

Phone: (202) 420-2656
Fax: (202) 379-9027
Email: brett.snyder@blankrome.com

October 21, 2025

VIA EMAIL (FERGAS@HQ.DOE.GOV)

Amy Sweeney
Director, Office of Regulation, Analysis and Engagement (FE-34)
Office of Resource Sustainability
Office of Fossil Energy and Carbon Management
1000 Independence Ave., S.W.
Washington, DC 20585

Re: ***Port Arthur LNG Phase II, LLC, FE Docket No. 20-23-LNG***
Long-Term Supply Agreement Summary

Dear Ms. Sweeney:

Port Arthur LNG Phase II, LLC (“PALNG2”) has received from the Department of Energy, Office of Fossil Energy and Carbon Management (“DOE/FECM”): (1) long-term, multi-contract authorization to export liquefied natural gas (“LNG”) to nations with whom the United States has entered into a Free Trade Agreement requiring the national treatment for trade in natural gas, *see* DOE/FECM Order No. 4562 in Docket No. 20-23-LNG;¹ and (2) long-term, multi-contract authorization to export LNG to nations with whom the United States has not entered into a Free Trade Agreement requiring the national treatment for trade in natural gas, *see* DOE/FECM Order Nos. 5292 and 5292-A in Docket No. 20-23-LNG² (collectively, “Export Authorizations”).

PALNG2 submits herewith for filing a public summary of the following long-term natural gas supply agreement executed with Sempra Gas & Power Marketing, LLC:

- Transaction Confirmation, dated September 22, 2025, pursuant to a September 22, 2025 NAESB Base Contract for Sale and Purchase of Natural Gas and associated Special Provisions.

¹ *See Port Arthur LNG Phase II, LLC*, DOE/FECM Order No. 4562, Order Granting Long-Term Authorization to Export Liquefied Natural Gas to Free Trade Agreement Nations (July 14, 2020).

² *See Port Arthur LNG Phase II, LLC*, DOE/FECM Order No. 5292, Order Granting Long-Term Authorization to Export Liquefied Natural Gas to Non-Free Trade Agreement Nations (May 29, 2025); *Port Arthur LNG Phase II, LLC*, DOE/FECM Order No. 5292-A, Order Amending Long-Term Authorization to Export Liquefied Natural Gas to Non-Free Trade Agreement Nations (June 30, 2025).

Amy Sweeney
October 21, 2025
Page 2

PALNG2 is separately filing an unredacted copy of the agreement with DOE/FECM under seal.

PALNG2 makes this filing without waiver of the position taken by Sempra LNG & Midstream, LLC in the proceedings regarding the Proposed Interpretative Rule in *Filing of Contracts and Purchase Agreement Associated with the Export of Natural Gas*, 83 Fed. Reg. 65111 (Dec. 19, 2018), which remains pending.³

Please contact the undersigned with any questions regarding this submission.

Respectfully submitted,

/s/ Brett A. Snyder

Brett A. Snyder
Counsel for Port Arthur LNG, LLC

BAS:esc
Enclosures

³ See Comments of Sempra LNG & Midstream, LLC, Natural Gas Contract Guidance, *Filing of Contracts and Purchase Agreements Associated with the Export of Natural Gas* (Jan. 18, 2019).

**LONG TERM CONTRACT – GAS SUPPLY AGREEMENT
MAJOR PROVISIONS SUMMARY**

- 1. *DOE/FECM Order No(s):*** DOE/FECM Order Nos. 4562, 5292, 5292-A
DOE/FECM Docket No(s): Docket No. 20-23-LNG

- 2. *LNG Liquefaction/Export Facility and Location:***

Port Arthur LNG Phase II facility located in Port Arthur, Texas.

- 3. *Describe affiliation with LNG Liquefaction Export Facility (e. g., owner, capacity holder, etc.):***

The contract has been entered into by the owner of the Port Arthur LNG Phase II liquefaction and export facility located in Port Arthur, Texas.

- 4. *Exact Legal Name of Parties/Counterparties to Contract:***

Sempra Gas & Power Marketing, LLC (“Seller”)

Port Arthur LNG Phase II, LLC (“Buyer”)

- 5. *Contract Type (e.g., Purchase and Sale Agreement; Liquefaction Tolling Agreement, etc.):***

Gas Supply Agreement

- 6. *Date of the Contract:***

NAESB Base Contract for Sale and Purchase of Natural Gas and associated Special Provisions:
September 22, 2025

Transaction Confirmation: September 22, 2025

- 7. *Contract Term:***

Delivery Period commencing on the date the Conditions Precedent have been satisfied (as defined in the Transaction Confirmation) and ending on the 30-year anniversary of the Train 4 DFCD (as defined in the Transaction Confirmation).

- 8. *Quantity***

1,500,000 MMBtu per Day, provided that if Seller’s capacity rights on the Mustang Pipeline increase, then the MMBtu per Day shall be equivalent to the quantity of Seller’s capacity rights for the Mustang Pipeline; *or*

2,000,000 MMBtu per Day, when one or more certain pipelines, as defined in the Transaction Confirmation, become operational, or when certain other natural gas supply agreement(s) terminate.

9. *Take or Pay (or equivalent) Provisions/Conditions (please describe):*

Not applicable.

10. *Supplier (title holder) of Natural Gas to Liquefaction Facility (include whether long or short-term supply, or both), if appropriate. If this does not include the Purchase or Sale of Natural Gas, please mark this Section "Not Applicable":*

Sempra Gas & Power Marketing, LLC

11. *Legal Name of Entity(ies) that has(have) Title of the Natural Gas and LNG through the LNG Facility until Export (at the Flange of the Vessel):*

Not applicable.

12. *Export Destination Restrictions in the Contract:*

Not applicable.

13. *Resale Provisions:*

Not applicable.

14. *Other Major Non-proprietary Provisions, if Applicable:*

None.

I affirm that the foregoing is true and accurate to the best of my knowledge.

DATED: October 21, 2025

SUBMITTED BY:

Jerrod L. Harrison

/s/ Jerrod L. Harrison

Port Arthur LNG, LLC