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By Docket Room at 1:16 pm, Nov 14, 2025



November 14, 2025

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Director, Office of Regulation, Analysis, and Engagement (FE-34)
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**Re: Rio Grande LNG, LLC,
Rio Grande LNG Train 4, LLC &
Rio Grande LNG Train 5, LLC
FE Docket No. 15-190-LNG
Statement and Notice of Change in Control**

Dear Ms. Sweeney:

In accordance with the authorizations¹ issued by the U.S. Department of Energy's ("DOE") Office of Fossil Energy and Carbon Management ("DOE/FECM")² in the above-captioned proceeding and DOE's *Procedures for Changes in Control Affecting Applications and Authorizations to Import or Export Natural Gas* (the "CIC Procedures"),³ Rio Grande LNG Train 5, LLC ("RGLNG 5") hereby respectfully submits the following statement and notice of change in control with respect to a change in RGLNG 5's upstream ownership.

Specifically, pursuant to a transaction that closed on October 16, 2025 (the "Transaction"), GIP V Velocity Aggregator T5, L.P. ("GIP V Velocity") acquired a 50% membership interest in Rio

¹ *Rio Grande LNG, LLC*, Order Granting Long-Term, Multi-Contract Authorization to Export Liquefied Natural Gas By Vessel From the Proposed Rio Grande LNG Terminal in Brownsville, Texas, to Free Trade Agreement Nations, DOE/FE Order No. 3869, FE Docket No. 15-190-LNG (Aug. 17, 2016), *Rio Grande LNG, LLC*, Opinion and Order Granting Long-Term Authorization to Export Liquefied Natural Gas to Non-Free Trade Agreement Nations, DOE/FE Order No. 4492, FE Docket No. 15-190-LNG (Feb. 10, 2020), *Rio Grande LNG, LLC*, Order Extending Export Term for Authorization to Non-Free Trade Agreement Nations Through December 31, 2050, DOE/FE Order No. 4492-A, FE Docket No. 15-190-LNG (Oct. 21, 2020), *each as amended*, *Rio Grande LNG, LLC*, *Rio Grande LNG Train 4, LLC & Rio Grande LNG Train 5, LLC*, Order Granting Request to Amend Authorizations to Export Liquefied Natural Gas to Add Authorization Holders, DOE/FECM Order Nos. 3869-A & 4492-B, FE Docket No. 15-190-LNG (Aug. 20, 2025) ("Authorization Holder Amendment").

² DOE/FECM was formerly known as the U.S. Department of Energy, Office of Fossil Energy or "DOE/FE". DOE/FE and DOE/FECM are referred to interchangeably herein.

³ *Procedures for Changes in Control Affecting Applications and Authorizations to Import or Export Natural Gas*, 79 Fed. Reg. 65,541 (Nov. 5, 2014).

Grande LNG Train 5 Intermediate Holdings, LLC (“RGIH 5”), an upstream owner of RGLNG 5. Consistent with the CIC Procedures, RGLNG 5 respectfully requests DOE/FECM give effect to the change in control resulting from the Transaction, as further described herein.

I. Background

RGLNG 5 and its affiliates Rio Grande LNG, LLC and Rio Grande LNG Train 4, LLC (together, the “RGLNG Entities”) are authorized to export up to 1,318 billion cubic feet per year (approximately equivalent to 27 million metric tons per annum) of liquefied natural gas (“LNG”) from the proposed natural gas liquefaction and export facility constructed and operated by the RGLNG Entities (the “Rio Grande LNG Terminal”) to Free Trade Agreement (“FTA”) nations for a thirty-year term,⁴ and to non-FTA nations for a term expiring on December 31, 2050 (on a non-additive basis).⁵ RGLNG 5 will own the fifth liquefaction train (“Train 5”) at the Rio Grande LNG Terminal. When it was added as a holder of the FTA and Non-FTA Authorizations, RGLNG 5 was an indirect, wholly-owned subsidiary NextDecade LNG, LLC (“NextDecade LNG”).⁶

II. Change in Control Procedures

Under DOE/FECM regulations, an authorization to import or export natural gas (including LNG) may not be transferred or assigned unless authorized by the Assistant Secretary for Fossil Energy and Carbon Management or the person to whom the Assistant Secretary further delegates such authority.⁷ With respect to transfers or assignments triggered by changes in control, DOE issued the CIC Procedures which govern how import or export authorization holders notify DOE/FECM of certain changes in control.⁸ Pursuant to the CIC Procedures, “a rebuttable presumption that control exists will arise from the ownership or the power to vote, directly or indirectly, 10 percent or more of the voting securities of an entity.”⁹ Entities must file a notice of change in control to DOE/FECM before or after the consummation of a change in control, but no later than 30 days

⁴ *Rio Grande LNG, LLC*, Order Granting Long-Term, Multi-Contract Authorization to Export Liquefied Natural Gas by Vessel from the Proposed Rio Grande LNG Terminal in Brownsville, Texas, to Free Trade Agreement Nations, DOE/FE Order No. 3869, FE Docket No. 15-190-LNG (Aug. 17, 2016) & *Rio Grande LNG, LLC, Rio Grande LNG Train 4, LLC & Rio Grande LNG Train 5, LLC*, Order Granting Request to Amend Authorizations to Export Liquefied Natural Gas to Add Authorization Holders, DOE/FECM Order No. 3869-A, FE Docket No. 15-190-LNG (Aug. 20, 2025) (together, the “FTA Authorization”).

⁵ *Rio Grande LNG, LLC*, Opinion and Order Granting Long-Term Authorization to Export Liquefied Natural Gas to Non-Free Trade Agreement Nations, DOE/FE Order No. 4492, FE Docket No. 15-190-LNG (Feb. 10, 2020) (“Order No. 4492”), *Rio Grande LNG, LLC*, Order Extending Export Term for Authorization to Non-Free Trade Agreement Nations Through December 31, 2050, DOE/FE Order No. 4492-A, FE Docket No. 15-190-LNG (Oct. 21, 2020) & *Rio Grande LNG, LLC, Rio Grande LNG Train 4, LLC & Rio Grande LNG Train 5, LLC*, Order Granting Request to Amend Authorizations to Export Liquefied Natural Gas to Add Authorization Holders, DOE/FECM Order No. 4492-B, FE Docket No. 15-190-LNG (Aug. 20, 2025) (collectively, the “Non-FTA Authorization”).

⁶ See *Authorization Holder Amendment*, at 3; see also Appendix A (pre-Transaction ownership structure).

⁷ 10 C.F.R. §§ 590.102(a) and 590.405.

⁸ *CIC Procedures*, *supra* n.3.

⁹ *Id.* at 65,542.

after the change in control has been effectuated.¹⁰

Pursuant to the CIC Procedures, for FTA authorizations, DOE/FECM will give immediate effect to the change in control upon receipt of the notice and take no further action. For non-FTA authorizations, under the CIC Procedures, DOE/FECM will give immediate effect to the amendment, but will accept and consider motions to intervene, protest, and answer the statement of change in control by issuing a *Federal Register* notice and establishing a 15-day comment period. If no interested person protests the change in control and DOE/FECM takes no action on its own motion, the amendment will be deemed granted 30 days after such notice. If any protests are submitted, DOE/FECM will review such protests and “issue a determination as to whether the proposed change in control has been demonstrated to render the underlying authorization inconsistent with the public interest.”¹¹

III. Description of the Transaction

Pursuant to the Transaction, GIP V Velocity, a limited partnership managed by a controlled affiliate of Global Infrastructure Management, LLC, acquired a 50% membership interest in RGIH 5, which in turn indirectly owns 100% of RGLNG 5.¹² NextDecade LNG remains an owner of a 50% membership interest in RGIH 5, and its economic interest may increase to 70% (with GIP V Velocity’s economic interest decreasing to 30%) upon GIP V Velocity’s achievement of certain returns on its investment from Train 5.

No changes to the operation of the Rio Grande LNG Terminal are anticipated as a result of the Transaction, as NextDecade LNG will continue to operate the Rio Grande LNG Terminal for the benefit of the RGLNG Entities, pursuant to shared facilities agreements including an operations and maintenance agreement with the RGLNG Entities, and in accordance with the RGLNG Entities’ FTA and Non-FTA Authorizations. NextDecade LNG will continue to act as operator, coordinator, export administrator, vessel coordinator and LNG marketer under a number of agreements executed with the RGLNG Entities.

IV. Statement and Notice of Change in Control

a. FTA Authorization

As discussed above, DOE’s CIC Procedures provide that with respect to FTA authorizations, upon receipt of a statement of change in control, DOE/FECM shall give immediate effect to the change in control and take no further action.¹³ Accordingly, with respect to the FTA Authorization, RGLNG 5 respectfully requests DOE/FECM give immediate effect to the above-described change in control.

¹⁰ *Id.*

¹¹ *Id.*

¹² See Appendix B (post-Transaction ownership structure).

¹³ *CIC Procedures*, at 65,542.

b. Non-FTA Authorization

For the Non-FTA Authorization, RGLNG 5 respectfully requests that DOE/FECM, consistent with the CIC Procedures, give immediate effect to the change in control and publish notice of the proposed change in control in the *Federal Register*. If no protests are received, RGLNG 5 requests DOE/FECM take no further action on its own motion, and deem the change in control granted 30 days after publishing notice of the change in control in the *Federal Register*.¹⁴

No aspect of the Transaction will impact DOE/FECM's prior public interest finding. Although the change in control will result in a modification to the upstream ownership structure of RGLNG 5, this change in control will have no substantive impact on the terms and conditions of the RGLNG Entities' Non-FTA Authorization. The size and scale of the Rio Grande LNG Terminal (including the volumes of LNG capable of being produced and exported), the project's development schedule, the destinations for gas exported from the Rio Grande LNG Terminal pursuant to the Non-FTA Authorization, the price and commercial terms of exports, and the source of feed gas for the Rio Grande LNG Terminal all remain unchanged as a result of the upstream change in control.

Accordingly, for these reasons and consistent with DOE/FECM change in control precedent,¹⁵ the Transaction and resulting changes in upstream ownership described herein will have no impact on DOE/FECM's prior finding that the Non-FTA Authorization was not inconsistent with the public interest, and any arguments to the contrary should be rejected.

V. Conclusion

Based on the foregoing, RGLNG 5 respectfully requests that DOE/FECM give effect to the change in control as described herein. RGLNG 5 submits that the Transaction and resulting changes in upstream ownership will have no impact on DOE/FECM's prior finding that the Non-FTA Authorization was not inconsistent with the public interest.

¹⁴ *Id.*

¹⁵ *Cameron LNG, LLC*, Order Approving Change in Control of Export Authorizations, DOE/FE Order No. 3452, FE Docket Nos. 14-001-CIC, 11-162-LNG & 11- 145-LNG, at 7 (June 27, 2014) (approving a change in control application after finding that the change of control would not impact any of the public interest considerations evaluated by DOE/FECM when issuing the authorization); *Brooklyn Union Gas Co.*, Order Granting Transfer of Long-Term Import Authorization and Granting Intervention, DOE/FE Opinion & Order No. 561, FE Docket Nos. 86-48-NG & 91-92-NG, at 2-3, 7 (Dec. 19, 1991) (approving a change in control application after noting that there was no change to the scope of a project, total volumes of gas, date of commencement or completion, source and security of gas supply, price and other transactional terms, or proven need for the supply); & *Great Lakes Gas Transmission LP*, Order Reassigning Existing Authorizations to Import and Export Natural Gas and Granting Interventions, DOE/FE Opinion & Order No. 424, FE Docket No. 90-28-NG, at 3 (Sept. 24, 1990) (approving a change in control application after finding that the contractual terms and conditions of the import and export agreements were not changed).

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Should you have any questions, please contact the undersigned at (212) 506-3710.

Respectfully submitted,

/s/ Lisa M. Tonery

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*Attorneys for
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VERIFICATION

I, Vera de Gyrfas, declare that I am the General Counsel and Corporate Secretary for NextDecade Corporation, and am duly authorized to make this Verification; that I have read the foregoing instrument and that the facts therein stated are true and correct to the best of my knowledge, information, and belief.

Pursuant to 28 U.S.C. § 1746, I declare under penalty of perjury under the laws of the United States of America that the foregoing is true and correct.

Dated at Houston, TX this 14th day of November, 2025.

/s/ Vera de Gyrfas

Vera de Gyrfas

General Counsel and Corporate Secretary

NextDecade Corporation

CERTIFICATE OF SERVICE

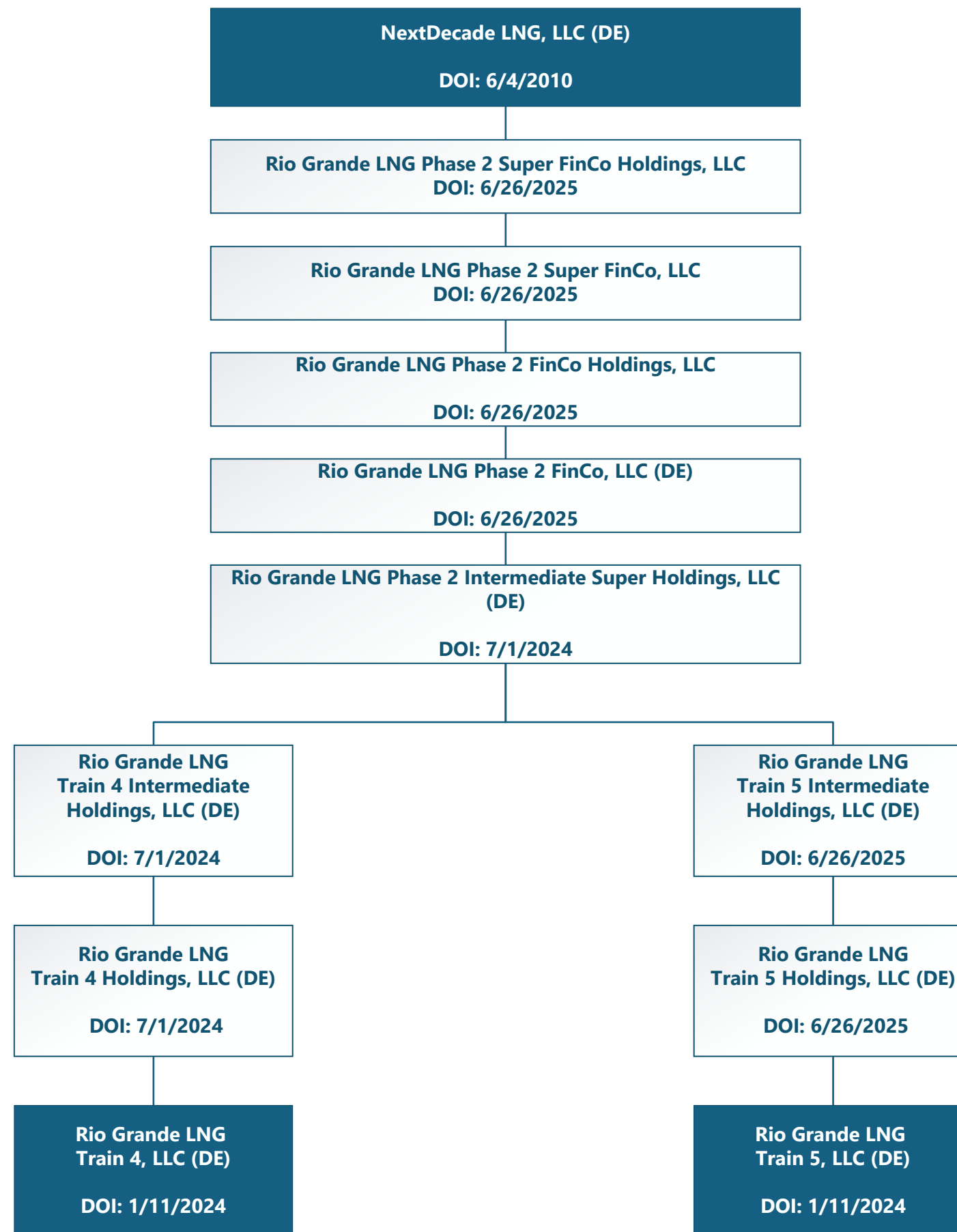
I hereby certify that I have this day served the foregoing document upon each person designated on the official service list in this proceeding.

Dated at New York, N.Y. this 14th day of November, 2025.

/s/ Dionne McCallum-George
Dionne McCallum-George
Executive Assistant on behalf of
Rio Grande LNG Train 5, LLC

Appendix A

Pre-Transaction Ownership Structure



**All entities wholly owned by direct parent other than Rio Grande LNG Intermediate Holdings, LLC*

Appendix B

Post-Transaction Ownership Structure



(1) Pursuant to the Limited Liability Company Agreement of T5 JVCo to be executed at closing, ND Member’s economic interest will increase to 70%, and FI Member’s economic interest will decrease to 30%, upon the achievement by FI Member of certain returns on its investment in the Train 5 Project.

(2) Other limited partners of FI Member composed of Devonshire Investment Pte. Ltd. (“GIC”) and MIC TI Holding Company 2 RSC Limited (“Mubadala”).