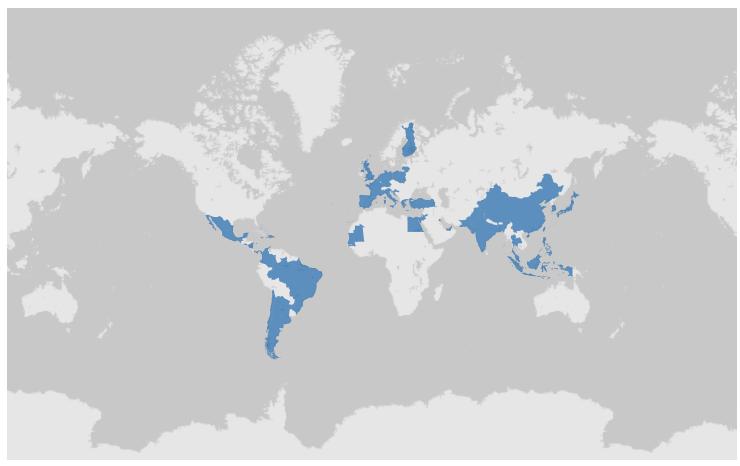


Office of Regulation, Analysis, and Engagement Division of Natural Gas Regulation

U.S. Natural Gas Imports and Exports Monthly July 2025

Published September 2025

Data are current as of the publication date. Any revisions to reported data will be published in the next scheduled monthly report.



U.S. LNG Historical Countries of Destination

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U.S Natural Gas Imports & Exports Monthly Report

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Executive Summary

July 2025

Summary

In July 2025, the United States exported 719.2 Bcf and imported 264.5 Bcf of natural gas, which resulted in 454.7 Bcf of net exports.

U.S. LNG Exports

The United States exported 435.8 Bcf (60.6% of total U.S. natural gas exports) of natural gas in the form of liquefied natural gas (LNG) to 36 countries.

- Europe (237.5 Bcf, 54.5%), Asia (93.5 Bcf, 21.5%), Africa (63.4 Bcf, 14.6%), Latin America/ Caribbean (41.4 Bcf, 9.5%)
- 7.4% increase from June 2025
- 34.6% increase from July 2024
- 90.5% of total LNG exports went to non-Free Trade Agreement countries (nFTA), while the remaining 9.5% went to Free Trade Agreement countries (FTA).
- U.S. LNG exports to the top five countries of destination accounted for 49.1% of total U.S. LNG exports.
 - Egypt (61.0 Bcf, 14.0%), Netherlands (53.8 Bcf, 12.4%), Spain (39.0 Bcf, 9.0%), Germany (35.5 Bcf, 8.1%), and Italy (24.6 Bcf, 5.6%).

U.S. Imports and Exports by Pipeline and Truck with Mexico

The United States exported 212.8 Bcf of natural gas to Mexico and imported less than 0.1 Bcf of natural gas from Mexico, which resulted in 212.8 Bcf of net exports.

- 2.4% decrease from June 2025
- 2.3% decrease from July 2024

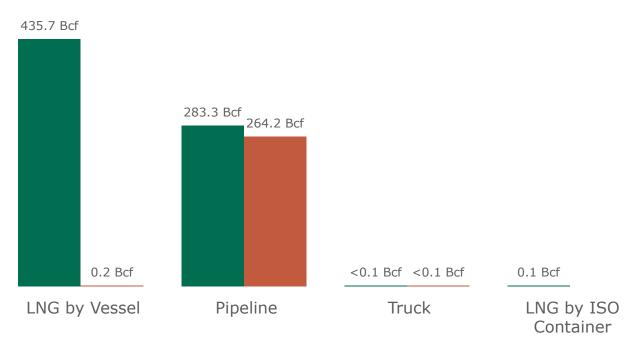
U.S. Imports and Exports by Pipeline and Truck with Canada

The United States exported 70.5 Bcf of natural gas to Canada and imported 264.2 Bcf of natural gas from Canada, which resulted in 193.7 Bcf of net imports.

- 4.1% increase from June 2025
- 7.5% decrease from July 2024

U.S. Natural Gas Imports & Exports by Mode of Transport (July 2025)





1a. Monthly Summary: U.S. Natural Gas Imports & Exports by Mode of Transport

Volume (Bcf)		Monthly		Percentag	e Change
Mode of Transport	Jul 2025	Jun 2025	Jul 2024	Jul 2025 vs. Jun 2025	Jul 2025 vs. Jul 2024
Exports					
LNG by Vessel	435.7	405.9	323.8	7%	35%
Pipeline	283.3	285.2	284.2	<1%	<1%
Truck	< 0.1	< 0.1	< 0.1	85%	-82%
LNG by ISO Container	0.1	< 0.1	< 0.1	32%	37%
Total	719.2	691.2	608.1	4%	18%
Imports					
LNG by Vessel	0.2	0.2	0	48%	_
Pipeline	264.2	253.2	275.7	4%	-4%
Truck	< 0.1	< 0.1	< 0.1	17%	-39%
LNG by ISO Container	0	0	0	_	-
Total	264.5	253.4	275.8	4%	-4%
Net Exports	454.7	437.8	332.3	4%	37%

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Does not include LNG Re-Exports or Puerto Rico LNG Imports or Exports. See Table 6 for LNG Re-Exports and Table 8 for Puerto Rico LNG Imports and Exports.
- LNG imports exclude U.S. sourced natural gas.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

U.S. Natural Gas Imports & Exports



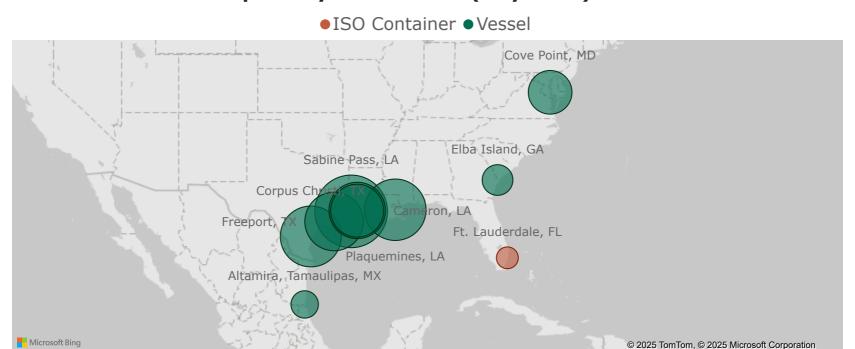
1b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Mode of Transport

Volume (Bcf)	Year-	to-Date (Ja	n-Jul)		Annua	
Mode of Transport	YTD 2025	YTD 2024	% Change	2024	2023	% Change
Exports						
LNG by Vessel	3,006.6	2,476.2	21%	4,365.4	4,341.2	<1%
Pipeline	1,994.6	1,956.0	2%	3,339.1	3,266.6	2%
Truck	0.2	0.6	-67%	1.0	1.1	-13%
LNG by ISO Container	0.7	0.6	15%	0.9	1.1	-14%
Total	5,002.1	4,433.4	13%	7,706.4	7,610.0	1%
Imports						
LNG by Vessel	2.5	11.5	-79%	15.6	13.2	18%
Pipeline	1,925.7	1,845.9	4%	3,225.7	3,015.7	7%
Truck	0.9	0.7	31%	1.2	2.4	-49%
LNG by ISO Container	0	0	_	0	0	_
Total	1,929.0	1,858.0	4%	3,242.5	3,031.2	7%
Net Exports	3,073.1	2,576.0	19%	4,464.6	4,578.8	-2%

- Does not include LNG Re-Exports or Puerto Rico LNG Imports or Exports. See Table 6 for LNG Re-Exports and Table 8 for Puerto Rico LNG Imports and Exports.
- LNG imports exclude U.S. sourced natural gas.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

U.S. Liquefied Natural Gas (LNG) Imports & Exports by Vessel and ISO Container

U.S.-Produced LNG Exports by Point of Exit (July 2025)



2a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and **Point of Exit**

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Volume (Bcf)		Monthly		Percentag	e Change	No. of Cargos	No. of Countries	% nFTA	% Spot
Point of Exit	Jul 2025	Jun 2025	Jul 2024	Jul 2025 vs. Jun 2025	Jul 2025 vs. Jul 2024	Jul 2025	Jul 2025	Jul 2025	Jul 2025
LNG Exports by Vessel									
Sabine Pass, LA	114.8	84.8	119.8	35%	-4%	34	14	95%	0%
Plaquemines, LA	69.9	67.3	0	4%	_	20	11	86%	55%
Corpus Christi, TX	67.9	62.2	57.4	9%	18%	21	12	91%	0%
Freeport, TX	60.0	67.2	24.8	-11%	142%	21	13	85%	12%
Cameron, LA	53.4	46.2	51.6	16%	3%	20	14	85%	0%
Cameron (Calcasieu Pass), LA	43.3	43.1	39.3	<1%	10%	13	11	96%	0%
Cove Point, MD	21.3	24.7	21.2	-14%	<1%	7	4	100%	0%
Elba Island, GA	3.6	10.4	9.7	-65%	-63%	1	1	100%	0%
Altamira, Tamaulipas, MX	1.5	0	0	-	_	1	1	0%	0%
Total	435.7	405.9	323.8	7%	35%	138	32	91%	10%
LNG Exports by ISO Container									
Ft. Lauderdale, FL	0.1	< 0.1	< 0.1	32%	42%	32	4	100%	0%
Jacksonville, FL	0	0	0	-	_	-	0	0%	0%
Miami, FL	0	0	< 0.1	-	-100%	-	0	0%	0%
Port of Savannah, GA	0	0	0	-	-	-	0	0%	0%
West Palm Beach, FL	0	0	0	-	-	-	0	0%	0%
Total	0.1	<0.1	<0.1	32%	37%	32	4	100%	0%
Total LNG Exports	435.8	406.0	323.9	7%	35%	-	36	91%	10%

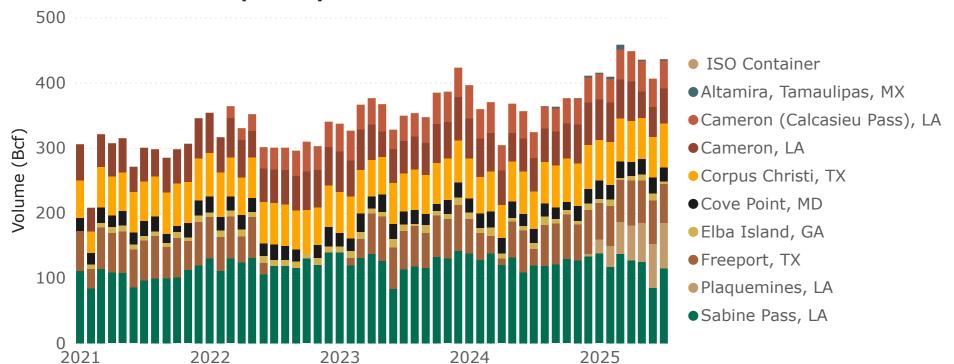
Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

Totals may not equal sum of components because of independent rounding.

not applicable(-).

Year-to-Date and Annual Summary

U.S.-Produced LNG Exports by Point of Exit



2b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Point of Exit

Volume (Bcf)	Year-to	-Date (Jan	-Jul)		Annual		No. of Cargos	No. of Countries	% nFTA	% Spot
Point of Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change	YTD 2025	YTD 2025	YTD 2025	YTD 2025
LNG Exports by Vessel										
Sabine Pass, LA	844.4	883.9	-4%	1,512.2	1,488.1	2%	250	32	87%	0%
Corpus Christi, TX	451.2	411.7	10%	739.4	742.0	<1%	136	24	93%	0%
Freeport, TX	443.7	276.2	61%	594.8	605.0	-2%	148	25	91%	15%
Cameron, LA	383.4	379.7	<1%	662.5	656.5	<1%	131	27	82%	0%
Plaquemines, LA	353.4	0	-	3.6	0	-	100	17	93%	42%
Cameron (Calcasieu Pass), LA	301.3	306.3	-2%	490.6	490.1	<1%	92	20	91%	20%
Cove Point, MD	166.8	158.9	5%	254.0	250.7	1%	56	16	99%	0%
Elba Island, GA	48.6	59.5	-18%	101.4	108.7	-7%	16	7	95%	0%
Altamira, Tamaulipas, MX	13.7	0	-	6.8	0	-	7	7	64%	0%
Total	3,006.6	2,476.2	21%	4,365.4	4,341.2	<1%	936	38	90%	9%
LNG Exports by ISO Container										
Ft. Lauderdale, FL	0.6	0.6	15%	0.9	1.1	-14%	182	4	100%	0%
West Palm Beach, FL	< 0.1	0	-	0	0	-	-	1	100%	0%
Jacksonville, FL	0	0	-	< 0.1	0	-	-	0	0%	0%
Miami, FL	0	< 0.1	-100%	< 0.1	< 0.1	-34%	-	0	0%	0%
Port of Savannah, GA	0	0	-	<0.1	0	-	-	0	0%	0%
Total	0.7	0.6	15%	0.9	1.1	-14%	191	4	100%	0%
Total LNG Exports	3,007.3	2,476.8	21%	4,366.4	4,342.3	<1%	-	42	90%	9%

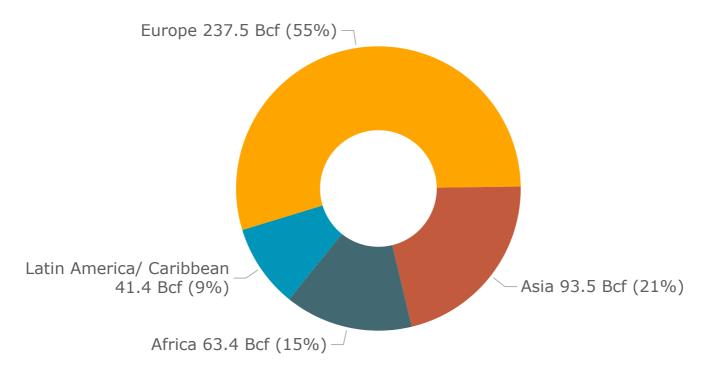
⁻ Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

⁻ Totals may not equal sum of components because of independent rounding.

not applicable(-).

Monthly Summary

U.S.-Produced LNG Exports by Region of Destination (July 2025)



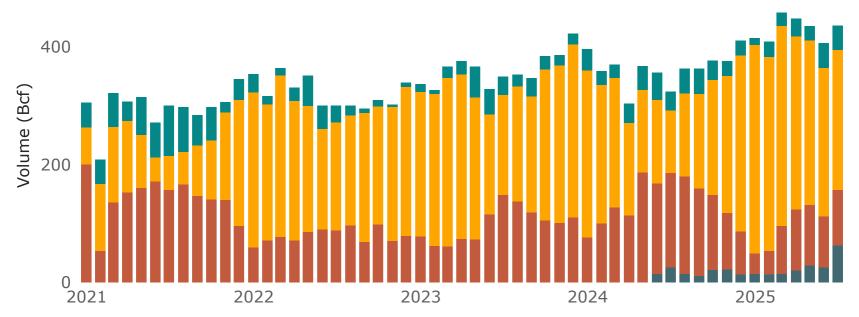
3a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Region of Destination

V I (D ()					OI.	N C	N C	0/	0/
Volume (Bcf)		Monthly		Percentag	e Change	No. of	No. of	% 	%
						Cargos	Countries	nFTA	Spot
Region of Destination	Jul 2025	Jun 2025	Jul 2024	Jul 2025 vs. Jun 2025	Jul 2025 vs. Jul 2024	Jul 2025	Jul 2025	Jul 2025	Jul 2025
LNG Exports by Vessel									
Europe	237.5	251.7	106.5	-6%	123%	70	14	100%	14%
Asia	93.5	86.7	160.5	8%	-42%	28	8	76%	11%
Africa	63.4	25.6	25.3	148%	150%	19	2	100%	0%
Latin America/ Caribbean	41.2	41.9	31.4	-2%	31%	21	8	55%	8%
Total	435.7	405.9	323.8	7%	35%	138	32	91%	10%
LNG Exports by ISO Container									
Latin America/ Caribbean	0.1	<0.1	<0.1	32%	37%	32	4	100%	0%
Total	0.1	<0.1	<0.1	32%	37%	32	4	100%	0%
Total LNG Exports	435.8	406.0	323.9	7%	35%	-	36	91%	10%

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

U.S.-Produced LNG Exports by Region of Destination

◆Africa
 ◆Asia
 ◆Europe
 ◆Latin America/ Caribbean



3b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Region of Destination

-										
Volume (Bcf)	Year-to	o-Date (Jan	-Jul)		Annual		No. of	No. of	%	%
							Cargos	Countries	nFTA	Spot
Region of	YTD	YTD	%	2024	2023	%	YTD	YTD	YTD	YTD
Destination	2025	2024	Change			Change	2025	2025	2025	2025
LNG Exports by Vessel										
Europe	2,085.1	1,285.2	62%	2,315.3	2,860.7	-19%	634	15	100%	11%
Asia	543.6	919.0	-41%	1,528.0	1,186.1	29%	161	12	67%	4%
Latin America/ Caribbean	196.8	232.4	-15%	399.2	294.4	36%	88	9	33%	5%
Africa	181.1	39.6	4X	122.9	0	-	53	2	100%	4%
Total	3,006.6	2,476.2	21%	4,365.4	4,341.2	<1%	936	38	90%	9%
LNG Exports by ISO Container										
Latin America/ Caribbean	0.7	0.6	15%	0.9	1.1	-14%	191	4	100%	0%
Europe	0	0	_	< 0.1	0	_	-	0	0%	0%
Total	0.7	0.6	15%	0.9	1.1	-14%	191	4	100%	0%
Total LNG Exports	3,007.3	2,476.8	21%	4,366.4	4,342.3	<1%	-	42	90%	9%

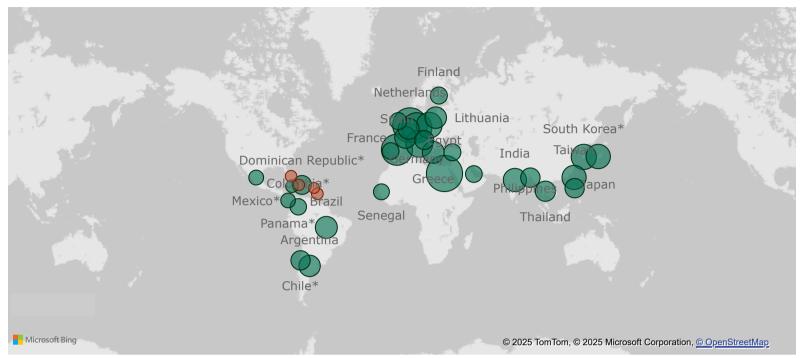
- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

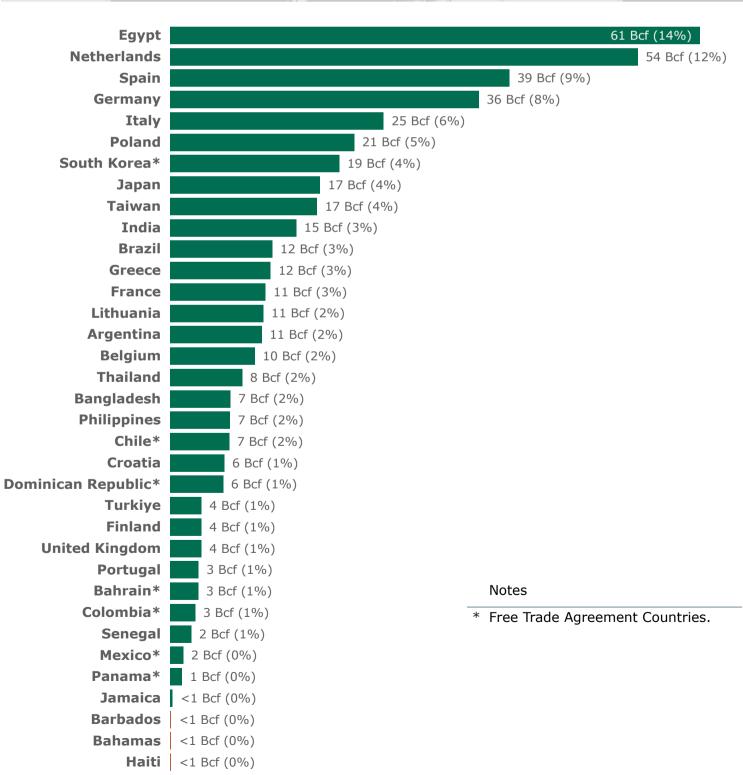
Antigua and Barbuda <1 Bcf (0%)

Map 8

4: U.S.-Produced LNG Exports by Country of Destination (July 2025)







Monthly Summary

4a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Country of Destination

Volume (Bcf)		Monthly		Percentag	e Change	No. of Cargos	% Spot
Country of Destination	Jul 2025	Jun 2025	Jul 2024	Jul 2025	Jul 2025	Jul 2025	Jul 2025
				VS.	vs.		
				Jun 2025	Jul 2024		
LNG Exports by Vessel							
Egypt	61.0	25.6	24.3	138%	151%	17	0%
Netherlands	53.8	62.1	22.5	-13%	140%	15	13%
Spain	39.0	5.3	14.7	6X	165%	11	0%
Germany	35.5	45.7	14.3	-22%	149%	10	40%
Italy	24.6	42.3	4.0	-42%	5X	7	149
Poland	21.2	10.8	16.5	96%	28%	6	00
South Korea*	19.5	21.6	24.1	-10%	-19%	6	189
Japan	17.3	17.4	30.5	<1%	-43%	5	199
Taiwan	16.9	8.8	12.9	92%	31%	5	0%
India	14.5	14.0	25.1	3%	-42%	4	0%
Brazil	11.8	4.8	3.5	146%	233%	4	0%
Greece	11.5	10.4	1.2	11%	9X	4	319
France	11.0	27.3	14.2	-60%	-23%	4	0%
Lithuania	10.7	3.3	3.3	230%	222%	3	349
Argentina	10.5	10.4	11.3	1%	-7%	5	09
Belgium	9.7	13.6	0	-28%	440/	4	09
Thailand	8.3	0	14.0	-	-41%	3	09
Bangladesh	6.9	13.7	0	-49%	_	2	00
Philippines	6.9	0	0	2.40/	7604	2	519
Chile*	6.8	10.3	10.6	-34%	-36%	2	09
Croatia	6.2	3.7	0	70%	- 0.40/	2	09
Dominican Republic*	6.1	7.7	3.2	-21%	94%	4	549
Turkiye Finland	3.6	3.3	0	11%	= E0/	1	09
	3.6	6.5 7.2	3.4	-44% -50%	5% -2%	1	0%
United Kingdom	3.3	6.6	6.3	-51%	-48%		09
Portugal Bahrain*	3.3	7.1	0.3	-51%	-40%	1	09
Colombia*	2.9	3.1	1.4	-8%	110%	3	09
Senegal	2.9	0	0.5	-8%	4X	2	0%
Mexico*	1.5	0	0.5	_	47	1	09
Panama*	1.4	2.0	0	-31%	_	1	09
Jamaica	0.3	0	1.4	-3170	-81%	1	09
China	0.5	0	29.7	_	-100%		09
El Salvador*	0	3.6	0	-100%	100 /0	-	09
Indonesia	0	0	0	100 70	_	_	09
Jordan*	0	0	13.5	_	-100%	_	0%
Kuwait	0	4.1	0	-100%	100 /0	_	0%
Malaysia	0	0	7.4	100 /0	-100%	_	09
Malta	0	3.7	2.3	-100%	-100%	_	09
Mauritania	0	0	0.5	10070	-100%	-	0%
Pakistan	0	0	0.5	_	-	_	09
Singapore*	0	0	3.3	_	-100%	-	09
United Arab Emirates	0	0	0	_	-	_	09
Total	435.7	405.9	323.8	7%	35%	138	10%
LNG Exports by ISO Container	10012			- 10			
Barbados	< 0.1	< 0.1	< 0.1	54%	281%	5	0%
Bahamas	<0.1	< 0.1	< 0.1	29%	-9%	21	0%
Haiti	<0.1	<0.1	<0.1	-27%	-38%	3	0%
Antigua and Barbuda	<0.1	<0.1	<0.1	-41%	-58%	3	0%
Jamaica	0	0	<0.1	-	-100%	-	0%
Netherlands	0	0	0	-	_	-	0%
Total	0.1	<0.1	<0.1	32%	37%	32	0%
Total LNG Exports	435.8	406.0	323.9	7%	35%		10%

⁻ Totals may not equal sum of components because of independent rounding.

not applicable(-).

^{*} Free Trade Agreement Countries.

4b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Country of Destination

Volume (Bcf)	Year-to	-Date (Jan	i-Jul)		Annual		No. of Cargos	% Spot
Country of Destination	YTD 2025	YTD 2024	% Change	2024	2023	% Change	YTD 2025	YTD 2025
LNG Exports by Vessel								
Netherlands	367.9	287.1	28%	463.8	588.6	-21%	107	13%
France	327.1	216.3	51%	354.8	492.9	-28%	98	14%
Spain	216.2	124.9	73%	210.7	269.5	-22%	74	5%
Italy	203.5	92.9	119%	185.8	197.8	-6%	60	7%
United Kingdom	198.2	114.8	73%	248.5	450.2	-45%	58	16%
Germany	183.3	131.0	40%	212.3	204.6	4%	55	22%
Egypt	176.0	38.6	4X	121.8	0	_	50	4%
Turkiye	169.1	75.2	125%	215.3	156.4	38%	52	8%
South Korea*	142.1	172.4	-18%	289.2	275.8	5%	41	2%
Poland	139.1	71.9	93%	132.6	139.6	-5%	40	3%
Japan	111.1	192.8	-42%	335.9	310.2	8%	33	6%
India	84.8	158.1	-46%	256.0	164.3	56%	25	0%
Belgium	81.5	33.8	141%	40.8	97.0	-58%	25	17%
Taiwan	61.5	72.5	-15%	118.2	104.1	14%	19	0%
Greece	55.9	23.6	137%	58.7	39.4	49%	22	20%
Dominican Republic*	49.8	51.5	-3%	90.6	73.8	23%	22	16%
Lithuania	48.1	22.2	117%	49.3	55.3	-11%	14	8%
Thailand	44.5	78.9	-44%	108.1	59.5	82%	13	0%
Bangladesh	38.2	9.9	287%	40.2	24.1	66%	11	9%
Brazil	37.8	38.3	-1%	105.8	38.6	174%	13	0%
Portugal	34.6	42.6	-19%	67.7	72.9	-7%	10	0%
Chile*	31.3	44.2	-29%	56.4	31.2	81%	10	0%
Croatia	30.7	33.4	-8%	53.5	55.4	-4%	10	0%
Colombia*	25.6	24.7	3%	49.4	32.0	54%	15	0%
Argentina	25.4	47.6	-47%	51.8	76.9	-33%	14	0%
Jordan*	23.7	28.3	-16%	42.6	3.3	12X	-	15%
Finland	23.3	13.2	77%	16.8	38.5	-56%	7	0%
Panama*	17.1	12.8	34%	19.6	19.6	<1%	9	14%
Bahrain*	13.9	0	-	0	0	-	5	26%
Kuwait	7.8	25.2	-69%	34.6	35.2	-2%	-	0%
United Arab Emirates	7.2	3.1	137%	3.1	0	-	-	0%
Philippines	6.9	3.6	88%	3.6	6.8	-47%	2	51%
Malta	6.6	2.3	181%	4.6	2.6	79%	-	0%
Senegal	5.1	0.5	9X	0.5	0	-	3	0%
Mexico*	4.9	5.9	-17%	11.2	13.7	-18%	2	0%
El Salvador*	3.6	0	-	1.2	<0.1	1440X	-	0%
Singapore*	2.0	34.2	-94%	57.6	23.3	147%	-	0%
Jamaica	1.5	7.4	-80%	13.2	8.6	53%	2	0%
China	0	124.3	-100%	212.8	173.2	23%	-	0%
Indonesia	0	1.2	-100%	7.7	3.2	145%	-	0%
Malaysia	0	14.5	-100%	18.2	0	-	-	0%
Mauritania	0	0.5	-100%	0.5	0	-	-	0%
Pakistan	0	0	-	0	3.1	-100%	-	0%
Total	3,006.6	2,476.2	21%	4,365.4	4,341.2	<1%	936	9%
LNG Exports by ISO Container								
Barbados	0.3	0.2	104%	0.3	< 0.1	25X	31	0%
Bahamas	0.3	0.3	-9%	0.5	0.5	<1%	114	0%
Haiti	<0.1	<0.1	-34%	<0.1	0.1	-32%	15	0%
Antigua and Barbuda	<0.1	<0.1	-38%	<0.1	<0.1	49%	31	0%
Jamaica	0	<0.1	-100%	<0.1	0.4	-96%	-	0%
Netherlands	0	0.1	-	<0.1	0.4	-	_	0%
Total	0.7	0.6	15%	0.9	1.1	-14%	191	0%
Total LNG Exports	3,007.3	2,476.8		4,366.4	4,342.3		-	9%

⁻ Totals may not equal sum of components because of independent rounding.

not applicable(-).

^{*} Free Trade Agreement Countries.

Monthly series

5a: U.S.-Produced LNG Exports by Region of Destination

Volume (Bcf)			2024						2025			
Region of Destination	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul
LNG Exports by Vessel												
Africa	14.7	11.0	21.6	21.9	14.1	14.4	13.9	14.2	20.6	28.8	25.6	63.4
Asia	165.1	148.4	127.5	95.7	72.4	34.7	39.9	82.3	103.3	103.2	86.7	93.5
Europe	141.6	160.9	194.9	233.5	299.2	354.6	329.6	338.9	294.1	278.7	251.7	237.5
Latin America/ Caribbean	42.2	42.7	32.2	24.8	24.9	11.2	25.7	22.4	30.0	24.4	41.9	41.2
Total	363.5	363.0	376.1	376.0	410.7	414.9	409.1	457.8	448.0	435.2	405.9	435.7
LNG Exports by ISO Container												
Europe	< 0.1	0	0	0	0	0	0	0	0	0	0	0
Latin America/ Caribbean	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0.1	0.1	<0.1	<0.1	0.1
Total	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0.1	0.1	<0.1	<0.1	0.1
Total LNG Exports	363.6	363.0	376.2	376.0	410.8	415.0	409.2	458.0	448.1	435.3	406.0	435.8

5b: U.S.-Produced LNG Exports by Point of Exit

Volume (Bcf)			2024						2025			
Point of Exit	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul
LNG Exports by Vessel												
Altamira, Tamaulipas, MX	0.8	2.9	<0.1	0.8	2.3	1.2	3.1	6.3	0	1.6	0	1.5
Cameron (Calcasieu Pass), LA	32.7	34.9	38.6	39.1	39.1	39.2	36.6	46.2	46.1	46.9	43.1	43.3
Cameron, LA	52.0	51.9	53.7	60.1	65.2	62.4	60.2	59.9	60.4	41.0	46.2	53.4
Corpus Christi, TX	63.5	64.6	66.8	65.5	67.3	62.1	66.3	66.6	63.6	62.5	62.2	67.9
Cove Point, MD	19.5	17.6	12.7	22.9	22.3	28.4	22.3	25.1	20.9	24.1	24.7	21.3
Elba Island, GA	13.6	6.9	6.4	5.2	9.8	6.1	9.8	2.8	7.2	8.7	10.4	3.6
Freeport, TX	62.9	63.0	69.0	55.6	68.1	56.0	61.7	64.5	68.9	65.4	67.2	60.0
Plaquemines, LA	0	0	0	0	3.6	21.5	31.6	49.4	53.5	60.1	67.3	69.9
Sabine Pass, LA	118.4	121.1	128.9	126.9	133.0	138.0	117.5	137.0	127.4	124.8	84.8	114.8
Total	363.5	363.0	376.1	376.0	410.7	414.9	409.1	457.8	448.0	435.2	405.9	435.7
LNG Exports by ISO Container												
Ft. Lauderdale, FL	<0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	0.1	< 0.1	< 0.1	< 0.1	0.1
Jacksonville, FL	0	0	0	0	< 0.1	0	0	0	0	0	0	0
Miami, FL	<0.1	0	0	0	0	0	0	0	0	0	0	0
Port of Savannah, GA	<0.1	0	0	0	0	0	0	0	0	0	0	0
West Palm Beach, FL	0	0	0	0	0	0	0	0	< 0.1	< 0.1	0	0
Total	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0.1	0.1	<0.1	<0.1	0.1
Total LNG Exports	363.6	363.0	376.2	376.0	410.8	415.0	409.2	458.0	448.1	435.3	406.0	435.8

⁻ Totals may not equal sum of components because of independent rounding.

⁻ The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

Monthly series

5c: U.S.-Produced LNG Exports by Country of Destination

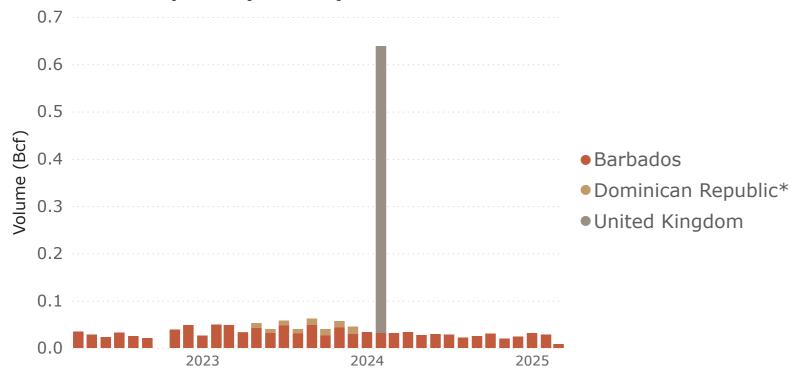
Volume (Bcf)			2024						2025			
Country of Destination	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul
LNG Exports by Vessel												
Argentina	4.3	0	0	0	0	0	0	0	2.1	2.3	10.4	10
Bahrain*	0	0	0	0	0	0	0	0	0	3.6	7.1	3.
Bangladesh	0	6.3	10.3	7.1	6.6	3.4	3.5	0	7.1	3.5	13.7	6.
Belgium	0	3.4	3.7	0	0	6.8	3.5	23.6	10.6	13.5	13.6	9.
Brazil	16.7	21.8	13.5	9.8	5.7	0	9.5	5.1	3.3	3.4	4.8	11.
Chile*	3.7	0	0	2.4	6.1	3.3	0	3.4	3.4	4.1	10.3	6
China	28.1	31.6	11.4	10.1	7.2	0	0	0	0	0	0	
Colombia*	5.2	9.8	5.3	3.2	1.2	0	2.3	3.4	9.8	4.2	3.1	2.
Croatia	3.7	0	10.2	0	6.2	3.3	7.0	0	6.8	3.7	3.7	6.
Dominican Republic*	9.6	5.2	9.7	4.8	9.7	4.2	10.7	7.0	4.9	9.1	7.7	6.
Egypt	14.7	11.0	21.6	21.9	14.1	14.4	13.9	14.2	18.0	28.8	25.6	61.
El Salvador*	0	0	0	1.2	0	0	0	0	0	0	3.6	_
Finland	0	0	0	0	3.7	0	3.3	0	3.4	6.6	6.5	3.
France	8.3	24.4	39.6	23.6	42.6	49.6	64.4	70.3	52.5	52.0	27.3	11.
Germany	14.2	21.6	14.7	16.3	14.4	9.4	13.9	21.4	28.2	29.2	45.7	35.
Greece	1.7	0	8.0	14.6	10.8	15.0	11.1	0	3.6	4.2	10.4	11.
India	24.9	32.0	27.4	6.8	7.0	10.5	6.9	13.6	10.7	14.6	14.0	14.
Indonesia	1.0	0	0.4	3.4	1.7	0	0	0	0	0	0	2.4
Italy	21.1	17.2	17.5	19.3	17.7	28.3	20.7	31.3	24.2	32.0	42.3	24.
Jamaica	0	3.5	1.1	0.8	0.3	1.2	0	0	0	0	0	0
Japan	30.3	32.2	30.0	27.7	22.9	3.7	6.4	20.0	21.1	25.2	17.4	17
Jordan*	3.5	7.1	0	0	3.7	3.2	6.6	10.3	3.5	0	0	
Kuwait	3.3	3.8	2.3	0	0	0	0	0	0	3.7	4.1	10
Lithuania	3.2	6.9	10.0	3.7	3.4	6.9	3.4	6.6	10.1	7.1	3.3	10.
Malaysia Malta	3.7	0	0	2.3	0	0	0	2.8	0	0	3.7	
Mauritania	0	0	0	0	0	0	0	0	0	0	0	
Mexico*	0.8	0	2.6	0	2.0	0	0	0	3.4	0	0	1.
Netherlands	37.5	48.9	32.2	29.8	28.3	35.4	24.8	56.8	56.0	78.9	62.1	53.
Panama*	1.9	2.4	0	2.5	0	2.5	3.2	3.6	3.1	1.4	2.0	1.
Philippines	0	0	0	0	0	0	0	0	0	0	0	6.
Poland	11.0	14.4	10.9	14.0	10.3	25.1	13.7	21.3	25.4	21.5	10.8	21.
Portugal	6.2	6.4	3.1	6.4	3.1	10.6	3.5	3.6	3.5	3.5	6.6	3.
Senegal	0	0	0	0	0	0	0	0	2.7	0	0	2
Singapore*	6.8	0	3.9	10.7	2.0	0	0	0	0	2.0	0	
South Korea*	42.7	25.7	21.3	16.2	10.9	11.0	10.0	17.3	39.8	22.9	21.6	19.
Spain	20.9	14.1	7.0	10.6	33.2	30.3	18.1	51.9	55.8	15.8	5.3	39.
Taiwan	9.8	9.6	9.6	10.1	6.5	2.9	3.2	6.1	10.2	13.3	8.8	16
Thailand	10.9	0	10.7	3.6	4.0	0	3.2	11.3	7.3	14.4	0	8.
Turkiye	0	0	24.1	47.4	68.6	71.3	73.3	10.7	3.4	3.5	3.3	3.
United Arab Emirates	0	0	0	0	0	0	0	3.7	3.6	0	0	
United Kingdom	13.9	3.6	13.8	45.4	57.0	62.5	68.7	38.5	10.5	7.2	7.2	3.
Total	363.5	363.0	376.1	376.0	410.7	414.9	409.1	457.8	448.0	435.2	405.9	435.
LNG Exports by ISO Container												
Antigua and Barbuda	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.
Bahamas	<0.1	<0.1	<0.1	< 0.1	< 0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.
Barbados	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.
Haiti	<0.1	0	0	0	0	0	0	<0.1	<0.1	<0.1	<0.1	<0.
Jamaica	<0.1	0	0	0	0	0	0	0	0	0	0	
Netherlands	<0.1	0	0	0	0	0	0	0	0	0	0	0
Total	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0.1	0.1	<0.1	<0.1	0.
Total LNG Exports	363.6	363.0	376.2	376.0	410.8	415.0	409.2	458.0	448.1	435.3	406.0	435.

⁻ Totals may not equal sum of components because of independent rounding.

^{*} Free Trade Agreement Countries.

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U.S. LNG Re-Exports by Country of Destination



6: U.S. LNG Re-Exports by Country of Destination

Volume (Bcf)	2024					2025						
Country of Destination and Point of Exit	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul
LNG Re-Exports by ISO Container												
Ponce, PR												
Barbados	<0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	0	0	0	0
Total LNG Re-Exports	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0	0	0	0

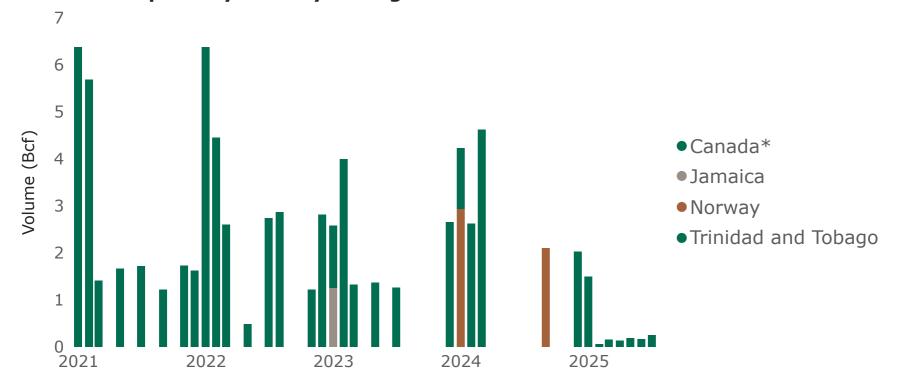
^{*} Free Trade Agreement Countries.

⁻ LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S.

⁻ Totals may not equal sum of components because of independent rounding.

Summary 14

U.S. LNG Imports by Country of Origin



7: U.S. LNG Imports by Country of Origin and Point of Entry

Volume (Bcf)			2024						2025			
Country of Origin and Point of Entry	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul
LNG Imports by Vessel												
Canada*												
Long Beach, CA	0	0	0	0	0.1	0.1	< 0.1	0.2	0.1	0.2	0.2	0.2
Norway												
Plaquemines, LA	0	2.1	0	0	0	0	0	0	0	0	0	0
Trinidad and Tobago												
Cove Point, MD	0	0	0	0	0.5	0	0	0	0	0	0	0
Everett, MA	0	0	0	0	1.4	1.4	0	0	0	0	0	0
Total LNG Imports	0	2.1	0	0	2.0	1.5	<0.1	0.2	0.1	0.2	0.2	0.2

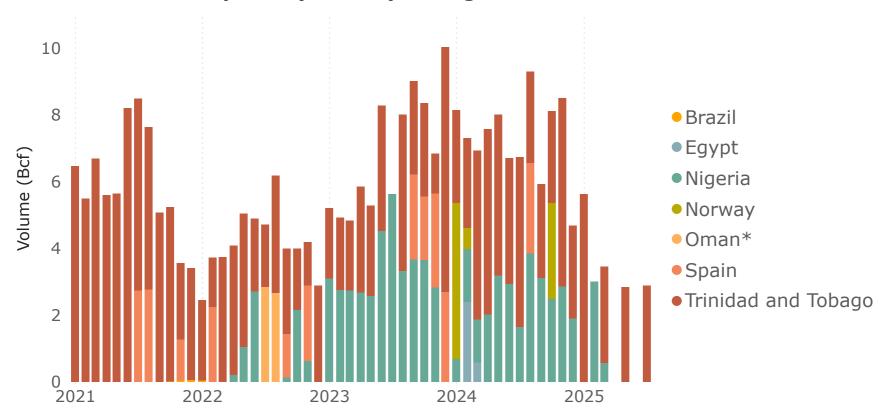
⁻ LNG imports exclude U.S. sourced natural gas.

⁻ Totals may not equal sum of components because of independent rounding.

^{*} Free Trade Agreement Countries.

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Puerto Rico LNG Imports by Country of Origin



8: Puerto Rico LNG Imports by Country of Origin

Volume (Bcf)		2024				2025						
Country of Origin	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul
LNG Imports by Vessel												
Trinidad and Tobago	2.7	2.8	2.7	5.6	2.8	5.6	0	2.9	0	2.8	0	2.9
Nigeria	3.9	3.1	2.5	2.9	1.9	0	3.0	0.6	0	0	0	0
Norway	0	0	2.9	0	0	0	0	0	0	0	0	0
Spain	2.7	0	0	0	0	0	0	0	0	0	0	0
Total LNG Imports	9.3	5.9	8.1	8.5	4.7	5.6	3.0	3.5	0	2.8	0	2.9

⁻ LNG imports exclude U.S. sourced natural gas.

⁻ Totals may not equal sum of components because of independent rounding.

^{*} Free Trade Agreement Countries.

U.S. Natural Gas Imports & Exports by Pipeline and Truck Summary

Monthly Summary

U.S. Natural Gas Imports & Exports by Pipeline & Truck (July 2025)



9a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck

Volume (Bcf)		Monthly		Percentag	e Change
Mode of Transport	Jul 2025	Jun 2025	Jul 2024	Jul 2025 vs. Jun 2025	Jul 2025 vs. Jul 2024
Mexico					
Exports					
Pipeline	212.8	218.1	217.9	-2%	-2%
Truck	0	0	< 0.1	_	-100%
Total	212.8	218.1	217.9	-2%	-2%
Imports					
Pipeline	< 0.1	< 0.1	< 0.1	9%	-1%
Truck	0	0	0	_	-
Total	<0.1	<0.1	<0.1	9%	-1%
Net Exports	212.8	218.1	217.9	-2%	-2%
Canada					
Exports					
Pipeline	70.5	67.1	66.3	5%	6%
Truck	<0.1	< 0.1	< 0.1	85%	-79%
Total	70.5	67.1	66.4	5%	6%
Imports					
Pipeline	264.2	253.2	275.7	4%	-4%
Truck	< 0.1	< 0.1	< 0.1	17%	-39%
Total	264.2	253.2	275.8	4%	-4%
Net Exports	-193.7	-186.0	-209.4	-4%	7%
Total Net Exports	19.1	32.0	8.5	-40%	125%

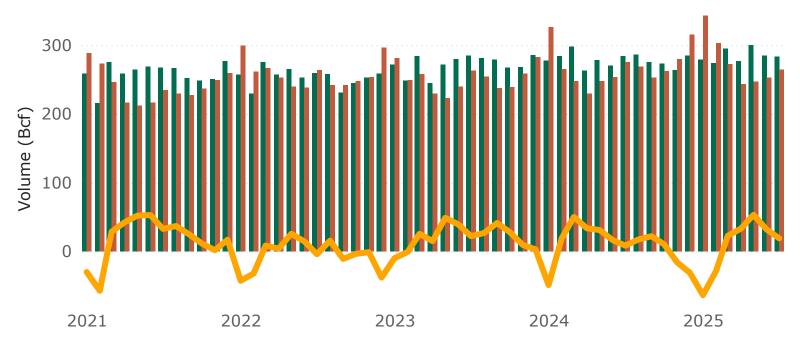
⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ Totals may not equal sum of components because of independent rounding.

not applicable(-).

U.S. Natural Gas Imports & Exports by Pipeline & Truck





9b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck

Volume (Bcf)	Year-	to-Date (Ja	n-Jul)		Annual	
Mode of Transport	YTD 2025	YTD 2024	% Change	2024	2023	% Change
Mexico						
Exports						
Pipeline	1,409.9	1,362.5	3%	2,342.6	2,241.6	5%
Truck	0	0.1	-100%	0.1	0.6	-81%
Total	1,409.9	1,362.6	3%	2,342.7	2,242.2	4%
Imports						
Pipeline	0.1	0.1	-6%	0.5	1.0	-54%
Truck	0	0	_	0	0	_
Total	0.1	0.1	-6%	0.5	1.0	-54%
Net Exports	1,409.8	1,362.4	3%	2,342.2	2,241.2	5%
Canada						
Exports						
Pipeline	584.7	593.6	-1%	996.5	1,025.0	-3%
Truck	0.2	0.5	-61%	0.9	0.5	65%
Total	584.9	594.1	-2%	997.4	1,025.5	-3%
Imports						
Pipeline	1,925.6	1,845.7	4%	3,225.2	3,014.7	7%
Truck	0.9	0.7	31%	1.2	2.4	-49%
Total	1,926.5	1,846.4	4%	3,226.4	3,017.1	7%
Net Exports	-1,341.6	-1,252.3	-7%	-2,229.0	-1,991.5	-12%
Total Net Exports	68.2	110.1	-38%	113.2	249.6	-55%

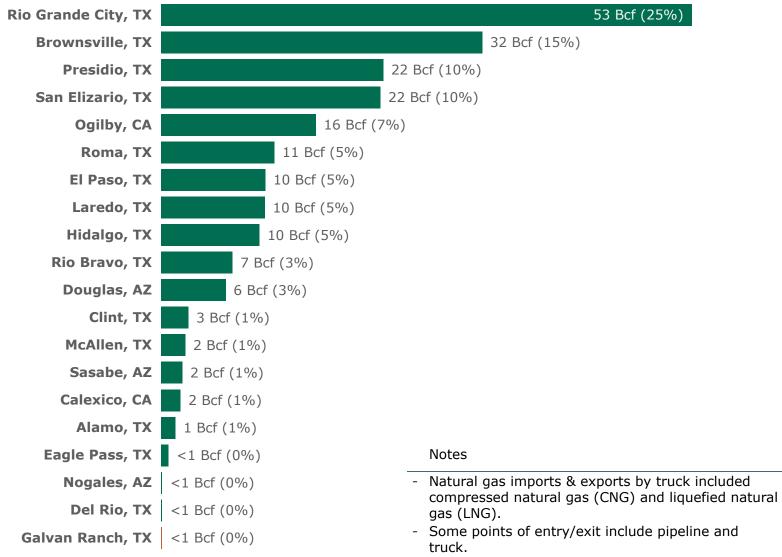
⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ Totals may not equal sum of components because of independent rounding.

not applicable(-).

10: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit (July 2025)





10a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit

Volume (Bcf)		Monthly		Percentag	e Change
Point of Entry/Exit	Jul 2025	Jun 2025	Jul 2024	Jul 2025 vs. Jun 2025	Jul 2025 vs. Jul 2024
Exports to Mexico					
Rio Grande City, TX	53.3	57.2	52.2	-7%	2%
Brownsville, TX	32.2	34.6	33.3	-7%	-3%
Presidio, TX	22.3	27.2	22.8	-18%	-2%
San Elizario, TX	22.0	21.1	22.5	4%	-2%
Ogilby, CA	15.5	12.2	14.1	27%	10%
Roma, TX	11.4	12.6	13.9	-10%	-18%
El Paso, TX	10.5	9.8	13.2	7%	-20%
Laredo, TX	10.4	11.5	12.1	-10%	-14%
Hidalgo, TX	9.9	9.2	9.4	7%	5%
Rio Bravo, TX	7.2	6.5	8.2	10%	-13%
Douglas, AZ	6.5	6.5	4.8	<1%	34%
Clint, TX	2.7	2.4	2.9	13%	-5%
McAllen, TX	2.4	2.2	2.3	9%	8%
Sasabe, AZ	2.1	1.1	1.6	97%	34%
Calexico, CA	1.9	1.9	1.9	<1%	<1%
Alamo, TX	1.4	0.9	1.1	65%	31%
Eagle Pass, TX	0.7	0.7	1.3	3%	-43%
Nogales, AZ	< 0.1	< 0.1	< 0.1	9%	<1%
Del Rio, TX	<0.1	< 0.1	< 0.1	1%	19%
Bisbee, AR	0	< 0.1	0	-100%	-
Penitas, TX	0	< 0.1	< 0.1	-100%	-100%
Total	212.8	218.1	217.9	-2%	-2%
Imports from Mexico					
Galvan Ranch, TX	< 0.1	< 0.1	< 0.1	9%	<1%
Otay Mesa, CA	0	0	< 0.1	-	-100%
Total	<0.1	<0.1	<0.1	9%	-1%
Net Exports to Mexico	212.8	218.1	217.9	-2%	-2%

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ Totals may not equal sum of components because of independent rounding.

not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

10b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit

Volume (Bcf)	Year-	to-Date (Ja	n-Jul)		Annual	
Point of Entry/Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change
Exports to Mexico						
Rio Grande City, TX	368.4	349.2	5%	597.2	581.5	3%
Brownsville, TX	234.6	233.6	<1%	378.5	365.7	4%
Presidio, TX	155.4	139.9	11%	246.9	275.8	-10%
San Elizario, TX	138.5	138.6	<1%	239.2	219.1	9%
Roma, TX	76.6	84.6	-9%	143.4	125.9	14%
Ogilby, CA	76.1	72.6	5%	132.4	119.2	11%
Laredo, TX	74.1	74.9	-1%	128.6	132.1	-3%
El Paso, TX	69.9	76.3	-8%	132.8	91.4	45%
Hidalgo, TX	66.1	59.3	11%	105.0	82.6	27%
Rio Bravo, TX	39.8	41.1	-3%	74.4	85.7	-13%
Douglas, AZ	35.5	29.0	22%	48.2	46.3	4%
McAllen, TX	17.5	7.8	124%	18.2	36.5	-50%
Clint, TX	16.4	15.7	5%	28.2	26.2	8%
Calexico, CA	14.0	13.8	1%	23.3	22.9	2%
Alamo, TX	9.3	7.0	32%	13.0	15.9	-18%
Sasabe, AZ	8.9	8.6	4%	14.6	0.8	17X
Eagle Pass, TX	7.4	9.1	-18%	15.4	12.9	20%
Nogales, AZ	0.7	0.8	-16%	1.4	0.9	44%
Del Rio, TX	0.6	0.5	33%	0.9	0.7	33%
Bisbee, AR	0.1	0	-	0	0	_
Penitas, TX	< 0.1	< 0.1	-59%	1.0	0	-
Total	1,409.9	1,362.6	3%	2,342.7	2,242.2	4%
Imports from Mexico						
Galvan Ranch, TX	0.1	0.1	-5%	0.2	0.3	-3%
Otay Mesa, CA	0	< 0.1	-100%	0.2	0.7	-72%
Total	0.1	0.1	-6%	0.5	1.0	-54%
Net Exports to Mexico	1,409.8	1,362.4	3%	2,342.2	2,241.2	5%

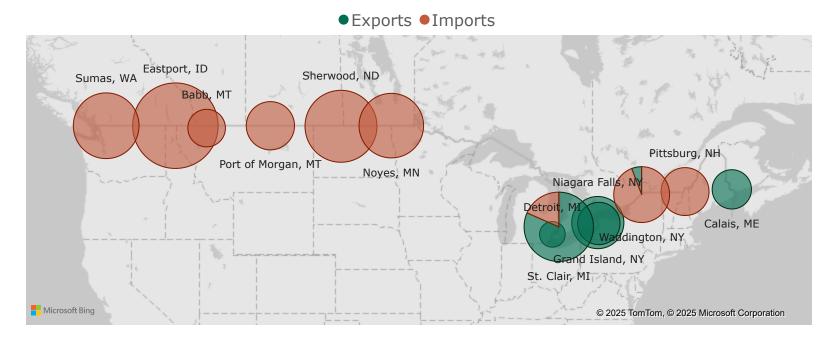
⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

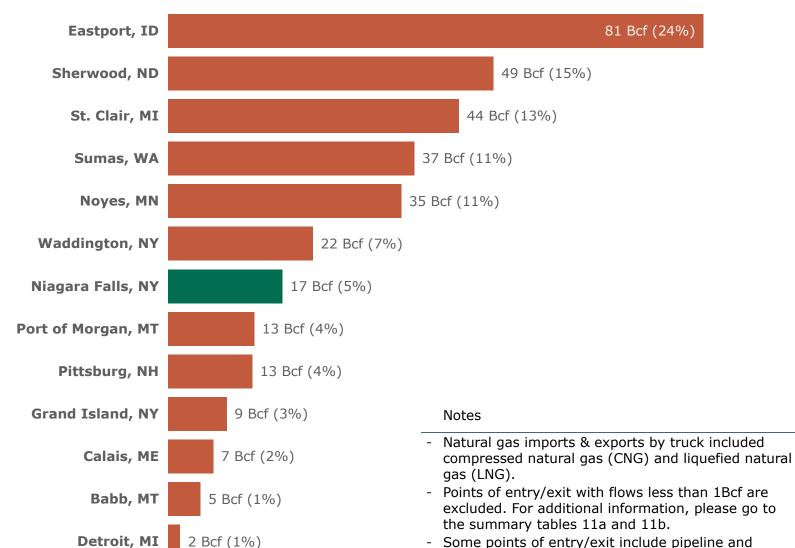
⁻ Totals may not equal sum of components because of independent rounding.

not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

11: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit (July 2025)





truck.

11a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit

Volume (Bcf)		Monthly		Percentag	e Change
Point of Entry/Exit	Jul 2025	Jun 2025	Jul 2024		
Imports from Canada					
Eastport, ID	80.6	74.8	77.8	8%	4%
Sherwood, ND	48.9	47.8	43.7	2%	12%
Sumas, WA	37.0	34.2	35.6	8%	4%
Noyes, MN	35.0	36.2	39.1	-3%	-10%
Waddington, NY	20.5	10.5	16.7	95%	23%
Port of Morgan, MT	12.9	17.7	14.8	-27%	-12%
Pittsburg, NH	12.6	9.9	12.1	27%	4%
St. Clair, MI	8.1	15.3	21.8	-47%	-63%
Babb, MT	4.9	4.0	4.2	21%	15%
Calais, ME	1.0	0.9	0.7	11%	36%
Grand Island, NY	0.9	0.6	6.9	62%	-86%
Champlain, NY	0.8	0.3	0.5	195%	60%
Highgate Springs, VT	0.6	0.6	0.6	-2%	6%
Warroad, MN	0.2	0.2	0.2	10%	-13%
Whitlash, MT	0.1	0.1	0.1	1%	-3%
Detroit, MI	<0.1	<0.1	0.9	24%	-93%
Massena, NY	<0.1	<0.1	<0.1	-5%	-8%
Houlton, ME	<0.1	<0.1	<0.1	190%	-7%
Jackman, ME	<0.1	<0.1	<0.1	3%	37%
Portal, ND	<0.1	<0.1	<0.1	-25%	-77%
Sweetgrass, MT	<0.1	0	0		-
Alcan, Ak	0	< 0.1	<0.1	-100%	-100%
Blaine, WA	0	0	<0.1	-	-100%
Buffalo, NY	0	0	0	_	_
Havre, MT	0	<0.1	0	-100%	_
International Falls, MN	0	0	0	_	_
Niagara Falls, NY	0	0	0	-	_
Port Huron, MI	0	0	0	_	_
Sault Ste. Marie, MI	0	0	0	_	-
Total	264.2	253.2	275.8	4%	-4%
Exports to Canada					
St. Clair, MI	35.7	31.8	30.1	12%	19%
Niagara Falls, NY	17.2	17.6	17.1	-2%	<1%
Grand Island, NY	7.9	7.5	5.8	6%	36%
Calais, ME	5.8	6.2	8.5	-6%	-31%
Detroit, MI	1.7	1.6	0.9	6%	103%
Waddington, NY	1.3	1.0	1.3	29%	-2%
Sault Ste. Marie, MI	0.7	1.0	2.3	-33%	-72%
Portal, ND	0.1	0.1	< 0.1	7%	44X
Sherwood, ND	< 0.1	0	0	_	_
Noyes, MN	< 0.1	0.2	0.3	-67%	-80%
Pittsburg, NH	< 0.1	0.2	0	-85%	_
Sumas, WA	< 0.1	< 0.1	0.1	-83%	-94%
Buffalo, NY	0	0	0	-	-
Champlain, NY	0	0	0	-	_
International Falls, MN	0	0	0	-	_
Marysville, MI	0	0	0	-	_
Port Huron, MI	0	0	0	-	_
Sweetgrass, MT	0	0	0	-	_
Total	70.5	67.1	66.4	5%	6%
Net Exports to Canada	-193.7	-186.0	-209.4	-4%	7%

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ Totals may not equal sum of components because of independent rounding.

⁻ not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

11b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit

Volume (Bcf)	Year-	to-Date (Ja	n-Jul)		Annual			
Point of Entry/Exit		YTD 2024		2024	2023	% Change		
Imports from Canada								
Eastport, ID	568.8	523.1	9%	912.7	911.0	<1%		
Sherwood, ND	342.8	327.3	5%	571.2	565.2	1%		
Noyes, MN	317.3	300.6	6%	532.2	457.6	16%		
Sumas, WA	271.9	267.7	2%	465.0	457.6	2%		
Waddington, NY	107.9	99.2	9%	175.4	133.8	31%		
Port of Morgan, MT	100.4	86.9	16%	154.5	158.6	-3%		
Pittsburg, NH	70.8	74.9	-5%	131.1	112.7	16%		
St. Clair, MI	54.7	68.6	-20%	121.2	97.8	24%		
Calais, ME	35.0	23.4	50%	31.2	15.9	96%		
Babb, MT	22.4	21.3	5%	33.5	40.1	-16%		
Grand Island, NY	11.6	27.2	-57%	52.0	22.1	135%		
Highgate Springs, VT	8.3	7.7	8%	12.6	14.0	-10%		
Champlain, NY	4.0	3.4	17%	6.1	5.8	7%		
Detroit, MI	2.9	9.4	-70%	18.1	15.2	19%		
Warroad, MN	2.4	2.5	-1%	4.2	3.9	7%		
Niagara Falls, NY	2.0	0.3	6X	0.3	0.1	235%		
Massena, NY	1.9	1.6	17%	2.5	2.7	-7%		
Whitlash, MT	0.9	1.0	-9%	1.7	2.1	-19%		
Havre, MT	0.2	0	<i>57</i> 0	0	0	1570		
Jackman, ME	0.2	0.2	10%	0.3	0.2	16%		
Houlton, ME	0.2	0.2	-10%	0.3	0.3	-6%		
Alcan, Ak	<0.1	<0.1	-4%	<0.1	0.1	-55%		
Portal, ND	<0.1	<0.1	4%	<0.1	<0.1	-11%		
Blaine, WA	<0.1	<0.1	-98%	<0.1	0.1	-46%		
Buffalo, NY	<0.1	<0.1	-99%	<0.1	<0.1	3X		
Sweetgrass, MT	<0.1	<0.1	-95%	<0.1	<0.1	-98%		
International Falls, MN	0.1	0.1	-9570	<0.1	0.1	-90 70		
Port Huron, MI	0	0	_	<0.1	0	_		
Sault Ste. Marie, MI	0	0	_	<0.1	0			
Total	1,926.5	1,846.4	4%	3,226.4		7%		
Exports to Canada	1,920.5	1,840.4	4-70	3,220.4	3,017.1	7 70		
St. Clair, MI	333.3	333.9	<1%	553.2	574.6	-4%		
Niagara Falls, NY	116.3	121.6	-4%	205.3	202.5	1%		
Calais, ME	56.3	65.1	-14%	111.2	108.0	3%		
Grand Island, NY	44.2	31.7	39%	56.7	71.8	-21%		
Waddington, NY	12.6	13.7	-8%	22.4	22.6	<1%		
Detroit, MI	10.0	10.4	-4%	19.3	17.8	9%		
Sault Ste. Marie, MI	9.0	13.0	-31%	22.5	17.4	29%		
Noyes, MN	1.2	2.6	-54%	3.9	3.5	12%		
Sumas, WA	1.0	1.9	-46%	2.5	4.3	-42%		
Portal, ND	0.5	0.1	3X	0.2	0.5	-50%		
Pittsburg, NH	0.4	<0.1	6X	<0.1	0.2	-58%		
Sherwood, ND	<0.1	0.1	-	0.1	0.2	-36 70		
Sweetgrass, MT	<0.1	0	_	<0.1	<0.1	-15%		
Buffalo, NY	<0.1	<0.1	-99%	<0.1	<0.1	24%		
Champlain, NY	0.1	0.1	-33-70	0.1	<0.1	-100%		
International Falls, MN	0	0	_	<0.1	0.1	-100 70		
Marysville, MI	0	0	_	0.1	2.5	-100%		
Port Huron, MI	0	0	_	<0.1	0	-100-70		
Total	584.9	594.1	-2%	997.4	1,025.5	-3%		
Net Exports to Canada	-1,341.6	-1,252.3	-2% -7%	-2,229.0	-1,991.5	-12%		
MEL EXPOITS TO CALLANA	-1,341.0	-1,232.3	-/ 7/0	-2,229.0	-1,331.3	-1270		

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

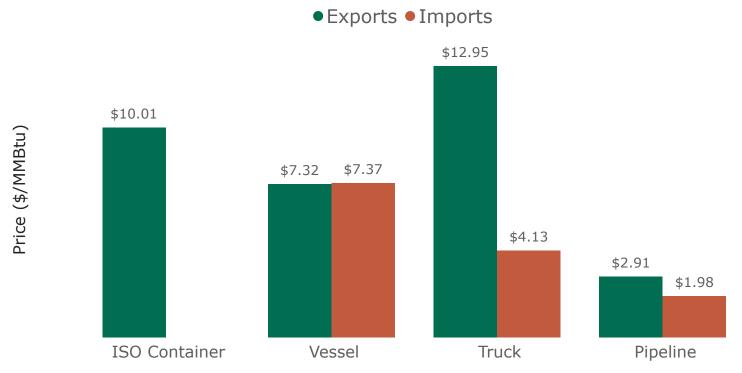
⁻ Totals may not equal sum of components because of independent rounding.

⁻ not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

U.S. Natural Gas Import & Export Prices

U.S. Natural Gas Import & Export Prices by Mode of Transport (July 2025)



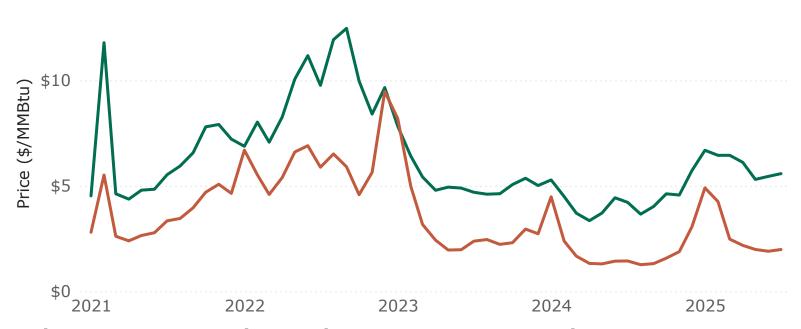
12a. Monthly Summary: U.S. Natural Gas Import & Export Prices by Mode of Transport

Activity	Jul 2025	Jun 2025	Jul 2024	Jul 2025 vs. Jun 2025	Jul 2025 vs. Jul 2024
Exports					
LNG by Vessel	\$7.32	\$7.33	\$6.47	<1%	13%
Pipeline	\$2.91	\$2.77	\$1.66	5%	76%
Truck	\$12.95	\$13.01	\$6.03	<1%	115%
LNG by ISO Container	\$10.01	\$10.02	\$10.04	<1%	<1%
Average Price	\$5.58	\$5.45	\$4.22	2%	32%
Imports					
LNG by Vessel	\$7.37	\$7.13	-	3%	_
Pipeline	\$1.98	\$1.90	\$1.44	4%	37%
Truck	\$4.13	\$5.18	\$3.73	-25%	11%
LNG by ISO Container	-	-	-	_	_
Average Price	\$1.98	\$1.90	\$1.44	4%	38%

- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- LNG imports exclude U.S. sourced natural gas.
- not applicable(-).

U.S. Natural Gas Import & Export Prices





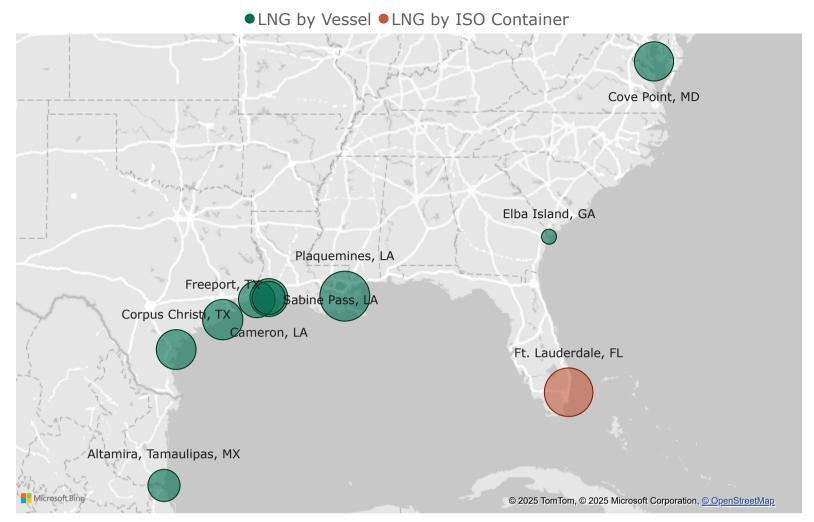
12b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export Prices by Mode of Transport

Price (\$/MMBtu)	Year-to-Date (Jan-Jul) Annual					
Activity	YTD 2025	YTD 2024	% Change	2024	2023	% Change
Exports						
LNG by Vessel	\$7.83	\$6.00	31%	\$6.17	\$7.28	-15%
Pipeline	\$3.24	\$1.90	71%	\$1.94	\$2.63	-26%
Truck	\$8.69	\$6.06	43%	\$6.02	\$8.41	-28%
LNG by ISO Container	\$10.02	\$10.04	<1%	\$10.04	\$10.03	<1%
Average Price	\$6.00	\$4.19	43%	\$4.34	\$5.29	-18%
Imports						
LNG by Vessel	\$13.05	\$11.27	16%	\$11.92	\$20.93	-43%
Pipeline	\$2.93	\$2.06	43%	\$1.96	\$3.14	-38%
Truck	\$4.47	\$4.17	7%	\$3.97	\$4.99	-20%
LNG by ISO Container	-	-	-	-	-	-
Average Price	\$2.94	\$2.11	39%	\$2.01	\$3.22	-38%

- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- LNG imports exclude U.S. sourced natural gas.
- not applicable(-).

U.S.-Produced LNG Export Prices Summary

U.S.-Produced LNG Export Prices by Point of Exit (July 2025)



13a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Point of Exit

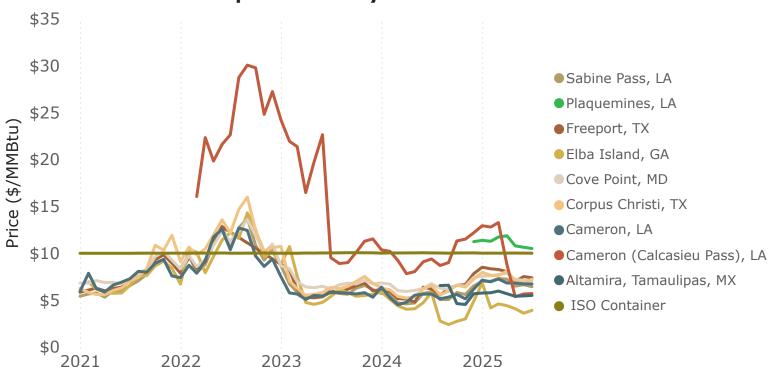
Price (\$/MMBtu)		Monthly		Percentage Change			
Point of Exit	Jul 2025	Jun 2025	Jul 2024	Jul 2025 vs. Jun 2025	Jul 2025 vs. Jul 2024		
LNG Exports by ISO Container							
Ft. Lauderdale, FL	\$10.01	\$10.02	\$10.03	<1%	<1%		
Jacksonville, FL	-	-	-	_	_		
Miami, FL	-	-	\$10.39	-	-		
Port of Savannah, GA	-	-	-	-	_		
West Palm Beach, FL	-	-	-	-	-		
Average Price	\$10.01	\$10.02	\$10.04	<1%	<1%		
LNG Exports by Vessel							
Plaquemines, LA	\$10.51	\$10.64	-	-1%	_		
Freeport, TX	\$7.38	\$7.52	\$6.17	-2%	20%		
Corpus Christi, TX	\$7.24	\$6.81	\$6.58	6%	10%		
Cove Point, MD	\$7.09	\$7.13	\$6.75	<1%	5%		
Cameron, LA	\$6.74	\$6.73	\$5.66	<1%	19%		
Sabine Pass, LA	\$6.43	\$6.65	\$5.87	-3%	10%		
Cameron (Calcasieu Pass), LA	\$5.71	\$5.65	\$9.40	<1%	-39%		
Altamira, Tamaulipas, MX	\$5.50	-	-	-	-		
Elba Island, GA	\$3.91	\$3.60	\$5.81	8%	-33%		
Average Price	\$7.32	\$7.33	\$6.47	<1%	13%		
LNG Export Average Price	\$7.32	\$7.34	\$6.47	<1%	13%		

⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

⁻ not applicable(-).

Year-to-Date and Annual Summary

U.S.-Produced LNG Export Prices by Point of Exit



13b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Point of Exit

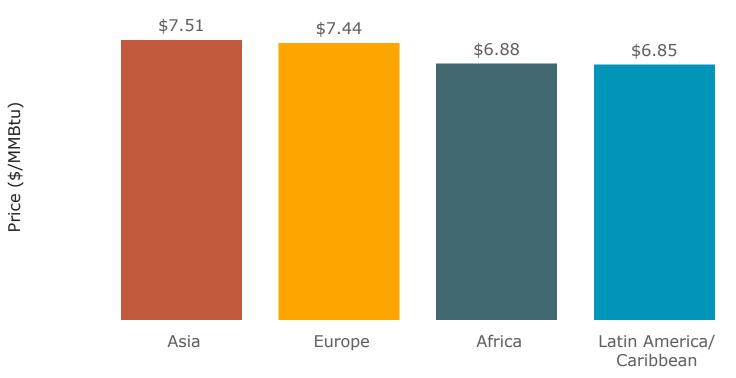
Price (\$/MMBtu)	Year-to-Date (Jan-Jul)			Annual		
Point of Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change
LNG Exports by ISO Container						
Ft. Lauderdale, FL	\$10.02	\$10.03	<1%	\$10.03	\$10.02	<1%
West Palm Beach, FL	\$10.00	-	_	-	-	_
Jacksonville, FL	-	-	_	\$10.39	-	_
Miami, FL	-	\$10.39	_	\$10.39	\$10.39	<1%
Port of Savannah, GA	-	-	_	\$9.55	-	_
Average Price	\$10.02	\$10.04	<1%	\$10.04	\$10.03	<1%
LNG Exports by Vessel						
Plaquemines, LA	\$11.08	-	_	\$11.24	-	_
Cameron (Calcasieu Pass), LA	\$9.08	\$9.21	-1%	\$9.75	\$15.43	-37%
Freeport, TX	\$7.85	\$5.78	36%	\$6.21	\$5.96	4%
Corpus Christi, TX	\$7.50	\$5.89	27%	\$6.10	\$6.80	-10%
Cove Point, MD	\$7.45	\$6.34	18%	\$6.44	\$6.94	-7%
Cameron, LA	\$6.94	\$5.40	29%	\$5.44	\$5.77	-6%
Sabine Pass, LA	\$6.90	\$5.27	31%	\$5.42	\$6.17	-12%
Altamira, Tamaulipas, MX	\$5.79	-	-	\$6.03	-	_
Elba Island, GA	\$4.41	\$4.93	-11%	\$4.22	\$6.35	-34%
Average Price	\$7.83	\$6.00	31%	\$6.17	\$7.28	-15%
LNG Export Average Price	\$7.83	\$6.00	31%	\$6.17	\$7.28	-15%

⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

not applicable(-).

Monthly Summary 28

U.S.-Produced LNG Export Prices by Region of Destination (July 2025)



14a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Region of Destination

Price (\$/MMBtu)		Monthly	Percentage Change		
Region of Destination	Jul 2025	Jun 2025	Jul 2024	Jul 2025 vs. Jun 2025	Jul 2025 vs. Jul 2024
LNG Exports by ISO Container					
Latin America/ Caribbean	\$10.01	\$10.02	\$10.04	<1%	<1%
Europe	-	-	-	-	_
Average Price	\$10.01	\$10.02	\$10.04	<1%	<1%
LNG Exports by Vessel					
Asia	\$7.51	\$6.99	\$6.22	7%	21%
Europe	\$7.44	\$7.68	\$6.62	-3%	12%
Africa	\$6.88	\$6.72	\$7.07	2%	-3%
Latin America/ Caribbean	\$6.84	\$6.33	\$6.71	8%	2%
Average Price	\$7.32	\$7.33	\$6.47	<1%	13%
LNG Export Average Price	\$7.32	\$7.34	\$6.47	<1%	13%

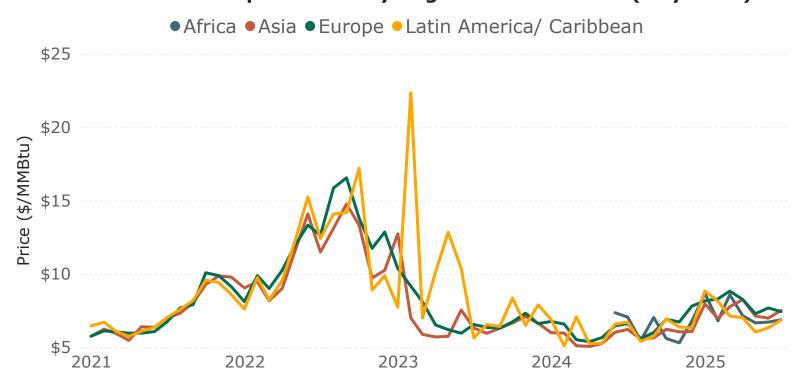
⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

not applicable(-).

⁻ The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

Year-to-Date and Annual Summary

U.S.-Produced LNG Export Prices by Region of Destination (July 2025)



14b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Region of Destination

Price (\$/MMBtu)	Year-to-Date (Jan-Jul)			Annual		
Region of Destination	YTD 2025	YTD 2024	% Change	2024	2023	% Change
LNG Exports by ISO Container						
Latin America/ Caribbean	\$10.02	\$10.04	<1%	\$10.04	\$10.03	<1%
Europe	-	-	_	\$9.55	-	_
Average Price	\$10.02	\$10.04	<1%	\$10.04	\$10.03	<1%
LNG Exports by Vessel						
Europe	\$8.05	\$6.18	30%	\$6.46	\$7.27	-11%
Asia	\$7.53	\$5.65	33%	\$5.73	\$6.89	-17%
Africa	\$7.13	\$7.17	<1%	\$6.30	-	_
Latin America/ Caribbean	\$6.97	\$6.12	14%	\$6.10	\$8.99	-32%
Average Price	\$7.83	\$6.00	31%	\$6.17	\$7.28	-15%
LNG Export Average Price	\$7.83	\$6.00	31%	\$6.17	\$7.28	-15%

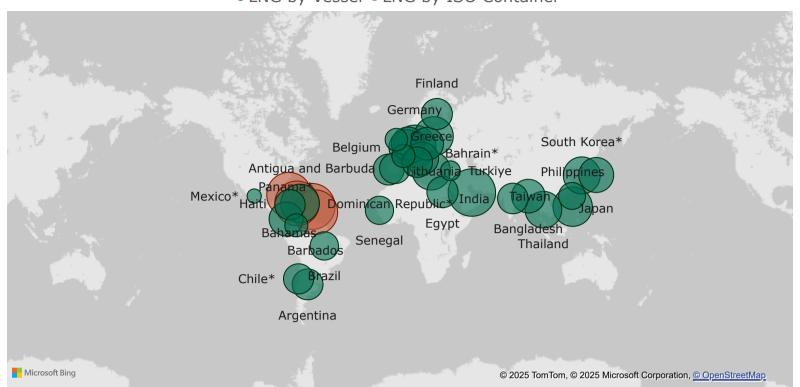
⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

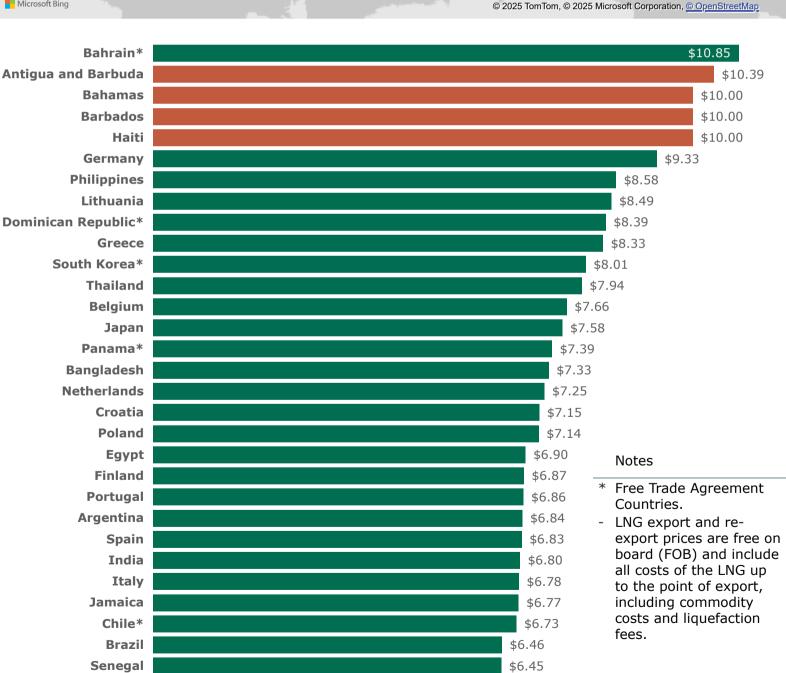
not applicable(-).

⁻ The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

15: U.S.-Produced LNG Export Prices by Country of Destination (July 2025)

■LNG by Vessel ■LNG by ISO Container





\$6.28

\$5.88 \$5.88

\$5.83

\$5.65 \$5.50

Taiwan

France

Turkiye

Mexico*

Colombia*
United Kingdom

Monthly Summary

15a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Country of Destination

D 1 - (+ (1) (1) (1) (1)					CI.
Price (\$/MMBtu)	Jul 2025	Monthly Jun 2025	Jul 2024	Percentag Jul 2025	
Country of Destination	Jul 2025	Jun 2025	Jul 2024	Jul 2025 VS.	Jul 2025 vs.
				Jun 2025	Jul 2024
NG Exports by ISO Container					
Antigua and Barbuda	\$10.39	\$10.39	\$10.39	<1%	<1%
Bahamas	\$10.00	\$10.00	\$10.00	<1%	<1%
Barbados	\$10.00	\$10.00	\$10.00	<1%	<19
Haiti	\$10.00	\$10.00	\$10.00	<1%	<19
Jamaica	-	-	\$10.39	-	
Netherlands	-	-	-	-	
Average Price	\$10.01	\$10.02	\$10.04	<1%	<1%
NG Exports by Vessel					
Bahrain*	\$10.85	\$8.72	-	20%	
Germany	\$9.33	\$8.90	\$9.09	5%	3%
Philippines	\$8.58	-	-	_	
Lithuania	\$8.49	\$6.81	\$5.65	20%	50%
Dominican Republic*	\$8.39	\$7.08	\$6.74	16%	249
Greece	\$8.33	\$9.09	\$5.64	-9%	489
South Korea*	\$8.01	\$6.82	\$6.05	15%	329
Thailand	\$7.94	φ0.02 -	\$6.82	15 /0	169
Belgium	\$7.66	\$9.37		-22%	10
Japan	\$7.58	\$7.15	\$6.30	6%	209
Panama*	\$7.39	\$6.80	\$0.30	8%	205
		\$6.42	_	12%	
Bangladesh Netherlands	\$7.33		+6 16	<1%	100
	\$7.25	\$7.24	\$6.16		189
Croatia	\$7.15	\$7.50	фE 70	-5%	220
Poland	\$7.14	\$6.39	\$5.79	11%	239
Egypt	\$6.90	\$6.72	\$7.08	3%	-39
Finland	\$6.87	\$7.07	\$9.07	-3%	-249
Portugal	\$6.86	\$5.96	\$5.33	13%	299
Argentina	\$6.84	\$6.43	\$6.88	6%	<10
Spain	\$6.83	\$7.85	\$6.25	-15%	99
India	\$6.80	\$6.72	\$5.82	1%	179
Italy	\$6.78	\$7.34	\$6.02	-8%	139
Jamaica	\$6.77	-	\$6.11	-	119
Chile*	\$6.73	\$6.19	\$5.64	8%	199
Brazil	\$6.46	\$5.69	\$9.72	12%	-349
Senegal	\$6.45	-	\$6.64	_	-39
Taiwan	\$6.28	\$7.63	\$6.24	-21%	<10
France	\$5.88	\$6.96	\$6.86	-18%	-149
Colombia*	\$5.88	\$6.14	\$6.40	-4%	-80
United Kingdom	\$5.83	\$8.76	\$6.64	-50%	-129
Turkiye	\$5.65	\$10.22	-	-81%	
Mexico*	\$5.50	-	-	_	
China	-	-	\$6.75	-	
El Salvador*	-	\$5.56	-	_	
Indonesia	-	-	-	-	
Jordan*	-	-	\$5.76	_	
Kuwait	-	\$5.65	-	-	
Malaysia	-	-	\$5.39	-	
Malta	_	\$3.62	\$5.64	-	
Mauritania	-	-	\$6.64	-	
Pakistan	_	-	-	_	
Singapore*	-	-	\$6.16	_	
United Arab Emirates	_	_	Ψ0.10	_	
Average Price	\$7.32	\$7.33	\$6.47	<1%	13%
Average File	φ/.3Z	\$7.34		<1%	13%

^{*} Free Trade Agreement Countries.

⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

⁻ not applicable(-).

Year-to-Date and Annual Summary

15b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Country of Destination

Price (\$/MMBtu)		to-Date (Ja			Annua	
Country of Destination	YTD 2025	YTD 2024	% Change	2024	2023	% Change
LNG Exports by ISO Container						
Antigua and Barbuda	\$10.39	\$10.39	<1%	\$10.39	\$10.39	<1%
Haiti	\$10.00	\$10.00	<1%	\$10.00	\$10.00	<1%
Bahamas	\$10.00	\$10.00	<1%	\$10.00	\$10.00	<1%
Barbados	\$10.00	\$10.00	<1%	\$10.00	\$10.00	<1%
Jamaica	-	\$10.39	_	\$10.39	\$10.02	4%
Netherlands	-	-	_	\$9.55	-	-
Average Price	\$10.02	\$10.04	<1%	\$10.04	\$10.03	<1%
LNG Exports by Vessel						
Bahrain*	\$9.73	-	-	-	-	-
Germany	\$9.51	\$8.00	19%	\$8.66	\$8.85	-2%
Belgium	\$9.49	\$5.79	64%	\$6.23	\$6.43	-3%
Jordan*	\$8.98	\$5.33	69%	\$5.19	\$6.07	-14%
Philippines	\$8.58	\$5.02	71%	\$5.02	\$10.48	-52%
United Kingdom	\$8.38	\$6.84	23%	\$7.02	\$7.37	-5%
Turkiye	\$8.36	\$6.39	31%	\$6.86	\$7.42	-8%
Bangladesh	\$8.25	\$5.02	65%	\$5.53	\$10.32	-46%
Greece	\$8.14	\$6.22	31%	\$6.83	\$5.63	21%
Italy	\$8.04	\$5.76	40%	\$5.97	\$7.22	-17%
Spain	\$7.93	\$5.65	40%	\$5.99	\$7.26	-17%
Panama*	\$7.82	\$6.89	14%	\$6.94	\$6.45	7%
Netherlands	\$7.77	\$5.90	32%	\$5.92	\$7.32	-19%
France	\$7.76	\$5.82	33%	\$6.23	\$7.29	-15%
South Korea*	\$7.60	\$5.78	31%	\$5.78	\$6.94	-17%
Dominican Republic*	\$7.59	\$6.19	23%	\$6.39	\$9.97	-36%
Japan	\$7.47	\$5.88	27%	\$6.09	\$6.70	-9%
United Arab Emirates	\$7.39	\$4.94	50%	\$4.94	-	-
Thailand	\$7.38	\$5.73	29%	\$5.83	\$6.18	-6%
Senegal	\$7.35	\$6.64	11%	\$6.64	-	-
Poland	\$7.32	\$6.44		\$6.37	\$6.17	3%
Lithuania	\$7.26	\$5.96	22%	\$5.87	\$6.30	-7%
Croatia	\$7.22	\$5.50	31%	\$5.75	\$6.40	-10%
Egypt	\$7.12	\$7.19	<1%	\$6.30	-	-
Mexico*	\$6.98	\$5.47	28%	\$5.58	\$8.29	-33%
Taiwan	\$6.98	\$5.51	27%	\$5.64	\$6.22	-9%
India	\$6.97		27%	\$5.46	\$6.15	
Finland	\$6.79	\$6.28	8%	\$6.45	\$9.89	-35%
Colombia*	\$6.78	\$5.91	15%	\$6.14	\$6.56	-6%
Brazil	\$6.74	\$6.42	5%	\$5.87	\$8.90	-34%
Singapore*	\$6.74	\$5.83	16%	\$5.63	\$6.43	
Argentina	\$6.54	\$6.01	9%	\$6.00	\$11.14	-46%
Chile*	\$6.50	\$6.03	8%	\$6.14	\$6.50	-6%
Portugal	\$6.46	\$5.24	23%	\$5.10	\$5.65	-10%
Jamaica	\$5.95	\$5.40	10%	\$5.34	\$6.80	-22%
Kuwait	\$5.64	\$4.71	20%	\$5.54		-2%
El Salvador*	\$5.56	-	-	\$5.32	\$5.63	
Malta	\$4.04	\$5.64	-28%	\$4.30	\$7.92	-46%
China	-	\$5.70	-	\$5.68	\$8.10	-30%
Indonesia	-	\$6.08	_	\$5.08	\$6.65	-24%
Malaysia	-	\$5.17	-	\$5.82	-	-
Mauritania	-	\$6.64	_	\$6.64	-	-
Pakistan	-	-	-	-		4 = 6
Average Price	\$7.83	\$6.00	31% 31%	\$6.17	\$7.28	-15%

^{*} Free Trade Agreement Countries.

⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

not applicable(-).

16a: U.S.-Produced LNG Export Prices and Region of Destination

Price (\$/MMBtu)			2024						2025			
Region of Destination	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul
LNG Exports by Vessel												
Africa	\$5.45	\$7.03	\$5.60	\$5.31	\$6.80	\$8.67	\$6.80	\$8.59	\$7.16	\$6.67	\$6.72	\$6.88
Asia	\$5.57	\$5.64	\$6.23	\$6.05	\$6.07	\$7.96	\$6.97	\$7.76	\$8.26	\$7.14	\$6.99	\$7.51
Europe	\$5.59	\$6.01	\$6.91	\$6.73	\$7.81	\$8.17	\$8.30	\$8.83	\$8.26	\$7.29	\$7.68	\$7.44
Latin America/ Caribbean	\$5.40	\$5.75	\$6.94	\$6.37	\$6.32	\$8.83	\$8.13	\$7.12	\$7.01	\$6.03	\$6.33	\$6.84
Average Price	\$5.55	\$5.86	\$6.61	\$6.45	\$7.38	\$8.19	\$8.11	\$8.55	\$8.13	\$7.14	\$7.33	\$7.32
LNG Exports by ISO Container												
Europe	\$9.55	-	-	-	-	-	-	-	-	-	-	-
Latin America/ Caribbean	\$10.03	\$10.01	\$10.04	\$10.03	\$10.04	\$10.01	\$10.02	\$10.01	\$10.02	\$10.02	\$10.02	\$10.01
Average Price	\$10.03	\$10.01	\$10.04	\$10.03	\$10.04	\$10.01	\$10.02	\$10.01	\$10.02	\$10.02	\$10.02	\$10.01
LNG Export Average Price	\$5.55	\$5.86	\$6.61	\$6.45	\$7.38	\$8.19	\$8.11	\$8.55	\$8.13	\$7.14	\$7.34	\$7.32

16b: U.S.-Produced LNG Export Prices and Point of Exit

Price (\$/MMBtu)			2024						2025			
Point of Exit	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul
LNG Exports by Vessel												
Altamira, Tamaulipas, MX	\$6.56	\$6.59	\$4.63	\$4.54	\$5.68	\$5.76	\$5.79	\$5.97	-	\$5.41	-	\$5.50
Cameron (Calcasieu Pass), LA	\$8.69	\$9.01	\$11.32	\$11.51	\$12.18	\$12.94	\$12.80	\$13.28	\$8.79	\$5.37	\$5.65	\$5.71
Cameron, LA	\$5.14	\$5.33	\$5.61	\$5.14	\$6.16	\$7.13	\$6.96	\$7.25	\$6.82	\$6.83	\$6.73	\$6.74
Corpus Christi, TX	\$5.58	\$5.95	\$6.61	\$6.39	\$7.23	\$7.97	\$7.65	\$7.61	\$8.10	\$7.07	\$6.81	\$7.24
Cove Point, MD	\$6.28	\$6.15	\$6.60	\$6.50	\$7.43	\$7.55	\$7.60	\$7.74	\$7.87	\$7.20	\$7.13	\$7.09
Elba Island, GA	\$2.77	\$2.40	\$2.74	\$3.00	\$4.87	\$6.84	\$4.17	\$4.60	\$4.41	\$4.08	\$3.60	\$3.91
Freeport, TX	\$5.53	\$6.24	\$6.58	\$6.66	\$7.81	\$8.51	\$8.35	\$8.27	\$8.04	\$7.00	\$7.52	\$7.38
Plaquemines, LA	-	-	-	-	\$11.24	\$11.38	\$11.28	\$11.73	\$11.87	\$10.79	\$10.64	\$10.53
Sabine Pass, LA	\$5.05	\$5.07	\$5.82	\$5.61	\$6.52	\$7.00	\$7.01	\$7.31	\$7.24	\$6.49	\$6.65	\$6.43
Average Price	\$5.55	\$5.86	\$6.61	\$6.45	\$7.38	\$8.19	\$8.11	\$8.55	\$8.13	\$7.14	\$7.33	\$7.32
LNG Exports by ISO Container												
Ft. Lauderdale, FL	\$10.03	\$10.01	\$10.04	\$10.03	\$10.03	\$10.01	\$10.02	\$10.01	\$10.02	\$10.03	\$10.02	\$10.0
Jacksonville, FL	-	-	-	-	\$10.39	-	-	-	-	-	-	
Miami, FL	\$10.39	-	-	-	-	-	-	-	-	-	-	
Port of Savannah, GA	\$9.55	-	-	-	-	-	-	-	-	-	-	
West Palm Beach, FL	-	-	-	-	-	-	-	-	\$10.00	\$10.00	-	
Average Price	\$10.03	\$10.01	\$10.04	\$10.03	\$10.04	\$10.01	\$10.02	\$10.01	\$10.02	\$10.02	\$10.02	\$10.01
LNG Export Average Price	\$5.55	\$5.86	\$6.61	\$6.45	\$7.38	\$8.19	\$8.11	\$8.55	\$8.13	\$7.14	\$7.34	\$7.32

⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

⁻ not applicable(-).

⁻ The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

Monthly series

16c: U.S.-Produced LNG Export Prices and Country of Destination

Price (\$/MMBtu)			2024						2025			
Region of Destination	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul
.NG Exports by												
/essel	¢E 01								¢C 11	¢E 70	¢6 42	\$6.
Argentina Bahrain*	\$5.91	-	-	-	-	-	-	-	\$6.44	\$5.72	\$6.43	
	-	- - +7 10	- - σΕ 74	- - 4 70	φE 20	¢12.70	- τ7 16	-	¢10.70	\$10.68	\$8.72	\$10.
Bangladesh	-	\$7.19	\$5.74	\$4.79	\$5.20	\$13.70	\$7.16	\$9.87	\$10.79	\$7.88	\$6.42	\$7.
Belgium Brazil	±4.02	\$5.32	\$11.15	- ΦΕ 0.4	+6 70	\$6.66	\$12.62		\$11.98	\$8.92	\$9.37	\$7.
Chile*	\$4.93	\$5.29	\$6.00	\$5.94	\$6.70	- ¢7.64	\$7.17	\$7.00	\$7.65	\$6.74	\$5.69	\$6.
	\$8.47	+c 00	- +7 FF	\$5.32	\$5.87	\$7.64	-	\$6.91	\$6.51	\$5.65	\$6.19	\$6.
China	\$4.55	\$6.09	\$7.55	\$5.10	\$5.99	-	- 47.01	±0.12	+7 27	- ΦΕ 10	+C 14	¢Ε
Colombia*	\$5.46	\$5.35	\$9.83	\$5.78	\$4.89	- 47.15	\$7.81	\$8.12	\$7.27	\$5.10	\$6.14	\$5.
Croatia	\$5.23	+6.46	\$6.34	+0.60	\$6.42	\$7.15	\$6.87	+C F0	\$7.63	\$7.04	\$7.50	\$7.
Dominican Republic*	\$4.62	\$6.46	\$7.22	\$9.68	\$6.70	\$8.83	\$9.17	\$6.58	\$6.60	\$6.35	\$7.08	\$8.
Egypt	\$5.45	\$7.03	\$5.60	\$5.31	\$6.80	\$8.67	\$6.80	\$8.59	\$7.00	\$6.67	\$6.72	\$6.
El Salvador*	-	-	-	\$5.32	-	-	-	-	-	-	\$5.56	
Finland	-	-	-	-	\$7.05	-	\$7.16	-	\$6.40	\$6.49	\$7.07	\$6.
France	\$4.58	\$5.33	\$6.81	\$7.80	\$7.78	\$7.40	\$8.22	\$9.02	\$7.95	\$6.46	\$6.96	\$5.
Germany	\$8.44	\$9.06	\$10.02	\$9.45	\$12.02	\$10.66	\$10.84	\$10.81	\$9.59	\$8.67	\$8.90	\$9.
Greece	\$5.29	-	\$5.60	\$7.07	\$8.98	\$6.97	\$6.90	-	\$11.56	\$9.85	\$9.09	\$8.
India	\$4.88	\$5.11	\$5.82	\$5.91	\$6.57	\$7.13	\$7.08	\$6.95	\$7.21	\$7.09	\$6.72	\$6.
Indonesia	\$4.55	-	\$5.26	\$4.52	\$5.76	-	-	-	-	-	-	
Italy	\$4.98	\$5.98	\$6.37	\$5.80	\$8.01	\$7.79	\$9.18	\$8.46	\$8.04	\$8.99	\$7.34	\$6.
Jamaica	-	\$5.33	\$5.41	\$4.54	\$5.68	\$5.76	-	-	-	-	-	\$6.
Japan	\$6.67	\$5.55	\$6.32	\$6.84	\$6.73	\$7.70	\$7.02	\$7.31	\$8.25	\$7.18	\$7.15	\$7.
Jordan*	\$5.30	\$5.08	-	-	\$4.28	\$8.71	\$6.68	\$10.10	\$10.31	-	-	
Kuwait	\$5.37	\$10.86	\$6.11	-	-	-	-	-	-	\$5.62	\$5.65	
Lithuania	\$5.81	\$5.56	\$5.90	\$4.55	\$7.30	\$7.10	\$6.84	\$7.35	\$7.18	\$6.01	\$6.81	\$8.
Malaysia	\$8.39	-	-	-	-	-	-	-	-	-	-	
Malta	-	-	-	\$2.93	-	-	-	\$4.60	-	-	\$3.62	
Mauritania	-	-	-	-	-	-	-	-	-	-	-	
Mexico*	\$6.56	-	\$5.46	-	\$5.68	-	-	-	\$7.64	-	-	\$5.
Netherlands	\$5.09	\$5.76	\$5.94	\$6.55	\$6.83	\$8.67	\$8.58	\$8.51	\$8.56	\$6.79	\$7.24	\$7.
Panama*	\$5.80	\$10.63	-	\$4.55	-	\$11.94	\$7.69	\$7.59	\$6.37	\$6.57	\$6.80	\$7.
Philippines	-	-	-	-	-	-	-	-	-	-	-	\$8.
Poland	\$4.89	\$4.59	\$8.79	\$5.36	\$8.79	\$8.43	\$6.59	\$7.66	\$7.79	\$6.22	\$6.39	\$7.
Portugal	\$4.50	\$4.49	\$4.97	\$5.00	\$5.95	\$6.80	\$6.07	\$7.09	\$6.54	\$5.65	\$5.96	\$6.
Senegal	-	-	-	-	-	-	-	· -	\$8.17	-	_	\$6.
Singapore*	\$4.10	-	\$6.70	\$5.51	\$5.92	-	-	-	_	\$6.74	-	
South Korea*	\$5.86	\$5.21	\$5.87	\$6.03	\$6.20	\$7.10	\$7.24	\$8.13	\$8.29	\$6.77	\$6.82	\$8.
Spain	\$4.93	\$5.70	\$6.22	\$5.11	\$8.30	\$8.99	\$7.62	\$9.06	\$7.56	\$6.61	\$7.85	\$6.
Taiwan	\$6.56	\$4.74	\$7.29	\$5.13	\$5.26	\$7.04	\$6.04	\$7.49	\$7.74	\$6.84	\$7.63	\$6.
Thailand	\$4.85	φ II.7 T	\$5.77	\$11.31	\$5.92	T	\$7.16	\$7.04	\$7.48	\$7.32	-	\$7.
Turkiye	ψ 1105 -	-	\$6.55	\$6.86	\$7.48	\$8.43	\$8.30	\$8.67	\$6.48	\$10.03	\$10.22	\$5.
United Arab Emirates	-	-	-	-	-	-	-	\$7.59	\$7.18	-	-	φ3.
United Kingdom	\$7.67	\$6.79	\$7.49	\$6.89	\$7.25	\$8.37	\$8.42	\$8.68	\$8.35	\$7.34	\$8.76	\$5.
Average Price	\$5.55	\$5.86	\$6.61	\$6.45	\$7.38	\$8.19	\$8.11	\$8.55	\$8.13	\$7.14	\$7.33	\$7.3
.NG Exports by	φσισσ	φυισσ	φ0101	φ01-13	φ/130	φσιΣσ	φοιιτ	φοισσ	ψ0125	Ψ	φ2133	ΨΖΙ
Antigua and Barbuda	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.
Bahamas	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.
Barbados	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.
Haiti	\$10.00	\$10.00	φ10.00	φ10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.
Jamaica	\$10.00	-	-	-	-	-	-	φ10.00	φ10.00	φ10.00	φ10.00	φīŪ.
Netherlands		-		-	-			-	_	-	_	
	\$9.55 \$10.03	¢10.01	¢10.04	610.03	¢10.04	¢10.01	¢10.03	¢10.01	¢10.03	¢10.03	¢10.03	610
Average Price		\$10.01	\$10.04	\$10.03	\$10.04	\$10.01	\$10.02	\$10.01	\$10.02	\$10.02	\$10.02	\$10.
LNG Export Average Price	\$5.55	\$5.86	\$6.61	\$6.45	\$7.38	\$8.19	\$8.11	\$8.55	\$8.13	\$7.14	\$7.34	\$7.3

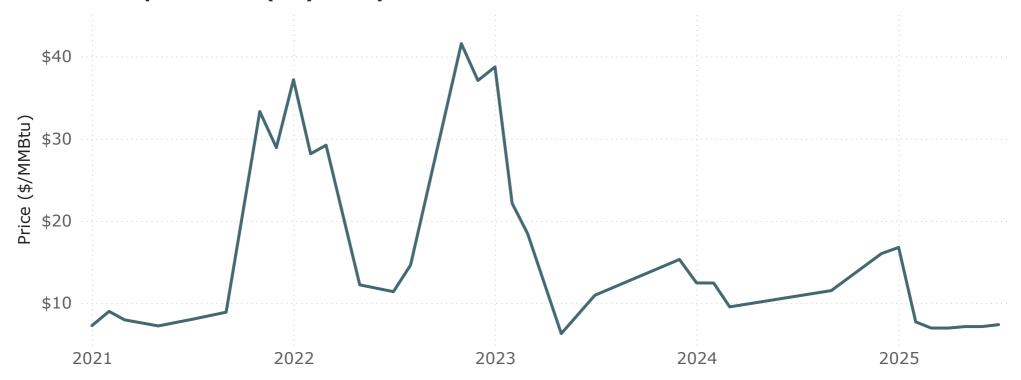
^{*} Free Trade Agreement Countries.

⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

⁻ not applicable(-).

Summary

U.S. LNG Import Prices (July 2025)



17: U.S. LNG Import Prices by Country of Origin and Point of Entry

	•		-					-				
Price (\$/MMBtu)			2024			2025						
Activities by Mode of Transport	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul
LNG Imports by Vessel												
Canada*												
Long Beach, CA	-	-	-	-	\$7.22	\$6.78	\$7.70	\$6.95	\$6.95	\$7.13	\$7.13	\$7.37
Norway												
Plaquemines, LA	-	\$11.51	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago												
Cove Point, MD	-	-	-	-	\$13.90	-	-	-	-	-	-	-
Everett, MA	-	-	-	-	\$17.57	\$17.57	-	-	-	-	-	-
Average Price	-	\$11.51	-	-	\$16.02	\$16.76	\$7.70	\$6.95	\$6.95	\$7.13	\$7.13	\$7.37

⁻ LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.

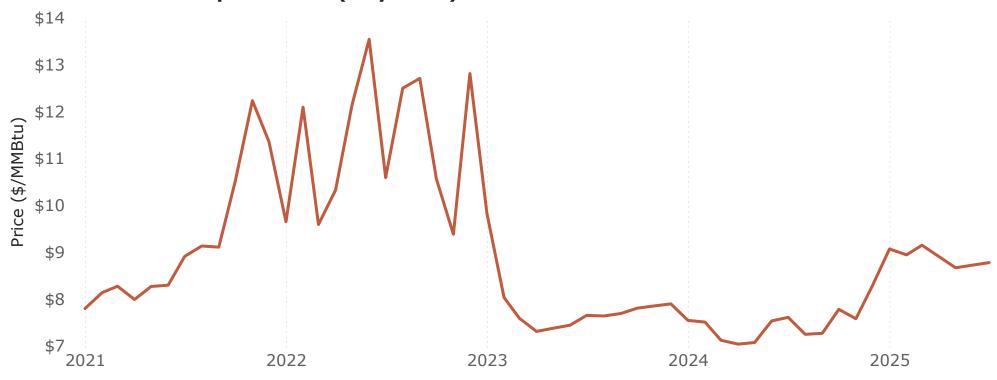
⁻ LNG imports exclude U.S. sourced natural gas.

not applicable(-).

^{*} Free Trade Agreement Countries.

Year-to-Date and Annual Summary

Puerto Rico LNG Import Prices (July 2025)



18: Puerto Rico LNG Import Prices by Country of Origin

Price (\$/MMBtu)	2024					2025						
Country of Origin	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul
LNG Imports by Vessel												
Nigeria	\$7.29	\$7.29	\$7.29	\$7.29	\$7.29	-	\$8.94	\$7.29	-	-	-	-
Norway	-	-	\$8.00	-	-	-	-	-	-	-	-	-
Spain	\$7.22	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	\$7.22	\$7.25	\$8.00	\$7.73	\$8.97	\$9.07	-	\$9.52	-	\$8.67	-	\$8.78
Average Price	\$7.25	\$7.27	\$7.78	\$7.58	\$8.29	\$9.07	\$8.94	\$9.15	-	\$8.67	-	\$8.78

⁻ LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.

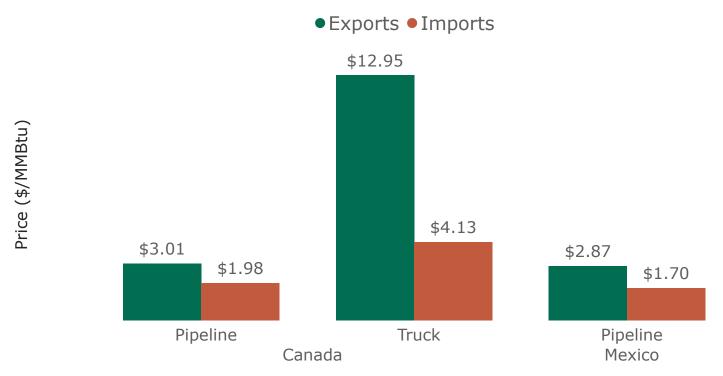
⁻ LNG imports exclude U.S. sourced natural gas.

⁻ not applicable(-).

^{*} Free Trade Agreement Countries.

U.S. Natural Gas Import & Export Prices by Pipeline and Truck Summary

U.S. Natural Gas Import & Export by Pipeline & Truck Prices (July 2025)



19a. Monthly Summary: U.S. Natural Gas Import & Export by Pipeline & Truck Prices

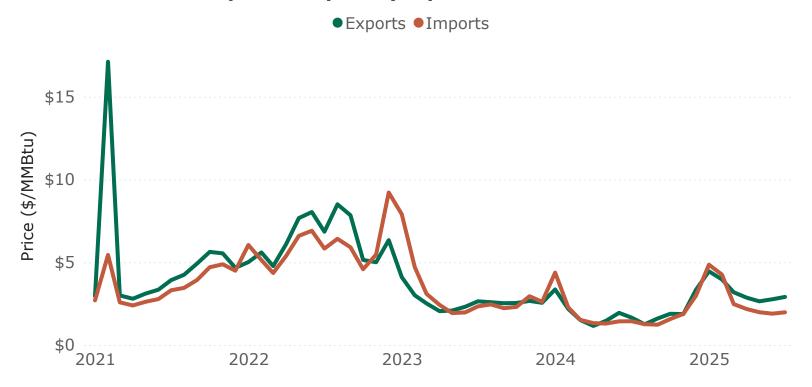
Price (\$/MMBtu)		Monthly		Percentag	e Change
Mode of Transport	Jul 2025		Jul 2024	Jul 2025 vs. Jun 2025	
Mexico					
Exports					
Pipeline	\$2.87	\$2.77	\$1.55	3%	85%
Truck	-	-	\$6.32	_	-
Average Price	\$2.87	\$2.77	\$1.55	3%	85%
Imports					
Pipeline	\$1.70	\$1.98	\$1.55	-16%	10%
Truck	-	-	-	_	-
Average Price	\$1.70	\$1.98	\$1.55	-16%	10%
Canada					
Exports					
Pipeline	\$3.01	\$2.74	\$2.00	9%	50%
Truck	\$12.95	\$13.01	\$5.98	<1%	116%
Average Price	\$3.01	\$2.74	\$2.00	9%	50%
Imports					
Pipeline	\$1.98	\$1.90	\$1.44	4%	37%
Truck	\$4.13	\$5.18	\$3.73	-25%	11%
Average Price	\$1.98	\$1.90	\$1.44	4%	37%

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

⁻ not applicable(-).

U.S. Natural Gas Import & Export by Pipeline & Truck Prices



19a. Monthly Summary: U.S. Natural Gas Import & Export by Pipeline & Truck Prices

Huck Hices						
Price (\$/MMBtu)	Year-	to-Date (Ja	n-Jul)		Annu	al
Mode of Transport	YTD 2025	YTD 2024	% Change	2024	2023	% Change
Mexico						
Exports						
Pipeline	\$3.03	\$1.82	67%	\$1.81	\$2.65	-32%
Truck	-	\$6.00	-	\$5.96	\$8.21	-27%
Average Price	\$3.03	\$1.82	67%	\$1.81	\$2.65	-32%
Imports						
Pipeline	\$2.20	\$1.09	102%	\$1.86	\$16.68	-89%
Truck	-	-	-	-	-	-
Average Price	\$2.20	\$1.09	102%	\$1.86	\$16.68	-89%
Canada						
Exports						
Pipeline	\$3.76	\$2.08	80%	\$2.23	\$2.59	-14%
Truck	\$8.69	\$6.07	43%	\$6.03	\$8.63	-30%
Average Price	\$3.76	\$2.09	80%	\$2.23	\$2.59	-14%
Imports						
Pipeline	\$2.93	\$2.06	43%	\$1.96	\$3.13	-37%
Truck	\$4.47	\$4.17	7%	\$3.97	\$4.99	-20%
Average Price	\$2.93	\$2.06	43%	\$1.96	\$3.14	-37%

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

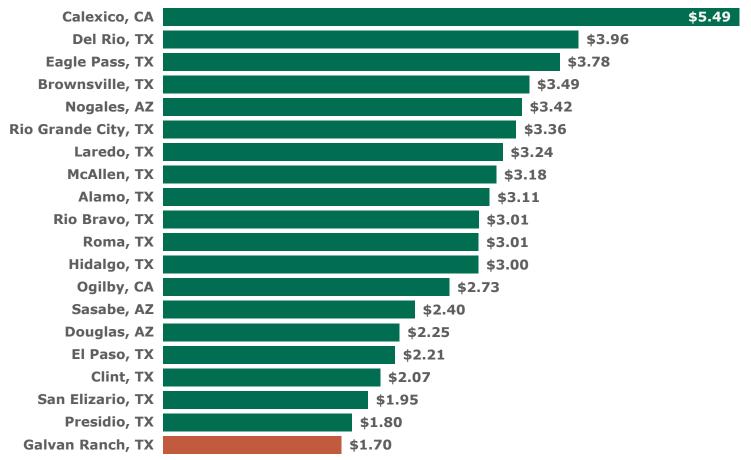
⁻ The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

not applicable(-).

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20: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit (July 2025)





- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- Some points of entry/exit include pipeline and truck.

20a. Monthly Summary: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit

Price (\$/MMBtu)		Monthly	Percentag	e Change	
Point of Entry/Exit	Jul 2025	Jun 2025	Jul 2024	Jul 2025	Jul 2025
				vs.	VS.
				Jun 2025	Jul 2024
Exports to Mexico					
Calexico, CA	\$5.49	\$5.47	\$5.56	<1%	-1%
Del Rio, TX	\$3.96	\$4.00	\$3.44	-1%	15%
Eagle Pass, TX	\$3.78	\$3.82	\$3.49	-1%	8%
Brownsville, TX	\$3.49	\$3.29	\$2.31	6%	51%
Nogales, AZ	\$3.42	\$3.02	\$2.36	12%	45%
Rio Grande City, TX	\$3.36	\$3.22	\$2.39	4%	41%
Laredo, TX	\$3.24	\$3.10	\$2.19	4%	48%
McAllen, TX	\$3.18	\$2.98	\$2.39	6%	33%
Alamo, TX	\$3.11	\$3.25	\$2.49	-4%	25%
Rio Bravo, TX	\$3.01	\$2.96	\$2.03	2%	48%
Roma, TX	\$3.01	\$3.01	\$2.36	<1%	27%
Hidalgo, TX	\$3.00	\$2.98	\$2.45	<1%	23%
Ogilby, CA	\$2.73	\$2.58	\$1.52	6%	80%
Sasabe, AZ	\$2.40	\$2.40	-\$0.05	<1%	-49x
Douglas, AZ	\$2.25	\$2.06	\$0.93	9%	142%
El Paso, TX	\$2.21	\$2.19	\$0.19	<1%	10x
Clint, TX	\$2.07	\$2.01	\$0.10	3%	19x
San Elizario, TX	\$1.95	\$1.93	-\$0.44	1%	-5x
Presidio, TX	\$1.80	\$1.77	-\$0.26	2%	-8x
Bisbee, AR	-	\$3.15	-	_	_
Penitas, TX	-	\$2.85	\$2.22	-	_
Average Price	\$2.87	\$2.77	\$1.55	3%	85%
Imports from Mexico					
Galvan Ranch, TX	\$1.70	\$1.98	\$1.54	-16%	10%
Otay Mesa, CA	-	-	\$2.76	_	_
Average Price	\$1.70	\$1.98	\$1.55	-16%	10%

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

Year-to-Date and Annual Summary

20b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit

Price (\$/MMBtu)	Year-	to-Date (Ja	n-Jul)		Annu	al
Point of Entry/Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change
Exports to Mexico						
Calexico, CA	\$4.60	\$4.77	-3%	\$5.06	\$3.95	28%
Del Rio, TX	\$4.24	\$3.08	38%	\$3.12	\$3.58	-13%
Eagle Pass, TX	\$4.13	\$2.98	39%	\$3.05	\$3.56	-14%
Brownsville, TX	\$3.79	\$2.34	62%	\$2.46	\$2.86	-14%
Alamo, TX	\$3.72	\$2.47	51%	\$2.54	\$2.92	-13%
Rio Grande City, TX	\$3.69	\$2.44	51%	\$2.52	\$2.87	-12%
Laredo, TX	\$3.48	\$2.21	58%	\$2.30	\$2.71	-15%
Rio Bravo, TX	\$3.43	\$2.19	57%	\$2.28	\$2.64	-14%
Roma, TX	\$3.36	\$2.18	54%	\$2.24	\$2.68	-16%
McAllen, TX	\$3.34	\$2.63	27%	\$2.52	\$2.81	-10%
Penitas, TX	\$3.22	\$2.22	45%	\$2.50	-	_
Hidalgo, TX	\$3.21	\$2.11	53%	\$2.19	\$2.57	-15%
Nogales, AZ	\$3.21	\$2.95	9%	\$2.57	\$3.47	-26%
Bisbee, AR	\$2.61	-	-	-	-	_
Ogilby, CA	\$2.57	\$1.76	46%	\$1.58	\$3.44	-54%
El Paso, TX	\$2.18	\$0.92	138%	\$0.86	\$2.55	-66%
Sasabe, AZ	\$2.17	\$0.51	3x	\$0.38	\$3.32	-89%
Douglas, AZ	\$2.08	\$1.13	84%	\$1.12	\$2.58	-56%
Clint, TX	\$1.92	\$0.59	224%	\$0.49	\$1.93	-74%
San Elizario, TX	\$1.83	\$0.49	274%	\$0.29	\$2.10	-86%
Presidio, TX	\$1.57	\$0.45	250%	\$0.30	\$1.93	-84%
Average Price	\$3.03	\$1.82	67%	\$1.81	\$2.65	-32%
Imports from Mexico						
Galvan Ranch, TX	\$2.20	\$1.09	102%	\$1.18	\$1.62	-27%
Otay Mesa, CA	-	\$2.76	-	\$2.71	\$22.01	-88%
Average Price	\$2.20	\$1.09	102%	\$1.86	\$16.68	-89%

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

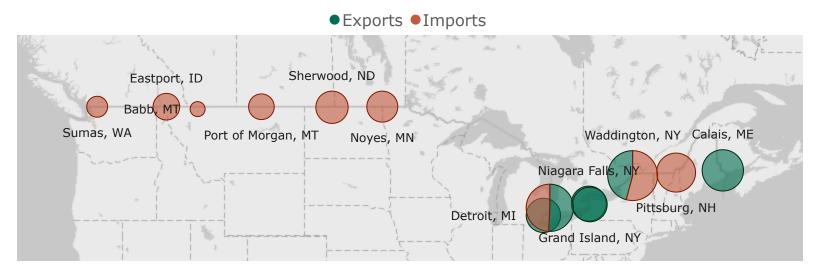
⁻ The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

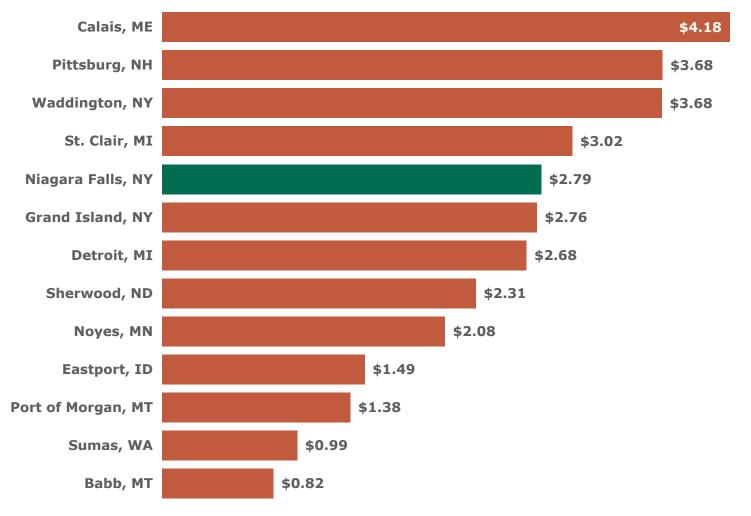
not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

Summary 42

21: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit (July 2025)





- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- Points of entry/exit with flows less than 1Bcf are excluded. For additional information, please go to the summary tables 21a and 21b.
- Some points of entry/exit include pipeline and truck.

Monthly Summary

21a. Monthly Summary: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit

Price (\$/MMBtu)	_	Monthly		Percentage Change		
Point of Entry/Exit	Jul 2025	Jun 2025	Jul 2024			
Exports to Canada						
Pittsburg, NH	\$6.07	\$2.60	_	57%	_	
Calais, ME	\$4.26	\$3.33	\$2.40	22%	77%	
Sherwood, ND	\$3.18	Ψ3.33	φ2.40		7770	
Waddington, NY	\$3.14	\$2.97	\$2.16	5%	46%	
St. Clair, MI	\$3.03	\$2.90	\$2.23	4%	36%	
Niagara Falls, NY	\$2.79	\$2.46	\$1.62	12%	72%	
Grand Island, NY	\$2.73	\$2.40	\$1.62	14%	72%	
Detroit, MI	\$2.73	\$2.74	\$1.61	-3%	66%	
				66%	-25%	
Sumas, WA	\$1.76	\$0.60	\$2.36	-145%		
Sault Ste. Marie, MI	\$0.91	\$2.23	\$1.59		-43%	
Noyes, MN	\$0.67	\$1.42	\$0.85	-112%	-21%	
Portal, ND	\$0.45	\$0.44	\$1.03	2%	-56%	
Buffalo, NY	-	-	-	-	-	
Champlain, NY	-	-	-	-	_	
International Falls, MN	-	-	-	-	_	
Marysville, MI	-	-	-	_	_	
Port Huron, MI	-	-	-	-	_	
Sweetgrass, MT	-	-	-	_	_	
Average Price	\$3.01	\$2.74	\$2.00	9%	50%	
Imports from						
Canada						
Jackman, ME	\$5.12	\$5.20	\$3.62	-2%	41%	
Waddington, NY	\$3.71	\$3.03	\$1.86	18%	100%	
Calais, ME	\$3.70	\$3.03	\$5.57	18%	-34%	
Pittsburg, NH	\$3.68	\$3.17	\$2.12	14%	73%	
Massena, NY	\$3.66	\$2.87	\$1.79	22%	104%	
Portal, ND	\$3.61	\$3.64	\$2.19	<1%	65%	
Champlain, NY	\$3.57	\$3.25	\$1.93	9%	85%	
Highgate Springs, VT	\$2.99	\$2.83	\$2.24	5%	33%	
Detroit, MI	\$2.98	\$2.92	\$1.61	2%	85%	
Grand Island, NY	\$2.95	\$2.66	\$1.65	10%	79%	
St. Clair, MI	\$2.94	\$2.72	\$1.75	8%	68%	
Houlton, ME	\$2.89	\$2.95	\$2.63	-2%	10%	
Warroad, MN	\$2.79	\$3.51	\$2.14	-26%	30%	
Sweetgrass, MT	\$2.64	-	-	-	_	
Sherwood, ND	\$2.31	\$2.17	\$1.48	6%	56%	
Noyes, MN	\$2.08	\$2.08	\$1.21	<1%	72%	
Eastport, ID	\$1.49	\$1.69	\$1.12	-14%	33%	
Port of Morgan, MT	\$1.38	\$1.66	\$1.19	-20%	16%	
Sumas, WA	\$0.99	\$0.86	\$1.73	14%	-42%	
Babb, MT	\$0.82	\$0.83	\$0.96	-1%	-15%	
Whitlash, MT	\$0.77	\$0.85	\$0.81	-10%	-5%	
Alcan, Ak	-	\$6.61	\$6.77	-	-	
Blaine, WA	_	-	\$6.74	_	_	
Buffalo, NY	-	_	φοι <i>γ</i> .	_	_	
Havre, MT	-	\$0.64	_	_	_	
International Falls, MN	-	-	-	-	-	
Niagara Falls, NY		_	_			
Port Huron, MI		_		_	_	
Sault Ste. Marie, MI	-	_	-	_	_	
Average Price	\$1.98	\$1.90	\$1.44	4%	37%	
Average FIRE	ЭТ. ЭО	ЭТ. ЭО	Э1.44	4%	37%	

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

21b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit

Price (\$/MMBtu)	Year-to-Date (Jan-Jul)			Annual		
Point of Entry/Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change
Exports to Canada						
Calais, ME	\$7.33	\$3.10	137%	\$3.51	\$3.72	-6%
Waddington, NY	\$4.03	\$2.42	67%	\$2.51	\$3.01	-17%
St. Clair, MI	\$3.51	\$2.03	72%	\$2.19	\$2.63	-17%
Detroit, MI	\$3.46	\$1.89	83%	\$1.98	\$2.44	-19%
Sherwood, ND	\$3.18	_	_	_	_	-
Niagara Falls, NY	\$3.16	\$1.78	77%	\$1.85	\$2.07	-11%
Sault Ste. Marie, MI	\$2.98	\$1.99	50%	\$1.98	\$2.59	-24%
Grand Island, NY	\$2.95	\$1.57	88%	\$1.66	\$1.92	-14%
Pittsburg, NH	\$2.73	\$1.64	66%	\$1.65	\$2.12	-23%
Buffalo, NY	\$2.21	\$2.08	6%	\$2.08	\$1.91	9%
Sweetgrass, MT	\$2.20	-	-	\$1.71	\$2.94	-42%
Noyes, MN	\$2.18	\$2.24	-3%	\$1.90	\$2.22	-14%
Sumas, WA	\$2.06	\$3.66	-44%	\$3.28	\$3.72	-12%
Portal, ND	\$0.69	\$1.65	-58%	\$1.03	\$1.88	-45%
Champlain, NY	-	φ1.05 -	-	φ2.05 -	\$2.40	-
International Falls, MN	_	-	-	\$1.70		-
Marysville, MI	_	_	-	φ1170	\$2.47	_
Port Huron, MI	_	_	_	\$1.70	φ <u>_</u> ,	_
Average Price	\$3.76	\$2.09	80%	\$2.23	\$2.59	-14%
Imports from Canada	4317 0	Ψ2.03	00 70	Ψ2.25	Ψ2.00	2170
Calais, ME	\$15.76	\$10.86	45%	\$10.72	\$11.75	-9%
Niagara Falls, NY	\$8.71	\$13.73	-37%	\$12.40	\$17.85	-31%
Blaine, WA	\$7.06	\$6.75	5%	\$6.71	\$8.36	-20%
Waddington, NY	\$7.04	\$3.05	131%	\$2.99	\$3.70	-19%
Alcan, Ak	\$6.72	\$7.88	-15%	\$7.42	\$7.99	-7%
Champlain, NY	\$6.66	\$3.42	95%	\$3.20	\$4.24	-24%
Pittsburg, NH	\$6.48	\$2.93	121%	\$3.09	\$3.28	-6%
Massena, NY	\$5.29	\$4.03	31%	\$3.87	\$5.20	-26%
Jackman, ME	\$4.68	\$4.19	12%	\$3.87	\$6.93	-44%
Houlton, ME	\$4.51	\$3.12	45%	\$3.02	\$6.56	-54%
Grand Island, NY	\$4.27	\$2.34	83%	\$2.13	\$2.18	-2%
Detroit, MI	\$3.91	\$2.13	84%	\$2.15	\$2.40	-10%
Highgate Springs, VT	\$3.49	\$2.33	50%	\$2.38	\$3.29	-28%
Portal, ND	\$3.25	\$3.13	4%	\$3.17	\$3.79	-16%
St. Clair, MI	\$3.12	\$2.12	47%	\$2.07	\$2.33	-11%
Warroad, MN	\$2.94	\$2.28	29%	\$2.22	\$3.69	-40%
Sherwood, ND	\$2.71	\$1.76	54%	\$1.74	\$2.20	-21%
Sweetgrass, MT	\$2.64	\$1.88	41%	\$1.88	\$3.07	-39%
Noyes, MN	\$2.63	\$1.72	53%	\$1.65	\$2.30	-28%
Buffalo, NY	\$2.21	\$2.19	<1%	\$2.13	\$1.85	15%
Port of Morgan, MT	\$2.00	\$1.90	6%	\$1.68	\$2.32	-28%
Eastport, ID	\$1.87	\$1.69	11%	\$1.56	\$3.15	-50%
Sumas, WA	\$1.82	\$2.14	-15%	\$2.12	\$5.19	-59%
Whitlash, MT	\$1.41	\$1.24	14%	\$1.10	\$2.07	-47%
Babb, MT	\$1.41	\$1.44	-2%	\$1.32	\$2.13	-38%
Havre, MT	\$1.12	-	-	-	-	_
International Falls, MN	-	-	-	\$1.71	_	_
Port Huron, MI	-	-	-	\$1.71	-	-
Sault Ste. Marie, MI	_	-	-	\$1.71	-	-
Average Price	\$2.93	\$2.06	43%	\$1.96	\$3.14	-37%
_				- '	- '	

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

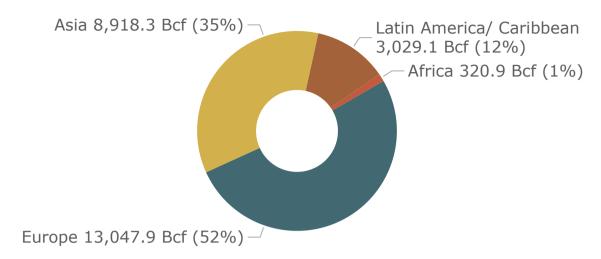
⁻ The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

not applicable(-).

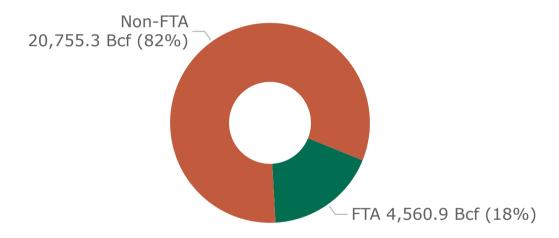
⁻ Some points of entry/exit include pipeline and truck.



Cumulative U.S.-Produced LNG Exports by Region of Destination (Feb 2016 to Jul 2025)



Cumulative U.S.-Produced LNG Exports by Free Trade Agreement Status (Feb 2016 to Jul 2025)



22: Cumulative U.S.-Produced LNG Exports by Region of Destination (Feb 2016 to Jul 2025)

Region of Destination	Volume (Bcf)	Volume (% of Total)	No. of Cargos	No. of Countries	% nFTA
LNG Exports by Vessel					
Europe	13,047.9	51.5%	4061	15	100%
Asia	8,918.3	35.2%	2672	17	68%
Latin America/ Caribbean	3,021.5	11.9%	1172	9	43%
Africa	320.9	1.3%	96	3	100%
Total	25,308.7	100.0%	8001	44	82%
LNG Exports by ISO Container					
Latin America/ Caribbean	7.6	0.0%	2165	6	100%
Europe	0.0	0.0%	2	2	100%
Total	7.6	0.0%	2167	8	100%
Total LNG Exports	25,316.3	100.0%		49	82%

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

Cumulative Summary

23: Cumulative U.S.-Produced LNG Exports by Country of Destination (Feb 2016 to Jul 2025)

Country of Destination	Rank	Volume (Bcf)	Volume (% of Total)	No. of Cargos
NG Exports by Vessel				
South Korea*	1	2,432.1	10%	707
Netherlands	2	2,155.0	9%	635
France	3	2,143.4	8%	661
Japan	4	1,999.8	8%	591
United Kingdom	5	1,889.7	7%	569
Spain	6	1,747.4	7%	571
China	7	1,368.4	5%	413
India	8	1,135.3	4%	331
Turkiye	9	1,133.1	4%	350
Italy	10	901.7	4%	277
Brazil	11	790.6	3%	284
Poland	12	676.6	3%	202
Taiwan	13	607.3	2%	193
Germany	14	607.3	2%	184
Mexico*	15	576.6	2%	178
Chile*	16	538.3	2%	170
Portugal	17	436.6	2%	138
Argentina	18	419.4	2%	184
Dominican Republic*	19	371.9	1%	159
Belgium	20	361.0	1%	116
Greece	21	329.6	1%	140
Egypt	22	314.8	1%	91
Lithuania	23	300.0	1%	95
Thailand	24	295.0	1%	84
Croatia	25	256.3	1%	82
Kuwait	26	234.0	1%	69
Jordan*	27	193.7	1%	58
Singapore*	28	190.3	1%	60
Bangladesh	29	167.0	1%	49
Pakistan	30	132.0	1%	41
Colombia*	31	131.2	1%	72
Panama*	32	108.2	0%	55
Jamaica	33	80.7	0%	67
Finland	34	79.0	0%	26
United Arab Emirates	35	61.4	0%	18
Malta	36	31.3	0%	15
Israel	37	28.0	0%	9
Malaysia	38	21.9	0%	6
Indonesia	39	20.7	0%	33
Philippines	40	17.3	0%	5
Bahrain*	41	13.9	0%	5
Senegal	42	5.6	0%	4
El Salvador*	43	4.7	0%	3
Mauritania	44	0.5	0%	1
Total		25,308.7	100%	8001
NG Exports by ISO Container				
Bahamas	1	2.8	0%	1153
Jamaica	2	2.1	0%	214
Barbados	3	1.9	0%	389
Haiti	4	0.6	0%	204
Antigua and Barbuda	5	0.2	0%	204
Nicaragua*	6	< 0.1	0%	1
Germany	7	<0.1	0%	1
Netherlands	8	<0.1	0%	1
Total		7.6	0%	2167
Total LNG Exports		25,316.3	100%	

⁻ Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

⁻ Totals may not equal sum of components because of independent rounding.

^{*} For classification purposes, Israel is considered nFTA because the U.S. FTA with Israel does not require national treatment for natural gas, meaning natural gas is not covered as a good or service under the FTA.

^{*} Free Trade Agreement Countries.

Destination of U.S.-Produced LNG Delivered by Country and Region with Trade Agreement Status

Country	Region	FTA status	FTA Type	Name of FTA
Antigua and Barbuda	Latin America/ Caribbean	Non-FTA		
Argentina	Latin America/ Caribbean	Non-FTA		
Bahamas	Latin America/ Caribbean	Non-FTA		
Bahrain*	Asia	FTA	Bilateral	Bahrain Free Trade Agreement (BHFTA)
Bangladesh	Asia	Non-FTA		
Barbados	Latin America/ Caribbean	Non-FTA		
Belgium	Europe	Non-FTA		
Brazil	Latin America/ Caribbean	Non-FTA		
Chile*	Latin America/ Caribbean	FTA	Bilateral	Chile Free Trade Agreement (CLFTA)
China	Asia	Non-FTA		
Colombia*	Latin America/ Caribbean	FTA	Bilateral	Colombia Trade Agreement (COTPA)
Croatia	Europe	Non-FTA		
Dominican Republic*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Egypt	Africa	Non-FTA		,
El Salvador*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Finland	Europe	Non-FTA		(
France	Europe	Non-FTA		
Germany	Europe	Non-FTA		
Greece	Europe	Non-FTA		
Haiti	Latin America/ Caribbean	Non-FTA		
India	Asia	Non-FTA		
Indonesia	Asia	Non-FTA		
Israel	Asia	Non-FTA	Bilateral	Israel Free Trade Area Agreement (ILFTA)
Italy	Europe	Non-FTA	Dilateral	Islael Free fraue Area Agreement (ILI TA)
Jamaica	Latin America/ Caribbean	Non-FTA		
	Asia	Non-FTA		
Japan Jordan*	Asia	FTA	Bilateral	Jordan Fron Trado Agraement (JOETA)
Kuwait	Asia	Non-FTA	Dilateral	Jordan Free Trade Agreement (JOFTA)
Lithuania	Europe	Non-FTA		
Malaysia	Asia	Non-FTA		
Malta	Europe	Non-FTA		
Mauritania	Africa	Non-FTA		116.14
Mexico*	Latin America/ Caribbean	FTA	Multilateral	U.SMexico-Canada Agreement (USMCA)
Netherlands	Europe	Non-FTA		
Nicaragua*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Pakistan	Asia	Non-FTA		
Panama*	Latin America/ Caribbean	FTA	Bilateral	Panama Trade Promotion Agreement (PATPA)
Philippines	Asia	Non-FTA		
Poland	Europe	Non-FTA		
Portugal	Europe	Non-FTA		
Senegal	Africa	Non-FTA		
Singapore*	Asia	FTA	Bilateral	Singapore Free Trade Agreement (SGFTA)
South Korea*	Asia	FTA	Bilateral	Korea Free Trade Agreement (KORUS)
Spain	Europe	Non-FTA		
Taiwan	Asia	Non-FTA		
Thailand	Asia	Non-FTA		
Turkiye	Europe	Non-FTA		
United Arab Emirates	Asia	Non-FTA		
United Kingdom	Europe	Non-FTA		

- Source: Office of the United States Trade Representative
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.
- * For classification purposes, Israel is considered nFTA because the U.S. FTA with Israel does not require national treatment for natural gas, meaning natural gas is not covered as a good or service under the FTA.

Appendix B 48

Notes and Definitions

1. Compressed Natural Gas (CNG)

Compressed natural gas (CNG) is natural gas that is compressed to less than 1% of the volume it occupies at standard atmospheric pressure.

2. Free Trade Agreement (FTA)

Countries that have a free trade agreement with the United States requiring national treatment for trade in natural gas.

3. Import & Export by truck & pipeline Prices

The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

4. Imports and Exports by Truck

Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

5. Liquified Natural Gas (LNG)

Liquefied natural gas (LNG) is natural gas that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.

6. LNG Export Prices

LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

7. LNG Import Prices

LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.

8. LNG Re-Exports

LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S.

9. Long-Term

Long-term imports or exports are volumes traded under a company's long-term authorization. This type of authorization is for a term of more than two years and is for companies that intend on having long-term gas purchase and/or sales contracts.

10. Publication Date

Data are current as of the publication date. Any revisions to reported data will be published in the next scheduled Natural Gas Imports and Exports Monthly.

11. Reporting Metric

Authorization holders are required to file volume data in thousand cubic feet (Mcf). Therefore, data collected does not necessarily include equivalent amounts of energy, measured in million British thermal units (MMBtu).

12. Short-Term

Short-term imports or exports are those cargos imported or exported under a company's short-term or "blanket" authorization. This type of authorization covers supply contracts with terms up to 2 years, including spot cargos. The authorization is not based on a specific supply contract, but covers all of the importer's short-term supply deals. DOE does not have copies of those contracts and they are not filed with the applications.

13. Split Cargo

Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

14. Spot Cargo

Spot cargos are a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Spot cargos could be included in either long-term or short-term authorization types.

15. Volume

Authorization holders are required to file volume data in thousand cubic feet (Mcf). Therefore, data collected does not necessarily include equivalent amounts of energy, measured in million British thermal units (MMBtu).

16. World Region Classification

The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.