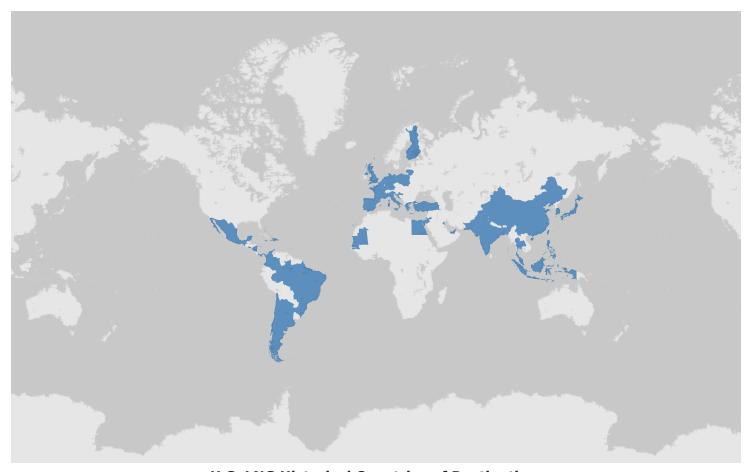
Office of Regulation, Analysis, and Engagement Division of Natural Gas Regulation

U.S. Natural Gas Imports and Exports Monthly October 2025

Published December 2025

Data are current as of the publication date. Any revisions to reported data will be published in the next scheduled monthly report.



U.S. LNG Historical Countries of Destination

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U.S Natural Gas Imports & Exports Monthly Report

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Executive Summary

October 2025

Summary

In October 2025, the United States exported 782.9 Bcf and imported 240.3 Bcf of natural gas, which resulted in 542.6 Bcf of net exports.

U.S. LNG Exports

The United States exported 503.1 Bcf (64.3% of total U.S. natural gas exports) of natural gas in the form of liquefied natural gas (LNG) to 31 countries.

- Europe (350.6 Bcf, 69.7%), Asia (96.4 Bcf, 19.2%), Africa (38.4 Bcf, 7.6%), Latin America/ Caribbean (17.7 Bcf, 3.5%)
- 11.4% increase from September 2025
- 33.7% increase from October 2024
- 91.6% of total LNG exports went to non-Free Trade Agreement countries (nFTA), while the remaining 8.4% went to Free Trade Agreement countries (FTA).
- U.S. LNG exports to the top five countries of destination accounted for 43.4% of total U.S. LNG exports.
 - Netherlands (51.9 Bcf, 10.3%), France (51.5 Bcf, 10.2%), Spain (39.3 Bcf, 7.8%), Belgium (39.2 Bcf, 7.8%), and Egypt (36.3 Bcf, 7.2%).

U.S. Imports and Exports by Pipeline and Truck with Mexico

The United States exported 201.9 Bcf of natural gas to Mexico and imported less than 0.1 Bcf of natural gas from Mexico, which resulted in 201.8 Bcf of net exports.

- 2.0% decrease from September 2025
- 0.3% increase from October 2024

U.S. Imports and Exports by Pipeline and Truck with Canada

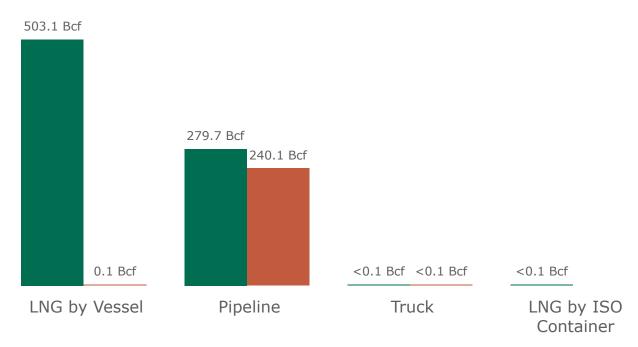
The United States exported 77.9 Bcf of natural gas to Canada and imported 240.1 Bcf of natural gas from Canada, which resulted in 162.3 Bcf of net imports.

- 0.6% increase from September 2025
- 14.9% decrease from October 2024

2

U.S. Natural Gas Imports & Exports by Mode of Transport (October 2025)





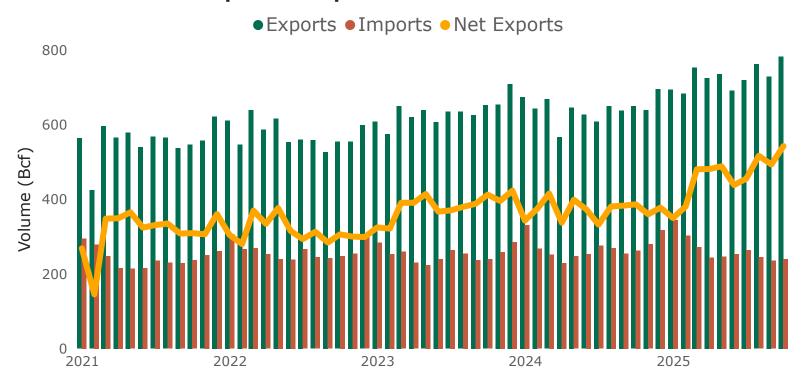
1a. Monthly Summary: U.S. Natural Gas Imports & Exports by Mode of Transport

Volume (Bcf)		Monthly		Percentage Change			
Mode of Transport	Oct 2025	Sep 2025	Oct 2024	Oct 2025 vs. Sep 2025	Oct 2025 vs. Oct 2024		
Exports							
LNG by Vessel	503.1	451.6	376.1	11%	34%		
Pipeline	279.7	277.2	273.1	<1%	2%		
Truck	< 0.1	< 0.1	< 0.1	-6%	-66%		
LNG by ISO Container	< 0.1	< 0.1	< 0.1	-13%	-9%		
Total	782.9	728.9	649.3	7%	21%		
Imports							
LNG by Vessel	0.1	3.1	0	-96%	-		
Pipeline	240.1	232.4	262.5	3%	-9%		
Truck	< 0.1	< 0.1	< 0.1	57%	-9%		
LNG by ISO Container	0	0	0	_	_		
Total	240.3	235.5	262.6	2%	-9%		
Net Exports	542.6	493.4	386.7	10%	40%		

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Does not include LNG Re-Exports or Puerto Rico LNG Imports or Exports. See Table 6 for LNG Re-Exports and Table 8 for Puerto Rico LNG Imports and Exports.
- LNG imports exclude U.S. sourced natural gas.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

Year-to-Date and Annual Summary

U.S. Natural Gas Imports & Exports



1b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Mode of Transport

Volume (Bcf)	Year-	to-Date (Ja	n-Oct)	Annual				
Mode of Transport	YTD 2025	YTD 2024	% Change	2024	2023	% Change		
Exports								
LNG by Vessel	4,412.4	3,578.7	23%	4,365.4	4,341.2	<1%		
Pipeline	2,863.1	2,790.9	3%	3,339.1	3,266.6	2%		
Truck	0.3	0.8	-69%	1.0	1.1	-13%		
LNG by ISO Container	0.9	0.8	15%	0.9	1.1	-14%		
Total	7,276.6	6,371.3	14%	7,706.4	7,610.0	1%		
Imports								
LNG by Vessel	5.9	13.6	-57%	15.6	13.2	18%		
Pipeline	2,642.9	2,630.7	<1%	3,225.7	3,015.7	7%		
Truck	1.1	0.9	17%	1.2	2.4	-49%		
LNG by ISO Container	0	0	_	0	0	_		
Total	2,649.8	2,645.2	<1%	3,242.5	3,031.2	7%		
Net Exports	4,626.8	3,726.8	24%	4,464.6	4,578.8	-2%		

⁻ Does not include LNG Re-Exports or Puerto Rico LNG Imports or Exports. See Table 6 for LNG Re-Exports and Table 8 for Puerto Rico LNG Imports and Exports.

⁻ LNG imports exclude U.S. sourced natural gas.

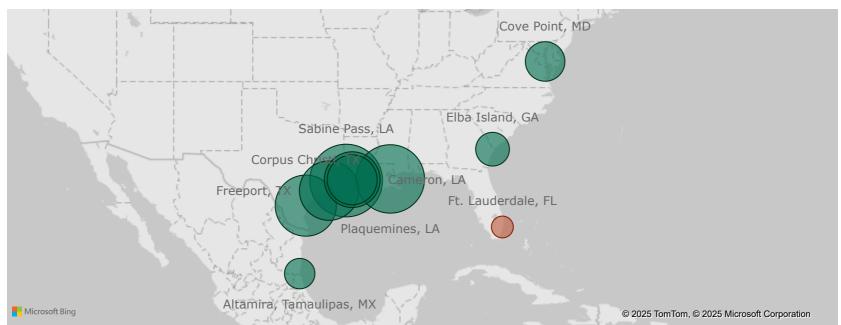
⁻ Totals may not equal sum of components because of independent rounding.

⁻ not applicable(-).

U.S. Liquefied Natural Gas (LNG) Imports & Exports by Vessel and ISO Container

U.S.-Produced LNG Exports by Point of Exit (October 2025)





2a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Point of Exit

Volume (Bcf)		Monthly		Percentag	e Change	No. of Cargos	No. of Countries	% nFTA	% Spot
Point of Exit	Oct 2025	Sep 2025	Oct 2024	Oct 2025 vs. Sep 2025	Oct 2025 vs. Oct 2024	Oct 2025	Oct 2025	Oct 2025	Oct 2025
LNG Exports by Vessel									
Sabine Pass, LA	127.7	116.2	128.9	10%	<1%	40	18	88%	0%
Plaquemines, LA	107.2	78.6	0	36%	_	30	13	93%	71%
Corpus Christi, TX	76.3	70.1	66.8	9%	14%	22	14	80%	0%
Freeport, TX	69.6	60.0	69.0	16%	<1%	24	11	100%	16%
Cameron, LA	56.8	55.4	53.7	3%	6%	19	9	94%	0%
Cameron (Calcasieu Pass), LA	39.1	43.1	38.6	-9%	1%	11	9	100%	0%
Cove Point, MD	15.5	14.9	12.7	4%	22%	5	4	100%	0%
Elba Island, GA	7.1	10.0	6.4	-29%	11%	2	2	100%	0%
Altamira, Tamaulipas, MX	3.7	3.5	< 0.1	7%	56X	1	1	100%	0%
Total	503.1	451.6	376.1	11%	34%	154	27	92%	17%
LNG Exports by ISO Container									
Ft. Lauderdale, FL	< 0.1	< 0.1	< 0.1	-13%	-9%	23	4	100%	0%
Jacksonville, FL	0	0	0	-	-	-	0	0%	0%
Miami, FL	0	0	0	-	-	-	0	0%	0%
Port of Savannah, GA	0	0	0	-	-	-	0	0%	0%
West Palm Beach, FL	0	0	0	_	_	-	0	0%	0%
Total	<0.1	<0.1	<0.1	-13%	-9%	23	4	100%	0%
Total LNG Exports	503.1	451.7	376.2	11%	34%	-	31	92%	17%

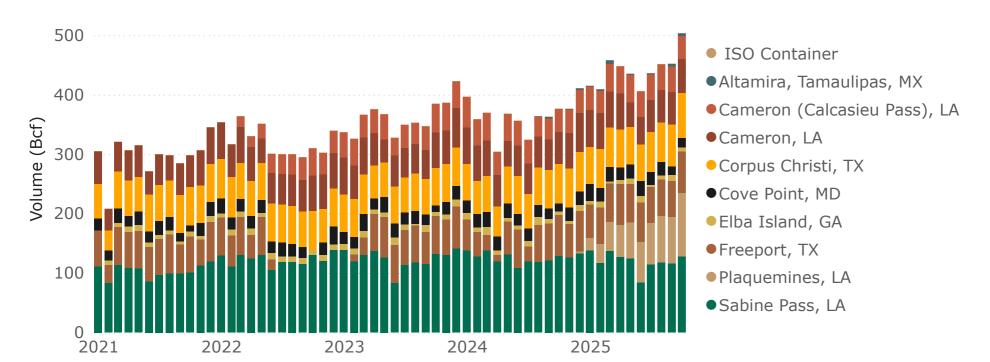
⁻ Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

⁻ Totals may not equal sum of components because of independent rounding.

⁻ not applicable(-).

Year-to-Date and Annual Summary

U.S.-Produced LNG Exports by Point of Exit



2b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Point of Exit

and rome or axio										
Volume (Bcf)	Year-to	-Date (Jar	n-Oct)		Annual		No. of	No. of	%	%
							Cargos	Countries	nFTA	Spot
Point of Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change	YTD 2025	YTD 2025	YTD 2025	YTD 2025
LNG Exports by Vessel										
Sabine Pass, LA	1,206.4	1,252.4	-4%	1,512.2	1,488.1	2%	359	32	88%	0%
Corpus Christi, TX	664.1	606.7	9%	739.4	742.0	<1%	199	30	90%	0%
Freeport, TX	633.9	471.1	35%	594.8	605.0	-2%	211	27	93%	15%
Plaquemines, LA	617.7	0	_	3.6	0	_	174	20	94%	50%
Cameron, LA	550.6	537.3	2%	662.5	656.5	<1%	186	30	82%	0%
Cameron (Calcasieu Pass), LA	426.5	412.5	3%	490.6	490.1	<1%	127	24	92%	14%
Cove Point, MD	220.0	208.8	5%	254.0	250.7	1%	72	17	97%	0%
Elba Island, GA	72.3	86.4	-16%	101.4	108.7	-7%	24	11	92%	0%
Altamira, Tamaulipas, MX	20.9	3.7	5X	6.8	0	-	9	9	77%	0%
Total	4,412.4	3,578.7	23%	4,365.4	4,341.2	<1%	1,361	39	90%	11%
LNG Exports by ISO Container										
Ft. Lauderdale, FL	0.9	0.8	15%	0.9	1.1	-14%	257	4	100%	0%
West Palm Beach, FL	< 0.1	0	-	0	0	-	-	1	100%	0%
Jacksonville, FL	0	0	_	< 0.1	0	_	-	0	0%	0%
Miami, FL	0	< 0.1	-100%	< 0.1	< 0.1	-34%	-	0	0%	0%
Port of Savannah, GA	0	< 0.1	-100%	< 0.1	0	-	-	0	0%	0%
Total	0.9	0.8	15%	0.9	1.1	-14%	266	4	100%	0%
Total LNG Exports	4,413.3	3,579.5	23%	4,366.4	4,342.3	<1%	-	43	90%	11%

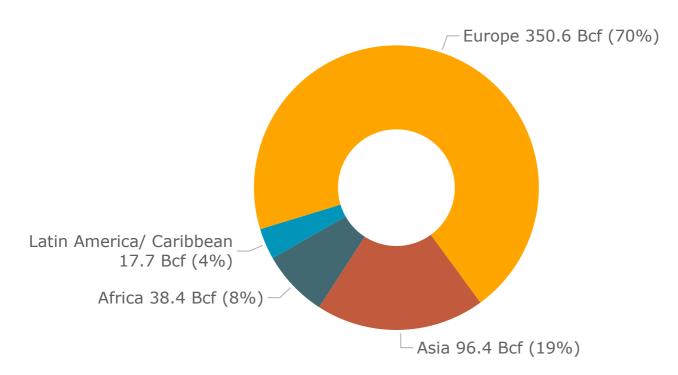
⁻ Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

⁻ Totals may not equal sum of components because of independent rounding.

not applicable(-).

Monthly Summary

U.S.-Produced LNG Exports by Region of Destination (October 2025)



3a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Region of Destination

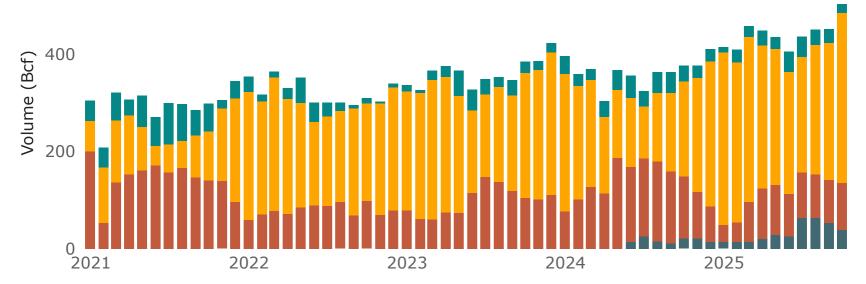
Volume (Bcf)		Monthly		Percentag	je Change	No. of Cargos	No. of Countries	% nFTA	% Spot
Region of Destination	Oct 2025	Sep 2025	Oct 2024	Oct 2025 vs. Sep 2025	Oct 2025 vs. Oct 2024	Oct 2025	Oct 2025	Oct 2025	Oct 2025
LNG Exports by Vessel									
Europe	350.6	282.4	194.9	24%	80%	104	13	100%	21%
Asia	96.4	87.8	127.5	10%	-24%	30	8	67%	4%
Africa	38.4	53.6	21.6	-28%	78%	13	2	100%	11%
Latin America/ Caribbean	17.6	27.8	32.2	-36%	-45%	7	4	39%	21%
Total	503.1	451.6	376.1	11%	34%	154	27	92%	17%
LNG Exports by ISO Container									
Latin America/ Caribbean	<0.1	<0.1	<0.1	-13%	-9%	23	4	100%	0%
Total	<0.1	<0.1	<0.1	-13%	-9%	23	4	100%	0%
Total LNG Exports	503.1	451.7	376.2	11%	34%	-	31	92%	17%

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

U.S.-Produced LNG Exports by Region of Destination

● Africa ● Asia ● Europe ● Latin America/ Caribbean

600



3b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Region of Destination

Volume (Bcf)	Year-to	-Date (Jan	-Oct)		Annual		No. of Cargos	No. of Countries	% nFTA	% Spot
Region of Destination	YTD 2025	YTD 2024	% Change	2024	2023	% Change	YTD 2025	YTD 2025	YTD 2025	YTD 2025
LNG Exports by Vessel										
Europe	2,984.7	1,782.5	67%	2,315.3	2,860.7	-19%	899	15	100%	13%
Asia	818.0	1,359.9	-40%	1,528.0	1,186.1	29%	247	13	67%	3%
Africa	336.2	86.8	287%	122.9	0	-	102	2	100%	8%
Latin America/ Caribbean	273.5	349.5	-22%	399.2	294.4	36%	113	9	35%	7%
Total	4,412.4	3,578.7	23%	4,365.4	4,341.2	<1%	1,361	39	90%	11%
LNG Exports by ISO Container										
Latin America/ Caribbean	0.9	8.0	15%	0.9	1.1	-14%	266	4	100%	0%
Europe	0	< 0.1	-100%	< 0.1	0	_	-	0	0%	0%
Total	0.9	0.8	15%	0.9	1.1	-14%	266	4	100%	0%
Total LNG Exports	4,413.3	3,579.5	23%	4,366.4	4,342.3	<1%	-	43	90%	11%

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

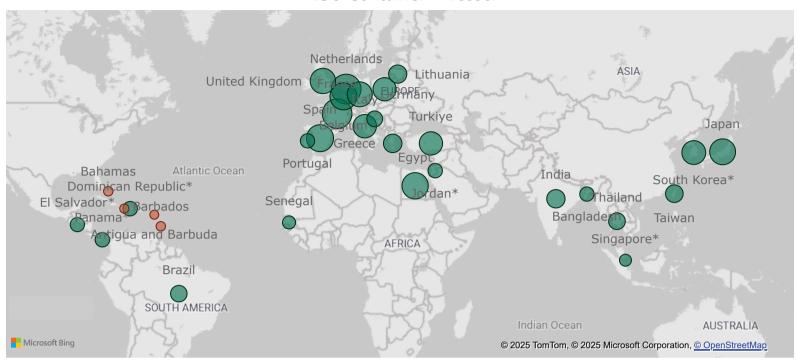
Antigua and Barbuda

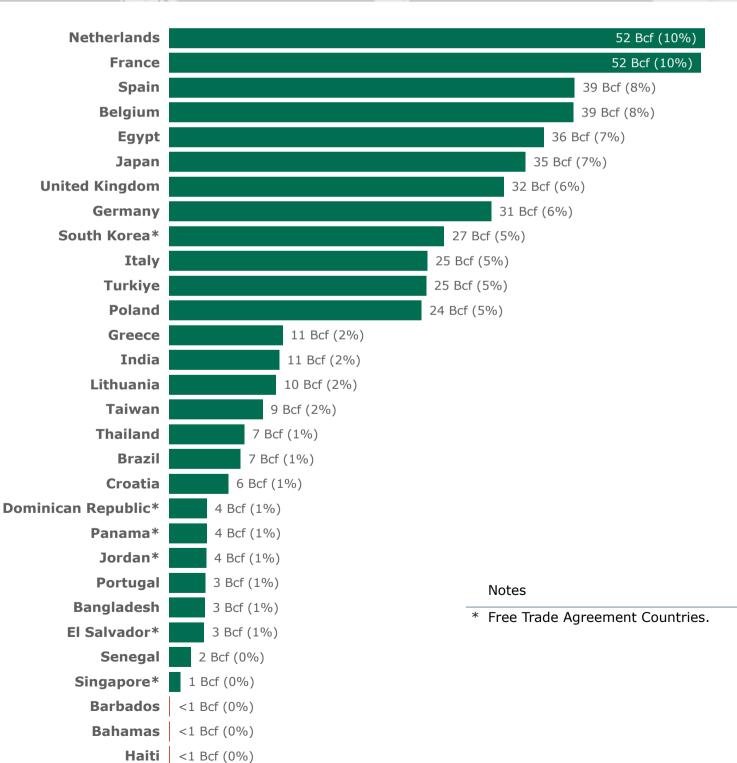
<1 Bcf (0%)

Map 8

4: U.S.-Produced LNG Exports by Country of Destination (October 2025)







Monthly Summary

4a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Country of Destination

Volume (Bcf)		Monthly		Percentag	je Change	No. of Cargos	% Spot
Country of Destination	Oct 2025	Sep 2025	Oct 2024	Oct 2025 vs. Sep 2025	Oct 2025 vs. Oct 2024	Oct 2025	Oct 2025
LNG Exports by Vessel							
Netherlands	51.9	68.5	32.2	-24%	61%	15	7%
France	51.5	47.4	39.6	9%	30%	15	27%
Spain	39.3	28.3	7.0	39%	5X	12	9%
Belgium	39.2	27.7	3.7	41%	10X	11	36%
Egypt	36.3	53.6	21.6	-32%	68%	11	10%
Japan	34.5	21.6	30.0	60%	15%	11	0%
United Kingdom	32.4	13.9	13.8	133%	134%	9	22%
Germany	31.2	28.3	14.7	10%	112%	9	22%
South Korea*	26.7	14.1	21.3	88%	25%	7	0%
Italy	25.0	21.2	17.5	18%	43%	7	15%
Turkiye	24.9	0	24.1	_	3%	7	28%
Poland	24.5	10.9	10.9	124%	125%	7	46%
Greece	11.0	6.8	8.0	61%	37%	6	0%
India	10.7	18.8	27.4	-43%	-61%	3	0%
Lithuania	10.4	7.3	10.0	41%	4%	3	34%
Taiwan	9.1	17.3	9.6	-48%	-6%	3	0%
Thailand	7.3	0	10.7	-	-32%	2	0%
Brazil	6.9	10.2	13.5	-32%	-49%	2	0%
Croatia	5.7	3.7	10.2	55%	-44%	2	0%
Dominican Republic*	3.7	7.0	9.7	-48%	-62%	3	0%
Panama*	3.7	0	0	_	_	1	100%
Jordan*	3.6	0	0	_	-	1	100%
Portugal	3.5	10.8	3.1	-68%	14%	1	0%
Bangladesh	3.5	13.2	10.3	-74%	-66%	2	0%
El Salvador*	3.4	0	0	-	-	1	0%
Senegal	2.1	0	0	_	_	2	33%
Singapore*	1.1	0	3.9	_	-72%	1	0%
Argentina	0	0	0	_	72,0	_	0%
Bahrain*	0	0	0	_	_	-	0%
Chile*	0	3.3	0	-100%	_	_	0%
China	0	0.5	11.4	-100%	-100%	_	0%
Colombia*	0	7.3	5.3	-100%	-100%	_	0%
Finland	0	7.3	0	-100%	100 /0	_	0%
Indonesia	0	0	0.4	-100 /0	-100%	_	0%
Jamaica	0	0	1.1	_	-100%	_	0%
Kuwait	0	0	2.3	_	-100%	_	0%
Malaysia	0	0	0	_	-100%		0%
Malta	0	0	0	_	_	-	0%
Mauritania	0	0	0		_		0%
Mexico*	0	0	2.6	-	-100%	-	0%
Pakistan	0	0			-100%	-	0%
Philippines	0	0	0	_	_	-	0%
• • • • • • • • • • • • • • • • • • • •	0		0	1000/	_	-	
United Arab Emirates Total	503.1	2.1 451.6	376.1	-100% 11%	34%	154	0% 17%
LNG Exports by ISO Container	503.1	451.0	3/0.1	11%	34%	154	17%
Barbados	<0.1	<0.1	<0.1	-13%	<1%	4	0%
Bahamas	<0.1	<0.1	<0.1	-24%	-27%	12	0%
Haiti	<0.1	<0.1	0	22%		4	0%
Antigua and Barbuda	<0.1	0	<0.1		-67%	3	0%
Jamaica	0	0	0	_	-	-	0%
Netherlands	0	0	0	_	_	_	0%
Total	<0.1	<0.1	<0.1	-13%	-9%	23	0%
Total LNG Exports	503.1	451.7	376.2	11%	34%	-	17%

⁻ Totals may not equal sum of components because of independent rounding.

⁻ not applicable(-).

^{*} Free Trade Agreement Countries.

4b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Country of Destination

Volume (Bcf)	rear-to	-Date (Jan	-0(1)			No. of Cargos	% Spot	
Country of Destination	YTD 2025	YTD 2024	% Change	2024	2023	% Change	YTD 2025	YTD 2025
LNG Exports by Vessel								
Netherlands	559.1	405.7	38%	463.8	588.6	-21%	162	13%
France	456.4	288.6	58%	354.8	492.9	-28%	137	17%
Egypt	326.8	85.8	281%	121.8	0	-	96	8%
Spain	318.5	166.9	91%	210.7	269.5	-22%	105	5%
Italy	288.4	148.8	94%	185.8	197.8	-6%	84	10%
Germany	278.1	181.5	53%	212.3	204.6	4%	83	25%
United Kingdom	244.5	146.1	67%	248.5	450.2	-45%	71	16%
South Korea*	212.9	262.1	-19%	289.2	275.8	5%	61	2%
Turkiye	197.5	99.3	99%	215.3	156.4	38%	60	10%
Poland	192.8	108.2	78%	132.6	139.6	-5%	55	8%
Japan	181.4	285.3	-36%	335.9	310.2	8%	54	4%
Belgium	165.7	40.8	3X	40.8	97.0	-58%	49	21%
India	128.7	242.3	-47%	256.0	164.3	56%	38	0%
Taiwan	101.7	101.6	<1%	118.2	104.1	14%	31	0%
Greece	77.2	33.3	132%	58.7	39.4	49%	31	15%
Dominican Republic*	71.0	76.1	-7%	90.6	73.8	23%	30	12%
Lithuania	69.3	42.2	64%	49.3	55.3	-11%	21	10%
Brazil	68.3	90.4	-24%	105.8	38.6	174%	22	5%
Portugal	59.8	58.3	3%	67.7	72.9	-7%	17	0%
Bangladesh	58.6	26.5	121%	40.2	24.1	66%	21	6%
Thailand	55.6	100.6	-45%	108.1	59.5	82%	16	0%
Croatia	40.1	47.2	-15%	53.5	55.4	-4%	13	0%
Chile*	34.6	47.9	-28%	56.4	31.2	81%	-	0%
Colombia*	33.9	45.0	-25%	49.4	32.0	54%	-	0%
Jordan*	30.8	38.9	-21%	42.6	3.3	12X	9	23%
Finland	30.7	13.2	133%	16.8	38.5	-56%	-	0%
Argentina	25.4	51.8	-51%	51.8	76.9	-33%	-	0%
Panama*	23.8	17.1	39%	19.6	19.6	<1%	11	26%
Bahrain*	17.5	0	-	0	0	-	-	21%
United Arab Emirates	9.4	3.1	207%	3.1	0	-	-	0%
Senegal	9.4	0.5	17X	0.5	0	-	6	7%
Mexico*	8.1	9.2	-12%	11.2	13.7	-18%	-	0%
Kuwait	7.8	34.6	-78%	34.6	35.2	-2%	-	0%
El Salvador*	6.9	0	-	1.2	< 0.1	1440X	2	0%
Philippines	6.9	3.6	88%	3.6	6.8	-47%	-	51%
Malta	6.6	2.3	181%	4.6	2.6	79%	-	0%
Singapore*	6.1	45.0	-86%	57.6	23.3	147%	3	0%
Jamaica	1.5	12.1	-88%	13.2	8.6	53%	-	0%
China	0.5	195.5	-100%	212.8	173.2	23%	-	0%
Indonesia	0	2.7	-100%	7.7	3.2	145%	-	0%
Malaysia	0	18.2	-100%	18.2	0	_	-	0%
Mauritania	0	0.5	-100%	0.5	0	_	-	0%
Pakistan	0	0	-	0	3.1	-100%	-	0%
Total	4,412.4	3,578.7	23%	4,365.4	4,341.2	<1%	1,361	11%
LNG Exports by ISO Container	.,			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-,			
Barbados	0.4	0.2	84%	0.3	< 0.1	25X	43	0%
Bahamas	0.4	0.4	-7%	0.5	0.5	<1%	160	0%
Haiti	<0.1	<0.1	-9%	<0.1	0.1	-32%	26	0%
Antigua and Barbuda	<0.1	<0.1	-47%	<0.1	<0.1	49%	37	0%
Jamaica	0	<0.1	-100%	<0.1	0.4	-96%	-	0%
Netherlands	0	<0.1	-100%	<0.1	0	-	_	0%
Total	0.9	0.8	15%	0.9	1.1	-14%	266	0%
Total LNG Exports	4,413.3	3,579.5		4,366.4	4,342.3	<1%	-	11%

⁻ Totals may not equal sum of components because of independent rounding.

not applicable(-).

^{*} Free Trade Agreement Countries.

Monthly series

5a: U.S.-Produced LNG Exports by Region of Destination

Volume (Bcf)	20	24					20	25				
Region of Destination	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct
LNG Exports by Vessel												
Africa	21.9	14.1	14.4	13.9	14.2	20.6	28.8	25.6	63.4	63.1	53.6	38.4
Asia	95.7	72.4	34.7	39.9	82.3	103.3	103.2	86.7	93.5	90.1	87.8	96.4
Europe	233.5	299.2	354.6	329.6	338.9	294.1	278.7	251.7	237.5	266.6	282.4	350.6
Latin America/ Caribbean	24.8	24.9	11.2	25.7	22.4	30.0	24.4	41.9	41.2	31.3	27.8	17.6
Total	376.0	410.7	414.9	409.1	457.8	448.0	435.2	405.9	435.7	451.0	451.6	503.1
LNG Exports by ISO Container												
Latin America/ Caribbean	<0.1	<0.1	<0.1	<0.1	0.1	0.1	<0.1	<0.1	0.1	0.1	<0.1	<0.1
Total	<0.1	<0.1	<0.1	<0.1	0.1	0.1	<0.1	<0.1	0.1	0.1	<0.1	<0.1
Total LNG Exports	376.0	410.8	415.0	409.2	458.0	448.1	435.3	406.0	435.9	451.1	451.7	503.1

5b: U.S.-Produced LNG Exports by Point of Exit

Volume (Bcf)	202	24					20	25				
Point of Exit	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct
LNG Exports by Vessel						i						
Altamira, Tamaulipas, MX	0.8	2.3	1.2	3.1	6.3	0	1.6	0	1.5	0	3.5	3.7
Cameron (Calcasieu Pass), LA	39.1	39.1	39.2	36.6	46.2	46.1	46.9	43.1	43.3	42.9	43.1	39.1
Cameron, LA	60.1	65.2	62.4	60.2	59.9	60.4	41.0	46.2	53.4	55.0	55.4	56.8
Corpus Christi, TX	65.5	67.3	62.1	66.3	66.6	63.6	62.5	62.2	67.9	66.4	70.1	76.3
Cove Point, MD	22.9	22.3	28.4	22.3	25.1	20.9	24.1	24.7	21.3	22.7	14.9	15.5
Elba Island, GA	5.2	9.8	6.1	9.8	2.8	7.2	8.7	10.4	3.6	6.7	10.0	7.1
Freeport, TX	55.6	68.1	56.0	61.7	64.5	68.9	65.4	67.2	60.0	60.7	60.0	69.6
Plaquemines, LA	0	3.6	21.5	31.6	49.4	53.5	60.1	67.3	70.0	78.5	78.6	107.2
Sabine Pass, LA	126.9	133.0	138.0	117.5	137.0	127.4	124.8	84.8	114.8	118.2	116.2	127.7
Total	376.0	410.7	414.9	409.1	457.8	448.0	435.2	405.9	435.7	451.0	451.6	503.1
LNG Exports by ISO Container												
Ft. Lauderdale, FL	< 0.1	< 0.1	< 0.1	< 0.1	0.1	< 0.1	< 0.1	< 0.1	0.1	0.1	< 0.1	< 0.1
Jacksonville, FL	0	< 0.1	0	0	0	0	0	0	0	0	0	0
West Palm Beach, FL	0	0	0	0	0	< 0.1	< 0.1	0	0	0	0	0
Total	<0.1	<0.1	<0.1	<0.1	0.1	0.1	<0.1	<0.1	0.1	0.1	<0.1	<0.1
Total LNG Exports	376.0	410.8	415.0	409.2	458.0	448.1	435.3	406.0	435.9	451.1	451.7	503.1

⁻ Totals may not equal sum of components because of independent rounding.

⁻ The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

Monthly series

5c: U.S.-Produced LNG Exports by Country of Destination

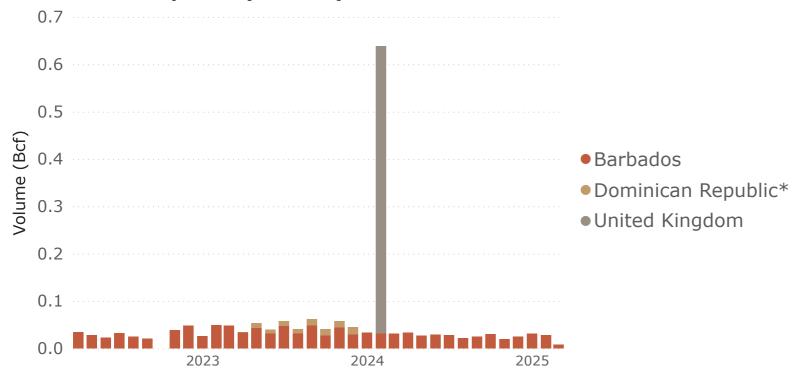
Volume (Bcf)	202			, ccar	,			25				
Country of	Nov	Dec Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct
Destination Destination	NOV	Dec	Jan	I GD	Mai	Арі	мау	Jun	Jul	Aug	Sep	oct
LNG Exports by Vessel												
Argentina	0	0	0	0	0	2.1	2.3	10.4	10.5	0	0	0
Bahrain*	0	0	0	0	0	0	3.6	7.1	3.3	3.6	0	0
Bangladesh	7.1	6.6	3.4	3.5	0	7.1	3.5	13.7	6.9	3.7	13.2	3.5
Belgium	0	0	6.8	3.5	23.6	10.6	13.5	13.6	9.7	17.3	27.7	39.2
Brazil	9.8	5.7	0	9.5	5.1	3.3	3.4	4.8	11.8	13.5	10.2	6.9
Chile*	2.4	6.1	3.3	0	3.4	3.4	4.1	10.3	6.8	0	3.3	0
China	10.1	7.2	0	0	0	0	0	0	0	0	0.5	0
Colombia*	3.2	1.2	0	2.3	3.4	9.8	4.2	3.1	2.9	1.0	7.3	0
Croatia	0	6.2	3.3	7.0	0	6.8	3.7	3.7	6.2	0	3.7	5.7
Dominican Republic*	4.8	9.7	4.2	10.7	7.0	4.9	9.1	7.7	6.1	10.5	7.0	3.7
Egypt	21.9	14.1	14.4	13.9	14.2	18.0	28.8	25.6	61.0	60.9	53.6	36.3
El Salvador*	1.2	0	0	0	0	0	0	3.6	0	0	0	3.4
Finland	0	3.7	0	3.3	0	3.4	6.6	6.5	3.6	0	7.3	0
France	23.6	42.6	49.6	64.4	70.3	52.5	52.0	27.3	11.0	30.3	47.4	51.5
Germany	16.3	14.4	9.4	13.9	21.4	28.2	29.2	45.7	35.5	35.2	28.3	31.2
Greece	14.6	10.8	15.0	11.1	0	3.6	4.2	10.4	11.5	3.5	6.8	11.0
India	6.8	7.0	10.5	6.9	13.6	10.7	14.6	14.0	14.5	14.4	18.8	10.7
Indonesia	3.4	1.7	0	0	0	0	0	0	0	0	0	0
Italy	19.3	17.7	28.3	20.7	31.3	24.2	32.0	42.3	24.6	38.6	21.2	25.0
Jamaica	0.8	0.3	1.2	0	0	0	0	0	0.3	0	0	0
Japan	27.7	22.9	3.7	6.4	20.0	21.1	25.2	17.4	17.3	14.2	21.6	34.5
Jordan*	0	3.7	3.2	6.6	10.3	3.5	0	0	0	3.5	0	3.6
Kuwait	0	0	0	0	0	0	3.7	4.1	0	0	0	0
Lithuania	3.7	3.4	6.9	3.4	6.6	10.1	7.1	3.3	10.7	3.5	7.3	10.4
Malta	2.3	0	0	0	2.8	0	0	3.7	0	0	0	0
Mexico*	0	2.0	0	0	0	3.4	0	0	1.5	3.2	0	0
Netherlands	29.8	28.3	35.4	24.8	56.8	56.0	78.9	62.1	53.8	70.8	68.5	51.9
Panama*	2.5	0	2.5	3.2	3.6	3.1	1.4	2.0	1.4	3.0	0	3.7
Philippines	0	0	0	0	0	0	0	0	6.9	0	0	0
Poland	14.0	10.3	25.1	13.7	21.3	25.4	21.5	10.8	21.2	18.4	10.9	24.5
Portugal	6.4	3.1	10.6	3.5	3.6	3.5	3.5	6.6	3.3	10.9	10.8	3.5
Senegal	0	0	0	0	0	2.7	0	0	2.4	2.2	0	2.1
Singapore*	10.7	2.0	0	0	0	0	2.0	0	0	3.0	0	1.1
South Korea*	16.2	10.9	11.0	10.0	17.3	39.8	22.9	21.6	19.5	30.0	14.1	26.7
Spain	10.6	33.2	30.3	18.1	51.9	55.8	15.8	5.3	39.0	34.6	28.3	39.3
Taiwan	10.1	6.5	2.9	3.2	6.1	10.2	13.3	8.8	16.9	13.8	17.3	9.1
Thailand	3.6	4.0	0	3.2	11.3	7.3	14.4	0	8.3	3.9	0	7.3
Turkiye	47.4	68.6	71.3	73.3	10.7	3.4	3.5	3.3	3.6	3.5	0	24.9
United Arab Emirates	0	0	0	0	3.7	3.6	0	0	0	0	2.1	0
United Kingdom	45.4	57.0	62.5	68.7	38.5	10.5	7.2	7.2	3.6	0	13.9	32.4
Total	376.0	410.7	414.9	409.1	457.8	448.0	435.2	405.9	435.7	451.0	451.6	503.1
LNG Exports by ISO Container												
Antigua and Barbuda	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0	<0.1
Bahamas	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1
Barbados	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1
Haiti	0	0	0	0	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1
Total	<0.1	<0.1	<0.1	<0.1	0.1	0.1	<0.1	<0.1	0.1	0.1	<0.1	<0.1
Total LNG Exports	376.0	410.8	415.0	409.2	458.0	448.1	435.3	406.0	435.9	451.1	451.7	503.1

⁻ Totals may not equal sum of components because of independent rounding.

^{*} Free Trade Agreement Countries.

Summary 13

U.S. LNG Re-Exports by Country of Destination



6: U.S. LNG Re-Exports by Country of Destination

Volume (Bcf)	20	24					202	25				
Country of Destination and Point of Exit	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct
LNG Re-Exports by ISO Container												
Ponce, PR												
Barbados	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	0	0	0	0	0	0	0
Total LNG Re-Exports	<0.1	<0.1	<0.1	<0.1	<0.1	0	0	0	0	0	0	0

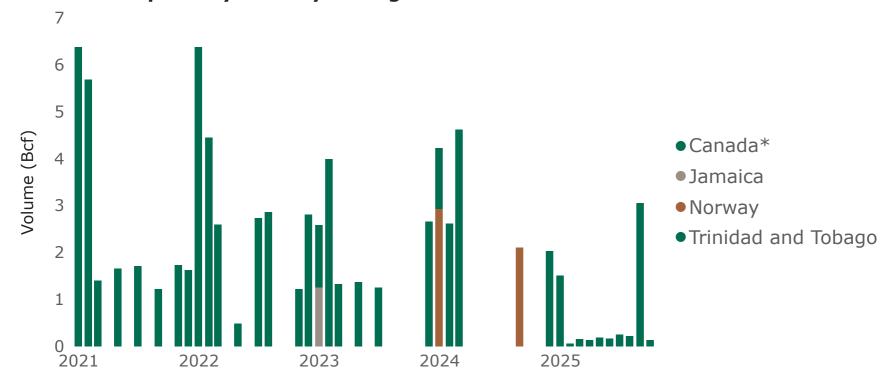
^{*} Free Trade Agreement Countries.

⁻ LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S.

⁻ Totals may not equal sum of components because of independent rounding.

Summary 14

U.S. LNG Imports by Country of Origin



7: U.S. LNG Imports by Country of Origin and Point of Entry

Volume (Bcf)	20	24					20	25				
Country of Origin and Point of Entry	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct
LNG Imports by Vessel												
Canada*												
Long Beach, CA	0	0.1	0.1	< 0.1	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.1
Trinidad and Tobago												
Cove Point, MD	0	0.5	0	0	0	0	0	0	0	0	0	0
Everett, MA	0	1.4	1.4	0	0	0	0	0	0	0	2.9	0
Total LNG Imports	0	2.0	1.5	<0.1	0.2	0.1	0.2	0.2	0.2	0.2	3.1	0.1

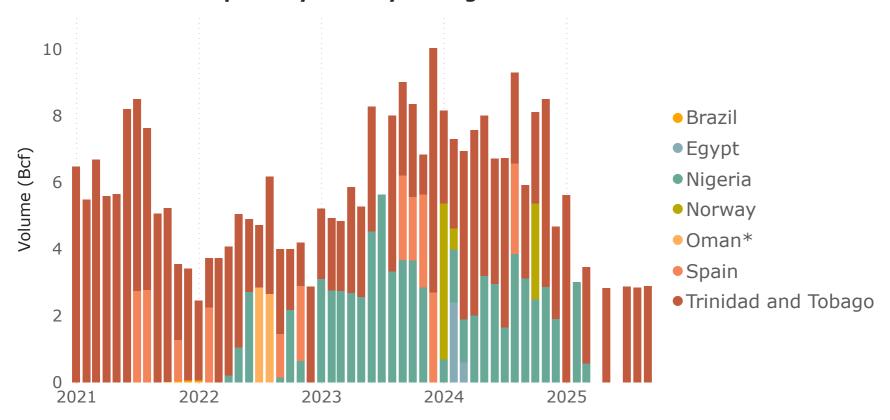
⁻ LNG imports exclude U.S. sourced natural gas.

⁻ Totals may not equal sum of components because of independent rounding.

^{*} Free Trade Agreement Countries.

Summary 15

Puerto Rico LNG Imports by Country of Origin



8: Puerto Rico LNG Imports by Country of Origin

Volume (Bcf)	20	24					202	25				
Country of Origin	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct
LNG Imports by Vessel												
Trinidad and Tobago	5.6	2.8	5.6	0	2.9	0	2.8	0	2.9	2.9	2.9	0
Nigeria	2.9	1.9	0	3.0	0.6	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0	0	0	0	0	0
Total LNG Imports	8.5	4.7	5.6	3.0	3.5	0	2.8	0	2.9	2.9	2.9	0

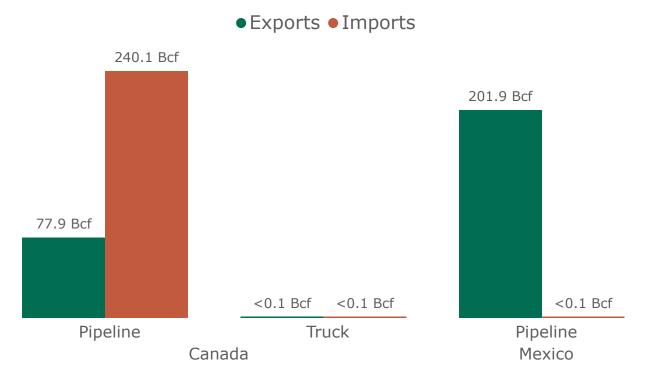
⁻ LNG imports exclude U.S. sourced natural gas.

⁻ Totals may not equal sum of components because of independent rounding.

^{*} Free Trade Agreement Countries.

U.S. Natural Gas Imports & Exports by Pipeline and Truck Summary

U.S. Natural Gas Imports & Exports by Pipeline & Truck (October 2025)



9a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck

Volume (Bcf)		Monthly		Percentag	e Change
Mode of Transport	Oct 2025	Sep 2025	Oct 2024	Oct 2025 vs. Sep 2025	Oct 2025 vs. Oct 2024
Mexico					
Exports					
Pipeline	201.9	206.0	201.3	-2%	<1%
Truck	0	0	0	-	-
Total	201.9	206.0	201.3	-2%	<1%
Imports					
Pipeline	< 0.1	< 0.1	< 0.1	-1%	-7%
Truck	0	0	0	-	-
Total	<0.1	<0.1	<0.1	-1%	-7%
Net Exports	201.8	206.0	201.2	-2%	<1%
Canada					
Exports					
Pipeline	77.9	71.1	71.8	9%	8%
Truck	< 0.1	< 0.1	< 0.1	-6%	-66%
Total	77.9	71.1	71.9	9%	8%
Imports					
Pipeline	240.1	232.4	262.5	3%	-9%
Truck	< 0.1	< 0.1	< 0.1	57%	-9%
Total	240.1	232.4	262.6	3%	-9%
Net Exports	-162.3	-161.3	-190.7	<1%	15%
Total Net Exports	39.6	44.7	10.5	-12%	277%

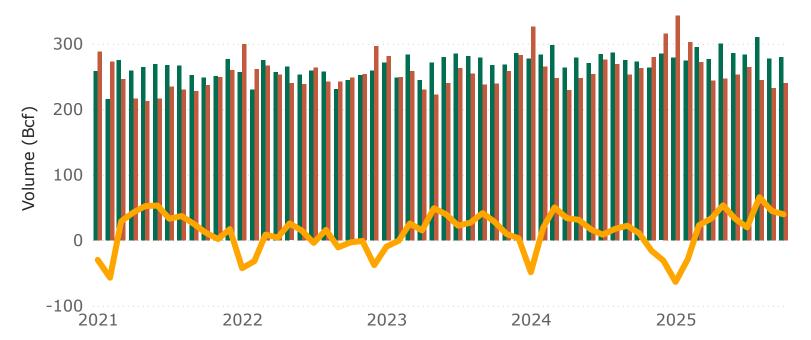
⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ Totals may not equal sum of components because of independent rounding.

not applicable(-).

U.S. Natural Gas Imports & Exports by Pipeline & Truck





9b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck

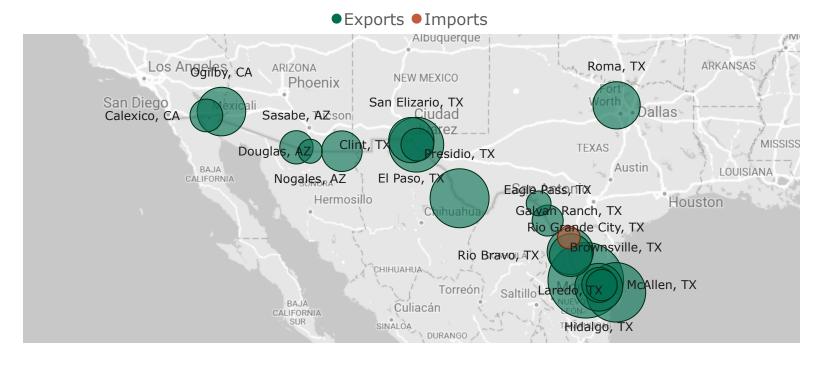
Volume (Bcf)	Year-	to-Date (Ja	n-Oct)		Annual	
Mode of Transport	YTD 2025	YTD 2024	% Change	2024	2023	% Change
Mexico						
Exports						
Pipeline	2,048.0	1,990.0	3%	2,342.6	2,241.6	5%
Truck	0	0.1	-100%	0.1	0.6	-81%
Total	2,048.0	1,990.1	3%	2,342.7	2,242.2	4%
Imports						
Pipeline	0.2	0.3	-26%	0.5	1.0	-54%
Truck	0	0	_	0	0	-
Total	0.2	0.3	-26%	0.5	1.0	-54%
Net Exports	2,047.8	1,989.8	3%	2,342.2	2,241.2	5%
Canada						
Exports						
Pipeline	815.0	801.0	2%	996.5	1,025.0	-3%
Truck	0.3	0.7	-64%	0.9	0.5	65%
Total	815.3	801.7	2%	997.4	1,025.5	-3%
Imports						
Pipeline	2,642.7	2,630.4	<1%	3,225.2	3,014.7	7%
Truck	1.1	0.9	17%	1.2	2.4	-49%
Total	2,643.8	2,631.3	<1%	3,226.4	3,017.1	7%
Net Exports	-1,828.5	-1,829.6	<1%	-2,229.0	-1,991.5	-12%
Total Net Exports	219.3	160.2	37%	113.2	249.6	-55%

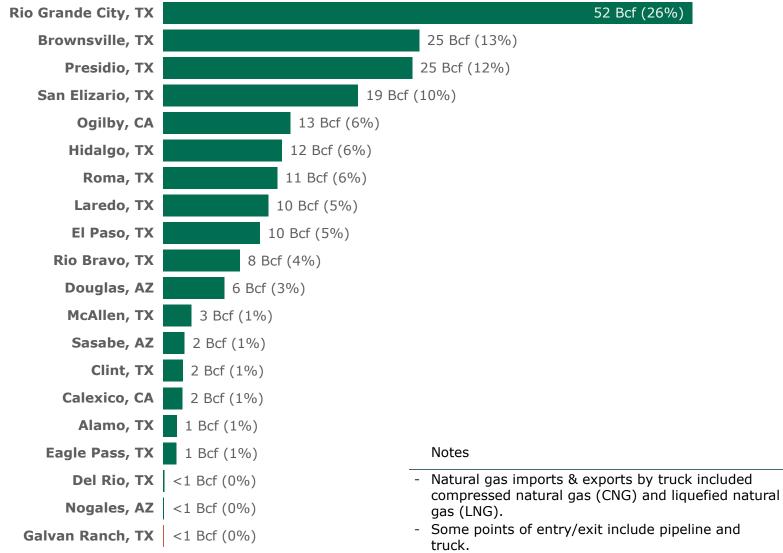
⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ Totals may not equal sum of components because of independent rounding.

not applicable(-).

10: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit (October 2025)





10a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit

Volume (Bcf)	-	Monthly	-	Percentag	je Change
Point of Entry/Exit	Oct 2025	Sep 2025	Oct 2024	Oct 2025 vs. Sep 2025	Oct 2025 vs. Oct 2024
Exports to Mexico					
Rio Grande City, TX	52.2	49.2	49.8	6%	5%
Brownsville, TX	25.3	28.6	28.3	-12%	-11%
Presidio, TX	24.6	22.7	24.4	8%	<1%
San Elizario, TX	19.2	21.9	20.2	-12%	-5%
Ogilby, CA	12.5	14.6	12.7	-14%	-1%
Hidalgo, TX	11.7	10.7	9.4	10%	25%
Roma, TX	11.3	11.9	12.2	-6%	-8%
Laredo, TX	10.4	10.8	10.8	-4%	-4%
El Paso, TX	9.5	9.5	12.5	<1%	-24%
Rio Bravo, TX	7.6	7.4	7.1	3%	7%
Douglas, AZ	6.0	6.5	3.5	-8%	71%
McAllen, TX	2.8	2.6	2.3	8%	24%
Sasabe, AZ	2.1	2.4	1.0	-12%	104%
Clint, TX	1.9	2.4	2.9	-19%	-32%
Calexico, CA	1.9	1.9	1.9	<1%	<1%
Alamo, TX	1.3	1.6	0.7	-16%	85%
Eagle Pass, TX	1.3	1.2	1.3	8%	5%
Del Rio, TX	0.1	< 0.1	< 0.1	14%	5%
Nogales, AZ	< 0.1	< 0.1	< 0.1	-47%	-48%
Bisbee, AR	0	0	0	_	_
Penitas, TX	0	0	0.1	-	-100%
Total	201.9	206.0	201.3	-2%	<1%
Imports from Mexico					
Galvan Ranch, TX	<0.1	< 0.1	< 0.1	-1%	-7%
Otay Mesa, CA	0	0	< 0.1	-	-100%
Total	<0.1	<0.1	<0.1	-1%	-7%
Net Exports to Mexico	201.8	206.0	201.2	-2%	<1%

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ Totals may not equal sum of components because of independent rounding.

not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

10b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit

Volume (Bcf)	Year-	to-Date (Ja	n-Oct)		Annual	
Point of Entry/Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change
Exports to Mexico						
Rio Grande City, TX	525.6	504.1	4%	597.2	581.5	3%
Brownsville, TX	325.5	325.5	<1%	378.5	365.7	4%
Presidio, TX	227.2	209.2	9%	246.9	275.8	-10%
San Elizario, TX	203.2	206.5	-2%	239.2	219.1	9%
Ogilby, CA	118.6	111.9	6%	132.4	119.2	11%
Roma, TX	112.3	122.4	-8%	143.4	125.9	14%
Laredo, TX	106.1	108.8	-3%	128.6	132.1	-3%
El Paso, TX	99.4	112.4	-12%	132.8	91.4	45%
Hidalgo, TX	98.5	87.8	12%	105.0	82.6	27%
Rio Bravo, TX	63.1	63.6	<1%	74.4	85.7	-13%
Douglas, AZ	54.9	42.2	30%	48.2	46.3	4%
McAllen, TX	25.2	13.8	83%	18.2	36.5	-50%
Clint, TX	23.3	24.1	-3%	28.2	26.2	8%
Calexico, CA	19.7	19.5	<1%	23.3	22.9	2%
Sasabe, AZ	16.7	13.0	28%	14.6	0.8	17X
Alamo, TX	14.3	10.0	43%	13.0	15.9	-18%
Eagle Pass, TX	12.3	12.9	-4%	15.4	12.9	20%
Nogales, AZ	1.0	1.1	-16%	1.4	0.9	44%
Del Rio, TX	0.9	0.7	24%	0.9	0.7	33%
Bisbee, AR	0.1	0	_	0	0	_
Penitas, TX	< 0.1	0.6	-96%	1.0	0	_
Total	2,048.0	1,990.1	3%	2,342.7	2,242.2	4%
Imports from Mexico						
Galvan Ranch, TX	0.2	0.2	-6%	0.2	0.3	-3%
Otay Mesa, CA	0	< 0.1	-100%	0.2	0.7	-72%
Total	0.2	0.3	-26%	0.5	1.0	-54%
Net Exports to Mexico	2,047.8	1,989.8	3%	2,342.2	2,241.2	5%

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

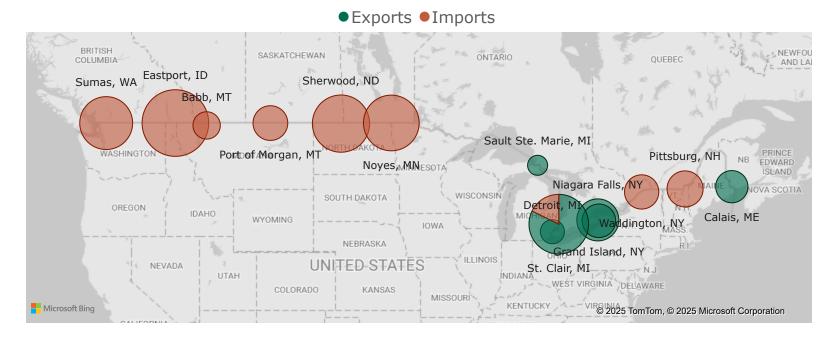
⁻ Totals may not equal sum of components because of independent rounding.

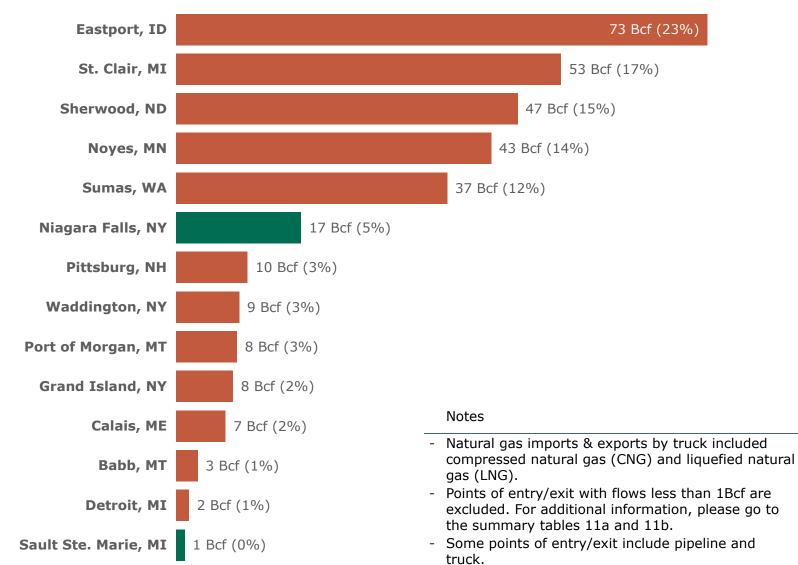
not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

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11: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit (October 2025)





11a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit

Volume (Bcf)		Monthly		Percentage Change		
Point of Entry/Exit	Oct 2025	Sep 2025	Oct 2024	Oct 2025 vs. Sep 2025	Oct 2025 vs. Oct 2024	
Imports from Canada						
Eastport, ID	72.5	73.8	75.9	-2%	-4%	
Sherwood, ND	46.6	46.9	47.3	<1%	-1%	
Noyes, MN	43.0	34.2	42.2	26%	2%	
Sumas, WA	36.6	37.4	37.1	-2%	-1%	
Pittsburg, NH	9.6	7.9	10.8	22%	-11%	
St. Clair, MI	9.3	12.3	11.6	-24%	-20%	
Port of Morgan, MT	8.3	8.5	15.4	-2%	-46%	
Waddington, NY	7.8	5.5	10.1	42%	-22%	
Babb, MT	2.9	3.4	2.6	-13%	13%	
Highgate Springs, VT	0.9	0.6	0.9	37%	-1%	
Calais, ME	0.6	0.8	0.6	-21%	2%	
Champlain, NY	0.6	0.3	0.4	71%	47%	
Grand Island, NY	0.5	0.4	5.1	27%	-90%	
Warroad, MN	0.3	0.2	0.3	44%	<1%	
Whitlash, MT	0.1	0.1	0.2	17%	-6%	
Massena, NY	0.1	<0.1	0.1	232%	-19%	
Detroit, MI	<0.1	0	1.8	=	-98%	
Jackman, ME	<0.1	<0.1	<0.1	41%	46%	
Houlton, ME	<0.1	<0.1	<0.1	43%	-31%	
Alcan, Ak	<0.1	0	<0.1	-	166%	
Blaine, WA	<0.1	<0.1	<0.1	-20%	-19%	
Portal, ND	<0.1	<0.1	<0.1	132%	-15%	
Buffalo, NY	0.1	0.1	<0.1	132 /0	-100%	
Havre, MT	0	0	0.1	_	100 /0	
International Falls, MN	0	0	<0.1	_	-100%	
Niagara Falls, NY	0	0	<0.1	_	-100%	
Port Huron, MI	0	0	<0.1	_	-100%	
Sault Ste. Marie, MI	0	0	<0.1	_	-100%	
Sweetgrass, MT	0	0	0.1	_	-100 %	
Total	240.1	232.4	262.6	3%	-9%	
Exports to Canada	240.1	232.4	202.0	3-70	-9-70	
St. Clair, MI	43.2	36.6	36.8	18%	18%	
Niagara Falls, NY	17.1			7%	2%	
,		16.0	16.7			
Grand Island, NY	7.2	7.8	5.1	-7%	43%	
Calais, ME	6.1	5.9	8.0	3%	-24%	
Detroit, MI	1.7	1.0	1.8	65%	-5%	
Sault Ste. Marie, MI	1.2	0.9	1.9	25%	-38%	
Waddington, NY	0.8	2.6	1.1	-70%	-30%	
Sumas, WA	0.4	< 0.1	0.2	4X	72%	
Pittsburg, NH	0.1	< 0.1	0	49%	400/	
Portal, ND	<0.1	0.1	<0.1	-22%	48%	
Noyes, MN	<0.1	< 0.1	0.3	-16%	-81%	
Buffalo, NY	0	0	0	_	_	
Champlain, NY	0	0	0	_	1000/	
International Falls, MN	0	0	<0.1	-	-100%	
Marysville, MI	0	0	0	_	-	
Port Huron, MI	0	0	<0.1	-	-100%	
Sherwood, ND	0	0	0	-	-	
Sweetgrass, MT	0	0	<0.1	_	-100%	
Total	77.9	71.1	71.9	9%	8%	
Net Exports to Canada	-162.3	-161.3	-190.7	<1%	15%	

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ Totals may not equal sum of components because of independent rounding.

⁻ not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

11b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit

Volume (Bcf)	Vear-	to-Date (Ja	n-Oct)		Annual	
Point of Entry/Exit		YTD 2024		2024	2023	% Change
	TID EGES	110 2024	70 Change	2024	2023	70 Change
Imports from Canada	702.0	754.0	407	040 7	011.0	40/
Eastport, ID	782.9	751.9	4%	912.7	911.0	<1%
Sherwood, ND	485.4	469.7	3%	571.2	565.2	1%
Noyes, MN	428.8	421.8	2%	532.2	457.6	16%
Sumas, WA	382.2	374.6	2%	465.0	457.6	2%
Waddington, NY	134.4	130.8	3%	175.4	133.8	31%
Port of Morgan, MT	133.2	127.3	5%	154.5	158.6	-3%
Pittsburg, NH	99.7	108.2	-8%	131.1	112.7	16%
St. Clair, MI	85.5	110.0	-22%	121.2	97.8	24%
Calais, ME	36.7	25.3	45%	31.2	15.9	96%
Babb, MT	33.3	29.7	12%	33.5	40.1	-16%
Grand Island, NY	13.7	45.4	-70%	52.0	22.1	135%
Highgate Springs, VT	10.4	9.7	7%	12.6	14.0	-10%
Champlain, NY	5.4	4.7	16%	6.1	5.8	7%
Warroad, MN	3.2	3.3	-3%	4.2	3.9	7%
Detroit, MI	2.9	14.7	-80%	18.1	15.2	19%
Massena, NY	2.1	1.8	13%	2.5	2.7	-7%
Niagara Falls, NY	2.0	0.3	5X	0.3	0.1	235%
Whitlash, MT	1.3	1.4	-7%	1.7	2.1	-19%
Jackman, ME	0.2	0.2	14%	0.3	0.2	16%
Houlton, ME	0.2	0.3	-11%	0.3	0.3	-6%
Havre, MT	0.2	0	-	0	0	_
Alcan, Ak	< 0.1	< 0.1	-9%	< 0.1	0.1	-55%
Blaine, WA	< 0.1	< 0.1	-57%	< 0.1	0.1	-46%
Portal, ND	< 0.1	< 0.1	3%	< 0.1	< 0.1	-11%
Buffalo, NY	< 0.1	< 0.1	-99%	< 0.1	< 0.1	3X
Sweetgrass, MT	< 0.1	< 0.1	-95%	< 0.1	< 0.1	-98%
International Falls, MN	0	< 0.1	-100%	< 0.1	0	-
Port Huron, MI	0	< 0.1	-100%	< 0.1	0	-
Sault Ste. Marie, MI	0	< 0.1	-100%	< 0.1	0	-
Total	2,643.8	2,631.3	<1%	3,226.4	3,017.1	7%
Exports to Canada						
St. Clair, MI	458.3	433.5	6%	553.2	574.6	-4%
Niagara Falls, NY	166.8	171.9	-3%	205.3	202.5	1%
Calais, ME	75.3	91.0	-17%	111.2	108.0	3%
Grand Island, NY	67.2	47.2	42%	56.7	71.8	-21%
Waddington, NY	17.5	17.8	-1%	22.4	22.6	<1%
Detroit, MI	13.3	15.6	-14%	19.3	17.8	9%
Sault Ste. Marie, MI	12.2	18.6	-35%	22.5	17.4	29%
Sumas, WA	1.6	2.4	-31%	2.5	4.3	-42%
Noyes, MN	1.3	3.4	-61%	3.9	3.5	12%
Pittsburg, NH	0.8	< 0.1	12X	< 0.1	0.2	-58%
Portal, ND	0.8	0.2	257%	0.2	0.5	-50%
Sherwood, ND	< 0.1	0	-	0	0	-
Sweetgrass, MT	<0.1	<0.1	-35%	< 0.1	< 0.1	-15%
Buffalo, NY	<0.1	<0.1	-99%	<0.1	<0.1	24%
Champlain, NY	0	0	-	0	<0.1	-100%
International Falls, MN	0	<0.1	-100%	< 0.1	0	_
Marysville, MI	0	0	_	0	2.5	-100%
Port Huron, MI	0	<0.1	-100%	< 0.1	0	_
Total	815.3	801.7	2%	997.4	1,025.5	-3%
Net Exports to Canada	-1,828.5	-1,829.6	<1%	-2,229.0	-1,991.5	-12%

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

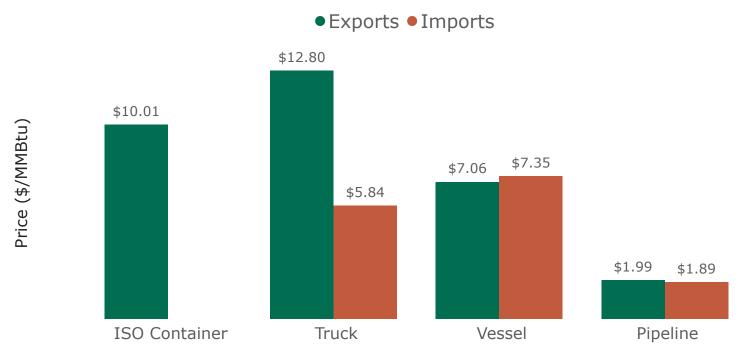
⁻ Totals may not equal sum of components because of independent rounding.

⁻ not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

U.S. Natural Gas Import & Export Prices

U.S. Natural Gas Import & Export Prices by Mode of Transport (October 2025)



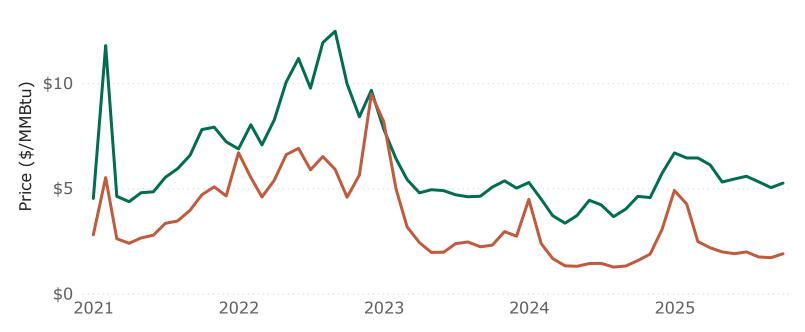
12a. Monthly Summary: U.S. Natural Gas Import & Export Prices by Mode of Transport

Activity	Oct 2025	Sep 2025	Oct 2024	Oct 2025 vs. Sep 2025	Oct 2025 vs. Oct 2024
Exports					
LNG by Vessel	\$7.06	\$6.82	\$6.61	3%	7%
Pipeline	\$1.99	\$2.13	\$1.89	-7%	5%
Truck	\$12.80	\$12.37	\$4.46	3%	187%
LNG by ISO Container	\$10.01	\$10.00	\$10.04	<1%	<1%
Average Price	\$5.25	\$5.04	\$4.62	4%	14%
Imports					
LNG by Vessel	\$7.35	\$14.48	-	-97%	-
Pipeline	\$1.89	\$1.54	\$1.57	19%	20%
Truck	\$5.84	\$5.85	\$3.88	<1%	51%
LNG by ISO Container	-	-	-	-	_
Average Price	\$1.90	\$1.71	\$1.57	10%	21%

- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- LNG imports exclude U.S. sourced natural gas.
- not applicable(-).

U.S. Natural Gas Import & Export Prices





12b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export Prices by Mode of Transport

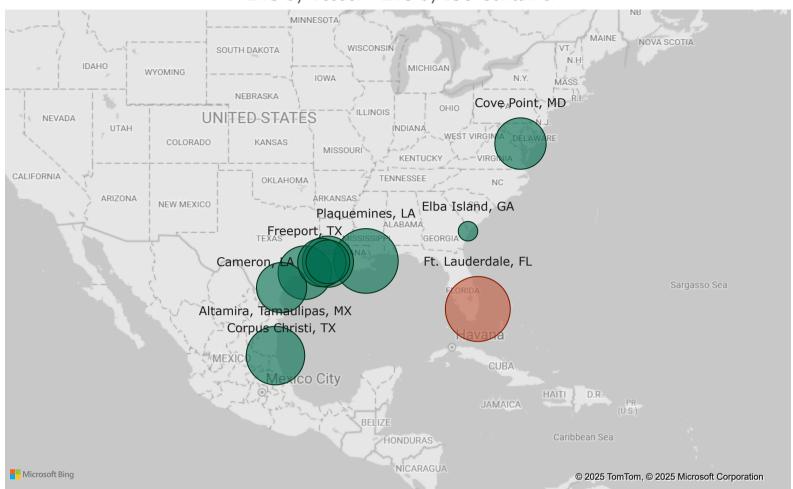
Price (\$/MMBtu)	Year-	to-Date (Ja	n-Oct)	Annual			
Activity	YTD 2025	YTD 2024	% Change	2024	2023	% Change	
Exports							
LNG by Vessel	\$7.58	\$6.00	26%	\$6.17	\$7.28	-15%	
Pipeline	\$2.94	\$1.80	63%	\$1.94	\$2.63	-26%	
Truck	\$9.38	\$5.80	62%	\$6.02	\$8.41	-28%	
LNG by ISO Container	\$10.01	\$10.04	<1%	\$10.04	\$10.03	<1%	
Average Price	\$5.75	\$4.16	38%	\$4.34	\$5.29	-18%	
Imports							
LNG by Vessel	\$13.46	\$11.30	19%	\$11.92	\$20.93	-43%	
Pipeline	\$2.60	\$1.85	41%	\$1.96	\$3.14	-38%	
Truck	\$4.67	\$4.09	14%	\$3.97	\$4.99	-20%	
LNG by ISO Container	-	-	-	-	-	-	
Average Price	\$2.63	\$1.90	39%	\$2.01	\$3.22	-38%	

- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- LNG imports exclude U.S. sourced natural gas.
- not applicable(-).

U.S.-Produced LNG Export Prices Summary

U.S.-Produced LNG Export Prices by Point of Exit (October 2025)

■ LNG by Vessel
 ■ LNG by ISO Container



13a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Point of Exit

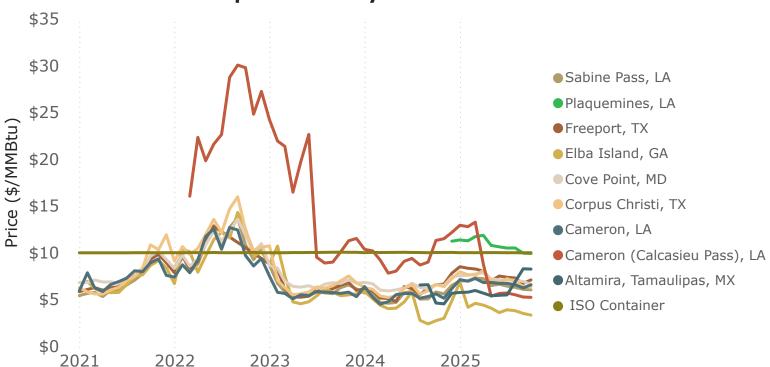
Price (\$/MMBtu)		Monthly		Percentag	e Change
Point of Exit	Oct 2025	Sep 2025	Oct 2024	Oct 2025 vs. Sep 2025	Oct 2025 vs. Oct 2024
LNG Exports by ISO Container					
Ft. Lauderdale, FL	\$10.01	\$10.00	\$10.04	<1%	<1%
Jacksonville, FL	-	-	-	_	_
Miami, FL	-	-	-	-	-
Port of Savannah, GA	-	-	-	_	_
West Palm Beach, FL	-	-	-	_	_
Average Price	\$10.01	\$10.00	\$10.04	<1%	<1%
LNG Exports by Vessel					
Plaquemines, LA	\$9.93	\$9.96	-	<1%	_
Altamira, Tamaulipas, MX	\$8.26	\$8.29	\$4.63	<1%	78%
Freeport, TX	\$7.11	\$6.73	\$6.58	5%	8%
Cove Point, MD	\$6.63	\$6.94	\$6.60	-5%	<1%
Cameron, LA	\$6.58	\$6.24	\$5.61	5%	17%
Corpus Christi, TX	\$6.40	\$6.39	\$6.61	<1%	-3%
Sabine Pass, LA	\$6.04	\$6.09	\$5.82	<1%	4%
Cameron (Calcasieu Pass), LA	\$5.24	\$5.27	\$11.32	<1%	-54%
Elba Island, GA	\$3.34	\$3.52	\$2.74	-5%	22%
Average Price	\$7.06	\$6.82	\$6.61	3%	7%
LNG Export Average Price	\$7.07	\$6.83	\$6.61	3%	7%

⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

⁻ not applicable(-).

Year-to-Date and Annual Summary

U.S.-Produced LNG Export Prices by Point of Exit



13b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Point of Exit

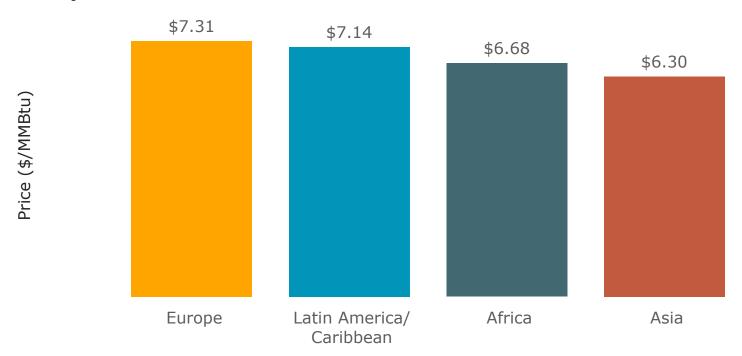
Price (\$/MMBtu)	Year-to-Date (Jan-Oct)			Annual		
Point of Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change
LNG Exports by ISO Container						
Ft. Lauderdale, FL	\$10.01	\$10.03	<1%	\$10.03	\$10.02	<1%
West Palm Beach, FL	\$10.00	-	_	-	-	_
Jacksonville, FL	-	-	-	\$10.39	-	-
Miami, FL	-	\$10.39	_	\$10.39	\$10.39	<1%
Port of Savannah, GA	-	\$9.55	-	\$9.55	-	-
Average Price	\$10.01	\$10.04	<1%	\$10.04	\$10.03	<1%
LNG Exports by Vessel						
Plaquemines, LA	\$10.67	-	_	\$11.24	-	-
Cameron (Calcasieu Pass), LA	\$7.98	\$9.35	-15%	\$9.75	\$15.43	-37%
Freeport, TX	\$7.61	\$5.92	29%	\$6.21	\$5.96	4%
Cove Point, MD	\$7.32	\$6.33	16%	\$6.44	\$6.94	-7%
Corpus Christi, TX	\$7.20	\$5.94	21%	\$6.10	\$6.80	-10%
Cameron, LA	\$6.80	\$5.39	26%	\$5.44	\$5.77	-6%
Sabine Pass, LA	\$6.67	\$5.28	26%	\$5.42	\$6.17	-12%
Altamira, Tamaulipas, MX	\$6.65	\$6.55	1%	\$6.03	-	-
Elba Island, GA	\$4.13	\$4.23	-2%	\$4.22	\$6.35	-34%
Average Price	\$7.58	\$6.00	26%	\$6.17	\$7.28	-15%
LNG Export Average Price	\$7.58	\$6.00	26%	\$6.17	\$7.28	-15%

⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

not applicable(-).

Monthly Summary 28

U.S.-Produced LNG Export Prices by Region of Destination (October 2025)



14a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Region of Destination

Price (\$/MMBtu)		Monthly	Percentage Change		
Region of Destination	Oct 2025	Sep 2025	Oct 2024	Oct 2025 vs. Sep 2025	Oct 2025 vs. Oct 2024
LNG Exports by ISO Container					
Latin America/ Caribbean	\$10.01	\$10.00	\$10.04	<1%	<1%
Europe	-	-	-	_	_
Average Price	\$10.01	\$10.00	\$10.04	<1%	<1%
LNG Exports by Vessel					
Europe	\$7.31	\$6.98	\$6.91	5%	6%
Latin America/ Caribbean	\$7.13	\$6.89	\$6.94	3%	3%
Africa	\$6.68	\$6.85	\$5.60	-3%	19%
Asia	\$6.30	\$6.28	\$6.23	<1%	1%
Average Price	\$7.06	\$6.82	\$6.61	3%	7%
LNG Export Average Price	\$7.07	\$6.83	\$6.61	3%	7%

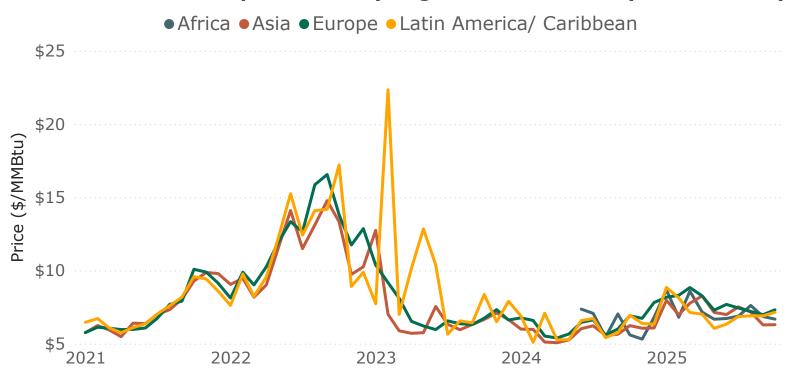
⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

not applicable(-).

⁻ The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

Year-to-Date and Annual Summary

U.S.-Produced LNG Export Prices by Region of Destination (October 2025)



14b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Region of Destination

Price (\$/MMBtu)	Year-	Year-to-Date (Jan-Oct)			Annual		
Region of Destination	YTD 2025	YTD 2024	% Change	2024	2023	% Change	
LNG Exports by ISO Container							
Latin America/ Caribbean	\$10.01	\$10.04	<1%	\$10.04	\$10.03	<1%	
Europe	-	\$9.55	_	\$9.55	-	_	
Average Price	\$10.01	\$10.04	<1%	\$10.04	\$10.03	<1%	
LNG Exports by Vessel							
Europe	\$7.79	\$6.20	26%	\$6.46	\$7.27	-11%	
Asia	\$7.21	\$5.69	27%	\$5.73	\$6.89	-17%	
Africa	\$7.12	\$6.47	10%	\$6.30	-	-	
Latin America/ Caribbean	\$6.96	\$6.07	15%	\$6.10	\$8.99	-32%	
Average Price	\$7.58	\$6.00	26%	\$6.17	\$7.28	-15%	
LNG Export Average Price	\$7.58	\$6.00	26%	\$6.17	\$7.28	-15%	

⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

not applicable(-).

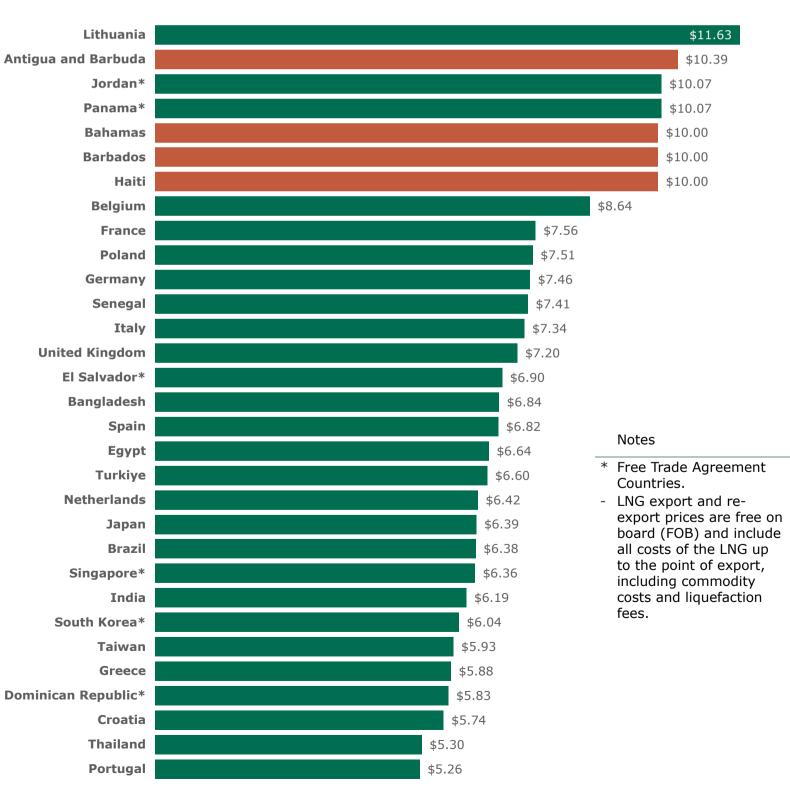
⁻ The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

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15: U.S.-Produced LNG Export Prices by Country of Destination (October 2025)

■LNG by Vessel■LNG by ISO Container





Monthly Summary

15a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Country of Destination

Price (\$/MMBtu) Country of Destination	Oct 2025	Monthly Sep 2025	Oct 2024	Percentag Oct 2025	Oct 202
Country of Destination	OCT 2025	Зер 2023	OCT 2024	VS.	VS.
				Sep 2025	Oct 202
NG Exports by ISO Container					
Antigua and Barbuda	\$10.39	-	\$10.39	-	<1
Bahamas	\$10.00	\$10.00	\$10.00	<1%	<1
Barbados	\$10.00	\$10.00	\$10.00	<1%	<1
Haiti	\$10.00	\$10.00	-	<1%	
Jamaica	-	-	-	-	
Netherlands	-	-	-	_	
Average Price	\$10.01	\$10.00	\$10.04	<1%	<1
NG Exports by Vessel					
Lithuania	\$11.63	\$5.79	\$5.90	50%	97
Jordan*	\$10.07	-	-	-	
Panama*	\$10.07	-	-	_	
Belgium	\$8.64	\$7.55	\$11.15	13%	-23
France	\$7.56	\$6.64	\$6.81	12%	11
Poland	\$7.51	\$7.01	\$8.79	7%	-15
Germany	\$7.46	\$7.84	\$10.02	-5%	-26
Senegal	\$7.41	-	-	_	
Italy	\$7.34	\$7.08	\$6.37	4%	15
United Kingdom	\$7.20	\$8.02	\$7.49	-11%	-4
El Salvador*	\$6.90	-	ψ/1.13 -	-	
Bangladesh	\$6.84	\$5.84	\$5.74	15%	19
Spain	\$6.82	\$5.81	\$6.22	15%	10
Egypt	\$6.64	\$6.85	\$5.60	-3%	18
Turkiye	\$6.60	\$0.05	\$6.55	-5 70	<1
Netherlands	\$6.42	\$7.47	\$5.94	-16%	8
	\$6.39		\$6.32	-7%	1
Japan		\$6.83			
Brazil	\$6.38	\$8.59	\$6.00	-35%	6
Singapore*	\$6.36	±6.20	\$6.70	1.0/	-5
India	\$6.19	\$6.28	\$5.82	-1%	6
South Korea*	\$6.04	\$5.90	\$5.87	2%	3
Taiwan	\$5.93	\$6.60	\$7.29	-11%	-19
Greece	\$5.88	\$6.04	\$5.60	-3%	5
Dominican Republic*	\$5.83	\$6.00	\$7.22	-3%	-19
Croatia	\$5.74	\$5.97	\$6.34	-4%	-9
Thailand	\$5.30	-	\$5.77	_	-8
Portugal	\$5.26	\$5.52	\$4.97	-5%	6
Argentina	-	-	-	_	
Bahrain*	-	-	-	-	
Chile*	-	\$6.93	-	-	
China	-	\$5.62	\$7.55	-	
Colombia*	-	\$5.37	\$9.83	-	
Finland	-	\$6.14	-	-	
Indonesia	-	-	\$5.26	_	
Jamaica	-	-	\$5.41	-	
Kuwait	-	-	\$6.11	_	
Malaysia	-	-	-	-	
Malta	-	-	-	_	
Mauritania	-	-	-	_	
Mexico*	-	-	\$5.46	-	
Pakistan	-	-	_	-	
Philippines	-	-	-	-	
United Arab Emirates	-	\$3.58	_	_	
Average Price	\$7.06	\$6.82	\$6.61	3%	7
NG Export Average Price	\$7.07		·	3%	7

^{*} Free Trade Agreement Countries.

⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

⁻ not applicable(-).

15b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Country of Destination

Price (¢ (MMPtu)	Voor	to-Data (1a	n_Oct)		Appus	1
Price (\$/MMBtu) Country of Destination		to-Date (Ja YTD 2024		2024	Annua 2023	% Change
	110 2025		70 Change		2020	70 Gildinge
LNG Exports by ISO Container	¢10.30	¢10.20	-10/	¢10.20	¢10.20	-10/
Antigua and Barbuda	\$10.39	\$10.39	<1%	\$10.39	\$10.39	<1%
Bahamas	\$10.00	\$10.00	<1%	\$10.00	\$10.00	<1%
Haiti	\$10.00	\$10.00	<1%	\$10.00	\$10.00	<1%
Barbados	\$10.00	\$10.00	<1%	\$10.00	\$10.00	<1%
Jamaica Netherlands	-	\$10.39	-	\$10.39	\$10.02	4%
	¢10.01	\$9.55 \$10.04	- <1%	\$9.55 \$10.04	¢10.02	-10/-
Average Price	\$10.01	\$10.04	<1%	\$10.04	\$10.03	<1%
LNG Exports by Vessel Bahrain*	¢10.20					
Jordan*	\$10.30	\$5.28	76%	\$5.19	\$6.07	-14%
	\$9.27		10%			-14%
Germany	\$9.13	\$8.32	41%	\$8.66	\$8.85	
Belgium	\$8.77	\$6.23		\$6.23	\$6.43	-3%
Philippines	\$8.58	\$5.02	71%	\$5.02	\$10.48	-52%
United Kingdom	\$8.20	\$6.98	18%	\$7.02	\$7.37	-5%
Turkiye	\$8.10	\$6.43	26%	\$6.86	\$7.42	-8%
Panama*	\$8.09	\$7.29	11%	\$6.94	\$6.45	7%
Italy	\$7.74	\$5.75	35%	\$5.97	\$7.22	-17%
Lithuania	\$7.69	\$5.87	31%	\$5.87	\$6.30	-7%
Greece	\$7.61	\$6.03	26%	\$6.83	\$5.63	21%
France	\$7.60	\$5.88	29%	\$6.23	\$7.29	-15%
Netherlands	\$7.50	\$5.81	29%	\$5.92	\$7.32	-19%
Bangladesh	\$7.45	\$5.82	28%	\$5.53	\$10.32	-46%
Spain	\$7.44	\$5.59	33%	\$5.99	\$7.26	-17%
Dominican Republic*	\$7.20	\$6.14	17%	\$6.39	\$9.97	-36%
Japan	\$7.19	\$5.97	20%	\$6.09	\$6.70	-9%
Brazil	\$7.19	\$5.81	24%	\$5.87	\$8.90	-34%
Poland	\$7.18	\$6.27	15%	\$6.37	\$6.17	3%
South Korea*	\$7.14	\$5.75	24%	\$5.78	\$6.94	-17%
Egypt	\$7.12	\$6.47	10%	\$6.30	-	-
Senegal	\$7.04	\$6.64	6%	\$6.64	-	-
Thailand	\$6.98	\$5.64	24%	\$5.83	\$6.18	-6%
Taiwan	\$6.91	\$5.71	21%	\$5.64	\$6.22	-9%
Croatia	\$6.89	\$5.66	22%	\$5.75	\$6.40	-10%
Singapore*	\$6.88	\$5.64	22%	\$5.63	\$6.43	-12%
India	\$6.75	\$5.42	25%	\$5.46	\$6.15	-11%
Finland	\$6.64	\$6.28	6%	\$6.45	\$9.89	-35%
Chile*	\$6.54	\$6.21	5%	\$6.14	\$6.50	-6%
Argentina	\$6.54	\$6.00	9%	\$6.00	\$11.14	-46%
United Arab Emirates	\$6.52	\$4.94	32%	\$4.94	_	-
Colombia*	\$6.47	\$6.20	4%	\$6.14	\$6.56	-6%
El Salvador*	\$6.21	-	_	\$5.32	\$5.63	-6%
Portugal	\$6.19	\$5.07	22%	\$5.10	\$5.65	-10%
Jamaica	\$5.95	\$5.38	11%	\$5.34	\$6.80	-22%
Mexico*	\$5.69	\$5.56	2%	\$5.58	\$8.29	-33%
Kuwait	\$5.64	\$5.54	2%	\$5.54	\$5.63	-2%
China	\$5.62	\$5.70	-1%	\$5.68	\$8.10	-30%
Malta	\$4.04	\$5.70	-28%	\$4.30	\$7.92	-46%
Indonesia	φτ.υτ	\$5.36	-28 70	\$5.08	\$6.65	-24%
Malaysia		\$5.82	_	\$5.82	Ψ0.03	2770
Mauritania		\$6.64	_	\$6.64	-	
Pakistan	_	φ0.04	_	\$0.04	\$11.76	
	\$7.58	¢6.00	260/			150/
Average Price LNG Export Average Price	\$7.58	\$6.00 \$6.00	26% 26%	\$6.17 \$6.17	\$7.28 \$7.28	-15% -15%

^{*} Free Trade Agreement Countries.

⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

not applicable(-).

16a: U.S.-Produced LNG Export Prices and Region of Destination

Price (\$/MMBtu)	20	24		2025								
Region of	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct
LNG Exports by Vessel												
Africa	\$5.31	\$6.80	\$8.67	\$6.80	\$8.59	\$7.16	\$6.67	\$6.72	\$6.88	\$7.61	\$6.85	\$6.68
Asia	\$6.05	\$6.07	\$7.96	\$6.97	\$7.76	\$8.26	\$7.14	\$6.99	\$7.51	\$7.16	\$6.28	\$6.30
Europe	\$6.73	\$7.81	\$8.17	\$8.30	\$8.83	\$8.26	\$7.29	\$7.68	\$7.44	\$7.20	\$6.98	\$7.31
Latin America/ Caribbean	\$6.37	\$6.32	\$8.83	\$8.13	\$7.12	\$7.01	\$6.03	\$6.33	\$6.84	\$6.89	\$6.89	\$7.13
Average Price	\$6.45	\$7.38	\$8.19	\$8.11	\$8.55	\$8.13	\$7.14	\$7.33	\$7.32	\$7.23	\$6.82	\$7.06
LNG Exports by ISO Container												
Latin America/ Caribbean	\$10.03	\$10.04	\$10.01	\$10.02	\$10.01	\$10.02	\$10.02	\$10.02	\$10.01	\$10.01	\$10.00	\$10.01
Average Price	\$10.03	\$10.04	\$10.01	\$10.02	\$10.01	\$10.02	\$10.02	\$10.02	\$10.01	\$10.01	\$10.00	\$10.01
LNG Export Average Price	\$6.45	\$7.38	\$8.19	\$8.11	\$8.55	\$8.13	\$7.14	\$7.34	\$7.32	\$7.23	\$6.83	\$7.07

16b: U.S.-Produced LNG Export Prices and Point of Exit

Price (\$/MMBtu)	20	24					202	25				
Point of Exit	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct
NG Exports by Vessel												
Altamira, Tamaulipas, MX	\$4.54	\$5.68	\$5.76	\$5.79	\$5.97	-	\$5.41	-	\$5.50	-	\$8.29	\$8.2
Cameron (Calcasieu Pass), LA	\$11.51	\$12.18	\$12.94	\$12.80	\$13.28	\$8.79	\$5.37	\$5.65	\$5.71	\$5.51	\$5.27	\$5.2
Cameron, LA	\$5.14	\$6.16	\$7.13	\$6.96	\$7.25	\$6.82	\$6.83	\$6.73	\$6.74	\$6.59	\$6.24	\$6.5
Corpus Christi, TX	\$6.39	\$7.23	\$7.97	\$7.65	\$7.61	\$8.10	\$7.07	\$6.81	\$7.24	\$6.95	\$6.39	\$6.4
Cove Point, MD	\$6.50	\$7.43	\$7.55	\$7.60	\$7.74	\$7.87	\$7.20	\$7.13	\$7.09	\$7.08	\$6.94	\$6.6
Elba Island, GA	\$3.00	\$4.87	\$6.84	\$4.17	\$4.60	\$4.41	\$4.08	\$3.60	\$3.91	\$3.81	\$3.52	\$3.3
Freeport, TX	\$6.66	\$7.81	\$8.51	\$8.35	\$8.27	\$8.04	\$7.00	\$7.52	\$7.38	\$7.31	\$6.73	\$7.1
Plaquemines, LA	-	\$11.24	\$11.38	\$11.28	\$11.73	\$11.87	\$10.79	\$10.64	\$10.51	\$10.52	\$9.96	\$9.9
Sabine Pass, LA	\$5.61	\$6.52	\$7.00	\$7.01	\$7.31	\$7.24	\$6.49	\$6.65	\$6.43	\$6.31	\$6.09	\$6.0
Average Price	\$6.45	\$7.38	\$8.19	\$8.11	\$8.55	\$8.13	\$7.14	\$7.33	\$7.32	\$7.23	\$6.82	\$7.0
NG Exports by ISO Container												
Ft. Lauderdale, FL	\$10.03	\$10.03	\$10.01	\$10.02	\$10.01	\$10.02	\$10.03	\$10.02	\$10.01	\$10.01	\$10.00	\$10.0
Jacksonville, FL	-	\$10.39	-	-	-	-	-	-	-	-	-	
West Palm Beach, FL	-	-	-	-	-	\$10.00	\$10.00	-	-	-	-	
Average Price	\$10.03	\$10.04	\$10.01	\$10.02	\$10.01	\$10.02	\$10.02	\$10.02	\$10.01	\$10.01	\$10.00	\$10.0
LNG Export Average Price	\$6.45	\$7.38	\$8.19	\$8.11	\$8.55	\$8.13	\$7.14	\$7.34	\$7.32	\$7.23	\$6.83	\$7.0

⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

⁻ not applicable(-).

The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

Monthly series

16c: U.S.-Produced LNG Export Prices and Country of Destination

Price (\$/MMBtu)	20						202					
Region of	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct
Destination LNG Exports by Vessel												
Argentina	-	-	-	-	-	\$6.44	\$5.72	\$6.43	\$6.84	-	-	
Bahrain*	-	-	-	-	-	-	\$10.68	\$8.72	\$10.85	\$12.51	-	
Bangladesh	\$4.79	\$5.20	\$13.70	\$7.16	-	\$10.79	\$7.88	\$6.42	\$7.33	\$5.43	\$5.84	\$6.84
Belgium	-	-	\$6.66	\$12.62	\$9.87	\$11.98	\$8.92	\$9.37	\$7.66	\$7.66	\$7.55	\$8.64
Brazil	\$5.94	\$6.70	-	\$7.17	\$7.00	\$7.65	\$6.74	\$5.69	\$6.46	\$7.81	\$8.59	\$6.38
Chile*	\$5.32	\$5.87	\$7.64	-	\$6.91	\$6.51	\$5.65	\$6.19	\$6.73	-	\$6.93	
China	\$5.10	\$5.99	-	-	_	-	_	-	_	-	\$5.62	
Colombia*	\$5.78	\$4.89	-	\$7.81	\$8.12	\$7.27	\$5.10	\$6.14	\$5.88	\$6.57	\$5.37	
Croatia	-	\$6.42	\$7.15	\$6.87	-	\$7.63	\$7.04	\$7.50	\$7.15	-	\$5.97	\$5.7
Dominican Republic*	\$9.68	\$6.70	\$8.83	\$9.17	\$6.58	\$6.60	\$6.35	\$7.08	\$8.39	\$6.63	\$6.00	\$5.83
Egypt	\$5.31	\$6.80	\$8.67	\$6.80	\$8.59	\$7.00	\$6.67	\$6.72	\$6.90	\$7.67	\$6.85	\$6.64
El Salvador*	\$5.32	-	-	-	-	-	-	\$5.56	-	-	-	\$6.90
Finland	-	\$7.05	-	\$7.16	-	\$6.40	\$6.49	\$7.07	\$6.87	-	\$6.14	
France	\$7.80	\$7.78	\$7.40	\$8.22	\$9.02	\$7.95	\$6.46	\$6.96	\$5.88	\$7.38	\$6.64	\$7.56
Germany	\$9.45	\$12.02	\$10.66	\$10.84	\$10.81	\$9.59	\$8.67	\$8.90	\$9.33	\$9.68	\$7.84	\$7.46
Greece	\$7.07	\$8.98	\$6.97	\$6.90	-	\$11.56	\$9.85	\$9.09	\$8.33	\$7.56	\$6.04	\$5.88
India	\$5.91	\$6.57	\$7.13	\$7.08	\$6.95	\$7.21	\$7.09	\$6.72	\$6.80	\$6.47	\$6.28	\$6.19
Indonesia	\$4.52	\$5.76	-	-	-	-	-	-	-	-	-	
Italy	\$5.80	\$8.01	\$7.79	\$9.18	\$8.46	\$8.04	\$8.99	\$7.34	\$6.78	\$6.82	\$7.08	\$7.3
Jamaica	\$4.54	\$5.68	\$5.76	-	-	-	-	-	\$6.77	-	-	
Japan	\$6.84	\$6.73	\$7.70	\$7.02	\$7.31	\$8.25	\$7.18	\$7.15	\$7.58	\$7.52	\$6.83	\$6.39
Jordan*	-	\$4.28	\$8.71	\$6.68	\$10.10	\$10.31	-	-	-	\$10.37	-	\$10.07
Kuwait	-	-	-	-	-	-	\$5.62	\$5.65	-	-	-	
Lithuania	\$4.55	\$7.30	\$7.10	\$6.84	\$7.35	\$7.18	\$6.01	\$6.81	\$8.49	\$6.00	\$5.79	\$11.63
Malta	\$2.93	-	-	-	\$4.60	-	-	\$3.62	-	-	-	
Mexico*	-	\$5.68	-	-	-	\$7.64	-	-	\$5.50	\$3.74	-	
Netherlands	\$6.55	\$6.83	\$8.67	\$8.58	\$8.51	\$8.56	\$6.79	\$7.24	\$7.25	\$6.95	\$7.47	\$6.42
Panama*	\$4.55	-	\$11.94	\$7.69	\$7.59	\$6.37	\$6.57	\$6.80	\$7.39	\$7.17	-	\$10.07
Philippines	-	-	-	-	-	-	-	-	\$8.58	-	-	
Poland	\$5.36	\$8.79	\$8.43	\$6.59	\$7.66	\$7.79	\$6.22	\$6.39	\$7.14	\$5.82	\$7.01	\$7.5
Portugal	\$5.00	\$5.95	\$6.80	\$6.07	\$7.09	\$6.54	\$5.65	\$5.96	\$6.86	\$6.30	\$5.52	\$5.26
Senegal	-	-	-	-	-	\$8.17	-	-	\$6.45	\$5.96	-	\$7.4
Singapore*	\$5.51	\$5.92	-	-	-	-	\$6.74	-	-	\$7.17	-	\$6.36
South Korea*	\$6.03	\$6.20	\$7.10	\$7.24	\$8.13	\$8.29	\$6.77	\$6.82	\$8.01	\$6.53	\$5.90	\$6.04
Spain	\$5.11	\$8.30	\$8.99	\$7.62	\$9.06	\$7.56	\$6.61	\$7.85	\$6.83	\$6.44	\$5.81	\$6.82
Taiwan	\$5.13	\$5.26	\$7.04	\$6.04	\$7.49	\$7.74	\$6.84	\$7.63	\$6.28	\$7.61	\$6.60	\$5.93
Thailand	\$11.31	\$5.92	-	\$7.16	\$7.04	\$7.48	\$7.32	-	\$7.94	\$5.51	-	\$5.30
Turkiye	\$6.86	\$7.48	\$8.43	\$8.30	\$8.67	\$6.48	\$10.03	\$10.22	\$5.65	\$6.17	+2.50	\$6.60
United Arab Emirates	-	-	-	-	\$7.59	\$7.18	-	-	-	-	\$3.58	
United Kingdom	\$6.89	\$7.25	\$8.37	\$8.42	\$8.68	\$8.35	\$7.34	\$8.76	\$5.83	- 47.22	\$8.02	\$7.20
Average Price LNG Exports by ISO Container	\$6.45	\$7.38	\$8.19	\$8.11	\$8.55	\$8.13	\$7.14	\$7.33	\$7.32	\$7.23	\$6.82	\$7.06
Antigua and Barbuda	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	-	\$10.39
Bahamas	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00
Barbados	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00
Haiti	-	-	-	-	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00
Average Price	\$10.03	\$10.04	\$10.01	\$10.02	\$10.01	\$10.02	\$10.02	\$10.02	\$10.01	\$10.01	\$10.00	\$10.01
LNG Export Average Price	\$6.45	\$7.38	\$8.19	\$8.11	\$8.55	\$8.13	\$7.14	\$7.34	\$7.32	\$7.23	\$6.83	\$7.07

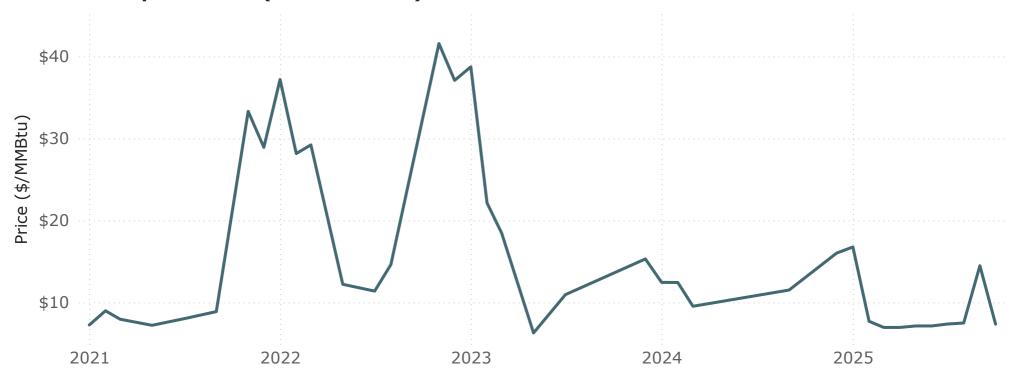
^{*} Free Trade Agreement Countries.

⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

⁻ not applicable(-).

Summary

U.S. LNG Import Prices (October 2025)



17: U.S. LNG Import Prices by Country of Origin and Point of Entry

Price (\$/MMBtu)	20	24					202	5				
Activities by Mode of Transport	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct
LNG Imports by Vessel												
Canada*												
Long Beach, CA	-	\$7.22	\$6.78	\$7.70	\$6.95	\$6.95	\$7.13	\$7.13	\$7.37	\$7.49	\$7.44	\$7.35
Trinidad and Tobago												
Cove Point, MD	-	\$13.90	-	-	-	-	-	-	-	-	-	-
Everett, MA	-	\$17.57	\$17.57	-	-	-	-	-	-	-	\$14.93	-
Average Price	-	\$16.02	\$16.76	\$7.70	\$6.95	\$6.95	\$7.13	\$7.13	\$7.37	\$7.49	\$14.48	\$7.35

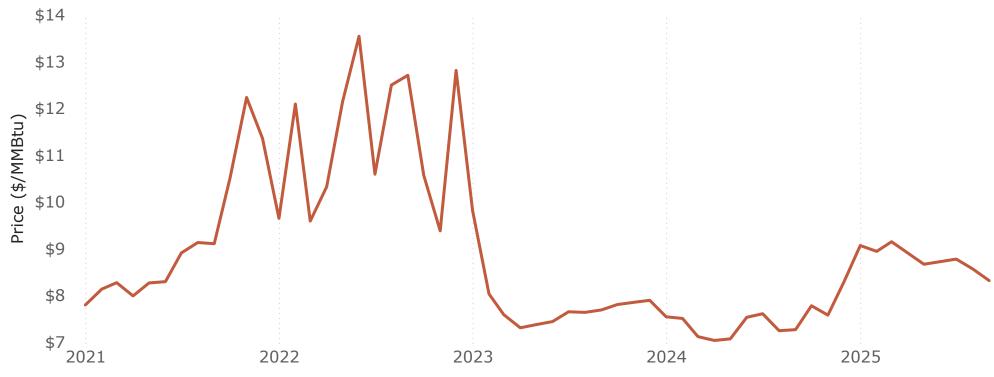
⁻ LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.

⁻ LNG imports exclude U.S. sourced natural gas.

not applicable(-).

^{*} Free Trade Agreement Countries.

Puerto Rico LNG Import Prices (October 2025)



18: Puerto Rico LNG Import Prices by Country of Origin

Price (\$/MMBtu)	20	24		2025								
Country of	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct
LNG Imports by Vessel												
Nigeria	\$7.29	\$7.29	-	\$8.94	\$7.29	-	-	-	-	-	-	-
Norway	-	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	\$7.73	\$8.97	\$9.07	-	\$9.52	-	\$8.67	-	\$8.78	\$8.57	\$8.32	-
Average Price	\$7.58	\$8.29	\$9.07	\$8.94	\$9.15	-	\$8.67	-	\$8.78	\$8.57	\$8.32	-

⁻ LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.

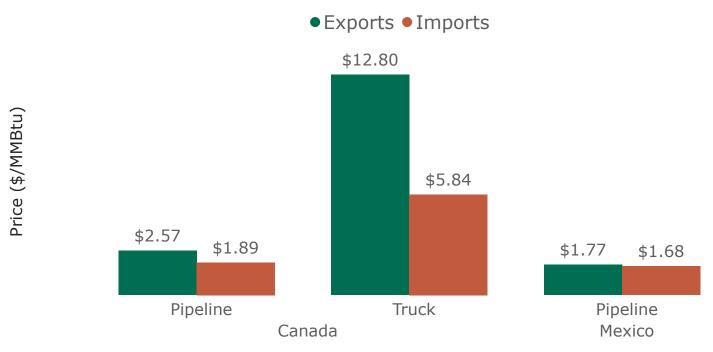
⁻ LNG imports exclude U.S. sourced natural gas.

not applicable(-).

^{*} Free Trade Agreement Countries.

U.S. Natural Gas Import & Export Prices by Pipeline and Truck Summary

U.S. Natural Gas Import & Export by Pipeline & Truck Prices (October 2025)



19a. Monthly Summary: U.S. Natural Gas Import & Export by Pipeline & Truck Prices

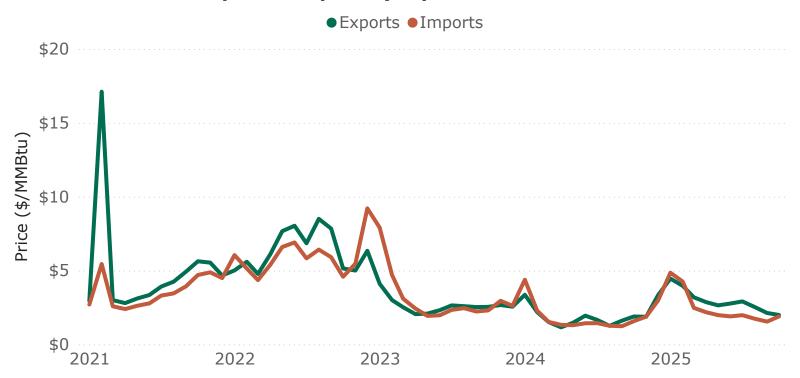
Truck Trices					
Price (\$/MMBtu)		Monthly		Percentag	je Change
Mode of Transport	Oct 2025	Sep 2025	Oct 2024	Oct 2025 vs. Sep 2025	Oct 2025 vs. Oct 2024
Mexico					
Exports					
Pipeline	\$1.77	\$2.00	\$1.83	-13%	-3%
Truck	-	-	-	_	-
Average Price	\$1.77	\$2.00	\$1.83	-13%	-3%
Imports					
Pipeline	\$1.68	\$1.58	\$1.44	6%	17%
Truck	-	-	-	_	-
Average Price	\$1.68	\$1.58	\$1.44	6%	17%
Canada					
Exports					
Pipeline	\$2.57	\$2.50	\$2.06	3%	24%
Truck	\$12.80	\$12.37	\$4.46	3%	187%
Average Price	\$2.57	\$2.50	\$2.07	3%	24%
Imports					
Pipeline	\$1.89	\$1.54	\$1.57	19%	20%
Truck	\$5.84	\$5.85	\$3.88	<1%	51%
Average Price	\$1.89	\$1.54	\$1.57	19%	20%

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

⁻ not applicable(-).

U.S. Natural Gas Import & Export by Pipeline & Truck Prices



19a. Monthly Summary: U.S. Natural Gas Import & Export by Pipeline & Truck Prices

Price (\$/MMBtu)	Year-	to-Date (Ja	n-Oct)		Annu	al
Mode of Transport	YTD 2025	YTD 2024	% Change	2024	2023	% Change
Mexico						
Exports						
Pipeline	\$2.74	\$1.71	60%	\$1.81	\$2.65	-32%
Truck	-	\$5.96	_	\$5.96	\$8.21	-27%
Average Price	\$2.74	\$1.71	60%	\$1.81	\$2.65	-32%
Imports						
Pipeline	\$2.03	\$1.35	50%	\$1.86	\$16.68	-89%
Truck	-	-	-	-	-	-
Average Price	\$2.03	\$1.35	50%	\$1.86	\$16.68	-89%
Canada						
Exports						
Pipeline	\$3.43	\$2.03	69%	\$2.23	\$2.59	-14%
Truck	\$9.38	\$5.78	62%	\$6.03	\$8.63	-30%
Average Price	\$3.43	\$2.03	69%	\$2.23	\$2.59	-14%
Imports						
Pipeline	\$2.60	\$1.85	41%	\$1.96	\$3.13	-37%
Truck	\$4.67	\$4.09	14%	\$3.97	\$4.99	-20%
Average Price	\$2.61	\$1.85	41%	\$1.96	\$3.14	-37%

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

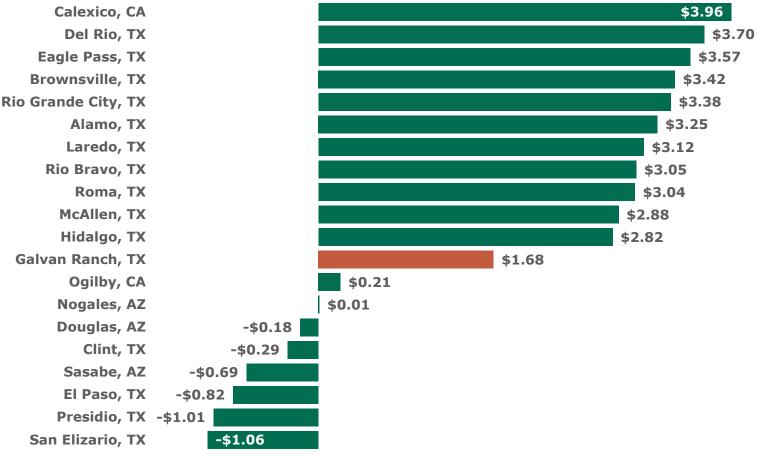
⁻ The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

not applicable(-).

Summary 39

20: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit (October 2025)





- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- Some points of entry/exit include pipeline and truck.

20a. Monthly Summary: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit

Price (\$/MMBtu)		Monthly	Percentag	e Change	
Point of Entry/Exit	Oct 2025	Sep 2025	Oct 2024	Oct 2025	Oct 2025
				VS.	VS.
				Sep 2025	Oct 2024
Exports to Mexico					
Calexico, CA	\$3.96	\$4.58	\$5.75	-16%	-31%
Del Rio, TX	\$3.70	\$3.70	\$3.27	<1%	13%
Eagle Pass, TX	\$3.57	\$3.58	\$3.27	<1%	9%
Brownsville, TX	\$3.42	\$3.29	\$2.59	4%	32%
Rio Grande City, TX	\$3.38	\$3.20	\$2.66	5%	27%
Alamo, TX	\$3.25	\$3.00	\$2.78	8%	17%
Laredo, TX	\$3.12	\$3.02	\$2.51	3%	24%
Rio Bravo, TX	\$3.05	\$2.93	\$2.39	4%	28%
Roma, TX	\$3.04	\$2.84	\$2.45	6%	24%
McAllen, TX	\$2.88	\$2.80	\$2.62	3%	10%
Hidalgo, TX	\$2.82	\$2.80	\$2.61	<1%	8%
Ogilby, CA	\$0.21	\$1.42	\$1.16	-6x	-82%
Nogales, AZ	\$0.01	\$2.38	\$2.45	-237x	-100%
Bisbee, AR	-	-	-	-	-
Penitas, TX	-	-	\$2.50	-	_
Douglas, AZ	-\$0.18	\$0.57	\$1.40	4x	-113%
Clint, TX	-\$0.29	\$0.23	\$0.71	178%	-141%
Sasabe, AZ	-\$0.69	-\$0.49	\$0.46	29%	-250%
El Paso, TX	-\$0.82	\$0.35	\$0.76	143%	-208%
Presidio, TX	-\$1.01	-\$0.25	\$0.17	75%	-7x
San Elizario, TX	-\$1.06	-\$0.22	\$0.18	79%	-7x
Average Price	\$1.77	\$2.00	\$1.83	-13%	-3%
Imports from Mexico					
Galvan Ranch, TX	\$1.68	\$1.58	\$1.44	6%	17%
Otay Mesa, CA	-	-	\$1.81	_	-
Average Price	\$1.68	\$1.58	\$1.44	6%	17%

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

20b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit

Price (\$/MMBtu)	Year-	to-Date (Jai	n-Oct)	Annual			
Point of Entry/Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change	
Exports to Mexico							
Calexico, CA	\$4.56	\$5.01	-9%	\$5.06	\$3.95	28%	
Del Rio, TX	\$4.08	\$3.01	36%	\$3.12	\$3.58	-13%	
Eagle Pass, TX	\$3.95	\$2.96	34%	\$3.05	\$3.56	-14%	
Brownsville, TX	\$3.65	\$2.38	53%	\$2.46	\$2.86	-14%	
Rio Grande City, TX	\$3.56	\$2.45	46%	\$2.52	\$2.87	-12%	
Alamo, TX	\$3.50	\$2.46	42%	\$2.54	\$2.92	-13%	
Laredo, TX	\$3.35	\$2.23	50%	\$2.30	\$2.71	-15%	
Rio Bravo, TX	\$3.25	\$2.23	46%	\$2.28	\$2.64	-14%	
Penitas, TX	\$3.22	\$2.43	32%	\$2.50	-	_	
Roma, TX	\$3.22	\$2.17	49%	\$2.24	\$2.68	-16%	
McAllen, TX	\$3.20	\$2.47	30%	\$2.52	\$2.81	-10%	
Hidalgo, TX	\$3.08	\$2.10	46%	\$2.19	\$2.57	-15%	
Nogales, AZ	\$2.93	\$2.62	12%	\$2.57	\$3.47	-26%	
Bisbee, AR	\$2.61	-	_	-	-	_	
Ogilby, CA	\$2.09	\$1.50	40%	\$1.58	\$3.44	-54%	
El Paso, TX	\$1.64	\$0.70	136%	\$0.86	\$2.55	-66%	
Douglas, AZ	\$1.58	\$0.99	60%	\$1.12	\$2.58	-56%	
Clint, TX	\$1.49	\$0.32	4x	\$0.49	\$1.93	-74%	
Sasabe, AZ	\$1.29	\$0.32	3x	\$0.38	\$3.32	-89%	
San Elizario, TX	\$1.26	\$0.12	9x	\$0.29	\$2.10	-86%	
Presidio, TX	\$1.06	\$0.15	6x	\$0.30	\$1.93	-85%	
Average Price	\$2.74	\$1.71	60%	\$1.81	\$2.65	-32%	
Imports from Mexico							
Galvan Ranch, TX	\$2.03	\$1.07	90%	\$1.18	\$1.62	-27%	
Otay Mesa, CA	-	\$2.39	_	\$2.71	\$22.01	-88%	
Average Price	\$2.03	\$1.35	50%	\$1.86	\$16.68	-89%	

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

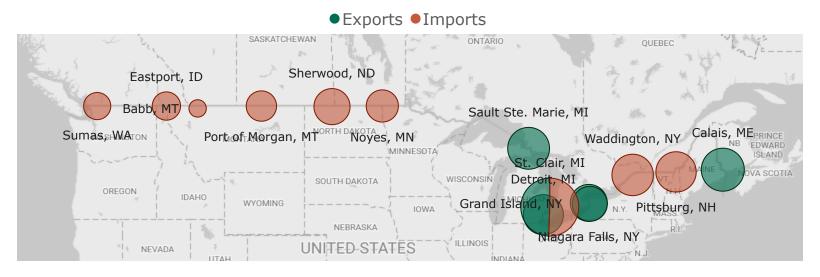
⁻ The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

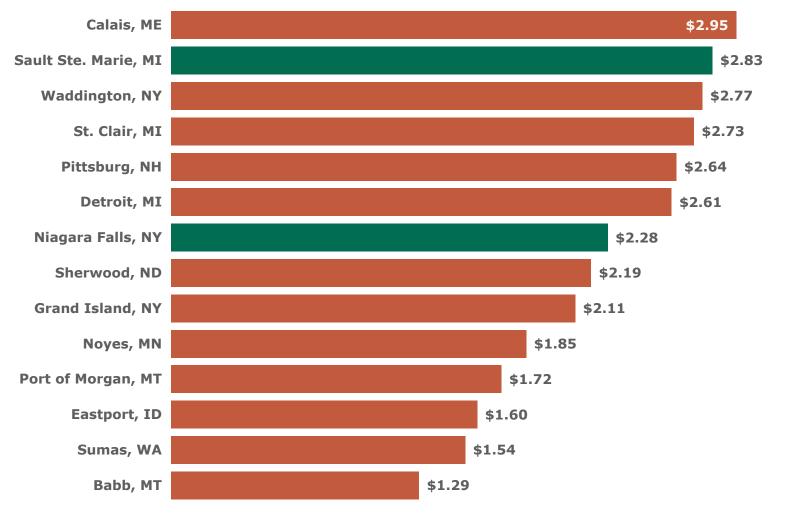
not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

Summary 42

21: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit (October 2025)





- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- Points of entry/exit with flows less than 1Bcf are excluded. For additional information, please go to the summary tables 21a and 21b.
- Some points of entry/exit include pipeline and truck.

Monthly Summary

21a. Monthly Summary: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit

Price (\$/MMBtu)	J. 21161 y	Monthly		Percentag	je Change
Point of Entry/Exit	Oct 2025	Sep 2025	Oct 2024		
	OCT 2023	3ep 2023	OCT 2024	ост 2025 vs. 5ер 2025	Oct 2025 vs. Oct 2024
Exports to Canada					
Calais, ME	\$2.98	\$2.63	\$2.27	12%	31%
Sault Ste. Marie, MI	\$2.83	\$2.75	\$1.83	3%	54%
Waddington, NY	\$2.73	\$2.76	\$2.17	-1%	26%
St. Clair, MI	\$2.72	\$2.73	\$2.24	<1%	22%
Detroit, MI	\$2.61	\$1.58	\$1.91	39%	37%
Niagara Falls, NY	\$2.28	\$2.22	\$1.74	3%	31%
Pittsburg, NH	\$2.18	\$1.92	-	12%	_
Grand Island, NY	\$2.08	\$2.03	\$1.73	3%	20%
Sumas, WA	\$1.21	\$1.16	\$1.78	4%	-32%
Noyes, MN	\$0.93	\$0.09	\$1.73	90%	-46%
Portal, ND	\$0.52	\$0.62	\$0.55	-19%	-6%
Buffalo, NY	-	-	-	_	_
Champlain, NY	-	-	-	_	_
International Falls,	-	-	\$1.71	_	_
MN			,		
Marysville, MI	-	-	-	-	_
Port Huron, MI	-	-	\$1.71	_	-
Sherwood, ND	_	-		_	_
Sweetgrass, MT	-	-	\$1.71	_	_
Average Price	\$2.57	\$2.50	\$2.07	3%	24%
Imports from	72.02	72.00	72.07	3 / C	=1.70
Canada					
Alcan, Ak	\$7.47	_	\$7.22	-	3%
Blaine, WA	\$7.46	\$7.23	\$6.64	3%	12%
Jackman, ME	\$6.75	\$6.69	\$3.42	<1%	97%
Massena, NY	\$4.02	\$2.67	\$3.54	34%	13%
Portal, ND	\$3.26	\$3.38	\$3.35	-4%	-3%
Champlain, NY	\$2.97	\$2.95	\$2.01	<1%	48%
Highgate Springs, VT	\$2.80	\$2.75	\$2.17	2%	29%
St. Clair, MI	\$2.78			<1%	38%
Waddington, NY	\$2.78	\$2.73	\$1.95	2%	43%
Calais, ME	\$2.76	\$2.73	\$7.27	9%	-62%
·		\$2.49		970	43%
Detroit, MI	\$2.72	±2.74	\$1.90	-4%	
Pittsburg, NH	\$2.64	\$2.74	\$2.11		26%
Grand Island, NY	\$2.48	\$2.67	\$1.92	-8%	29%
Houlton, ME	\$2.47	\$2.63	\$2.34	-6%	6%
Sherwood, ND	\$2.19	\$2.08	\$1.66	5%	32%
Warroad, MN	\$2.07	\$2.15	\$1.63	-4%	27%
Noyes, MN	\$1.86	\$1.12	\$1.40	40%	33%
Port of Morgan, MT	\$1.72	\$0.81	\$1.35	53%	28%
Eastport, ID	\$1.60	\$1.21	\$1.30	25%	23%
Sumas, WA	\$1.54	\$1.27	\$1.75	17%	-12%
Whitlash, MT	\$1.50	\$0.72	\$0.96	52%	56%
Babb, MT	\$1.29	\$0.51	\$1.17	60%	11%
Buffalo, NY	-	-	\$1.71	-	-
Havre, MT	-	-	-	_	_
International Falls, MN	-	-	\$1.71	-	-
Niagara Falls, NY	-	-	\$1.69	_	-
Port Huron, MI	-	-	\$1.71	_	_
Sault Ste. Marie, MI	-	-	\$1.71	_	_
Sweetgrass, MT	-	-	-	_	_
Average Price	\$1.89	\$1.54	\$1.57	19%	20%

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

21b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit

Price (\$/MMBtu)	Year-to-Date (Jan-Oct)			Annual		
Point of Entry/Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change
Exports to Canada						
Calais, ME	\$6.22	\$2.82	120%	\$3.51	\$3.72	-6%
Waddington, NY	\$3.68	\$2.31	59%	\$2.51	\$3.01	-17%
St. Clair, MI	\$3.30	\$2.03	62%	\$2.19	\$2.63	-17%
Sherwood, ND	\$3.18	-	-	-	-	_
Detroit, MI	\$3.18	\$1.86	70%	\$1.98	\$2.44	-19%
Niagara Falls, NY	\$2.90	\$1.74	67%	\$1.85	\$2.07	-11%
Sault Ste. Marie, MI	\$2.85	\$1.90	50%	\$1.98	\$2.59	-24%
Grand Island, NY	\$2.67	\$1.55	73%	\$1.66	\$1.92	-14%
Pittsburg, NH	\$2.49	\$1.65	51%	\$1.65	\$2.12	-23%
Buffalo, NY	\$2.21	\$2.08	6%	\$2.08	\$1.91	9%
Sweetgrass, MT	\$2.20	\$1.71	29%	\$1.71	\$2.94	-42%
Noyes, MN	\$2.02	\$1.94	4%	\$1.90	\$2.22	-14%
Sumas, WA	\$1.82	\$3.35	-46%	\$3.28	\$3.72	-12%
Portal, ND	\$0.62	\$1.02	-39%	\$1.03	\$1.88	-45%
Champlain, NY	-	φ1102 -	-	φ1103 -	\$2.40	-
International Falls, MN	_	\$1.70	-	\$1.70	φ2110	_
Marysville, MI	_	φ1.70	_	φ1.70	\$2.47	_
Port Huron, MI	_	\$1.71	-	\$1.70	ΨΖ.17	_
Average Price	\$3.43	\$2.03	69%	\$2.23	\$2.59	-14%
Imports from Canada	φ3.43	\$2.03	05 70	Ψ 2 .23	Ψ 2 .33	-14 /0
Calais, ME	\$15.13	\$10.55	43%	\$10.72	\$11.75	-9%
Niagara Falls, NY	\$8.71	\$12.40	-30%	\$12.40	\$17.85	-31%
Alcan, Ak	\$7.52	\$7.45	<1%	\$7.42	\$7.99	-7%
Blaine, WA	\$7.32	\$6.73	9%	\$6.71	\$8.36	-20%
Waddington, NY	\$6.21	\$2.75	125%	\$2.99	\$3.70	-19%
Champlain, NY	\$5.73	\$3.03	89%	\$3.20	\$4.24	-24%
Pittsburg, NH	\$5.41	\$2.64	105%	\$3.09	\$3.28	-6%
Massena, NY	\$5.13	\$3.90	31%	\$3.87	\$5.20	-26%
Jackman, ME	\$5.09	\$4.03	26%	\$3.87	\$6.93	-44%
Houlton, ME	\$4.07	\$2.89	41%	\$3.02	\$6.56	-54%
Grand Island, NY	\$4.01	\$2.12	89%	\$2.13	\$2.18	-2%
Detroit, MI	\$3.89	\$2.02	93%	\$2.15	\$2.40	-10%
Highgate Springs, VT	\$3.35	\$2.27	48%	\$2.38	\$3.29	-28%
Portal, ND	\$3.27	\$3.16	3%	\$3.17	\$3.79	-16%
St. Clair, MI	\$2.99	\$2.02	48%	\$2.07	\$2.33	-11%
Warroad, MN	\$2.78	\$2.15	29%	\$2.22	\$3.69	-40%
Sweetgrass, MT	\$2.64	\$1.88	41%	\$1.88	\$3.07	-39%
Sherwood, ND	\$2.54	\$1.65	54%	\$1.74	\$2.20	-21%
Noyes, MN	\$2.35	\$1.54	53%	\$1.65	\$2.30	-28%
Buffalo, NY	\$2.21	\$2.13	4%	\$2.13	\$1.85	15%
Port of Morgan, MT	\$1.82	\$1.64	11%	\$1.68	\$2.32	-28%
Eastport, ID	\$1.73	\$1.51	15%	\$1.56	\$3.15	-50%
Sumas, WA	\$1.69	\$1.96	-14%	\$2.12	\$5.19	-59%
Whitlash, MT	\$1.33	\$1.07	24%	\$1.10	\$2.07	-47%
Babb, MT	\$1.23	\$1.30	-5%	\$1.32	\$2.07	-38%
Havre, MT	\$1.12	Ψ1.50	- J 70	Ψ1.52	Ψ2.13	30 70
International Falls, MN	Ψ1.12	\$1.71	-	\$1.71	_	_
Port Huron, MI	_	\$1.71	-	\$1.71	_	_
Sault Ste. Marie, MI	_	\$1.71	-	\$1.71	_	_
Average Price	\$2.61	\$1.85	41%	\$1.96	\$3.14	-37%
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ψ2.101	Ψ1103	71 /0	Ψ1.50	45.17	37 /0

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

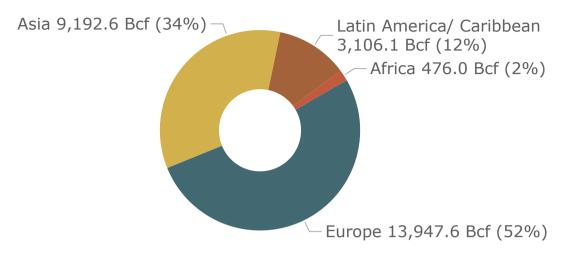
⁻ The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

not applicable(-).

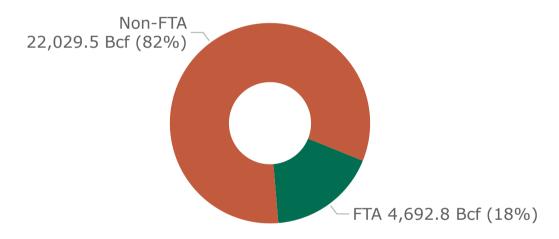
⁻ Some points of entry/exit include pipeline and truck.



Cumulative U.S.-Produced LNG Exports by Region of Destination (Feb 2016 to Oct 2025)



Cumulative U.S.-Produced LNG Exports by Free Trade Agreement Status (Feb 2016 to Oct 2025)



22: Cumulative U.S.-Produced LNG Exports by Region of Destination (Feb 2016 to Oct 2025)

Region of Destination	Volume (Bcf)	Volume (% of Total)	No. of Cargos	No. of Countries	% nFTA
LNG Exports by Vessel					
Europe	13,947.6	52.2%	4326	15	100%
Asia	9,192.6	34.4%	2758	17	68%
Latin America/ Caribbean	3,098.2	11.6%	1197	9	43%
Africa	476.0	1.8%	145	3	100%
Total	26,714.4	100.0%	8426	44	82%
LNG Exports by ISO Container					
Latin America/ Caribbean	7.9	0.0%	2240	6	100%
Europe	0.0	0.0%	2	2	100%
Total	7.9	0.0%	2242	8	100%
Total LNG Exports	26,722.3	100.0%		49	82%

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

Cumulative Summary

23: Cumulative U.S.-Produced LNG Exports by Country of Destination (Feb 2016 to Oct 2025)

Country of Destination	Rank	Volume (Bcf)	Volume (% of Total)	No. of Cargos
LNG Exports by Vessel				
South Korea*	1	2,502.9	9%	727
Netherlands	2	2,346.2	9%	690
France	3	2,272.6	9%	700
Japan	4	2,070.1	8%	612
United Kingdom	5	1,936.0	7%	582
Spain	6	1,849.6	7%	602
China	7	1,368.9	5%	414
India	8	1,179.2	4%	344
Turkiye	9	1,161.5	4%	358
Italy	10	986.6	4%	301
Brazil	11	821.1	3%	293
Poland	12	730.4	3%	217
	13	702.1	3%	217
Germany				
Taiwan	14	647.6	2%	205
Mexico*	15	579.8	2%	179
Chile*	16	541.5	2%	171
Egypt	17	465.6	2%	137
Portugal	18	461.8	2%	145
Belgium	19	445.2	2%	140
Argentina	20	419.4	2%	184
Dominican Republic*	21	393.1	1%	167
Greece	22	350.9	1%	149
Lithuania	23	321.2	1%	102
Thailand	24	306.1	1%	87
Croatia	25	265.7	1%	85
Kuwait	26	234.0	1%	69
Jordan*	27	200.8	1%	60
Singapore*	28	194.5	1%	62
Bangladesh	29	187.4	1%	59
Colombia*	30	139.5	1%	75
Pakistan	31	132.0	0%	41
Panama*	32	114.9	0%	57
Finland	33	86.3	0%	28
Jamaica	34	80.7	0%	67
United Arab Emirates	35	63.6	0%	19
Malta	36	31.3	0%	15
Israel	37	28.0	0%	9
Malaysia	38	21.9	0%	6
Indonesia	39	20.7	0%	33
Bahrain*			0%	_
	40	17.5		6
Philippines	41	17.3	0%	5
Senegal	42	9.9	0%	7
El Salvador*	43	8.1	0%	4
Mauritania	44	0.5	0%	1
Total		26,714.4	100%	8426
LNG Exports by ISO Container				
Bahamas	1	2.9	0%	1199
Jamaica	2	2.1	0%	214
Barbados	3	2.0	0%	401
Haiti	4	0.7	0%	215
Antigua and Barbuda	5	0.2	0%	210
Nicaragua*	6	< 0.1	0%	1
Germany	7	<0.1	0%	1
Netherlands	8	< 0.1	0%	1
Total		7.9	0%	2242
Total LNG Exports		26,722.3	100%	

⁻ Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

⁻ Totals may not equal sum of components because of independent rounding.

^{*} For classification purposes, Israel is considered nFTA because the U.S. FTA with Israel does not require national treatment for natural gas, meaning natural gas is not covered as a good or service under the FTA.

^{*} Free Trade Agreement Countries.

Destination of U.S.-Produced LNG Delivered by Country and Region with Trade Agreement Status

Country	Region	FTA status	FTA Type	Name of FTA
Antigua and Barbuda	Latin America/ Caribbean	Non-FTA		
Argentina	Latin America/ Caribbean	Non-FTA		
Bahamas	Latin America/ Caribbean	Non-FTA		
Bahrain*	Asia	FTA	Bilateral	Bahrain Free Trade Agreement (BHFTA)
Bangladesh	Asia	Non-FTA		
Barbados	Latin America/ Caribbean	Non-FTA		
Belgium	Europe	Non-FTA		
Brazil	Latin America/ Caribbean	Non-FTA		
Chile*	Latin America/ Caribbean	FTA	Bilateral	Chile Free Trade Agreement (CLFTA)
China	Asia	Non-FTA		
Colombia*	Latin America/ Caribbean	FTA	Bilateral	Colombia Trade Agreement (COTPA)
Croatia	Europe	Non-FTA		
Dominican Republic*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Egypt	Africa	Non-FTA		
El Salvador*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Finland	Europe	Non-FTA		
France	Europe	Non-FTA		
Germany	Europe	Non-FTA		
Greece	Europe	Non-FTA		
Haiti	Latin America/ Caribbean	Non-FTA		
India	Asia	Non-FTA		
Indonesia	Asia	Non-FTA		
Israel	Asia	Non-FTA	Bilateral	Israel Free Trade Area Agreement (ILFTA)
Italy	Europe	Non-FTA		
Jamaica	Latin America/ Caribbean	Non-FTA		
Japan	Asia	Non-FTA		
Jordan*	Asia	FTA	Bilateral	Jordan Free Trade Agreement (JOFTA)
Kuwait	Asia	Non-FTA		
Lithuania	Europe	Non-FTA		
Malaysia	Asia	Non-FTA		
Malta	Europe	Non-FTA		
Mauritania	Africa	Non-FTA		
Mexico*	Latin America/ Caribbean	FTA	Multilateral	U.SMexico-Canada Agreement (USMCA)
Netherlands	Europe	Non-FTA		
Nicaragua*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Pakistan	Asia	Non-FTA		
Panama*	Latin America/ Caribbean	FTA	Bilateral	Panama Trade Promotion Agreement (PATPA)
Philippines	Asia	Non-FTA		
Poland	Europe	Non-FTA		
Portugal	Europe	Non-FTA		
Senegal	Africa	Non-FTA		
Singapore*	Asia	FTA	Bilateral	Singapore Free Trade Agreement (SGFTA)
South Korea*	Asia	FTA	Bilateral	Korea Free Trade Agreement (KORUS)
Spain	Europe	Non-FTA		
Taiwan	Asia	Non-FTA		
Thailand	Asia	Non-FTA		
Turkiye	Europe	Non-FTA		
United Arab Emirates	Asia	Non-FTA		
United Kingdom	Europe	Non-FTA		

- Source: Office of the United States Trade Representative
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.
- * For classification purposes, Israel is considered nFTA because the U.S. FTA with Israel does not require national treatment for natural gas, meaning natural gas is not covered as a good or service under the FTA.

Appendix B 48

Notes and Definitions

1. Compressed Natural Gas (CNG)

Compressed natural gas (CNG) is natural gas that is compressed to less than 1% of the volume it occupies at standard atmospheric pressure.

2. Free Trade Agreement (FTA)

Countries that have a free trade agreement with the United States requiring national treatment for trade in natural gas.

3. Import & Export by truck & pipeline Prices

The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

4. Imports and Exports by Truck

Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

5. Liquified Natural Gas (LNG)

Liquefied natural gas (LNG) is natural gas that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.

6. LNG Export Prices

LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

7. LNG Import Prices

LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.

8. LNG Re-Exports

LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S.

9. Long-Term

Long-term imports or exports are volumes traded under a company's long-term authorization. This type of authorization is for a term of more than two years and is for companies that intend on having long-term gas purchase and/or sales contracts.

10. Publication Date

Data are current as of the publication date. Any revisions to reported data will be published in the next scheduled Natural Gas Imports and Exports Monthly.

11. Reporting Metric

Authorization holders are required to file volume data in thousand cubic feet (Mcf). Therefore, data collected does not necessarily include equivalent amounts of energy, measured in million British thermal units (MMBtu).

12. Short-Term

Short-term imports or exports are those cargos imported or exported under a company's short-term or "blanket" authorization. This type of authorization covers supply contracts with terms up to 2 years, including spot cargos. The authorization is not based on a specific supply contract, but covers all of the importer's short-term supply deals. DOE does not have copies of those contracts and they are not filed with the applications.

13. Split Cargo

Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

14. Spot Cargo

Spot cargos are a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Spot cargos could be included in either long-term or short-term authorization types.

15. Volume

Authorization holders are required to file volume data in thousand cubic feet (Mcf). Therefore, data collected does not necessarily include equivalent amounts of energy, measured in million British thermal units (MMBtu).

16. World Region Classification

The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.