

BILLING CODE 6001-FR-C

Transmittal No. 24-71

Notice of Proposed Issuance of Letter of Offer Pursuant to Section 36(b)(1) of the Arms Export Control Act, as amended

(i) *Prospective Purchaser:* Government of Japan

(ii) *Total Estimated Value:*

Major Defense Equipment *	\$ 0
Other	\$150 million

TOTAL	\$150 million
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(iii) *Description and Quantity or Quantities of Articles or Services under Consideration for Purchase:*

Major Defense Equipment (MDE):
None

Non-Major Defense Equipment:

Follow-on technical support of AEGIS Class Destroyers, which will include sustainment support and services; AEGIS computer software updates; system integration and testing; in-country and on-site engineering support; familiarization; sustainment; all necessary emergent support engineering and technical support services; operational support; system overhauls; system upgrades; on-the-job practical operations and maintenance; combat systems integration; development, testing, and installation of program patches and adaptation data and annual service agreements; technical inquiries by the purchaser; operation; integration; maintenance; field service engineering; problem investigation; technical assistance; solutions to the technical problems arising from post production and testing capabilities; U.S. Government and contractor technical assistance; and other related elements of logistics and program support.

(iv) *Military Department:* Navy (JA-P-QNB)

(v) *Prior Related Cases, if any:* JA-P-QHM; JA-P-QFA

(vi) *Sales Commission, Fee, etc., Paid, Offered, or Agreed to be Paid:* None known

(vii) *Sensitivity of Technology Contained in the Defense Article or Defense Services Proposed to be Sold:* None

(viii) *Date Report Delivered to Congress:* September 3, 2024

* As defined in Section 47(6) of the Arms Export Control Act.

POLICY JUSTIFICATION

Japan—AEGIS Class Destroyer Follow-On Technical Support

The Government of Japan has requested to buy follow-on technical

support of AEGIS Class Destroyers, which will include sustainment support and services; AEGIS computer software updates; system integration and testing; in-country and on-site engineering support; familiarization; sustainment; all necessary emergent support engineering and technical support services; operational support; system overhauls; system upgrades; on-the-job practical operations and maintenance; combat systems integration; development, testing, and installation of program patches and adaptation data and annual service agreements; technical inquiries by the purchaser; operation; integration; maintenance; field service engineering; problem investigation; technical assistance; solutions to the technical problems arising from post production and testing capabilities; U.S. Government and contractor technical assistance; and other related elements of logistics and program support. The estimated total cost is \$150 million.

This proposed sale will support the foreign policy goals and national security objectives of the United States by improving the security of a major ally that is a force for political stability and economic progress in the Indo-Pacific region.

The proposed sale is critical to ensure the Japan Maritime Self Defense Force's (JMSDF) AEGIS Destroyer fleet and computer program test sites remain ready to provide capabilities in the defense of Japan. Specifically, the requested AEGIS computer program maintenance services will provide JMSDF with software patches and adaptation data support that are vital to the effective and safe operations of the AEGIS Combat Systems (ACS) suite. The in-country engineering and emergent support will assist JMSDF to address any malfunctions or faults that may arise with the ACS suite. Japan will have no difficulty absorbing these services and support into its armed forces.

The proposed sale of this equipment and support will not alter the basic military balance in the region.

The principal contractor will be Lockheed Martin Corporation, located in Moorestown, NJ. There are no known offset agreements proposed in connection with this potential sale.

Implementation of this proposed sale will require the temporary assignment of five U.S. Government and two contractor representatives to Japan.

There will be no adverse impact on U.S. defense readiness as a result of this proposed sale.

[FR Doc. 2025-20149 Filed 11-17-25; 8:45 am]

BILLING CODE 6001-FR-P

DEPARTMENT OF DEFENSE

Department of the Navy

Notice of Fiscal Year 2025 Performance Review Board

AGENCY: Department of the Navy (DoN), Department of Defense.

ACTION: Notice.

SUMMARY: The DoN announces the appointment of members to the DoN Senior Executive Service (SES), Senior Level, and Scientific and Professional Fiscal Year 2025 Performance Review Board (PRB). The purpose of the PRB is to provide fair and impartial review of the annual SES performance appraisal prepared by the senior executive's immediate and second level supervisor; to make recommendations to appointing officials regarding acceptance or modification of the performance rating; and to make recommendations for performance-based bonuses and performance-based pay increases.

FOR FURTHER INFORMATION CONTACT: Kim Hanson, Director, Executive Management Program Office, Manpower and Reserve Affairs at 703-693-8896 or kim.t.hanson.civ@us.navy.mil.

SUPPLEMENTARY INFORMATION:

Composition of the specific PRB is provided below:

Mr. C. Scott Duncan
Ms. E. Anne Sandel
Dr. Brett Seidle
Ms. Lisa St. Andre
Mr. Steven Parode
Dr. Bruce Danly
Mr. Thomas Rudowsky
Mr. Christopher Miller
Mr. John Pope III
Dr. Michael Strobl
Ms. Catherine Kessmeier
Ms. Kate DeMane (HLR)
Ms. Jennifer Edgin (HLR)
Ms. Jennifer LaTorre (Chair)

(Authority: 5 U.S.C. 4314(c)(4))

Dated: November 13, 2025.

A.R. DeMaio,

Lieutenant Commander, Judge Advocate General's Corps, U.S. Navy, Federal Register Liaison Officer.

[FR Doc. 2025-20023 Filed 11-17-25; 8:45 am]

BILLING CODE 3810-FF-P

DEPARTMENT OF ENERGY

[Docket No. 15-90-LNG]

Cameron LNG, LLC; Application for Commencement Extension, Term Extension, and Partial Vacatur

AGENCY: Office of Fossil Energy and Carbon Management, Department of Energy.

ACTION: Notice of application.

SUMMARY: The Office of Fossil Energy and Carbon Management (FECM) (formerly the Office of Fossil Energy (FE)) of the Department of Energy (DOE) gives notice (Notice) of receipt of an Application (Application), filed on October 23, 2025, by Cameron LNG, LLC (Cameron LNG). Cameron LNG asks DOE to amend its existing authorization to export U.S.-sourced natural gas in the form of liquefied natural gas (LNG) from the Cameron LNG Terminal in Cameron and Calcasieu Parishes, Louisiana, to non-free trade agreement countries set forth in DOE/FE Order No. 3846 (as amended)—specifically, (1) to extend the export commencement deadline in said authorization; (2) to extend the term of said authorization to the later of twenty years after the date of first commercial export or December 31, 2050, with an additional three-year post-term make-up period; and (3) to vacate said authorization, in part, to reduce the authorized export volume to be in line with design adjustments and efficiency improvements to Cameron LNG's project facilities. Cameron LNG filed the Application under the Natural Gas Act (NGA).

DATES: Protests, motions to intervene, or notices of intervention, as applicable, and written comments are to be filed electronically as detailed in the Public Comment Procedures section no later than 4:30 p.m., Eastern time, December 18, 2025.

ADDRESSES:

Electronic Filing by email (Strongly encouraged): fergas@hq.doe.gov.

Postal Mail, Hand Delivery, or Private Delivery Services (e.g., FedEx, UPS, etc.): U.S. Department of Energy (FE-34), Office of Regulation, Analysis, and Engagement, Office of Fossil Energy and Carbon Management, Forrestal Building, Room 3E-056, 1000 Independence Avenue SW, Washington, DC 20585.

Due to potential delays in DOE's receipt and processing of mail sent through the U.S. Postal Service, we encourage respondents to submit filings electronically to ensure timely receipt.

FOR FURTHER INFORMATION CONTACT:

Jennifer Wade or Peri Ulrey, U.S. Department of Energy (FE-34), Office of Regulation, Analysis, and Engagement, Office of Resource Sustainability, Office of Fossil Energy and Carbon Management, Forrestal Building, Room 3E-042, 1000 Independence Avenue SW, Washington, DC 20585, (202) 586-4749 or (202) 586-7893, jennifer.wade@hq.doe.gov or peri.ulrey@hq.doe.gov.

Irene V. Norville, U.S. Department of Energy (GC-76), Office of the Assistant

General Counsel for Energy Delivery and Resilience, Forrestal Building, Room 6D-033, 1000 Independence Avenue SW, Washington, DC 20585, (240) 702-5679, irene.norville@hq.doe.gov.

SUPPLEMENTARY INFORMATION: On July 15, 2016, in Order No. 3846 (as amended),¹ DOE authorized Cameron LNG to export LNG in a volume equivalent to 515 billion cubic feet per year (Bcf/yr) of natural gas by vessel from Trains 4 and 5 of the Cameron LNG Terminal (the "Expansion Project") to any country with which the United States has not entered into a free trade agreement (FTA) requiring national treatment for trade in natural gas, and with which trade is not prohibited by U.S. law or policy (non-FTA countries), pursuant to NGA section 3(a).² Cameron LNG is authorized to export this LNG for a term extending through December 31, 2050.³

As relevant here, Order No. 3846, as amended, requires Cameron LNG to "commence commercial export operations using the planned liquefaction facilities no later than May 5, 2026."⁴ In its Application, Cameron LNG "requests that the deadline for the commencement of service for Non-FTA exports pursuant to Order No 3864-A be changed to March 16, 2033[.]"⁵ Cameron LNG adds that its Application is "consistent with" a request it filed with the Federal Energy Regulatory Commission (FERC) on October 21, 2025, to extend the construction deadline under its current FERC authorization.⁶

In the Application, Cameron LNG asserts that DOE has good cause to grant its commencement deadline extension

request. Cameron LNG states that its requested extension "arises primarily out of its customers' request for redesign of the Expansion Project[.]" including "enhanc[ing] the efficiency and reliability of the remaining train."⁷ Cameron LNG further states that it "has commenced construction activities for the Expansion Project[.]" so far having "spent approximately \$100 million in costs related to the project[.]"⁸ In addition, Cameron LNG states it has taken "important commercial steps in furtherance of the project" and "obtained all necessary Federal, state, and local permits for the construction of the amended Expansion Project."⁹ In the process, Cameron LNG has overcome a series of "unforeseen delays that transpired due to circumstances surrounding its joint-venture owners" and that it could not control,¹⁰ such as the delay involving "the regulatory process for seeking and obtaining FERC approval for the redesign of the Expansion Project" that Cameron LNG says its customers requested and that it sought via amendment in January 2022.¹¹ Cameron LNG maintains that its "requested extension will not disturb DOE/FECM's underlying public interest determinations regarding the Non-FTA Authorization[.]" and that "[n]o facts or requirements associated with the Non-FTA Authorization would be affected by the requested extension beyond the additional time period to commence operations."¹²

Cameron LNG also asks DOE to extend the term of its authorization "to the later of (a) December 31, 2050, or (b) 20 years after the date of first commercial export," along with "a three-year, post-term make-up period."¹³ According to Cameron, "it is likely that a term ending on December 31, 2050, would be less than 20 years, which is the industry standard for the long-term sale and purchase agreements that support the financing of LNG export terminals[.]" such as its Expansion Project.¹⁴ Cameron maintains that a term extension for a minimum of 20 years with a three-year make-up period is "not inconsistent with the public interest."¹⁵

Finally, Cameron LNG asks DOE to reduce its authorized export volume

¹ *Cameron LNG, LLC*, DOE/FE Order No. 3846, Docket No. 15-90-LNG, Opinion and Order Granting Long-Term, Multi-Contract Authorization to Export Liquefied Natural Gas by Vessel from Trains 4 and 5 of the Cameron LNG Terminal in Cameron and Calcasieu Parishes, Louisiana, to Non-Free Trade Agreement Nations (July 15, 2016), amended by DOE/FE Order No. 3846-A (Nov. 2, 2020) (extending commencement deadline), further amended by DOE/FE Order No. 3846-B (Dec. 30, 2020) (extending export term).

² 15 U.S.C. 717b(a).

³ *Cameron LNG, LLC*, DOE/FE Order No. 3846, as amended by DOE/FE Order No. 3846-B (Ordering Para. B).

⁴ *Cameron LNG, LLC*, DOE/FE Order No. 3846, as amended by DOE/FE Order No. 3846-A (Ordering Para. D).

⁵ *Cameron LNG, LLC*, Application for Commencement Extension, Term Extension, and Partial Vacatur, Docket Nos. 15-36-LNG & 15-90-LNG, at 6 (Oct. 23, 2025) [hereinafter App.]. The Application also includes a request pertaining to Cameron LNG's existing FTA order in Docket No. 15-36-LNG. DOE will address the FTA portion of the Application separately pursuant to NGA section 3(c), 15 U.S.C. 717b(c).

⁶ See App. at 6.

⁷ *Id.* at 8.

⁸ *Id.*

⁹ *Id.* at 9.

¹⁰ *Id.* at 9-10.

¹¹ *Id.* at 10.

¹² App. at 10.

¹³ *Id.* at 13.

¹⁴ *Id.* at 12.

¹⁵ *Id.* at 13.

from 515 Bcf/yr to 350 Bcf/yr,¹⁶ due to “the efficiency design modifications to Train 4 and the elimination of the fifth train and fifth storage tank.”¹⁷ Cameron LNG states that FERC has certified this amended capacity, and that the partial vacatur it requests would authorize LNG exports “up to a volume equivalent to the proposed production capacity of the amended Expansion Project facilities” that FERC has already approved.¹⁸

Additional details can be found in the Application, posted on the DOE website at: <https://www.energy.gov/sites/default/files/2025-10/Cameron%20LNG%20Request%20for%20Extension%20and%20Partial%20Vacatur%20%2815-36-LNG%20%2015-90-LNG%29.pdf>.

DOE Evaluation

In reviewing the Application, DOE will consider any issues required by law or policy under NGA section 3(a), DOE's regulations, and any other documents deemed appropriate.

Parties that may oppose the Application should address these issues and documents in their comments and/or protests, as well as other issues deemed relevant to the Application.

The National Environmental Policy Act (NEPA), 42 U.S.C. 4321 *et seq.*, requires DOE to give appropriate consideration to the environmental effects of its proposed decisions. No final decision will be issued in this proceeding until DOE has met its NEPA responsibilities.

Public Comment Procedures

In response to this Notice, any person may file a protest, comments, or a motion to intervene or notice of intervention, as applicable, addressing the Application. Interested parties will be provided 30 days from the date of publication of this Notice in the **Federal Register** in which to submit comments, protests, motions to intervene, or notices of intervention. The public previously was given an opportunity to intervene in, protest, and comment on Cameron LNG's long-term non-FTA application in this docket. Therefore, DOE will not consider comments or protests that do not bear directly on this Application.

Any person wishing to become a party to this proceeding evaluating Cameron LNG's Application must file a motion to intervene or notice of intervention.¹⁹

The filing of comments or a protest with respect to the Application will not serve to make the commenter or protestant a party to this proceeding, although protests and comments received from persons who are not parties will be considered in determining the appropriate action to be taken on the Application. All protests, comments, motions to intervene, or notices of intervention must meet the requirements specified by DOE's regulations in 10 CFR part 590, including the service requirements.

Filings may be submitted using one of the following methods:

(1) Submitting the filing electronically at fergas@hq.doe.gov;

(2) Mailing the filing to the Office of Regulation, Analysis, and Engagement at the address listed in the **ADDRESSES** section; or

(3) Hand delivering the filing to the Office of Regulation, Analysis, and Engagement at the address listed in the **ADDRESSES** section.

For administrative efficiency, DOE prefers filings to be filed electronically. All filings must include a reference to “Docket No. 15–90–LNG” or “Cameron LNG Application for Commencement Extension, Term Extension, and Partial Vacatur” in the title line. Filings must be submitted in English to be considered.²⁰

For electronic submissions: Please include all related documents and attachments (e.g., exhibits) in the original email correspondence. Please do not include any active hyperlinks or password protection in any of the documents or attachments related to the filing. All electronic filings submitted to DOE must follow these guidelines to ensure that all documents are filed in a timely manner.

The Application, and any filed protests, motions to intervene, notices of intervention, and comments will be available electronically on the DOE website at www.energy.gov/fecm/regulation.

A decisional record on the Application will be developed through responses to this Notice by parties, including the parties' written comments and replies thereto. Additional procedures will be used as necessary to achieve a complete understanding of the facts and issues. If an additional procedure is scheduled, notice will be provided to all parties. If no party requests additional procedures, a final

address the Application must file a new motion to intervene (or notice of intervention, as applicable). 10 CFR 590.303.

²⁰ Executive Order 14224 of March 1, 2025, *Designating English as the Official Language of the United States*, 90 FR 11363 (Mar. 6, 2025).

Order may be issued based on the official record, including the Application and responses filed by parties pursuant to this Notice, in accordance with 10 CFR 590.316.

Signed in Washington, DC, on November 14, 2025.

Amy Sweeney,

Director, Office of Regulation, Analysis, and Engagement, Office of Resource Sustainability.

[FR Doc. 2025–20220 Filed 11–17–25; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

[Docket No. 18–144–LNG]

ECA Liquefaction, S. de R.L. de C.V.; Request for Extension of Export Commencement Deadline

AGENCY: Office of Fossil Energy and Carbon Management, Department of Energy.

ACTION: Notice of request.

SUMMARY: The Office of Fossil Energy and Carbon Management (FECM) (formerly the Office of Fossil Energy (FE)) of the Department of Energy (DOE) gives notice (Notice) of receipt of a request (Request), filed on September 19, 2025, by ECA Liquefaction, S. de R.L. de C.V. (ECA Liquefaction). ECA Liquefaction asks DOE to amend its existing authorization to re-export U.S.-sourced natural gas in the form of liquefied natural gas (LNG) from the ECA Mid-Scale Project (Project), currently under construction, in Ensenada, Baja California, Mexico, to non-free trade agreement countries set forth in DOE/FE Order No. 4364 (as amended)—specifically, to extend the current export commencement deadline in its order. ECA Liquefaction filed the Request under the Natural Gas Act (NGA).

DATES: Protests, motions to intervene, or notices of intervention, as applicable, and written comments are to be filed electronically as detailed in the Public Comment Procedures section no later than 4:30 p.m., Eastern time, December 18, 2025.

ADDRESSES:

Electronic Filing by email (Strongly encouraged): fergas@hq.doe.gov.

Postal Mail, Hand Delivery, or Private Delivery Services (e.g., FedEx, UPS, etc.): U.S. Department of Energy (FE–34), Office of Regulation, Analysis, and Engagement, Office of Fossil Energy and Carbon Management, Forrestal Building, Room 3E–056, 1000 Independence Avenue SW, Washington, DC 20585.

¹⁶ See *id.* at 14.

¹⁷ *Id.* at 10.

¹⁸ App. at 14.

¹⁹ Status as an intervenor in prior proceeding(s) in this docket does not continue to this proceeding evaluating Cameron LNG's Application, and therefore any person interested in intervening to