



# U.S. DEPARTMENT of ENERGY

# Hydrocarbons and Geothermal Energy Office

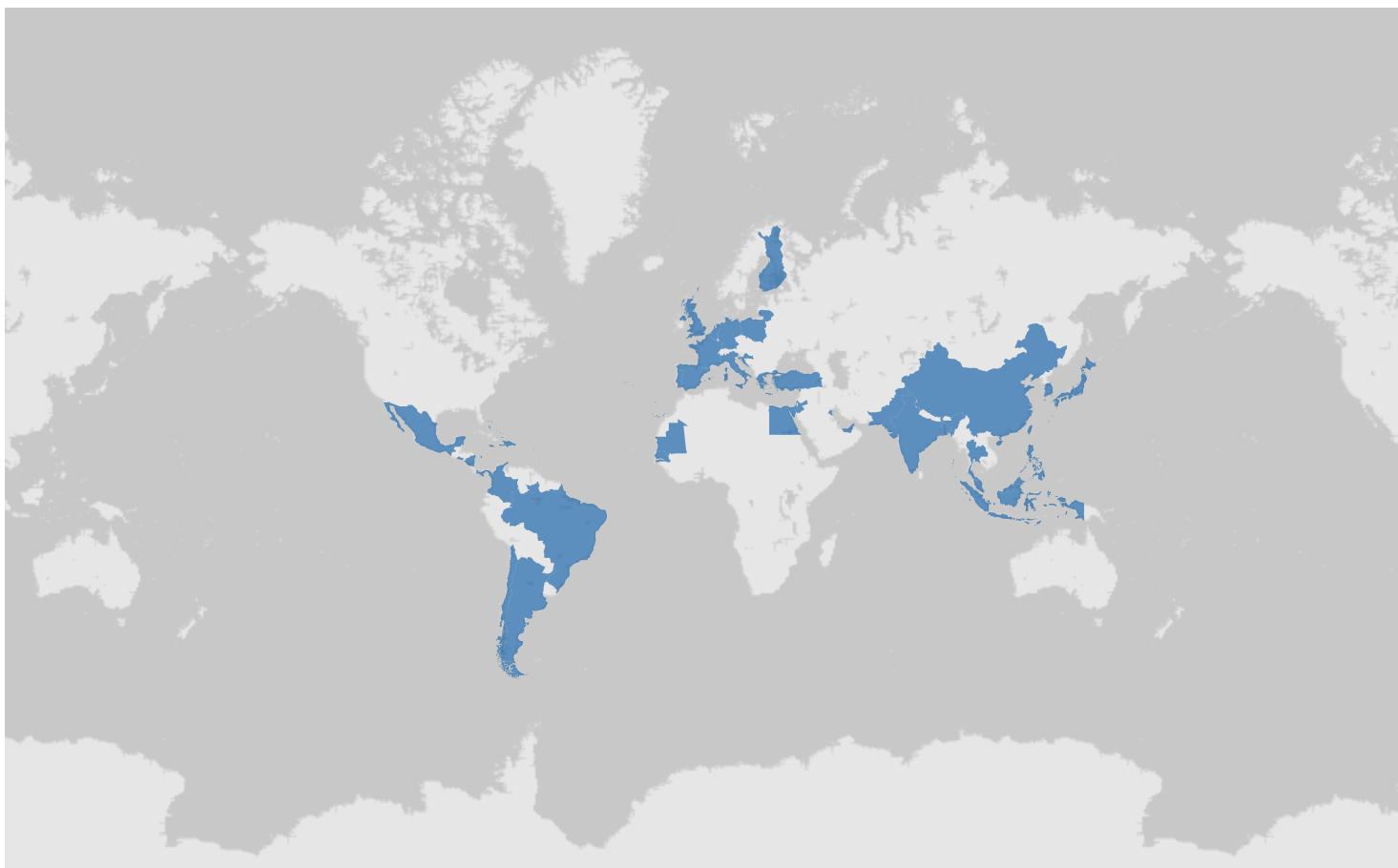
## Office of Global Energy Security Division of Regulation

# U.S. Natural Gas Imports and Exports Monthly

## November 2025

Published January 2026

Data are current as of the publication date. Any revisions to reported data will be published in the next scheduled monthly report.



## U.S. LNG Historical Countries of Destination

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# U.S Natural Gas Imports & Exports Monthly Report

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## Executive Summary

November 2025

### Summary

In November 2025, the United States exported 806.6 Bcf and imported 271.4 Bcf of natural gas, which resulted in 535.2 Bcf of net exports.

### U.S. LNG Exports

The United States exported 525.1 Bcf (65.1% of total U.S. natural gas exports) of natural gas in the form of liquefied natural gas (LNG) to 31 countries.

- Europe (354.3 Bcf, 67.5%), Asia (78.9 Bcf, 15.0%), Africa (61.4 Bcf, 11.7%), Latin America/ Caribbean (30.4 Bcf, 5.8%)
- 4.4% increase from October 2025
- 39.6% increase from November 2024
- 93.8% of total LNG exports went to non-Free Trade Agreement countries (nFTA), while the remaining 6.2% went to Free Trade Agreement countries (FTA).

U.S. LNG exports to the top five countries of destination accounted for 52.0% of total U.S. LNG exports.

- Turkiye (69.6 Bcf, 13.3%), Egypt (61.4 Bcf, 11.7%), United Kingdom (60.3 Bcf, 11.5%), Netherlands (43.6 Bcf, 8.3%), and France (38.0 Bcf, 7.2%).

### U.S. Imports and Exports by Pipeline and Truck with Mexico

The United States exported 187.2 Bcf of natural gas to Mexico and imported less than 0.1 Bcf of natural gas from Mexico, which resulted in 187.2 Bcf of net exports.

- 7.4% decrease from October 2025
- 5.3% increase from November 2024

### U.S. Imports and Exports by Pipeline and Truck with Canada

The United States exported 94.3 Bcf of natural gas to Canada and imported 271.2 Bcf of natural gas from Canada, which resulted in 176.9 Bcf of net imports.

- 8.3% increase from October 2025
- 8.7% decrease from November 2024

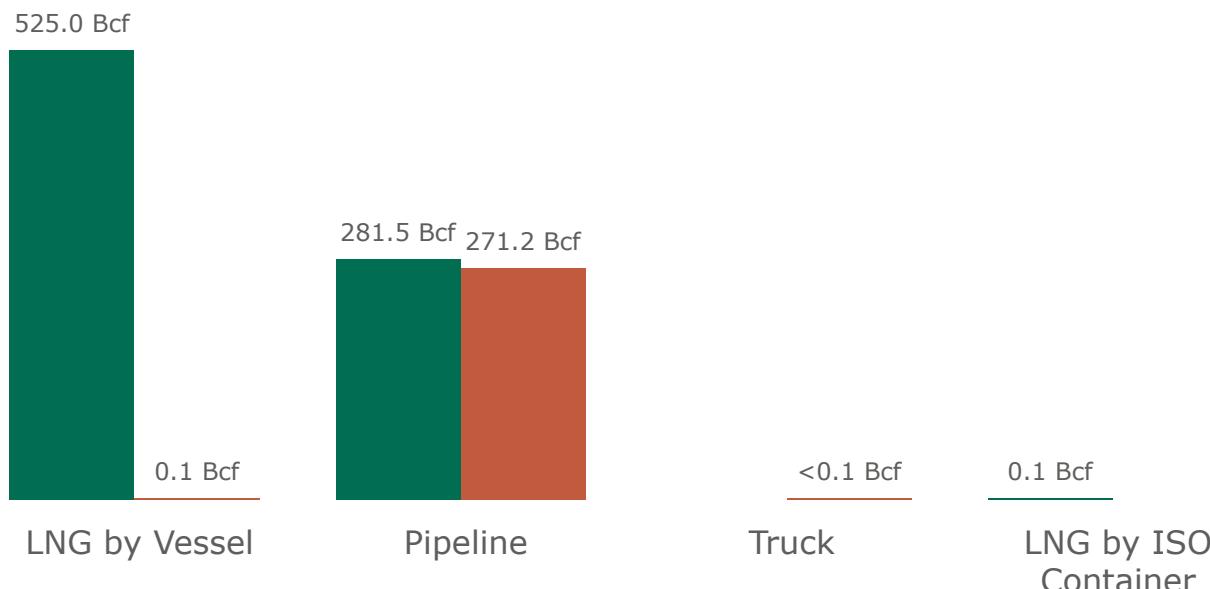
# U.S. Natural Gas Imports & Exports

## Monthly Summary

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### U.S. Natural Gas Imports & Exports by Mode of Transport (November 2025)

● Exports ● Imports



#### 1a. Monthly Summary: U.S. Natural Gas Imports & Exports by Mode of Transport

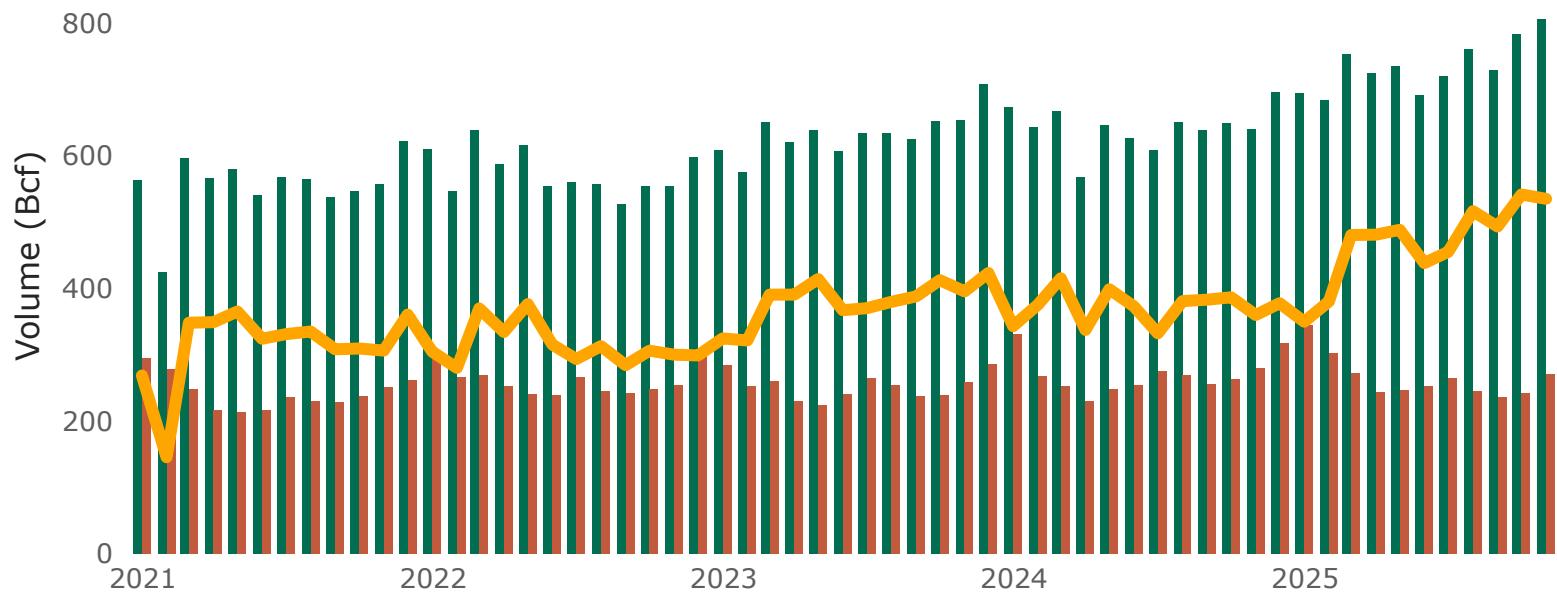
Mode of Transport	Monthly			Percentage Change	
	Nov 2025	Oct 2025	Nov 2024	Nov 2025 vs. Oct 2025	Nov 2025 vs. Nov 2024
<strong>Exports</strong>					
LNG by Vessel	525.0	503.1	376.0	4%	40%
Pipeline	281.5	280.0	263.5	<1%	7%
Truck	0	<0.1	<0.1	-100%	-100%
LNG by ISO Container	0.1	<0.1	<0.1	41%	85%
<strong>Total</strong>	<strong>806.6</strong>	<strong>783.2</strong>	<strong>639.6</strong>	<strong>3%</strong>	<strong>26%</strong>
<strong>Imports</strong>					
LNG by Vessel	0.1	0.1	0	8%	-
Pipeline	271.2	241.2	279.4	12%	-3%
Truck	<0.1	<0.1	<0.1	-10%	6%
LNG by ISO Container	0	0	0	-	-
<strong>Total</strong>	<strong>271.4</strong>	<strong>241.4</strong>	<strong>279.5</strong>	<strong>12%</strong>	<strong>-3%</strong>
<strong>Net Exports</strong>	<strong>535.2</strong>	<strong>541.8</strong>	<strong>360.0</strong>	<strong>-1%</strong>	<strong>49%</strong>

#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Does not include LNG Re-Exports or Puerto Rico LNG Imports or Exports. See Table 6 for LNG Re-Exports and Table 8 for Puerto Rico LNG Imports and Exports.
- LNG imports exclude U.S. sourced natural gas.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

### U.S. Natural Gas Imports & Exports

● Exports ● Imports ● Net Exports



### 1b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Mode of Transport

Mode of Transport	Year-to-Date (Jan-Nov)			Annual		
	YTD 2025	YTD 2024	% Change	2024	2023	% Change
<b>Exports</b>						
LNG by Vessel	4,937.4	3,954.7	25%	4,365.4	4,341.2	<1%
Pipeline	3,144.9	3,054.4	3%	3,339.1	3,266.6	2%
Truck	0.3	0.9	-71%	1.0	1.1	-13%
LNG by ISO Container	1.0	0.9	20%	0.9	1.1	-14%
<b>Total</b>	<b>8,083.6</b>	<b>7,010.9</b>	<b>15%</b>	<b>7,706.4</b>	<b>7,610.0</b>	<b>1%</b>
<b>Imports</b>						
LNG by Vessel	6.0	13.6	-56%	15.6	13.2	18%
Pipeline	2,915.2	2,910.1	<1%	3,225.7	3,015.7	7%
Truck	1.1	1.0	16%	1.2	2.4	-49%
LNG by ISO Container	0	0	-	0	0	-
<b>Total</b>	<b>2,922.4</b>	<b>2,924.7</b>	<b>&lt;1%</b>	<b>3,242.5</b>	<b>3,031.2</b>	<b>7%</b>
<b>Net Exports</b>	<b>5,161.2</b>	<b>4,086.8</b>	<b>26%</b>	<b>4,464.6</b>	<b>4,578.8</b>	<b>-2%</b>

#### Notes

- Does not include LNG Re-Exports or Puerto Rico LNG Imports or Exports. See Table 6 for LNG Re-Exports and Table 8 for Puerto Rico LNG Imports and Exports.
- LNG imports exclude U.S. sourced natural gas.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

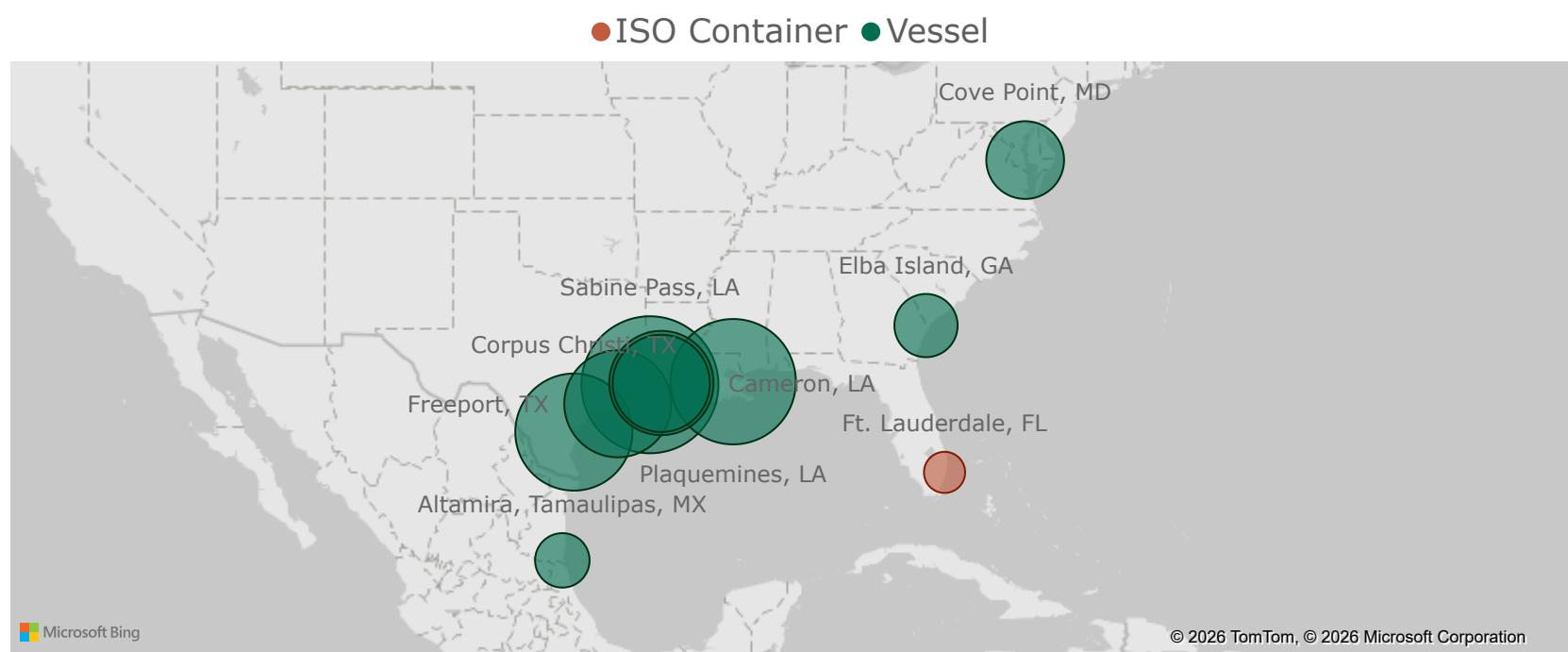
# **U.S. Liquefied Natural Gas (LNG) Imports & Exports by Vessel and ISO Container**

# U.S.-Produced LNG Exports

## Monthly Summary

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### U.S.-Produced LNG Exports by Point of Exit (November 2025)



### 2a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Point of Exit

Volume (Bcf)	Monthly			Percentage Change		No. of Cargos	No. of Countries	% nFTA	% Spot
Point of Exit	Nov 2025	Oct 2025	Nov 2024	Nov 2025 vs. Oct 2025	Nov 2025 vs. Nov 2024	Nov 2025	Nov 2025	Nov 2025	Nov 2025
<b>LNG Exports by Vessel</b>									
Sabine Pass, LA	135.6	127.7	126.9	6%	7%	40	17	88%	0%
Plaquemines, LA	104.8	107.2	0	-2%	-	29	11	93%	52%
Corpus Christi, TX	85.2	76.3	65.5	12%	30%	23	11	100%	0%
Freeport, TX	64.0	69.6	55.6	-8%	15%	19	11	100%	15%
Cameron, LA	58.9	56.8	60.1	4%	-2%	20	12	89%	0%
Cameron (Calcasieu Pass), LA	46.6	39.1	39.1	19%	19%	13	9	100%	0%
Cove Point, MD	19.9	15.5	22.9	28%	-13%	6	4	100%	0%
Elba Island, GA	7.3	7.1	5.2	3%	39%	2	2	100%	0%
Altamira, Tamaulipas, MX	2.7	3.7	0.8	-26%	252%	1	1	0%	0%
<b>Total</b>	<b>525.0</b>	<b>503.1</b>	<b>376.0</b>	<b>4%</b>	<b>40%</b>	<b>153</b>	<b>27</b>	<b>94%</b>	<b>12%</b>
<b>LNG Exports by ISO Container</b>									
Ft. Lauderdale, FL	0.1	<0.1	<0.1	41%	85%	25	4	100%	0%
Jacksonville, FL	0	0	0	-	-	-	0	0%	0%
Miami, FL	0	0	0	-	-	-	0	0%	0%
Port of Savannah, GA	0	0	0	-	-	-	0	0%	0%
West Palm Beach, FL	0	0	0	-	-	-	0	0%	0%
<b>Total</b>	<b>0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>41%</b>	<b>85%</b>	<b>25</b>	<b>4</b>	<b>100%</b>	<b>0%</b>
<b>Total LNG Exports</b>	<b>525.1</b>	<b>503.1</b>	<b>376.0</b>	<b>4%</b>	<b>40%</b>	<b>-</b>	<b>31</b>	<b>94%</b>	<b>12%</b>

#### Notes

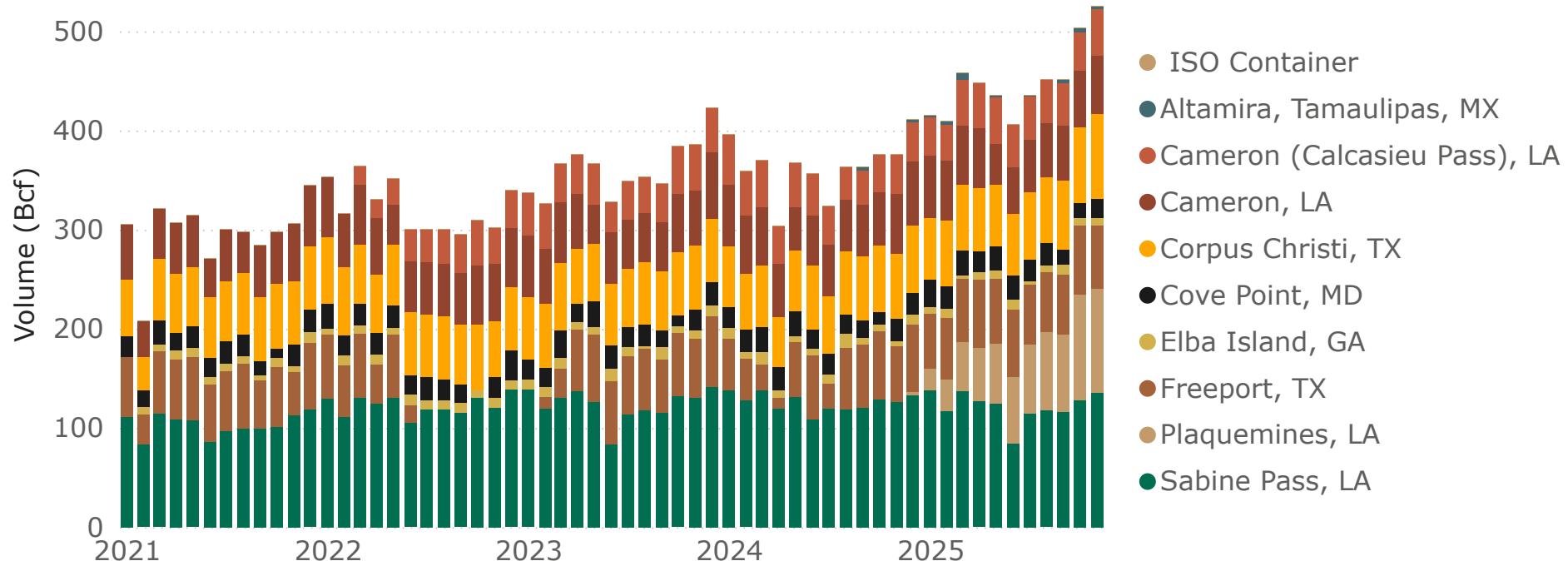
- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

# U.S.-Produced LNG Exports

Year-to-Date and Annual Summary

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## U.S.-Produced LNG Exports by Point of Exit



## 2b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Point of Exit

Volume (Bcf)	Year-to-Date (Jan-Nov)			Annual			No. of Cargos	No. of Countries	% nFTA	% Spot
Point of Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change	YTD 2025	YTD 2025	YTD 2025	YTD 2025
<b>LNG Exports by Vessel</b>										
Sabine Pass, LA	1,342.0	1,379.2	-3%	1,512.2	1,488.1	2%	399	34	88%	0%
Corpus Christi, TX	749.2	672.2	11%	739.4	742.0	<1%	222	30	91%	0%
Plaquemines, LA	722.5	0	-	3.6	0	-	203	20	93%	50%
Freeport, TX	698.0	526.7	33%	594.8	605.0	-2%	230	27	94%	15%
Cameron, LA	609.6	597.3	2%	662.5	656.5	<1%	207	30	83%	0%
Cameron (Calcasieu Pass), LA	473.0	451.5	5%	490.6	490.1	<1%	140	24	92%	13%
Cove Point, MD	239.9	231.6	4%	254.0	250.7	1%	78	17	98%	0%
Elba Island, GA	79.6	91.6	-13%	101.4	108.7	-7%	26	11	93%	0%
Altamira, Tamaulipas, MX	23.6	4.5	4X	6.8	0	-	10	9	68%	0%
<b>Total</b>	<b>4,937.4</b>	<b>3,954.7</b>	<b>25%</b>	<b>4,365.4</b>	<b>4,341.2</b>	<b>&lt;1%</b>	<b>1,515</b>	<b>39</b>	<b>90%</b>	<b>11%</b>
<b>LNG Exports by ISO Container</b>										
Ft. Lauderdale, FL	1.0	0.9	20%	0.9	1.1	-14%	282	4	100%	0%
West Palm Beach, FL	<0.1	0	-	0	0	-	-	1	100%	0%
Jacksonville, FL	0	0	-	<0.1	0	-	-	0	0%	0%
Miami, FL	0	<0.1	-100%	<0.1	<0.1	-34%	-	0	0%	0%
Port of Savannah, GA	0	<0.1	-100%	<0.1	0	-	-	0	0%	0%
<b>Total</b>	<b>1.0</b>	<b>0.9</b>	<b>20%</b>	<b>0.9</b>	<b>1.1</b>	<b>-14%</b>	<b>291</b>	<b>4</b>	<b>100%</b>	<b>0%</b>
<b>Total LNG Exports</b>	<b>4,938.4</b>	<b>3,955.6</b>	<b>25%</b>	<b>4,366.4</b>	<b>4,342.3</b>	<b>&lt;1%</b>	<b>-</b>	<b>43</b>	<b>90%</b>	<b>11%</b>

### Notes

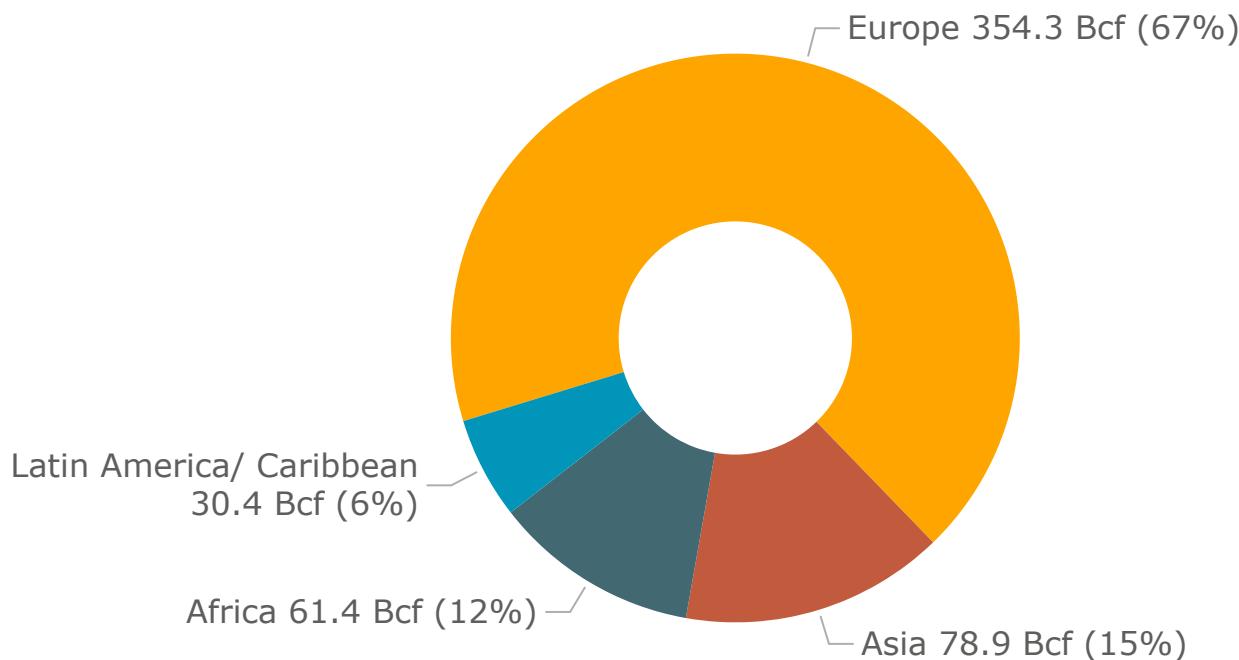
- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

# U.S.-Produced LNG Exports

## Monthly Summary

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### U.S.-Produced LNG Exports by Region of Destination (November 2025)



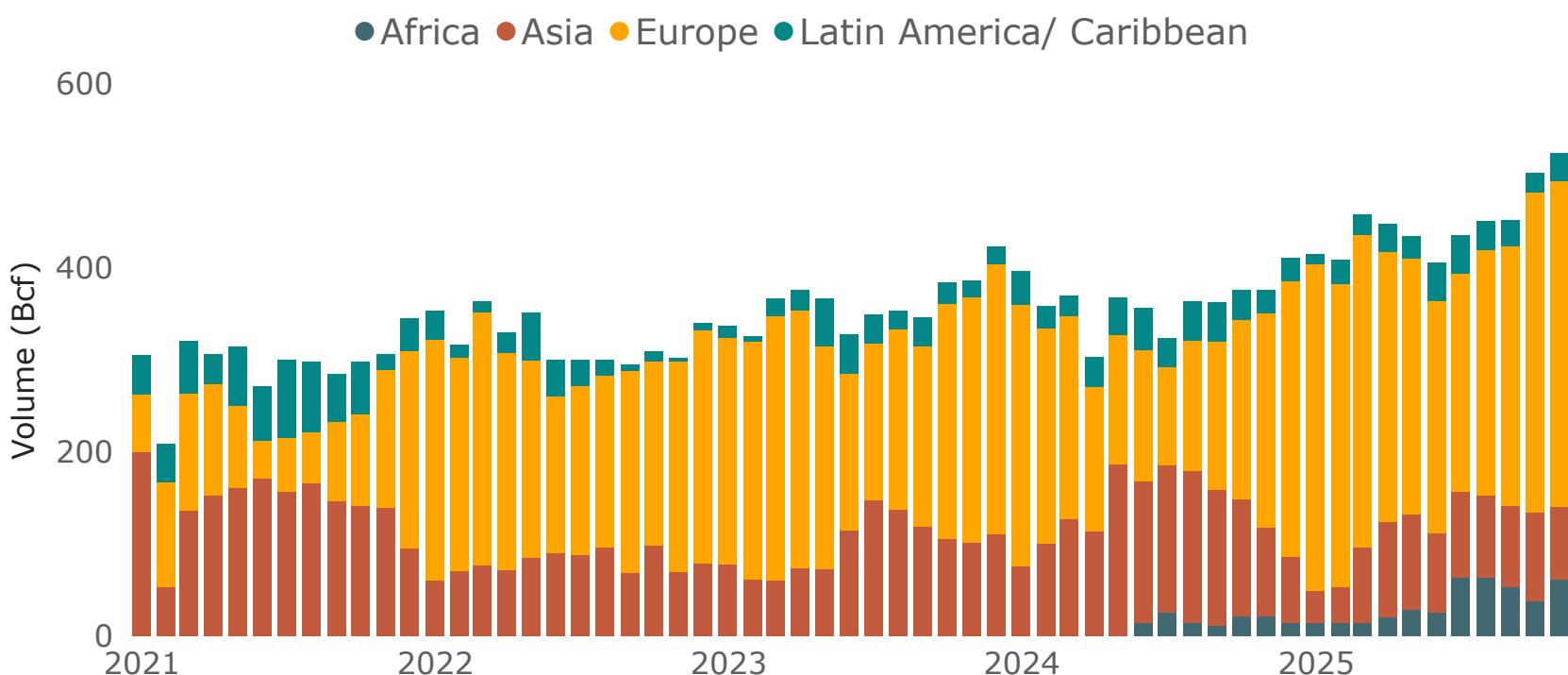
### 3a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Region of Destination

Volume (Bcf)	Monthly			Percentage Change		No. of Cargos	No. of Countries	% nFTA	% Spot
Region of Destination	Nov 2025	Oct 2025	Nov 2024	Nov 2025 vs. Oct 2025	Nov 2025 vs. Nov 2024	Nov 2025	Nov 2025	Nov 2025	Nov 2025
<b>LNG Exports by Vessel</b>									
Europe	354.3	347.3	233.5	2%	52%	101	14	100%	15%
Asia	78.9	96.0	95.7	-18%	-18%	23	6	78%	0%
Africa	61.4	38.4	21.9	60%	180%	19	1	100%	6%
Latin America/ Caribbean	30.3	21.3	24.8	42%	22%	10	6	50%	24%
<b>Total</b>	<b>525.0</b>	<b>503.1</b>	<b>376.0</b>	<b>4%</b>	<b>40%</b>	<b>153</b>	<b>27</b>	<b>94%</b>	<b>12%</b>
<b>LNG Exports by ISO Container</b>									
Latin America/ Caribbean	0.1	<0.1	<0.1	41%	85%	25	4	100%	0%
<b>Total</b>	<b>0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>41%</b>	<b>85%</b>	<b>25</b>	<b>4</b>	<b>100%</b>	<b>0%</b>
<b>Total LNG Exports</b>	<b>525.1</b>	<b>503.1</b>	<b>376.0</b>	<b>4%</b>	<b>40%</b>	<b>-</b>	<b>31</b>	<b>94%</b>	<b>12%</b>

#### Notes

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

### U.S.-Produced LNG Exports by Region of Destination



### 3b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Region of Destination

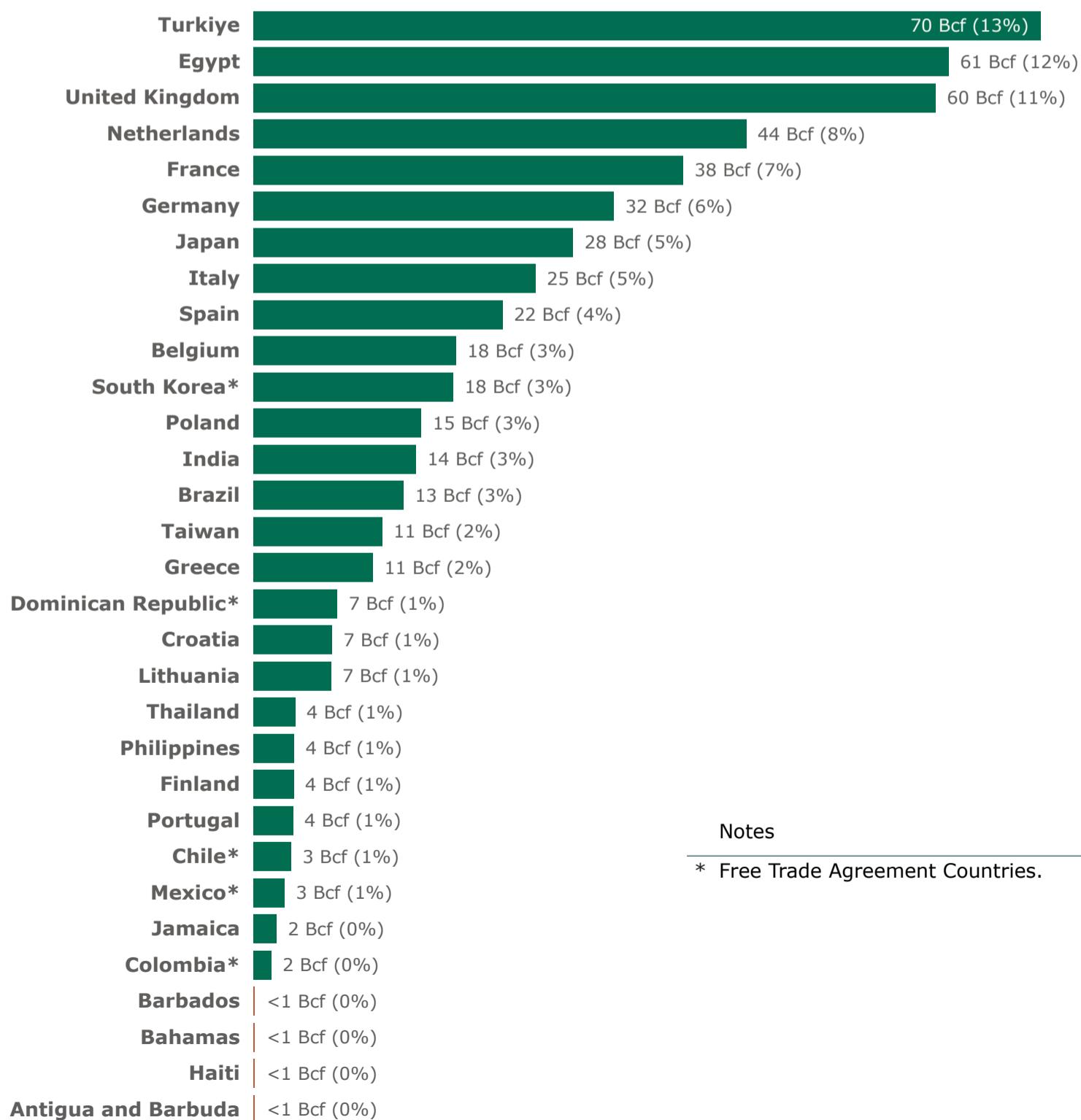
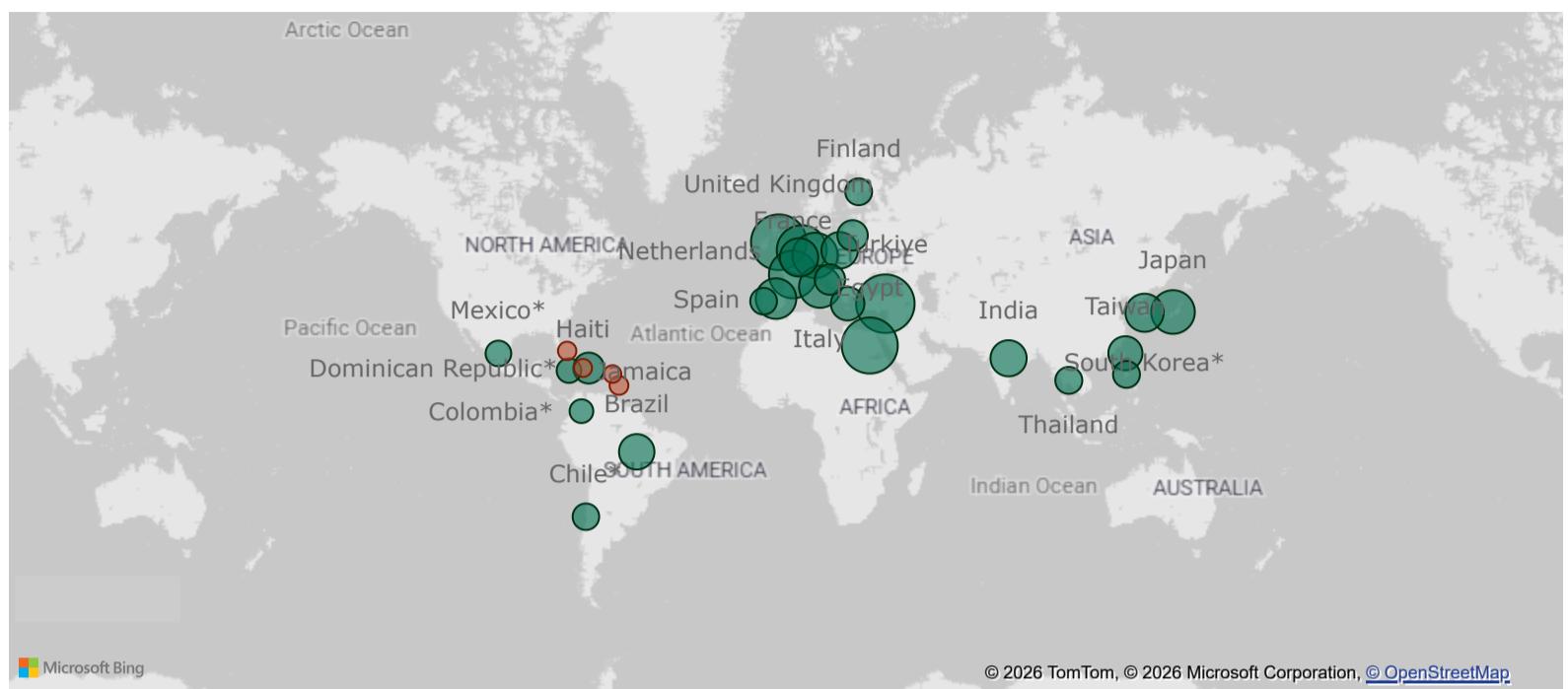
Volume (Bcf)	Year-to-Date (Jan-Nov)			Annual			No. of Cargos	No. of Countries	% nFTA	% Spot
	YTD 2025	YTD 2024	% Change	2024	2023	% Change				
Region of Destination	YTD 2025	YTD 2024	% Change	2024	2023	% Change	YTD 2025	YTD 2025	YTD 2025	YTD 2025
<b>LNG Exports by Vessel</b>										
Europe	3,335.8	2,016.1	65%	2,315.3	2,860.7	-19%	1,000	15	100%	13%
Asia	896.5	1,455.6	-38%	1,528.0	1,186.1	29%	270	13	68%	3%
Africa	397.6	108.7	266%	122.9	0	-	121	2	100%	7%
Latin America/ Caribbean	307.5	374.3	-18%	399.2	294.4	36%	124	9	36%	9%
<b>Total</b>	<b>4,937.4</b>	<b>3,954.7</b>	<b>25%</b>	<b>4,365.4</b>	<b>4,341.2</b>	<b>&lt;1%</b>	<b>1,515</b>	<b>39</b>	<b>90%</b>	<b>11%</b>
<b>LNG Exports by ISO Container</b>										
Latin America/ Caribbean	1.0	0.9	20%	0.9	1.1	-14%	291	4	100%	0%
Europe	0	<0.1	-100%	<0.1	0	-	-	0	0%	0%
<b>Total</b>	<b>1.0</b>	<b>0.9</b>	<b>20%</b>	<b>0.9</b>	<b>1.1</b>	<b>-14%</b>	<b>291</b>	<b>4</b>	<b>100%</b>	<b>0%</b>
<b>Total LNG Exports</b>	<b>4,938.4</b>	<b>3,955.6</b>	<b>25%</b>	<b>4,366.4</b>	<b>4,342.3</b>	<b>&lt;1%</b>	<b>-</b>	<b>43</b>	<b>90%</b>	<b>11%</b>

#### Notes

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

## 4: U.S.-Produced LNG Exports by Country of Destination (November 2025)

● ISO Container ● Vessel



# U.S.-Produced LNG Exports

## Monthly Summary

### 4a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Country of Destination

Volume (Bcf)	Monthly			Percentage Change		No. of Cargos	% Spot
Country of Destination	Nov 2025	Oct 2025	Nov 2024	Nov 2025 vs. Oct 2025	Nov 2025 vs. Nov 2024	Nov 2025	Nov 2025
<b>LNG Exports by Vessel</b>							
Turkiye	69.6	24.9	47.4	179%	47%	19	16%
Egypt	61.4	36.3	21.9	69%	180%	19	6%
United Kingdom	60.3	32.4	45.4	86%	33%	17	6%
Netherlands	43.6	51.9	29.8	-16%	46%	12	25%
France	38.0	51.5	23.6	-26%	61%	11	16%
Germany	31.9	31.2	16.3	2%	95%	9	22%
Japan	28.2	34.2	27.7	-17%	2%	8	0%
Italy	24.9	25.0	19.3	<1%	29%	7	30%
Spain	22.0	39.7	10.6	-45%	108%	7	15%
Belgium	17.9	35.5	0	-50%	-	5	20%
South Korea*	17.6	26.7	16.2	-34%	9%	6	0%
Poland	14.8	24.5	14.0	-39%	6%	5	0%
India	14.3	10.7	6.8	34%	112%	4	0%
Brazil	13.2	6.9	9.8	92%	35%	4	0%
Taiwan	11.4	9.1	10.1	25%	13%	3	0%
Greece	10.5	11.0	14.6	-4%	-28%	3	0%
Dominican Republic*	7.4	7.4	4.8	<1%	53%	2	100%
Croatia	6.9	5.7	0	21%	-	2	0%
Lithuania	6.9	10.4	3.7	-34%	86%	2	0%
Thailand	3.7	7.3	3.6	-50%	3%	1	0%
Philippines	3.6	0	0	-	-	1	0%
Finland	3.6	0	0	-	-	1	0%
Portugal	3.5	3.5	6.4	<1%	-45%	1	0%
Chile*	3.3	0	2.4	-	37%	1	0%
Mexico*	2.7	0	0	-	-	1	0%
Jamaica	2.0	0	0.8	-	162%	1	0%
Colombia*	1.6	0	3.2	-	-52%	1	0%
Argentina	0	0	0	-	-	-	0%
Bahrain*	0	0	0	-	-	-	0%
Bangladesh	0	3.5	7.1	-100%	-100%	-	0%
China	0	0	10.1	-	-100%	-	0%
El Salvador*	0	3.4	1.2	-100%	-100%	-	0%
Indonesia	0	0	3.4	-	-100%	-	0%
Jordan*	0	3.6	0	-100%	-	-	0%
Kuwait	0	0	0	-	-	-	0%
Malaysia	0	0	0	-	-	-	0%
Malta	0	0	2.3	-	-100%	-	0%
Mauritania	0	0	0	-	-	-	0%
Pakistan	0	0	0	-	-	-	0%
Panama*	0	3.7	2.5	-100%	-100%	-	0%
Senegal	0	2.1	0	-100%	-	-	0%
Singapore*	0	1.1	10.7	-100%	-100%	-	0%
United Arab Emirates	0	0	0	-	-	-	0%
<b>Total</b>	<b>525.0</b>	<b>503.1</b>	<b>376.0</b>	<b>4%</b>	<b>40%</b>	<b>153</b>	<b>12%</b>
<b>LNG Exports by ISO Container</b>							
Barbados	<0.1	<0.1	<0.1	93%	5X	5	0%
Bahamas	<0.1	<0.1	<0.1	-8%	-33%	13	0%
Haiti	<0.1	<0.1	0	18%	-	3	0%
Antigua and Barbuda	<0.1	<0.1	<0.1	33%	-34%	4	0%
Jamaica	0	0	0	-	-	-	0%
Netherlands	0	0	0	-	-	-	0%
<b>Total</b>	<b>0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>41%</b>	<b>85%</b>	<b>25</b>	<b>0%</b>
<b>Total LNG Exports</b>	<b>525.1</b>	<b>503.1</b>	<b>376.0</b>	<b>4%</b>	<b>40%</b>	<b>-</b>	<b>12%</b>

#### Notes

- Totals may not equal sum of components because of independent rounding.

- not applicable(-).

\* Free Trade Agreement Countries.

# U.S.-Produced LNG Exports

## Year-to-Date and Annual Summary

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### 4b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Country of Destination

Volume (Bcf)	Year-to-Date (Jan-Nov)			Annual			No. of Cargos	% Spot
Country of Destination	YTD 2025	YTD 2024	% Change	2024	2023	% Change	YTD 2025	YTD 2025
<b>LNG Exports by Vessel</b>								
Netherlands	602.6	435.5	38%	463.8	588.6	-21%	174	14%
France	494.3	312.2	58%	354.8	492.9	-28%	148	17%
Egypt	388.2	107.7	260%	121.8	0	-	115	7%
Spain	340.9	177.5	92%	210.7	269.5	-22%	113	6%
Italy	313.4	168.1	86%	185.8	197.8	-6%	91	11%
Germany	309.9	197.8	57%	212.3	204.6	4%	92	24%
United Kingdom	304.8	191.5	59%	248.5	450.2	-45%	88	14%
Turkiye	267.1	146.7	82%	215.3	156.4	38%	79	12%
South Korea*	230.5	278.4	-17%	289.2	275.8	5%	67	2%
Japan	209.3	313.0	-33%	335.9	310.2	8%	62	3%
Poland	207.7	122.2	70%	132.6	139.6	-5%	60	7%
Belgium	179.9	40.8	3X	40.8	97.0	-58%	53	19%
India	143.1	249.1	-43%	256.0	164.3	56%	42	0%
Taiwan	113.1	111.7	1%	118.2	104.1	14%	34	0%
Greece	87.8	48.0	83%	58.7	39.4	49%	34	13%
Dominican Republic*	82.1	80.9	1%	90.6	73.8	23%	33	23%
Brazil	81.6	100.2	-19%	105.8	38.6	174%	26	4%
Lithuania	76.1	45.9	66%	49.3	55.3	-11%	23	9%
Portugal	63.3	64.7	-2%	67.7	72.9	-7%	18	0%
Thailand	59.3	104.1	-43%	108.1	59.5	82%	17	0%
Bangladesh	58.6	33.6	74%	40.2	24.1	66%	-	6%
Croatia	47.1	47.2	<1%	53.5	55.4	-4%	15	0%
Chile*	37.9	50.3	-25%	56.4	31.2	81%	12	0%
Colombia*	35.4	48.2	-27%	49.4	32.0	54%	19	0%
Finland	34.2	13.2	160%	16.8	38.5	-56%	10	0%
Jordan*	30.8	38.9	-21%	42.6	3.3	12X	-	23%
Argentina	25.4	51.8	-51%	51.8	76.9	-33%	-	0%
Panama*	23.8	19.6	21%	19.6	19.6	<1%	-	26%
Bahrain*	17.5	0	-	0	0	-	-	21%
Mexico*	10.8	9.2	18%	11.2	13.7	-18%	4	0%
Philippines	10.5	3.6	187%	3.6	6.8	-47%	3	33%
United Arab Emirates	9.4	3.1	207%	3.1	0	-	-	0%
Senegal	9.4	0.5	17X	0.5	0	-	-	7%
Kuwait	7.8	34.6	-78%	34.6	35.2	-2%	-	0%
El Salvador*	6.9	1.2	5X	1.2	<0.1	1440X	-	0%
Malta	6.6	4.6	42%	4.6	2.6	79%	-	0%
Singapore*	6.1	55.7	-89%	57.6	23.3	147%	-	0%
Jamaica	3.5	12.9	-73%	13.2	8.6	53%	3	0%
China	0.5	205.6	-100%	212.8	173.2	23%	-	0%
Indonesia	0	6.1	-100%	7.7	3.2	145%	-	0%
Malaysia	0	18.2	-100%	18.2	0	-	-	0%
Mauritania	0	0.5	-100%	0.5	0	-	-	0%
Pakistan	0	0	-	0	3.1	-100%	-	0%
<b>Total</b>	<b>4,937.4</b>	<b>3,954.7</b>	<b>25%</b>	<b>4,365.4</b>	<b>4,341.2</b>	<b>&lt;1%</b>	<b>1,515</b>	<b>11%</b>
<b>LNG Exports by ISO Container</b>								
Barbados	0.5	0.2	103%	0.3	<0.1	25X	48	0%
Bahamas	0.4	0.5	-9%	0.5	0.5	<1%	173	0%
Haiti	<0.1	<0.1	5%	<0.1	0.1	-32%	29	0%
Antigua and Barbuda	<0.1	<0.1	-46%	<0.1	<0.1	49%	41	0%
Jamaica	0	<0.1	-100%	<0.1	0.4	-96%	-	0%
Netherlands	0	<0.1	-100%	<0.1	0	-	-	0%
<b>Total</b>	<b>1.0</b>	<b>0.9</b>	<b>20%</b>	<b>0.9</b>	<b>1.1</b>	<b>-14%</b>	<b>291</b>	<b>0%</b>
<b>Total LNG Exports</b>	<b>4,938.4</b>	<b>3,955.6</b>	<b>25%</b>	<b>4,366.4</b>	<b>4,342.3</b>	<b>&lt;1%</b>	<b>-</b>	<b>11%</b>

#### Notes

- Totals may not equal sum of components because of independent rounding.

- not applicable(-).

\* Free Trade Agreement Countries.

## U.S.-Produced LNG Exports

Monthly series

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### 5a: U.S.-Produced LNG Exports by Region of Destination

Volume (Bcf)	2024	2025											
		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov
<b>LNG Exports by Vessel</b>													
Africa	14.1	14.4	13.9	14.2	20.6	28.8	25.6	63.4	63.1	53.6	38.4	61.4	
Asia	72.4	34.7	39.9	82.3	103.3	103.2	86.7	93.5	90.1	87.8	96.0	78.9	
Europe	299.2	354.6	329.6	338.9	294.1	278.7	251.7	237.5	266.6	282.4	347.3	354.3	
Latin America/ Caribbean	24.9	11.2	25.7	22.4	30.0	24.4	41.9	41.2	31.3	27.8	21.3	30.3	
<b>Total</b>	<b>410.7</b>	<b>414.9</b>	<b>409.1</b>	<b>457.8</b>	<b>448.0</b>	<b>435.2</b>	<b>405.9</b>	<b>435.7</b>	<b>451.0</b>	<b>451.6</b>	<b>503.1</b>	<b>525.0</b>	
<b>LNG Exports by ISO Container</b>													
Latin America/ Caribbean	<0.1	<0.1	<0.1	0.1	0.1	<0.1	<0.1	0.1	0.1	<0.1	<0.1	<0.1	0.1
<b>Total</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>0.1</b>	<b>0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>0.1</b>	<b>0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>0.1</b>
<b>Total LNG Exports</b>	<b>410.8</b>	<b>415.0</b>	<b>409.2</b>	<b>458.0</b>	<b>448.1</b>	<b>435.3</b>	<b>406.0</b>	<b>435.9</b>	<b>451.1</b>	<b>451.7</b>	<b>503.1</b>	<b>525.1</b>	

### 5b: U.S.-Produced LNG Exports by Point of Exit

Volume (Bcf)	2024	2025											
		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov
<b>LNG Exports by Vessel</b>													
Altamira, Tamaulipas, MX	2.3	1.2	3.1	6.3	0	1.6	0	1.5	0	3.5	3.7	2.7	
Cameron (Calcasieu Pass), LA	39.1	39.2	36.6	46.2	46.1	46.9	43.1	43.3	42.9	43.1	39.1	46.6	
Cameron, LA	65.2	62.4	60.2	59.9	60.4	41.0	46.2	53.4	55.0	55.4	56.8	58.9	
Corpus Christi, TX	67.3	62.1	66.3	66.6	63.6	62.5	62.2	67.9	66.4	70.1	76.3	85.2	
Cove Point, MD	22.3	28.4	22.3	25.1	20.9	24.1	24.7	21.3	22.7	14.9	15.5	19.9	
Elba Island, GA	9.8	6.1	9.8	2.8	7.2	8.7	10.4	3.6	6.7	10.0	7.1	7.3	
Freeport, TX	68.1	56.0	61.7	64.5	68.9	65.4	67.2	60.0	60.7	60.0	69.6	64.0	
Plaquemines, LA	3.6	21.5	31.6	49.4	53.5	60.1	67.3	70.0	78.5	78.6	107.2	104.8	
Sabine Pass, LA	133.0	138.0	117.5	137.0	127.4	124.8	84.8	114.8	118.2	116.2	127.7	135.6	
<b>Total</b>	<b>410.7</b>	<b>414.9</b>	<b>409.1</b>	<b>457.8</b>	<b>448.0</b>	<b>435.2</b>	<b>405.9</b>	<b>435.7</b>	<b>451.0</b>	<b>451.6</b>	<b>503.1</b>	<b>525.0</b>	
<b>LNG Exports by ISO Container</b>													
Ft. Lauderdale, FL	<0.1	<0.1	<0.1	0.1	<0.1	<0.1	<0.1	0.1	0.1	<0.1	<0.1	0.1	
Jacksonville, FL	<0.1	0	0	0	0	0	0	0	0	0	0	0	
West Palm Beach, FL	0	0	0	0	<0.1	<0.1	0	0	0	0	0	0	
<b>Total</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>0.1</b>	<b>0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>0.1</b>	<b>0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>0.1</b>	
<b>Total LNG Exports</b>	<b>410.8</b>	<b>415.0</b>	<b>409.2</b>	<b>458.0</b>	<b>448.1</b>	<b>435.3</b>	<b>406.0</b>	<b>435.9</b>	<b>451.1</b>	<b>451.7</b>	<b>503.1</b>	<b>525.1</b>	

#### Notes

- Totals may not equal sum of components because of independent rounding.
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

## U.S.-Produced LNG Exports

Monthly series

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### 5c: U.S.-Produced LNG Exports by Country of Destination

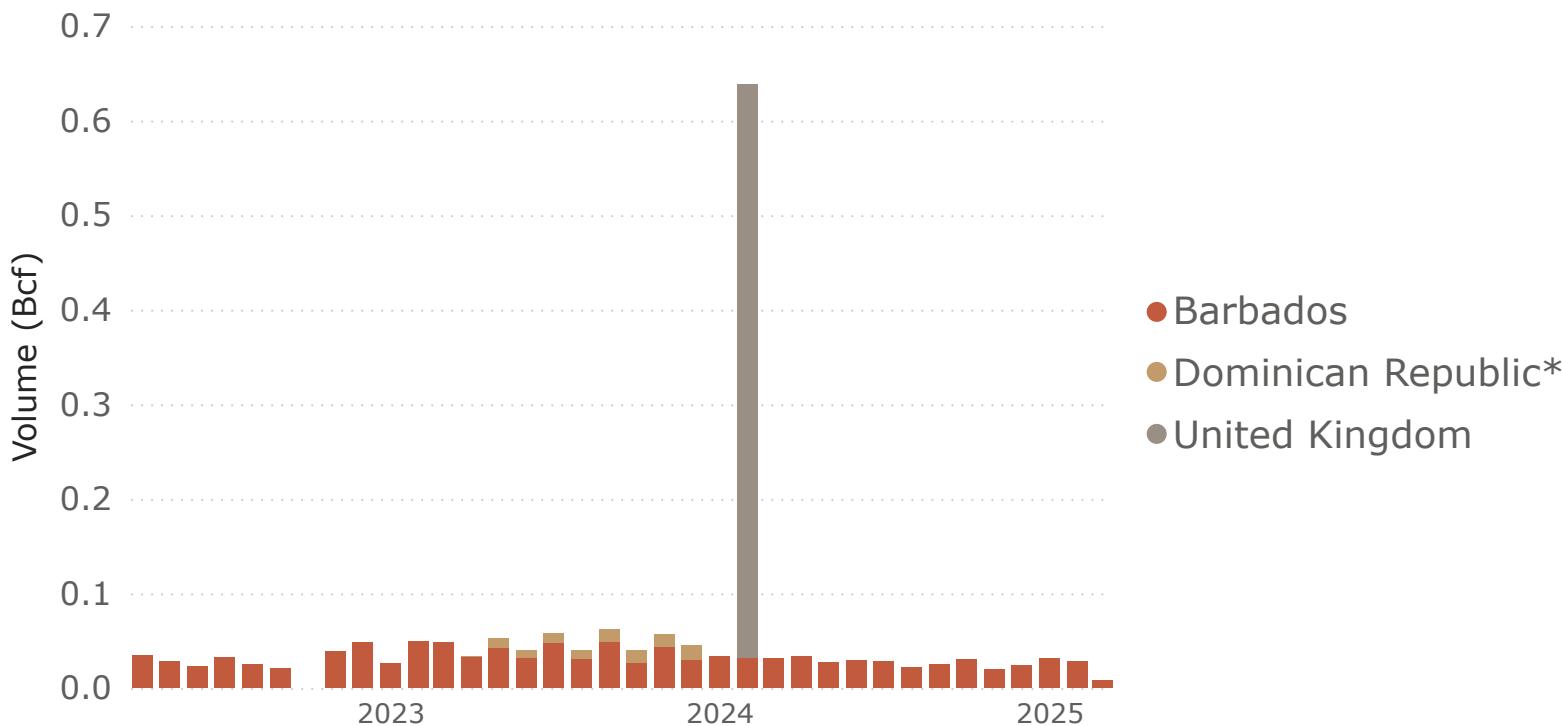
Volume (Bcf)	2024	2025											
	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	
<b>LNG Exports by Vessel</b>													
Argentina	0	0	0	0	2.1	2.3	10.4	10.5	0	0	0	0	0
Bahrain*	0	0	0	0	0	3.6	7.1	3.3	3.6	0	0	0	0
Bangladesh	6.6	3.4	3.5	0	7.1	3.5	13.7	6.9	3.7	13.2	3.5	0	0
Belgium	0	6.8	3.5	23.6	10.6	13.5	13.6	9.7	17.3	27.7	35.5	17.9	
Brazil	5.7	0	9.5	5.1	3.3	3.4	4.8	11.8	13.5	10.2	6.9	13.2	
Chile*	6.1	3.3	0	3.4	3.4	4.1	10.3	6.8	0	3.3	0	3.3	
China	7.2	0	0	0	0	0	0	0	0	0.5	0	0	
Colombia*	1.2	0	2.3	3.4	9.8	4.2	3.1	2.9	1.0	7.3	0	1.6	
Croatia	6.2	3.3	7.0	0	6.8	3.7	3.7	6.2	0	3.7	5.7	6.9	
Dominican Republic*	9.7	4.2	10.7	7.0	4.9	9.1	7.7	6.1	10.5	7.0	7.4	7.4	
Egypt	14.1	14.4	13.9	14.2	18.0	28.8	25.6	61.0	60.9	53.6	36.3	61.4	
El Salvador*	0	0	0	0	0	0	3.6	0	0	0	3.4	0	
Finland	3.7	0	3.3	0	3.4	6.6	6.5	3.6	0	7.3	0	3.6	
France	42.6	49.6	64.4	70.3	52.5	52.0	27.3	11.0	30.3	47.4	51.5	38.0	
Germany	14.4	9.4	13.9	21.4	28.2	29.2	45.7	35.5	35.2	28.3	31.2	31.9	
Greece	10.8	15.0	11.1	0	3.6	4.2	10.4	11.5	3.5	6.8	11.0	10.5	
India	7.0	10.5	6.9	13.6	10.7	14.6	14.0	14.5	14.4	18.8	10.7	14.3	
Indonesia	1.7	0	0	0	0	0	0	0	0	0	0	0	
Italy	17.7	28.3	20.7	31.3	24.2	32.0	42.3	24.6	38.6	21.2	25.0	24.9	
Jamaica	0.3	1.2	0	0	0	0	0	0.3	0	0	0	2.0	
Japan	22.9	3.7	6.4	20.0	21.1	25.2	17.4	17.3	14.2	21.6	34.2	28.2	
Jordan*	3.7	3.2	6.6	10.3	3.5	0	0	0	3.5	0	3.6	0	
Kuwait	0	0	0	0	0	3.7	4.1	0	0	0	0	0	
Lithuania	3.4	6.9	3.4	6.6	10.1	7.1	3.3	10.7	3.5	7.3	10.4	6.9	
Malta	0	0	0	2.8	0	0	3.7	0	0	0	0	0	
Mexico*	2.0	0	0	0	3.4	0	0	1.5	3.2	0	0	2.7	
Netherlands	28.3	35.4	24.8	56.8	56.0	78.9	62.1	53.8	70.8	68.5	51.9	43.6	
Panama*	0	2.5	3.2	3.6	3.1	1.4	2.0	1.4	3.0	0	3.7	0	
Philippines	0	0	0	0	0	0	0	6.9	0	0	0	3.6	
Poland	10.3	25.1	13.7	21.3	25.4	21.5	10.8	21.2	18.4	10.9	24.5	14.8	
Portugal	3.1	10.6	3.5	3.6	3.5	3.5	6.6	3.3	10.9	10.8	3.5	3.5	
Senegal	0	0	0	0	2.7	0	0	2.4	2.2	0	2.1	0	
Singapore*	2.0	0	0	0	0	2.0	0	0	3.0	0	1.1	0	
South Korea*	10.9	11.0	10.0	17.3	39.8	22.9	21.6	19.5	30.0	14.1	26.7	17.6	
Spain	33.2	30.3	18.1	51.9	55.8	15.8	5.3	39.0	34.6	28.3	39.7	22.0	
Taiwan	6.5	2.9	3.2	6.1	10.2	13.3	8.8	16.9	13.8	17.3	9.1	11.4	
Thailand	4.0	0	3.2	11.3	7.3	14.4	0	8.3	3.9	0	7.3	3.7	
Turkiye	68.6	71.3	73.3	10.7	3.4	3.5	3.3	3.6	3.5	0	24.9	69.6	
United Arab Emirates	0	0	0	3.7	3.6	0	0	0	0	2.1	0	0	
United Kingdom	57.0	62.5	68.7	38.5	10.5	7.2	7.2	3.6	0	13.9	32.4	60.3	
<b>Total</b>	<b>410.7</b>	<b>414.9</b>	<b>409.1</b>	<b>457.8</b>	<b>448.0</b>	<b>435.2</b>	<b>405.9</b>	<b>435.7</b>	<b>451.0</b>	<b>451.6</b>	<b>503.1</b>	<b>525.0</b>	
<b>LNG Exports by ISO Container</b>													
Antigua and Barbuda	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0	<0.1	<0.1	
Bahamas	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	
Barbados	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	
Haiti	0	0	0	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	
<b>Total</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>0.1</b>	<b>0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>0.1</b>	<b>0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>0.1</b>	
<b>Total LNG Exports</b>	<b>410.8</b>	<b>415.0</b>	<b>409.2</b>	<b>458.0</b>	<b>448.1</b>	<b>435.3</b>	<b>406.0</b>	<b>435.9</b>	<b>451.1</b>	<b>451.7</b>	<b>503.1</b>	<b>525.1</b>	

Notes

- Totals may not equal sum of components because of independent rounding.

\* Free Trade Agreement Countries.

### U.S. LNG Re-Exports by Country of Destination



### 6: U.S. LNG Re-Exports by Country of Destination

Country of Destination and Point of Exit	Volume (Bcf)												
	2024	Dec	Jan	Feb	Mar	Apr	May	2025	Jun	Jul	Aug	Sep	Oct
<b>LNG Re-Exports by ISO Container</b>													
<b>Ponce, PR</b>													
Barbados		<0.1	<0.1	<0.1	<0.1	0	0	0	0	0	0	0	0
<b>Total LNG Re-Exports</b>		<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>0</b>	<b>0</b>						

#### Notes

- \* Free Trade Agreement Countries.
- LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S.
- Totals may not equal sum of components because of independent rounding.

### U.S. LNG Imports by Country of Origin



### 7: U.S. LNG Imports by Country of Origin and Point of Entry

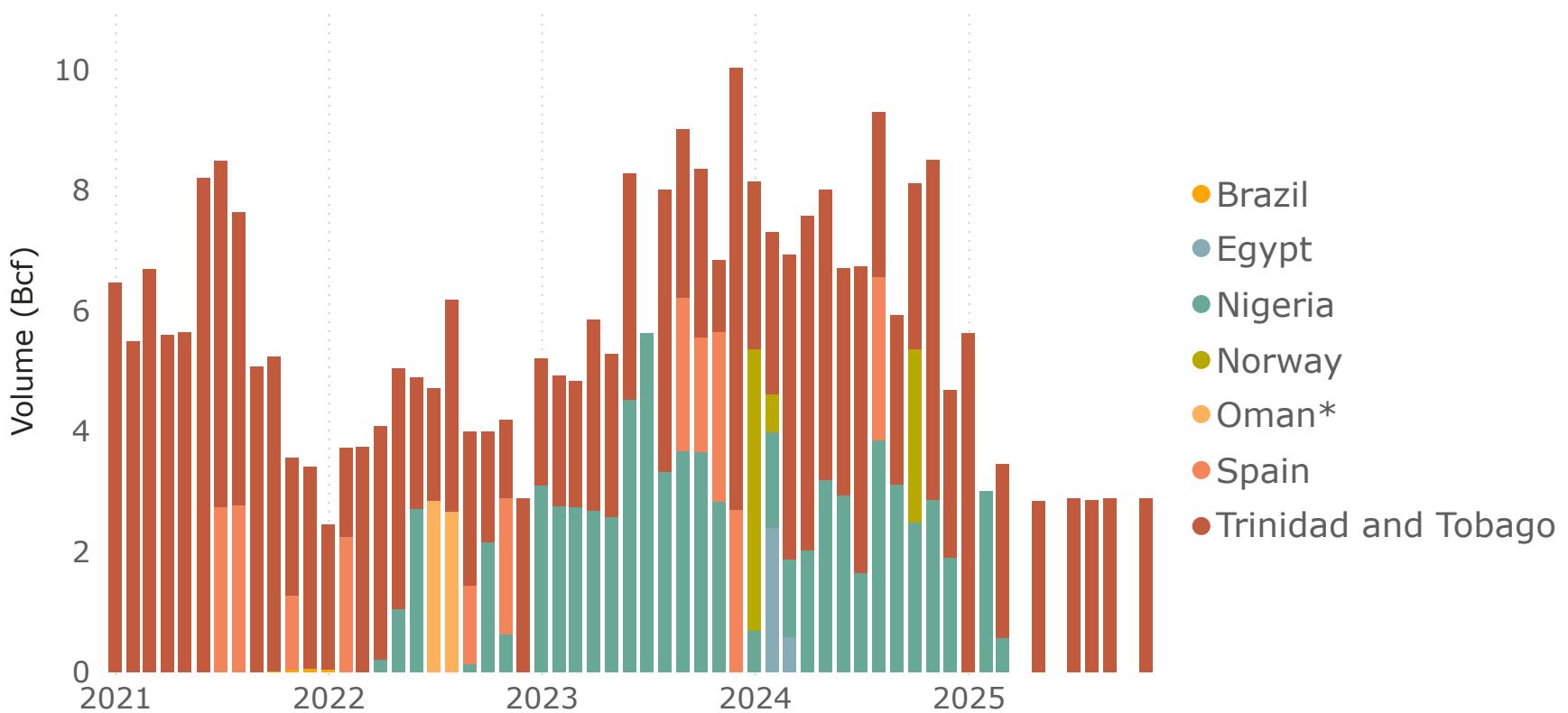
Volume (Bcf)	2024	2025										
Country of Origin and Point of Entry	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov
<b>LNG Imports by Vessel</b>												
<b>Canada*</b>												
Long Beach, CA	0.1	0.1	<0.1	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.1	0.1
<b>Trinidad and Tobago</b>												
Cove Point, MD	0.5	0	0	0	0	0	0	0	0	0	0	0
Everett, MA	1.4	1.4	0	0	0	0	0	0	0	2.9	0	0
<b>Total LNG Imports</b>	<b>2.0</b>	<b>1.5</b>	<b>&lt;0.1</b>	<b>0.2</b>	<b>0.1</b>	<b>0.2</b>	<b>0.2</b>	<b>0.2</b>	<b>0.2</b>	<b>3.1</b>	<b>0.1</b>	<b>0.1</b>

#### Notes

- LNG imports exclude U.S. sourced natural gas.
- Totals may not equal sum of components because of independent rounding.

\* Free Trade Agreement Countries.

### Puerto Rico LNG Imports by Country of Origin



### 8: Puerto Rico LNG Imports by Country of Origin

Volume (Bcf)	2024	2025											
Country of Origin	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	
<b>LNG Imports by Vessel</b>													
Trinidad and Tobago	2.8	5.6	0	2.9	0	2.8	0	2.9	2.9	2.9	0	2.9	
Nigeria	1.9	0	3.0	0.6	0	0	0	0	0	0	0	0	
<b>Total LNG Imports</b>	<b>4.7</b>	<b>5.6</b>	<b>3.0</b>	<b>3.5</b>	<b>0</b>	<b>2.8</b>	<b>0</b>	<b>2.9</b>	<b>2.9</b>	<b>2.9</b>	<b>0</b>	<b>2.9</b>	

#### Notes

- LNG imports exclude U.S. sourced natural gas.
- Totals may not equal sum of components because of independent rounding.
- \* Free Trade Agreement Countries.

# **U.S. Natural Gas Imports & Exports by Pipeline and Truck Summary**

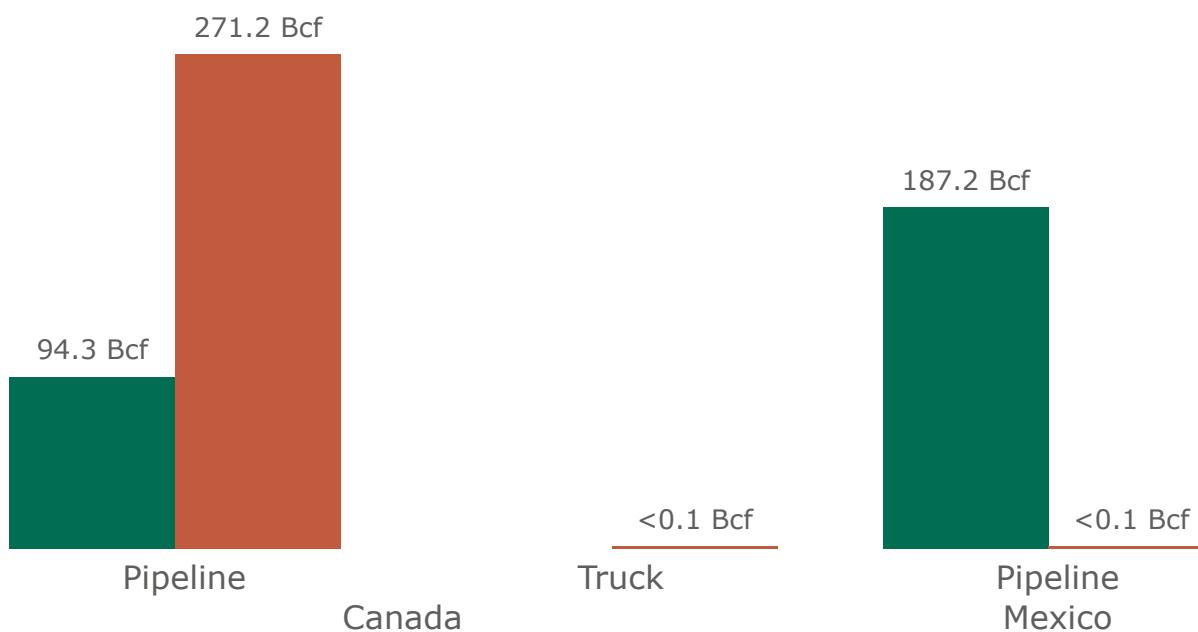
# U.S. Natural Gas Imports & Exports by Pipeline & Truck

## Monthly Summary

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### U.S. Natural Gas Imports & Exports by Pipeline & Truck (November 2025)

● Exports ● Imports



### 9a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck

Mode of Transport	Volume (Bcf)			Monthly		Percentage Change	
	Nov 2025	Oct 2025	Nov 2024	Nov 2025 vs. Oct 2025	Nov 2025 vs. Nov 2024		
<b>Mexico</b>							
<b>Exports</b>							
Pipeline	187.2	202.2	177.9	-7%		5%	
Truck	0	0	<0.1	-		-100%	
<b>Total</b>	<b>187.2</b>	<b>202.2</b>	<b>177.9</b>	<b>-7%</b>		<b>5%</b>	
<b>Imports</b>							
Pipeline	<0.1	<0.1	<0.1	6%		-1%	
Truck	0	0	0	-		-	
<b>Total</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>6%</b>		<b>-1%</b>	
<b>Net Exports</b>	<b>187.2</b>	<b>202.1</b>	<b>177.9</b>	<b>-7%</b>		<b>5%</b>	
<b>Canada</b>							
<b>Exports</b>							
Pipeline	94.3	77.9	85.6	21%		10%	
Truck	0	<0.1	<0.1	-100%		-100%	
<b>Total</b>	<b>94.3</b>	<b>77.9</b>	<b>85.6</b>	<b>21%</b>		<b>10%</b>	
<b>Imports</b>							
Pipeline	271.2	241.2	279.4	12%		-3%	
Truck	<0.1	<0.1	<0.1	-10%		6%	
<b>Total</b>	<b>271.2</b>	<b>241.3</b>	<b>279.5</b>	<b>12%</b>		<b>-3%</b>	
<b>Net Exports</b>	<b>-176.9</b>	<b>-163.4</b>	<b>-193.9</b>	<b>-8%</b>		<b>9%</b>	
<b>Total Net Exports</b>	<b>10.3</b>	<b>38.7</b>	<b>-16.0</b>	<b>-73%</b>		<b>164%</b>	

#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

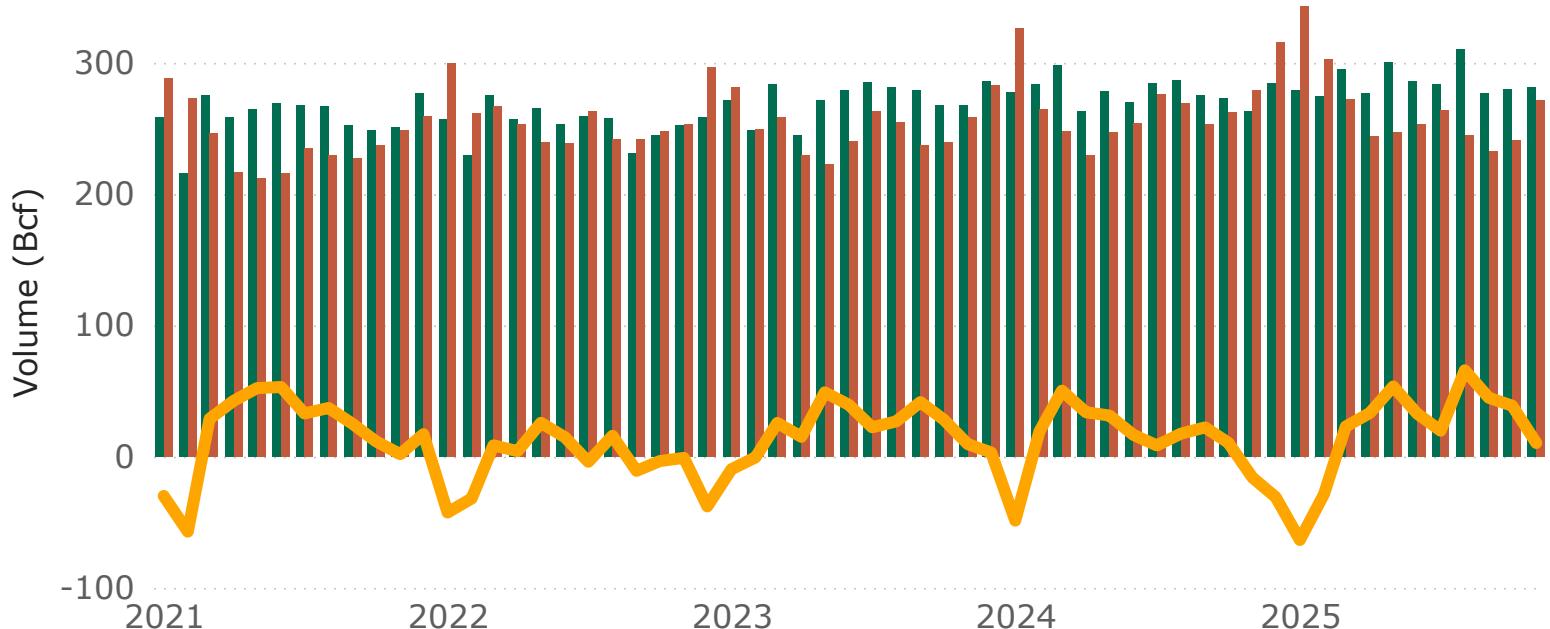
# U.S. Natural Gas Imports & Exports by Pipeline & Truck

Year-to-Date and Annual Summary

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## U.S. Natural Gas Imports & Exports by Pipeline & Truck

● Exports ● Imports ● Net Exports



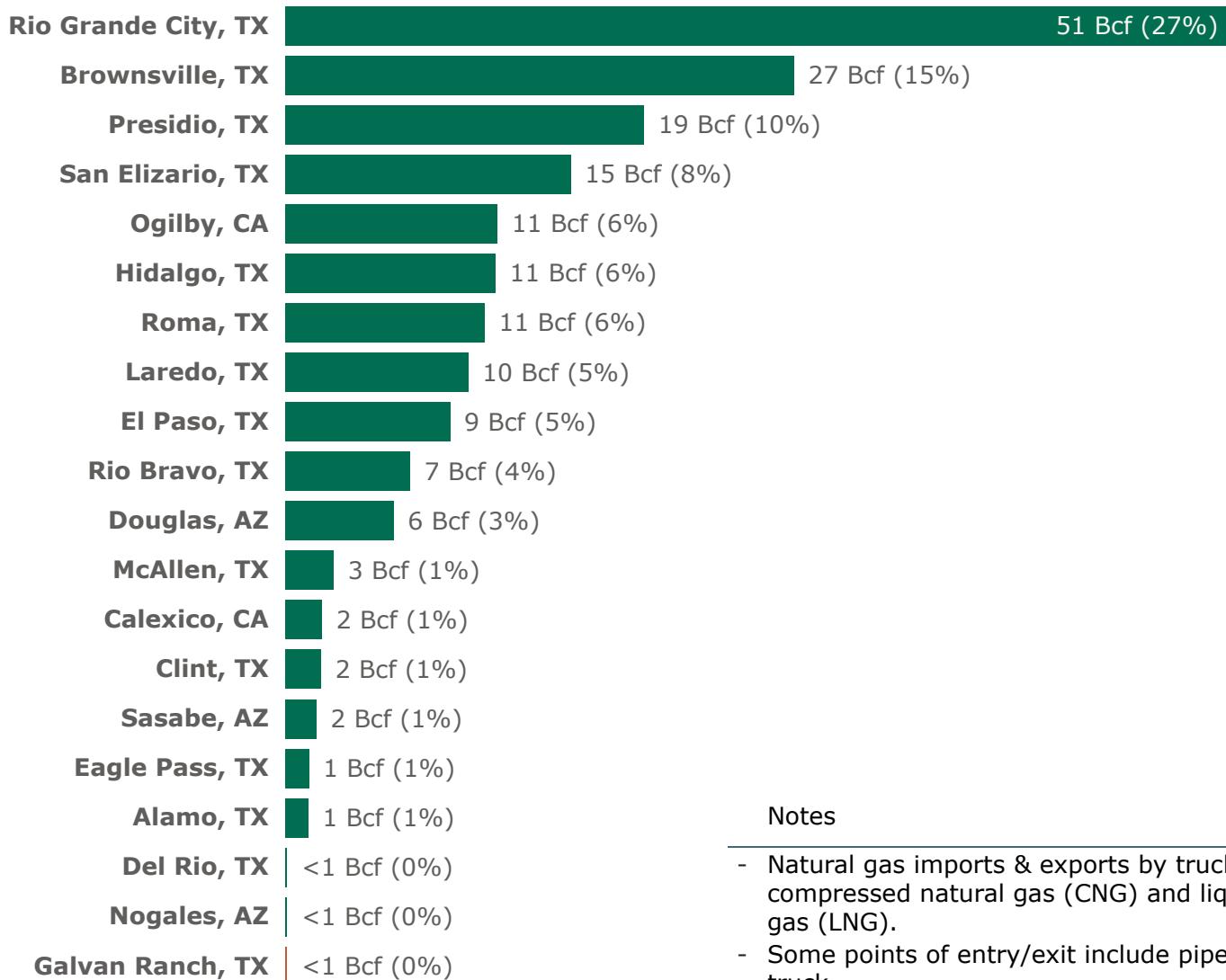
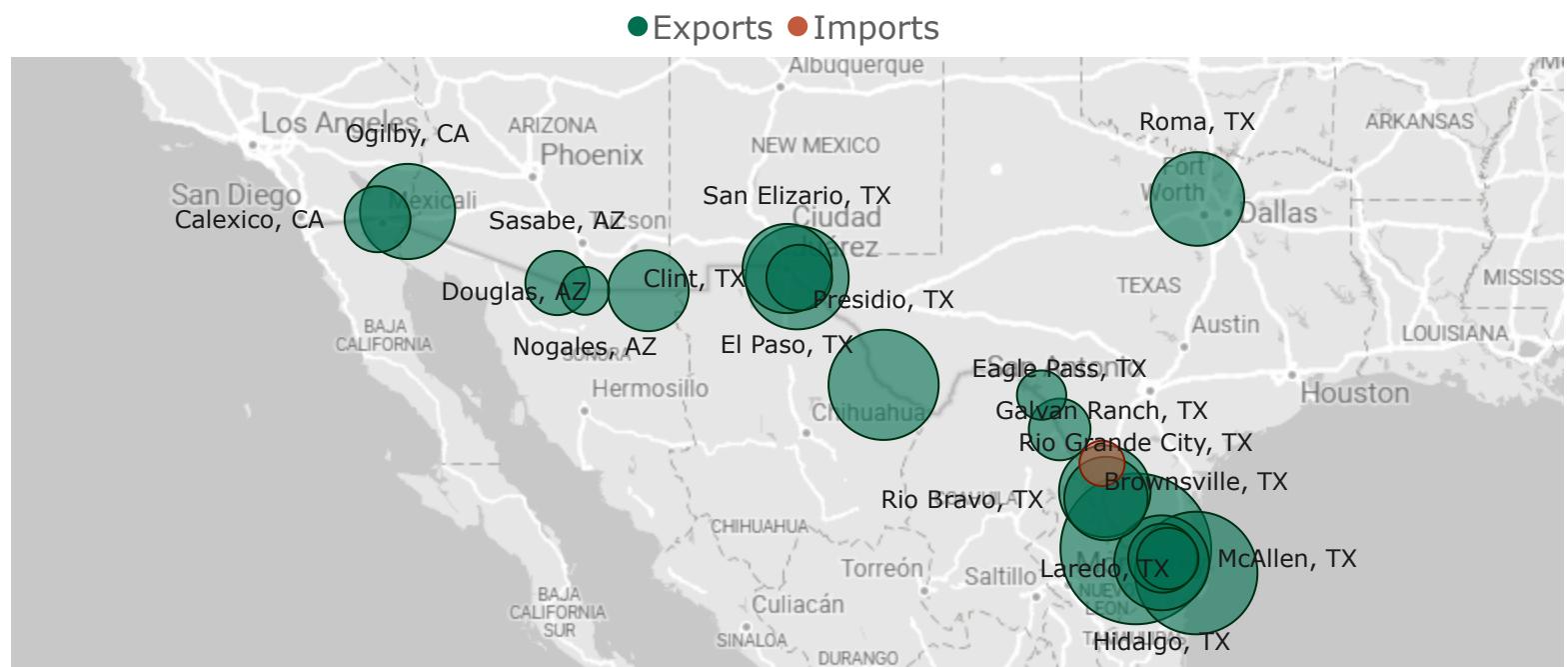
## 9b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck

Mode of Transport	Year-to-Date (Jan-Nov)			Annual		
	YTD 2025	YTD 2024	% Change	2024	2023	% Change
<b>Mexico</b>						
<b>Exports</b>						
Pipeline	2,235.5	2,167.9	3%	2,342.6	2,241.6	5%
Truck	0	0.1	-100%	0.1	0.6	-81%
<b>Total</b>	<b>2,235.5</b>	<b>2,168.0</b>	<b>3%</b>	<b>2,342.7</b>	<b>2,242.2</b>	<b>4%</b>
<b>Imports</b>						
Pipeline	0.2	0.3	-25%	0.5	1.0	-54%
Truck	0	0	-	0	0	-
<b>Total</b>	<b>0.2</b>	<b>0.3</b>	<b>-25%</b>	<b>0.5</b>	<b>1.0</b>	<b>-54%</b>
<b>Net Exports</b>	<b>2,235.3</b>	<b>2,167.7</b>	<b>3%</b>	<b>2,342.2</b>	<b>2,241.2</b>	<b>5%</b>
<b>Canada</b>						
<b>Exports</b>						
Pipeline	909.3	886.5	3%	996.5	1,025.0	-3%
Truck	0.3	0.8	-67%	0.9	0.5	65%
<b>Total</b>	<b>909.6</b>	<b>887.3</b>	<b>3%</b>	<b>997.4</b>	<b>1,025.5</b>	<b>-3%</b>
<b>Imports</b>						
Pipeline	2,915.0	2,909.8	<1%	3,225.2	3,014.7	7%
Truck	1.1	1.0	16%	1.2	2.4	-49%
<b>Total</b>	<b>2,916.2</b>	<b>2,910.8</b>	<b>&lt;1%</b>	<b>3,226.4</b>	<b>3,017.1</b>	<b>7%</b>
<b>Net Exports</b>	<b>-2,006.6</b>	<b>-2,023.5</b>	<b>&lt;1%</b>	<b>-2,229.0</b>	<b>-1,991.5</b>	<b>-12%</b>
<b>Total Net Exports</b>	<b>228.8</b>	<b>144.2</b>	<b>59%</b>	<b>113.2</b>	<b>249.6</b>	<b>-55%</b>

### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

## 10: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit (November 2025)



### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico

## Monthly Summary

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### 10a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit

Point of Entry/Exit	Monthly			Percentage Change	
	Nov 2025	Oct 2025	Nov 2024	Nov 2025 vs. Oct 2025	Nov 2025 vs. Nov 2024
<b>Exports to Mexico</b>					
Rio Grande City, TX	50.6	52.2	45.5	-3%	11%
Brownsville, TX	27.2	25.3	26.9	8%	<1%
Presidio, TX	19.2	24.6	19.2	-22%	<1%
San Elizario, TX	15.2	19.3	17.2	-21%	-12%
Ogilby, CA	11.3	12.5	10.2	-10%	11%
Hidalgo, TX	11.2	12.0	9.1	-6%	24%
Roma, TX	10.7	11.3	11.0	-5%	-3%
Laredo, TX	9.8	10.4	9.8	-6%	<1%
El Paso, TX	8.8	9.5	9.7	-8%	-9%
Rio Bravo, TX	6.7	7.6	5.9	-12%	12%
Douglas, AZ	5.8	6.0	2.6	-4%	124%
McAllen, TX	2.6	2.8	2.1	-8%	24%
Calexico, CA	2.0	1.9	1.9	3%	3%
Clint, TX	1.9	1.9	2.0	<1%	-5%
Sasabe, AZ	1.7	2.1	1.3	-22%	27%
Eagle Pass, TX	1.3	1.3	1.3	-5%	<1%
Alamo, TX	1.2	1.3	1.8	-9%	-33%
Del Rio, TX	<0.1	0.1	<0.1	-6%	2%
Nogales, AZ	<0.1	<0.1	0.1	1%	-56%
Bisbee, AR	0	0	0	-	-
Penitas, TX	0	0	0.1	-	-100%
<b>Total</b>	<b>187.2</b>	<b>202.2</b>	<b>177.9</b>	<b>-7%</b>	<b>5%</b>
<b>Imports from Mexico</b>					
Galvan Ranch, TX	<0.1	<0.1	<0.1	6%	<1%
Otay Mesa, CA	0	0	<0.1	-	-100%
<b>Total</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>&lt;0.1</b>	<b>6%</b>	<b>-1%</b>
<b>Net Exports to Mexico</b>	<b>187.2</b>	<b>202.1</b>	<b>177.9</b>	<b>-7%</b>	<b>5%</b>

#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico

## Year-to-Date and Annual Summary

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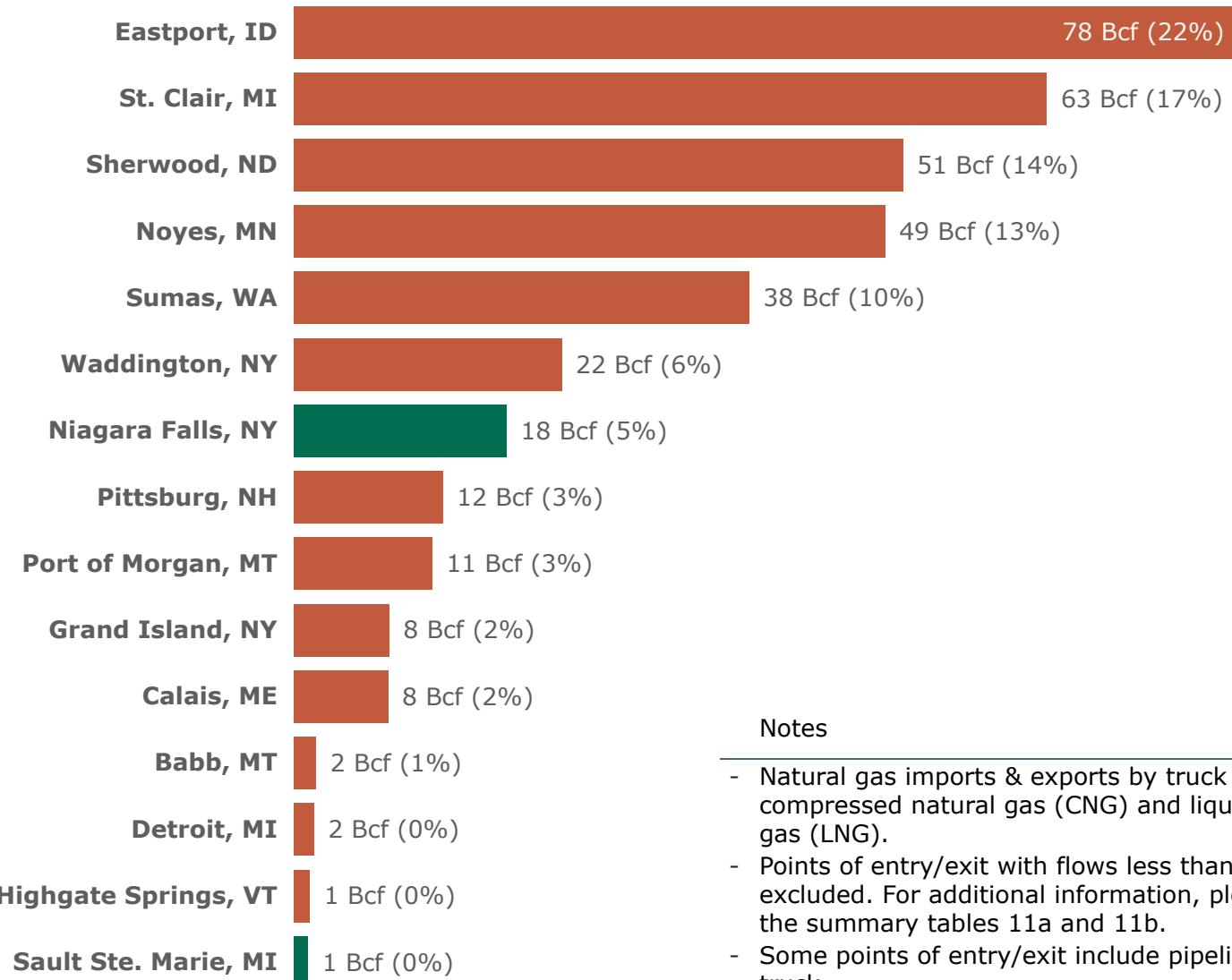
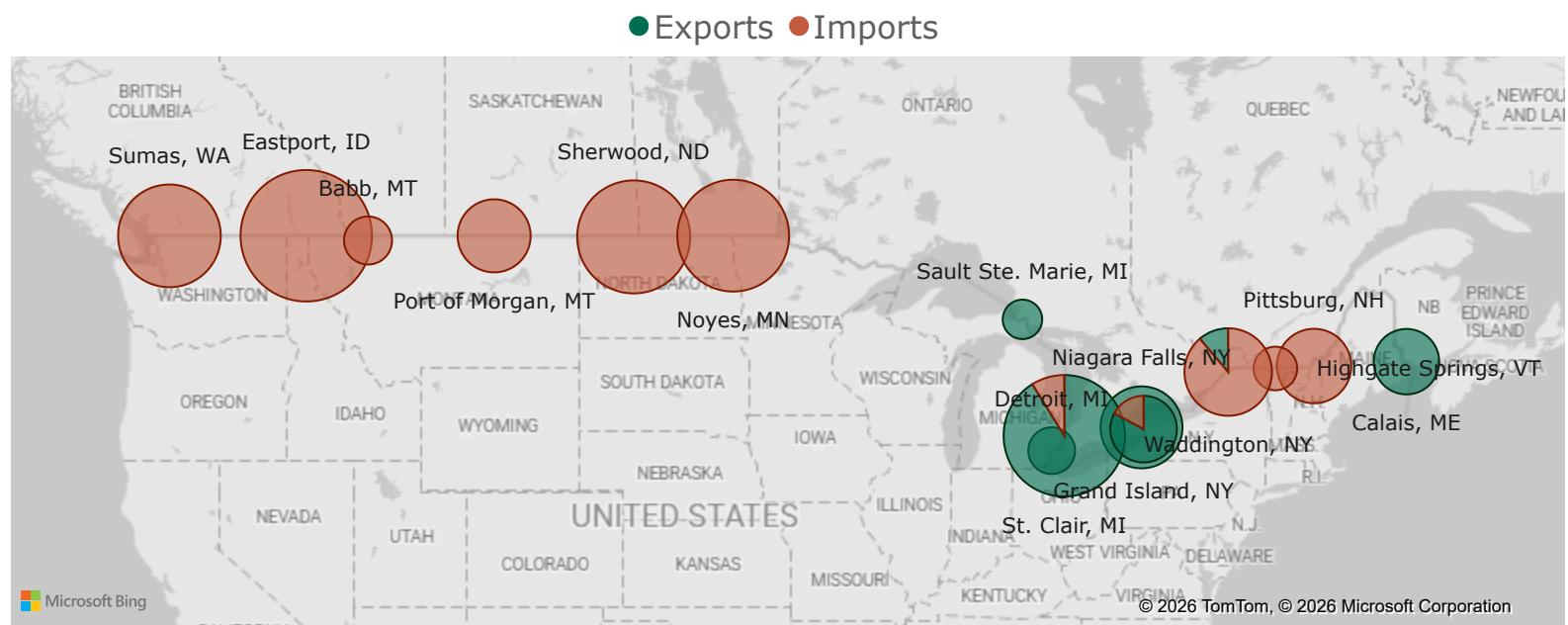
### 10b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit

Point of Entry/Exit	Year-to-Date (Jan-Nov)			Annual		
	YTD 2025	YTD 2024	% Change	2024	2023	% Change
<b>Exports to Mexico</b>						
Rio Grande City, TX	576.2	549.6	5%	597.2	581.5	3%
Brownsville, TX	352.7	352.4	<1%	378.5	365.7	4%
Presidio, TX	246.4	228.4	8%	246.9	275.8	-10%
San Elizario, TX	218.5	223.7	-2%	239.2	219.1	9%
Ogilby, CA	130.0	122.1	6%	132.4	119.2	11%
Roma, TX	122.9	133.4	-8%	143.4	125.9	14%
Laredo, TX	115.9	118.7	-2%	128.6	132.1	-3%
Hidalgo, TX	110.0	96.8	14%	105.0	82.6	27%
El Paso, TX	108.2	122.1	-11%	132.8	91.4	45%
Rio Bravo, TX	69.8	69.5	<1%	74.4	85.7	-13%
Douglas, AZ	60.7	44.8	36%	48.2	46.3	4%
McAllen, TX	27.8	15.9	75%	18.2	36.5	-50%
Clint, TX	25.2	26.1	-3%	28.2	26.2	8%
Calexico, CA	21.7	21.4	1%	23.3	22.9	2%
Sasabe, AZ	18.4	14.3	28%	14.6	0.8	17X
Alamo, TX	15.5	11.8	31%	13.0	15.9	-18%
Eagle Pass, TX	13.6	14.2	-4%	15.4	12.9	20%
Nogales, AZ	1.0	1.3	-20%	1.4	0.9	44%
Del Rio, TX	1.0	0.8	21%	0.9	0.7	33%
Bisbee, AR	0.1	0	-	0	0	-
Penitas, TX	<0.1	0.7	-96%	1.0	0	-
<b>Total</b>	<b>2,235.5</b>	<b>2,168.0</b>	<b>3%</b>	<b>2,342.7</b>	<b>2,242.2</b>	<b>4%</b>
<b>Imports from Mexico</b>						
Galvan Ranch, TX	0.2	0.2	-6%	0.2	0.3	-3%
Otay Mesa, CA	0	<0.1	-100%	0.2	0.7	-72%
<b>Total</b>	<b>0.2</b>	<b>0.3</b>	<b>-25%</b>	<b>0.5</b>	<b>1.0</b>	<b>-54%</b>
<b>Net Exports to Mexico</b>	<b>2,235.3</b>	<b>2,167.7</b>	<b>3%</b>	<b>2,342.2</b>	<b>2,241.2</b>	<b>5%</b>

#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

### 11: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit (November 2025)



#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Points of entry/exit with flows less than 1Bcf are excluded. For additional information, please go to the summary tables 11a and 11b.
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada

## Monthly Summary

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### 11a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit

Point of Entry/Exit	Monthly			Percentage Change	
	Nov 2025	Oct 2025	Nov 2024	Nov 2025 vs. Oct 2025	Nov 2025 vs. Nov 2024
<b>Imports from Canada</b>					
Eastport, ID	78.5	73.7	74.8	7%	5%
Sherwood, ND	50.6	46.6	49.3	9%	3%
Noyes, MN	49.0	43.0	52.2	14%	-6%
Sumas, WA	37.7	36.6	44.2	3%	-15%
Waddington, NY	19.7	7.8	18.3	151%	8%
Pittsburg, NH	12.4	9.6	11.0	28%	12%
Port of Morgan, MT	11.5	8.3	13.2	38%	-13%
St. Clair, MI	5.5	9.3	7.2	-41%	-23%
Babb, MT	1.8	2.9	1.7	-37%	7%
Grand Island, NY	1.4	0.5	3.1	158%	-57%
Highgate Springs, VT	1.3	0.9	1.2	55%	13%
Calais, ME	0.5	0.6	0.4	-25%	17%
Champlain, NY	0.4	0.6	0.5	-24%	-3%
Warroad, MN	0.4	0.3	0.4	7%	-1%
Massena, NY	0.3	0.1	0.3	183%	26%
Whitlash, MT	0.1	0.1	0.1	-12%	-10%
Jackman, ME	<0.1	<0.1	<0.1	60%	60%
Houlton, ME	<0.1	<0.1	<0.1	-2%	-31%
Alcan, Ak	<0.1	<0.1	<0.1	-23%	225%
Blaine, WA	<0.1	<0.1	<0.1	-67%	-58%
Detroit, MI	<0.1	<0.1	1.7	-100%	-100%
Portal, ND	<0.1	<0.1	<0.1	-89%	-96%
Buffalo, NY	0	0	0	-	-
Havre, MT	0	0	0	-	-
International Falls, MN	0	0	0	-	-
Niagara Falls, NY	0	0	0	-	-
Port Huron, MI	0	0	0	-	-
Sault Ste. Marie, MI	0	0	0	-	-
Sweetgrass, MT	0	0	0	-	-
<b>Total</b>	<b>271.2</b>	<b>241.3</b>	<b>279.5</b>	<b>12%</b>	<b>-3%</b>
<b>Exports to Canada</b>					
St. Clair, MI	57.0	43.2	49.0	32%	16%
Niagara Falls, NY	17.7	17.1	16.5	4%	7%
Calais, ME	7.3	6.1	9.4	20%	-22%
Grand Island, NY	6.6	7.2	5.3	-9%	23%
Waddington, NY	2.5	0.8	1.5	229%	66%
Detroit, MI	1.7	1.7	1.7	-3%	<1%
Sault Ste. Marie, MI	1.2	1.2	1.8	<1%	-36%
Noyes, MN	0.1	<0.1	0.3	175%	-52%
Sumas, WA	0.1	0.4	<0.1	-68%	145%
Portal, ND	0.1	<0.1	<0.1	32%	9X
Buffalo, NY	<0.1	0	0	-	-
Sweetgrass, MT	<0.1	0	0	-	-
Champlain, NY	0	0	0	-	-
International Falls, MN	0	0	<0.1	-	-100%
Marysville, MI	0	0	0	-	-
Pittsburg, NH	0	0.1	0	-100%	-
Port Huron, MI	0	0	<0.1	-	-100%
Sherwood, ND	0	0	0	-	-
<b>Total</b>	<b>94.3</b>	<b>77.9</b>	<b>85.6</b>	<b>21%</b>	<b>10%</b>
<b>Net Exports to Canada</b>	<b>-176.9</b>	<b>-163.4</b>	<b>-193.9</b>	<b>-8%</b>	<b>9%</b>

#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada

## Year-to-Date and Annual Summary

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### 11b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit

Point of Entry/Exit	Year-to-Date (Jan-Nov)			Annual		
	YTD 2025	YTD 2024	% Change	2024	2023	% Change
<b>Imports from Canada</b>						
Eastport, ID	862.5	826.7	4%	912.7	911.0	<1%
Sherwood, ND	536.0	519.0	3%	571.2	565.2	1%
Noyes, MN	477.8	473.9	<1%	532.2	457.6	16%
Sumas, WA	419.9	418.8	<1%	465.0	457.6	2%
Waddington, NY	154.2	149.1	3%	175.4	133.8	31%
Port of Morgan, MT	144.6	140.5	3%	154.5	158.6	-3%
Pittsburg, NH	112.0	119.2	-6%	131.1	112.7	16%
St. Clair, MI	91.0	117.2	-22%	121.2	97.8	24%
Calais, ME	37.2	25.7	45%	31.2	15.9	96%
Babb, MT	35.1	31.4	12%	33.5	40.1	-16%
Grand Island, NY	15.1	48.5	-69%	52.0	22.1	135%
Highgate Springs, VT	11.7	10.9	7%	12.6	14.0	-10%
Champlain, NY	5.8	5.1	14%	6.1	5.8	7%
Warroad, MN	3.5	3.6	-2%	4.2	3.9	7%
Detroit, MI	2.9	16.4	-82%	18.1	15.2	19%
Massena, NY	2.4	2.1	15%	2.5	2.7	-7%
Niagara Falls, NY	2.0	0.3	5X	0.3	0.1	235%
Whitlash, MT	1.4	1.6	-7%	1.7	2.1	-19%
Jackman, ME	0.3	0.2	19%	0.3	0.2	16%
Houlton, ME	0.3	0.3	-14%	0.3	0.3	-6%
Havre, MT	0.2	0	-	0	0	-
Alcan, Ak	<0.1	<0.1	8%	<0.1	0.1	-55%
Blaine, WA	<0.1	<0.1	-57%	<0.1	0.1	-46%
Portal, ND	<0.1	<0.1	-10%	<0.1	<0.1	-11%
Buffalo, NY	<0.1	<0.1	-99%	<0.1	<0.1	3X
Sweetgrass, MT	<0.1	<0.1	-95%	<0.1	<0.1	-98%
International Falls, MN	0	<0.1	-100%	<0.1	0	-
Port Huron, MI	0	<0.1	-100%	<0.1	0	-
Sault Ste. Marie, MI	0	<0.1	-100%	<0.1	0	-
<b>Total</b>	<b>2,916.2</b>	<b>2,910.8</b>	<b>&lt;1%</b>	<b>3,226.4</b>	<b>3,017.1</b>	<b>7%</b>
<b>Exports to Canada</b>						
St. Clair, MI	515.3	482.6	7%	553.2	574.6	-4%
Niagara Falls, NY	184.5	188.3	-2%	205.3	202.5	1%
Calais, ME	82.6	100.4	-18%	111.2	108.0	3%
Grand Island, NY	73.8	52.5	40%	56.7	71.8	-21%
Waddington, NY	20.0	19.3	4%	22.4	22.6	<1%
Detroit, MI	15.0	17.2	-13%	19.3	17.8	9%
Sault Ste. Marie, MI	13.4	20.5	-35%	22.5	17.4	29%
Sumas, WA	1.8	2.4	-28%	2.5	4.3	-42%
Noyes, MN	1.5	3.7	-61%	3.9	3.5	12%
Portal, ND	0.9	0.2	288%	0.2	0.5	-50%
Pittsburg, NH	0.8	<0.1	12X	<0.1	0.2	-58%
Sherwood, ND	<0.1	0	-	0	0	-
Sweetgrass, MT	<0.1	<0.1	-29%	<0.1	<0.1	-15%
Buffalo, NY	<0.1	<0.1	-97%	<0.1	<0.1	24%
Champlain, NY	0	0	-	0	<0.1	-100%
International Falls, MN	0	<0.1	-100%	<0.1	0	-
Marysville, MI	0	0	-	0	2.5	-100%
Port Huron, MI	0	<0.1	-100%	<0.1	0	-
<b>Total</b>	<b>909.6</b>	<b>887.3</b>	<b>3%</b>	<b>997.4</b>	<b>1,025.5</b>	<b>-3%</b>
<b>Net Exports to Canada</b>	<b>-2,006.6</b>	<b>-2,023.5</b>	<b>&lt;1%</b>	<b>-2,229.0</b>	<b>-1,991.5</b>	<b>-12%</b>

#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

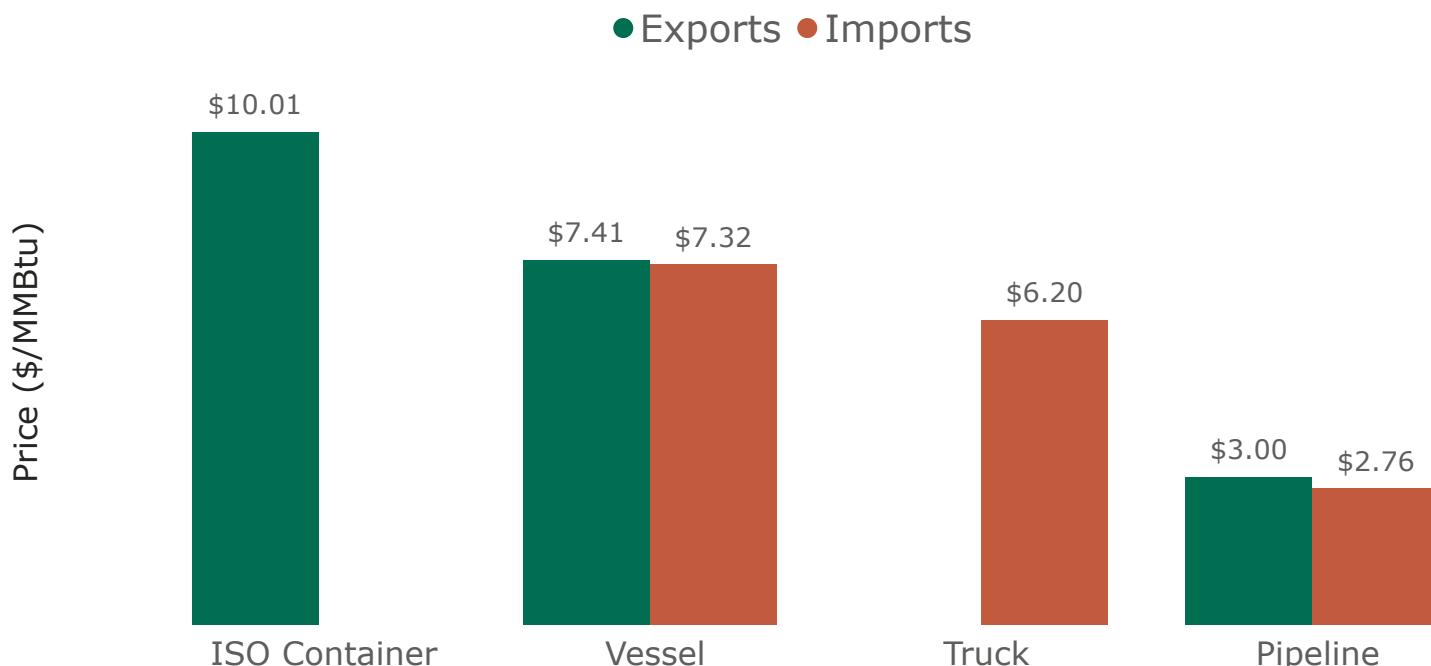
# **U.S. Natural Gas Import & Export Prices**

# U.S. Natural Gas Import & Export Prices

## Monthly Summary

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### U.S. Natural Gas Import & Export Prices by Mode of Transport (November 2025)



### 12a. Monthly Summary: U.S. Natural Gas Import & Export Prices by Mode of Transport

Activity	Nov 2025	Oct 2025	Nov 2024	Nov 2025 vs. Oct 2025	Nov 2025 vs. Nov 2024
<b>Exports</b>					
LNG by Vessel	\$7.41	\$7.06	\$6.45	5%	15%
Pipeline	\$3.00	\$1.99	\$1.87	34%	60%
Truck	-	\$12.80	\$5.18	-	-
LNG by ISO Container	\$10.01	\$10.01	\$10.03	<1%	<1%
<b>Average Price</b>	<b>\$5.87</b>	<b>\$5.25</b>	<b>\$4.56</b>	<b>11%</b>	<b>29%</b>
<b>Imports</b>					
LNG by Vessel	\$7.32	\$7.35	-	<1%	-
Pipeline	\$2.76	\$1.89	\$1.88	32%	47%
Truck	\$6.20	\$5.84	\$3.71	6%	67%
LNG by ISO Container	-	-	-	-	-
<b>Average Price</b>	<b>\$2.77</b>	<b>\$1.89</b>	<b>\$1.88</b>	<b>32%</b>	<b>47%</b>

#### Notes

- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- LNG imports exclude U.S. sourced natural gas.
- not applicable(-).

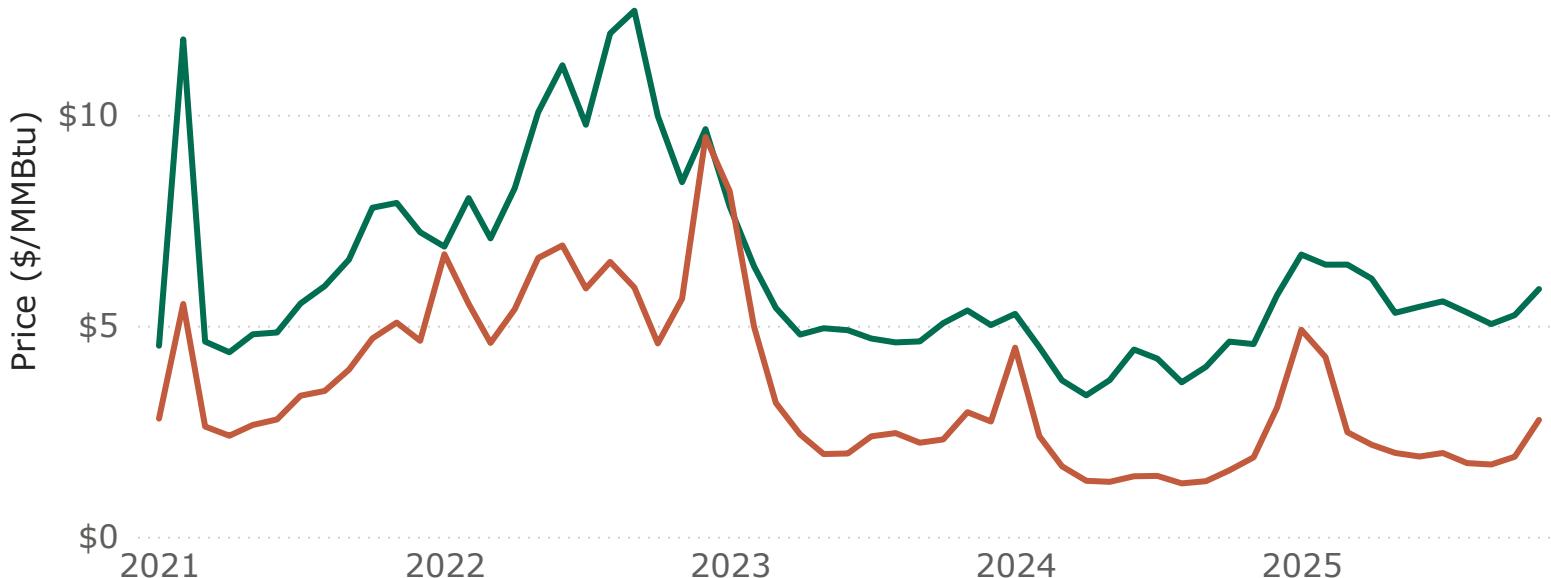
# U.S. Natural Gas Import & Export Prices

## Year-to-Date and Annual Summary

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### U.S. Natural Gas Import & Export Prices

● Exports ● Imports



### 12b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export Prices by Mode of Transport

Activity	Year-to-Date (Jan-Nov)			Annual		
	YTD 2025	YTD 2024	% Change	2024	2023	% Change
<b>Exports</b>						
LNG by Vessel	\$7.56	\$6.04	25%	\$6.17	\$7.28	-15%
Pipeline	\$2.94	\$1.81	63%	\$1.94	\$2.63	-26%
Truck	\$9.38	\$5.76	63%	\$6.02	\$8.41	-28%
LNG by ISO Container	\$10.01	\$10.04	<1%	\$10.04	\$10.03	<1%
<b>Average Price</b>	<b>\$5.76</b>	<b>\$4.20</b>	<b>37%</b>	<b>\$4.34</b>	<b>\$5.29</b>	<b>-18%</b>
<b>Imports</b>						
LNG by Vessel	\$13.32	\$11.30	18%	\$11.92	\$20.93	-43%
Pipeline	\$2.62	\$1.85	42%	\$1.96	\$3.14	-38%
Truck	\$4.77	\$4.06	17%	\$3.97	\$4.99	-20%
LNG by ISO Container	-	-	-	-	-	-
<b>Average Price</b>	<b>\$2.64</b>	<b>\$1.89</b>	<b>39%</b>	<b>\$2.01</b>	<b>\$3.22</b>	<b>-38%</b>

#### Notes

- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- LNG imports exclude U.S. sourced natural gas.
- not applicable(-).

# **U.S.-Produced LNG Export Prices Summary**

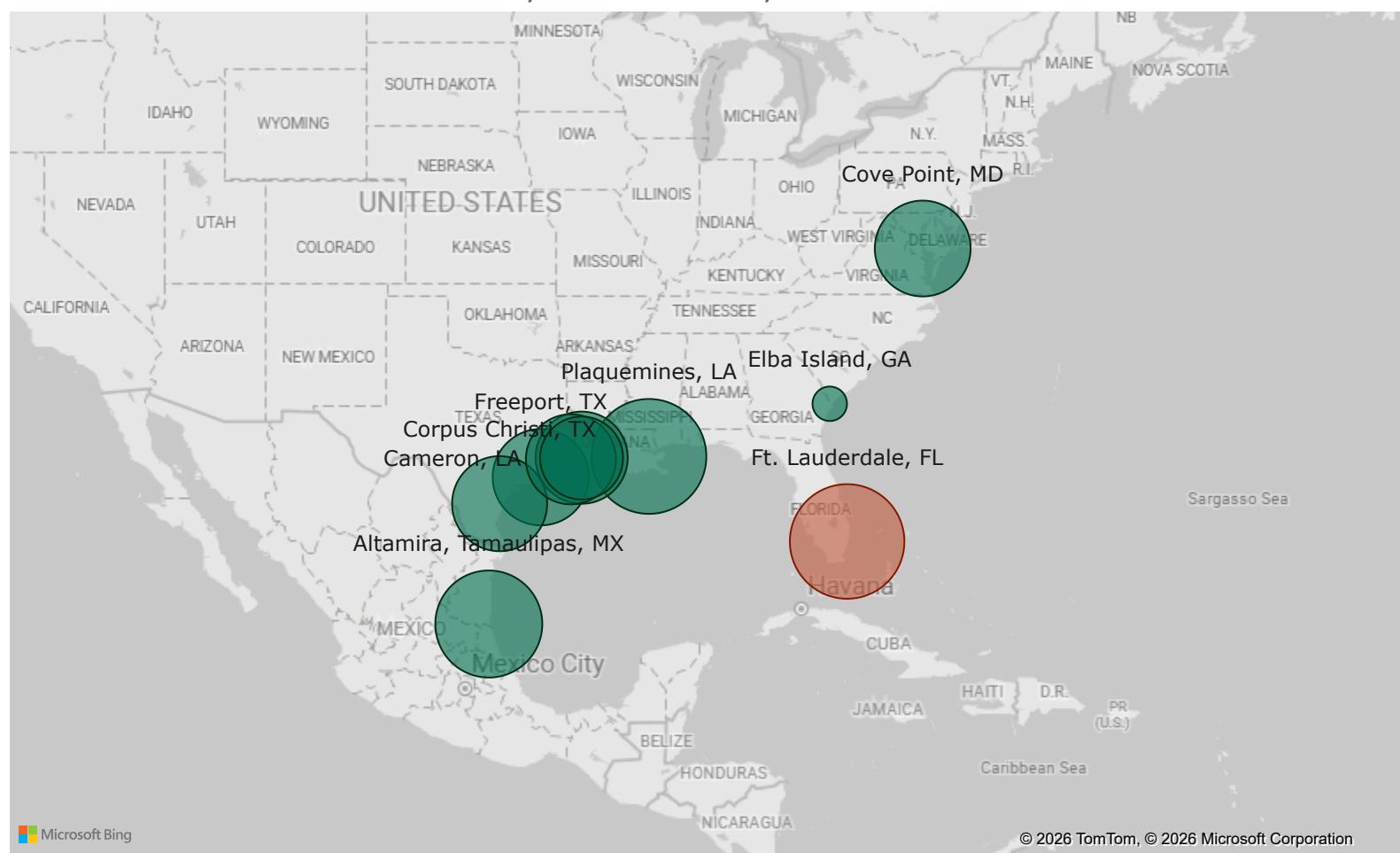
# U.S.-Produced LNG Export Prices

## Monthly Summary

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### U.S.-Produced LNG Export Prices by Point of Exit (November 2025)

● LNG by Vessel ● LNG by ISO Container



### 13a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Point of Exit

Point of Exit	Monthly			Percentage Change	
	Nov 2025	Oct 2025	Nov 2024	Nov 2025 vs. Oct 2025	Nov 2025 vs. Nov 2024
<b>LNG Exports by ISO Container</b>					
Ft. Lauderdale, FL	\$10.01	\$10.01	\$10.03	<1%	<1%
Jacksonville, FL	-	-	-	-	-
Miami, FL	-	-	-	-	-
Port of Savannah, GA	-	-	-	-	-
West Palm Beach, FL	-	-	-	-	-
<b>Average Price</b>	<b>\$10.01</b>	<b>\$10.01</b>	<b>\$10.03</b>	<b>&lt;1%</b>	<b>&lt;1%</b>
<b>LNG Exports by Vessel</b>					
Plaquemines, LA	\$10.06	\$9.93	-	1%	-
Altamira, Tamaulipas, MX	\$8.82	\$8.26	\$4.54	6%	94%
Freeport, TX	\$7.32	\$7.11	\$6.66	3%	10%
Cove Point, MD	\$7.26	\$6.63	\$6.50	9%	12%
Corpus Christi, TX	\$7.17	\$6.40	\$6.39	11%	12%
Cameron, LA	\$6.81	\$6.58	\$5.14	3%	33%
Sabine Pass, LA	\$6.57	\$6.04	\$5.61	8%	17%
Cameron (Calcasieu Pass), LA	\$5.80	\$5.24	\$11.51	10%	-50%
Elba Island, GA	\$3.36	\$3.34	\$3.00	<1%	12%
<b>Average Price</b>	<b>\$7.41</b>	<b>\$7.06</b>	<b>\$6.45</b>	<b>5%</b>	<b>15%</b>
<b>LNG Export Average Price</b>	<b>\$7.41</b>	<b>\$7.07</b>	<b>\$6.45</b>	<b>5%</b>	<b>15%</b>

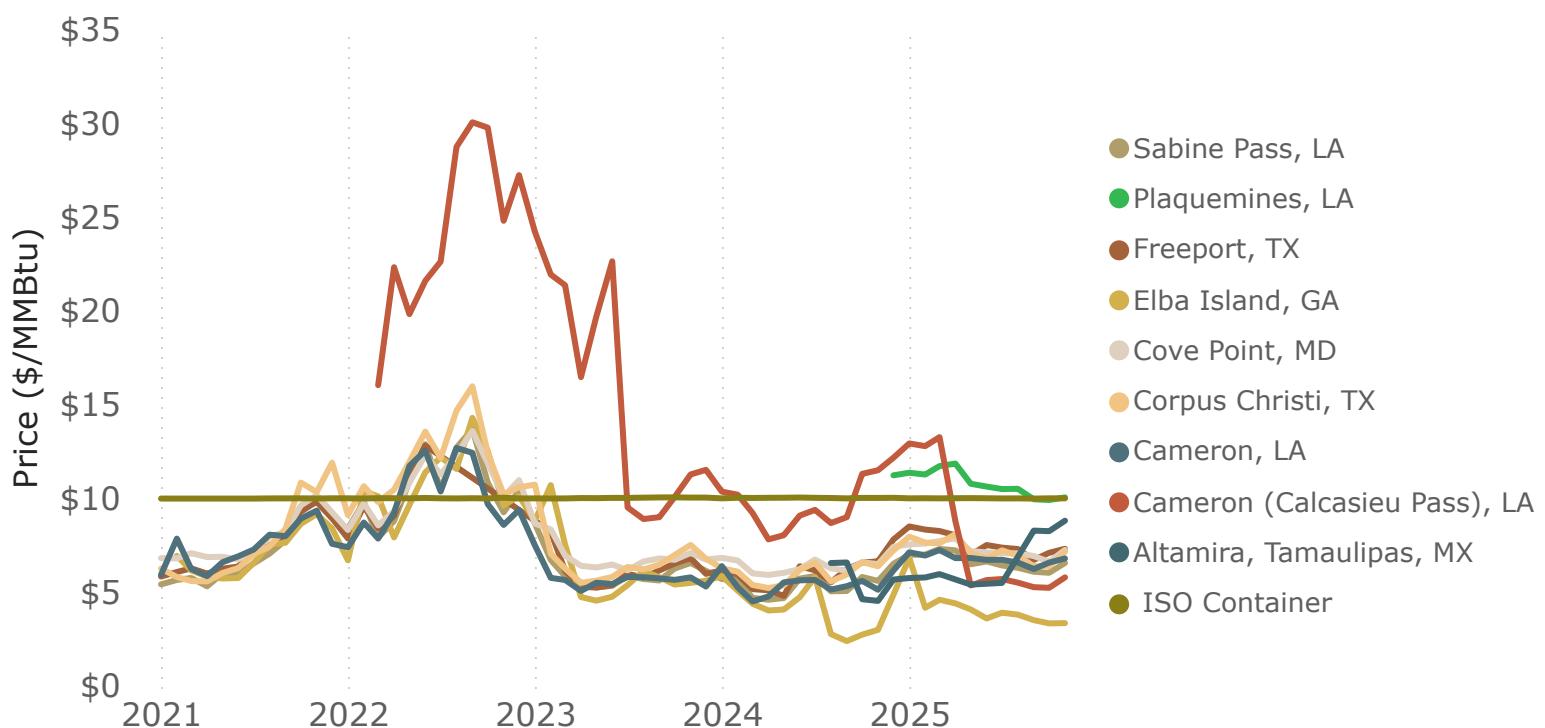
#### Notes

- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).

# U.S.-Produced LNG Export Prices

## Year-to-Date and Annual Summary

### U.S.-Produced LNG Export Prices by Point of Exit



### 13b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Point of Exit

Point of Exit	Year-to-Date (Jan-Nov)			Annual		
	YTD 2025	YTD 2024	% Change	2024	2023	% Change
<b>LNG Exports by ISO Container</b>						
Ft. Lauderdale, FL	\$10.01	\$10.03	<1%	\$10.03	\$10.02	<1%
West Palm Beach, FL	\$10.00	-	-	-	-	-
Jacksonville, FL	-	-	-	\$10.39	-	-
Miami, FL	-	\$10.39	-	\$10.39	\$10.39	<1%
Port of Savannah, GA	-	\$9.55	-	\$9.55	-	-
<b>Average Price</b>	<b>\$10.01</b>	<b>\$10.04</b>	<b>&lt;1%</b>	<b>\$10.04</b>	<b>\$10.03</b>	<b>&lt;1%</b>
<b>LNG Exports by Vessel</b>						
Plaquemines, LA	\$10.58	-	-	\$11.24	-	-
Cameron (Calcasieu Pass), LA	\$7.77	\$9.54	-19%	\$9.75	\$15.43	-37%
Freeport, TX	\$7.59	\$6.00	26%	\$6.21	\$5.96	4%
Cove Point, MD	\$7.32	\$6.35	15%	\$6.44	\$6.94	-7%
Corpus Christi, TX	\$7.19	\$5.99	20%	\$6.10	\$6.80	-10%
Altamira, Tamaulipas, MX	\$6.90	\$6.20	11%	\$6.03	-	-
Cameron, LA	\$6.80	\$5.36	27%	\$5.44	\$5.77	-6%
Sabine Pass, LA	\$6.66	\$5.31	25%	\$5.42	\$6.17	-12%
Elba Island, GA	\$4.05	\$4.16	-2%	\$4.22	\$6.35	-34%
<b>Average Price</b>	<b>\$7.56</b>	<b>\$6.04</b>	<b>25%</b>	<b>\$6.17</b>	<b>\$7.28</b>	<b>-15%</b>
<b>LNG Export Average Price</b>	<b>\$7.56</b>	<b>\$6.04</b>	<b>25%</b>	<b>\$6.17</b>	<b>\$7.28</b>	<b>-15%</b>

#### Notes

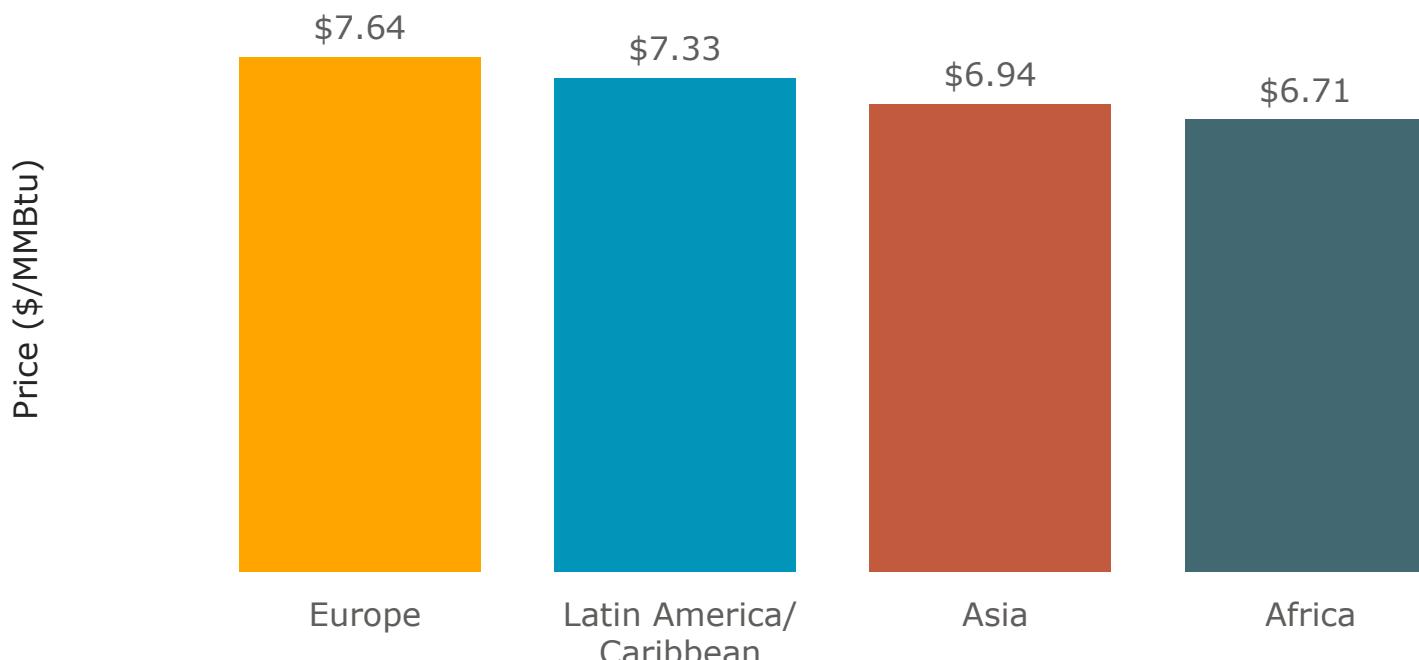
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).

# U.S.-Produced LNG Export Prices

## Monthly Summary

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### U.S.-Produced LNG Export Prices by Region of Destination (November 2025)



### 14a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Region of Destination

Region of Destination	Monthly			Percentage Change	
	Nov 2025	Oct 2025	Nov 2024	Nov 2025 vs. Oct 2025	Nov 2025 vs. Nov 2024
<b>LNG Exports by ISO Container</b>					
Latin America/ Caribbean	\$10.01	\$10.01	\$10.03	<1%	<1%
Europe	-	-	-	-	-
<b>Average Price</b>	<b>\$10.01</b>	<b>\$10.01</b>	<b>\$10.03</b>	<b>&lt;1%</b>	<b>&lt;1%</b>
<b>LNG Exports by Vessel</b>					
Europe	\$7.64	\$7.29	\$6.73	5%	13%
Latin America/ Caribbean	\$7.32	\$7.59	\$6.37	-4%	15%
Asia	\$6.94	\$6.30	\$6.05	9%	15%
Africa	\$6.71	\$6.68	\$5.31	<1%	26%
<b>Average Price</b>	<b>\$7.41</b>	<b>\$7.06</b>	<b>\$6.45</b>	<b>5%</b>	<b>15%</b>
<b>LNG Export Average Price</b>	<b>\$7.41</b>	<b>\$7.07</b>	<b>\$6.45</b>	<b>5%</b>	<b>15%</b>

#### Notes

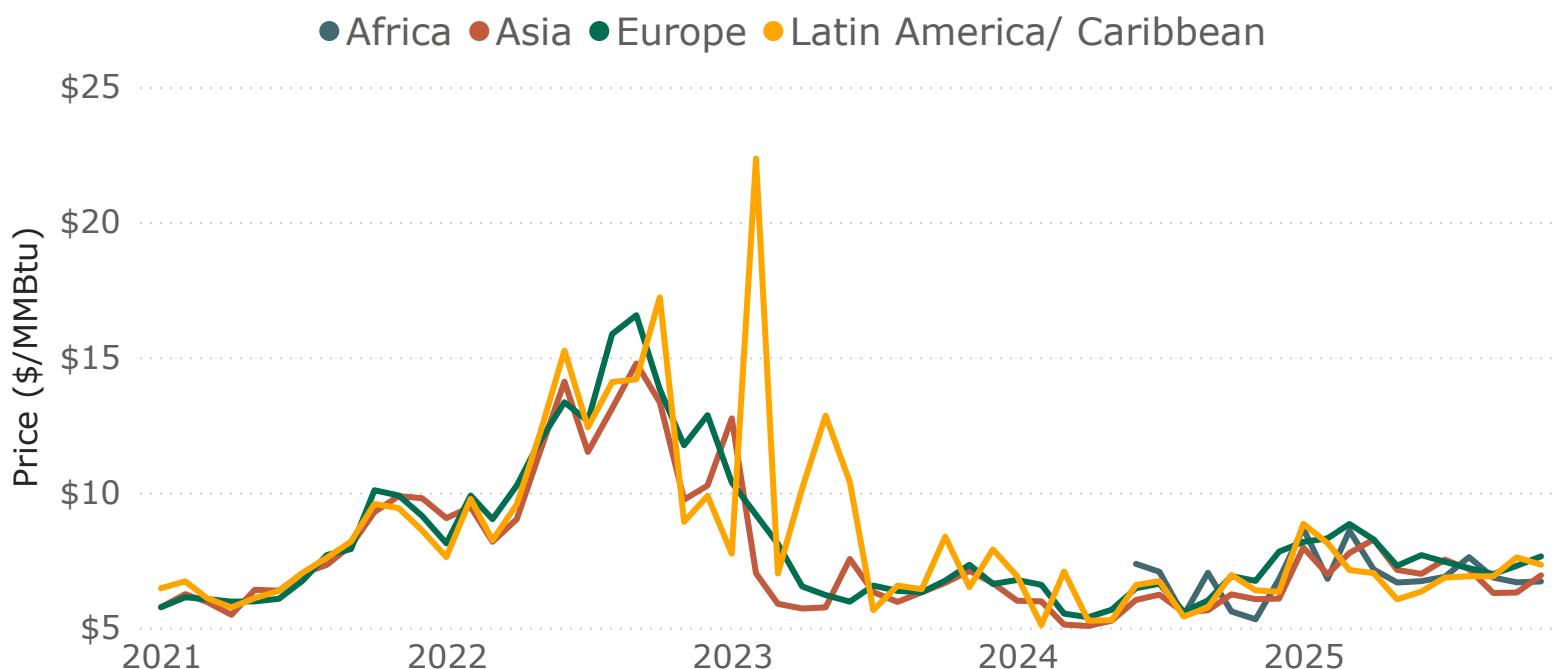
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

# U.S.-Produced LNG Export Prices

## Year-to-Date and Annual Summary

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### U.S.-Produced LNG Export Prices by Region of Destination (November 2025)



### 14b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Region of Destination

Region of Destination	Year-to-Date (Jan-Nov)			Annual		
	YTD 2025	YTD 2024	% Change	2024	2023	% Change
<b>LNG Exports by ISO Container</b>						
Latin America/ Caribbean	\$10.01	\$10.04	<1%	\$10.04	\$10.03	<1%
Europe	-	\$9.55	-	\$9.55	-	-
<b>Average Price</b>	<b>\$10.01</b>	<b>\$10.04</b>	<b>&lt;1%</b>	<b>\$10.04</b>	<b>\$10.03</b>	<b>&lt;1%</b>
<b>LNG Exports by Vessel</b>						
Europe	\$7.77	\$6.26	24%	\$6.46	\$7.27	-11%
Asia	\$7.19	\$5.72	26%	\$5.73	\$6.89	-17%
Africa	\$7.06	\$6.24	13%	\$6.30	-	-
Latin America/ Caribbean	\$7.03	\$6.09	16%	\$6.10	\$8.99	-32%
<b>Average Price</b>	<b>\$7.56</b>	<b>\$6.04</b>	<b>25%</b>	<b>\$6.17</b>	<b>\$7.28</b>	<b>-15%</b>
<b>LNG Export Average Price</b>	<b>\$7.56</b>	<b>\$6.04</b>	<b>25%</b>	<b>\$6.17</b>	<b>\$7.28</b>	<b>-15%</b>

#### Notes

- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

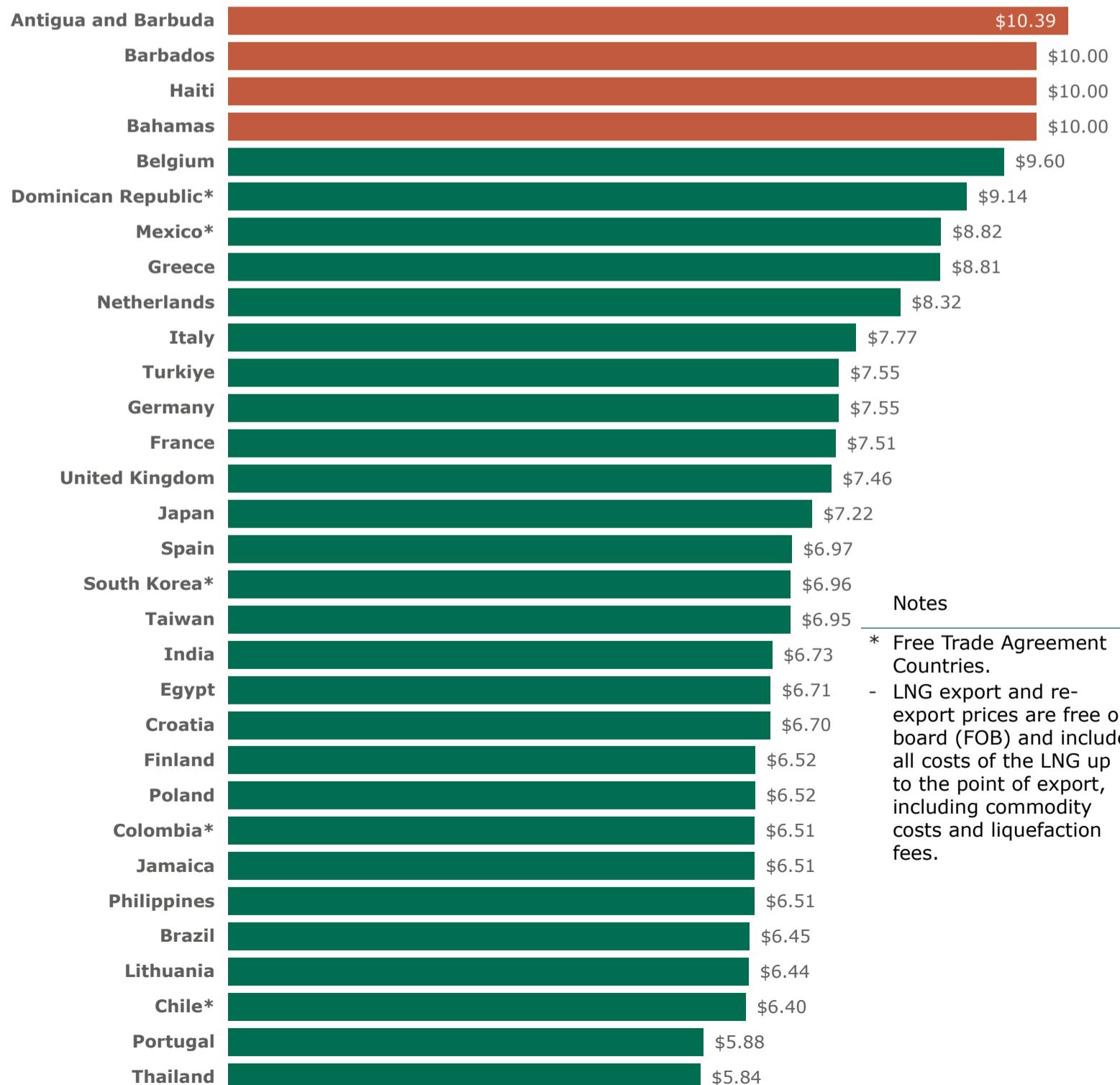
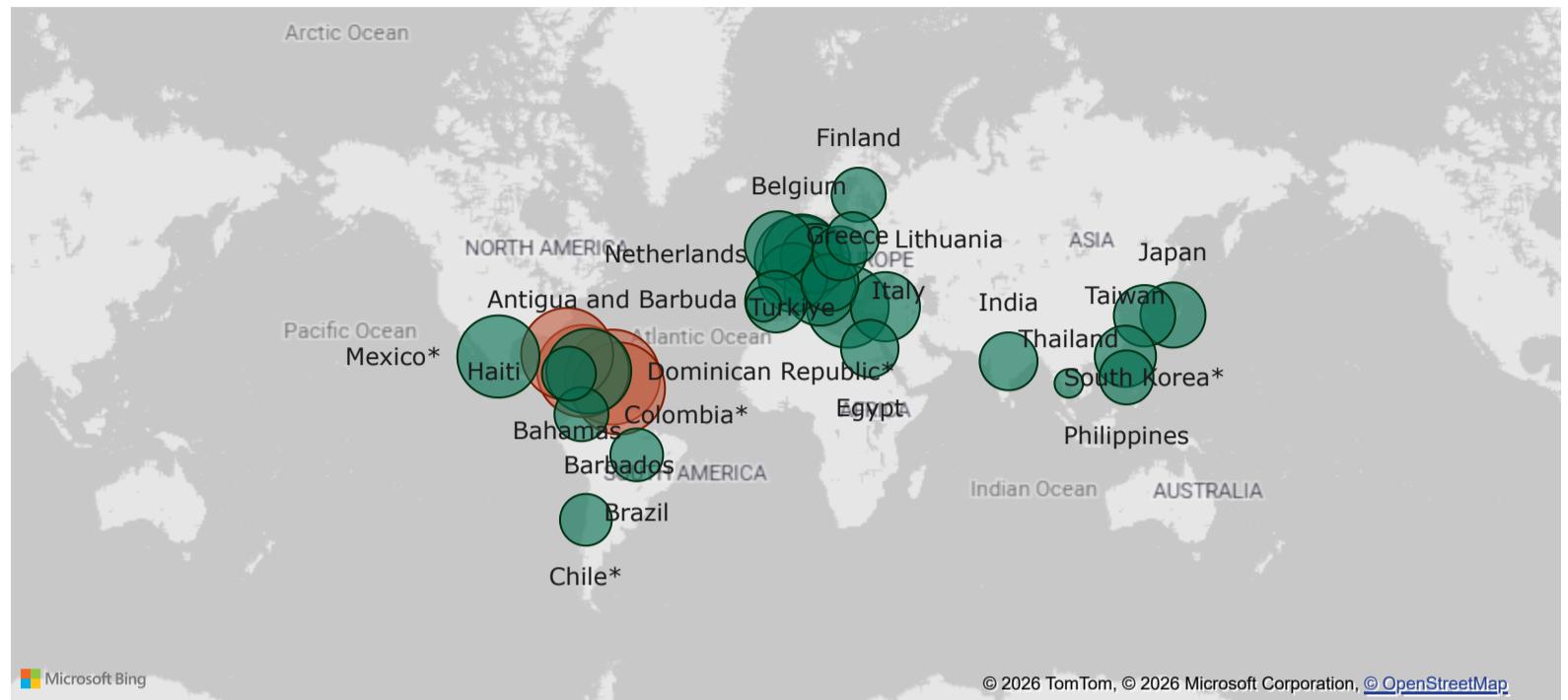
# U.S. LNG Export by Country of Destination Prices

Map

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## 15: U.S.-Produced LNG Export Prices by Country of Destination (November 2025)

● LNG by Vessel ● LNG by ISO Container



### Notes

- \* Free Trade Agreement Countries.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

# U.S.-Produced LNG Export Prices

## Monthly Summary

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### 15a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Country of Destination

Country of Destination	Monthly			Percentage Change	
	Nov 2025	Oct 2025	Nov 2024	Nov 2025 vs. Oct 2025	Nov 2025 vs. Nov 2024
<b>LNG Exports by ISO Container</b>					
Antigua and Barbuda	\$10.39	\$10.39	\$10.39	<1%	<1%
Barbados	\$10.00	\$10.00	\$10.00	<1%	<1%
Haiti	\$10.00	\$10.00	-	<1%	-
Bahamas	\$10.00	\$10.00	\$10.00	<1%	<1%
Jamaica	-	-	-	-	-
Netherlands	-	-	-	-	-
<b>Average Price</b>	<b>\$10.01</b>	<b>\$10.01</b>	<b>\$10.03</b>	<b>&lt;1%</b>	<b>&lt;1%</b>
<b>LNG Exports by Vessel</b>					
Belgium	\$9.60	\$8.52	-	11%	-
Dominican Republic*	\$9.14	\$7.81	\$9.68	14%	-6%
Mexico*	\$8.82	-	-	-	-
Greece	\$8.81	\$5.88	\$7.07	33%	25%
Netherlands	\$8.32	\$6.42	\$6.55	23%	27%
Italy	\$7.77	\$7.34	\$5.80	5%	34%
Turkiye	\$7.55	\$6.60	\$6.86	13%	10%
Germany	\$7.55	\$7.46	\$9.45	1%	-20%
France	\$7.51	\$7.56	\$7.80	<1%	-4%
United Kingdom	\$7.46	\$7.20	\$6.89	3%	8%
Japan	\$7.22	\$6.39	\$6.84	12%	6%
Spain	\$6.97	\$6.82	\$5.11	2%	37%
South Korea*	\$6.96	\$6.04	\$6.03	13%	15%
Taiwan	\$6.95	\$5.93	\$5.13	15%	36%
India	\$6.73	\$6.19	\$5.91	8%	14%
Egypt	\$6.71	\$6.64	\$5.31	1%	26%
Croatia	\$6.70	\$5.74	-	14%	-
Finland	\$6.52	-	-	-	-
Poland	\$6.52	\$7.51	\$5.36	-15%	22%
Colombia*	\$6.51	-	\$5.78	-	13%
Jamaica	\$6.51	-	\$4.54	-	43%
Philippines	\$6.51	-	-	-	-
Brazil	\$6.45	\$6.38	\$5.94	1%	9%
Lithuania	\$6.44	\$11.63	\$4.55	-81%	42%
Chile*	\$6.40	-	\$5.32	-	20%
Portugal	\$5.88	\$5.26	\$5.00	11%	18%
Thailand	\$5.84	\$5.30	\$11.31	9%	-48%
Argentina	-	-	-	-	-
Bahrain*	-	-	-	-	-
Bangladesh	-	\$6.84	\$4.79	-	-
China	-	-	\$5.10	-	-
El Salvador*	-	\$6.90	\$5.32	-	-
Indonesia	-	-	\$4.52	-	-
Jordan*	-	\$10.07	-	-	-
Kuwait	-	-	-	-	-
Malaysia	-	-	-	-	-
Malta	-	-	\$2.93	-	-
Mauritania	-	-	-	-	-
Pakistan	-	-	-	-	-
Panama*	-	\$10.07	\$4.55	-	-
Senegal	-	\$7.41	-	-	-
Singapore*	-	\$6.36	\$5.51	-	-
United Arab Emirates	-	-	-	-	-
<b>Average Price</b>	<b>\$7.41</b>	<b>\$7.06</b>	<b>\$6.45</b>	<b>5%</b>	<b>15%</b>
<b>LNG Export Average Price</b>	<b>\$7.41</b>	<b>\$7.07</b>	<b>\$6.45</b>	<b>5%</b>	<b>15%</b>

#### Notes

- \* Free Trade Agreement Countries.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).

# U.S.-Produced LNG Export Prices

## Year-to-Date and Annual Summary

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### 15b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Country of Destination

Price (\$/MMBtu)	Year-to-Date (Jan-Nov)			Annual		
	Country of Destination	YTD 2025	YTD 2024	% Change	2024	2023
<b>LNG Exports by ISO Container</b>						
Antigua and Barbuda	\$10.39	\$10.39	<1%	\$10.39	\$10.39	<1%
Bahamas	\$10.00	\$10.00	<1%	\$10.00	\$10.00	<1%
Barbados	\$10.00	\$10.00	<1%	\$10.00	\$10.00	<1%
Haiti	\$10.00	\$10.00	<1%	\$10.00	\$10.00	<1%
Jamaica	-	\$10.39	-	\$10.39	\$10.02	4%
Netherlands	-	\$9.55	-	\$9.55	-	-
<b>Average Price</b>	<b>\$10.01</b>	<b>\$10.04</b>	<b>&lt;1%</b>	<b>\$10.04</b>	<b>\$10.03</b>	<b>&lt;1%</b>
<b>LNG Exports by Vessel</b>						
Bahrain*	\$10.30	-	-	-	-	-
Jordan*	\$9.27	\$5.28	76%	\$5.19	\$6.07	-14%
Germany	\$8.97	\$8.42	7%	\$8.66	\$8.85	-2%
Belgium	\$8.84	\$6.23	42%	\$6.23	\$6.43	-3%
Panama*	\$8.09	\$6.94	17%	\$6.94	\$6.45	7%
United Kingdom	\$8.05	\$6.96	16%	\$7.02	\$7.37	-5%
Turkiye	\$7.96	\$6.57	21%	\$6.86	\$7.42	-8%
Philippines	\$7.86	\$5.02	57%	\$5.02	\$10.48	-52%
Greece	\$7.75	\$6.34	22%	\$6.83	\$5.63	21%
Italy	\$7.75	\$5.75	35%	\$5.97	\$7.22	-17%
France	\$7.59	\$6.02	26%	\$6.23	\$7.29	-15%
Lithuania	\$7.58	\$5.77	32%	\$5.87	\$6.30	-7%
Netherlands	\$7.56	\$5.86	29%	\$5.92	\$7.32	-19%
Dominican Republic*	\$7.49	\$6.35	18%	\$6.39	\$9.97	-36%
Bangladesh	\$7.45	\$5.60	33%	\$5.53	\$10.32	-46%
Spain	\$7.41	\$5.56	33%	\$5.99	\$7.26	-17%
Japan	\$7.20	\$6.05	19%	\$6.09	\$6.70	-9%
Poland	\$7.13	\$6.17	16%	\$6.37	\$6.17	3%
South Korea*	\$7.13	\$5.76	24%	\$5.78	\$6.94	-17%
Brazil	\$7.07	\$5.82	21%	\$5.87	\$8.90	-34%
Egypt	\$7.06	\$6.23	13%	\$6.30	-	-
Senegal	\$7.04	\$6.64	6%	\$6.64	-	-
Taiwan	\$6.91	\$5.66	22%	\$5.64	\$6.22	-9%
Thailand	\$6.91	\$5.83	18%	\$5.83	\$6.18	-6%
Singapore*	\$6.88	\$5.62	23%	\$5.63	\$6.43	-12%
Croatia	\$6.86	\$5.66	21%	\$5.75	\$6.40	-10%
India	\$6.75	\$5.43	24%	\$5.46	\$6.15	-11%
Finland	\$6.62	\$6.28	5%	\$6.45	\$9.89	-35%
Argentina	\$6.54	\$6.00	9%	\$6.00	\$11.14	-46%
Chile*	\$6.53	\$6.17	6%	\$6.14	\$6.50	-6%
United Arab Emirates	\$6.52	\$4.94	32%	\$4.94	-	-
Mexico*	\$6.48	\$5.56	17%	\$5.58	\$8.29	-33%
Colombia*	\$6.47	\$6.17	5%	\$6.14	\$6.56	-6%
Jamaica	\$6.27	\$5.33	18%	\$5.34	\$6.80	-22%
El Salvador*	\$6.21	\$5.32	17%	\$5.32	\$5.63	-6%
Portugal	\$6.17	\$5.06	22%	\$5.10	\$5.65	-10%
Kuwait	\$5.64	\$5.54	2%	\$5.54	\$5.63	-2%
China	\$5.62	\$5.67	<1%	\$5.68	\$8.10	-30%
Malta	\$4.04	\$4.30	-6%	\$4.30	\$7.92	-46%
Indonesia	-	\$4.89	-	\$5.08	\$6.65	-24%
Malaysia	-	\$5.82	-	\$5.82	-	-
Mauritania	-	\$6.64	-	\$6.64	-	-
Pakistan	-	-	-	-	\$11.76	-
<b>Average Price</b>	<b>\$7.56</b>	<b>\$6.04</b>	<b>25%</b>	<b>\$6.17</b>	<b>\$7.28</b>	<b>-15%</b>
<b>LNG Export Average Price</b>	<b>\$7.56</b>	<b>\$6.04</b>	<b>25%</b>	<b>\$6.17</b>	<b>\$7.28</b>	<b>-15%</b>

#### Notes

- \* Free Trade Agreement Countries.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).

## U.S.-Produced LNG Export Prices

Monthly series

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### 16a: U.S.-Produced LNG Export Prices and Region of Destination

Price (\$/MMBtu)	2024		2025										
	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	
<b>LNG Exports by Vessel</b>													
Africa	\$6.80	\$8.67	\$6.80	\$8.59	\$7.16	\$6.67	\$6.72	\$6.88	\$7.61	\$6.85	\$6.68	\$6.71	
Asia	\$6.07	\$7.96	\$6.97	\$7.76	\$8.26	\$7.14	\$6.99	\$7.51	\$7.16	\$6.28	\$6.30	\$6.94	
Europe	\$7.81	\$8.17	\$8.30	\$8.83	\$8.26	\$7.29	\$7.68	\$7.44	\$7.20	\$6.98	\$7.29	\$7.64	
Latin America/ Caribbean	\$6.32	\$8.83	\$8.13	\$7.12	\$7.01	\$6.03	\$6.33	\$6.84	\$6.89	\$6.89	\$7.59	\$7.32	
<b>Average Price</b>	<b>\$7.38</b>	<b>\$8.19</b>	<b>\$8.11</b>	<b>\$8.55</b>	<b>\$8.13</b>	<b>\$7.14</b>	<b>\$7.33</b>	<b>\$7.32</b>	<b>\$7.23</b>	<b>\$6.82</b>	<b>\$7.06</b>	<b>\$7.41</b>	
<b>LNG Exports by ISO Container</b>													
Latin America/ Caribbean	\$10.04	\$10.01	\$10.02	\$10.01	\$10.02	\$10.02	\$10.02	\$10.01	\$10.01	\$10.00	\$10.01	\$10.01	
<b>Average Price</b>	<b>\$10.04</b>	<b>\$10.01</b>	<b>\$10.02</b>	<b>\$10.01</b>	<b>\$10.02</b>	<b>\$10.02</b>	<b>\$10.02</b>	<b>\$10.01</b>	<b>\$10.01</b>	<b>\$10.00</b>	<b>\$10.01</b>	<b>\$10.01</b>	
<b>LNG Export Average Price</b>	<b>\$7.38</b>	<b>\$8.19</b>	<b>\$8.11</b>	<b>\$8.55</b>	<b>\$8.13</b>	<b>\$7.14</b>	<b>\$7.34</b>	<b>\$7.32</b>	<b>\$7.23</b>	<b>\$6.83</b>	<b>\$7.07</b>	<b>\$7.41</b>	

### 16b: U.S.-Produced LNG Export Prices and Point of Exit

Price (\$/MMBtu)	2024		2025										
	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	
<b>LNG Exports by Vessel</b>													
Altamira, Tamaulipas, MX	\$5.68	\$5.76	\$5.79	\$5.97	-	\$5.41	-	\$5.50	-	\$8.29	\$8.26	\$8.82	
Cameron (Calcasieu Pass), LA	\$12.18	\$12.94	\$12.80	\$13.28	\$8.79	\$5.37	\$5.65	\$5.71	\$5.51	\$5.27	\$5.24	\$5.80	
Cameron, LA	\$6.16	\$7.13	\$6.96	\$7.25	\$6.82	\$6.83	\$6.73	\$6.74	\$6.59	\$6.24	\$6.58	\$6.81	
Corpus Christi, TX	\$7.23	\$7.97	\$7.65	\$7.61	\$8.10	\$7.07	\$6.81	\$7.24	\$6.95	\$6.39	\$6.40	\$7.17	
Cove Point, MD	\$7.43	\$7.55	\$7.60	\$7.74	\$7.87	\$7.20	\$7.13	\$7.09	\$7.08	\$6.94	\$6.63	\$7.26	
Elba Island, GA	\$4.87	\$6.84	\$4.17	\$4.60	\$4.41	\$4.08	\$3.60	\$3.91	\$3.81	\$3.52	\$3.34	\$3.36	
Freeport, TX	\$7.81	\$8.51	\$8.35	\$8.27	\$8.04	\$7.00	\$7.52	\$7.38	\$7.31	\$6.73	\$7.11	\$7.32	
Plaquemines, LA	\$11.24	\$11.38	\$11.28	\$11.73	\$11.87	\$10.79	\$10.64	\$10.51	\$10.52	\$9.96	\$9.93	\$10.06	
Sabine Pass, LA	\$6.52	\$7.00	\$7.01	\$7.31	\$7.24	\$6.49	\$6.65	\$6.43	\$6.31	\$6.09	\$6.04	\$6.57	
<b>Average Price</b>	<b>\$7.38</b>	<b>\$8.19</b>	<b>\$8.11</b>	<b>\$8.55</b>	<b>\$8.13</b>	<b>\$7.14</b>	<b>\$7.33</b>	<b>\$7.32</b>	<b>\$7.23</b>	<b>\$6.82</b>	<b>\$7.06</b>	<b>\$7.41</b>	
<b>LNG Exports by ISO Container</b>													
Ft. Lauderdale, FL	\$10.03	\$10.01	\$10.02	\$10.01	\$10.02	\$10.03	\$10.02	\$10.01	\$10.01	\$10.00	\$10.01	\$10.01	
Jacksonville, FL	\$10.39	-	-	-	-	-	-	-	-	-	-	-	
West Palm Beach, FL	-	-	-	-	\$10.00	\$10.00	-	-	-	-	-	-	
<b>Average Price</b>	<b>\$10.04</b>	<b>\$10.01</b>	<b>\$10.02</b>	<b>\$10.01</b>	<b>\$10.02</b>	<b>\$10.02</b>	<b>\$10.02</b>	<b>\$10.01</b>	<b>\$10.01</b>	<b>\$10.00</b>	<b>\$10.01</b>	<b>\$10.01</b>	
<b>LNG Export Average Price</b>	<b>\$7.38</b>	<b>\$8.19</b>	<b>\$8.11</b>	<b>\$8.55</b>	<b>\$8.13</b>	<b>\$7.14</b>	<b>\$7.34</b>	<b>\$7.32</b>	<b>\$7.23</b>	<b>\$6.83</b>	<b>\$7.07</b>	<b>\$7.41</b>	

#### Notes

- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

# U.S.-Produced LNG Export Prices

Monthly series

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## 16c: U.S.-Produced LNG Export Prices and Country of Destination

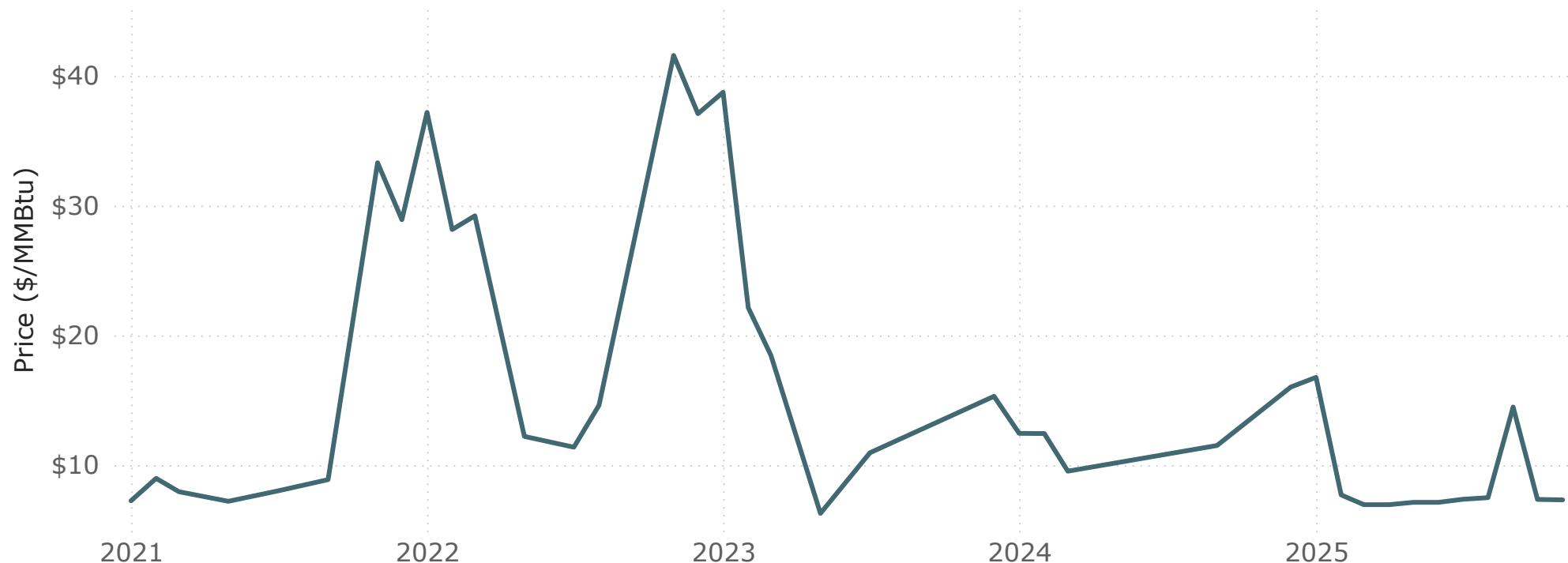
Price (\$/MMBtu)	2024	2025											
Region of Destination	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	
<b>LNG Exports by Vessel</b>													
Argentina	-	-	-	-	\$6.44	\$5.72	\$6.43	\$6.84	-	-	-	-	-
Bahrain*	-	-	-	-	-	\$10.68	\$8.72	\$10.85	\$12.51	-	-	-	-
Bangladesh	\$5.20	\$13.70	\$7.16	-	\$10.79	\$7.88	\$6.42	\$7.33	\$5.43	\$5.84	\$6.84	-	-
Belgium	-	\$6.66	\$12.62	\$9.87	\$11.98	\$8.92	\$9.37	\$7.66	\$7.66	\$7.55	\$8.52	\$9.60	-
Brazil	\$6.70	-	\$7.17	\$7.00	\$7.65	\$6.74	\$5.69	\$6.46	\$7.81	\$8.59	\$6.38	\$6.45	-
Chile*	\$5.87	\$7.64	-	\$6.91	\$6.51	\$5.65	\$6.19	\$6.73	-	\$6.93	-	\$6.40	-
China	\$5.99	-	-	-	-	-	-	-	-	\$5.62	-	-	-
Colombia*	\$4.89	-	\$7.81	\$8.12	\$7.27	\$5.10	\$6.14	\$5.88	\$6.57	\$5.37	-	\$6.51	-
Croatia	\$6.42	\$7.15	\$6.87	-	\$7.63	\$7.04	\$7.50	\$7.15	-	\$5.97	\$5.74	\$6.70	-
Dominican Republic*	\$6.70	\$8.83	\$9.17	\$6.58	\$6.60	\$6.35	\$7.08	\$8.39	\$6.63	\$6.00	\$7.81	\$9.14	-
Egypt	\$6.80	\$8.67	\$6.80	\$8.59	\$7.00	\$6.67	\$6.72	\$6.90	\$7.67	\$6.85	\$6.64	\$6.71	-
El Salvador*	-	-	-	-	-	-	\$5.56	-	-	-	\$6.90	-	-
Finland	\$7.05	-	\$7.16	-	\$6.40	\$6.49	\$7.07	\$6.87	-	\$6.14	-	\$6.52	-
France	\$7.78	\$7.40	\$8.22	\$9.02	\$7.95	\$6.46	\$6.96	\$5.88	\$7.38	\$6.64	\$7.56	\$7.51	-
Germany	\$12.02	\$10.66	\$10.84	\$10.81	\$9.59	\$8.67	\$8.90	\$9.33	\$9.68	\$7.84	\$7.46	\$7.55	-
Greece	\$8.98	\$6.97	\$6.90	-	\$11.56	\$9.85	\$9.09	\$8.33	\$7.56	\$6.04	\$5.88	\$8.81	-
India	\$6.57	\$7.13	\$7.08	\$6.95	\$7.21	\$7.09	\$6.72	\$6.80	\$6.47	\$6.28	\$6.19	\$6.73	-
Indonesia	\$5.76	-	-	-	-	-	-	-	-	-	-	-	-
Italy	\$8.01	\$7.79	\$9.18	\$8.46	\$8.04	\$8.99	\$7.34	\$6.78	\$6.82	\$7.08	\$7.34	\$7.77	-
Jamaica	\$5.68	\$5.76	-	-	-	-	-	\$6.77	-	-	-	\$6.51	-
Japan	\$6.73	\$7.70	\$7.02	\$7.31	\$8.25	\$7.18	\$7.15	\$7.58	\$7.52	\$6.83	\$6.39	\$7.22	-
Jordan*	\$4.28	\$8.71	\$6.68	\$10.10	\$10.31	-	-	-	\$10.37	-	\$10.07	-	-
Kuwait	-	-	-	-	-	\$5.62	\$5.65	-	-	-	-	-	-
Lithuania	\$7.30	\$7.10	\$6.84	\$7.35	\$7.18	\$6.01	\$6.81	\$8.49	\$6.00	\$5.79	\$11.63	\$6.44	-
Malta	-	-	-	\$4.60	-	-	\$3.62	-	-	-	-	-	-
Mexico*	\$5.68	-	-	-	\$7.64	-	-	\$5.50	\$3.74	-	-	\$8.82	-
Netherlands	\$6.83	\$8.67	\$8.58	\$8.51	\$8.56	\$6.79	\$7.24	\$7.25	\$6.95	\$7.47	\$6.42	\$8.32	-
Panama*	-	\$11.94	\$7.69	\$7.59	\$6.37	\$6.57	\$6.80	\$7.39	\$7.17	-	\$10.07	-	-
Philippines	-	-	-	-	-	-	-	\$8.58	-	-	-	\$6.51	-
Poland	\$8.79	\$8.43	\$6.59	\$7.66	\$7.79	\$6.22	\$6.39	\$7.14	\$5.82	\$7.01	\$7.51	\$6.52	-
Portugal	\$5.95	\$6.80	\$6.07	\$7.09	\$6.54	\$5.65	\$5.96	\$6.86	\$6.30	\$5.52	\$5.26	\$5.88	-
Senegal	-	-	-	-	\$8.17	-	-	\$6.45	\$5.96	-	\$7.41	-	-
Singapore*	\$5.92	-	-	-	-	\$6.74	-	-	\$7.17	-	\$6.36	-	-
South Korea*	\$6.20	\$7.10	\$7.24	\$8.13	\$8.29	\$6.77	\$6.82	\$8.01	\$6.53	\$5.90	\$6.04	\$6.96	-
Spain	\$8.30	\$8.99	\$7.62	\$9.06	\$7.56	\$6.61	\$7.85	\$6.83	\$6.44	\$5.81	\$6.82	\$6.97	-
Taiwan	\$5.26	\$7.04	\$6.04	\$7.49	\$7.74	\$6.84	\$7.63	\$6.28	\$7.61	\$6.60	\$5.93	\$6.95	-
Thailand	\$5.92	-	\$7.16	\$7.04	\$7.48	\$7.32	-	\$7.94	\$5.51	-	\$5.30	\$5.84	-
Turkiye	\$7.48	\$8.43	\$8.30	\$8.67	\$6.48	\$10.03	\$10.22	\$5.65	\$6.17	-	\$6.60	\$7.55	-
United Arab Emirates	-	-	-	\$7.59	\$7.18	-	-	-	-	\$3.58	-	-	-
United Kingdom	\$7.25	\$8.37	\$8.42	\$8.68	\$8.35	\$7.34	\$8.76	\$5.83	-	\$8.02	\$7.20	\$7.46	-
<b>Average Price</b>	<b>\$7.38</b>	<b>\$8.19</b>	<b>\$8.11</b>	<b>\$8.55</b>	<b>\$8.13</b>	<b>\$7.14</b>	<b>\$7.33</b>	<b>\$7.32</b>	<b>\$7.23</b>	<b>\$6.82</b>	<b>\$7.06</b>	<b>\$7.41</b>	-
<b>LNG Exports by ISO Container</b>													
Antigua and Barbuda	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	-	\$10.39	\$10.39	-
Bahamas	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	-
Barbados	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	-
Haiti	-	-	-	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	-
<b>Average Price</b>	<b>\$10.04</b>	<b>\$10.01</b>	<b>\$10.02</b>	<b>\$10.01</b>	<b>\$10.02</b>	<b>\$10.02</b>	<b>\$10.02</b>	<b>\$10.01</b>	<b>\$10.01</b>	<b>\$10.00</b>	<b>\$10.01</b>	<b>\$10.01</b>	<b>\$10.01</b>
<b>LNG Export Average Price</b>	<b>\$7.38</b>	<b>\$8.19</b>	<b>\$8.11</b>	<b>\$8.55</b>	<b>\$8.13</b>	<b>\$7.14</b>	<b>\$7.34</b>	<b>\$7.32</b>	<b>\$7.23</b>	<b>\$6.83</b>	<b>\$7.07</b>	<b>\$7.41</b>	-

\* Free Trade Agreement Countries.

- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

- not applicable(-).

### U.S. LNG Import Prices (November 2025)



### 17: U.S. LNG Import Prices by Country of Origin and Point of Entry

Price (\$/MMBtu)	2025											
	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov
<b>LNG Imports by Vessel</b>												
<b>Canada*</b>												
Long Beach, CA	\$7.22	\$6.78	\$7.70	\$6.95	\$6.95	\$7.13	\$7.13	\$7.37	\$7.49	\$7.44	\$7.35	\$7.32
<b>Trinidad and Tobago</b>												
Cove Point, MD	\$13.90	-	-	-	-	-	-	-	-	-	-	-
Everett, MA	\$17.57	\$17.57	-	-	-	-	-	-	-	\$14.93	-	-
<b>Average Price</b>	<b>\$16.02</b>	<b>\$16.76</b>	<b>\$7.70</b>	<b>\$6.95</b>	<b>\$6.95</b>	<b>\$7.13</b>	<b>\$7.13</b>	<b>\$7.37</b>	<b>\$7.49</b>	<b>\$14.48</b>	<b>\$7.35</b>	<b>\$7.32</b>

#### Notes

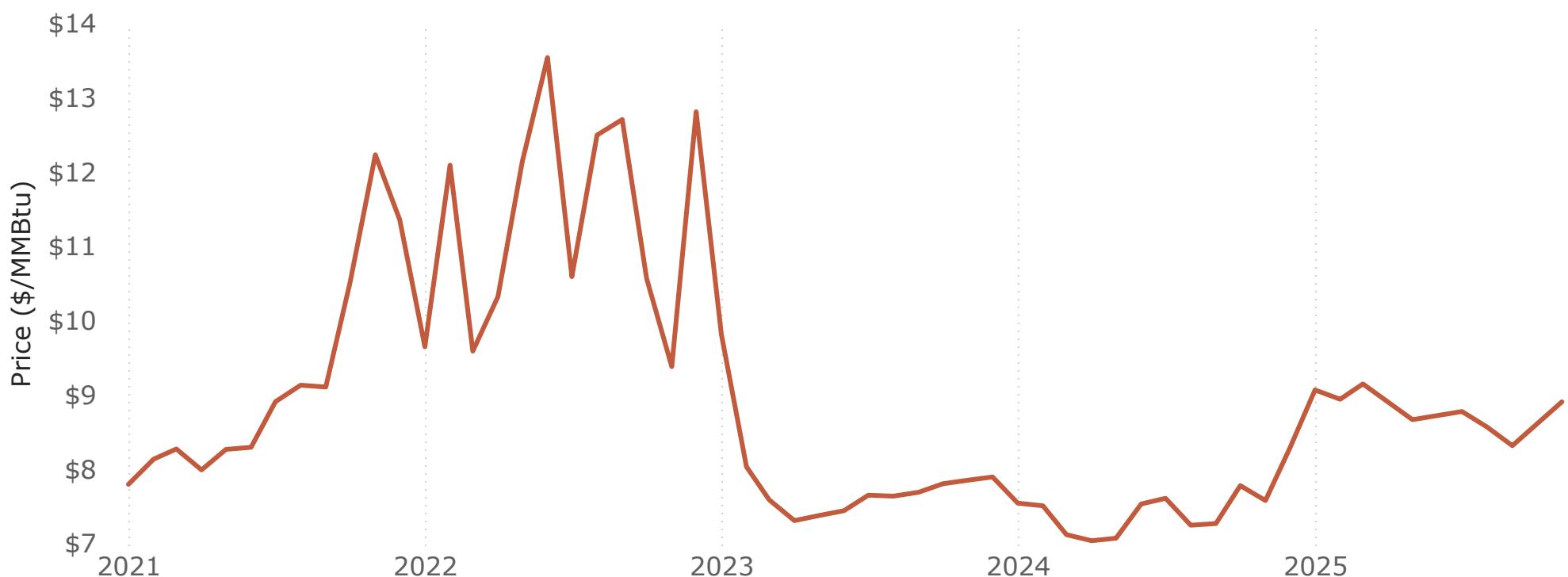
- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG imports exclude U.S. sourced natural gas.
- not applicable(-).
- \* Free Trade Agreement Countries.

# Puerto Rico LNG Import Prices

Year-to-Date and Annual Summary

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## Puerto Rico LNG Import Prices (November 2025)



## 18: Puerto Rico LNG Import Prices by Country of Origin

Price (\$/MMBtu)	2025											
	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov
<b>LNG Imports by Vessel</b>												
Nigeria	\$7.29	-	\$8.94	\$7.29	-	-	-	-	-	-	-	-
Trinidad and Tobago	\$8.97	\$9.07	-	\$9.52	-	\$8.67	-	\$8.78	\$8.57	\$8.32	-	\$8.91
<b>Average Price</b>	<b>\$8.29</b>	<b>\$9.07</b>	<b>\$8.94</b>	<b>\$9.15</b>	<b>-</b>	<b>\$8.67</b>	<b>-</b>	<b>\$8.78</b>	<b>\$8.57</b>	<b>\$8.32</b>	<b>-</b>	<b>\$8.91</b>

### Notes

- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG imports exclude U.S. sourced natural gas.
- not applicable(-).
- \* Free Trade Agreement Countries.

# **U.S. Natural Gas Import & Export Prices by Pipeline and Truck Summary**

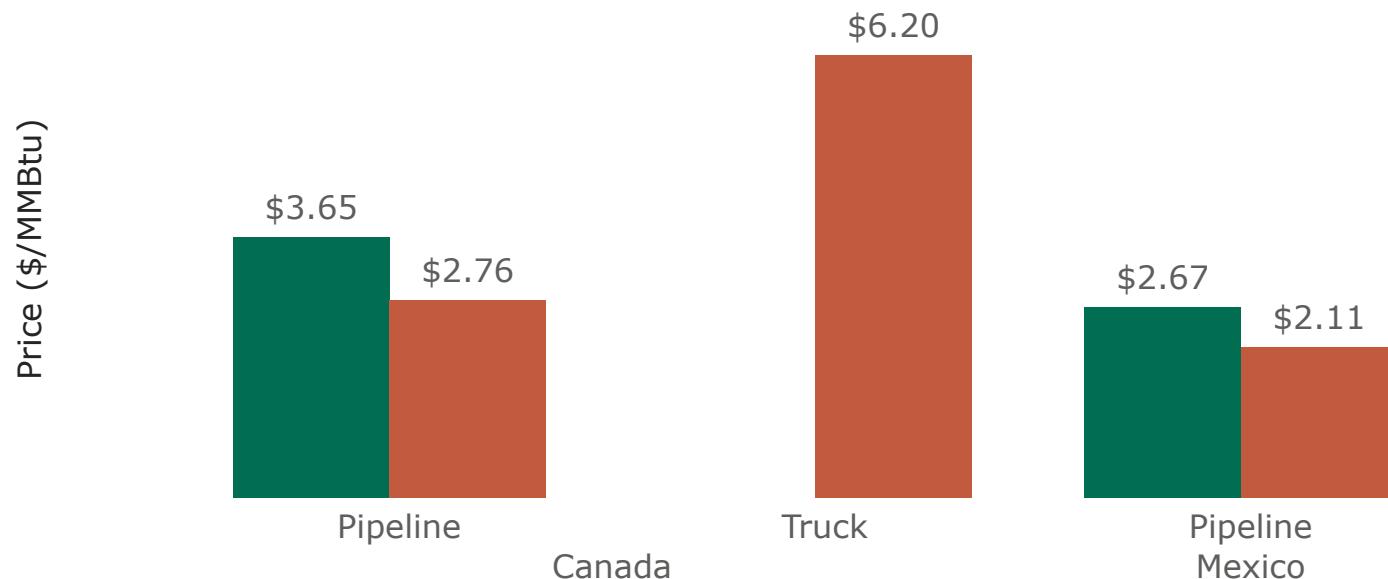
# U.S. Natural Gas Import & Export by Pipeline & Truck Prices

## Monthly Summary

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### U.S. Natural Gas Import & Export by Pipeline & Truck Prices (November 2025)

● Exports ● Imports



### 19a. Monthly Summary: U.S. Natural Gas Import & Export by Pipeline & Truck Prices

Price (\$/MMBtu)	Monthly			Percentage Change	
Mode of Transport	Nov 2025	Oct 2025	Nov 2024	Nov 2025 vs. Oct 2025	Nov 2025 vs. Nov 2024
<b>Mexico</b>					
<b>Exports</b>					
Pipeline	\$2.67	\$1.77	\$1.67	34%	60%
Truck	-	-	\$5.91	-	-
<b>Average Price</b>	<b>\$2.67</b>	<b>\$1.77</b>	<b>\$1.67</b>	<b>34%</b>	<b>60%</b>
<b>Imports</b>					
Pipeline	\$2.11	\$1.68	\$1.13	20%	86%
Truck	-	-	-	-	-
<b>Average Price</b>	<b>\$2.11</b>	<b>\$1.68</b>	<b>\$1.13</b>	<b>20%</b>	<b>86%</b>
<b>Canada</b>					
<b>Exports</b>					
Pipeline	\$3.65	\$2.57	\$2.29	30%	60%
Truck	-	\$12.80	\$5.17	-	-
<b>Average Price</b>	<b>\$3.65</b>	<b>\$2.57</b>	<b>\$2.29</b>	<b>30%</b>	<b>59%</b>
<b>Imports</b>					
Pipeline	\$2.76	\$1.89	\$1.88	32%	47%
Truck	\$6.20	\$5.84	\$3.71	6%	67%
<b>Average Price</b>	<b>\$2.77</b>	<b>\$1.89</b>	<b>\$1.88</b>	<b>32%</b>	<b>47%</b>

#### Notes

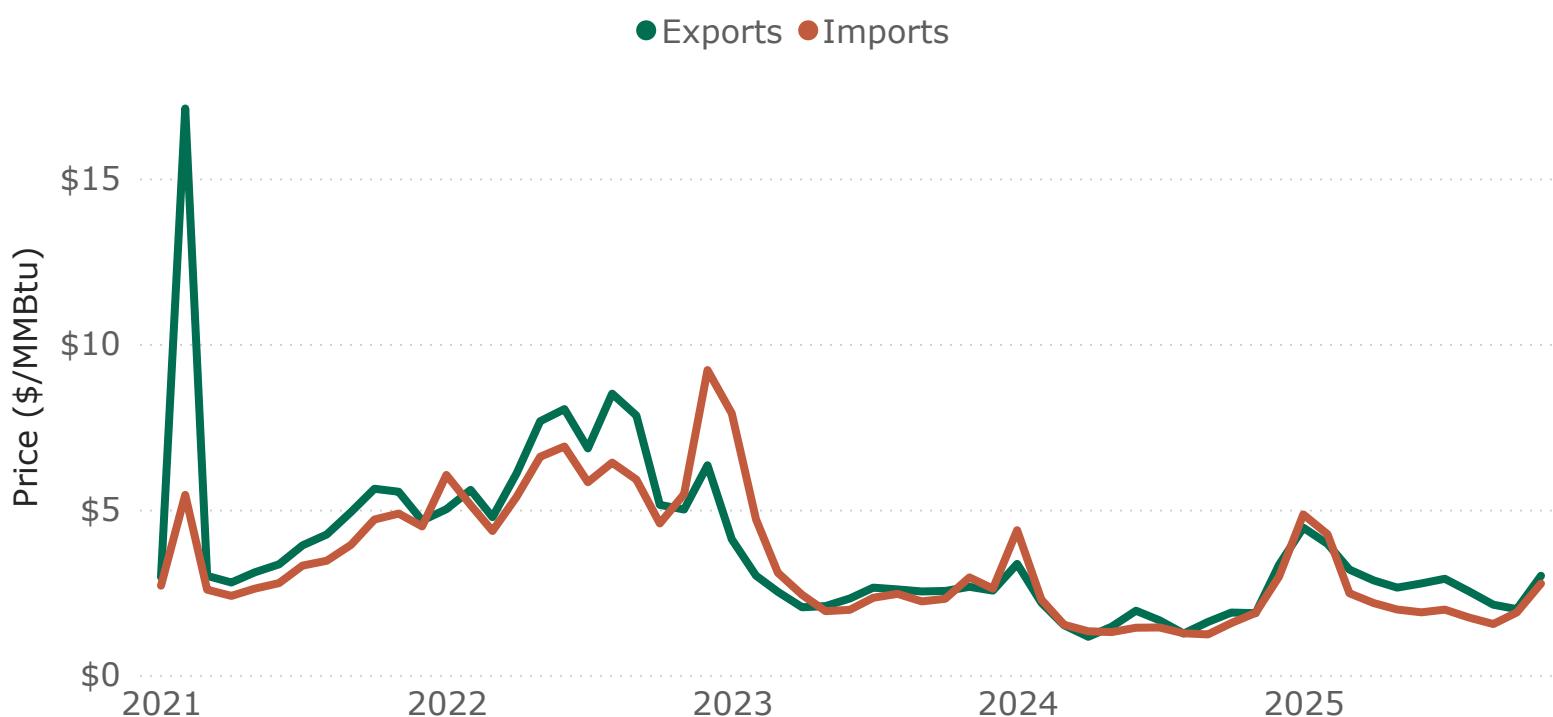
- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- not applicable(-).

# U.S. Natural Gas Import & Export by Pipeline & Truck Prices

Year-to-Date and Annual Summary

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## U.S. Natural Gas Import & Export by Pipeline & Truck Prices



### 19a. Monthly Summary: U.S. Natural Gas Import & Export by Pipeline & Truck Prices

Price (\$/MMBtu)	Year-to-Date (Jan-Nov)			Annual		
	Mode of Transport	YTD 2025	YTD 2024	% Change	2024	2023
<b>Mexico</b>						
<b>Exports</b>						
Pipeline	\$2.73	\$1.71	60%	\$1.81	\$2.65	-32%
Truck	-	\$5.96	-	\$5.96	\$8.21	-27%
<b>Average Price</b>	<b>\$2.73</b>	<b>\$1.71</b>	<b>60%</b>	<b>\$1.81</b>	<b>\$2.65</b>	<b>-32%</b>
<b>Imports</b>						
Pipeline	\$2.04	\$1.33	53%	\$1.86	\$16.68	-89%
Truck	-	-	-	-	-	-
<b>Average Price</b>	<b>\$2.04</b>	<b>\$1.33</b>	<b>53%</b>	<b>\$1.86</b>	<b>\$16.68</b>	<b>-89%</b>
<b>Canada</b>						
<b>Exports</b>						
Pipeline	\$3.45	\$2.06	68%	\$2.23	\$2.59	-14%
Truck	\$9.38	\$5.73	64%	\$6.03	\$8.63	-30%
<b>Average Price</b>	<b>\$3.45</b>	<b>\$2.06</b>	<b>68%</b>	<b>\$2.23</b>	<b>\$2.59</b>	<b>-14%</b>
<b>Imports</b>						
Pipeline	\$2.62	\$1.85	42%	\$1.96	\$3.13	-37%
Truck	\$4.77	\$4.06	17%	\$3.97	\$4.99	-20%
<b>Average Price</b>	<b>\$2.62</b>	<b>\$1.85</b>	<b>42%</b>	<b>\$1.96</b>	<b>\$3.14</b>	<b>-37%</b>

#### Notes

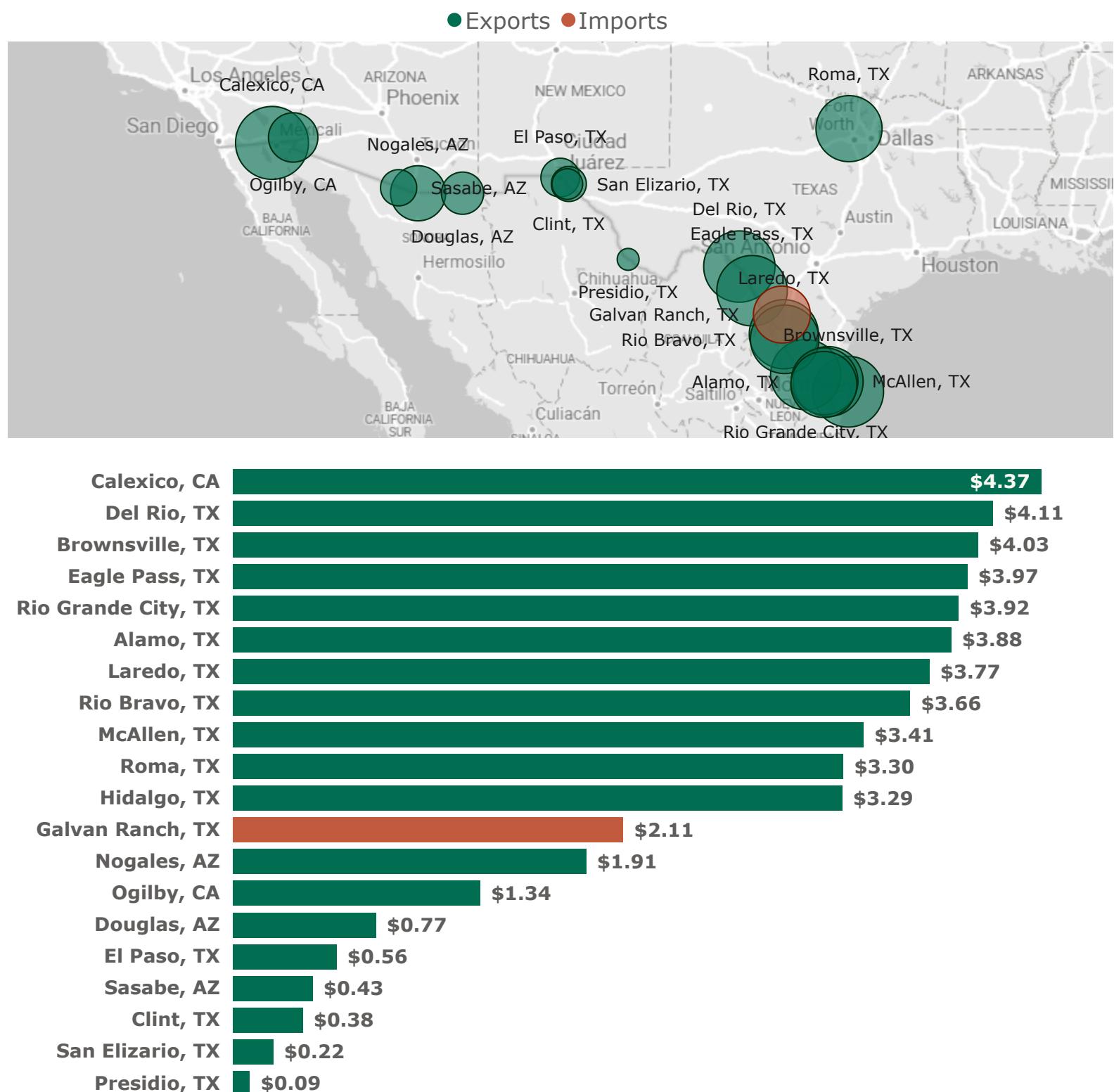
- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- not applicable(-).

# U.S. Natural Gas Import & Export with Mexico Prices

## Summary

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### 20: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit (November 2025)



#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Import & Export with Mexico Prices

## Monthly Summary

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### 20a. Monthly Summary: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit

Point of Entry/Exit	Nov 2025	Monthly		Percentage Change	
		Oct 2025	Nov 2024	Nov 2025 vs. Oct 2025	Nov 2025 vs. Nov 2024
<b>Exports to Mexico</b>					
Calexico, CA	\$4.37	\$3.96	\$4.25	9%	3%
Del Rio, TX	\$4.11	\$3.70	\$2.90	10%	42%
Brownsville, TX	\$4.03	\$3.42	\$2.45	15%	64%
Eagle Pass, TX	\$3.97	\$3.57	\$2.89	10%	37%
Rio Grande City, TX	\$3.92	\$3.38	\$2.35	14%	67%
Alamo, TX	\$3.88	\$3.25	\$2.39	16%	63%
Laredo, TX	\$3.77	\$3.12	\$2.19	17%	72%
Rio Bravo, TX	\$3.66	\$3.05	\$2.09	17%	75%
McAllen, TX	\$3.41	\$2.88	\$2.25	16%	52%
Roma, TX	\$3.30	\$3.04	\$2.09	8%	58%
Hidalgo, TX	\$3.29	\$2.82	\$2.04	14%	61%
Nogales, AZ	\$1.91	\$0.01	\$1.13	99%	69%
Ogilby, CA	\$1.34	\$0.21	\$1.22	84%	10%
Douglas, AZ	\$0.77	-\$0.18	\$1.16	123%	-33%
El Paso, TX	\$0.56	-\$0.82	\$0.60	246%	-7%
Sasabe, AZ	\$0.43	-\$0.69	\$0.44	260%	-2%
Clint, TX	\$0.38	-\$0.29	\$0.37	178%	2%
San Elizario, TX	\$0.22	-\$1.06	\$0.30	6x	-27%
Presidio, TX	\$0.09	-\$1.01	-\$0.04	12x	-3x
Bisbee, AR	-	-	-	-	-
Penitas, TX	-	-	\$2.01	-	-
<b>Average Price</b>	<b>\$2.67</b>	<b>\$1.77</b>	<b>\$1.67</b>	<b>34%</b>	<b>60%</b>
<b>Imports from Mexico</b>					
Galvan Ranch, TX	\$2.11	\$1.68	\$1.13	20%	87%
Otay Mesa, CA	-	-	\$2.11	-	-
<b>Average Price</b>	<b>\$2.11</b>	<b>\$1.68</b>	<b>\$1.13</b>	<b>20%</b>	<b>86%</b>

#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Import & Export with Mexico Prices

## Year-to-Date and Annual Summary

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### 20b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit

Price (\$/MMBtu) Point of Entry/Exit	Year-to-Date (Jan-Nov)			Annual		
	YTD 2025	YTD 2024	% Change	2024	2023	% Change
<b>Exports to Mexico</b>						
Calexico, CA	\$4.55	\$4.94	-8%	\$5.06	\$3.95	28%
Del Rio, TX	\$4.09	\$3.00	36%	\$3.12	\$3.58	-13%
Eagle Pass, TX	\$3.95	\$2.95	34%	\$3.05	\$3.56	-14%
Brownsville, TX	\$3.68	\$2.39	54%	\$2.46	\$2.86	-14%
Rio Grande City, TX	\$3.59	\$2.44	47%	\$2.52	\$2.87	-12%
Alamo, TX	\$3.53	\$2.45	44%	\$2.54	\$2.92	-13%
Laredo, TX	\$3.38	\$2.23	52%	\$2.30	\$2.71	-15%
Rio Bravo, TX	\$3.29	\$2.21	49%	\$2.28	\$2.64	-14%
Roma, TX	\$3.23	\$2.16	49%	\$2.24	\$2.68	-16%
Penitas, TX	\$3.22	\$2.36	37%	\$2.50	-	-
McAllen, TX	\$3.22	\$2.44	32%	\$2.52	\$2.81	-10%
Hidalgo, TX	\$3.10	\$2.10	48%	\$2.19	\$2.57	-15%
Nogales, AZ	\$2.88	\$2.48	16%	\$2.57	\$3.47	-26%
Bisbee, AR	\$2.61	-	-	-	-	-
Ogilby, CA	\$2.03	\$1.47	38%	\$1.58	\$3.44	-54%
El Paso, TX	\$1.56	\$0.69	126%	\$0.86	\$2.55	-66%
Douglas, AZ	\$1.51	\$1.00	50%	\$1.12	\$2.58	-56%
Clint, TX	\$1.41	\$0.33	3x	\$0.49	\$1.93	-74%
Sasabe, AZ	\$1.22	\$0.33	271%	\$0.38	\$3.32	-89%
San Elizario, TX	\$1.19	\$0.14	8x	\$0.29	\$2.10	-86%
Presidio, TX	\$0.98	\$0.13	6x	\$0.30	\$1.93	-85%
<b>Average Price</b>	<b>\$2.73</b>	<b>\$1.71</b>	<b>60%</b>	<b>\$1.81</b>	<b>\$2.65</b>	<b>-32%</b>
<b>Imports from Mexico</b>						
Galvan Ranch, TX	\$2.04	\$1.07	90%	\$1.18	\$1.62	-27%
Otay Mesa, CA	-	\$2.39	-	\$2.71	\$22.01	-88%
<b>Average Price</b>	<b>\$2.04</b>	<b>\$1.33</b>	<b>53%</b>	<b>\$1.86</b>	<b>\$16.68</b>	<b>-89%</b>

#### Notes

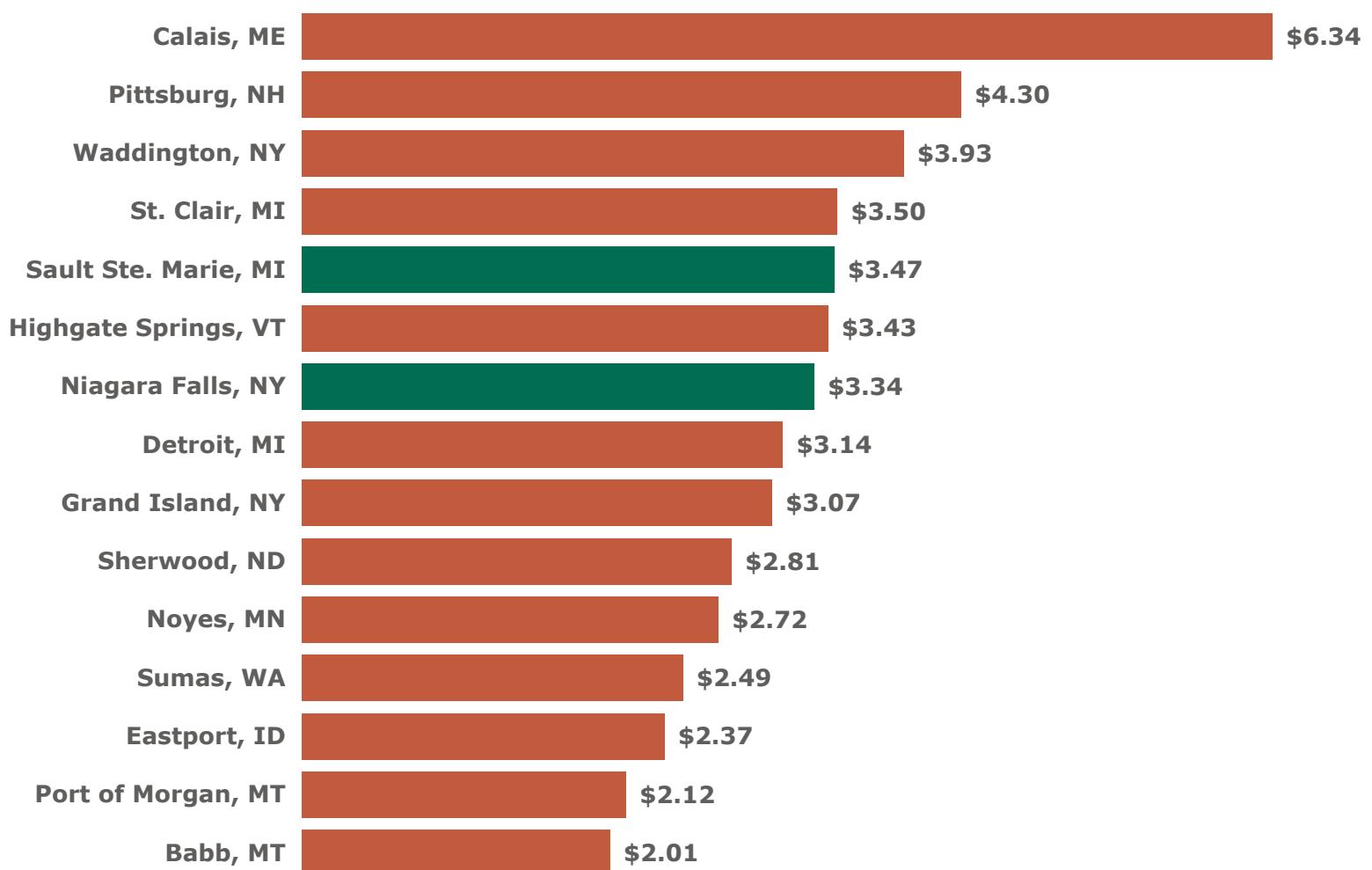
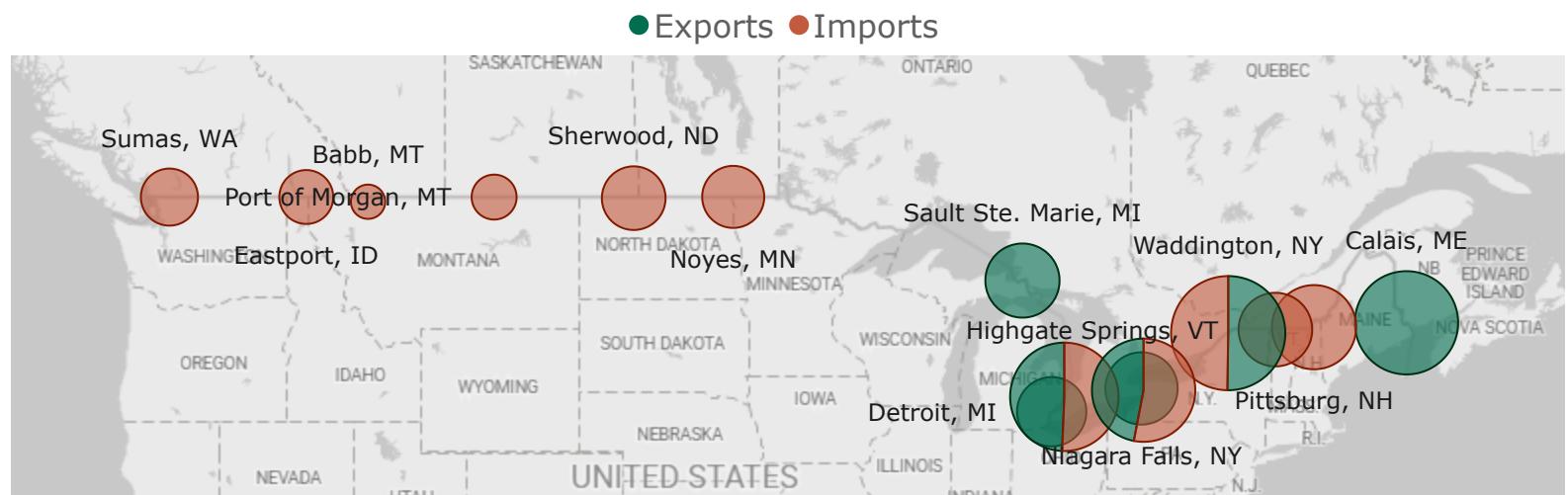
- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Import & Export with Canada Prices

## Summary

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### 21: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit (November 2025)



#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- Points of entry/exit with flows less than 1Bcf are excluded. For additional information, please go to the summary tables 21a and 21b.
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Import & Export with Canada Prices

## Monthly Summary

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### 21a. Monthly Summary: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit

Price (\$/MMBtu)	Monthly			Percentage Change	
	Point of Entry/Exit	Nov 2025	Oct 2025	Nov 2024	Nov 2025 vs. Oct 2025
<b>Exports to Canada</b>					
Calais, ME	\$6.39	\$2.98	\$3.73	53%	71%
Waddington, NY	\$3.96	\$2.73	\$2.65	31%	49%
St. Clair, MI	\$3.49	\$2.72	\$2.21	22%	58%
Sault Ste. Marie, MI	\$3.47	\$2.83	\$1.90	19%	83%
Niagara Falls, NY	\$3.34	\$2.28	\$1.94	32%	72%
Detroit, MI	\$3.14	\$2.61	\$1.93	17%	63%
Grand Island, NY	\$3.00	\$2.08	\$1.82	31%	65%
Buffalo, NY	\$2.54	-	-	-	-
Sweetgrass, MT	\$2.54	-	-	-	-
Noyes, MN	\$2.43	\$0.93	\$1.18	62%	106%
Portal, ND	\$1.60	\$0.52	\$0.73	68%	119%
Sumas, WA	\$1.34	\$1.21	\$1.47	10%	-9%
Champlain, NY	-	-	-	-	-
International Falls, MN	-	-	\$1.66	-	-
Marysville, MI	-	-	-	-	-
Pittsburg, NH	-	\$2.18	-	-	-
Port Huron, MI	-	-	\$1.66	-	-
Sherwood, ND	-	-	-	-	-
<b>Average Price</b>	<b>\$3.65</b>	<b>\$2.57</b>	<b>\$2.29</b>	<b>30%</b>	<b>59%</b>
<b>Imports from Canada</b>					
Alcan, Ak	\$8.58	\$7.47	\$6.97	13%	23%
Blaine, WA	\$7.06	\$7.46	\$6.54	-6%	8%
Jackman, ME	\$6.95	\$6.75	\$3.33	3%	109%
Calais, ME	\$5.46	\$2.74	\$13.00	50%	-58%
Massena, NY	\$4.34	\$4.02	\$3.17	7%	37%
Champlain, NY	\$4.31	\$2.97	\$2.46	31%	75%
Pittsburg, NH	\$4.30	\$2.64	\$2.55	39%	69%
Portal, ND	\$4.20	\$3.26	\$3.24	22%	30%
Waddington, NY	\$3.92	\$2.78	\$2.37	29%	65%
St. Clair, MI	\$3.58	\$2.78	\$2.14	22%	67%
Houlton, ME	\$3.47	\$2.47	\$2.61	29%	33%
Highgate Springs, VT	\$3.43	\$2.80	\$2.23	19%	54%
Grand Island, NY	\$3.39	\$2.48	\$1.82	27%	86%
Detroit, MI	\$3.28	\$2.72	\$2.64	17%	24%
Sherwood, ND	\$2.81	\$2.19	\$1.62	22%	73%
Warroad, MN	\$2.76	\$2.07	\$2.21	25%	25%
Noyes, MN	\$2.72	\$1.86	\$1.56	32%	74%
Sumas, WA	\$2.49	\$1.54	\$2.45	38%	1%
Eastport, ID	\$2.37	\$1.60	\$1.65	33%	43%
Port of Morgan, MT	\$2.12	\$1.72	\$1.63	19%	30%
Babb, MT	\$2.01	\$1.29	\$1.37	36%	47%
Whitlash, MT	\$1.83	\$1.50	\$1.04	18%	76%
Buffalo, NY	-	-	-	-	-
Havre, MT	-	-	-	-	-
International Falls, MN	-	-	-	-	-
Niagara Falls, NY	-	-	-	-	-
Port Huron, MI	-	-	-	-	-
Sault Ste. Marie, MI	-	-	-	-	-
Sweetgrass, MT	-	-	-	-	-
<b>Average Price</b>	<b>\$2.77</b>	<b>\$1.89</b>	<b>\$1.88</b>	<b>32%</b>	<b>47%</b>

#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

# U.S. Natural Gas Import & Export with Canada Prices

## Year-to-Date and Annual Summary

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### 21b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit

Price (\$/MMBtu) Point of Entry/Exit	Year-to-Date (Jan-Nov)			Annual		
	YTD 2025	YTD 2024	% Change	2024	2023	% Change
<b>Exports to Canada</b>						
Calais, ME	\$6.24	\$2.91	114%	\$3.51	\$3.72	-6%
Waddington, NY	\$3.72	\$2.34	59%	\$2.51	\$3.01	-17%
St. Clair, MI	\$3.32	\$2.05	62%	\$2.19	\$2.63	-17%
Sherwood, ND	\$3.18	-	-	-	-	-
Detroit, MI	\$3.17	\$1.87	70%	\$1.98	\$2.44	-19%
Niagara Falls, NY	\$2.94	\$1.76	68%	\$1.85	\$2.07	-11%
Sault Ste. Marie, MI	\$2.90	\$1.90	53%	\$1.98	\$2.59	-24%
Grand Island, NY	\$2.70	\$1.57	72%	\$1.66	\$1.92	-14%
Pittsburg, NH	\$2.49	\$1.65	51%	\$1.65	\$2.12	-23%
Buffalo, NY	\$2.47	\$2.08	19%	\$2.08	\$1.91	9%
Sweetgrass, MT	\$2.23	\$1.71	30%	\$1.71	\$2.94	-42%
Noyes, MN	\$2.05	\$1.88	9%	\$1.90	\$2.22	-14%
Sumas, WA	\$1.79	\$3.31	-46%	\$3.28	\$3.72	-12%
Portal, ND	\$0.74	\$1.01	-26%	\$1.03	\$1.88	-45%
Champlain, NY	-	-	-	-	\$2.40	-
International Falls, MN	-	\$1.70	-	\$1.70	-	-
Marysville, MI	-	-	-	-	\$2.47	-
Port Huron, MI	-	\$1.70	-	\$1.70	-	-
<b>Average Price</b>	<b>\$3.45</b>	<b>\$2.06</b>	<b>68%</b>	<b>\$2.23</b>	<b>\$2.59</b>	<b>-14%</b>
<b>Imports from Canada</b>						
Calais, ME	\$15.01	\$10.59	42%	\$10.72	\$11.75	-9%
Niagara Falls, NY	\$8.71	\$12.40	-30%	\$12.40	\$17.85	-31%
Alcan, Ak	\$7.76	\$7.41	5%	\$7.42	\$7.99	-7%
Blaine, WA	\$7.29	\$6.71	9%	\$6.71	\$8.36	-20%
Waddington, NY	\$5.91	\$2.71	118%	\$2.99	\$3.70	-19%
Champlain, NY	\$5.62	\$2.98	88%	\$3.20	\$4.24	-24%
Jackman, ME	\$5.37	\$3.95	36%	\$3.87	\$6.93	-44%
Pittsburg, NH	\$5.29	\$2.63	101%	\$3.09	\$3.28	-6%
Massena, NY	\$5.02	\$3.81	32%	\$3.87	\$5.20	-26%
Houlton, ME	\$4.02	\$2.86	41%	\$3.02	\$6.56	-54%
Grand Island, NY	\$3.95	\$2.10	88%	\$2.13	\$2.18	-2%
Detroit, MI	\$3.89	\$2.08	87%	\$2.15	\$2.40	-10%
Highgate Springs, VT	\$3.36	\$2.26	48%	\$2.38	\$3.29	-28%
Portal, ND	\$3.27	\$3.17	3%	\$3.17	\$3.79	-16%
St. Clair, MI	\$3.02	\$2.03	49%	\$2.07	\$2.33	-11%
Warroad, MN	\$2.78	\$2.16	29%	\$2.22	\$3.69	-40%
Sweetgrass, MT	\$2.64	\$1.88	41%	\$1.88	\$3.07	-39%
Sherwood, ND	\$2.57	\$1.65	56%	\$1.74	\$2.20	-21%
Noyes, MN	\$2.39	\$1.54	55%	\$1.65	\$2.30	-28%
Buffalo, NY	\$2.21	\$2.13	4%	\$2.13	\$1.85	15%
Port of Morgan, MT	\$1.84	\$1.64	12%	\$1.68	\$2.32	-28%
Eastport, ID	\$1.79	\$1.52	18%	\$1.56	\$3.15	-50%
Sumas, WA	\$1.76	\$2.01	-12%	\$2.12	\$5.19	-59%
Whitlash, MT	\$1.37	\$1.07	28%	\$1.10	\$2.07	-47%
Babb, MT	\$1.27	\$1.30	-2%	\$1.32	\$2.13	-38%
Havre, MT	\$1.12	-	-	-	-	-
International Falls, MN	-	\$1.71	-	\$1.71	-	-
Port Huron, MI	-	\$1.71	-	\$1.71	-	-
Sault Ste. Marie, MI	-	\$1.71	-	\$1.71	-	-
<b>Average Price</b>	<b>\$2.62</b>	<b>\$1.85</b>	<b>42%</b>	<b>\$1.96</b>	<b>\$3.14</b>	<b>-37%</b>

#### Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- not applicable(-).
- Some points of entry/exit include pipeline and truck.

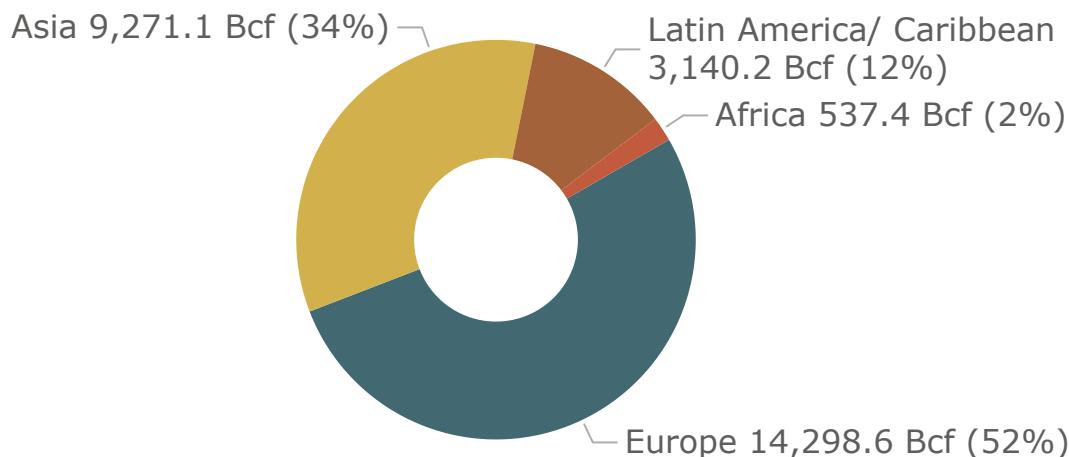
## **Appendices and Miscellaneous**

## Cumulative U.S.-Produced LNG Exports

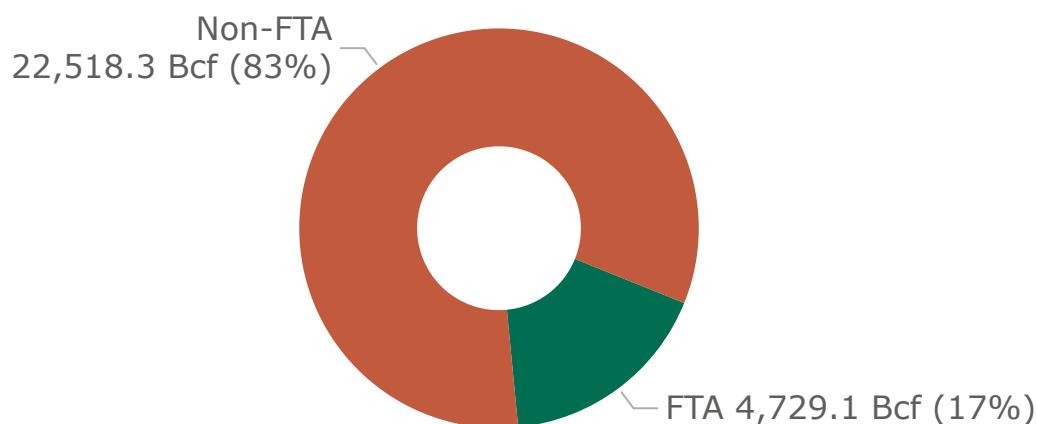
### Cumulative Summary

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## Cumulative U.S.-Produced LNG Exports by Region of Destination (Feb 2016 to Nov 2025)



## Cumulative U.S.-Produced LNG Exports by Free Trade Agreement Status (Feb 2016 to Nov 2025)



## 22: Cumulative U.S.-Produced LNG Exports by Region of Destination (Feb 2016 to Nov 2025)

Region of Destination	Volume (Bcf)	Volume (% of Total)	No. of Cargos	No. of Countries	% nFTA
<b>LNG Exports by Vessel</b>					
Europe	14,298.6	52.5%	4427	15	100%
Asia	9,271.1	34.0%	2781	17	68%
Latin America/ Caribbean	3,132.2	11.5%	1208	9	43%
Africa	537.4	2.0%	164	3	100%
<b>Total</b>	<b>27,239.4</b>	<b>100.0%</b>	<b>8580</b>	<b>44</b>	<b>83%</b>
<b>LNG Exports by ISO Container</b>					
Latin America/ Caribbean	8.0	0.0%	2265	6	100%
Europe	0.0	0.0%	2	2	100%
<b>Total</b>	<b>8.0</b>	<b>0.0%</b>	<b>2267</b>	<b>8</b>	<b>100%</b>
<b>Total LNG Exports</b>	<b>27,247.4</b>	<b>100.0%</b>		<b>49</b>	<b>83%</b>

### Notes

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

# Cumulative U.S.-Produced LNG Exports

## Cumulative Summary

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### 23: Cumulative U.S.-Produced LNG Exports by Country of Destination (Feb 2016 to Nov 2025)

Country of Destination	Rank	Volume (Bcf)	Volume (% of Total)	No. of Cargos
<b>LNG Exports by Vessel</b>				
South Korea*	1	2,520.6	9%	733
Netherlands	2	2,389.8	9%	702
France	3	2,310.6	8%	711
Japan	4	2,098.0	8%	620
United Kingdom	5	1,996.3	7%	599
Spain	6	1,872.0	7%	610
China	7	1,368.9	5%	414
Turkiye	8	1,231.1	5%	377
India	9	1,193.5	4%	348
Italy	10	1,011.5	4%	308
Brazil	11	834.4	3%	297
Poland	12	745.2	3%	222
Germany	13	733.9	3%	221
Taiwan	14	658.9	2%	208
Mexico*	15	582.6	2%	180
Chile*	16	544.8	2%	172
Egypt	17	527.0	2%	156
Portugal	18	465.3	2%	146
Belgium	19	459.4	2%	144
Argentina	20	419.4	2%	184
Dominican Republic*	21	404.2	1%	170
Greece	22	361.4	1%	152
Lithuania	23	328.1	1%	104
Thailand	24	309.8	1%	88
Croatia	25	272.7	1%	87
Kuwait	26	234.0	1%	69
Jordan*	27	200.8	1%	60
Singapore*	28	194.5	1%	62
Bangladesh	29	187.4	1%	59
Colombia*	30	141.1	1%	76
Pakistan	31	132.0	0%	41
Panama*	32	114.9	0%	57
Finland	33	89.9	0%	29
Jamaica	34	82.7	0%	68
United Arab Emirates	35	63.6	0%	19
Malta	36	31.3	0%	15
Israel	37	28.0	0%	9
Malaysia	38	21.9	0%	6
Philippines	39	20.9	0%	6
Indonesia	40	20.7	0%	33
Bahrain*	41	17.5	0%	6
Senegal	42	9.9	0%	7
El Salvador*	43	8.1	0%	4
Mauritania	44	0.5	0%	1
<b>Total</b>		<b>27,239.4</b>	<b>100%</b>	<b>8580</b>
<b>LNG Exports by ISO Container</b>				
Bahamas	1	2.9	0%	1212
Barbados	2	2.1	0%	406
Jamaica	3	2.1	0%	214
Haiti	4	0.7	0%	218
Antigua and Barbuda	5	0.2	0%	214
Nicaragua*	6	<0.1	0%	1
Germany	7	<0.1	0%	1
Netherlands	8	<0.1	0%	1
<b>Total</b>		<b>8.0</b>	<b>0%</b>	<b>2267</b>
<b>Total LNG Exports</b>		<b>27,247.4</b>	<b>100%</b>	

#### Notes

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- \* For classification purposes, Israel is considered nFTA because the U.S. FTA with Israel does not require national treatment for natural gas, meaning natural gas is not covered as a good or service under the FTA.
- \* Free Trade Agreement Countries.

# Historical Countries and Regions of Destination of U.S. LNG Exports

## Appendix A

### Destination of U.S.-Produced LNG Delivered by Country and Region with Trade Agreement Status

Country	Region	FTA status	FTA Type	Name of FTA
Antigua and Barbuda	Latin America/ Caribbean	Non-FTA		
Argentina	Latin America/ Caribbean	Non-FTA		
Bahamas	Latin America/ Caribbean	Non-FTA		
Bahrain*	Asia	FTA	Bilateral	Bahrain Free Trade Agreement (BHFTA)
Bangladesh	Asia	Non-FTA		
Barbados	Latin America/ Caribbean	Non-FTA		
Belgium	Europe	Non-FTA		
Brazil	Latin America/ Caribbean	Non-FTA		
Chile*	Latin America/ Caribbean	FTA	Bilateral	Chile Free Trade Agreement (CLFTA)
China	Asia	Non-FTA		
Colombia*	Latin America/ Caribbean	FTA	Bilateral	Colombia Trade Agreement (COTPA)
Croatia	Europe	Non-FTA		
Dominican Republic*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Egypt	Africa	Non-FTA		
El Salvador*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Finland	Europe	Non-FTA		
France	Europe	Non-FTA		
Germany	Europe	Non-FTA		
Greece	Europe	Non-FTA		
Haiti	Latin America/ Caribbean	Non-FTA		
India	Asia	Non-FTA		
Indonesia	Asia	Non-FTA		
Israel	Asia	Non-FTA	Bilateral	Israel Free Trade Area Agreement (ILFTA)
Italy	Europe	Non-FTA		
Jamaica	Latin America/ Caribbean	Non-FTA		
Japan	Asia	Non-FTA		
Jordan*	Asia	FTA	Bilateral	Jordan Free Trade Agreement (JOFTA)
Kuwait	Asia	Non-FTA		
Lithuania	Europe	Non-FTA		
Malaysia	Asia	Non-FTA		
Malta	Europe	Non-FTA		
Mauritania	Africa	Non-FTA		
Mexico*	Latin America/ Caribbean	FTA	Multilateral	U.S.-Mexico-Canada Agreement (USMCA)
Netherlands	Europe	Non-FTA		
Nicaragua*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Pakistan	Asia	Non-FTA		
Panama*	Latin America/ Caribbean	FTA	Bilateral	Panama Trade Promotion Agreement (PATPA)
Philippines	Asia	Non-FTA		
Poland	Europe	Non-FTA		
Portugal	Europe	Non-FTA		
Senegal	Africa	Non-FTA		
Singapore*	Asia	FTA	Bilateral	Singapore Free Trade Agreement (SGFTA)
South Korea*	Asia	FTA	Bilateral	Korea Free Trade Agreement (KORUS)
Spain	Europe	Non-FTA		
Taiwan	Asia	Non-FTA		
Thailand	Asia	Non-FTA		
Turkiye	Europe	Non-FTA		
United Arab Emirates	Asia	Non-FTA		
United Kingdom	Europe	Non-FTA		

#### Notes

- Source: Office of the United States Trade Representative
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.
- \* For classification purposes, Israel is considered nFTA because the U.S. FTA with Israel does not require national treatment for natural gas, meaning natural gas is not covered as a good or service under the FTA.

### Notes and Definitions

#### 1. Compressed Natural Gas (CNG)

Compressed natural gas (CNG) is natural gas that is compressed to less than 1% of the volume it occupies at standard atmospheric pressure.

#### 2. Free Trade Agreement (FTA)

Countries that have a free trade agreement with the United States requiring national treatment for trade in natural gas.

#### 3. Import & Export by truck & pipeline Prices

The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

#### 4. Imports and Exports by Truck

Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

#### 5. Liquefied Natural Gas (LNG)

Liquefied natural gas (LNG) is natural gas that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.

#### 6. LNG Export Prices

LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

#### 7. LNG Import Prices

LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.

#### 8. LNG Re-Exports

LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S.

#### 9. Long-Term

Long-term imports or exports are volumes traded under a company's long-term authorization. This type of authorization is for a term of more than two years and is for companies that intend on having long-term gas purchase and/or sales contracts.

#### 10. Publication Date

Data are current as of the publication date. Any revisions to reported data will be published in the next scheduled Natural Gas Imports and Exports Monthly.

#### 11. Reporting Metric

Authorization holders are required to file volume data in thousand cubic feet (Mcf). Therefore, data collected does not necessarily include equivalent amounts of energy, measured in million British thermal units (MMBtu).

#### 12. Short-Term

Short-term imports or exports are those cargos imported or exported under a company's short-term or "blanket" authorization. This type of authorization covers supply contracts with terms up to 2 years, including spot cargos. The authorization is not based on a specific supply contract, but covers all of the importer's short-term supply deals. DOE does not have copies of those contracts and they are not filed with the applications.

#### 13. Split Cargo

Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

#### 14. Spot Cargo

Spot cargos are a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Spot cargos could be included in either long-term or short-term authorization types.

#### 15. Volume

Authorization holders are required to file volume data in thousand cubic feet (Mcf). Therefore, data collected does not necessarily include equivalent amounts of energy, measured in million British thermal units (MMBtu).

#### 16. World Region Classification

The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.