

6. Wage Schedule (Full Scale) for the Okaloosa, Florida wage area (AC-065).

7. Wage Schedule (Full Scale) for the Clark, Nevada wage area (AC-140).

8. Wage Schedule (Wage Change) for the Brevard, Florida wage area (AC-061).

9. Wage Schedule (Wage Change) for the Hillsborough, Florida wage area (AC-119).

10. Wage Schedule (Wage Change) for the Miami-Dade, Florida wage area (AC-158).

11. Wage Schedule (Wage Change) for the Duval, Florida wage area (AC-159).

12. Wage Schedule (Wage Change) for the Monroe, Florida wage area (AC-160).

Reviewing survey results and/or survey specifications for the following Appropriated Fund areas:

13. Survey Specifications for the Shreveport, Louisiana wage area (AC-062).

14. Survey Specifications for the Central North Carolina wage area (AC-099).

15. Survey Specifications for the Columbia, South Carolina wage area (AC-120).

16. Survey Specifications for the Virginia Beach-Chesapeake, Virginia wage area (AC-140).

17. Any items needing further clarification from this agenda may be discussed during future scheduled meetings.

March 3, 2026 (Already Held)

Opening Remarks by Chair, Mr. Eric Clayton, and DFO, Mr. Karl Fendt.

Reviewing survey results and/or survey specifications for the following Nonappropriated Fund areas:

1. Any items needing further clarification or action from the previous meeting.

2. Survey Specifications for the Arapahoe-Denver, Colorado wage area (AC-084).

3. Survey Specifications for the El Paso, Colorado wage area (AC-085).

4. Survey Specifications for the Laramie, Wyoming wage area (AC-087).

5. Survey Specifications for the New London, Connecticut wage area (AC-136).

6. Survey Specifications for the Snohomish, Washington wage area (AC-141).

7. Survey Specifications for the Pierce, Washington wage area (AC-143).

8. Survey Specifications for the Newport, Rhode Island wage area (AC-167).

Reviewing survey results and/or survey specifications for the following Appropriated Fund areas:

9. Survey Specifications for the Augusta, Maine wage area (AC-063).

10. Any items needing further clarification from this agenda may be discussed during future scheduled meetings.

Closing Remarks by Chair, Mr. Eric Clayton.

Meeting Accessibility: Pursuant to 5 U.S.C. 552b(c)(4), the DoD has determined that the meetings shall be closed to the public. The USD(P&R), in consultation with the DoD Office of General Counsel, has determined in writing that the meetings of January 6, 20, February 3, 17 and March 3, 2026, are likely to disclose trade secrets and commercial or financial information obtained from a person and is privileged or confidential. There was no written determination for the December 9 or 16 meetings, however they were also closed pursuant to 5 U.S.C. 552b(c)(4) as they were likely to disclose trade secrets, and commercial or financial information obtained from a person and was privileged or confidential.

Written Statements: Pursuant to 5 U.S.C. 1009(a)(3) and 41 CFR 102-3.140, interested persons may submit written statements to the DFO for the DoD Wage Committee at any time, whether after the meeting has already been held or prior to the meetings that have not been held. Written statements should be submitted to the DFO at the email or mailing address listed above in **FOR FUTHER INFORMATION CONTACT**. If statements pertain to a specific topic being discussed at a planned meeting, then these statements must be submitted no later than five (5) business days prior to the meeting in question. Written statements received after this date may not be provided to or considered by the DoD Wage Committee until its next meeting. The DFO will review all submitted written statements and provide copies to all the committee members before or after the meetings that are the subject of this notice.

SUPPLEMENTARY INFORMATION: Due to negative impacts to pay for Federal Wage System employees that directly support national defense the 15-day notice period was unable to be met for the December 9 and December 16 meetings. The delay was unavoidable for the lead agency and additional delays would have increased the severity of negative implications for all agencies that employ Federal Wage System employees. Due to these circumstances, the DoD Wage Committee was unable to provide public notification required by 41 CFR 102-3.150 (a). Accordingly, the Advisory Committee Management Officer for the Department of Defense, pursuant to 41 CFR 102-3.150(b), waived the 15-calendar day notification requirement.

Dated: March 10, 2026.

Stephanie J. Bost,

Alternate OSD Federal Register Liaison Officer, Department of Defense.

[FR Doc. 2026-04859 Filed 3-11-26; 8:45 am]

BILLING CODE 6001-FR-P

DEPARTMENT OF ENERGY

[Docket No. 21-131-LNG]

Venture Global CP2 LNG, LLC; Application for Limited Amendment of Authorization To Export Liquefied Natural Gas to Non-Free Trade Agreement Nations

AGENCY: Hydrocarbons and Geothermal Energy Office, Department of Energy.

ACTION: Notice of application.

SUMMARY: The Hydrocarbons and Geothermal Energy Office (H GEO) (formerly the Office of Fossil Energy and Carbon Management (FECM)) of the Department of Energy (DOE) gives notice (Notice) of receipt of an application (Application), filed by Venture Global CP2 LNG, LLC (CP2 LNG) on February 20, 2026. CP2 LNG asks DOE to amend its existing authorization to export domestically produced liquefied natural gas (LNG) from the CP2 LNG Terminal (Export Terminal or Project), currently under construction on the east side of the Calcasieu Ship Channel and the nearby Monkey Island in Cameron Parish, Louisiana, to non-free trade agreement countries set forth in DOE/FECM Order No. 5264-A. Specifically, CP2 LNG asks DOE to authorize additional exports in a volume equivalent to approximately 427 billion cubic feet per year (Bcf/yr) of natural gas. CP2 LNG filed the Application under the Natural Gas Act (NGA).

DATES: Protests, motions to intervene, or notices of intervention, as applicable, and written comments are to be filed electronically as detailed in the Public Comment Procedures section no later than 4:30 p.m., Eastern time, May 11, 2026.

ADDRESSES:

Electronic Filing by email (Strongly encouraged): fergas@hq.doe.gov.

Postal Mail, Hand Delivery, or Private Delivery Services (e.g., FedEx, UPS, etc.): U.S. Department of Energy (EX-34), Office of Global Energy Security, Hydrocarbons and Geothermal Energy Office, Forrestal Building, Room 3E-056, 1000 Independence Avenue SW, Washington, DC 20585.

Due to potential delays in DOE's receipt and processing of mail sent through the U.S. Postal Service, we

encourage respondents to submit filings electronically to ensure timely receipt.

FOR FURTHER INFORMATION CONTACT:

Jennifer Wade or Peri Ulrey, U.S. Department of Energy (EX-34), Office of Global Energy Security, Office of Strategic Resources, Hydrocarbons and Geothermal Energy Office, Forrestal Building, Room 3E-042, 1000 Independence Avenue SW, Washington, DC 20585, (202) 586-4749 or (202) 586-7893, jennifer.wade@hq.doe.gov or peri.ulrey@hq.doe.gov

Ajoke Agboola, U.S. Department of Energy (GC-76), Office of the Assistant General Counsel for Energy Delivery and Resilience, Forrestal Building, Room 6D-033, 1000 Independence Avenue SW, Washington, DC 20585, (240) 805-2147, ajoke.agboola@hq.doe.gov.

SUPPLEMENTARY INFORMATION: On March 19, 2025, in Order No. 5264 (Order),¹ DOE's Office of Fossil Energy and Carbon Management (now known as the Hydrocarbons and Geothermal Energy Office)² conditionally authorized CP2 LNG to export domestically produced LNG in a volume equivalent to 1,446 Bcf/yr of natural gas by vessel from the proposed Project to any country with which the United States has not entered into a free trade agreement (FTA) requiring national treatment for trade in natural gas, and with which trade is not prohibited by U.S. law or policy (non-FTA countries), pursuant to NGA section 3(a).³ On October 21, 2025, in Order No. 5264-A,⁴ DOE issued a final order granting CP2 LNG authorization to export LNG to non-FTA countries. The authorization extends through December 31, 2050.⁵

In the Application,⁶ as relevant here,⁷ CP2 LNG asks DOE to increase its

authorized non-FTA volume by the equivalent of 427 Bcf/yr of natural gas, from 1,446 Bcf/yr to 1,873 Bcf/yr of natural gas. CP2 LNG states that its requested increase “reflects a refined analysis of the peak liquefaction capacity of the authorized Project facilities under optimal conditions.”⁸ CP2 LNG adds that it has asked FERC to increase its authorized liquefaction capacity from 28.0 metric tons per annum (MTPA) of LNG to 35.0 MTPA of LNG, which equals the volume increase for which it now seeks DOE's authorization.⁹

CP2 LNG states that this proposed increase in its non-FTA export volume “does not require the construction of any new facilities or the material modification of any existing facilities.”¹⁰

Additional details can be found in CP2 LNG's Application, posted on the DOE website at <https://www.energy.gov/sites/default/files/2026-02/CP2%20Uprate%20DOE%20Application%20%28022026%29.pdf>.

DOE Evaluation

In reviewing the Application, DOE will consider any issues required by law or policy under NGA section 3(a), DOE's regulations, and any other documents deemed appropriate.

Parties that may oppose the Application should address these issues and documents in their comments and/or protests, as well as other issues deemed relevant to the Application.

The National Environmental Policy Act (NEPA), 42 U.S.C. 4321 *et seq.*, requires DOE to give appropriate consideration to the environmental effects of its proposed decisions. No final decision will be issued in this proceeding until DOE has met its NEPA responsibilities.

Public Comment Procedures

In response to this Notice, any person may file a protest, comments, or a motion to intervene or notice of intervention, as applicable, addressing the Application. Interested parties will be provided 60 days from the date of publication of this Notice in the **Federal Register** in which to submit comments, protests, motions to intervene, or notices of intervention.

LNG's non-FTA authorization under NGA section 3(a). DOE will review the portion of the Application requesting an amendment to CP2 LNG's existing authorization to export LNG to FTA countries separately pursuant to NGA section 3(c), 15 U.S.C. 717b(c).

⁸ App. at 2.

⁹ See *id.* at 3.

¹⁰ *Id.* at 10.

Any person wishing to become a party to this proceeding evaluating the Application must file a motion to intervene or notice of intervention.¹¹ The filing of comments or a protest with respect to the Application will not serve to make the commenter or protestant a party to this proceeding, although protests and comments received from persons who are not parties will be considered in determining the appropriate action to be taken on the Application. All protests, comments, motions to intervene, or notices of intervention must meet the requirements specified by DOE's regulations in 10 CFR part 590, including the service requirements.

Filings may be submitted using one of the following methods:

(1) Submitting the filing electronically at fergas@hq.doe.gov;

(2) Mailing the filing to the Office of Global Energy Security at the address listed in the **ADDRESSES** section; or

(3) Hand delivering the filing to the Office of Global Energy Security at the address listed in the **ADDRESSES** section.

For administrative efficiency, DOE prefers filings to be filed electronically. All filings must include a reference to “Docket No. 21-131-LNG” or “CP2 LNG Uprate Application” in the title line. Filings must be submitted in English to be considered.¹²

For electronic submissions: Please include all related documents and attachments (e.g., exhibits) in the original email correspondence. Please do not include any active hyperlinks or password protection in any of the documents or attachments related to the filing. All electronic filings submitted to DOE must follow these guidelines to ensure that all documents are filed in a timely manner.

The Application, and any filed protests, motions to intervene, notices of intervention, and comments will be available electronically on the DOE website at www.energy.gov/hgeo/regulation.

A decisional record on the Application will be developed through responses to this Notice by parties, including the parties' written comments and replies thereto. Additional procedures will be used as necessary to achieve a complete understanding of the facts and issues. If an additional procedure is scheduled, notice will be provided to all parties. If no party requests additional procedures, a final Order may be issued based on the

¹¹ 10 CFR 590.303.

¹² Executive Order 14224 of March 1, 2025, *Designating English as the Official Language of the United States*, 90 FR 11363 (Mar. 6, 2025).

¹ *Venture Global CP2 LNG, LLC*, DOE/FECM Order No. 5264, Docket No. 21-131-LNG, Order Conditionally Granting Long-Term Authorization to Export Liquefied Natural Gas to Non-Free Trade Agreement Nations (Mar. 19, 2025).

² The Office of Fossil Energy (FE) changed its name to the Office of Fossil Energy and Carbon Management (FECM) on July 4, 2021. Subsequently, on November 20, 2025, FECM changed its name to the Hydrocarbons and Geothermal Energy Office (HCEO). DOE uses the acronym in effect at the time of each order or action discussed herein.

³ 15 U.S.C. 717b(a).

⁴ *Venture Global CP2 LNG, LLC*, DOE/FECM Order No. 5264-A, Docket No. 21-131-LNG, Final Order Granting Long-Term Authorization to Export Liquefied Natural Gas to Non-Free Trade Agreement Nations (Oct. 21, 2025).

⁵ See *id.* at 68 (Ordering Para. A).

⁶ *Venture Global CP2 LNG, LLC*, Application for Limited Amendment of Authorizations to Export Liquefied Natural Gas to Free Trade and Non-Free Trade Agreement Countries, Docket No. 21-131-LNG (Feb. 20, 2026) [hereinafter App.].

⁷ This Notice applies only to the portion of the Application requesting an amendment to CP2

official record, including the Application and responses filed by parties pursuant to this Notice, in accordance with 10 CFR 590.316.

Signed in Washington, DC, on March 9, 2026.

Amy Sweeney,

Director, Office of Global Energy Security,
Office of Strategic Resources.

[FR Doc. 2026-04828 Filed 3-11-26; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR26-43-000.

Applicants: Intermountain Gas Company.

Description: § 284.123(g) Rate Filing: Application for Approval of Revised Statement of Operating Conditions to be effective 1/1/2026.

Filed Date: 3/6/26.

Accession Number: 20260306-5152.

Comment Date: 5 p.m. ET 3/27/26.

§ 284.123(g) Protest: 5 p.m. ET 5/5/26.

Docket Numbers: RP26-628-000.

Applicants: Empire Pipeline, Inc.

Description: § 4(d) Rate Filing: Fuel Tracker (Empire Tracking Supply Storage 2026) to be effective 4/1/2026.

Filed Date: 3/6/26.

Accession Number: 20260306-5168.

Comment Date: 5 p.m. ET 3/18/26.

Docket Numbers: RP26-629-000.

Applicants: Ovintiv Marketing Inc., MidCon Energy Marketing, LLC.

Description: Joint Petition for Limited Waiver of Capacity Release Regulations, et al. of Ovintiv Marketing Inc., et al.

Filed Date: 3/6/26.

Accession Number: 20260306-5224.

Comment Date: 5 p.m. ET 3/18/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP21-625-001.

Applicants: Venture Global Calcasieu Pass, LLC.

Description: Venture Global Calcasieu Pass, LLC submits Annual Report of Purchased Capacity pursuant to the waiver order.

Filed Date: 2/25/26.

Accession Number: 20260225-5213.

Comment Date: 5 p.m. ET 3/13/26.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

Dated: March 9, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026-04850 Filed 3-11-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF26-3-000]

Rio Grande LNG Train 6, LLC; Notice of Scoping Period Requesting Comments on Environmental Issues for the Planned Rio Grande LNG Expansion Project, and Notice of Public Scoping Sessions

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental document that will discuss the environmental impacts of the Rio Grande LNG Expansion Project involving construction and operation of facilities by Rio Grande LNG Train 6, LLC (Rio Grande LNG) in Cameron County, Texas. The Commission will use this environmental document in its decision-making process to determine whether the project is in the public interest.

This notice announces the opening of the scoping process the Commission

will use to gather input from the public and interested agencies regarding the project. As part of the National Environmental Policy Act (NEPA) review process, the Commission takes into account concerns the public may have about proposals and the environmental impacts that could result from its action whenever it considers the issuance of an authorization. This gathering of public input is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the environmental document on the important environmental issues. Additional information about the Commission's NEPA process is described below in the NEPA Process and Environmental Document section of this notice.

By this notice, the Commission requests public comments on the scope of issues to address in the environmental document. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on April 8, 2026. Comments may be submitted in written or oral form. Further details on how to submit comments are provided in the Public Participation section of this notice.

Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the environmental document. Commission staff will consider all written or oral comments during the preparation of the environmental document.

If you submitted comments on this project to the Commission before the opening of this docket on November 21, 2025, you will need to file those comments in Docket No. PF26-3-000 to ensure they are considered.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this planned project and encourage them to comment on their areas of concern.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" addresses typically asked questions, including how to participate in the Commission's proceedings. This fact sheet along with other landowner topics of interest are available for viewing on the FERC website (www.ferc.gov) under the Natural Gas, Landowner Topics link.