



**United States Department of Energy**  
**Southeastern Power Administration**  
**1166 Athens Tech Road**  
**Elberton, Georgia 30635**

January 27, 2025

To All Customers of Southeastern Power Administration's (Southeastern) Kerr-Philpott System:

Rate Schedules for the Kerr-Philpott System provide for an annual adjustment to capacity and energy rates based on the variance of the actual cumulative net revenue available for repayment from the planned cumulative net revenue available for repayment. The annual adjustment is to be implemented on April 1 of the next fiscal year. Southeastern is required to provide written notice of the amount of the annual adjustment to the capacity and energy charges by February 1 of each year. The purpose of this letter is to provide such notice.

The attached worksheet provides the calculation of the net revenue available for repayment annual adjustment for Fiscal Year 2024. The planned cumulative net revenue for repayment for Fiscal Year 2024 was projected to be \$10,490,000. The actual cumulative net revenue available for repayment is \$2,765,118. For every \$100,000 under-recovery of the planned cumulative net revenue available for repayment, Southeastern will increase the base capacity charge by \$0.02 per kilowatt per month, up to a maximum of \$0.75 per kilowatt per month, and increase the base energy charge by 0.10 mills per kilowatt-hour, up to a maximum of 3.0 mills per kilowatt per hour. However, the rates for capacity and energy will remain unchanged due to the maximum increases being met. Therefore, the rates for capacity and energy for the period April 1, 2025, through September 30, 2025, will remain as follows:

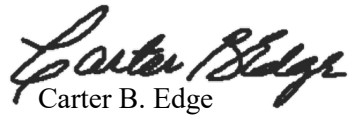
Capacity:	\$5.15	per kilowatt per month
Energy:	20.80	mills per kilowatt-hour

In addition to the base capacity and energy charges, customers for whom Duke Energy Progress schedules power are charged monthly transmission and distribution charges based on their proportionate shares of the total paid monthly by Southeastern to Duke Energy Progress. Customers to whom power is transmitted through Virginia Electric and Power Company or American Electric Power Service Corporation and their Transmission Operator, PJM, are charged monthly transmission and/or ancillary service charges based on their proportionate shares of the total paid monthly by Southeastern to PJM. All customers of the Kerr-Philpott System are charged a monthly tandem transmission charge based on the monthly charges paid by Southeastern to PJM for transmission of power from the Philpott Project to the border of the Virginia Electric and Power Company System and the John H. Kerr Project to the border of the Duke Energy Progress System. Transmission and Tandem Transmission Rates are part of the Total Capacity Rate on monthly invoices from Southeastern and the Ancillary charges are part of the Total Energy Rate shown on the monthly invoices.

Charges for transmission and ancillary services by Duke Energy Progress and PJM are governed by proceedings before the Federal Energy Regulatory Commission and their respective Open Access Transmission Tariffs. Any changes in rates, charges or credits which are processed on the monthly statements to Southeastern are passed through on customers' monthly invoices.

If you have any questions, please contact Alexa Webb at 706-213-3841 or [alexa.webb@sepa.doe.gov](mailto:alexa.webb@sepa.doe.gov).

Sincerely,

A handwritten signature in black ink, appearing to read "Carter B. Edge". The signature is fluid and cursive, with the first name "Carter" being more prominent.

Carter B. Edge  
Assistant Administrator for  
Finance & Marketing

Attachment