot
Country of Destination	Feb 2026	Jan 2026	Feb 2025	Feb 2026 vs. Jan 2026	Feb 2026 vs. Feb 2025	Feb 2026	Feb 2026
LNG Exports by Vessel							
United Kingdom	60.4	92.3	68.7	-35%	-12%	17	12%
Netherlands	56.8	39.1	24.8	45%	129%	16	13%
Egypt	46.4	35.7	13.9	30%	233%	13	23%
Germany	35.5	24.0	13.9	48%	154%	10	20%
Turkiye	34.3	81.0	73.3	-58%	-53%	10	0%
France	32.7	45.3	64.4	-28%	-49%	11	33%
Spain	29.7	50.2	18.1	-41%	64%	10	13%
Taiwan	28.3	14.2	3.2	99%	8X	8	12%
Belgium	24.9	21.2	3.5	18%	6X	7	15%
Poland	23.5	23.3	13.7	<1%	71%	6	18%
Italy	21.8	35.3	20.7	-38%	5%	6	0%
India	14.4	6.9	6.9	110%	110%	4	0%
Greece	14.2	11.7	11.1	21%	27%	4	0%
South Korea*	7.4	6.9	10.0	8%	-26%	3	0%
Thailand	7.4	0	3.2	-	130%	2	0%
Lithuania	7.3	7.9	3.4	-7%	115%	2	0%
Portugal	7.1	3.2	3.5	120%	103%	2	0%
Japan	6.9	3.3	6.4	111%	8%	2	0%
Croatia	6.8	9.9	7.0	-31%	-2%	2	0%
Bangladesh	6.6	0	3.5	-	90%	2	0%
Dominican Republic*	6.3	4.7	10.7	33%	-41%	4	0%
Jamaica	3.6	<0.1	0	49X	-	3	0%
Chile*	3.3	0	0	-	-	1	100%
Brazil	3.0	3.3	9.5	-7%	-68%	1	0%
Panama*	2.7	3.3	3.2	-19%	-14%	1	0%
Colombia*	1.0	3.7	2.3	-74%	-57%	1	0%
China	0.5	0	0	-	-	1	0%
Bahamas	0.4	0.5	0	-24%	-	4	0%
Indonesia	0.2	0	0	-	-	1	0%
Argentina	0	0	0	-	-	-	0%
Bahrain*	0	0	0	-	-	-	0%
Canada*	0	3.5	0	-100%	-	-	0%
El Salvador*	0	0	0	-	-	-	0%
Finland	0	0	3.3	-	-100%	-	0%
Jordan*	0	7.0	6.6	-100%	-100%	-	0%
Kuwait	0	0	0	-	-	-	0%
Malaysia	0	0	0	-	-	-	0%
Malta	0	0	0	-	-	-	0%
Mauritania	0	0	0	-	-	-	0%
Mexico*	0	0	0	-	-	-	0%
Philippines	0	0	0	-	-	-	0%
Senegal	0	1.8	0	-100%	-	-	0%
Singapore*	0	0	0	-	-	-	0%
United Arab Emirates	0	0	0	-	-	-	0%
Total	493.5	539.1	409.1	-8%	21%	154	12%
LNG Exports by ISO Container							
Barbados	<0.1	<0.1	<0.1	-11%	127%	4	0%
Bahamas	<0.1	<0.1	<0.1	-34%	24%	13	0%
Haiti	<0.1	<0.1	0	-6%	-	4	0%
Antigua and Barbuda	<0.1	0	<0.1	-	68%	5	0%
Jamaica	0	0	0	-	-	-	0%
Netherlands	0	0	0	-	-	-	0%
Total	0.1	0.1	<0.1	-17%	92%	26	0%
Total LNG Exports	493.6	539.2	409.2	-8%	21%	-	12%

Notes

- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- * Free Trade Agreement Countries.

U.S.-Produced LNG Exports

Year-to-Date and Annual Summary

10

4b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Country of Destination

Volume (Bcf)	Year-to-Date (Jan-Feb)			Annual			No. of Cargos	% Spot
Country of Destination	YTD 2026	YTD 2025	% Change	2025	2024	% Change	YTD 2026	YTD 2026
LNG Exports by Vessel								
United Kingdom	152.7	131.2	16%	372.2	248.5	50%	43	14%
Turkiye	115.3	144.6	-20%	362.8	215.3	69%	33	10%
Netherlands	95.9	60.2	59%	646.1	463.8	39%	27	7%
Egypt	82.1	28.3	190%	435.4	121.8	257%	23	22%
Spain	79.9	48.4	65%	373.2	210.7	77%	26	9%
France	78.0	114.0	-32%	533.1	354.8	50%	24	18%
Germany	59.4	23.3	155%	355.7	212.3	68%	17	29%
Italy	57.2	49.1	16%	352.5	185.8	90%	16	0%
Poland	46.8	38.8	20%	229.4	132.6	73%	12	26%
Belgium	46.0	10.4	3X	197.5	40.8	4X	13	23%
Taiwan	42.6	6.1	6X	127.8	118.2	8%	12	17%
Greece	25.9	26.2	-1%	99.7	58.7	70%	10	0%
India	21.3	17.4	22%	153.9	256.0	-40%	6	0%
Croatia	16.7	10.3	63%	57.8	53.5	8%	5	0%
Lithuania	15.2	10.3	47%	79.8	49.3	62%	5	29%
South Korea*	14.3	21.1	-32%	252.1	289.2	-13%	5	0%
Dominican Republic*	11.0	14.9	-26%	89.3	90.6	-1%	6	0%
Portugal	10.3	14.1	-27%	66.8	67.7	-1%	3	0%
Japan	10.2	10.1	<1%	222.9	335.9	-34%	3	0%
Thailand	7.4	3.2	130%	66.7	108.1	-38%	2	0%
Jordan*	7.0	9.9	-29%	30.8	42.6	-28%	-	48%
Bangladesh	6.6	6.9	-4%	58.6	40.2	46%	2	0%
Brazil	6.3	9.5	-33%	88.0	105.8	-17%	2	0%
Panama*	6.0	5.6	7%	23.8	19.6	21%	2	0%
Colombia*	4.6	2.3	104%	38.9	49.4	-21%	2	0%
Jamaica	3.7	1.2	207%	3.5	13.2	-73%	4	0%
Canada*	3.5	0	-	0	0	-	-	0%
Chile*	3.3	3.3	<1%	41.4	56.4	-27%	1	100%
Senegal	1.8	0	-	10.8	0.5	20X	-	0%
Bahamas	0.9	0	-	0.3	0	-	8	0%
China	0.5	0	-	0.5	212.8	-100%	1	0%
Indonesia	0.2	0	-	0	7.7	-100%	1	0%
Argentina	0	0	-	25.4	51.8	-51%	-	0%
Bahrain*	0	0	-	17.5	0	-	-	0%
El Salvador*	0	0	-	6.9	1.2	5X	-	0%
Finland	0	3.3	-100%	34.2	16.8	103%	-	0%
Kuwait	0	0	-	7.8	34.6	-78%	-	0%
Malaysia	0	0	-	0	18.2	-100%	-	0%
Malta	0	0	-	6.6	4.6	42%	-	0%
Mauritania	0	0	-	0	0.5	-100%	-	0%
Mexico*	0	0	-	10.8	11.2	-3%	-	0%
Philippines	0	0	-	10.5	3.6	187%	-	0%
Singapore*	0	0	-	6.1	57.6	-89%	-	0%
United Arab Emirates	0	0	-	9.4	3.1	207%	-	0%
Total	1,032.6	824.0	25%	5,506.9	4,365.4	26%	318	13%
LNG Exports by ISO Container								
Barbados	0.1	<0.1	74%	0.6	0.3	99%	8	0%
Bahamas	<0.1	<0.1	38%	0.5	0.5	-8%	26	0%
Haiti	<0.1	0	-	<0.1	<0.1	22%	8	0%
Antigua and Barbuda	<0.1	<0.1	-16%	<0.1	<0.1	-41%	5	0%
Jamaica	0	0	-	0	<0.1	-100%	-	0%
Netherlands	0	0	-	0	<0.1	-100%	-	0%
Total	0.2	0.1	72%	1.2	0.9	22%	47	0%
Total LNG Exports	1,032.8	824.1	25%	5,508.0	4,366.4	26%	-	13%

Notes

- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- * Free Trade Agreement Countries.

U.S.-Produced LNG Exports

Monthly series

11

5a: U.S.-Produced LNG Exports by Region of Destination

Volume (Bcf)	2025										2026	
Region of Destination	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
LNG Exports by Vessel												
Africa	14.2	20.6	28.8	25.6	63.4	63.1	53.6	38.4	61.4	48.5	37.5	46.4
Asia	82.3	103.3	103.2	86.7	93.5	90.1	87.8	96.0	78.9	68.2	38.2	71.8
Europe	338.9	294.1	278.7	251.7	237.5	266.6	282.4	347.7	354.3	431.5	444.3	354.9
Latin America/Caribbean	22.4	30.0	24.4	41.9	41.2	31.3	27.8	21.3	30.3	21.0	15.6	20.4
North America	0	0	0	0	0	0	0	0	0	0	3.5	0
Total	457.8	448.0	435.2	405.9	435.7	451.0	451.6	503.4	525.0	569.1	539.1	493.5
LNG Exports by ISO Container												
Latin America/Caribbean	0.1	0.1	<0.1	<0.1	0.1	0.1	<0.1	<0.1	0.1	0.1	0.1	0.1
Total	0.1	0.1	<0.1	<0.1	0.1	0.1	<0.1	<0.1	0.1	0.1	0.1	0.1
Total LNG Exports	458.0	448.1	435.3	406.0	435.9	451.1	451.7	503.5	525.1	569.3	539.2	493.6

5b: U.S.-Produced LNG Exports by Point of Exit

Volume (Bcf)	2025										2026	
Point of Exit	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
LNG Exports by Vessel												
Altamira, Tamaulipas, MX	6.3	0	1.6	0	1.5	0	3.5	3.7	2.7	3.1	3.5	3.0
Cameron (Calcasieu Pass), LA	46.2	46.1	46.9	43.1	43.3	42.9	43.1	39.1	46.6	50.9	47.2	43.5
Cameron, LA	59.9	60.4	41.0	46.2	53.4	55.0	55.4	56.8	58.9	70.0	64.1	58.3
Corpus Christi, TX	66.6	63.6	62.5	62.2	67.9	66.4	70.1	76.3	85.2	90.7	83.8	85.2
Cove Point, MD	25.1	20.9	24.1	24.7	21.3	22.7	14.9	15.5	19.9	28.6	23.8	18.5
Elba Island, GA	2.8	7.2	8.7	10.4	3.6	6.7	10.0	7.1	7.3	11.4	5.1	3.8
Freeport, TX	64.5	68.9	65.4	67.2	60.0	60.7	60.0	69.9	64.0	69.3	63.5	62.7
Plaquemines, LA	49.4	53.5	60.1	67.3	70.0	78.5	78.6	107.2	104.8	110.6	115.9	96.4
Sabine Pass, LA	137.0	127.4	124.8	84.8	114.8	118.2	116.2	127.7	135.6	134.4	132.2	122.2
Total	457.8	448.0	435.2	405.9	435.7	451.0	451.6	503.4	525.0	569.1	539.1	493.5
LNG Exports by ISO Container												
Ft. Lauderdale, FL	0.1	<0.1	<0.1	<0.1	0.1	0.1	<0.1	<0.1	0.1	0.1	0.1	0.1
West Palm Beach, FL	0	<0.1	<0.1	0	0	0	0	0	0	0	0	0
Total	0.1	0.1	<0.1	<0.1	0.1	0.1	<0.1	<0.1	0.1	0.1	0.1	0.1
Total LNG Exports	458.0	448.1	435.3	406.0	435.9	451.1	451.7	503.5	525.1	569.3	539.2	493.6

Notes

- Totals may not equal sum of components because of independent rounding.
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

U.S.-Produced LNG Exports

Monthly series

5c: U.S.-Produced LNG Exports by Country of Destination

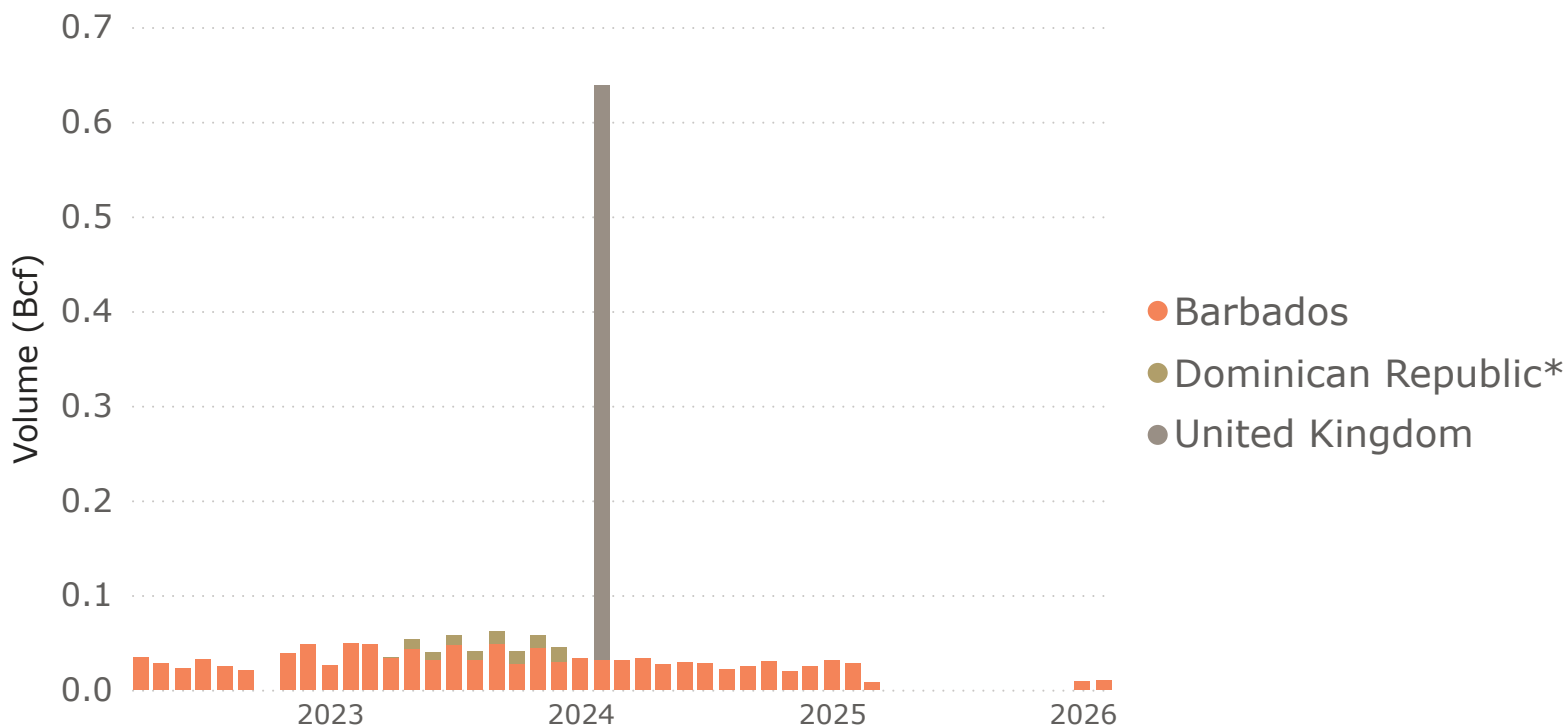
Volume (Bcf)	2025										2026	
Country of Destination	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
LNG Exports by Vessel												
Argentina	0	2.1	2.3	10.4	10.5	0	0	0	0	0	0	0
Bahamas	0	0	0	0	0	0	0	0	0	0.3	0.5	0.4
Bahrain*	0	0	3.6	7.1	3.3	3.6	0	0	0	0	0	0
Bangladesh	0	7.1	3.5	13.7	6.9	3.7	13.2	3.5	0	0	0	6.6
Belgium	23.6	10.6	13.5	13.6	9.7	17.3	27.7	35.5	17.9	17.7	21.2	24.9
Brazil	5.1	3.3	3.4	4.8	11.8	13.5	10.2	6.9	13.2	6.4	3.3	3.0
Canada*	0	0	0	0	0	0	0	0	0	0	3.5	0
Chile*	3.4	3.4	4.1	10.3	6.8	0	3.3	0	3.3	3.5	0	3.3
China	0	0	0	0	0	0	0.5	0	0	0	0	0.5
Colombia*	3.4	9.8	4.2	3.1	2.9	1.0	7.3	0	1.6	3.5	3.7	1.0
Croatia	0	6.8	3.7	3.7	6.2	0	3.7	5.7	6.9	10.7	9.9	6.8
Dominican Republic*	7.0	4.9	9.1	7.7	6.1	10.5	7.0	7.4	7.4	7.3	4.7	6.3
Egypt	14.2	18.0	28.8	25.6	61.0	60.9	53.6	36.3	61.4	47.1	35.7	46.4
El Salvador*	0	0	0	3.6	0	0	0	3.4	0	0	0	0
Finland	0	3.4	6.6	6.5	3.6	0	7.3	0	3.6	0	0	0
France	70.3	52.5	52.0	27.3	11.0	30.3	47.4	51.9	38.0	38.4	45.3	32.7
Germany	21.4	28.2	29.2	45.7	35.5	35.2	28.3	31.2	31.9	45.8	24.0	35.5
Greece	0	3.6	4.2	10.4	11.5	3.5	6.8	11.0	10.5	12.0	11.7	14.2
India	13.6	10.7	14.6	14.0	14.5	14.4	18.8	10.7	14.3	10.8	6.9	14.4
Indonesia	0	0	0	0	0	0	0	0	0	0	0	0.2
Italy	31.3	24.2	32.0	42.3	24.6	38.6	21.2	25.0	24.9	39.2	35.3	21.8
Jamaica	0	0	0	0	0.3	0	0	0	2.0	0	<0.1	3.6
Japan	20.0	21.1	25.2	17.4	17.3	14.2	21.6	34.2	28.2	13.7	3.3	6.9
Jordan*	10.3	3.5	0	0	0	3.5	0	3.6	0	0	7.0	0
Kuwait	0	0	3.7	4.1	0	0	0	0	0	0	0	0
Lithuania	6.6	10.1	7.1	3.3	10.7	3.5	7.3	10.4	6.9	3.7	7.9	7.3
Malta	2.8	0	0	3.7	0	0	0	0	0	0	0	0
Mexico*	0	3.4	0	0	1.5	3.2	0	0	2.7	0	0	0
Netherlands	56.8	56.0	78.9	62.1	53.8	70.8	68.5	51.9	43.6	43.5	39.1	56.8
Panama*	3.6	3.1	1.4	2.0	1.4	3.0	0	3.7	0	0	3.3	2.7
Philippines	0	0	0	0	6.9	0	0	0	3.6	0	0	0
Poland	21.3	25.4	21.5	10.8	21.2	18.4	10.9	24.5	14.8	21.7	23.3	23.5
Portugal	3.6	3.5	3.5	6.6	3.3	10.9	10.8	3.5	3.5	3.5	3.2	7.1
Senegal	0	2.7	0	0	2.4	2.2	0	2.1	0	1.4	1.8	0
Singapore*	0	0	2.0	0	0	3.0	0	1.1	0	0	0	0
South Korea*	17.3	39.8	22.9	21.6	19.5	30.0	14.1	26.7	17.6	21.6	6.9	7.4
Spain	51.9	55.8	15.8	5.3	39.0	34.6	28.3	39.7	22.0	32.3	50.2	29.7
Taiwan	6.1	10.2	13.3	8.8	16.9	13.8	17.3	9.1	11.4	14.7	14.2	28.3
Thailand	11.3	7.3	14.4	0	8.3	3.9	0	7.3	3.7	7.4	0	7.4
Turkiye	10.7	3.4	3.5	3.3	3.6	3.5	0	24.9	69.6	95.7	81.0	34.3
United Arab Emirates	3.7	3.6	0	0	0	0	2.1	0	0	0	0	0
United Kingdom	38.5	10.5	7.2	7.2	3.6	0	13.9	32.4	60.3	67.4	92.3	60.4
Total	457.8	448.0	435.2	405.9	435.7	451.0	451.6	503.4	525.0	569.1	539.1	493.5
LNG Exports by ISO Container												
Antigua and Barbuda	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0	<0.1	<0.1	<0.1	0	<0.1
Bahamas	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Barbados	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Haiti	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Total	0.1	0.1	<0.1	<0.1	0.1	0.1	<0.1	<0.1	0.1	0.1	0.1	0.1
Total LNG Exports	458.0	448.1	435.3	406.0	435.9	451.1	451.7	503.5	525.1	569.3	539.2	493.6

Notes

- Totals may not equal sum of components because of independent rounding.

* Free Trade Agreement Countries.

U.S. LNG Re-Exports by Country of Destination



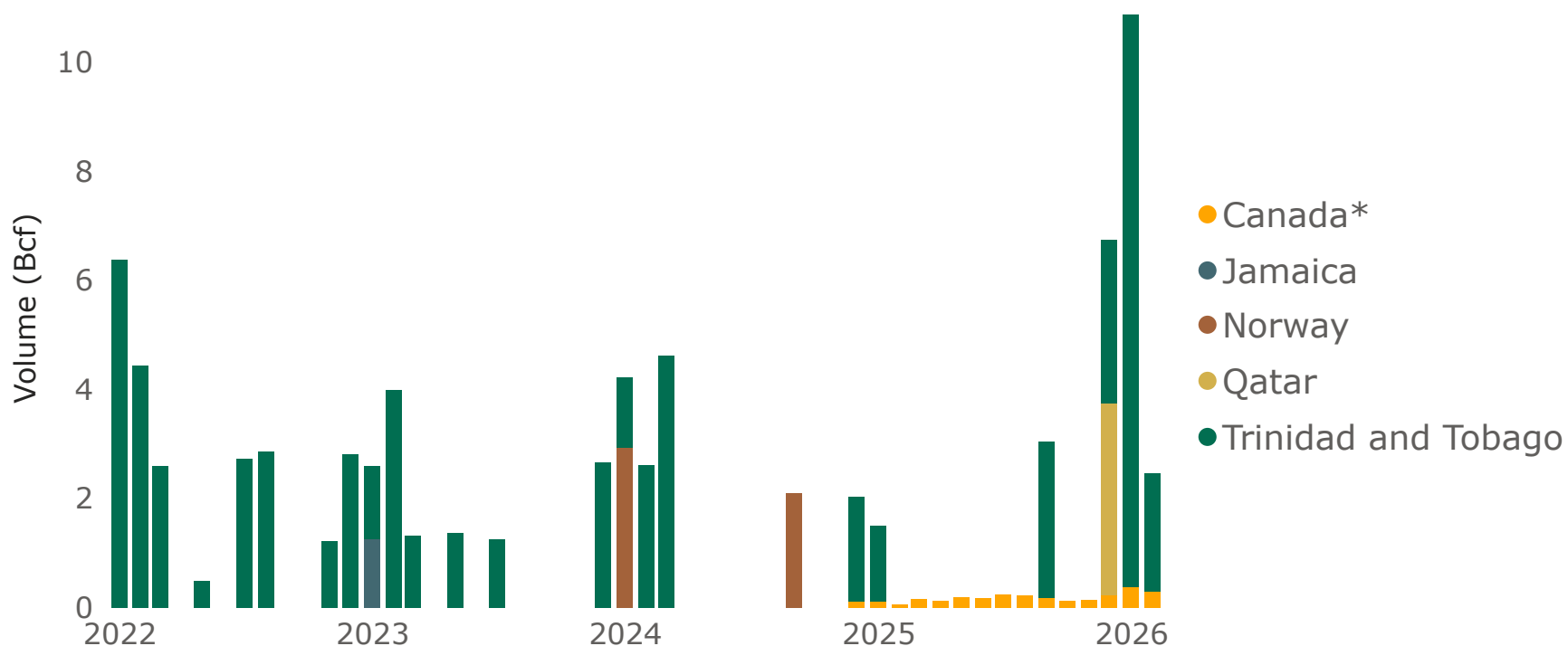
6: U.S. LNG Re-Exports by Country of Destination

Volume (Bcf)	2025										2026	
Country of Destination and Point of Exit	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
LNG Re-Exports by ISO Container												
Ponce, PR												
Barbados	<0.1	0	0	0	0	0	0	0	0	0	<0.1	<0.1
Total LNG Re-Exports	<0.1	0	0	0	0	0	0	0	0	0	<0.1	<0.1

Notes

- * Free Trade Agreement Countries.
- LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S.
- Totals may not equal sum of components because of independent rounding.

U.S. LNG Imports by Country of Origin



7: U.S. LNG Imports by Country of Origin and Point of Entry

Volume (Bcf)	2025										2026	
Country of Origin and Point of Entry	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
LNG Imports by ISO Container												
Qatar												
Golden Pass, TX	0	0	0	0	0	0	0	0	0	3.5	0	0
LNG Imports by Vessel												
Canada*												
Long Beach, CA	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.4	0.3
Trinidad and Tobago												
Cove Point, MD	0	0	0	0	0	0	0	0	0	1.2	4.5	0
Elba Island, GA	0	0	0	0	0	0	0	0	0	0	3.4	0
Everett, MA	0	0	0	0	0	0	2.9	0	0	1.8	2.6	2.2
Total LNG Imports	0.2	0.1	0.2	0.2	0.2	0.2	3.1	0.1	0.1	6.7	10.9	2.5

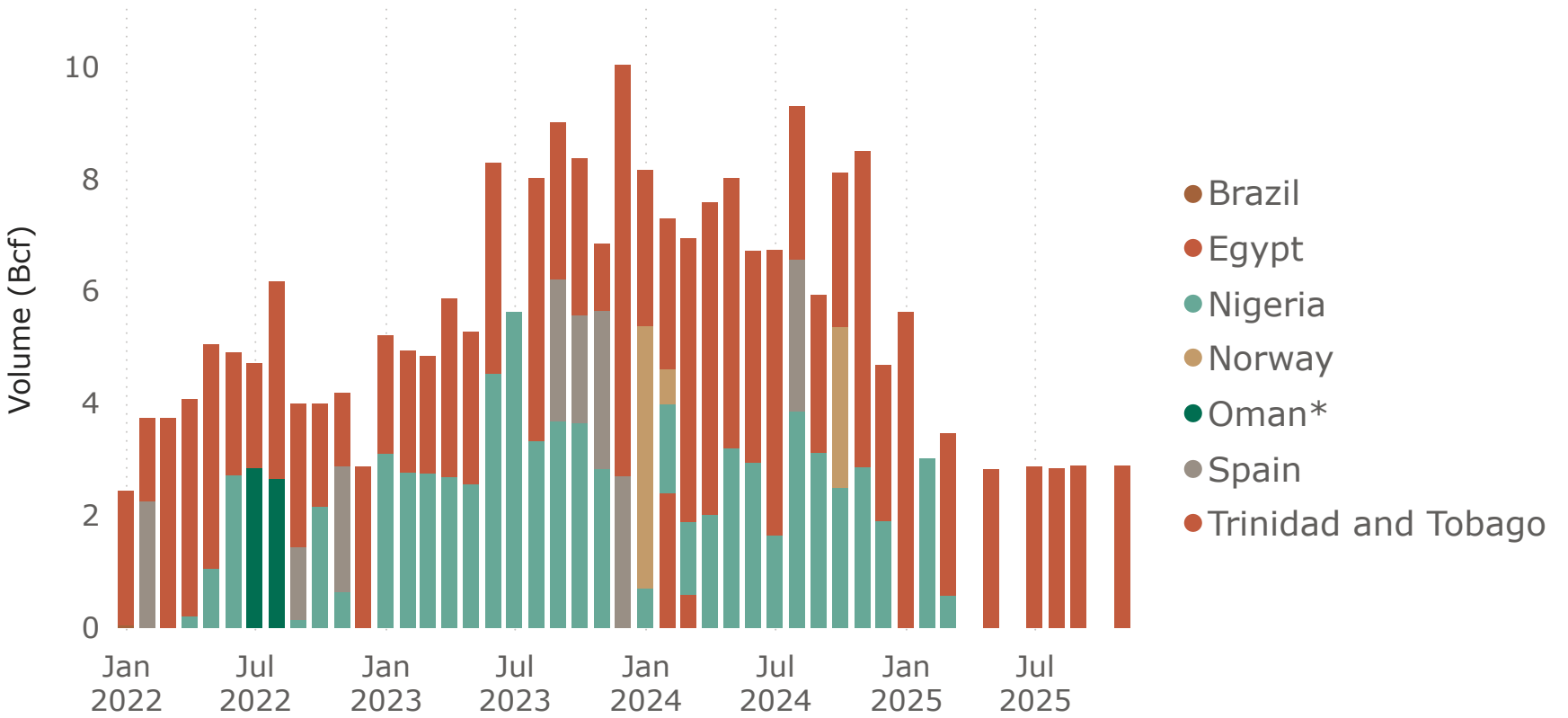
Notes

- LNG imports exclude U.S. sourced natural gas.
- Totals may not equal sum of components because of independent rounding.
- * Free Trade Agreement Countries.

Puerto Rico LNG Imports

Summary

Puerto Rico LNG Imports by Country of Origin



8: Puerto Rico LNG Imports by Country of Origin

Volume (Bcf)	2025										2026	
Country of Origin	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
LNG Imports by Vessel												
Trinidad and Tobago	2.9	0	2.8	0	2.9	2.9	2.9	0	2.9	0	0	0
Nigeria	0.6	0	0	0	0	0	0	0	0	0	0	0
Total LNG Imports	3.5	0	2.8	0	2.9	2.9	2.9	0	2.9	0	0	0

Notes

- LNG imports exclude U.S. sourced natural gas.
- Totals may not equal sum of components because of independent rounding.
- * Free Trade Agreement Countries.

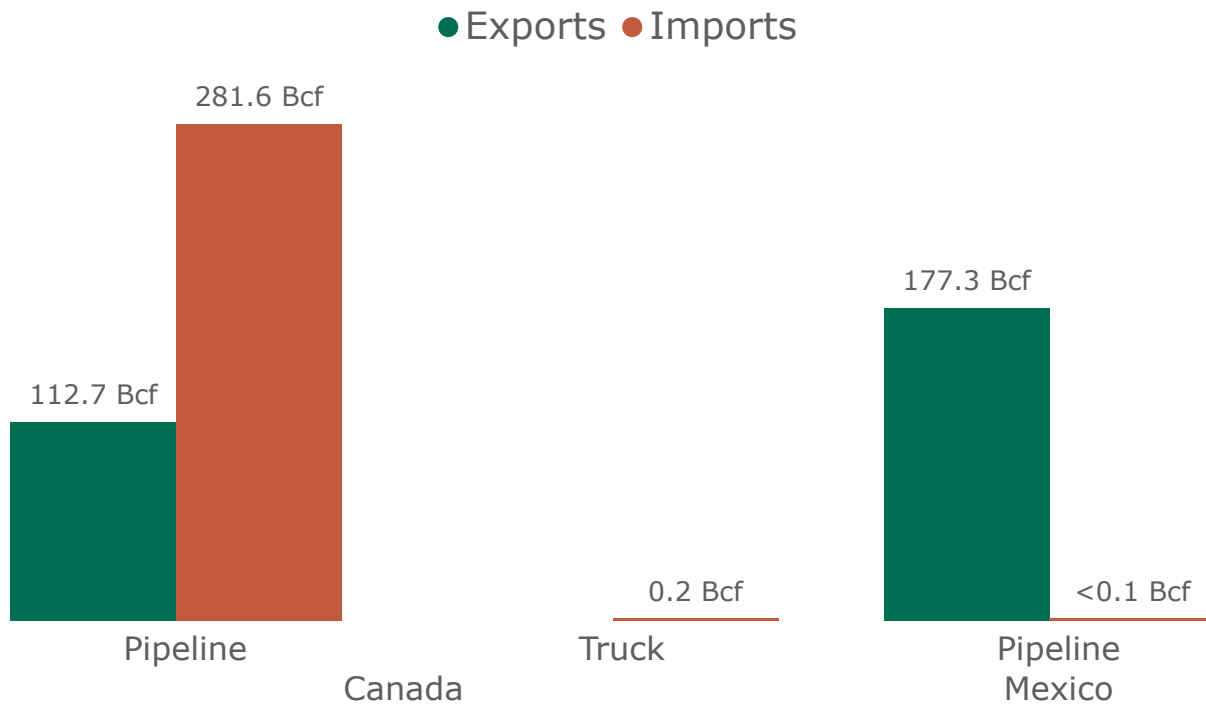
U.S. Natural Gas Imports & Exports by Pipeline and Truck Summary

U.S. Natural Gas Imports & Exports by Pipeline & Truck

Monthly Summary

16

U.S. Natural Gas Imports & Exports by Pipeline & Truck (February 2026)



9a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck

Volume (Bcf)	Monthly			Percentage Change		
	Mode of Transport	Feb 2026	Jan 2026	Feb 2025	Feb 2026 vs. Jan 2026	Feb 2026 vs. Feb 2025
Mexico						
Exports						
Pipeline	177.3	189.0	173.4		-6%	2%
Truck	0	0	0		-	-
Total	177.3	189.0	173.4		-6%	2%
Imports						
Pipeline	<0.1	<0.1	<0.1		5%	-2%
Truck	0	0	0		-	-
Total	<0.1	<0.1	<0.1		5%	-2%
Net Exports	177.3	189.0	173.3		-6%	2%
Canada						
Exports						
Pipeline	112.7	105.2	100.9		7%	12%
Truck	0	0	<0.1		-	-100%
Total	112.7	105.2	100.9		7%	12%
Imports						
Pipeline	281.6	335.7	302.7		-16%	-7%
Truck	0.2	0.3	0.3		-16%	-16%
Total	281.8	336.0	302.9		-16%	-7%
Net Exports	-169.2	-230.8	-202.0		27%	16%
Total Net Exports	8.2	-41.7	-28.7		120%	128%

Notes

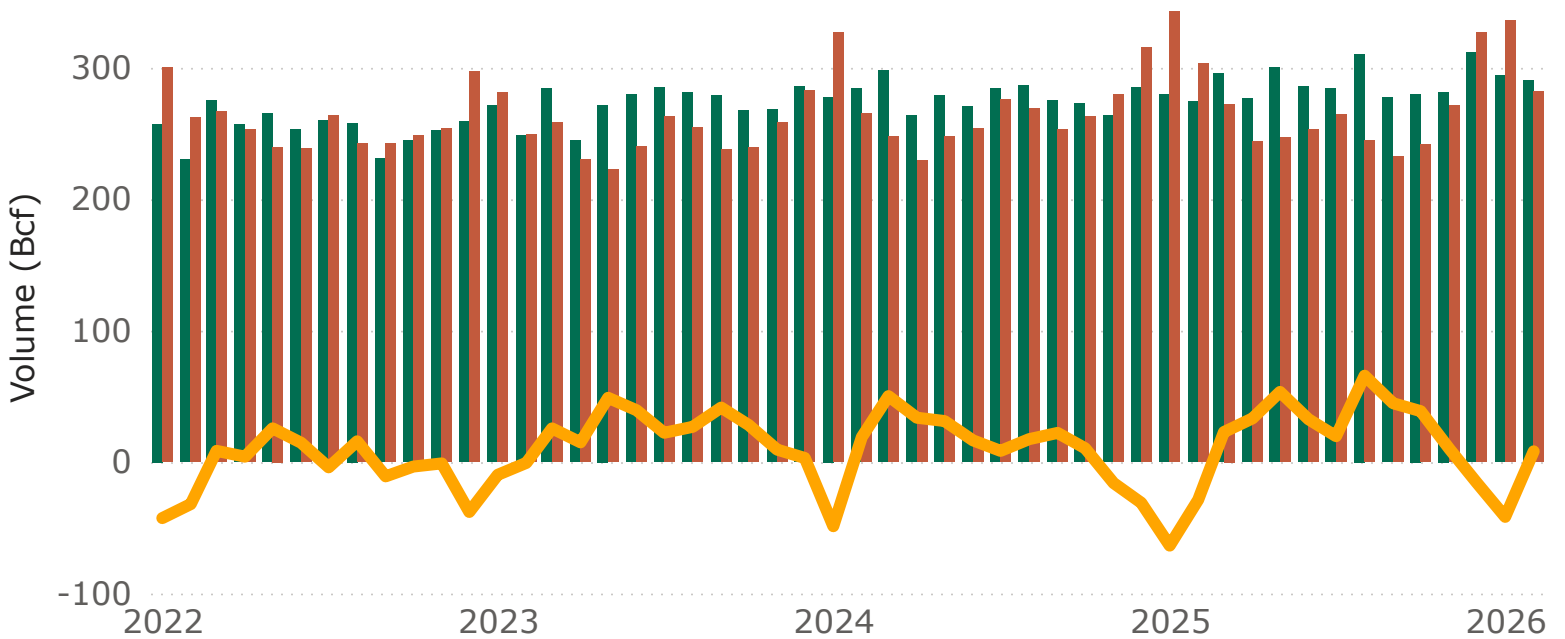
- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

U.S. Natural Gas Imports & Exports by Pipeline & Truck

Year-to-Date and Annual Summary

U.S. Natural Gas Imports & Exports by Pipeline & Truck

● Exports ● Imports ● Net Exports



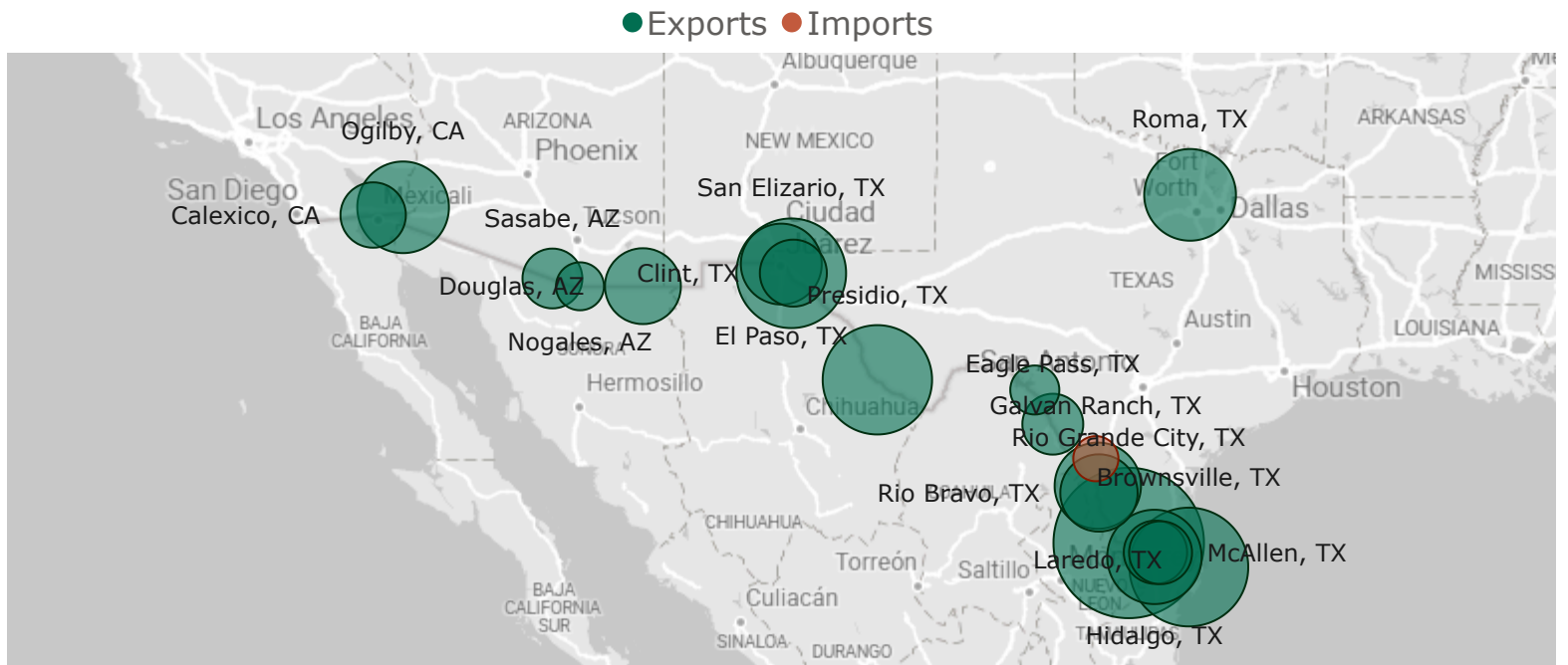
9b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck

Volume (Bcf)	Year-to-Date (Jan-Feb)			Annual		
Mode of Transport	YTD 2026	YTD 2025	% Change	2025	2024	% Change
Mexico						
Exports						
Pipeline	366.4	367.1	<1%	2,422.9	2,342.6	3%
Truck	0	0	-	0	0.1	-100%
Total	366.4	367.1	<1%	2,422.9	2,342.7	3%
Imports						
Pipeline	<0.1	<0.1	-9%	0.2	0.5	-48%
Truck	0	0	-	0	0	-
Total	<0.1	<0.1	-9%	0.2	0.5	-48%
Net Exports	366.3	367.1	<1%	2,422.6	2,342.2	3%
Canada						
Exports						
Pipeline	217.9	186.4	17%	1,033.5	996.5	4%
Truck	0	<0.1	-100%	0.3	0.9	-69%
Total	217.9	186.5	17%	1,033.8	997.4	4%
Imports						
Pipeline	617.3	645.3	-4%	3,242.0	3,225.2	<1%
Truck	0.5	0.6	-17%	1.3	1.2	9%
Total	617.8	645.9	-4%	3,243.3	3,226.4	<1%
Net Exports	-399.9	-459.4	13%	-2,209.5	-2,229.0	<1%
Total Net Exports	-33.6	-92.3	64%	213.1	113.2	88%

Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

10: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit (February 2026)



Rio Grande City, TX	51 Bcf (29%)
Brownsville, TX	25 Bcf (14%)
San Elizario, TX	19 Bcf (11%)
Presidio, TX	19 Bcf (11%)
Hidalgo, TX	11 Bcf (6%)
Roma, TX	10 Bcf (6%)
Ogilby, CA	10 Bcf (6%)
Laredo, TX	8 Bcf (4%)
El Paso, TX	6 Bcf (3%)
Rio Bravo, TX	5 Bcf (3%)
Douglas, AZ	4 Bcf (2%)
Clint, TX	2 Bcf (1%)
Calexico, CA	2 Bcf (1%)
McAllen, TX	2 Bcf (1%)
Alamo, TX	1 Bcf (1%)
Eagle Pass, TX	1 Bcf (1%)
Sasabe, AZ	1 Bcf (1%)
Del Rio, TX	<1 Bcf (0%)
Nogales, AZ	<1 Bcf (0%)
Galvan Ranch, TX	<1 Bcf (0%)

Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Some points of entry/exit include pipeline and truck.

U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico

Monthly Summary

19

10a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit

Volume (Bcf) Point of Entry/Exit	Monthly			Percentage Change	
	Feb 2026	Jan 2026	Feb 2025	Feb 2026 vs. Jan 2026	Feb 2026 vs. Feb 2025
Exports to Mexico					
Rio Grande City, TX	50.9	54.3	47.5	-6%	7%
Brownsville, TX	24.9	26.6	30.0	-6%	-17%
San Elizario, TX	19.1	20.3	17.3	-6%	10%
Presidio, TX	19.0	18.8	16.7	<1%	13%
Hidalgo, TX	11.2	11.8	7.6	-6%	47%
Roma, TX	10.0	11.1	9.7	-10%	3%
Ogilby, CA	10.0	7.6	8.9	32%	12%
Laredo, TX	7.8	8.2	7.6	-5%	3%
El Paso, TX	5.9	6.9	10.0	-15%	-41%
Rio Bravo, TX	4.8	6.1	4.0	-22%	20%
Douglas, AZ	4.4	6.1	3.5	-28%	24%
Clint, TX	2.2	2.2	2.1	1%	7%
Calexico, CA	1.9	2.0	1.9	-7%	<1%
McAllen, TX	1.5	1.7	2.4	-10%	-36%
Alamo, TX	1.5	2.0	1.4	-25%	3%
Eagle Pass, TX	1.2	1.3	1.2	-11%	-2%
Sasabe, AZ	1.0	2.0	1.4	-48%	-30%
Del Rio, TX	<0.1	<0.1	<0.1	<1%	3%
Nogales, AZ	<0.1	<0.1	<0.1	-21%	-42%
Bisbee, AR	0	0	<0.1	-	-100%
Penitas, TX	0	0	<0.1	-	-100%
Total	177.3	189.0	173.4	-6%	2%
Imports from Mexico					
Galvan Ranch, TX	<0.1	<0.1	<0.1	5%	-2%
Otay Mesa, CA	0	0	0	-	-
Total	<0.1	<0.1	<0.1	5%	-2%
Net Exports to Mexico	177.3	189.0	173.3	-6%	2%

Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico

Year-to-Date and Annual Summary

20

10b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit

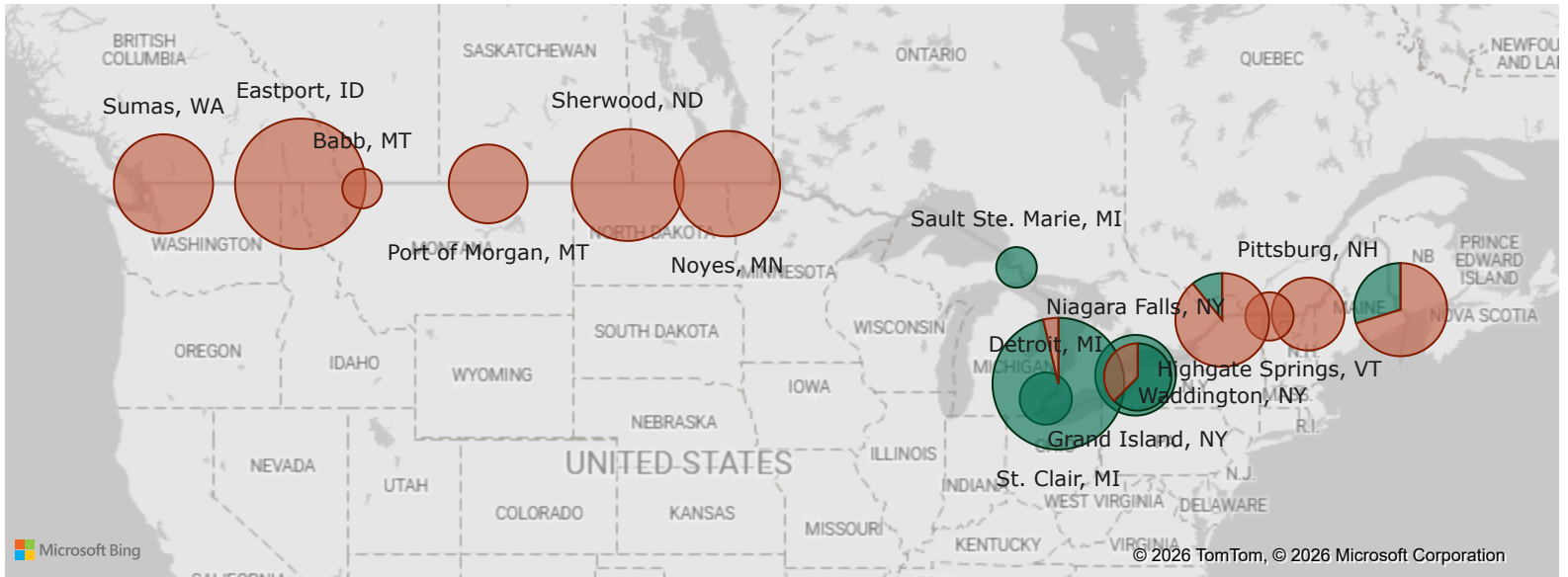
Volume (Bcf)	Year-to-Date (Jan-Feb)			Annual		
	Point of Entry/Exit	YTD 2026	YTD 2025	% Change	2025	2024
Exports to Mexico						
Rio Grande City, TX	105.2	99.8	5%	628.5	597.2	5%
Brownsville, TX	51.6	64.0	-19%	376.1	378.5	<1%
San Elizario, TX	39.4	35.8	10%	237.2	239.2	<1%
Presidio, TX	37.8	35.7	6%	268.2	246.9	9%
Hidalgo, TX	23.0	15.9	45%	119.5	105.0	14%
Roma, TX	21.1	20.5	3%	133.8	143.4	-7%
Ogilby, CA	17.5	19.0	-8%	140.9	132.4	6%
Laredo, TX	16.0	18.4	-13%	125.9	128.6	-2%
El Paso, TX	12.8	20.4	-37%	114.0	132.8	-14%
Rio Bravo, TX	10.9	9.5	14%	76.0	74.4	2%
Douglas, AZ	10.4	7.6	37%	67.0	48.2	39%
Clint, TX	4.4	4.2	6%	27.3	28.2	-3%
Calexico, CA	3.9	4.0	-2%	23.7	23.3	1%
Alamo, TX	3.4	3.2	7%	17.4	13.0	33%
McAllen, TX	3.2	4.7	-31%	30.6	18.2	68%
Sasabe, AZ	3.0	1.8	67%	19.8	14.6	36%
Eagle Pass, TX	2.4	2.4	2%	14.8	15.4	-4%
Del Rio, TX	0.2	0.2	<1%	1.1	0.9	20%
Nogales, AZ	0.1	0.2	-47%	1.1	1.4	-22%
Bisbee, AR	0	<0.1	-100%	0.1	0	-
Penitas, TX	0	<0.1	-100%	<0.1	1.0	-98%
Total	366.4	367.1	<1%	2,422.9	2,342.7	3%
Imports from Mexico						
Galvan Ranch, TX	<0.1	<0.1	-9%	0.2	0.2	-6%
Otay Mesa, CA	0	0	-	0	0.2	-100%
Total	<0.1	<0.1	-9%	0.2	0.5	-48%
Net Exports to Mexico	366.3	367.1	<1%	2,422.6	2,342.2	3%

Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

11: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit (February 2026)

● Exports ● Imports



St. Clair, MI	79 Bcf (20%)
Eastport, ID	77 Bcf (20%)
Sherwood, ND	49 Bcf (12%)
Noyes, MN	41 Bcf (10%)
Sumas, WA	34 Bcf (9%)
Waddington, NY	28 Bcf (7%)
Calais, ME	27 Bcf (7%)
Niagara Falls, NY	17 Bcf (4%)
Port of Morgan, MT	15 Bcf (4%)
Pittsburg, NH	11 Bcf (3%)
Grand Island, NY	8 Bcf (2%)
Detroit, MI	3 Bcf (1%)
Highgate Springs, VT	2 Bcf (0%)
Sault Ste. Marie, MI	1 Bcf (0%)
Babb, MT	1 Bcf (0%)

Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Points of entry/exit with flows less than 1Bcf are excluded. For additional information, please go to the summary tables 11a and 11b.
- Some points of entry/exit include pipeline and truck.

U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada

Monthly Summary

22

11a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit

Volume (Bcf) Point of Entry/Exit	Monthly			Percentage Change	
	Feb 2026	Jan 2026	Feb 2025	Feb 2026 vs. Jan 2026	Feb 2026 vs. Feb 2025
Imports from Canada					
Eastport, ID	76.8	90.1	86.6	-15%	-11%
Sherwood, ND	49.0	54.3	47.2	-10%	4%
Noyes, MN	40.9	51.4	51.7	-20%	-21%
Sumas, WA	33.6	39.4	39.3	-15%	-14%
Waddington, NY	24.8	27.6	23.4	-10%	6%
Calais, ME	19.2	28.3	12.4	-32%	55%
Port of Morgan, MT	15.2	18.9	17.1	-20%	-11%
Pittsburg, NH	11.2	12.3	10.9	-9%	3%
Grand Island, NY	3.1	2.9	4.2	7%	-26%
St. Clair, MI	2.9	4.8	2.6	-39%	15%
Highgate Springs, VT	1.8	2.0	1.8	-11%	<1%
Babb, MT	1.1	1.0	2.7	7%	-60%
Champlain, NY	0.6	0.6	0.9	-3%	-28%
Massena, NY	0.5	0.6	0.5	-15%	-8%
Warroad, MN	0.5	0.6	0.5	-17%	-5%
Niagara Falls, NY	0.3	0.8	0.9	-58%	-64%
Whitlash, MT	0.1	0.1	0.1	-14%	-3%
Jackman, ME	<0.1	<0.1	<0.1	4%	22%
Houlton, ME	<0.1	<0.1	<0.1	-22%	-11%
Detroit, MI	<0.1	<0.1	0.2	-52%	-89%
Alcan, Ak	0	0	0	-	-
Blaine, WA	0	0	0	-	-
Buffalo, NY	0	0	0	-	-
Havre, MT	0	0	0	-	-
International Falls, MN	0	0	0	-	-
Port Huron, MI	0	0	0	-	-
Portal, ND	0	0	<0.1	-	-100%
Sault Ste. Marie, MI	0	0	0	-	-
Sweetgrass, MT	0	0	0	-	-
Total	281.8	336.0	302.9	-16%	-7%
Exports to Canada					
St. Clair, MI	75.8	65.4	61.7	16%	23%
Niagara Falls, NY	16.6	18.2	15.4	-9%	7%
Calais, ME	8.2	9.3	10.6	-12%	-23%
Grand Island, NY	5.1	5.5	5.7	-7%	-10%
Waddington, NY	3.0	2.8	2.9	6%	5%
Detroit, MI	2.6	2.4	2.0	7%	29%
Sault Ste. Marie, MI	1.1	1.2	1.8	-10%	-39%
Portal, ND	0.2	<0.1	<0.1	77%	17X
Sumas, WA	<0.1	<0.1	0.5	51%	-82%
Noyes, MN	<0.1	0.4	0.3	-80%	-73%
Sweetgrass, MT	<0.1	<0.1	<0.1	-28%	-58%
Buffalo, NY	0	<0.1	0	-100%	-
International Falls, MN	0	0	0	-	-
Pittsburg, NH	0	<0.1	0	-100%	-
Port Huron, MI	0	0	0	-	-
Sherwood, ND	0	0	0	-	-
Total	112.7	105.2	100.9	7%	12%
Net Exports to Canada	-169.2	-230.8	-202.0	27%	16%

Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada

Year-to-Date and Annual Summary

23

11b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit

Volume (Bcf)	Year-to-Date (Jan-Feb)			Annual		
	Point of Entry/Exit	YTD 2026	YTD 2025	% Change	2025	2024
Imports from Canada						
Eastport, ID	166.9	176.4	-5%	951.7	912.7	4%
Sherwood, ND	103.4	100.3	3%	589.4	571.2	3%
Noyes, MN	92.3	112.3	-18%	527.8	532.2	<1%
Sumas, WA	73.0	83.7	-13%	460.9	465.0	<1%
Waddington, NY	52.4	49.8	5%	181.6	175.4	4%
Calais, ME	47.6	31.4	52%	63.4	31.2	103%
Port of Morgan, MT	34.1	32.4	5%	161.1	154.5	4%
Pittsburg, NH	23.5	23.0	3%	124.5	131.1	-5%
St. Clair, MI	7.8	8.5	-9%	94.6	121.2	-22%
Grand Island, NY	5.9	9.9	-40%	17.2	52.0	-67%
Highgate Springs, VT	3.8	3.8	<1%	13.7	12.6	8%
Babb, MT	2.1	5.3	-60%	36.5	33.5	9%
Champlain, NY	1.3	1.9	-35%	6.5	6.1	6%
Niagara Falls, NY	1.1	2.0	-43%	2.0	0.3	5X
Massena, NY	1.1	1.1	-5%	2.9	2.5	16%
Warroad, MN	1.1	1.1	<1%	4.1	4.2	-2%
Whitlash, MT	0.2	0.2	-3%	1.6	1.7	-8%
Jackman, ME	<0.1	<0.1	21%	0.3	0.3	25%
Houlton, ME	<0.1	<0.1	-4%	0.3	0.3	-14%
Detroit, MI	<0.1	2.7	-98%	2.9	18.1	-84%
Alcan, Ak	0	<0.1	-100%	<0.1	<0.1	-5%
Blaine, WA	0	0	-	<0.1	<0.1	-57%
Buffalo, NY	0	<0.1	-100%	<0.1	<0.1	-99%
Havre, MT	0	0	-	0.2	0	-
International Falls, MN	0	0	-	0	<0.1	-100%
Port Huron, MI	0	0	-	0	<0.1	-100%
Portal, ND	0	<0.1	-100%	<0.1	<0.1	-26%
Sault Ste. Marie, MI	0	0	-	0	<0.1	-100%
Sweetgrass, MT	0	0	-	<0.1	<0.1	-95%
Total	617.8	645.9	-4%	3,243.3	3,226.4	<1%
Exports to Canada						
St. Clair, MI	141.2	111.9	26%	600.3	553.2	9%
Niagara Falls, NY	34.7	30.4	14%	202.5	205.3	-1%
Calais, ME	17.4	19.7	-11%	90.1	111.2	-19%
Grand Island, NY	10.5	9.6	9%	79.7	56.7	41%
Waddington, NY	5.9	6.1	-3%	23.4	22.4	4%
Detroit, MI	5.0	3.7	32%	17.4	19.3	-9%
Sault Ste. Marie, MI	2.3	3.8	-39%	14.6	22.5	-35%
Noyes, MN	0.5	0.5	-10%	2.2	3.9	-45%
Portal, ND	0.2	<0.1	10X	1.0	0.2	3X
Sumas, WA	0.2	0.7	-78%	1.8	2.5	-30%
Pittsburg, NH	<0.1	0	-	0.8	<0.1	12X
Sweetgrass, MT	<0.1	<0.1	<1%	<0.1	<0.1	-29%
Buffalo, NY	<0.1	<0.1	125%	<0.1	<0.1	-96%
International Falls, MN	0	0	-	0	<0.1	-100%
Port Huron, MI	0	0	-	0	<0.1	-100%
Sherwood, ND	0	0	-	<0.1	0	-
Total	217.9	186.5	17%	1,033.8	997.4	4%
Net Exports to Canada	-399.9	-459.4	13%	-2,209.5	-2,229.0	<1%

Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

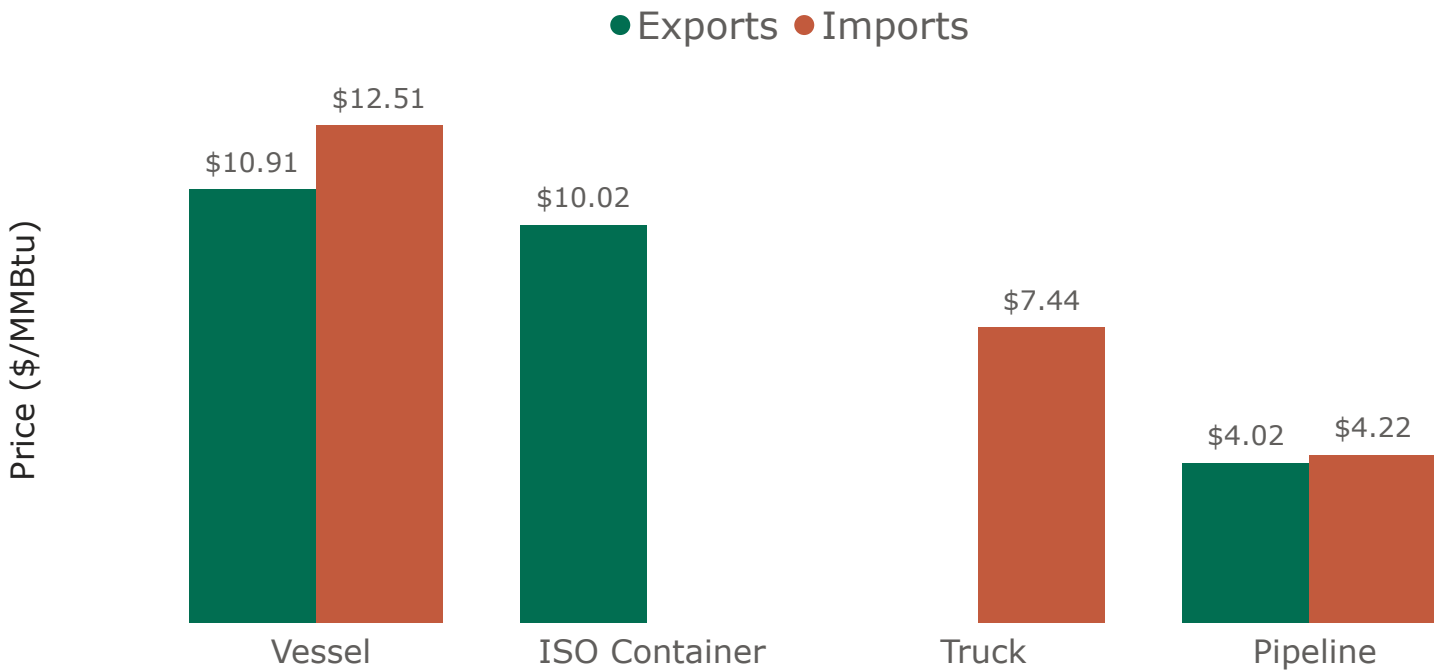
U.S. Natural Gas Import & Export Prices

U.S. Natural Gas Import & Export Prices

Monthly Summary

24

U.S. Natural Gas Import & Export Prices by Mode of Transport (February 2026)



12a. Monthly Summary: U.S. Natural Gas Import & Export Prices by Mode of Transport

Activity	Feb 2026	Jan 2026	Feb 2025	Feb 2026 vs. Jan 2026	Feb 2026 vs. Feb 2025
Exports					
LNG by Vessel	\$10.91	\$8.34	\$8.11	24%	34%
Pipeline	\$4.02	\$5.55	\$3.96	-38%	2%
Truck	-	-	\$11.99	-	-
LNG by ISO Container	\$10.02	\$10.00	\$10.02	<1%	<1%
Average Price	\$8.36	\$7.36	\$6.45	12%	30%
Imports					
LNG by Vessel	\$12.51	\$18.58	\$7.70	-48%	62%
Pipeline	\$4.22	\$6.41	\$4.25	-52%	<1%
Truck	\$7.44	\$6.79	\$4.34	9%	71%
LNG by ISO Container	-	-	-	-	-
Average Price	\$4.30	\$6.80	\$4.25	-58%	<1%

Notes

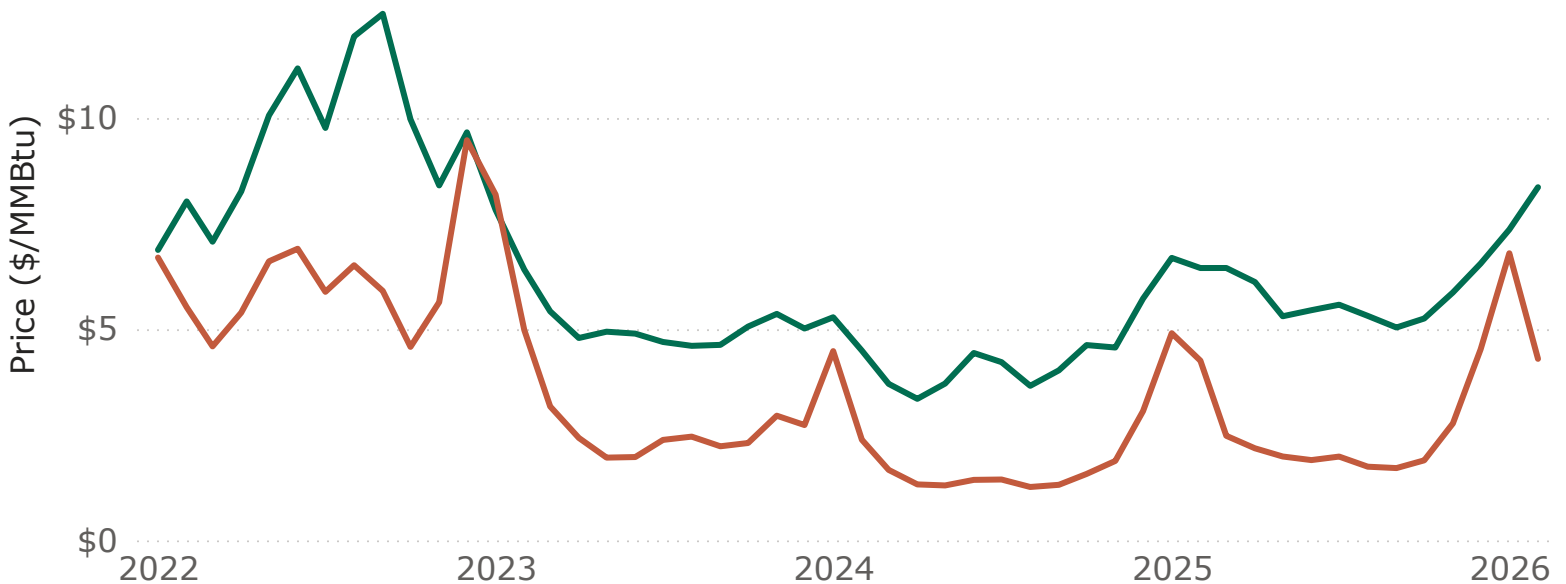
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- LNG imports exclude U.S. sourced natural gas.
- not applicable(-).

U.S. Natural Gas Import & Export Prices

Year-to-Date and Annual Summary

U.S. Natural Gas Import & Export Prices

● Exports ● Imports



12b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export Prices by Mode of Transport

Price (\$/MMBtu)	Year-to-Date (Jan-Feb)			Annual		
Activity	YTD 2026	YTD 2025	% Change	2025	2024	% Change
Exports						
LNG by Vessel	\$9.57	\$8.15	17%	\$7.62	\$6.17	24%
Pipeline	\$4.79	\$4.21	14%	\$3.00	\$1.94	55%
Truck	-	\$11.88	-	\$9.63	\$6.02	60%
LNG by ISO Container	\$10.01	\$10.01	<1%	\$10.01	\$10.04	<1%
Average Price	\$7.84	\$6.57	19%	\$5.84	\$4.34	35%
Imports						
LNG by Vessel	\$17.46	\$16.42	6%	\$13.26	\$11.92	11%
Pipeline	\$5.41	\$4.57	18%	\$2.79	\$1.96	43%
Truck	\$7.09	\$4.35	63%	\$4.98	\$3.97	25%
LNG by ISO Container	-	-	-	\$11.46	-	-
Average Price	\$5.67	\$4.60	23%	\$2.83	\$2.01	41%

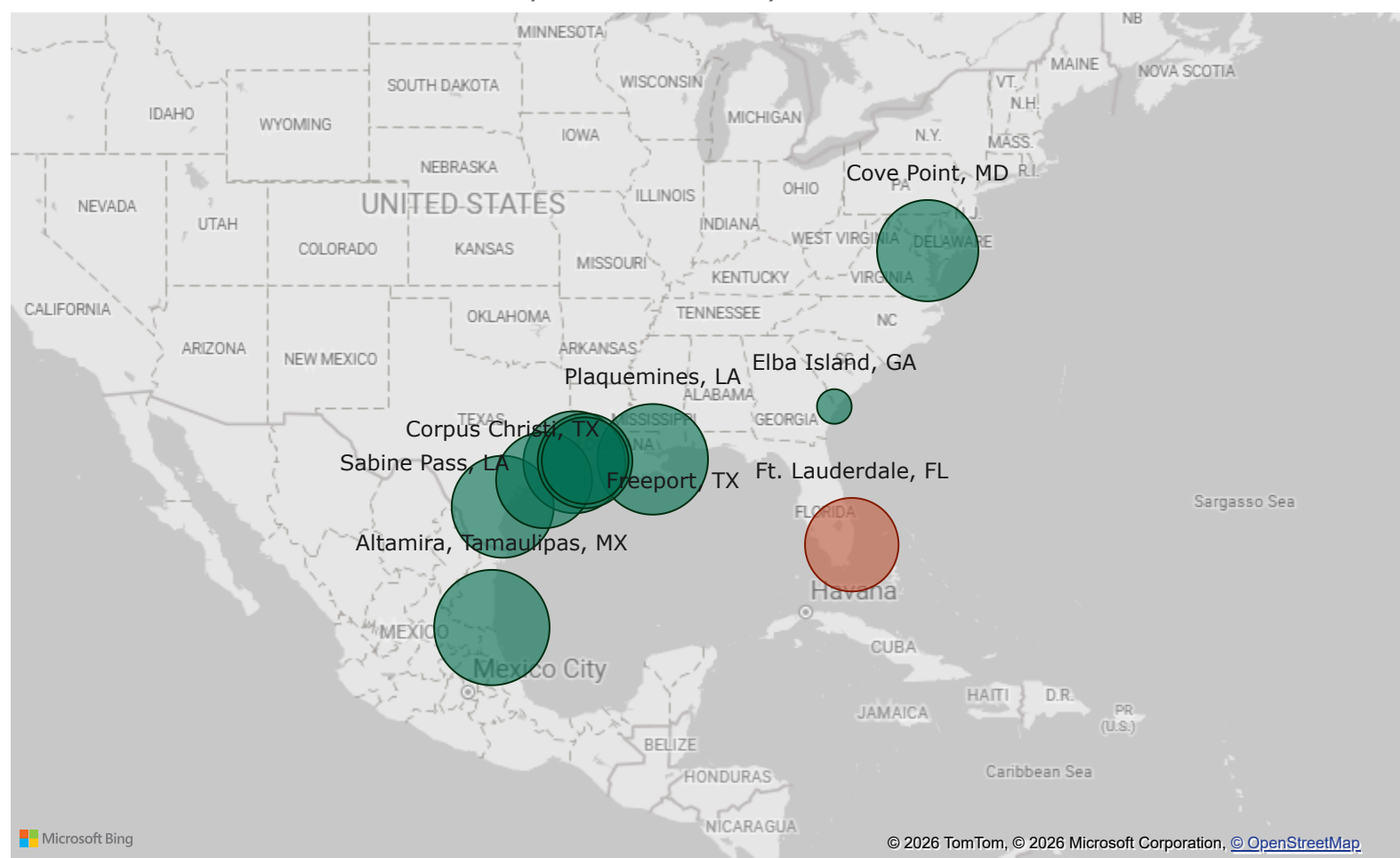
Notes

- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- LNG imports exclude U.S. sourced natural gas.
- not applicable(-).

U.S.-Produced LNG Export Prices Summary

U.S.-Produced LNG Export Prices by Point of Exit (February 2026)

● LNG by Vessel ● LNG by ISO Container



13a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Point of Exit

Price (\$/MMBtu) Point of Exit	Monthly			Percentage Change	
	Feb 2026	Jan 2026	Feb 2025	Feb 2026 vs. Jan 2026	Feb 2026 vs. Feb 2025
LNG Exports by Vessel					
Altamira, Tamaulipas, MX	\$13.09	\$10.19	\$5.79	22%	126%
Plaquemines, LA	\$12.34	\$8.69	\$11.28	30%	9%
Corpus Christi, TX	\$11.09	\$8.30	\$7.65	25%	45%
Sabine Pass, LA	\$11.09	\$8.06	\$7.01	27%	58%
Cove Point, MD	\$11.00	\$8.30	\$7.60	25%	45%
Freeport, TX	\$10.31	\$8.44	\$8.35	18%	24%
Cameron (Calcasieu Pass), LA	\$10.15	\$7.37	\$12.80	27%	-21%
Cameron, LA	\$9.25	\$9.14	\$6.96	1%	33%
Elba Island, GA	\$6.52	\$5.23	\$4.17	20%	56%
Average Price	\$10.91	\$8.34	\$8.11	24%	34%
LNG Exports by ISO Container					
Ft. Lauderdale, FL	\$10.02	\$10.00	\$10.02	<1%	<1%
Jacksonville, FL	-	-	-	-	-
Miami, FL	-	-	-	-	-
Port of Savannah, GA	-	-	-	-	-
West Palm Beach, FL	-	-	-	-	-
Average Price	\$10.02	\$10.00	\$10.02	<1%	<1%
LNG Export Average Price	\$10.91	\$8.34	\$8.11	24%	34%

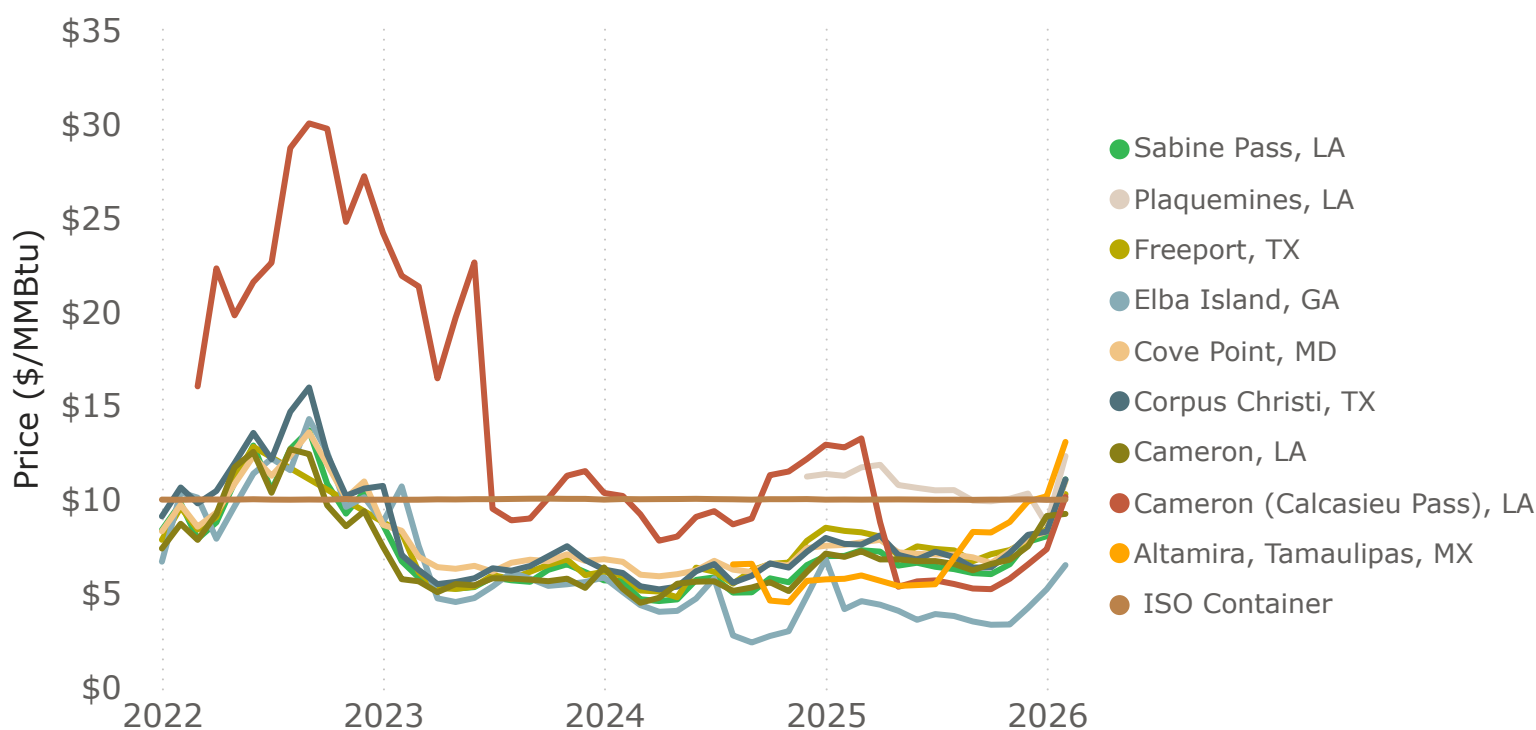
Notes

- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).

U.S.-Produced LNG Export Prices

Year-to-Date and Annual Summary

U.S.-Produced LNG Export Prices by Point of Exit



13b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Point of Exit

Price (\$/MMBtu)	Year-to-Date (Jan-Feb)			Annual		
Point of Exit	YTD 2026	YTD 2025	% Change	2025	2024	% Change
LNG Exports by ISO Container						
Ft. Lauderdale, FL	\$10.01	\$10.01	<1%	\$10.01	\$10.03	<1%
Jacksonville, FL	-	-	-	-	\$10.39	-
Miami, FL	-	-	-	-	\$10.39	-
Port of Savannah, GA	-	-	-	-	\$9.55	-
West Palm Beach, FL	-	-	-	\$10.00	-	-
Average Price	\$10.01	\$10.01	<1%	\$10.01	\$10.04	<1%
LNG Exports by Vessel						
Altamira, Tamaulipas, MX	\$11.54	\$5.78	100%	\$7.25	\$6.03	20%
Plaquemines, LA	\$10.34	\$11.32	-9%	\$10.55	\$11.24	-6%
Corpus Christi, TX	\$9.71	\$7.81	24%	\$7.30	\$6.10	20%
Sabine Pass, LA	\$9.52	\$7.01	36%	\$6.76	\$5.42	25%
Cove Point, MD	\$9.48	\$7.57	25%	\$7.38	\$6.44	15%
Freeport, TX	\$9.37	\$8.42	11%	\$7.61	\$6.21	23%
Cameron, LA	\$9.19	\$7.05	30%	\$6.87	\$5.44	26%
Cameron (Calcasieu Pass), LA	\$8.70	\$12.87	-32%	\$7.65	\$9.75	-22%
Elba Island, GA	\$5.78	\$5.20	11%	\$4.08	\$4.22	-3%
Average Price	\$9.57	\$8.15	17%	\$7.62	\$6.17	24%
LNG Export Average Price	\$9.57	\$8.15	17%	\$7.62	\$6.17	24%

Notes

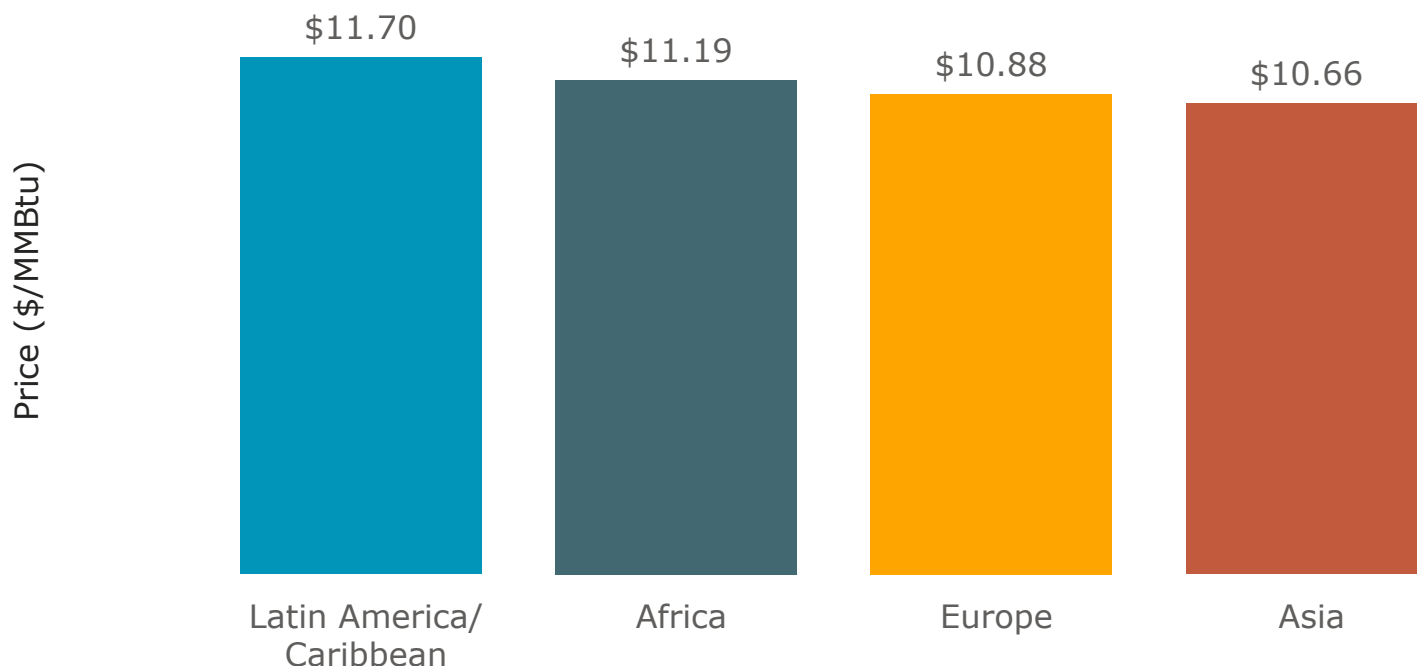
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).

U.S.-Produced LNG Export Prices

Monthly Summary

28

U.S.-Produced LNG Export Prices by Region of Destination (February 2026)



14a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Region of Destination

Price (\$/MMBtu) Region of Destination	Monthly			Percentage Change	
	Feb 2026	Jan 2026	Feb 2025	Feb 2026 vs. Jan 2026	Feb 2026 vs. Feb 2025
LNG Exports by Vessel					
Latin America/ Caribbean	\$11.71	\$8.38	\$8.13	28%	44%
Africa	\$11.19	\$7.99	\$6.80	29%	64%
Europe	\$10.88	\$8.36	\$8.30	23%	31%
Asia	\$10.66	\$8.29	\$6.97	22%	53%
North America	-	\$10.19	-	-	-
Average Price	\$10.91	\$8.34	\$8.11	24%	34%
LNG Exports by ISO Container					
Latin America/ Caribbean	\$10.02	\$10.00	\$10.02	<1%	<1%
Europe	-	-	-	-	-
Average Price	\$10.02	\$10.00	\$10.02	<1%	<1%
LNG Export Average Price	\$10.91	\$8.34	\$8.11	24%	34%

Notes

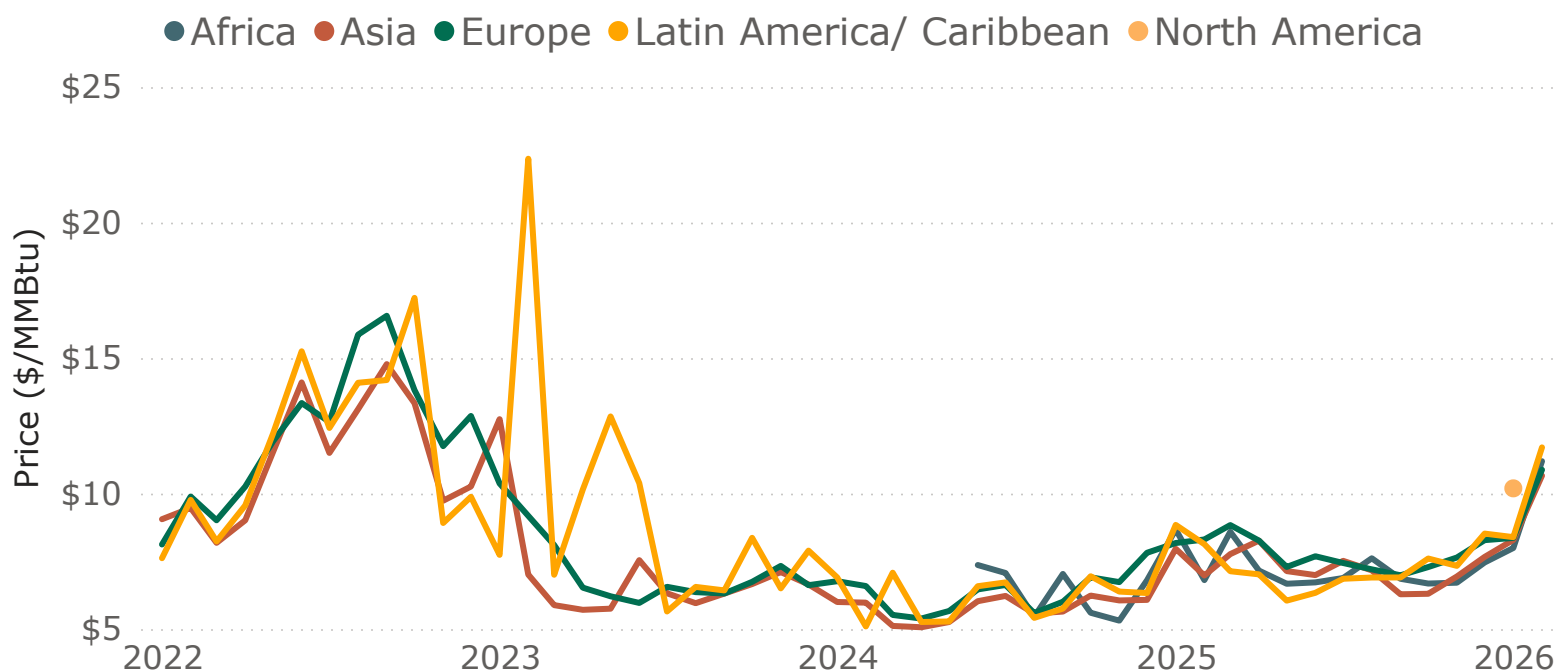
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

U.S.-Produced LNG Export Prices

Year-to-Date and Annual Summary

29

U.S.-Produced LNG Export Prices by Region of Destination (February 2026)



14b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Region of Destination

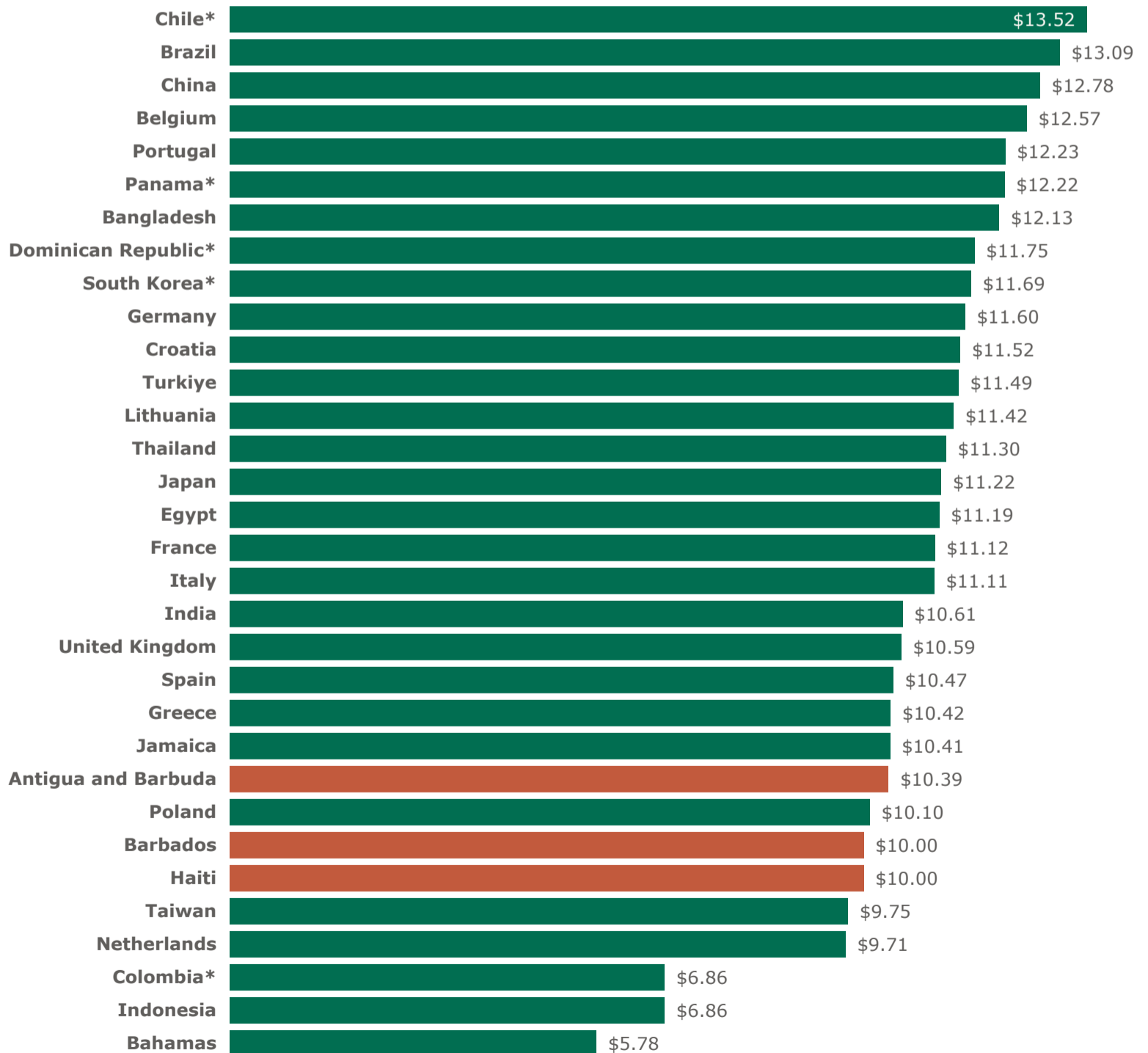
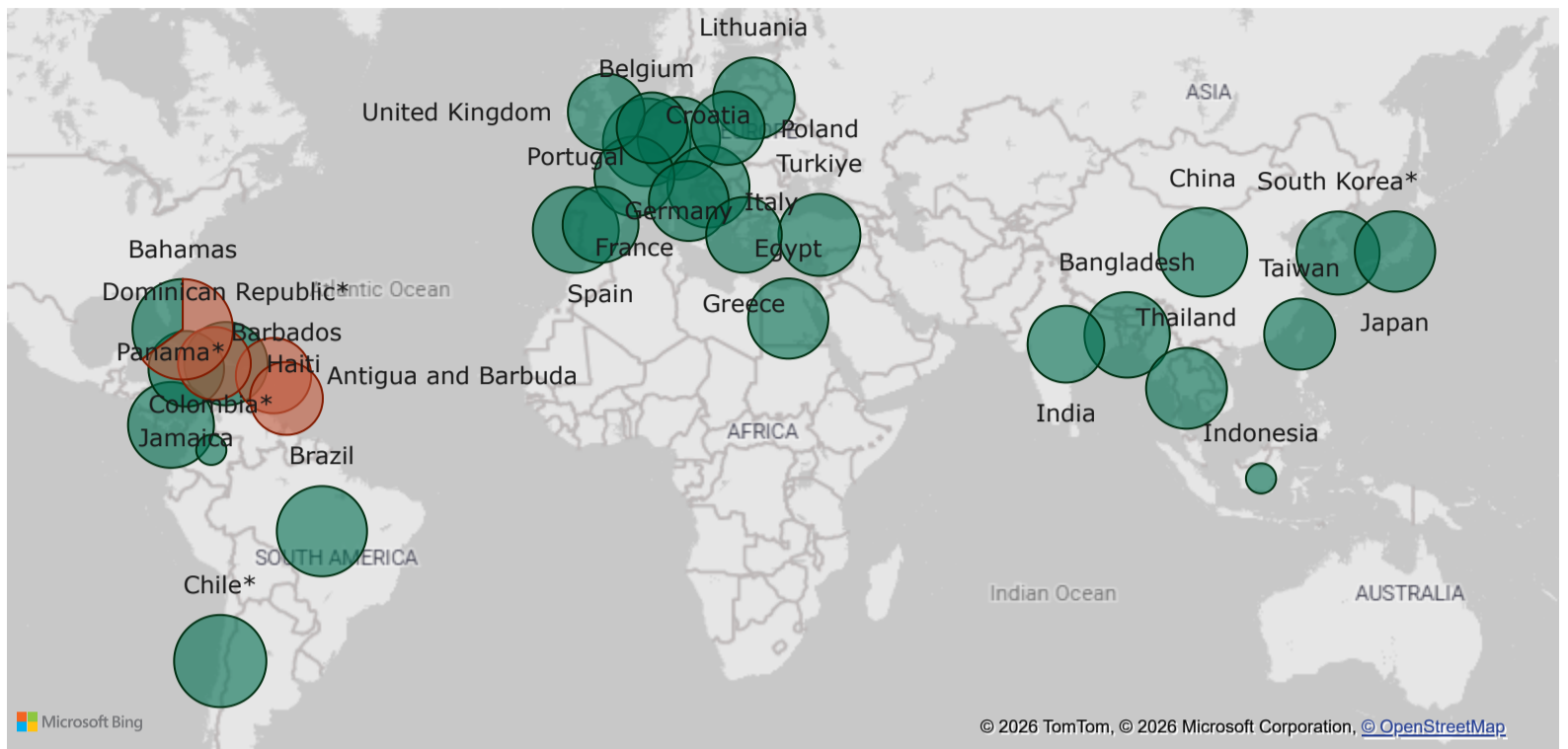
Price (\$/MMBtu) Region of Destination	Year-to-Date (Jan-Feb)			Annual		
	YTD 2026	YTD 2025	% Change	2025	2024	% Change
LNG Exports by ISO Container						
Latin America/ Caribbean	\$10.01	\$10.01	<1%	\$10.01	\$10.04	<1%
Europe	-	-	-	-	\$9.55	-
Average Price	\$10.01	\$10.01	<1%	\$10.01	\$10.04	<1%
LNG Exports by Vessel						
Latin America/ Caribbean	\$10.26	\$8.34	23%	\$7.13	\$6.10	17%
North America	\$10.19	-	-	-	-	-
Asia	\$9.84	\$7.43	32%	\$7.22	\$5.73	26%
Africa	\$9.76	\$7.75	26%	\$7.10	\$6.30	13%
Europe	\$9.48	\$8.24	15%	\$7.83	\$6.46	21%
Average Price	\$9.57	\$8.15	17%	\$7.62	\$6.17	24%
LNG Export Average Price	\$9.57	\$8.15	17%	\$7.62	\$6.17	24%

Notes

- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

15: U.S.-Produced LNG Export Prices by Country of Destination (February 2026)

● LNG by Vessel ● LNG by ISO Container



Notes

- * Free Trade Agreement Countries.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

U.S.-Produced LNG Export Prices

Monthly Summary

15a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Country of Destination

Country of Destination	Monthly			Percentage Change	
	Feb 2026	Jan 2026	Feb 2025	Feb 2026 vs. Jan 2026	Feb 2026 vs. Feb 2025
LNG Exports by Vessel					
Chile*	\$13.52	-	-	-	-
Brazil	\$13.09	\$8.52	\$7.17	35%	83%
China	\$12.78	-	-	-	-
Belgium	\$12.57	\$9.39	\$12.62	25%	<1%
Portugal	\$12.23	\$8.04	\$6.07	34%	101%
Panama*	\$12.22	\$9.03	\$7.69	26%	59%
Bangladesh	\$12.13	-	\$7.16	-	69%
Dominican Republic*	\$11.75	\$7.71	\$9.17	34%	28%
South Korea*	\$11.69	\$8.50	\$7.24	27%	62%
Germany	\$11.60	\$8.76	\$10.84	24%	7%
Croatia	\$11.52	\$7.65	\$6.87	34%	68%
Turkiye	\$11.49	\$8.65	\$8.30	25%	39%
Lithuania	\$11.42	\$8.24	\$6.84	28%	67%
Thailand	\$11.30	-	\$7.16	-	58%
Japan	\$11.22	\$8.21	\$7.02	27%	60%
Egypt	\$11.19	\$7.94	\$6.80	29%	64%
France	\$11.12	\$8.10	\$8.22	27%	35%
Italy	\$11.11	\$8.41	\$9.18	24%	21%
India	\$10.61	\$8.52	\$7.08	20%	50%
United Kingdom	\$10.59	\$8.37	\$8.42	21%	26%
Spain	\$10.47	\$8.05	\$7.62	23%	37%
Greece	\$10.42	\$7.88	\$6.90	24%	51%
Jamaica	\$10.41	\$8.19	-	21%	-
Poland	\$10.10	\$7.79	\$6.59	23%	53%
Taiwan	\$9.75	\$8.35	\$6.04	14%	61%
Netherlands	\$9.71	\$8.29	\$8.58	15%	13%
Colombia*	\$6.86	\$8.73	\$7.81	-27%	-12%
Indonesia	\$6.86	-	-	-	-
Bahamas	\$5.40	\$6.86	-	-27%	-
Argentina	-	-	-	-	-
Bahrain*	-	-	-	-	-
Canada*	-	\$10.19	-	-	-
El Salvador*	-	-	-	-	-
Finland	-	-	\$7.16	-	-
Jordan*	-	\$7.75	\$6.68	-	-
Kuwait	-	-	-	-	-
Malaysia	-	-	-	-	-
Malta	-	-	-	-	-
Mauritania	-	-	-	-	-
Mexico*	-	-	-	-	-
Philippines	-	-	-	-	-
Senegal	-	\$9.04	-	-	-
Singapore*	-	-	-	-	-
United Arab Emirates	-	-	-	-	-
Average Price	\$10.91	\$8.34	\$8.11	24%	34%
LNG Exports by ISO Container					
Antigua and Barbuda	\$10.39	-	\$10.39	-	<1%
Bahamas	\$10.00	\$10.00	\$10.00	<1%	<1%
Barbados	\$10.00	\$10.00	\$10.00	<1%	<1%
Haiti	\$10.00	\$10.00	-	<1%	-
Jamaica	-	-	-	-	-
Netherlands	-	-	-	-	-
Average Price	\$10.02	\$10.00	\$10.02	<1%	<1%
LNG Export Average Price	\$10.91	\$8.34	\$8.11	24%	34%

Notes

- * Free Trade Agreement Countries.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).

U.S.-Produced LNG Export Prices

Year-to-Date and Annual Summary

15b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Country of Destination

Price (\$/MMBtu)	Year-to-Date (Jan-Feb)			Annual		
Country of Destination	YTD 2026	YTD 2025	% Change	2025	2024	% Change
LNG Exports by ISO Container						
Antigua and Barbuda	\$10.39	\$10.39	<1%	\$10.39	\$10.39	<1%
Bahamas	\$10.00	\$10.00	<1%	\$10.00	\$10.00	<1%
Barbados	\$10.00	\$10.00	<1%	\$10.00	\$10.00	<1%
Haiti	\$10.00	-	-	\$10.00	\$10.00	<1%
Jamaica	-	-	-	-	\$10.39	-
Netherlands	-	-	-	-	\$9.55	-
Average Price	\$10.01	\$10.01	<1%	\$10.01	\$10.04	<1%
LNG Exports by Vessel						
Chile*	\$13.52	\$7.64	77%	\$6.63	\$6.14	8%
China	\$12.78	-	-	\$5.62	\$5.68	-1%
Bangladesh	\$12.13	\$10.38	17%	\$7.45	\$5.53	35%
Thailand	\$11.30	\$7.16	58%	\$6.93	\$5.83	19%
Belgium	\$11.11	\$8.70	28%	\$8.96	\$6.23	44%
Portugal	\$10.92	\$6.62	65%	\$6.22	\$5.10	22%
Brazil	\$10.72	\$7.17	49%	\$7.21	\$5.87	23%
Panama*	\$10.46	\$9.55	9%	\$8.09	\$6.94	17%
Germany	\$10.45	\$10.77	-3%	\$8.98	\$8.66	4%
Jamaica	\$10.37	\$5.76	80%	\$6.27	\$5.34	18%
Japan	\$10.25	\$7.27	41%	\$7.18	\$6.09	18%
Canada*	\$10.19	-	-	-	-	-
South Korea*	\$10.16	\$7.17	42%	\$7.22	\$5.78	25%
Dominican Republic*	\$10.02	\$9.07	10%	\$7.63	\$6.39	19%
India	\$9.94	\$7.11	40%	\$6.81	\$5.46	25%
Egypt	\$9.78	\$7.75	26%	\$7.10	\$6.30	13%
Lithuania	\$9.77	\$7.01	39%	\$7.60	\$5.87	29%
Turkiye	\$9.50	\$8.36	14%	\$8.01	\$6.86	17%
Italy	\$9.44	\$8.38	13%	\$7.90	\$5.97	32%
France	\$9.37	\$7.86	19%	\$7.65	\$6.23	23%
Taiwan	\$9.28	\$6.51	43%	\$7.03	\$5.64	25%
Greece	\$9.27	\$6.94	34%	\$7.75	\$6.83	13%
United Kingdom	\$9.25	\$8.40	10%	\$8.02	\$7.02	14%
Croatia	\$9.23	\$6.96	33%	\$7.00	\$5.75	22%
Netherlands	\$9.13	\$8.63	6%	\$7.59	\$5.92	28%
Senegal	\$9.04	-	-	\$7.15	\$6.64	8%
Spain	\$8.95	\$8.48	6%	\$7.45	\$5.99	24%
Poland	\$8.94	\$7.78	15%	\$7.14	\$6.37	12%
Colombia*	\$8.34	\$7.81	7%	\$6.52	\$6.14	6%
Jordan*	\$7.75	\$7.34	5%	\$9.27	\$5.19	79%
Indonesia	\$6.86	-	-	-	\$5.08	-
Bahamas	\$6.23	-	-	\$7.51	-	-
Argentina	-	-	-	\$6.54	\$6.00	9%
Bahrain*	-	-	-	\$10.30	-	-
El Salvador*	-	-	-	\$6.21	\$5.32	17%
Finland	-	\$7.16	-	\$6.62	\$6.45	3%
Kuwait	-	-	-	\$5.64	\$5.54	2%
Malaysia	-	-	-	-	\$5.82	-
Malta	-	-	-	\$4.04	\$4.30	-6%
Mauritania	-	-	-	-	\$6.64	-
Mexico*	-	-	-	\$6.48	\$5.58	16%
Philippines	-	-	-	\$7.86	\$5.02	57%
Singapore*	-	-	-	\$6.88	\$5.63	22%
United Arab Emirates	-	-	-	\$6.52	\$4.94	32%
Average Price	\$9.57	\$8.15	17%	\$7.62	\$6.17	24%
LNG Export Average Price	\$9.57	\$8.15	17%	\$7.62	\$6.17	24%

Notes

* Free Trade Agreement Countries.

- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).

U.S.-Produced LNG Export Prices

Monthly series

33

16a: U.S.-Produced LNG Export Prices and Region of Destination

Price (\$/MMBtu)	2025										2026	
Region of Destination	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
LNG Exports by Vessel												
Africa	\$8.59	\$7.16	\$6.67	\$6.72	\$6.88	\$7.61	\$6.85	\$6.68	\$6.71	\$7.45	\$7.99	\$11.19
Asia	\$7.76	\$8.26	\$7.14	\$6.99	\$7.51	\$7.16	\$6.28	\$6.30	\$6.94	\$7.66	\$8.29	\$10.66
Europe	\$8.83	\$8.26	\$7.29	\$7.68	\$7.44	\$7.20	\$6.98	\$7.29	\$7.64	\$8.28	\$8.36	\$10.88
Latin America/Caribbean	\$7.12	\$7.01	\$6.03	\$6.33	\$6.84	\$6.89	\$6.89	\$7.59	\$7.32	\$8.51	\$8.38	\$11.71
North America	-	-	-	-	-	-	-	-	-	-	\$10.19	-
Average Price	\$8.55	\$8.13	\$7.14	\$7.33	\$7.32	\$7.23	\$6.82	\$7.06	\$7.41	\$8.14	\$8.34	\$10.91
LNG Exports by ISO Container												
Latin America/Caribbean	\$10.01	\$10.02	\$10.02	\$10.02	\$10.01	\$10.01	\$10.00	\$10.01	\$10.01	\$10.03	\$10.00	\$10.02
Average Price	\$10.01	\$10.02	\$10.02	\$10.02	\$10.01	\$10.01	\$10.00	\$10.01	\$10.01	\$10.03	\$10.00	\$10.02
LNG Export Average Price	\$8.55	\$8.13	\$7.14	\$7.34	\$7.32	\$7.23	\$6.83	\$7.06	\$7.41	\$8.14	\$8.34	\$10.91

16b: U.S.-Produced LNG Export Prices and Point of Exit

Price (\$/MMBtu)	2025										2026	
Point of Exit	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
LNG Exports by Vessel												
Altamira, Tamaulipas, MX	\$5.97	-	\$5.41	-	\$5.50	-	\$8.29	\$8.26	\$8.82	\$9.92	\$10.19	\$13.09
Cameron (Calcasieu Pass), LA	\$13.28	\$8.79	\$5.37	\$5.65	\$5.71	\$5.51	\$5.27	\$5.24	\$5.80	\$6.55	\$7.37	\$10.15
Cameron, LA	\$7.25	\$6.82	\$6.83	\$6.73	\$6.74	\$6.59	\$6.24	\$6.58	\$6.81	\$7.52	\$9.14	\$9.25
Corpus Christi, TX	\$7.61	\$8.10	\$7.07	\$6.81	\$7.24	\$6.95	\$6.39	\$6.40	\$7.17	\$8.13	\$8.30	\$11.09
Cove Point, MD	\$7.74	\$7.87	\$7.20	\$7.13	\$7.09	\$7.08	\$6.94	\$6.63	\$7.26	\$7.96	\$8.30	\$11.00
Elba Island, GA	\$4.60	\$4.41	\$4.08	\$3.60	\$3.91	\$3.81	\$3.52	\$3.34	\$3.36	\$4.24	\$5.23	\$6.52
Freeport, TX	\$8.27	\$8.04	\$7.00	\$7.52	\$7.38	\$7.31	\$6.73	\$7.10	\$7.32	\$7.83	\$8.44	\$10.31
Plaquemines, LA	\$11.73	\$11.87	\$10.79	\$10.64	\$10.51	\$10.52	\$9.96	\$9.93	\$10.06	\$10.34	\$8.69	\$12.34
Sabine Pass, LA	\$7.31	\$7.24	\$6.49	\$6.65	\$6.43	\$6.31	\$6.09	\$6.04	\$6.57	\$7.76	\$8.06	\$11.09
Average Price	\$8.55	\$8.13	\$7.14	\$7.33	\$7.32	\$7.23	\$6.82	\$7.06	\$7.41	\$8.14	\$8.34	\$10.91
LNG Exports by ISO Container												
Ft. Lauderdale, FL	\$10.01	\$10.02	\$10.03	\$10.02	\$10.01	\$10.01	\$10.00	\$10.01	\$10.01	\$10.03	\$10.00	\$10.02
West Palm Beach, FL	-	\$10.00	\$10.00	-	-	-	-	-	-	-	-	-
Average Price	\$10.01	\$10.02	\$10.02	\$10.02	\$10.01	\$10.01	\$10.00	\$10.01	\$10.01	\$10.03	\$10.00	\$10.02
LNG Export Average Price	\$8.55	\$8.13	\$7.14	\$7.34	\$7.32	\$7.23	\$6.83	\$7.06	\$7.41	\$8.14	\$8.34	\$10.91

Notes

- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

U.S.-Produced LNG Export Prices

Monthly series

16c: U.S.-Produced LNG Export Prices and Country of Destination

Price (\$/MMBtu)	2025										2026	
Region of Destination	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
LNG Exports by Vessel												
Argentina	-	\$6.44	\$5.72	\$6.43	\$6.84	-	-	-	-	-	-	-
Bahamas	-	-	-	-	-	-	-	-	-	\$7.51	\$6.86	\$5.40
Bahrain*	-	-	\$10.68	\$8.72	\$10.85	\$12.51	-	-	-	-	-	-
Bangladesh	-	\$10.79	\$7.88	\$6.42	\$7.33	\$5.43	\$5.84	\$6.84	-	-	-	\$12.13
Belgium	\$9.87	\$11.98	\$8.92	\$9.37	\$7.66	\$7.66	\$7.55	\$8.52	\$9.60	\$10.23	\$9.39	\$12.57
Brazil	\$7.00	\$7.65	\$6.74	\$5.69	\$6.46	\$7.81	\$8.59	\$6.38	\$6.45	\$9.03	\$8.52	\$13.09
Canada*	-	-	-	-	-	-	-	-	-	-	\$10.19	-
Chile*	\$6.91	\$6.51	\$5.65	\$6.19	\$6.73	-	\$6.93	-	\$6.40	\$7.72	-	\$13.52
China	-	-	-	-	-	-	\$5.62	-	-	-	-	\$12.78
Colombia*	\$8.12	\$7.27	\$5.10	\$6.14	\$5.88	\$6.57	\$5.37	-	\$6.51	\$7.06	\$8.73	\$6.86
Croatia	-	\$7.63	\$7.04	\$7.50	\$7.15	-	\$5.97	\$5.74	\$6.70	\$7.59	\$7.65	\$11.52
Dominican Republic*	\$6.58	\$6.60	\$6.35	\$7.08	\$8.39	\$6.63	\$6.00	\$7.81	\$9.14	\$9.17	\$7.71	\$11.75
Egypt	\$8.59	\$7.00	\$6.67	\$6.72	\$6.90	\$7.67	\$6.85	\$6.64	\$6.71	\$7.44	\$7.94	\$11.19
El Salvador*	-	-	-	\$5.56	-	-	-	\$6.90	-	-	-	-
Finland	-	\$6.40	\$6.49	\$7.07	\$6.87	-	\$6.14	-	\$6.52	-	-	-
France	\$9.02	\$7.95	\$6.46	\$6.96	\$5.88	\$7.38	\$6.64	\$7.55	\$7.51	\$8.41	\$8.10	\$11.12
Germany	\$10.81	\$9.59	\$8.67	\$8.90	\$9.33	\$9.68	\$7.84	\$7.46	\$7.55	\$9.02	\$8.76	\$11.60
Greece	-	\$11.56	\$9.85	\$9.09	\$8.33	\$7.56	\$6.04	\$5.88	\$8.81	\$7.73	\$7.88	\$10.42
India	\$6.95	\$7.21	\$7.09	\$6.72	\$6.80	\$6.47	\$6.28	\$6.19	\$6.73	\$7.58	\$8.52	\$10.61
Indonesia	-	-	-	-	-	-	-	-	-	-	-	\$6.86
Italy	\$8.46	\$8.04	\$8.99	\$7.34	\$6.78	\$6.82	\$7.08	\$7.34	\$7.77	\$9.11	\$8.41	\$11.11
Jamaica	-	-	-	-	\$6.77	-	-	-	\$6.51	-	\$8.19	\$10.41
Japan	\$7.31	\$8.25	\$7.18	\$7.15	\$7.58	\$7.52	\$6.83	\$6.39	\$7.22	\$6.87	\$8.21	\$11.22
Jordan*	\$10.10	\$10.31	-	-	-	\$10.37	-	\$10.07	-	-	\$7.75	-
Kuwait	-	-	\$5.62	\$5.65	-	-	-	-	-	-	-	-
Lithuania	\$7.35	\$7.18	\$6.01	\$6.81	\$8.49	\$6.00	\$5.79	\$11.63	\$6.44	\$8.01	\$8.24	\$11.42
Malta	\$4.60	-	-	\$3.62	-	-	-	-	-	-	-	-
Mexico*	-	\$7.64	-	-	\$5.50	\$3.74	-	-	\$8.82	-	-	-
Netherlands	\$8.51	\$8.56	\$6.79	\$7.24	\$7.25	\$6.95	\$7.47	\$6.42	\$8.32	\$8.06	\$8.29	\$9.71
Panama*	\$7.59	\$6.37	\$6.57	\$6.80	\$7.39	\$7.17	-	\$10.07	-	-	\$9.03	\$12.22
Philippines	-	-	-	-	\$8.58	-	-	-	\$6.51	-	-	-
Poland	\$7.66	\$7.79	\$6.22	\$6.39	\$7.14	\$5.82	\$7.01	\$7.51	\$6.52	\$7.17	\$7.79	\$10.10
Portugal	\$7.09	\$6.54	\$5.65	\$5.96	\$6.86	\$6.30	\$5.52	\$5.26	\$5.88	\$7.09	\$8.04	\$12.23
Senegal	-	\$8.17	-	-	\$6.45	\$5.96	-	\$7.41	-	\$7.93	\$9.04	-
Singapore*	-	-	\$6.74	-	-	\$7.17	-	\$6.36	-	-	-	-
South Korea*	\$8.13	\$8.29	\$6.77	\$6.82	\$8.01	\$6.53	\$5.90	\$6.04	\$6.96	\$8.22	\$8.50	\$11.69
Spain	\$9.06	\$7.56	\$6.61	\$7.85	\$6.83	\$6.44	\$5.81	\$6.82	\$6.97	\$7.81	\$8.05	\$10.47
Taiwan	\$7.49	\$7.74	\$6.84	\$7.63	\$6.28	\$7.61	\$6.60	\$5.93	\$6.95	\$7.90	\$8.35	\$9.75
Thailand	\$7.04	\$7.48	\$7.32	-	\$7.94	\$5.51	-	\$5.30	\$5.84	\$7.12	-	\$11.30
Turkiye	\$8.67	\$6.48	\$10.03	\$10.22	\$5.65	\$6.17	-	\$6.60	\$7.55	\$8.17	\$8.65	\$11.49
United Arab Emirates	\$7.59	\$7.18	-	-	-	-	\$3.58	-	-	-	-	-
United Kingdom	\$8.68	\$8.35	\$7.34	\$8.76	\$5.83	-	\$8.02	\$7.20	\$7.46	\$7.87	\$8.37	\$10.59
Average Price	\$8.55	\$8.13	\$7.14	\$7.33	\$7.32	\$7.23	\$6.82	\$7.06	\$7.41	\$8.14	\$8.34	\$10.91
LNG Exports by ISO Container												
Antigua and Barbuda	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	-	\$10.39	\$10.39	\$10.39	-	\$10.39
Bahamas	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00
Barbados	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00
Haiti	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00
Average Price	\$10.01	\$10.02	\$10.02	\$10.02	\$10.01	\$10.01	\$10.00	\$10.01	\$10.01	\$10.03	\$10.00	\$10.02
LNG Export Average Price	\$8.55	\$8.13	\$7.14	\$7.34	\$7.32	\$7.23	\$6.83	\$7.06	\$7.41	\$8.14	\$8.34	\$10.91

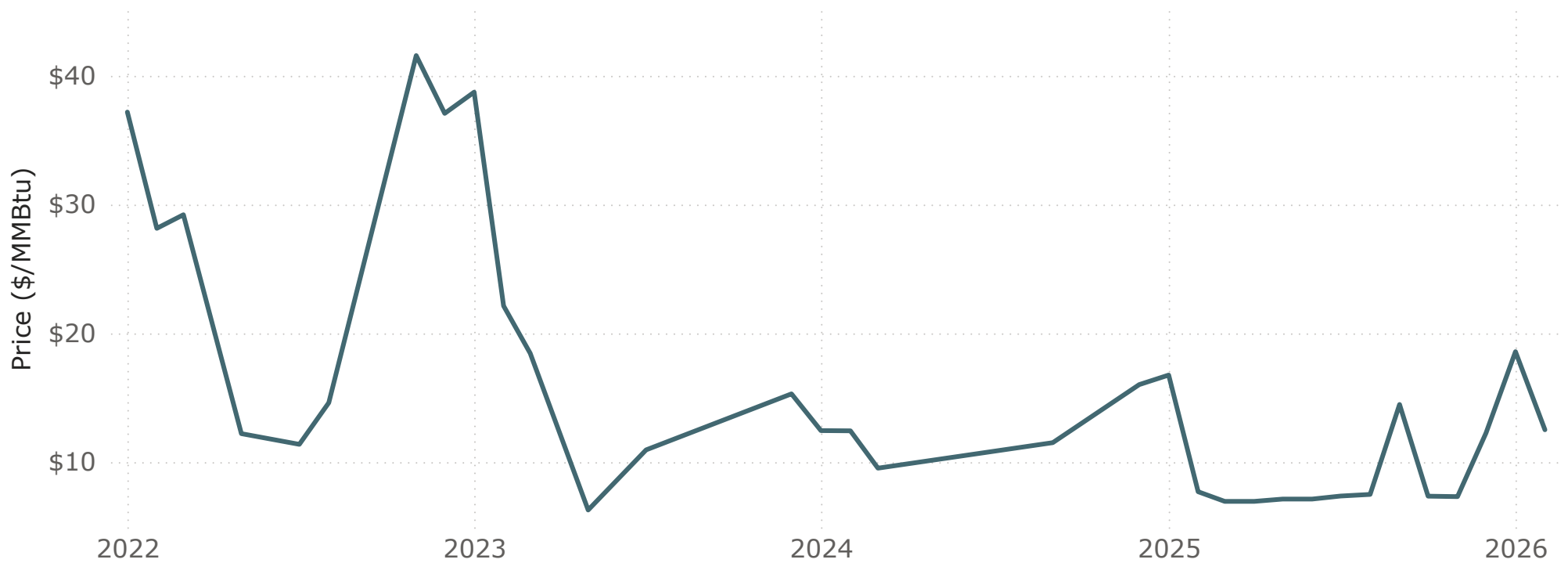
* Free Trade Agreement Countries.

- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).

U.S. LNG Import Prices

Summary

U.S. LNG Import Prices (February 2026)



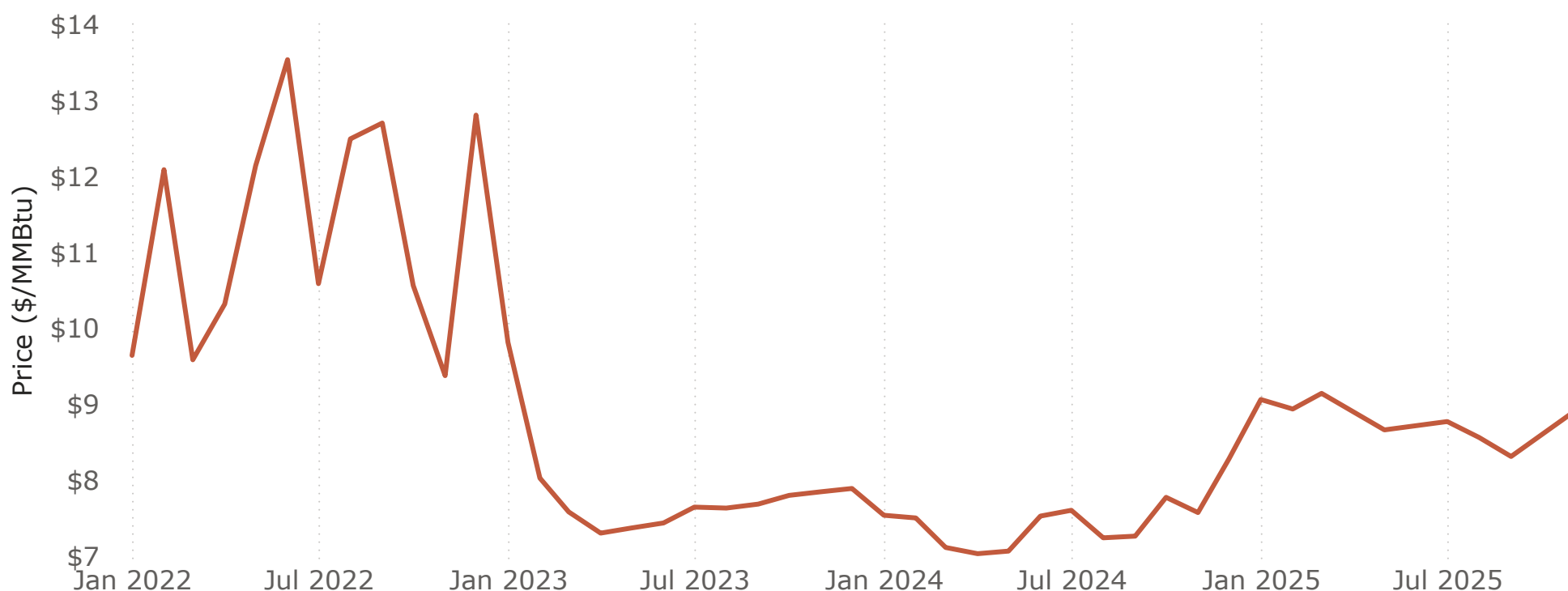
17: U.S. LNG Import Prices by Country of Origin and Point of Entry

Price (\$/MMBtu) Activities by Mode of Transport	2025										2026	
	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
LNG Imports by ISO Container												
Qatar												
Golden Pass, TX	-	-	-	-	-	-	-	-	-	\$11.46	-	-
LNG Imports by Vessel												
Canada*												
Long Beach, CA	\$6.95	\$6.95	\$7.13	\$7.13	\$7.37	\$7.49	\$7.44	\$7.35	\$7.32	\$7.37	\$7.54	\$7.89
Trinidad and Tobago												
Cove Point, MD	-	-	-	-	-	-	-	-	-	\$12.60	\$25.02	-
Elba Island, GA	-	-	-	-	-	-	-	-	-	-	\$16.00	-
Everett, MA	-	-	-	-	-	-	\$14.93	-	-	\$14.20	\$12.30	\$13.16
Average Price	\$6.95	\$6.95	\$7.13	\$7.13	\$7.37	\$7.49	\$14.48	\$7.35	\$7.32	\$12.26	\$18.58	\$12.51

Notes

- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG imports exclude U.S. sourced natural gas.
- not applicable(-).
- * Free Trade Agreement Countries.

Puerto Rico LNG Import Prices (February 2026)



18: Puerto Rico LNG Import Prices by Country of Origin

Price (\$/MMBtu)	2025											2026	
	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	
LNG Imports by Vessel													
Nigeria	\$7.29	-	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	\$9.52	-	\$8.67	-	\$8.78	\$8.57	\$8.32	-	\$8.91	-	-	-	-
Average Price	\$9.15	-	\$8.67	-	\$8.78	\$8.57	\$8.32	-	\$8.91	-	-	-	-

Notes

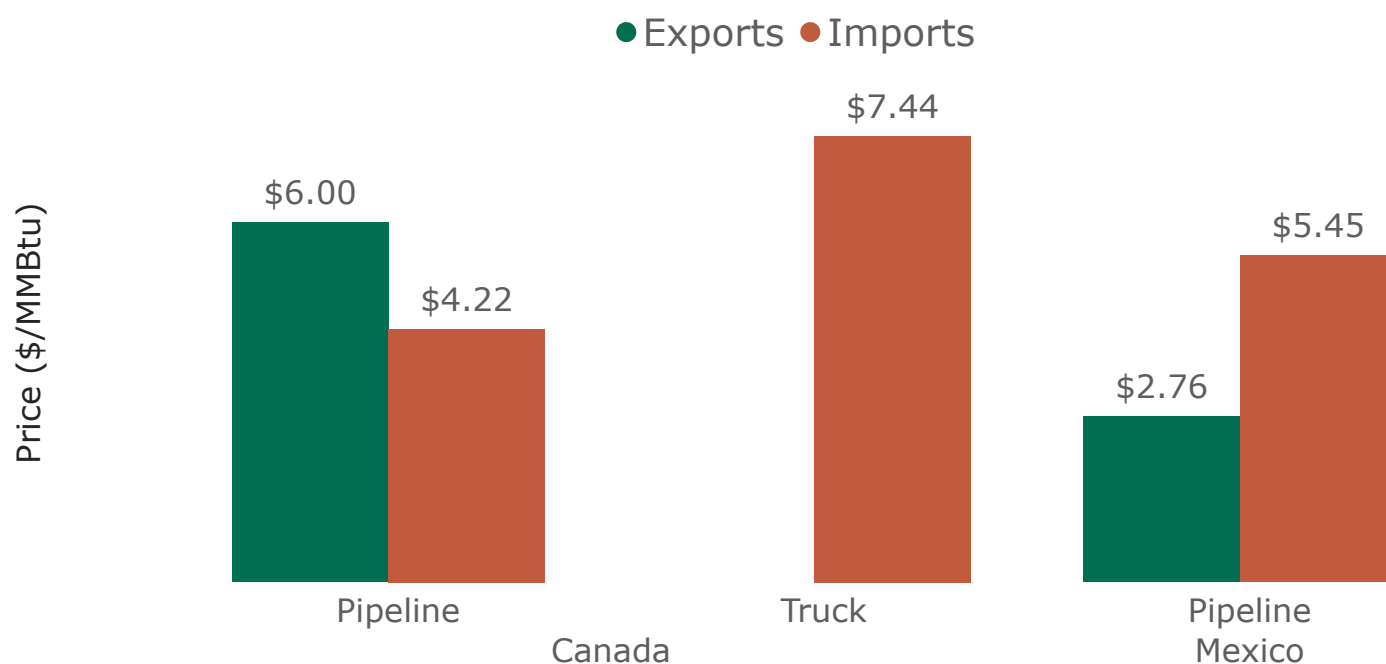
- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG imports exclude U.S. sourced natural gas.
- not applicable(-).
- * Free Trade Agreement Countries.

**U.S. Natural Gas
Import & Export Prices
by Pipeline and Truck
Summary**

U.S. Natural Gas Import & Export by Pipeline & Truck Prices

Monthly Summary

U.S. Natural Gas Import & Export by Pipeline & Truck Prices (February 2026)



19a. Monthly Summary: U.S. Natural Gas Import & Export by Pipeline & Truck Prices

Price (\$/MMBtu)	Monthly			Percentage Change		
	Mode of Transport	Feb 2026	Jan 2026	Feb 2025	Feb 2026 vs. Jan 2026	Feb 2026 vs. Feb 2025
Mexico						
Exports						
Pipeline	\$2.76	\$4.64	\$3.49		-68%	-21%
Truck	-	-	-		-	-
Average Price	\$2.76	\$4.64	\$3.49		-68%	-21%
Imports						
Pipeline	\$5.45	\$3.24	\$2.39		41%	128%
Truck	-	-	-		-	-
Average Price	\$5.45	\$3.24	\$2.39		41%	128%
Canada						
Exports						
Pipeline	\$6.00	\$7.20	\$4.76		-20%	26%
Truck	-	-	\$11.99		-	-
Average Price	\$6.00	\$7.20	\$4.77		-20%	26%
Imports						
Pipeline	\$4.22	\$6.41	\$4.25		-52%	<1%
Truck	\$7.44	\$6.79	\$4.34		9%	71%
Average Price	\$4.22	\$6.42	\$4.25		-52%	<1%

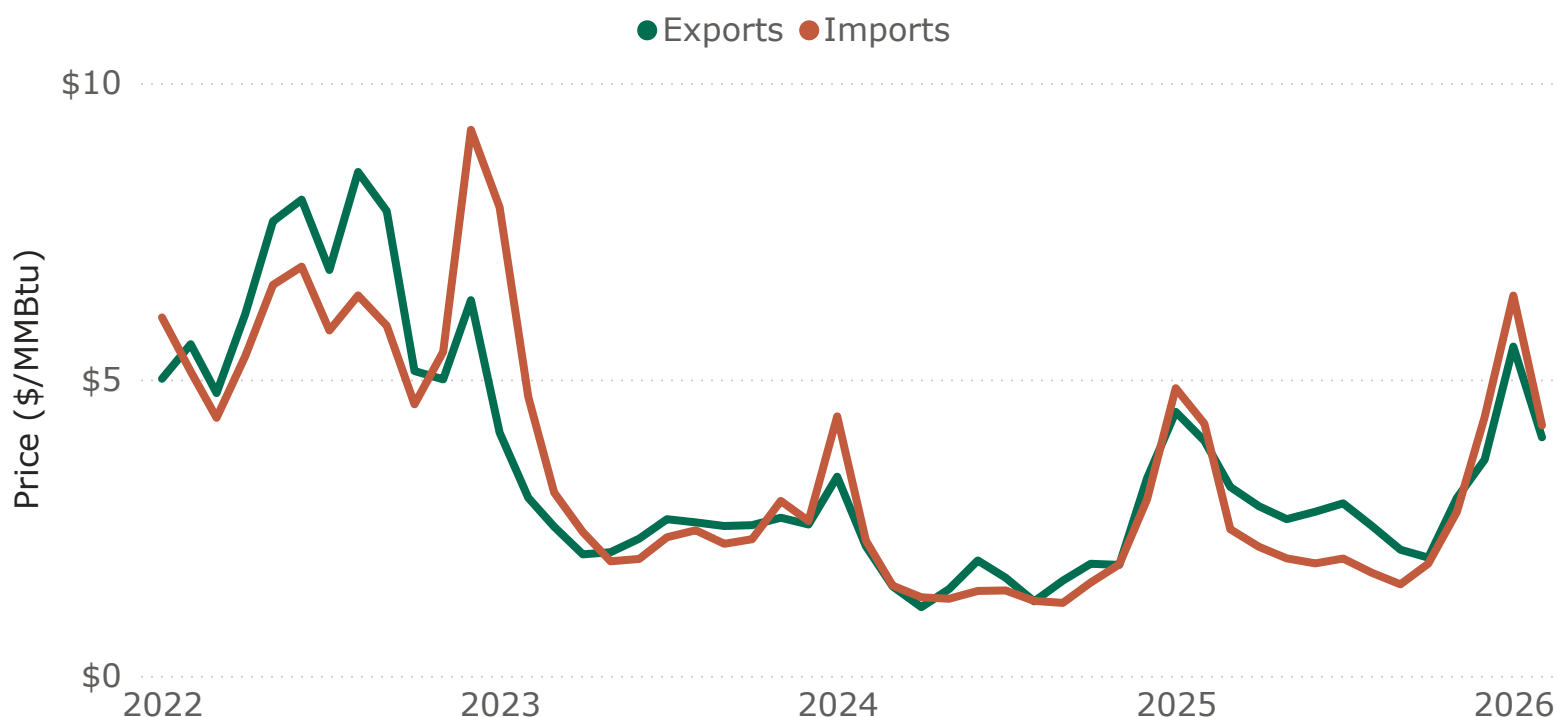
Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- not applicable(-).

U.S. Natural Gas Import & Export by Pipeline & Truck Prices

Year-to-Date and Annual Summary

U.S. Natural Gas Import & Export by Pipeline & Truck Prices



19a. Monthly Summary: U.S. Natural Gas Import & Export by Pipeline & Truck Prices

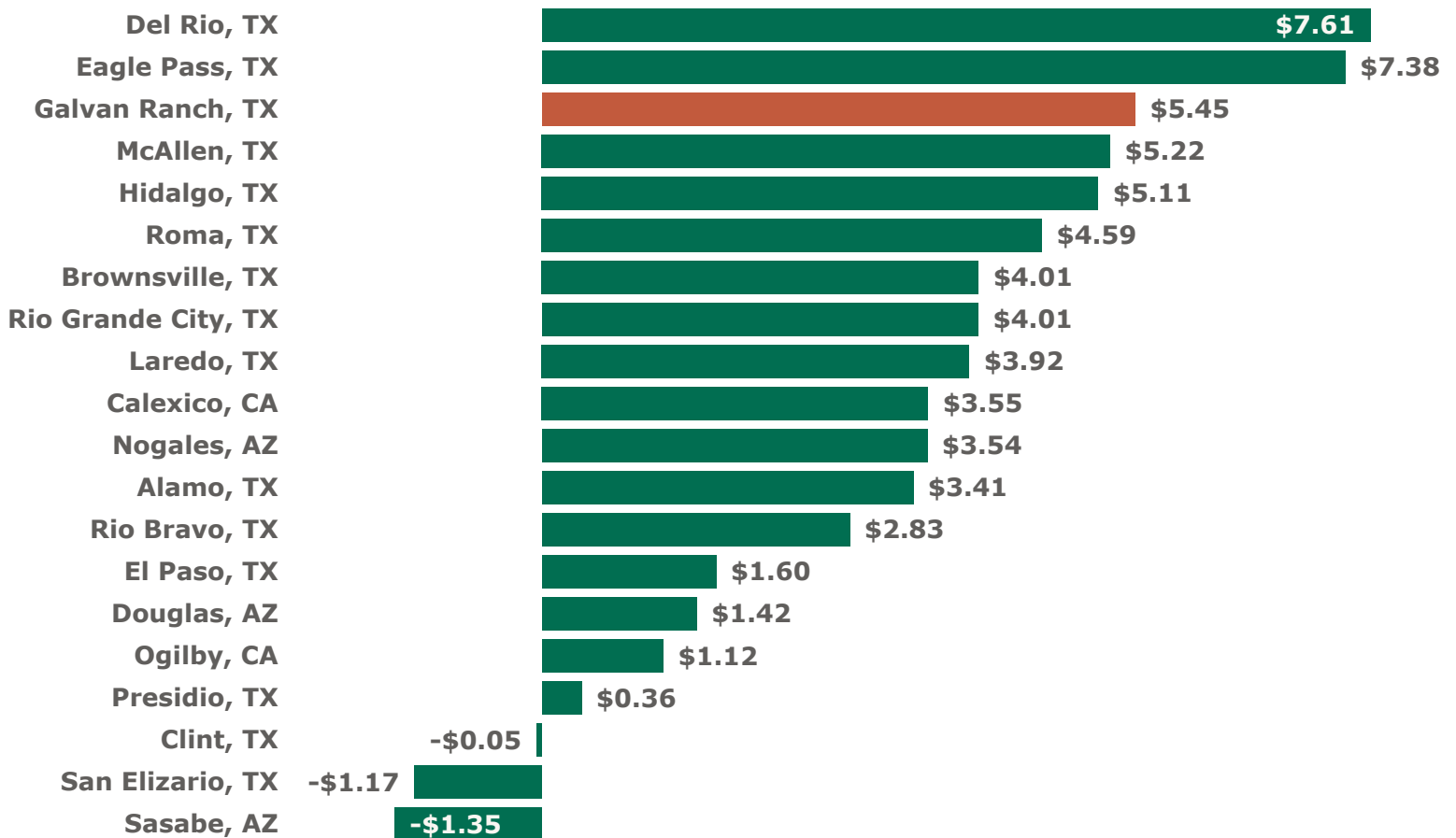
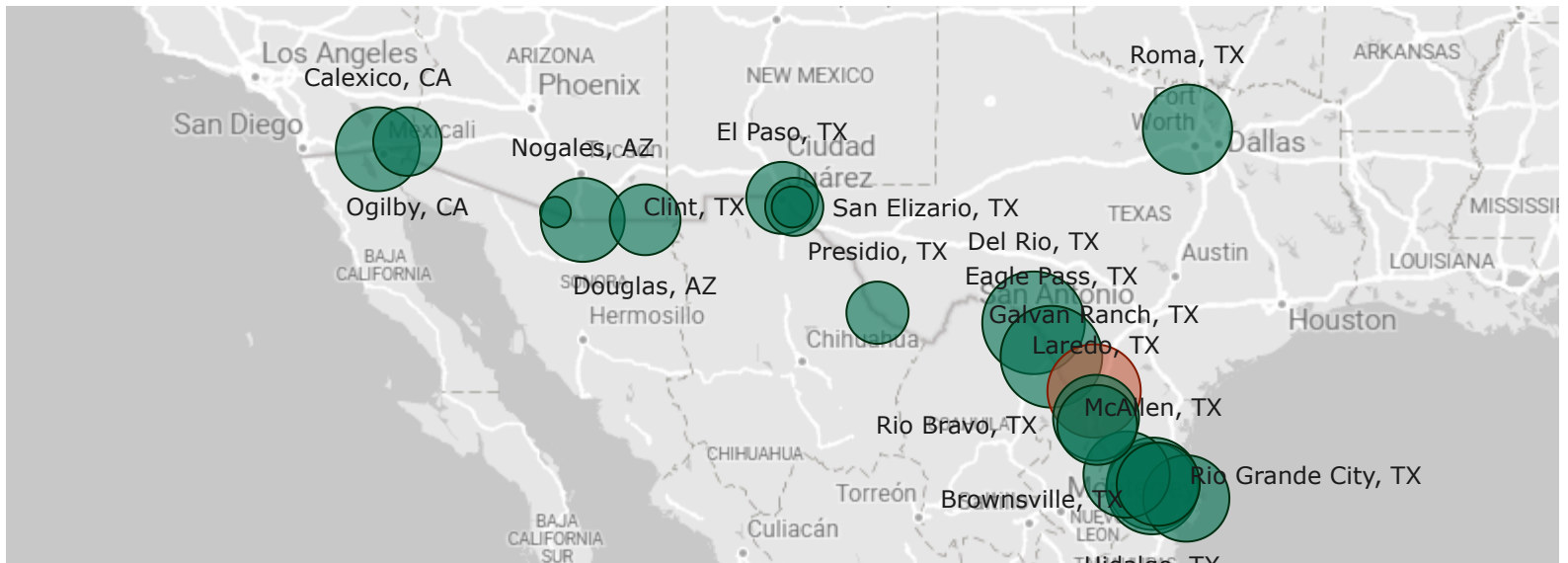
Price (\$/MMBtu)	Year-to-Date (Jan-Feb)			Annual		
	Mode of Transport	YTD 2026	YTD 2025	% Change	2025	2024
Mexico						
Exports						
Pipeline	\$3.73	\$3.87	-4%	\$2.75	\$1.81	52%
Truck	-	-	-	-	\$5.96	-
Average Price	\$3.73	\$3.87	-4%	\$2.75	\$1.81	52%
Imports						
Pipeline	\$4.37	\$2.42	80%	\$2.13	\$1.86	14%
Truck	-	-	-	-	-	-
Average Price	\$4.37	\$2.42	80%	\$2.13	\$1.86	14%
Canada						
Exports						
Pipeline	\$6.58	\$4.87	35%	\$3.60	\$2.23	62%
Truck	-	\$11.88	-	\$9.63	\$6.03	60%
Average Price	\$6.58	\$4.87	35%	\$3.61	\$2.23	61%
Imports						
Pipeline	\$5.41	\$4.57	18%	\$2.79	\$1.96	43%
Truck	\$7.09	\$4.35	63%	\$4.98	\$3.97	25%
Average Price	\$5.42	\$4.57	18%	\$2.80	\$1.96	43%

Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- not applicable(-).

20: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit (February 2026)

● Exports ● Imports



Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- Some points of entry/exit include pipeline and truck.

U.S. Natural Gas Import & Export with Mexico Prices

Monthly Summary

20a. Monthly Summary: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit

Price (\$/MMBtu) Point of Entry/Exit	Monthly			Percentage Change	
	Feb 2026	Jan 2026	Feb 2025	Feb 2026 vs. Jan 2026	Feb 2026 vs. Feb 2025
Imports from Mexico					
Galvan Ranch, TX	\$5.45	\$3.24	\$2.39	41%	128%
Otay Mesa, CA	-	-	-	-	-
Average Price	\$5.45	\$3.24	\$2.39	41%	128%
Exports to Mexico					
Del Rio, TX	\$7.61	\$5.32	\$4.41	30%	73%
Eagle Pass, TX	\$7.38	\$5.13	\$4.27	30%	73%
McAllen, TX	\$5.22	\$7.53	\$3.63	-44%	44%
Hidalgo, TX	\$5.11	\$4.37	\$3.35	15%	53%
Roma, TX	\$4.59	\$4.86	\$3.52	-6%	30%
Brownsville, TX	\$4.01	\$7.14	\$4.03	-78%	<1%
Rio Grande City, TX	\$4.01	\$6.14	\$3.86	-53%	4%
Laredo, TX	\$3.92	\$5.92	\$3.60	-51%	9%
Calexico, CA	\$3.55	\$4.01	\$4.86	-13%	-27%
Nogales, AZ	\$3.54	\$2.33	\$4.31	34%	-18%
Alamo, TX	\$3.41	\$4.75	\$4.23	-39%	-19%
Rio Bravo, TX	\$2.83	\$4.91	\$3.61	-74%	-22%
El Paso, TX	\$1.60	\$2.61	\$3.09	-63%	-48%
Douglas, AZ	\$1.42	\$2.61	\$3.18	-84%	-55%
Ogilby, CA	\$1.12	\$2.20	\$3.25	-98%	-66%
Presidio, TX	\$0.36	\$1.35	\$2.62	-272%	-86%
Bisbee, AR	-	-	\$3.37	-	-
Penitas, TX	-	-	\$3.35	-	-
Clint, TX	-\$0.05	\$1.78	\$2.65	37x	-102%
San Elizario, TX	-\$1.17	\$2.13	\$2.64	282%	-144%
Sasabe, AZ	-\$1.35	\$4.77	\$3.30	5x	-141%
Average Price	\$2.76	\$4.64	\$3.49	-68%	-21%

Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

U.S. Natural Gas Import & Export with Mexico Prices

Year-to-Date and Annual Summary

41

20b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit

Price (\$/MMBtu)	Year-to-Date (Jan-Feb)			Annual		
Point of Entry/Exit	YTD 2026	YTD 2025	% Change	2025	2024	% Change
Imports from Mexico						
Galvan Ranch, TX	\$4.37	\$2.42	80%	\$2.13	\$1.18	81%
Otay Mesa, CA	-	-	-	-	\$2.71	-
Average Price	\$4.37	\$2.42	80%	\$2.13	\$1.86	14%
Exports to Mexico						
Del Rio, TX	\$6.47	\$4.55	42%	\$4.18	\$3.12	34%
McAllen, TX	\$6.44	\$3.82	69%	\$3.28	\$2.52	30%
Eagle Pass, TX	\$6.19	\$4.41	40%	\$4.05	\$3.05	33%
Brownsville, TX	\$5.63	\$4.45	26%	\$3.73	\$2.46	52%
Rio Grande City, TX	\$5.11	\$4.17	22%	\$3.66	\$2.52	45%
Laredo, TX	\$4.95	\$4.05	22%	\$3.45	\$2.30	50%
Roma, TX	\$4.73	\$3.78	25%	\$3.31	\$2.24	47%
Hidalgo, TX	\$4.73	\$3.55	33%	\$3.19	\$2.19	46%
Alamo, TX	\$4.18	\$4.42	-5%	\$3.58	\$2.54	41%
Rio Bravo, TX	\$4.00	\$4.18	-4%	\$3.33	\$2.28	46%
Calexico, CA	\$3.79	\$4.94	-23%	\$4.53	\$5.06	-11%
Nogales, AZ	\$2.86	\$4.58	-38%	\$2.92	\$2.57	13%
Sasabe, AZ	\$2.69	\$3.32	-19%	\$1.09	\$0.38	185%
El Paso, TX	\$2.15	\$3.53	-39%	\$1.55	\$0.86	80%
Douglas, AZ	\$2.11	\$3.64	-42%	\$1.48	\$1.12	32%
Ogilby, CA	\$1.59	\$3.62	-56%	\$1.95	\$1.58	23%
Clint, TX	\$0.86	\$3.18	-73%	\$1.28	\$0.49	161%
Presidio, TX	\$0.86	\$2.98	-71%	\$0.93	\$0.30	211%
San Elizario, TX	\$0.53	\$3.22	-84%	\$1.07	\$0.29	269%
Bisbee, AR	-	\$3.37	-	\$2.61	-	-
Penitas, TX	-	\$3.47	-	\$3.22	\$2.50	29%
Average Price	\$3.73	\$3.87	-4%	\$2.75	\$1.81	52%

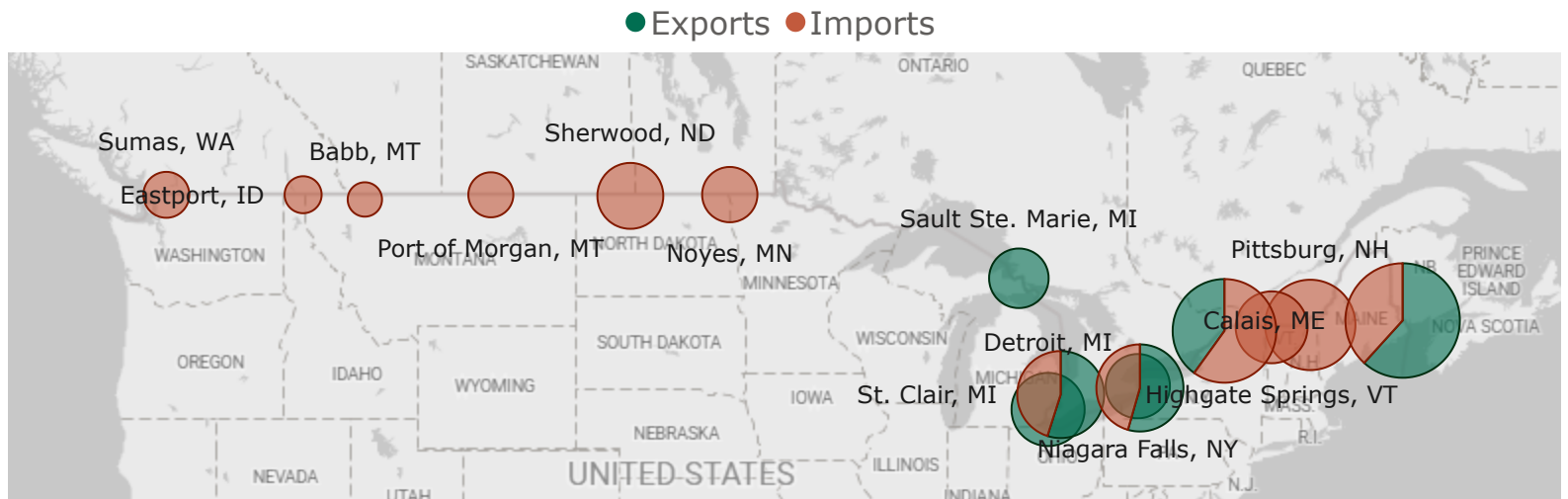
Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

U.S. Natural Gas Import & Export with Canada Prices

Summary

21: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit (February 2026)



Point of Entry/Exit	Price (\$)
Pittsburg, NH	\$11.32
Calais, ME	\$9.64
Waddington, NY	\$9.46
Detroit, MI	\$6.34
Highgate Springs, VT	\$6.06
St. Clair, MI	\$5.57
Grand Island, NY	\$5.24
Sherwood, ND	\$4.81
Niagara Falls, NY	\$4.54
Sault Ste. Marie, MI	\$3.71
Noyes, MN	\$3.12
Sumas, WA	\$2.19
Port of Morgan, MT	\$2.13
Eastport, ID	\$1.81
Babb, MT	\$1.78

Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- Points of entry/exit with flows less than 1Bcf are excluded. For additional information, please go to the summary tables 21a and 21b.
- Some points of entry/exit include pipeline and truck.

U.S. Natural Gas Import & Export with Canada Prices

Monthly Summary

43

21a. Monthly Summary: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit

Price (\$/MMBtu) Point of Entry/Exit	Monthly			Percentage Change	
	Feb 2026	Jan 2026	Feb 2025	Feb 2026 vs. Jan 2026	Feb 2026 vs. Feb 2025
Exports to Canada					
Calais, ME	\$13.15	\$21.77	\$12.60	-66%	4%
Waddington, NY	\$6.56	\$6.52	\$4.59	<1%	43%
Detroit, MI	\$6.36	\$5.49	\$4.08	14%	56%
St. Clair, MI	\$5.61	\$5.16	\$3.83	8%	46%
Grand Island, NY	\$5.58	\$5.90	\$3.75	-6%	49%
Sweetgrass, MT	\$5.12	\$3.26	\$2.20	36%	133%
Niagara Falls, NY	\$4.50	\$7.95	\$3.83	-76%	18%
Sault Ste. Marie, MI	\$3.71	\$6.59	\$4.11	-77%	-10%
Noyes, MN	\$2.11	\$3.84	\$3.03	-82%	-30%
Sumas, WA	\$2.10	\$1.64	\$2.47	22%	-15%
Portal, ND	\$1.50	\$2.34	\$1.00	-56%	50%
Buffalo, NY	-	\$3.26	-	-	-
International Falls, MN	-	-	-	-	-
Pittsburg, NH	-	\$47.83	-	-	-
Port Huron, MI	-	-	-	-	-
Sherwood, ND	-	-	-	-	-
Average Price	\$6.00	\$7.20	\$4.77	-20%	26%
Imports from Canada					
Houlton, ME	\$14.51	\$8.11	\$5.43	44%	167%
Pittsburg, NH	\$11.32	\$13.93	\$11.47	-23%	-1%
Champlain, NY	\$10.29	\$24.86	\$9.20	-142%	12%
Waddington, NY	\$9.82	\$17.53	\$10.11	-79%	-3%
Calais, ME	\$8.15	\$13.79	\$15.57	-69%	-48%
Niagara Falls, NY	\$6.41	\$29.32	\$7.16	-4x	-10%
Highgate Springs, VT	\$6.06	\$5.37	\$3.75	11%	62%
Massena, NY	\$5.55	\$7.38	\$5.67	-33%	-2%
Jackman, ME	\$4.95	\$5.09	\$4.19	-3%	18%
Sherwood, ND	\$4.81	\$6.66	\$3.27	-38%	47%
Grand Island, NY	\$4.67	\$15.43	\$4.40	-230%	6%
St. Clair, MI	\$4.60	\$8.84	\$4.87	-92%	-5%
Warroad, MN	\$4.40	\$3.78	\$2.95	14%	49%
Detroit, MI	\$3.90	\$4.36	\$5.56	-12%	-30%
Noyes, MN	\$3.12	\$4.36	\$3.44	-40%	-9%
Sumas, WA	\$2.19	\$2.76	\$2.98	-26%	-26%
Port of Morgan, MT	\$2.13	\$2.94	\$2.32	-38%	-8%
Eastport, ID	\$1.81	\$2.35	\$2.10	-30%	-14%
Babb, MT	\$1.78	\$2.18	\$1.98	-22%	-10%
Whitlash, MT	\$1.51	\$1.95	\$1.81	-29%	-17%
Alcan, Ak	-	-	-	-	-
Blaine, WA	-	-	-	-	-
Buffalo, NY	-	-	-	-	-
Havre, MT	-	-	-	-	-
International Falls, MN	-	-	-	-	-
Port Huron, MI	-	-	-	-	-
Portal, ND	-	-	\$3.17	-	-
Sault Ste. Marie, MI	-	-	-	-	-
Sweetgrass, MT	-	-	-	-	-
Average Price	\$4.22	\$6.42	\$4.25	-52%	<1%

Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

U.S. Natural Gas Import & Export with Canada Prices

Year-to-Date and Annual Summary

44

21b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit

Price (\$/MMBtu) Point of Entry/Exit	Year-to-Date (Jan-Feb)			Annual		
	YTD 2026	YTD 2025	% Change	2025	2024	% Change
Exports to Canada						
Pittsburg, NH	\$47.83	-	-	\$2.49	\$1.65	51%
Calais, ME	\$17.73	\$13.89	28%	\$6.84	\$3.51	95%
Waddington, NY	\$6.54	\$4.67	40%	\$3.85	\$2.51	53%
Niagara Falls, NY	\$6.31	\$3.90	62%	\$3.04	\$1.85	64%
Detroit, MI	\$5.94	\$3.95	50%	\$3.40	\$1.98	72%
Grand Island, NY	\$5.74	\$3.76	53%	\$2.78	\$1.66	67%
St. Clair, MI	\$5.40	\$3.75	44%	\$3.45	\$2.19	58%
Sault Ste. Marie, MI	\$5.23	\$3.94	33%	\$3.00	\$1.98	52%
Sweetgrass, MT	\$4.04	\$2.20	84%	\$2.23	\$1.71	30%
Noyes, MN	\$3.55	\$2.83	25%	\$2.49	\$1.90	31%
Buffalo, NY	\$3.26	\$2.21	48%	\$2.49	\$2.08	20%
Sumas, WA	\$1.92	\$2.41	-20%	\$1.79	\$3.28	-45%
Portal, ND	\$1.80	\$0.51	255%	\$0.87	\$1.03	-16%
International Falls, MN	-	-	-	-	\$1.70	-
Port Huron, MI	-	-	-	-	\$1.70	-
Sherwood, ND	-	-	-	\$3.18	-	-
Average Price	\$6.58	\$4.87	35%	\$3.61	\$2.23	61%
Imports from Canada						
Niagara Falls, NY	\$22.56	\$8.71	159%	\$8.70	\$12.40	-30%
Champlain, NY	\$17.70	\$9.85	80%	\$5.94	\$3.20	85%
Waddington, NY	\$13.88	\$10.92	27%	\$6.29	\$2.99	110%
Pittsburg, NH	\$12.69	\$12.58	<1%	\$5.73	\$3.09	85%
Calais, ME	\$11.51	\$17.19	-33%	\$12.58	\$10.72	17%
Houlton, ME	\$10.91	\$5.97	83%	\$4.24	\$3.02	41%
Grand Island, NY	\$9.86	\$4.50	119%	\$3.97	\$2.13	86%
St. Clair, MI	\$7.24	\$4.17	74%	\$3.06	\$2.07	48%
Massena, NY	\$6.54	\$5.64	16%	\$5.12	\$3.87	32%
Sherwood, ND	\$5.79	\$3.35	73%	\$2.65	\$1.74	52%
Highgate Springs, VT	\$5.69	\$3.69	54%	\$3.48	\$2.38	46%
Jackman, ME	\$5.02	\$3.72	35%	\$5.35	\$3.87	38%
Detroit, MI	\$4.21	\$3.99	5%	\$3.89	\$2.15	81%
Warroad, MN	\$4.06	\$3.02	35%	\$2.83	\$2.22	28%
Noyes, MN	\$3.81	\$3.32	15%	\$2.50	\$1.65	51%
Port of Morgan, MT	\$2.58	\$2.30	12%	\$1.92	\$1.68	15%
Sumas, WA	\$2.50	\$3.14	-21%	\$1.93	\$2.12	-9%
Eastport, ID	\$2.10	\$2.11	<1%	\$1.88	\$1.56	20%
Babb, MT	\$1.98	\$1.79	11%	\$1.32	\$1.32	<1%
Whitlash, MT	\$1.75	\$1.57	11%	\$1.45	\$1.10	32%
Alcan, Ak	-	\$7.32	-	\$7.76	\$7.42	5%
Blaine, WA	-	-	-	\$7.29	\$6.71	9%
Buffalo, NY	-	\$2.21	-	\$2.21	\$2.13	4%
Havre, MT	-	-	-	\$1.12	-	-
International Falls, MN	-	-	-	-	\$1.71	-
Port Huron, MI	-	-	-	-	\$1.71	-
Portal, ND	-	\$3.19	-	\$3.27	\$3.17	3%
Sault Ste. Marie, MI	-	-	-	-	\$1.71	-
Sweetgrass, MT	-	-	-	\$2.64	\$1.88	41%
Average Price	\$5.42	\$4.57	18%	\$2.80	\$1.96	43%

Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

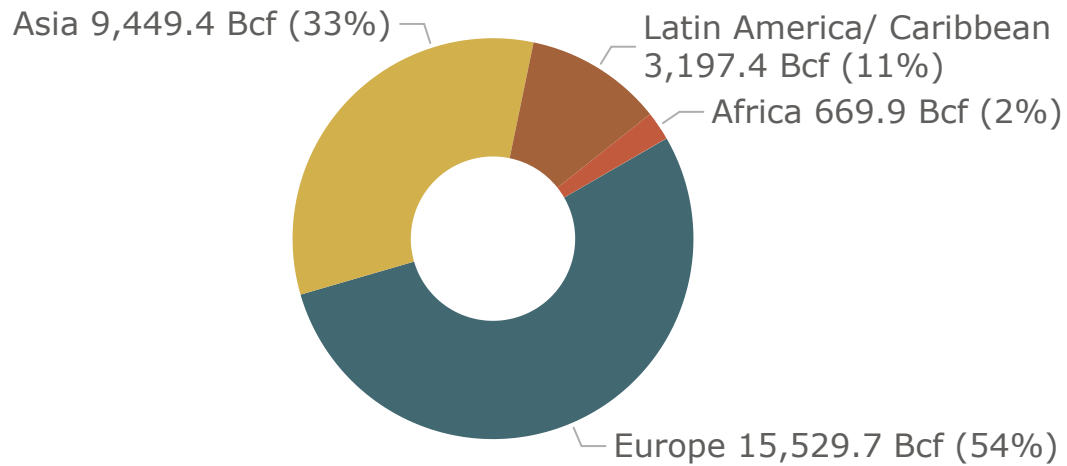
Appendices and Miscellaneous

Cumulative U.S.-Produced LNG Exports

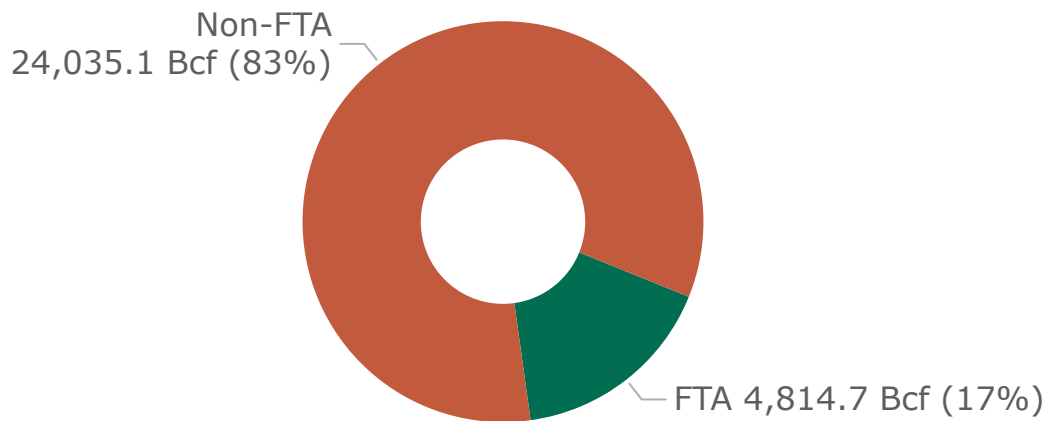
Cumulative Summary

45

Cumulative U.S.-Produced LNG Exports by Region of Destination (Feb 2016 to Feb 2026)



Cumulative U.S.-Produced LNG Exports by Free Trade Agreement Status (Feb 2016 to Feb 2026)



22: Cumulative U.S.-Produced LNG Exports by Region of Destination (Feb 2016 to Feb 2026)

Region of Destination	Volume (Bcf)	Volume (% of Total)	No. of Cargos	No. of Countries	% nFTA
LNG Exports by Vessel					
Europe	15,529.7	53.8%	4789	15	100%
Asia	9,449.4	32.8%	2834	17	69%
Latin America/ Caribbean	3,189.1	11.1%	1241	10	42%
Africa	669.9	2.3%	202	3	100%
North America	3.5	0.0%	1	1	
Total	28,841.5	100.0%	9067	46	83%
LNG Exports by ISO Container					
Latin America/ Caribbean	8.3	0.0%	2340	6	100%
Europe	0.0	0.0%	2	2	100%
Total	8.3	0.0%	2342	8	100%
Total LNG Exports	28,849.8	100.0%		50	83%

Notes

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

Cumulative U.S.-Produced LNG Exports

Cumulative Summary

46

23: Cumulative U.S.-Produced LNG Exports by Country of Destination (Feb 2016 to Feb 2026)

Country of Destination	Rank	Volume (Bcf)	Volume (% of Total)	No. of Cargos
LNG Exports by Vessel				
South Korea*	1	2,556.5	9%	744
Netherlands	2	2,529.2	9%	741
France	3	2,427.2	8%	748
United Kingdom	4	2,216.4	8%	661
Japan	5	2,121.8	7%	627
Spain	6	1,984.2	7%	647
Turkiye	7	1,442.1	5%	438
China	8	1,369.5	5%	415
India	9	1,225.7	4%	357
Italy	10	1,107.8	4%	336
Brazil	11	847.1	3%	301
Germany	12	839.2	3%	251
Poland	13	813.7	3%	240
Taiwan	14	716.2	2%	224
Egypt	15	656.3	2%	192
Mexico*	16	582.6	2%	180
Chile*	17	551.6	2%	174
Belgium	18	523.1	2%	162
Portugal	19	479.1	2%	150
Dominican Republic*	20	422.5	1%	178
Argentina	21	419.4	1%	184
Greece	22	399.3	1%	166
Lithuania	23	346.9	1%	110
Thailand	24	324.6	1%	92
Croatia	25	300.1	1%	95
Kuwait	26	234.0	1%	69
Jordan*	27	207.8	1%	62
Singapore*	28	194.5	1%	62
Bangladesh	29	194.0	1%	61
Colombia*	30	149.2	1%	79
Pakistan	31	132.0	0%	41
Panama*	32	121.0	0%	59
Finland	33	89.9	0%	29
Jamaica	34	86.4	0%	72
United Arab Emirates	35	63.6	0%	19
Malta	36	31.3	0%	15
Israel	37	28.0	0%	9
Malaysia	38	21.9	0%	6
Philippines	39	20.9	0%	6
Indonesia	40	20.9	0%	34
Bahrain*	41	17.5	0%	6
Senegal	42	13.1	0%	9
El Salvador*	43	8.1	0%	4
Canada*	44	3.5	0%	1
Bahamas	45	1.2	0%	10
Mauritania	46	0.5	0%	1
Total		28,841.5	100%	9067
LNG Exports by ISO Container				
Bahamas	1	3.1	0%	1249
Barbados	2	2.3	0%	418
Jamaica	3	2.1	0%	214
Haiti	4	0.7	0%	230
Antigua and Barbuda	5	0.2	0%	228
Nicaragua*	6	<0.1	0%	1
Germany	7	<0.1	0%	1
Netherlands	8	<0.1	0%	1
Total		8.3	0%	2342
Total LNG Exports		28,849.8	100%	

Notes

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- * For classification purposes, Israel is considered nFTA because the U.S. FTA with Israel does not require national treatment for natural gas, meaning natural gas is not covered as a good or service under the FTA.
- * Free Trade Agreement Countries.

Historical Countries and Regions of Destination of U.S. LNG Exports

Appendix A

Destination of U.S.-Produced LNG Delivered by Country and Region with Trade Agreement Status

Country	Region	FTA status	FTA Type	Name of FTA
Antigua and Barbuda	Latin America/ Caribbean	Non-FTA		
Argentina	Latin America/ Caribbean	Non-FTA		
Bahamas	Latin America/ Caribbean	Non-FTA		
Bahrain*	Asia	FTA	Bilateral	Bahrain Free Trade Agreement (BHFTA)
Bangladesh	Asia	Non-FTA		
Barbados	Latin America/ Caribbean	Non-FTA		
Belgium	Europe	Non-FTA		
Brazil	Latin America/ Caribbean	Non-FTA		
Canada*	North America	FTA	Multilateral	U.S.-Mexico-Canada Agreement (USMCA)
Chile*	Latin America/ Caribbean	FTA	Bilateral	Chile Free Trade Agreement (CLFTA)
China	Asia	Non-FTA		
Colombia*	Latin America/ Caribbean	FTA	Bilateral	Colombia Trade Agreement (COTPA)
Croatia	Europe	Non-FTA		
Dominican Republic*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Egypt	Africa	Non-FTA		
El Salvador*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Finland	Europe	Non-FTA		
France	Europe	Non-FTA		
Germany	Europe	Non-FTA		
Greece	Europe	Non-FTA		
Haiti	Latin America/ Caribbean	Non-FTA		
India	Asia	Non-FTA		
Indonesia	Asia	Non-FTA		
Israel	Asia	Non-FTA	Bilateral	Israel Free Trade Area Agreement (ILFTA)
Italy	Europe	Non-FTA		
Jamaica	Latin America/ Caribbean	Non-FTA		
Japan	Asia	Non-FTA		
Jordan*	Asia	FTA	Bilateral	Jordan Free Trade Agreement (JOFTA)
Kuwait	Asia	Non-FTA		
Lithuania	Europe	Non-FTA		
Malaysia	Asia	Non-FTA		
Malta	Europe	Non-FTA		
Mauritania	Africa	Non-FTA		
Mexico*	Latin America/ Caribbean	FTA	Multilateral	U.S.-Mexico-Canada Agreement (USMCA)
Netherlands	Europe	Non-FTA		
Nicaragua*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Pakistan	Asia	Non-FTA		
Panama*	Latin America/ Caribbean	FTA	Bilateral	Panama Trade Promotion Agreement (PATPA)
Philippines	Asia	Non-FTA		
Poland	Europe	Non-FTA		
Portugal	Europe	Non-FTA		
Senegal	Africa	Non-FTA		
Singapore*	Asia	FTA	Bilateral	Singapore Free Trade Agreement (SGFTA)
South Korea*	Asia	FTA	Bilateral	Korea Free Trade Agreement (KORUS)
Spain	Europe	Non-FTA		
Taiwan	Asia	Non-FTA		
Thailand	Asia	Non-FTA		
Turkiye	Europe	Non-FTA		
United Arab Emirates	Asia	Non-FTA		
United Kingdom	Europe	Non-FTA		

Notes

- Source: Office of the United States Trade Representative
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.
- * For classification purposes, Israel is considered nFTA because the U.S. FTA with Israel does not require national treatment for natural gas, meaning natural gas is not covered as a good or service under the FTA.

Notes and Definitions

1. Compressed Natural Gas (CNG)

Compressed natural gas (CNG) is natural gas that is compressed to less than 1% of the volume it occupies at standard atmospheric pressure.

2. Free Trade Agreement (FTA)

Countries that have a free trade agreement with the United States requiring national treatment for trade in natural gas.

3. Import & Export by truck & pipeline Prices

The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

4. Imports and Exports by Truck

Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

5. Liquefied Natural Gas (LNG)

Liquefied natural gas (LNG) is natural gas that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.

6. LNG Export Prices

LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

7. LNG Import Prices

LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.

8. LNG Re-Exports

LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S.

9. Long-Term

Long-term imports or exports are volumes traded under a company's long-term authorization. This type of authorization is for a term of more than two years and is for companies that intend on having long-term gas purchase and/or sales contracts.

10. Publication Date

Data are current as of the publication date. Any revisions to reported data will be published in the next scheduled Natural Gas Imports and Exports Monthly.

11. Reporting Metric

Authorization holders are required to file volume data in thousand cubic feet (Mcf). Therefore, data collected does not necessarily include equivalent amounts of energy, measured in million British thermal units (MMBtu).

12. Short-Term

Short-term imports or exports are those cargos imported or exported under a company's short-term or "blanket" authorization. This type of authorization covers supply contracts with terms up to 2 years, including spot cargos. The authorization is not based on a specific supply contract, but covers all of the importer's short-term supply deals. DOE does not have copies of those contracts and they are not filed with the applications.

13. Split Cargo

Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

14. Spot Cargo

Spot cargos are a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Spot cargos could be included in either long-term or short-term authorization types.

15. Volume

Authorization holders are required to file volume data in thousand cubic feet (Mcf). Therefore, data collected does not necessarily include equivalent amounts of energy, measured in million British thermal units (MMBtu).

16. World Region Classification

The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.