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September 30, 2025

Via Email: fergas@hq.doe.gov

U. S. Department of Energy (FE-34) Office of Fossil Energy Office of Natural Gas Regulatory Activities P. O. Box 44375 Washington, DC 20026-4375

Attention: Natural Gas Reports

RE: SCT&E LNG LLC dba Monkey Island LNG

DOE Semi-Annual Report

DOE/FE Order No. 3566, FE Docket No. 14-89-LNG

Pursuant to Ordering Paragraph J of the above-referenced DOE/FE Order, please accept this progress report for SCT&E LNG, LLC ("SCT&E LNG"). This report covers the period from April 1, 2025, to September 30, 2025. Consistent with Ordering Paragraph J, Monkey Island LNG will continue to file semi-annual reports with the Department of Energy.

Any questions regarding this correspondence may be directed to Stephanie Moreau at 713.893.1586 or stephanie.m@mkyisland.com.

Best Regards,

Greg Michaels, CEO Monkey Island LNG

Enclosure

POWERED BY:



SCT&E LNG, LLC FE dba Monkey Island LNG Docket No. 14-89-LNG DOE/FE Order No. 3566 Semi-Annual Report Period Ending September 30, 2025

### Progress of the Proposed Monkey Island LNG Terminal

- 1. Several pre-FEED engineering studies and design activities have been completed in preparation for the FERC application process, including but not limited to:
  - a. McDermott has been selected to conduct the Front-End Engineering and Design (FEED) study for the project.
  - b. Conoco Phillips' Optimized Cascade® Process technology has been selected for the project's liquefaction process.
- 2. Monkey Island LNG has continued to advance its commercial efforts.

### **Date the Project is Expected to be Operational**

MILNG anticipates the facility will begin operations in 2033.

## Status of Long-term Offtake Agreements

MILNG has executed a memorandum of understanding (MOU) with an international oil company (IOC) for LNG offtake and continues to advance negotiations with additional investment-grade offtakers.

#### **Status of Long-term Supply Agreements**

MILNG has secured a 20-year natural gas supply MOU with an investment-grade supplier to support Phase 1 (15.6 MTPA) of the project.

