

UNITED STATES OF AMERICA
DEPARTMENT OF ENERGY
HYDROCARBONS AND GEOTHERMAL ENERGY OFFICE

ENERGÍA COSTA AZUL, S. DE R.L. DE C.V.

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DOCKET NO. 18-145-LNG

ORDER CORRECTING AND AMENDING
LONG-TERM EXPORT AUTHORIZATIONS

ECA LARGE-SCALE PROJECT

DOE/HGEO ORDER NO. 4318-C
DOE/HGEO ORDER NO. 4365-C

FEBRUARY 20, 2026

I. INTRODUCTION AND BACKGROUND

On October 23, 2025, Energía Costa Azul, S. de R.L. de C.V. (ECA) filed with the Department of Energy’s (DOE) Office of Fossil Energy and Carbon Management (FECM) (now the Hydrocarbons and Geothermal Energy Office)¹ a “Request for Clarification and Erratum or, in the Alternative, an Extension” (Request).² In the Request, ECA asks DOE to correct and/or amend its two long-term export (or re-export)³ authorizations involving the proposed ECA Large-Scale Project, to be located north of Ensenada in Baja California, Mexico.⁴ In this Order, as discussed below, we (i) grant the requested correction to ECA’s re-export commencement deadline for its non-free trade agreement (non-FTA) authorization, from March 29, 2026, to December 20, 2029; (ii) amend the start of the export term for ECA’s FTA authorization; and (iii) provide a Make-Up Period for both authorizations, consistent with current DOE practice.

Initial Authorizations and Term Amendment. In 2019, DOE authorized ECA to export domestically produced natural gas by pipeline and to re-export the natural gas in the form of LNG under the following two orders:

- (i) DOE/FE Order No. 4318,⁵ as amended, authorizing exports of U.S.-sourced natural gas by pipeline from the United States to Mexico and, after liquefaction in Mexico, by vessel from the proposed ECA Large-Scale Project to any country with which the United States currently has, or in the future will have, a FTA

¹ The Office of Fossil Energy (FE) changed its name to the Office of Fossil Energy and Carbon Management (FECM) on July 4, 2021. Subsequently, on November 20, 2025, FECM changed its name to the Hydrocarbons and Geothermal Energy Office (HGEO). DOE uses the acronym in effect at the time of each order or action discussed herein.

² Energía Costa Azul, S. de R.L. de C.V., Request for Clarification and Erratum or, in the Alternative, an Extension, Docket No. 18-145-LNG (Oct. 23, 2025) [hereinafter Request].

³ For purposes of this Order, “re-export” means to ship or transmit U.S.-sourced natural gas in its various forms (gas, compressed, or liquefied) subject to DOE’s jurisdiction under the NGA, 15 U.S.C. § 717b, from one foreign country (*i.e.*, a country other than the United States) to another foreign country.

⁴ The authority to regulate the imports and exports of natural gas, including liquefied natural gas, under section 3 of the Natural Gas Act (NGA) (15 U.S.C. § 717b) has been delegated to the Assistant Secretary for FECM (now the Assistant Secretary for HGEO) in Redelegation Order No. S4-DEL-FE1-2023, issued on April 10, 2023.

⁵ *Energía Costa Azul, S. de R.L. de C.V.*, DOE/FE Order No. 4318, Docket No. 18-145-LNG, Order Granting Long-Term, Multi-Contract Authorization to Export Natural Gas to Mexico and to Other Free Trade Agreement Nations (ECA Large-Scale Project) (Jan. 25, 2019), *amended by* DOE/FE Order No. 4318-A (Dec. 10, 2020) (extending export term), *further amended by* DOE/FE Order No. 4318-B (June 11, 2021) (increasing export volume).

requiring national treatment for trade in natural gas (FTA countries), under NGA section 3(c);⁶ and

- (ii) DOE/FE Order No. 4365,⁷ as amended, authorizing re-exports of U.S.-sourced natural gas in the form of LNG by vessel from the proposed ECA Large-Scale Project to any other country with which trade is not prohibited by U.S. law or policy (non-FTA countries), under NGA section 3(a).⁸

ECA was authorized under Order No. 4318 to export LNG in a volume equivalent to 545 billion cubic feet per year (Bcf/yr) of natural gas for a 20-year term, “beginning on the earlier of the date of first export or seven years from the date the authorization is issued (January 25, 2026).”⁹

Under Order No. 4365, ECA was authorized to re-export the U.S.-sourced natural gas in the form of LNG in a volume equivalent to 475 Bcf/yr of natural gas, on a non-additive basis, for a 20-year term, and was required to “commence re-export operations using the planned liquefaction facilities no later than seven years from the date of issuance of this Order,” *i.e.*, by March 29, 2026.¹⁰

In 2020, DOE granted ECA’s request to amend the 20-year export term in both authorizations to an export term extending “through December 31, 2050.”¹¹

Design Increase Application. On September 18, 2020, ECA filed an application (Design Increase Application)¹² asking DOE to increase the total approved export and re-export

⁶ 15 U.S.C. § 717b(c). The United States currently has FTAs requiring national treatment for trade in natural gas with Australia, Bahrain, Canada, Chile, Colombia, Dominican Republic, El Salvador, Guatemala, Honduras, Jordan, Mexico, Morocco, Nicaragua, Oman, Panama, Peru, Republic of Korea, and Singapore. FTAs with Israel and Costa Rica do not require national treatment for trade in natural gas.

⁷ *Energía Costa Azul, S. de R.L. de C.V.*, DOE/FE Order No. 4365, Docket No. 18-145-LNG, Opinion and Order Granting Long-Term Authorization to Re-Export U.S.-Sourced Natural Gas in the Form of Liquefied Natural Gas from Mexico to Non-Free Trade Agreement Countries (ECA Large-Scale Project) (Mar. 29, 2019), *amended by* DOE/FE Order No. 4365-A (Dec. 10, 2020) (extending export term), *further amended by* DOE/FECM Order No. 4365-B (Dec. 20, 2022) (increasing export volume).

⁸ 15 U.S.C. § 717b(a). DOE has provided a table showing both orders, and all amendments thereto, in the Appendix to this Order.

⁹ *Energía Costa Azul, S. de R.L. de C.V.*, DOE/FE Order No. 4318, at 13 (Ordering Para. A).

¹⁰ *Energía Costa Azul, S. de R.L. de C.V.*, DOE/FE Order No. 4365, at 52-53 (Ordering Paras. A, D, E).

¹¹ *Energía Costa Azul, S. de R.L. de C.V.*, DOE/FE Order Nos. 4318-A and 4365-A, at 9-10.

¹² *Energía Costa Azul, S. de R.L. de C.V.*, Application to Amend Long-Term, Multi-Contract Authorizations to Export Natural Gas to Mexico and to Export Liquefied Natural Gas from Mexico to Free Trade Agreement and

volume in its FTA and non-FTA authorizations, respectively—to 727 Bcf/yr of natural gas under Order No. 4318 and to 636 Bcf/yr under Order No. 4365.¹³

As part of the Design Increase Application, ECA also asked DOE to amend the commencement deadlines for both its FTA and non-FTA authorizations, such that both the export and re-export term, respectively, would “commence on the earlier of the date of first export or seven years from the date DOE/FE issues an order granting the authorizations requested herein.”¹⁴

On June 11, 2021, in Order No. 4318-B, DOE granted ECA’s requested amendments to its FTA authorization under NGA section 3(c). Specifically, in addition to authorizing the increased export volume totaling 727 Bcf/yr of natural gas, DOE amended ECA’s FTA export term to begin “on the earlier of the date of first export or seven years from the date this authorization is issued (June 11, 2028)”¹⁵

As to the requested non-FTA amendments, DOE published a notice of the Design Increase Application in the *Federal Register* (Notice of Application) on October 13, 2020.¹⁶ As relevant here, the Notice of Application stated that, “ECA requests the authorization for a term to commence on the earlier of the date of first export or seven years from the issuance of the requested authorization, and to extend through December 31, 2050.”¹⁷

Non-Free Trade Agreement Nations (ECA Large-Scale Project), Docket No. 18-145-LNG (Sept. 18, 2020) [hereinafter Design Increase App.].

¹³ *Id.* at 7-8, 13.

¹⁴ *Id.* at 52-53 (emphasis added); *see also id.* at 5, 14 (same).

¹⁵ *Energía Costa Azul, S. de R.L. de C.V.*, DOE/FE Order No. 4318-B, at 6-7 (amending Ordering Para. A) (emphasis added).

¹⁶ *Energía Costa Azul, S. de R.L. de C.V.*, Application to Amend Long-Term Authorization to Export Natural Gas to Mexico and to Re-Export Liquefied Natural Gas from Mexico to Non-Free Trade Agreement Nations; Notice of Application, 85 Fed. Reg. 64,452 (Oct. 13, 2020) [hereinafter Notice of App.].

¹⁷ *Id.*

In response to the Notice of Application, DOE received one timely-filed comment that was responsive to the Design Increase Application and that urged DOE to approve ECA's requested amendments.¹⁸

On December 20, 2022, DOE issued Order No. 4365-B, in which DOE "grant[ed] the requested amendment to increase ECA's non-FTA re-export volume in DOE/FECM Order No. 4365, as amended in Order No. 4365-A, to 636 Bcf/yr of natural gas."¹⁹ However, DOE did not address ECA's request for a new re-export commencement deadline from the date of that order authorizing the design increase.²⁰ Rather, in Ordering Paragraph C, DOE restated ECA's existing commencement deadline under Order No. 4365:

ECA must commence re-export operations using the planned liquefaction facilities no later than seven years from the date of issuance of Order No. 4365 (i.e., by March 29, 2026).²¹

Current Proceeding.

Non-FTA Authorization: In the Request, ECA asks DOE to provide a clarification and correction concerning the re-export commencement deadline for its total volume of approved non-FTA exports (636 Bcf/yr of natural gas), set forth in Order No. 4365, as amended. Specifically, ECA asks DOE to clarify that the commencement deadline in Order No. 4365, as amended, is "seven years from the date DOE/FECM issued Order No. 4365-B, *i.e.*, December 20, 2029," and to revise Ordering Paragraph C consistent with this clarification.²²

¹⁸ See *Energía Costa Azul, S. de R.L. de C.V.*, DOE/FECM Order No. 4365-B, at 3-4 & n.20, 36 (supporting comment filed by the Board of County Commissions of Rio Blanco County, Colorado). Nearly two years after the deadline for filing a response to the Notice of Application, Sierra Club submitted a motion to intervene and, together with Centro Mexicano para la Defensa del Medio Ambiente, A.C. (DAN), a protest of the Design Increase Application. DOE dismissed these filings as out of time. See *id.* at 4, 50-53. Therefore, the Design Increase Application was uncontested. See 10 C.F.R. § 590.102(b).

¹⁹ *Energía Costa Azul, S. de R.L. de C.V.*, DOE/FECM Order No. 4365-B, at 6-7.

²⁰ See *id.* at 2-3 (summarizing ECA's requested amendment to its FTA and non-FTA volumes only).

²¹ *Id.* at 75 (Ordering Para. C) (emphasis added).

²² Request at 5-6.

In support of this request, ECA states that “it appears that DOE/FECM’s omission in Order No. 4365-B to acknowledge or address the requested revision to the commencement deadline may simply have been an oversight.”²³ ECA further states that DOE granted the requested amendment to its FTA export commencement deadline in Order No. 4318-B, and that DOE “noticed ECA’s requested export commencement deadline for the non-FTA portion in its *Federal Register* notice.”²⁴ ECA contends, however, that Order No. 4365-B “is silent” regarding ECA’s requested commencement deadline, as “DOE/FECM did not expressly reject, evaluate, or even acknowledge the request in that order.”²⁵ Upon review of the record, DOE agrees with ECA concerning this oversight and grants the requested clarification and correction to Order No. 4365-B under NGA sections 3(a) and 16,²⁶ as set forth below.

FTA Authorization: Next, with respect to its FTA authorization, ECA notes that Ordering Paragraph A of Order No. 4318-B “sets the start date of the term of the FTA Authorization as beginning on the earlier of the date of first export or seven years from the date of the order (*i.e.*, June 11, 2028).”²⁷ ECA asks DOE to “modify Order No. 4318, as amended, to establish the beginning of the term as simply the date of first export, consistent with DOE/FECM precedent.”²⁸ Below, DOE grants this requested amendment to Order No. 4318, as amended, pursuant to NGA section 3(c).²⁹

Amendment to Establish Make-Up Period in Both Authorizations: Additionally, to align ECA’s export terms with DOE’s current practice, DOE has determined that it is necessary

²³ *Id.* at 5.

²⁴ *Id.* at 4-5.

²⁵ *Id.* at 5. For additional arguments in support of this portion of the Request, *see id.* at 5-7. ECA states that, if DOE does not grant the clarification and correct Ordering Paragraph C as described above, there is good cause for DOE to grant a commencement extension for Order No. 4365, as amended.

²⁶ 15 U.S.C. §§ 717b(a) and 717o.

²⁷ Request at 8.

²⁸ *Id.*

²⁹ 15 U.S.C. § 717b(c).

and appropriate to allow three additional years for ECA to export (or re-export) the approved FTA and non-FTA volumes of LNG under Order Nos. 4318 and 4365, as amended, respectively, beyond the term ending on December 31, 2050, solely to export (or re-export) any approved volume of LNG that it is unable to export (or re-export) during the original term (the Make-Up Volume).³⁰ This three-year term during which the Make-Up Volume may be exported, known as the Make-Up Period, will extend through December 31, 2053, as reflected in the amendments below.³¹

Categorical Exclusion. DOE's procedures for the National Environmental Policy Act of 1969 (NEPA)³² provide for a categorical exclusion if neither an environmental assessment nor an environmental impact statement is required—specifically, categorical exclusion B5.7, *Export of natural gas and associated transportation by marine vessel*.³³ On February 19, 2026, DOE issued a categorical exclusion determination for the amendments to ECA's non-FTA authorization (Order No. 4365, as amended) under this provision.³⁴

II. DISCUSSION AND CONCLUSIONS

A. Requested Amendment to FTA Authorization

Section 3(c) of the NGA was amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486) to require that applications requesting authority for (a) the import and export of natural gas, including LNG, from and to a nation with which there is in effect a FTA requiring

³⁰ See *supra* note 11 (Order Nos. 4318-A and 4365-A, respectively, extending the original export term under each authorization to Dec. 31, 2050). For a discussion of the background of the Make-Up Period and DOE's decision to reinstate the Make-Up Period through December 31, 2053, for long-term non-FTA authorizations, see *Port Arthur LNG Phase II, LLC*, DOE/FECM Order No. 5292-A, Docket No. 20-23-LNG, Order Amending Long-Term Authorization to Export Liquefied Natural Gas to Non-Free Trade Agreement Nations (June 30, 2025), <https://www.energy.gov/sites/default/files/2025-06/ord5292-A.pdf>.

³¹ ECA is not permitted to increase its annual export or re-export volume under this order over the three-year Make-Up Period, absent appropriate authorization by DOE.

³² 42 U.S.C. § 4321 *et seq.*

³³ See 10 C.F.R. Part 1021, Subpt. D, App. B, Categorical Exclusion B5.7.

³⁴ U.S. Dep't of Energy, Categorical Exclusion Determination, Energía Costa Azul, S. de R.L. de C.V., Docket No. 18-145- LNG (Feb. 19, 2026).

national treatment for trade in natural gas, and/or (b) the import of LNG from other international sources, be deemed consistent with the public interest and granted without modification or delay. The portion of ECA’s Request requesting an amendment to its FTA authorization (Order No. 4318, as amended) falls within NGA section 3(c).³⁵ Therefore, DOE is charged with granting the requested amendment without modification or delay.

B. Requested Clarification and Correction to Non-FTA Authorization

NGA section 16 allows DOE to amend existing authorizations “as it may find necessary or appropriate to carry out the provisions of [the NGA].”³⁶ Upon review of the facts presented by ECA, DOE agrees that Order No. 4365-B did not address ECA’s request to amend its re-export commencement deadline.³⁷ DOE has determined that it is necessary and appropriate to correct this omission. Accordingly, DOE clarifies that ECA’s deadline for commencing re-exports under Order No. 4365, as amended, is December 20, 2029 (seven years from the date that DOE issued Order No. 4365-B)—not March 29, 2026, as originally set forth in Order No. 4365 and restated in Order No. 4365-B. Below, DOE is amending Ordering Paragraph C of Order No. 4365-B to reflect this clarification.

In taking this action, we note that DOE provided notice of the Design Increase Application—including this requested amendment—in the *Federal Register*, and the Design Increase Application was unopposed.³⁸ We also note that DOE recently granted an extension to the export commencement deadline in two existing non-FTA authorizations issued to Lake Charles LNG Export Company, LLC (Lake Charles LNG Export)³⁹ and Delfin LNG LLC

³⁵ 15 U.S.C. § 717b(c).

³⁶ *Id.* § 717o.

³⁷ Design Increase App. at 5.

³⁸ *See supra* at 5 and note 18; *see also* Request at 5.

³⁹ *See Lake Charles LNG Export Co., LLC*, DOE/FECM Order Nos. 3868-E and 4010-E, Docket Nos. 13-04-LNG and 16-109-LNG, Order Amending Long-Term Authorizations to Export Liquefied Natural Gas to Non-Free Trade Agreement Countries (Aug. 22, 2025), *reh’g denied*, DOE/FECM Order Nos. 3868-F and 4010-F (Oct. 17, 2025).

(Delfin), respectively.⁴⁰ In those proceedings, DOE determined that there was good cause to extend the export commencement deadline to December 31, 2031, for Lake Charles and to June 1, 2031, for Delfin.⁴¹ We find that this clarification and correction are generally consistent with DOE’s findings under NGA section 3(a) in the Lake Charles LNG Export and Delfin orders.⁴²

Specifically, we find that correcting ECA’s re-export commencement deadline will provide the time needed for ECA to complete the construction of the ECA Large-Scale Project and place it into service, as stated in the Request and sought by ECA in the Design Amendment Application.⁴³ This correction thus supports the economic and energy security benefits identified by DOE in approving both ECA’s re-exports of LNG in Order No. 4365,⁴⁴ and its increased volume of re-exports in Order No. 4365-B,⁴⁵ which, in turn, promotes important objectives set forth in Executive Order 14154 of January 20, 2025, *Unleashing American Energy*,⁴⁶ and other Administration policies.

C. Make-Up Period for FTA and Non-FTA Authorizations

As discussed above, DOE finds that it is necessary and appropriate to amend ECA’s authorizations to provide three additional years for ECA to export U.S.-sourced natural gas and/or to re-export the natural gas in the form of LNG under Order Nos. 4318 and 4365, as amended, beyond the export term for each authorization ending on December 31, 2050 (Make-

⁴⁰ See *Delfin LNG LLC*, DOE/FECM Order Nos. 3393-E and 4028-F, Docket Nos. 13-129-LNG and 13-147-LNG, Order Amending Long-Term Authorizations to Export Liquefied Natural Gas to Free Trade Agreement and Non-Free Trade Agreement Countries (Nov. 25, 2025).

⁴¹ See *Lake Charles LNG Export Co., LLC*, DOE/FECM Order Nos. 3868-E and 4010-E, at 32-42; *Delfin LNG LLC*, DOE/FECM Order Nos. 3393-E and 4028-F, at 22-28.

⁴² See *id.*

⁴³ Request at 7; see also Design Increase App. at 6 (stating that ECA anticipates “commencing commercial operations . . . no later than 2028-2029”).

⁴⁴ See *Energía Costa Azul, S. de R.L. de C.V.*, DOE/FE Order No. 4365, at 29-36.

⁴⁵ See *Energía Costa Azul, S. de R.L. de C.V.*, DOE/FECM Order No. 4365-B, at 53-61; see also Design Increase App. at 12.

⁴⁶ Exec. Order No. 14154 of January 20, 2025, *Unleashing American Energy*, 90 Fed. Reg. 8353 (Jan. 29, 2025), <https://www.govinfo.gov/content/pkg/FR-2025-01-29/pdf/2025-01956.pdf>.

Up Period).⁴⁷ During this Make-Up Period, which will extend through December 31, 2053, ECA will be permitted to export and/or re-export any approved volume of natural gas or LNG, respectively, that it is unable to export or re-export during the original term (the Make-Up Volume).⁴⁸

D. Environmental Review

DOE's NEPA procedures provide for a categorical exclusion if neither an environmental assessment nor an environmental impact statement is required—specifically, categorical exclusion B5.7, *Export of natural gas and associated transportation by marine vessel*.⁴⁹ As noted above, on February 19, 2026, DOE issued a categorical exclusion determination for the amendments to ECA's non-FTA authorization.⁵⁰

ORDER

Pursuant to section 3 and 16 of the Natural Gas Act, DOE hereby orders as follows:

DOE/FE Order No. 4318 (FTA Authorization)

A. Ordering Paragraph A of Order No. 4318, as amended most recently in Order No. 4318-B, is further amended to state in full:

Energía Costa Azul, S. de R.L. de C.V. (ECA), is authorized to export U.S.-sourced natural gas by pipeline from the United States to Mexico and, after liquefaction in Mexico, to re-export the U.S.-sourced natural gas in the form of LNG by vessel from the proposed ECA Large-Scale Project, to be located in Ensenada, Baja California, Mexico, to FTA countries. The volume authorized in

⁴⁷ 15 U.S.C. § 717o; *see also supra* at 3 and note 11.

⁴⁸ *See supra* at 6-7.

⁴⁹ *See* 10 C.F.R. Part 1021, Subpt. D, App. B, Categorical Exclusion B5.7.

⁵⁰ *See supra* note 34 (Categorical Exclusion Determination).

this Order is up to the equivalent of 727 Bcf/yr of natural gas for a term beginning on the date of first export and extending through December 31, 2050. ECA may continue exporting any Make-Up Volume for a three-year Make-Up Period following this export term, *i.e.*, through December 31, 2053.⁵¹ ECA is authorized to export the U.S.-sourced natural gas and to re-export the LNG on its own behalf and as agent for other entities that hold title to the natural gas, pursuant to one or more contracts of any duration.⁵²

This amended Ordering Paragraph A supersedes Ordering Paragraph A in Order No. 4318, as previously amended, in its entirety.

DOE/FE Order No. 4365 (Non-FTA Authorization)

B. Ordering Paragraph A of Order No. 4365, as amended most recently in Order No. 4365-B, is further amended to state in full:

Energía Costa Azul, S. de R.L. de C.V. (ECA) is authorized to re-export U.S.-sourced natural gas in the form of LNG by vessel from the proposed ECA Large-Scale Project, to be located in Ensenada, Baja California, Mexico, in a volume equivalent to 636 Bcf/yr of natural gas. This authorization is for a term to commence on the date of first re-export and to extend through December 31, 2050. ECA may continue re-exporting any Make-Up Volume for a three-

⁵¹ This three-year Make-Up Period does not affect or modify ECA's total approved FTA volume (727 Bcf/yr of natural gas). Insofar as ECA may seek to export additional volumes not previously authorized, it will be required to obtain appropriate authorization from DOE.

⁵² See U.S. Dep't of Energy, Including Short-Term Export Authority in Long-Term Authorizations for the Export of Natural Gas on a Non-Additive Basis; Policy Statement, 86 Fed. Reg. 2243 (Jan. 12, 2021).

year Make-Up Period following this export term, *i.e.*, through December 31, 2053.⁵³ ECA is authorized to re-export this LNG on its own behalf and as agent for other entities who hold title to the natural gas, pursuant to one or more contracts of any duration.⁵⁴

This amended Ordering Paragraph A supersedes Ordering Paragraph A in Order No. 4365, as previously amended, in its entirety.

- C. Ordering Paragraph C of Order No. 4365-B is further amended to state as follows:
- ECA must commence re-export operations using the planned liquefaction facilities no later than seven years from the date of issuance of Order No. 4365-B (*i.e.*, by December 20, 2029).

This amended Ordering Paragraph C supersedes Ordering Paragraph C in Order No. 4365-B, as previously amended, in its entirety.

- D. Any reference to a prior export or re-export commencement deadline in the Terms and Conditions or Ordering Paragraphs of Order No. 4365, as amended, is now superseded.

- E. All other obligations, rights, and responsibilities established by Order Nos. 4318 and 4365, both as amended, remain in effect.

Issued in Washington, D.C., on February 20, 2026.

Amy Sweeney
Director, Office of Global Energy Security
Office of Strategic Resources

⁵³ This three-year Make-Up Period does not affect or modify ECA's total approved non-FTA volume (636 Bcf/yr of natural gas). Insofar as ECA may seek to re-export additional volumes not previously authorized, it will be required to obtain appropriate authorization from DOE.

⁵⁴ See U.S. Dep't of Energy, Including Short-Term Export Authority in Long-Term Authorizations for the Export of Natural Gas on a Non-Additive Basis, 86 Fed. Reg. 2243 (Jan. 12, 2021).

**APPENDIX: LONG-TERM EXPORT AUTHORIZATIONS ISSUED TO
ENERGÍA COSTA AZUL, S. DE R.L. DE C.V. (ECA)**

Docket No. 18-145-LNG, ECA Large-Scale Project

Type of Order	Order No., With Amendments	Date Issued	Type of Amendment	Volume (Bcf/yr)
FTA	4318	Jan. 25, 2019	-	545
	4318-A	Dec. 10, 2020	Term extension through Dec. 31, 2050	-
	4318-B	June 11, 2021	Volume increase (+182 Bcf/yr)	727
	4318-C	Feb. 19, 2026	Amendment to start date of export term; Make-Up Period added	No change
Non-FTA	4365	March 29, 2019	-	475
	4365-A	Dec. 10, 2020	Term extension through Dec. 31, 2050	-
	4365-B	Dec. 20, 2022	Volume increase (+161 Bcf/yr)	636
	4365-C	Feb. 19, 2026	Correction to re-export commencement deadline; Make-Up Period added	No change

Notes:

The FTA and non-FTA volumes are not additive.

The smaller non-FTA volume represents a subset of the FTA volume—specifically, the portion of U.S.-sourced natural gas that will be liquefied at the ECA Large-Scale Project and re-exported in the form of LNG to non-FTA countries.