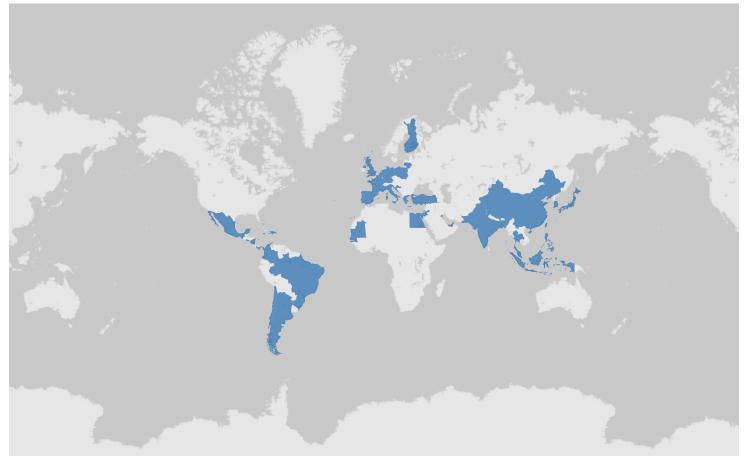


Office of Regulation, Analysis, and Engagement Division of Natural Gas Regulation

U.S. Natural Gas Imports and Exports Monthly May 2025

Published July 2025

Data are current as of the publication date. Any revisions to reported data will be published in the next scheduled monthly report.



U.S. LNG Historical Countries of Destination

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Executive Summary

May 2025

Summary

In May 2025, the United States exported 736.1 Bcf and imported 247.2 Bcf of natural gas, which resulted in 488.8 Bcf of net exports.

U.S. LNG Exports

The United States exported 436.0 Bcf (59.2% of total U.S. natural gas exports) of natural gas in the form of liquefied natural gas (LNG) to 34 countries.

- Europe (278.7 Bcf, 63.9%), Asia (103.2 Bcf, 23.7%), Africa (27.4 Bcf, 6.3%), Latin America/ Caribbean (26.7 Bcf, 6.1%)
- 2.7% decrease from April 2025
- 18.6% increase from May 2024
- 88.7% of total LNG exports went to non-Free Trade Agreement countries (nFTA), while the remaining 11.3% went to Free Trade Agreement countries (FTA).

U.S. LNG exports to the top five countries of destination accounted for 50.4% of total U.S. LNG exports.

Netherlands (78.9 Bcf, 18.1%), France (52.0 Bcf, 11.9%), Italy (32.0 Bcf, 7.4%), Germany (29.2 Bcf, 6.7%), and Egypt (27.4 Bcf, 6.3%).

U.S. Imports and Exports by Pipeline and Truck with Mexico

The United States exported 225.3 Bcf of natural gas to Mexico and imported less than 0.1 Bcf of natural gas from Mexico, which resulted in 225.3 Bcf of net exports.

- 12.5% increase from April 2025
- 6.2% increase from May 2024

U.S. Imports and Exports by Pipeline and Truck with Canada

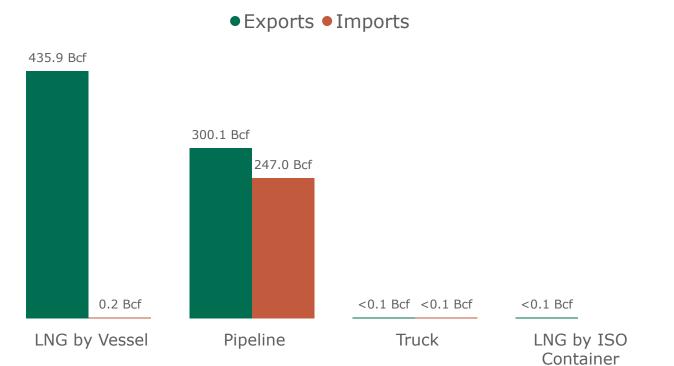
The United States exported 74.8 Bcf of natural gas to Canada and imported 247.0 Bcf of natural gas from Canada, which resulted in 172.3 Bcf of net imports.

- 2.8% increase from April 2025
- 4.8% decrease from May 2024

U.S. Natural Gas Imports & Exports

Monthly Summary

U.S. Natural Gas Imports & Exports by Mode of Transport (May 2025)



1a. Monthly Summary: U.S. Natural Gas Imports & Exports by Mode of Transport

Volume (Bcf)		Monthly		Percentag	je Change
Mode of Transport	May 2025	Apr 2025	May 2024	May 2025 vs. Apr 2025	vs.
Exports					
LNG by Vessel	435.9	448.0	367.6	-3%	19%
Pipeline	300.1	276.5	278.6	9%	8%
Truck	< 0.1	<0.1	<0.1	-88%	-89%
LNG by ISO Container	< 0.1	0.1	< 0.1	-7%	9%
Total	736.1	724.7	646.4	2%	14%
Imports					
LNG by Vessel	0.2	0.1	0	44%	-
Pipeline	247.0	243.7	247.4	1%	<1%
Truck	<0.1	<0.1	<0.1	-11%	5%
LNG by ISO Container	0	0	0	-	-
Total	247.2	243.9	247.5	1%	<1%
Net Exports	488.8	480.8	398.9	2%	23%

Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

 Does not include LNG Re-Exports or Puerto Rico LNG Imports or Exports. See Table 6 for LNG Re-Exports and Table 8 for Puerto Rico LNG Imports and Exports.

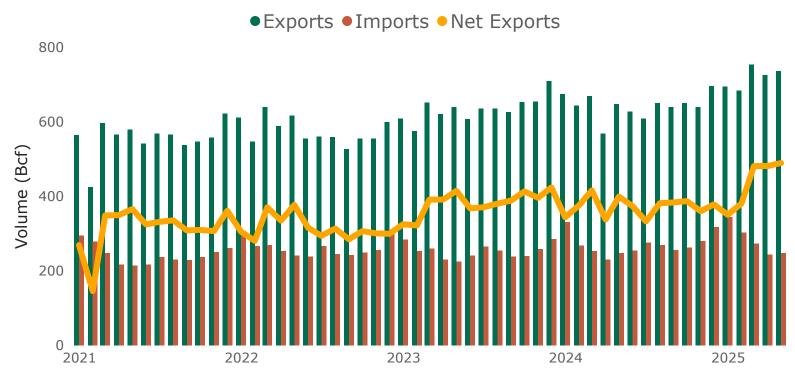
- Totals may not equal sum of components because of independent rounding.

- not applicable(-).

U.S. Natural Gas Imports & Exports

Year-to-Date and Annual Summary

U.S. Natural Gas Imports & Exports



1b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Mode of Transport

Volume (Bcf)	Year-t	to-Date (Jar	n-May)		Annua	
Mode of Transport	YTD 2025	YTD 2024	% Change	2024	2023	% Change
Exports						
LNG by Vessel	2,165.7	1,796.1	21%	4,365.4	4,341.2	<1%
Pipeline	1,424.8	1,401.6	2%	3,338.6	3,266.6	2%
Truck	0.2	0.5	-59%	1.0	1.1	-13%
LNG by ISO Container	0.4	0.4	13%	0.9	1.1	-14%
Total	3,591.2	3,198.5	12%	7,706.0	7,610.0	1%
Imports						
LNG by Vessel	2.0	11.5	-82%	15.6	13.2	18%
Pipeline	1,407.6	1,316.3	7%	3,225.4	3,015.7	7%
Truck	0.8	0.6	45%	1.2	2.4	-49%
LNG by ISO Container	0	0	_	0	0	-
Total	1,410.4	1,328.3	6%	3,242.2	3,031.2	7%
Net Exports	2,180.7	1,870.8	17%	4,464.4	4,578.8	-2%

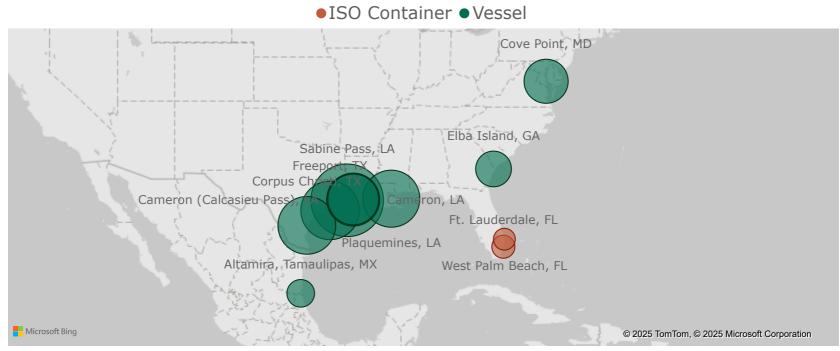
Notes

- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

⁻ Does not include LNG Re-Exports or Puerto Rico LNG Imports or Exports. See Table 6 for LNG Re-Exports and Table 8 for Puerto Rico LNG Imports and Exports.

U.S. Liquefied Natural Gas (LNG) Imports & Exports by Vessel and ISO Container

U.S.-Produced LNG Exports by Point of Exit (May 2025)



2a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Point of Exit

Volume (Bcf)		Monthly		Percentag	je Change	No. of Cargos	No. of Countries	% nFTA	% Spot
Point of Exit	May 2025	Apr 2025	May 2024	May 2025 vs. Apr 2025	May 2025 vs. May 2024	May 2025	May 2025	May 2025	May 2025
LNG Exports by Vessel									
Sabine Pass, LA	124.8	127.4	131.5	-2%	-5%	39	18	83%	0%
Freeport, TX	65.4	68.9	55.2	-5%	18%	23	9	100%	14%
Corpus Christi, TX	62.5	63.6	61.5	-2%	2%	18	10	100%	0%
Plaquemines, LA	60.1	53.5	0	12%	-	17	10	94%	41%
Cameron (Calcasieu Pass), LA	46.9	46.1	44.9	2%	4%	15	11	81%	0%
Cameron, LA	41.0	60.4	43.4	-32%	-6%	13	10	70%	0%
Cove Point, MD	24.1	20.9	25.2	15%	-4%	8	5	100%	0%
Elba Island, GA	9.4	7.2	5.8	30%	60%	3	3	61%	0%
Altamira, Tamaulipas, MX	1.6	0	0	-	-	2	2	100%	0%
Total	435.9	448.0	367.6	-3%	19%	138	30	89%	8%
LNG Exports by ISO Container									
Ft. Lauderdale, FL	< 0.1	< 0.1	< 0.1	-9%	<1%	31	4	100%	0%
West Palm Beach, FL	< 0.1	< 0.1	0	20%	-	4	1	100%	0%
Jacksonville, FL	0	0	0	-	-	-	0	0%	0%
Miami, FL	0	0	<0.1	-	-100%	-	0	0%	0%
Port of Savannah, GA	0	0	0	-	-	-	0	0%	0%
Total	<0.1	0.1	<0.1	-7%	9%	35	4	100%	0%
Total LNG Exports	436.0	448.1	367.7	-3%	19%	-	34	89%	8%

Notes

 Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

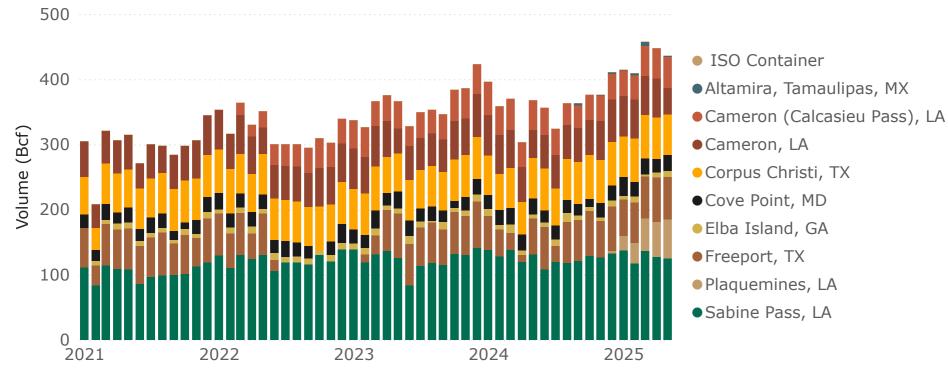
- Totals may not equal sum of components because of independent rounding.

- not applicable(-).

U.S.-Produced LNG Exports

Year-to-Date and Annual Summary

U.S.-Produced LNG Exports by Point of Exit



2b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Point of Exit

Volume (Bcf)	Year-to	-Date (Jan-	·May)		Annual		No. of Cargos	No. of Countries	% nFTA	% Spot
Point of Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change	YTD 2025	YTD 2025	YTD 2025	YTD 2025
LNG Exports by Vessel										
Sabine Pass, LA	644.8	655.5	-2%	1,512.2	1,488.1	2%	190	31	87%	0%
Corpus Christi, TX	321.2	289.7	11%	739.4	742.0	<1%	95	19	93%	0%
Freeport, TX	316.5	186.5	70%	594.8	605.0	-2%	103	20	92%	16%
Cameron, LA	283.9	277.2	2%	662.5	656.5	<1%	94	21	83%	0%
Plaquemines, LA	216.1	0	-	3.6	0	-	61	14	95%	39%
Cameron (Calcasieu Pass), LA	215.0	225.2	-5%	490.6	490.1	<1%	66	18	90%	28%
Cove Point, MD	120.8	118.6	2%	254.0	250.7	1%	41	14	98%	0%
Elba Island, GA	35.3	43.4	-19%	101.4	108.7	-7%	12	7	87%	0%
Altamira, Tamaulipas, MX	12.2	0	-	6.8	0	-	6	6	72%	0%
Total	2,165.7	1,796.1	21%	4,365.4	4,341.2	<1%	668	36	90%	9%
LNG Exports by ISO Container										
Ft. Lauderdale, FL	0.4	0.4	11%	0.9	1.1	-14%	123	4	100%	0%
West Palm Beach, FL	< 0.1	0	-	0	0	-	9	1	100%	0%
Jacksonville, FL	0	0	-	<0.1	0	-	-	0	0%	0%
Miami, FL	0	<0.1	-100%	<0.1	<0.1	-34%	-	0	0%	0%
Port of Savannah, GA	0	0	-	<0.1	0	-	-	0	0%	0%
Total	0.4	0.4	13%	0.9	1.1	-14%	132	4	100%	0%
Total LNG Exports	2,166.2	1,796.5	21%	4,366.4	4,342.3	<1%	-	40	90%	9%

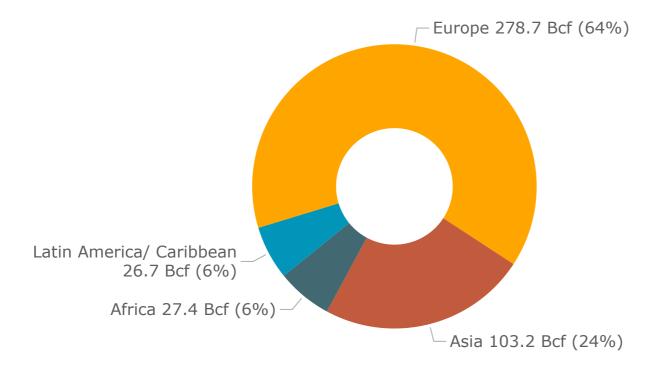
Notes

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

- Totals may not equal sum of components because of independent rounding.

- not applicable(-).

U.S.-Produced LNG Exports by Region of Destination (May 2025)



3a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Region of Destination

Volume (Bcf)		Monthly		Percentag	je Change	No. of Cargos	No. of Countries	% nFTA	% Spot
Region of Destination	May 2025	Apr 2025	May 2024	May 2025 vs. Apr 2025	May 2025 vs. May 2024	May 2025	May 2025	May 2025	May 2025
LNG Exports by Vessel									
Europe	278.7	294.1	140.7	-5%	98%	86	14	100%	11%
Asia	103.2	103.3	186.6	<1%	-45%	31	9	72%	0%
Africa	27.4	20.6	0	33%	-	8	1	100%	13%
Latin America/ Caribbean	26.6	30.0	40.3	-11%	-34%	13	6	21%	0%
Total	435.9	448.0	367.6	-3%	19%	138	30	89%	8%
LNG Exports by ISO Container									
Latin America/ Caribbean	<0.1	0.1	<0.1	-7%	9%	35	4	100%	0%
Total	<0.1	0.1	<0.1	-7%	9%	35	4	100%	0%
Total LNG Exports	436.0	448.1	367.7	-3%	19%	-	34	89%	8%

Notes

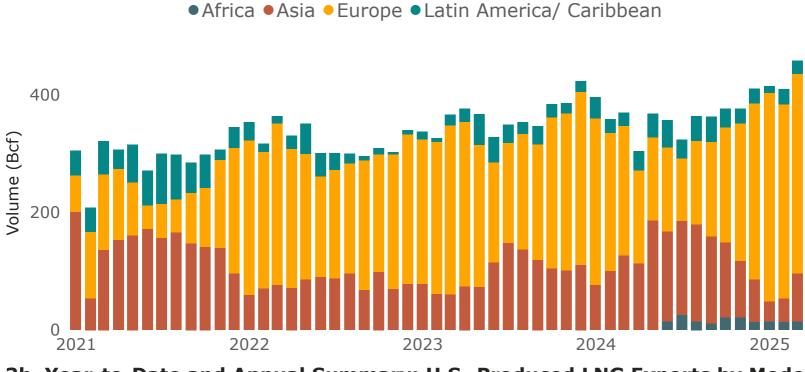
- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

- Totals may not equal sum of components because of independent rounding.

- not applicable(-).

- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

U.S.-Produced LNG Exports by Region of Destination



3b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Region of Destination

Volume (Bcf)	Year-to	-Date (Jan-	-May)		Annual		No. of Cargos	No. of Countries	% nFTA	% Spot
Region of Destination	YTD 2025	YTD 2024	% Change	2024	2023	% Change	YTD 2025	YTD 2025	YTD 2025	YTD 2025
LNG Exports by Vessel										
Europe	1,595.9	1,036.2	54%	2,315.3	2,860.7	-19%	489	15	100%	11%
Asia	363.5	604.8	-40%	1,528.0	1,186.1	29%	106	11	64%	3%
Latin America/ Caribbean	115.8	155.1	-25%	399.2	294.4	36%	47	8	23%	6%
Africa	90.6	0	-	122.9	0	-	26	2	100%	8%
Total	2,165.7	1,796.1	21%	4,365.4	4,341.2	<1%	668	36	90%	9%
LNG Exports by ISO Container										
Latin America/ Caribbean	0.4	0.4	13%	0.9	1.1	-14%	132	4	100%	0%
Europe	0	0	-	<0.1	0	-	-	0	0%	0%
Total	0.4	0.4	13%	0.9	1.1	-14%	132	4	100%	0%
Total LNG Exports	2,166.2	1,796.5	21%	4,366.4	4,342.3	<1%	-	40	90%	9%

Notes

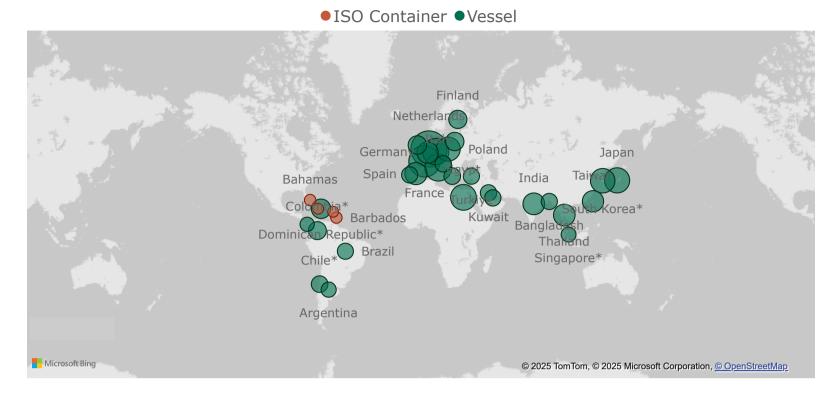
- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

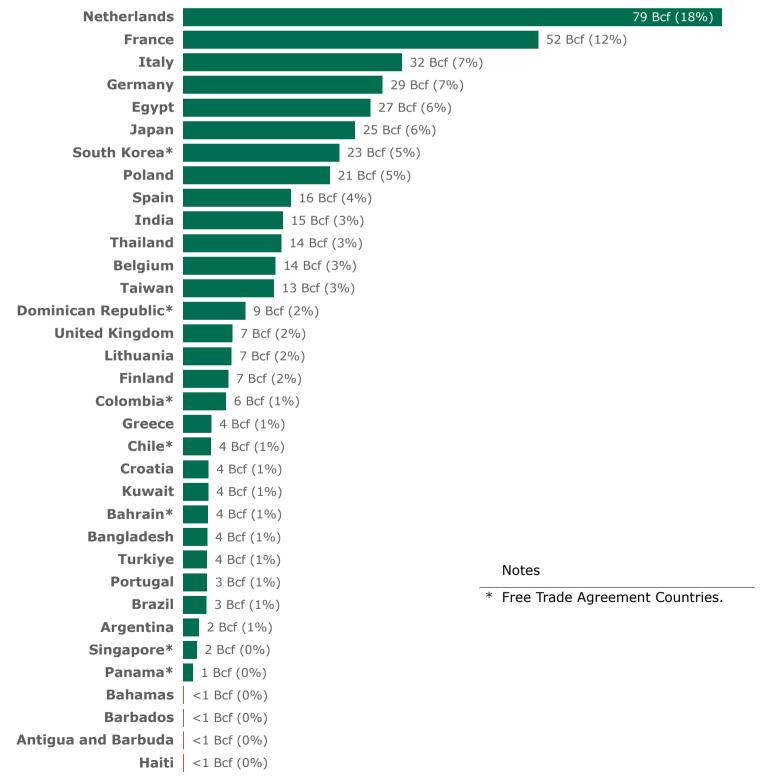
- Totals may not equal sum of components because of independent rounding.

- not applicable(-).

- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

4: U.S.-Produced LNG Exports by Country of Destination (May 2025)





U.S.-Produced LNG Exports

Monthly Summary

4a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Country of Destination

Volume (Bcf)		Monthly		Percentag	ge Change	No. of Cargos	% Spot
Country of Destination	May 2025	Apr 2025	May 2024	May 2025 vs.	May 2025 vs.	May 2025	
				Apr 2025	May 2024		
LNG Exports by Vessel							
Netherlands	78.9	56.0	37.7	41%	109%	23	8%
France	52.0	52.5	19.8	<1%	163%	15	12%
Italy	32.0	24.2	10.8	32%	196%	9	11%
Germany	29.2	28.2	26.2	4%	12%	9	12%
Egypt	27.4	18.0	0	53%	-	8	13%
Japan	25.2	21.1	41.2	19%	-39%	8	0%
South Korea*	22.9	39.8	28.4	-43%	-19%	7	0%
Poland	21.5	25.4	14.4	-16%	50%	7	0%
Spain	15.8	55.8	8.4	-72%	88%	7	0%
India	14.6	10.7	45.3	37%	-68%	4	0%
Thailand	14.4	7.3	7.3	98%	97%	4	0%
Belgium	13.5	10.6	0	27%	-	4	26%
Taiwan	13.3	10.2	10.3	30%	29%	4	0%
Dominican Republic*	9.1	4.9	5.9	84%	53%	3	0%
United Kingdom	7.2	10.5	7.1	-31%	2%	2	51%
Lithuania	7.1	10.1	0	-30%		2	0%
Finland	6.6	3.4	3.3	96%	99%	2	0%
Colombia*	6.3	9.8	0.4	-36%	13X	3	0%
Greece	4.2	3.6	5.2	14%	-20%	2	100%
Chile*	4.1	3.4	7.3	19%	-44%	2	0%
Croatia	3.7	6.8	3.6	-45%	4%	2	0%
Kuwait	3.7	0.0	7.2		-49%	1	0%
Bahrain*	3.6	0	0	_	-49%	1	0%
Bangladesh	3.5	7.1	0	-51%		1	0%
5			0		-	1	
Turkiye	3.5	3.4	•	2%	1 70/	_	0%
Portugal	3.5	3.5	4.2	<1%	-17%	1	0%
Brazil	3.4	3.3	5.9	3%	-43%	1	0%
Argentina	2.3	2.1	17.5	7%	-87%	2	0%
Singapore*	2.0	0	6.9	-	-71%	1	0%
Panama*	1.4	3.1	0	-53%	-	2	0%
China	0	0	25.9	-	-100%	-	0%
El Salvador*	0	0	0	-	-	-	0%
Indonesia	0	0	0.4	-	-100%	-	0%
Jamaica	0	0	0	-	-	-	0%
Jordan*	0	3.5	3.7	-100%	-100%	-	0%
Malaysia	0	0	7.2	-	-100%	-	0%
Malta	0	0	0	-	-	-	0%
Mauritania	0	0	0	-	-	-	0%
Mexico*	0	3.4	3.2	-100%	-100%	-	0%
Pakistan	0	0	0	_	-	-	0%
Philippines	0	0	0	-	-	-	0%
Senegal	0	2.7	0	-100%	-	-	0%
United Arab Emirates	0	3.6	3.1	-100%	-100%	-	0%
Total	435.9	448.0	367.6	-3%	19%	138	8%
LNG Exports by ISO Container							
Bahamas	<0.1	<0.1	<0.1	9%	-18%	20	0%
Barbados	<0.1	<0.1	<0.1	-22%	151%	5	0%
Antigua and Barbuda	<0.1	< 0.1	< 0.1	18%	-22%	7	0%
Haiti	<0.1	< 0.1	<0.1	17%	-42%	3	0%
Jamaica	0	0	< 0.1	-	-100%	-	0%
Netherlands	0	0	0	-		-	0%
Total	<0.1	0.1	<0.1	-7%	9%	35	0%
Total LNG Exports	436.0	448.1	367.7		19%		8%

Notes

- Totals may not equal sum of components because of independent rounding.

- not applicable(-).

* Free Trade Agreement Countries.

Year-to-Date and Annual Summary

4b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Country of Destination

Volume (Bcf)	Year-to-	·Date (Jan·	May)		Annual		No. of Cargos	% Spot	
Country of Destination	YTD 2025	YTD 2024	% Change	2024	2023	% Change	YTD 2025	YTD 2025	
LNG Exports by Vessel									
France	288.9	195.5	48%	354.8	492.9	-28%	86	16%	
Netherlands	251.9	229.7	10%	463.8	588.6	-21%	74	12%	
United Kingdom	187.3	104.7	79%	248.5	450.2	-45%	55	15%	
Spain	171.9	92.8	85%	210.7	269.5	-22%	60	5%	
Turkiye	162.2	75.2	116%	215.3	156.4	38%	50	8%	
Italy	136.7	71.3	92%	185.8	197.8	-6%	40	5%	
Poland	107.0	38.1	181%	132.6	139.6	-5%	31	3%	
Germany	102.1	98.8	3%	212.3	204.6	4%	32	18%	
South Korea*	101.0	103.7	-3%	289.2	275.8	5%	29	0%	
Egypt	88.0	0	-	121.8	0	-	25	8%	
Japan	76.4	134.5	-43%	335.9	310.2	8%	23	5%	
Belgium	58.1	33.8	72%	40.8	97.0	-58%	17	23%	
India	56.3	104.2	-46%	256.0	164.3	56%	16	0%	
Thailand	36.2	58.1	-38%	108.1	59.5	82%	10	0%	
Dominican Republic*	35.9	37.5	-4%	90.6	73.8	23%	14	14%	
Taiwan	35.8	53.7	-33%	118.2	104.1	14%	11	0%	
Lithuania	34.1	11.9	187%	49.3	55.3	-11%	10	0%	
Greece	34.0	18.7	81%	58.7	39.4	49%	15	12%	
Portugal	24.7	32.5	-24%	67.7	72.9	-7%	7	0%	
Jordan*	23.7	10.8	119%	42.6	3.3	12X	-	15%	
Colombia*	21.6	22.4	-3%	49.4	32.0	54%	10	0%	
Brazil	21.3	20.8	2%	105.8	38.6	174%	7	0%	
Croatia	20.8	26.6	-22%	53.5	55.4	-4%	7	0%	
Bangladesh	17.6	6.6	167%	40.2	24.1	66%	5	19%	
Chile*	14.2	26.4	-46%	56.4	31.2	81%	5	0%	
Panama*	13.8	10.4		19.6	19.6	<1%	6	18%	
Finland	13.3	6.5	103%	16.8	38.5	-56%	4	0%	
United Arab Emirates	7.2	3.1	137%	3.1	0	-	-	0%	
Argentina	4.4	26.1	-83%	51.8	76.9	-33%	3	0%	
Kuwait	3.7	17.6	-79%	34.6	35.2	-2%	1	0%	
Bahrain*	3.6	0	-	0	0		1	0%	
Mexico*	3.4	5.9	-42%	11.2	13.7	-18%	-	0%	
Malta	2.8	0		4.6	2.6	79%	-	0%	
Senegal	2.7	0	-	0.5	0	-	-	0%	
Singapore*	2.0	27.5	-93%	57.6	23.3	147%	1	0%	
Jamaica	1.2	5.5	-78%	13.2	8.6	53%	-	0%	
China	0	77.5	-100%	212.8	173.2	23%	-	0%	
El Salvador*	0	0	-	1.2	<0.1	1440X	-	0%	
Indonesia	0	0.4	-100%	7.7	3.2	145%	-	0%	
Malaysia	0	7.2	-100%	18.2	0		-	0%	
Mauritania	0	0	- 100 /0	0.5	0	_	-	0%	
Pakistan	0	0	-	0.5	3.1	-100%	-	0%	
Philippines	0	0	_	3.6	6.8	-47%	-	0%	
Total	2,165.7	1,796.1	21%	4,365.4	4,341.2	< 1%	668	9%	
LNG Exports by ISO Container	2,103.7	1,790.1	21 7/0	7,303.4	7,341.2	170	000	970	
Barbados	0.2	0.1	75%	0.3	< 0.1	25X	22	0%	
Bahamas	0.2	0.2	-8%	0.5	0.5	<1%	78	0%	
Haiti	< 0.1	< 0.1	-21%	< 0.1	0.1	-32%	9	0%	
Antigua and Barbuda	< 0.1	< 0.1	-21%	< 0.1	< 0.1	49%	23	0%	
Jamaica	0	<0.1	-100%	< 0.1	0.4	-96%	-	0%	
Netherlands	0	0.1		< 0.1	0.4	-	-	0%	
Total	0.4	0.4	13%	0.9	1.1	-14%	132	0%	
Total LNG Exports	2,166.2	1,796.5	21%	4,366.4	4,342.3		-	9%	

Notes

- Totals may not equal sum of components because of independent rounding.

not applicable(-).

* Free Trade Agreement Countries.

Monthly series

5a: U.S.-Produced LNG Exports by Region of Destination

Volume (Bcf)				2024						2025		
Region of Destination	Aug	Dec	Jul	Jun	Nov	Oct	Sep	Apr	Feb	Jan	Mar	Мау
LNG Exports by Vessel												
Africa	14.7	14.1	25.3	14.3	21.9	21.6	11.0	20.6	13.9	14.4	14.2	27.4
Asia	165.1	72.4	160.5	153.6	95.7	127.5	148.4	103.3	39.9	34.7	82.3	103.2
Europe	141.6	299.2	106.5	142.5	233.5	194.9	160.9	294.1	329.6	354.6	338.9	278.7
Latin America/ Caribbean	42.2	24.9	31.4	45.9	24.8	32.2	42.7	30.0	25.7	11.2	22.4	26.6
Total	363.5	410.7	323.8	356.3	376.0	376.1	363.0	448.0	409.1	414.9	457.8	435.9
LNG Exports by ISO Container												
Europe	< 0.1	0	0	0	0	0	0	0	0	0	0	0
Latin America/ Caribbean	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0.1	<0.1	<0.1	0.1	<0.1
Total	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0.1	<0.1	<0.1	0.1	<0.1
Total LNG Exports	363.6	410.8	323.9	356.4	376.0	376.2	363.0	448.1	409.2	415.0	458.0	436.0

5b: U.S.-Produced LNG Exports by Point of Exit

Volume (Bcf)				2024				2025				
Point of Exit	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Мау
LNG Exports by Vessel											_	
Altamira, Tamaulipas, MX	0	0	0.8	2.9	<0.1	0.8	2.3	1.2	3.1	6.3	0	1.6
Cameron (Calcasieu Pass), LA	41.8	39.3	32.7	34.9	38.6	39.1	39.1	39.2	36.6	46.2	46.1	46.9
Cameron, LA	50.9	51.6	52.0	51.9	53.7	60.1	65.2	62.4	60.2	59.9	60.4	41.0
Corpus Christi, TX	64.6	57.4	63.5	64.6	66.8	65.5	67.3	62.1	66.3	66.6	63.6	62.5
Cove Point, MD	19.1	21.2	19.5	17.6	12.7	22.9	22.3	28.4	22.3	25.1	20.9	24.1
Elba Island, GA	6.4	9.7	13.6	6.9	6.4	5.2	9.8	6.1	9.8	2.8	7.2	9.4
Freeport, TX	64.9	24.8	62.9	63.0	69.0	55.6	68.1	56.0	61.7	64.5	68.9	65.4
Plaquemines, LA	0	0	0	0	0	0	3.6	21.5	31.6	49.4	53.5	60.1
Sabine Pass, LA	108.5	119.8	118.4	121.1	128.9	126.9	133.0	138.0	117.5	137.0	127.4	124.8
Total	356.3	323.8	363.5	363.0	376.1	376.0	410.7	414.9	409.1	457.8	448.0	435.9
LNG Exports by ISO Container												
Ft. Lauderdale, FL	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	0.1	< 0.1	< 0.1
Jacksonville, FL	0	0	0	0	0	0	< 0.1	0	0	0	0	0
Miami, FL	< 0.1	< 0.1	< 0.1	0	0	0	0	0	0	0	0	0
Port of Savannah, GA	0	0	< 0.1	0	0	0	0	0	0	0	0	0
West Palm Beach, FL	0	0	0	0	0	0	0	0	0	0	< 0.1	< 0.1
Total	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0.1	0.1	<0.1
Total LNG Exports	356.4	323.9	363.6	363.0	376.2	376.0	410.8	415.0	409.2	458.0	448.1	436.0

Notes

- Totals may not equal sum of components because of independent rounding.

- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

U.S.-Produced LNG Exports

Monthly series

5c: U.S.-Produced LNG Exports by Country of Destination

Volume (Bcf)				2024	-					2025		
Country of Destination	Aug	Dec	Jul	Jun	Nov	Oct	Sep	Apr	Feb	Jan	Mar	Мау
LNG Exports by Vessel												
Argentina	4.3	0	11.3	10.1	0	0	0	2.1	0	0	0	2.3
Bahrain*	0	0	0	0	0	0	0	0	0	0	0	3.6
Bangladesh	0	6.6	0	3.3	7.1	10.3	6.3	7.1	3.5	3.4	0	3.5
Belgium	0	0	0	0	0	3.7	3.4	10.6	3.5	6.8	23.6	13.5
Brazil	16.7	5.7	3.5	14.0	9.8	13.5	21.8	3.3	9.5	0	5.1	3.4
Chile*	3.7	6.1	10.6	7.1	2.4	0	0	3.4	0	3.3	3.4	4.1
China	28.1	7.2	29.7	17.0	10.1	11.4	31.6	0	0	0	0	0
Colombia*	5.2	1.2	1.4	1.0	3.2	5.3	9.8	9.8	2.3	0	3.4	6.3
Croatia	3.7	6.2	0	6.8	0	10.2	0	6.8	7.0	3.3	0	3.7
Dominican Republic*	9.6	9.7	3.2	10.8	4.8	9.7	5.2	4.9	10.7	4.2	7.0	9.1
Egypt	14.7	14.1	24.3	14.3	21.9	21.6	11.0	18.0	13.9	14.4	14.2	27.4
El Salvador*	0	0	0	0	1.2	0	0	0	0	0	0	0
Finland	0	3.7	3.4	3.2	0	20.6	0	3.4	3.3	0	0	6.6
France	8.3 14.2	42.6 14.4	14.2 14.3	6.6 18.0	23.6 16.3	39.6 14.7	24.4 21.6	52.5 28.2	64.4 13.9	49.6 9.4	70.3 21.4	52.0
Germany Greece	14.2	14.4	14.3	3.7	16.3	8.0	21.6	28.2	13.9	9.4	21.4	29.2 4.2
India	24.9	7.0	25.1	28.8	6.8	27.4	32.0	10.7	6.9	10.5	13.6	14.6
Indonesia	1.0	1.7	0	0.8	3.4	0.4	0	0	0.9	0	0	0.
Italy	21.1	17.7	4.0	17.6	19.3	17.5	17.2	24.2	20.7	28.3	31.3	32.0
Jamaica	0	0.3	1.4	0.5	0.8	1.1	3.5	0	0	1.2	0	0
Japan	30.3	22.9	30.5	27.9	27.7	30.0	32.2	21.1	6.4	3.7	20.0	25.2
Jordan*	3.5	3.7	13.5	4.0	0	0	7.1	3.5	6.6	3.2	10.3	0
Kuwait	3.3	0	0	7.6	0	2.3	3.8	0	0	0	0	3.7
Lithuania	3.2	3.4	3.3	6.9	3.7	10.0	6.9	10.1	3.4	6.9	6.6	7.1
Malaysia	3.7	0	7.4	0	0	0	0	0	0	0	0	0
Malta	0	0	2.3	0	2.3	0	0	0	0	0	2.8	0
Mauritania	0	0	0.5	0	0	0	0	0	0	0	0	0
Mexico*	0.8	2.0	0	< 0.1	0	2.6	0	3.4	0	0	0	0
Netherlands	37.5	28.3	22.5	34.9	29.8	32.2	48.9	56.0	24.8	35.4	56.8	78.9
Panama*	1.9	0	0	2.4	2.5	0	2.4	3.1	3.2	2.5	3.6	1.4
Philippines	0	0	0	3.6	0	0	0	0	0	0	0	0
Poland	11.0	10.3	16.5	17.3	14.0	10.9	14.4	25.4	13.7	25.1	21.3	21.5
Portugal	6.2	3.1	6.3	3.7	6.4	3.1	6.4	3.5	3.5	10.6	3.6	3.5
Senegal	0	0	0.5	0	0	0	0	2.7	0	0	0	0
Singapore*	6.8	2.0	3.3	3.4	10.7	3.9	0	0	0	0	0	2.0
South Korea*	42.7	10.9	24.1	44.6	16.2	21.3	25.7	39.8	10.0	11.0	17.3	22.9
Spain Taiwan	20.9 9.8	33.2 6.5	14.7 12.9	17.4 5.9	10.6 10.1	7.0 9.6	14.1 9.6	55.8 10.2	18.1 3.2	30.3 2.9	51.9 6.1	15.8 13.3
Thailand	9.8	4.0	12.9	6.8	3.6	9.6	9.6	7.3	3.2	2.9	11.3	13.3
Turkiye	10.9	68.6	0	0.0	47.4	24.1	0	3.4	73.3	71.3	11.5	3.5
United Arab Emirates	0	0	0	0	0	0	0	3.6	0	0	3.7	0
United Kingdom	13.9	57.0	3.7	6.4	45.4	13.8	3.6	10.5	68.7	62.5	38.5	7.2
Total	363.5	410.7	323.8	356.3	376.0	376.1	363.0	448.0	409.1	414.9	457.8	435.9
LNG Exports by ISO Container												
Antigua and Barbuda	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Bahamas	<0.1	<0.1	<0.1	< 0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Barbados	<0.1	<0.1	< 0.1	<0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	<0.1	<0.1
Haiti	<0.1	0	<0.1	< 0.1	0	0	0	< 0.1	0	0	<0.1	<0.1
Jamaica	<0.1	0	<0.1	<0.1	0	0	0	0	0	0	0	0
Netherlands	<0.1	0	0	0	0	0	0	0	0	0	0	0
Total	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0.1	<0.1	<0.1	0.1	<0.1
Total LNG Exports	363.6	410.8	323.9	356.4	376.0	376.2	363.0	448.1	409.2	415.0	458.0	436.0

Notes

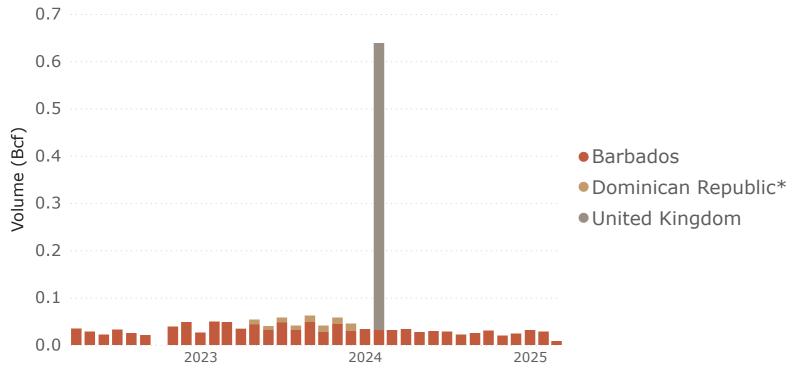
- Totals may not equal sum of components because of independent rounding.

* Free Trade Agreement Countries.

U.S. LNG Re-Exports

Summary

U.S. LNG Re-Exports by Country of Destination



6: U.S. LNG Re-Exports by Country of Destination

Volume (Bcf)		2024						2025				
Country of Destination and Point of Exit	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May
LNG Re-Exports by ISO Container												
Ponce, PR												
Barbados	< 0.1	< 0.1	<0.1	<0.1	< 0.1	< 0.1	<0.1	< 0.1	< 0.1	< 0.1	0	0
Total LNG Re-Exports	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0	0

Notes

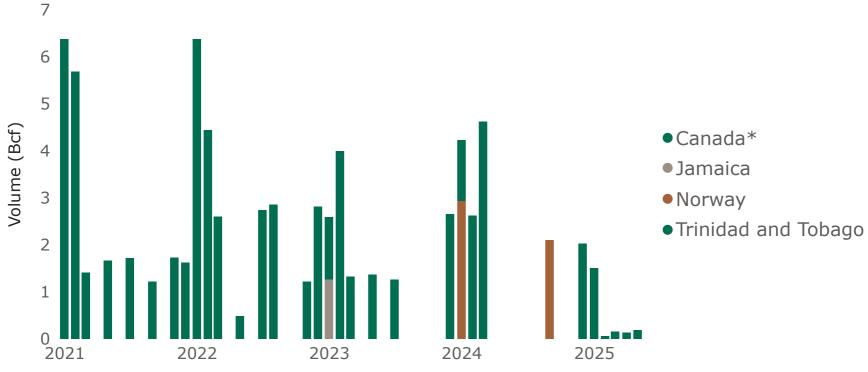
* Free Trade Agreement Countries.

- LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S.

- Totals may not equal sum of components because of independent rounding.

Summary

U.S. LNG Imports by Country of Origin



7: U.S. LNG Imports by Country of Origin and Point of Entry

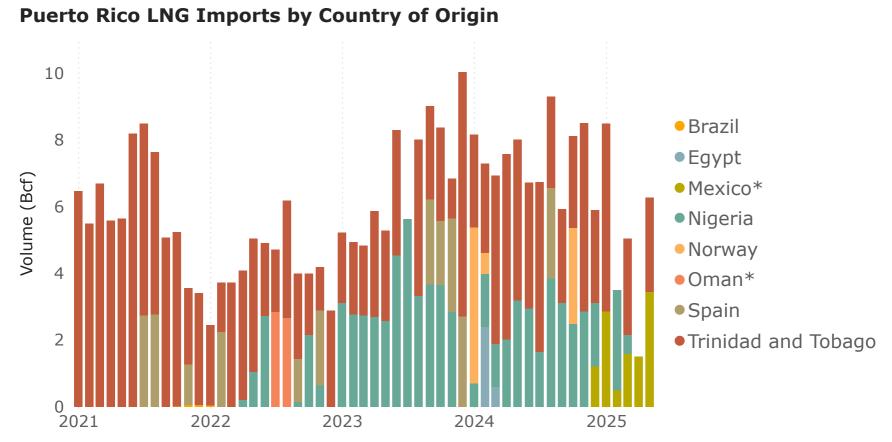
Volume (Bcf)				2024						2025		
Country of Origin and Point of Entry	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Мау
LNG Imports by Vessel												
Canada*												
Long Beach, CA	0	0	0	0	0	0	0.1	0.1	< 0.1	0.2	0.1	0.2
Norway												
Plaquemines, LA	0	0	0	2.1	0	0	0	0	0	0	0	0
Trinidad and Tobago												
Cove Point, MD	0	0	0	0	0	0	0.5	0	0	0	0	0
Everett, MA	0	0	0	0	0	0	1.4	1.4	0	0	0	0
Total LNG Imports	0	0	0	2.1	0	0	2.0	1.5	<0.1	0.2	0.1	0.2

Notes

- Totals may not equal sum of components because of independent rounding.

* Free Trade Agreement Countries.

Summary



8: Puerto Rico LNG Imports by Country of Origin

Volume (Bcf)				2024						2025		
Country of Origin	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May
LNG Imports by Vessel												
Trinidad and Tobago	3.8	5.1	2.7	2.8	2.7	5.6	2.8	5.6	0	2.9	0	2.8
Nigeria	2.9	1.6	3.9	3.1	2.5	2.9	1.9	0	3.0	0.6	0	0
Mexico*	0	0	0	0	0	0	1.2	2.9	0.5	1.6	1.5	3.4
Norway	0	0	0	0	2.9	0	0	0	0	0	0	0
Spain	0	0	2.7	0	0	0	0	0	0	0	0	0
Total LNG Imports	6.7	6.7	9.3	5.9	8.1	8.5	5.9	8.5	3.5	5.0	1.5	6.3

Notes

- Totals may not equal sum of components because of independent rounding.

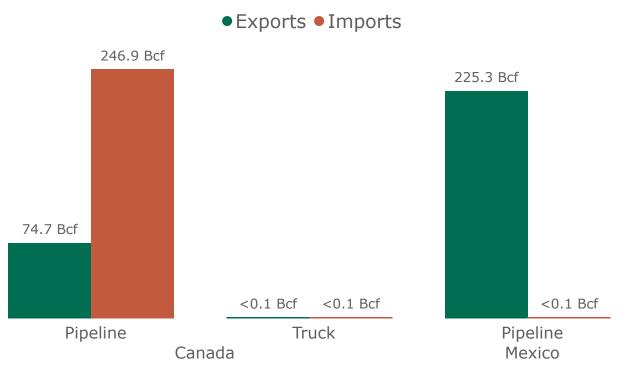
* Free Trade Agreement Countries.

U.S. Natural Gas Imports & Exports by Pipeline and Truck Summary

U.S. Natural Gas Imports & Exports by Pipeline & Truck

Monthly Summary

U.S. Natural Gas Imports & Exports by Pipeline & Truck (May 2025)



9a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck

Volume (Bcf)		Monthly		Percentag	ge Change
Mode of Transport	May 2025	Apr 2025	May 2024	May 2025 vs. Apr 2025	May 2025 vs. May 2024
Mexico					
Exports					
Pipeline	225.3	200.3	212.1	12%	6%
Truck	0	0	< 0.1	-	-100%
Total	225.3	200.3	212.1	12%	6%
Imports					
Pipeline	<0.1	< 0.1	< 0.1	2%	-4%
Truck	0	0	0	-	-
Total	<0.1	<0.1	<0.1	2%	-4%
Net Exports	225.3	200.3	212.1	12%	6%
Canada					
Exports					
Pipeline	74.7	76.2	66.5	-2%	12%
Truck	<0.1	< 0.1	< 0.1	-88%	-87%
Total	74.8	76.3	66.6	-2%	12%
Imports					
Pipeline	246.9	243.7	247.4	1%	<1%
Truck	<0.1	< 0.1	<0.1	-11%	5%
Total	247.0	243.8	247.5	1%	<1%
Net Exports	-172.3	-167.5	-180.9	-3%	5%
Total Net Exports	53.0	32.8	31.2	62%	70%

Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

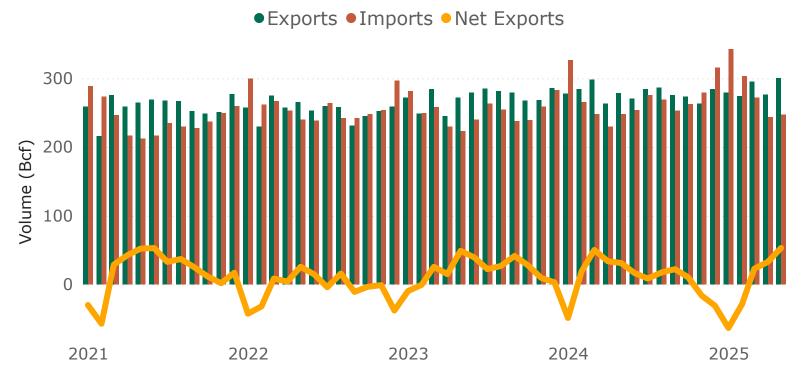
- Totals may not equal sum of components because of independent rounding.

- not applicable(-).

U.S. Natural Gas Imports & Exports by Pipeline & Truck

Year-to-Date and Annual Summary

U.S. Natural Gas Imports & Exports by Pipeline & Truck



9b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck

Volume (Bcf)	Year-	to-Date (Jai	า-May)		Annual	
Mode of Transport	YTD 2025	YTD 2024	% Change	2024	2023	% Change
Mexico						
Exports						
Pipeline	979.0	940.9	4%	2,342.6	2,241.6	5%
Truck	0	<0.1	-100%	0.1	0.6	-81%
Total	979.0	940.9	4%	2,342.7	2,242.2	4%
Imports						
Pipeline	<0.1	0.1	-6%	0.5	1.0	-54%
Truck	0	0	-	0	0	-
Total	<0.1	0.1	-6%	0.5	1.0	-54%
Net Exports	979.0	940.8	4%	2,342.2	2,241.2	5%
Canada						
Exports						
Pipeline	445.7	460.7	-3%	996.0	1,025.0	-3%
Truck	0.2	0.4	-51%	0.9	0.5	65%
Total	445.9	461.1	-3%	996.9	1,025.5	-3%
Imports						
Pipeline	1,407.5	1,316.2	7%	3,224.9	3,014.7	7%
Truck	0.8	0.6	45%	1.2	2.4	-49%
Total	1,408.3	1,316.7	7%	3,226.1	3,017.1	7%
Net Exports	-962.4	-855.7	-12%	-2,229.2	-1,991.5	-12%
Total Net Exports	16.6	85.2	-81%	113.0	249.6	-55%

Notes

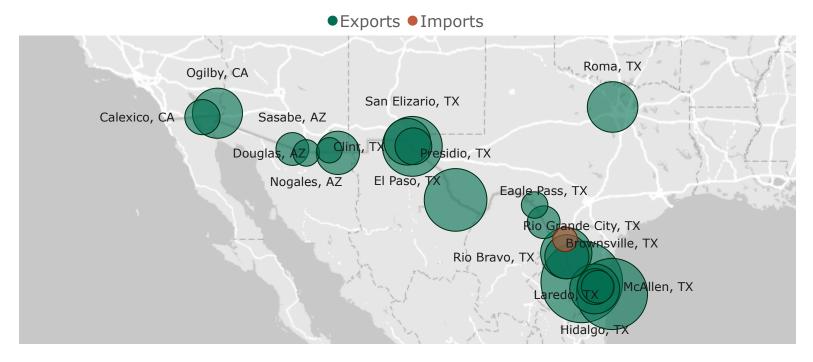
- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

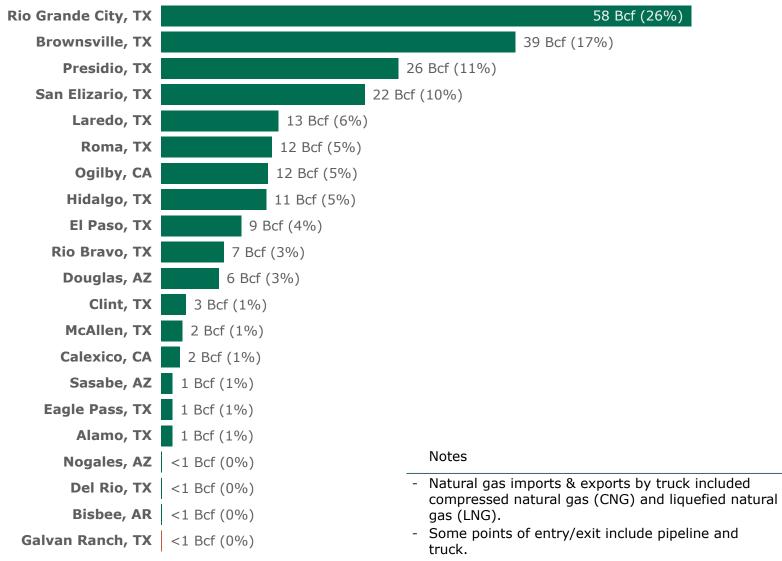
- Totals may not equal sum of components because of independent rounding.

- not applicable(-).

U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico Map

10: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit (May 2025)





U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico

Monthly Summary

10a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit

Volume (Bcf)		Monthly			ge Change
Point of Entry/Exit	May 2025	Apr 2025	May 2024	May 2025 vs. Apr 2025	
Point of Entry/Exit	May 2025	Apr 2025	may 2024	May 2025 VS. Apr 2025	May 2025 vs. May 2024
Exports to Mexico					
Rio Grande City, TX	57.8	50.2	51.2	15%	13%
Brownsville, TX	38.6	36.7	37.7	5%	3%
Presidio, TX	25.9	22.7	25.5	14%	1%
San Elizario, TX	22.2	19.3	19.2	15%	15%
Laredo, TX	12.8	10.7	12.2	19%	5%
Roma, TX	12.1	9.7	12.8	25%	-6%
Ogilby, CA	11.6	9.4	9.8	24%	18%
Hidalgo, TX	11.5	10.7	8.5	7%	35%
El Paso, TX	8.7	9.9	13.8	-12%	-37%
Rio Bravo, TX	6.8	5.9	7.2	15%	-6%
Douglas, AZ	6.3	4.4	4.4	43%	42%
Clint, TX	2.7	1.9	2.8	45%	-3%
McAllen, TX	2.3	2.6	0.5	-11%	4X
Calexico, CA	2.0	2.0	2.0	2%	<1%
Sasabe, AZ	1.3	1.7	1.9	-25%	-33%
Eagle Pass, TX	1.2	1.1	1.4	9%	-9%
Alamo, TX	1.2	1.4	1.2	-12%	5%
Nogales, AZ	<0.1	< 0.1	< 0.1	15%	-3%
Del Rio, TX	< 0.1	<0.1	< 0.1	2%	28%
Bisbee, AR	< 0.1	< 0.1	0	43%	-
Penitas, TX	0	0	< 0.1	-	-100%
Total	225.3	200.3	212.1	12%	6%
Imports from Mexico					
Galvan Ranch, TX	<0.1	< 0.1	< 0.1	2%	-4%
Otay Mesa, CA	0	0	0	-	-
Total	<0.1	<0.1	<0.1	2%	-4%
Net Exports to Mexico	225.3	200.3	212.1	12%	6%

Notes

not applicable(-).

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ Totals may not equal sum of components because of independent rounding.

⁻ Some points of entry/exit include pipeline and truck.

U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico

Year-to-Date and Annual Summary

Exports by Pipeline & Truck with Mexico by Point of Entry/Exit											
Volume (Bcf)		to-Date (Jai			Annual						
Point of Entry/Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change					
Exports to Mexico											
Rio Grande City, TX	257.8	249.4	3%	597.2	581.5	3%					
Brownsville, TX	167.7	165.8	1%	378.5	365.7	4%					
Presidio, TX	105.9	96.5	10%	246.9	275.8	-10%					
San Elizario, TX	95.5	94.8	<1%	239.2	219.1	9%					
Roma, TX	52.6	57.2	-8%	143.4	125.9	14%					
Laredo, TX	52.2	51.4	1%	128.6	132.1	-3%					
El Paso, TX	49.6	48.9	1%	132.8	91.4	45%					
Ogilby, CA	48.3	46.8	3%	132.4	119.2	11%					
Hidalgo, TX	47.0	42.0	12%	105.0	82.6	27%					
Rio Bravo, TX	26.1	25.8	1%	74.4	85.7	-13%					
Douglas, AZ	22.5	19.7	14%	48.2	46.3	4%					
McAllen, TX	12.8	5.1	151%	18.2	36.5	-50%					
Clint, TX	11.3	10.2	11%	28.2	26.2	8%					
Calexico, CA	10.1	9.9	2%	23.3	22.9	2%					
Alamo, TX	7.0	5.0	39%	13.0	15.9	-18%					
Eagle Pass, TX	5.9	6.4	-8%	15.4	12.9	20%					
Sasabe, AZ	5.7	5.0	14%	14.6	0.8	17X					
Nogales, AZ	0.5	0.7	-21%	1.4	0.9	44%					
Del Rio, TX	0.4	0.3	36%	0.9	0.7	33%					
Bisbee, AR	< 0.1	0	-	0	0	-					
Penitas, TX	< 0.1	< 0.1	14X	1.0	0	-					
Total	979.0	940.9	4%	2,342.7	2,242.2	4%					
Imports from Mexico											
Galvan Ranch, TX	< 0.1	0.1	-6%	0.2	0.3	-3%					
Otay Mesa, CA	0	0	-	0.2	0.7	-72%					
Total	<0.1	0.1	-6%	0.5	1.0	-54%					
Net Exports to Mexico	979.0	940.8	4%	2,342.2	2,241.2	5%					

10b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit

Notes

- Totals may not equal sum of components because of independent rounding.

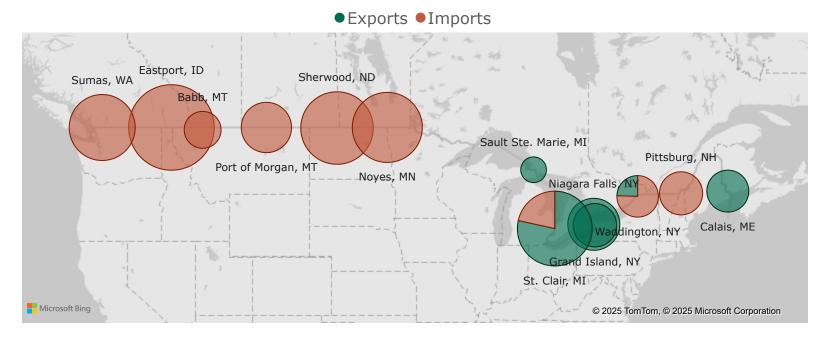
- not applicable(-).

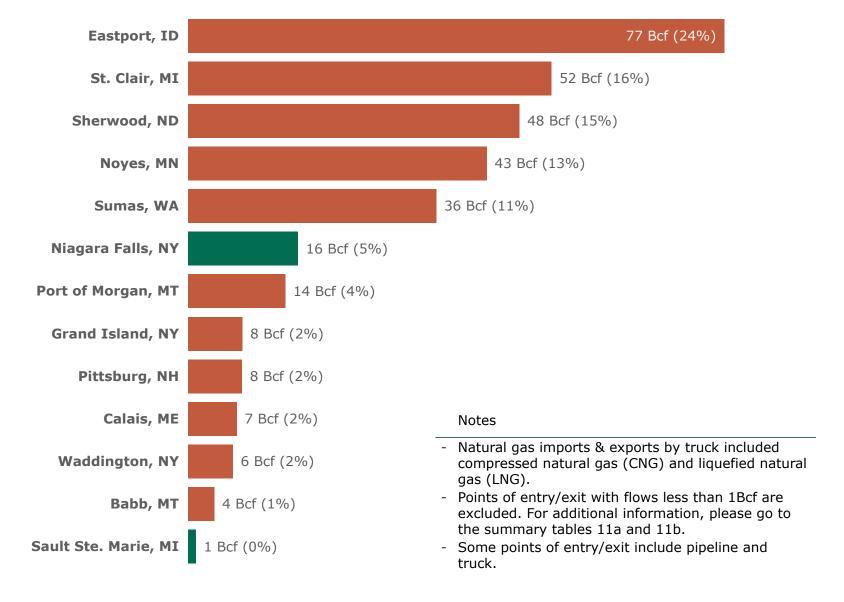
- Some points of entry/exit include pipeline and truck.

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada Map

11: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit (May 2025)





U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada

Monthly Summary

11a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit

Volume (Bcf)		Monthly			ge Change
Point of Entry/Exit	May 2025	Apr 2025	May 2024	May 2025 vs. Apr 2025	May 2025 vs. May 2024
Imports from Canada					
Eastport, ID	77.3	77.2	69.7	<1%	11%
Sherwood, ND	47.8	45.8	46.2	4%	3%
Noyes, MN	43.0	41.6	42.4	3%	1%
Sumas, WA	35.7	37.2	37.1	-4%	-4%
Port of Morgan, MT	14.0	9.8	10.2	43%	37%
St. Clair, MI	11.3	8.7	15.4	30%	-27%
Pittsburg, NH	7.6	8.0	9.5	-5%	-20%
Waddington, NY	4.9	9.8	6.0	-50%	-19%
Babb, MT	3.8	3.2	4.4	20%	-14%
Highgate Springs, VT	0.7	1.1	0.6	-38%	21%
Calais, ME	0.3	0.3	0.7	-6%	-63%
Warroad, MN	0.2	0.3	0.3	-25%	-8%
Champlain, NY	0.2	0.4	0.2	-62%	-9%
Whitlash, MT	0.1	0.1	0.1	12%	-3%
Havre, MT	0.1	0	0	-	
Massena, NY	<0.1	0.2	< 0.1	-67%	-24%
Houlton, ME	<0.1	<0.1	<0.1	-8%	18%
Jackman, ME	<0.1	<0.1	<0.1	-43%	38%
Alcan, Ak	<0.1	<0.1	<0.1	4X	150%
Portal, ND	<0.1	<0.1	<0.1	-56%	-5%
Grand Island, NY	<0.1	<0.1	4.5	<1%	-100%
Blaine, WA	0.1	0.1	<0.1	<1%	-100%
•			<0.1		
Buffalo, NY	0	0		-100%	-100%
Detroit, MI	0	< 0.1	0		
International Falls, MN	0	0	0	-	-
Niagara Falls, NY	0	0	0	-	
Port Huron, MI	0	0	0	-	-
Sault Ste. Marie, MI	0	0	0	-	-
Sweetgrass, MT	0	0	< 0.1	-	-100%
Total	247.0	243.8	247.5	1%	<1%
Exports to Canada		10.0	24.6	201	2001
St. Clair, MI	41.1	42.0	31.6	-2%	30%
Niagara Falls, NY	15.8	16.3	15.9	-3%	<1%
Grand Island, NY	7.8	6.5	5.7	21%	37%
Calais, ME	6.8	8.6	9.9	-21%	-32%
Waddington, NY	1.6	1.3	1.3	21%	18%
Sault Ste. Marie, MI	1.1	1.2	1.8	-10%	-36%
Pittsburg, NH	0.2	0	<0.1	-	19X
Detroit, MI	0.2	0.1	0	44%	-
Portal, ND	0.1	<0.1	<0.1	142%	7X
Sumas, WA	<0.1	0.1	<0.1	-44%	74%
Noyes, MN	<0.1	<0.1	0.3	-40%	-81%
Buffalo, NY	0	0	<0.1	-	-100%
Champlain, NY	0	0	0	-	-
International Falls, MN	0	0	0	-	-
Marysville, MI	0	0	0	-	-
Port Huron, MI	0	0	0	-	-
Sweetgrass, MT	0	0	0	-	-
Total	74.8	76.3	66.6	-2%	12%
Net Exports to Canada	-172.3	-167.5	-180.9	-3%	5%

Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada

Year-to-Date and Annual Summary

11b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit

Volume (Bcf) Vear-to-bate (Jan-May) Annual Point of Entry/Exit YTD 2025 YTD 2024 % Change 2024 2023 % Change Imports from Canada 2011 210, 911, <110, <110, Estport, ID 413,5 376,9 10% 912,7 911,0 <110, Sherwood, ND 245,4 221,1 11% 531,9 457,6 126% Waddington, NY 76,9 71.8 7% 175,4 133.8 31% Port of Morgan, MT 69.8 56.6 23% 131.1 112,7 16% Calais, ME 33.1 21.8 52% 31.2 15.9 96% St. Clair, MI 31.2 30.7 297.8 24% Babb, MT 13.5 12.8 6% 33.5 40.1 16% Highgate Springs, VT 7.1 6.5 9% 12.6 14.0 1-10% Detroit, MI 2.8 6.8 55% 18.1	Exports by Pipelin			-		-	
Imports from Canada Imports from Canada <thimports canada<="" from="" th=""> Imports from Canada</thimports>	Volume (Bcf)					Annual	
Eastport, ID413.5376.910%912.7911.0<1%	Point of Entry/Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change
Sherwood, ND 246.1 235.9 4% 571.2 565.2 1% Noyes, MN 245.4 221.1 11% 531.9 457.6 16% Sumas, WA 200.7 199.9 <1%	Imports from Canada						
Sherwood, ND 246.1 235.9 4% 571.2 565.2 1% Noyes, MN 245.4 221.1 11% 531.9 457.6 16% Sumas, WA 200.7 199.9 <1%	-	413.5	376.9	10%	912.7	911.0	<1%
Noves, NN 245.4 221.1 11% 531.9 457.6 16% Sumas, WA 200.7 199.9 <1%		246.1					
Sumas, WA 200.7 199.9 <1% 465.0 457.6 2% Waddington, NY 76.9 71.8 7% 175.4 133.8 31% Port of Morgan, MT 69.8 56.6 23% 154.5 155.6 158.6 154.5 155.6 158.6 154.5 155.8 158.6 154.5 155.9 96% Calais, ME 33.1 21.8 52% 31.2 15.9 96% St. Clair, MI 31.2 30.7 2% 121.2 97.8 24% Babb, MT 13.5 12.8 66% 33.5 40.1 -1.6% Grand Island, NY 10.0 15.0 34% 50.2 22.1 135% Detroit, MI 2.8 6.8 59% 18.1 15.2 19% Waroad, MN 2.1 2.1 <1%	· · · · · · · · · · · · · · · · · · ·			11%			16%
Waddington, NY 76.9 71.8 7% 175.4 133.8 31% Port of Morgan, MT 69.8 56.6 23% 154.5 158.6 -3% Pittsburg, NH 48.3 53.3 -9% 131.1 112.7 16% Calais, ME 33.1 21.8 52% 31.2 21.9 96% St. Clair, MI 31.2 30.7 2% 121.2 97.8 24% Babb, MT 10.0 15.0 -34% 52.0 22.1 135% Highgate Springs, VT 7.1 6.5 9% 12.6 14.0 -10% Warroad, MN 2.1 2.1 64% 4.2 3.9 7% Niagara Falls, NY 2.0 0.3 65X 0.3 0.1 235% Massena, NY 1.8 1.5 18% 2.5 2.7 -7% Whitlash, MT 0.6 0.7 -11% 1.7 2.1 -19% Jackman, ME 0.2 <t< td=""><td>•</td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	•						
Port of Morgan, MT 69.8 56.6 23% 154.5 158.6 3% Pittsburg, NH 48.3 53.3 -9% 131.1 112.7 16% Calais, ME 33.1 21.8 52% 31.2 15.9 96% St. Clair, MI 31.2 30.7 2% 121.2 97.8 24% Babb, MT 13.5 12.8 6% 33.5 40.1 -16% Grand Island, NY 10.0 15.0 -34% 52.0 22.1 135% Champlain, NY 3.0 2.7 13% 6.1 5.8 7% Detroit, MI 2.8 6.8 -59% 18.1 15.2 19% Waroad, MN 2.1 2.1 -1% 0.3 0.1 23.5 Massena, NY 1.8 1.5 18% 2.7 -7% Whitash, MT 0.6 0.7 -11% 1.7 2.1 -19% Jackman, ME 0.2 0.1 7.1							
Pittsburg, NH 48.3 53.3 -9% 131.1 112.7 16% Calais, ME 33.1 21.8 52% 31.2 15.9 96% St. Clair, MI 31.2 21.8 63% 33.5 42.4 Babb, MT 13.5 12.8 64% 33.5 40.1 -16% Grand Island, NY 10.0 15.0 -34% 52.0 22.1 135% Highgate Springs, VT 7.1 6.5 9% 16.1 15.2 19% Warroad, MN 2.1 2.1 14% 4.2 3.9 7% Massena, NY 1.8 1.5 18% 2.5 2.7 -7% Massena, NT 0.6 0.7 -11% 1.7 2.1 -19% Massena, NY 1.8 1.5 18% 2.5 2.7 -7% Massena, NY 1.8 1.0 0 3.0.3 0.3 0.3 0.3 0.3 0.3 0.3 0.3 0.3							
Calais, ME 33.1 21.8 52% 31.2 15.9 96% St. Clair, MI 31.2 30.7 2% 121.2 97.8 24% Babb, MT 13.5 12.8 6% 33.5 40.1 -16% Grand Island, NY 10.0 15.0 -34% 52.0 22.1 135% Highgate Springs, VT 7.1 6.5 9% 12.6 14.0 -10% Champlain, NY 3.0 2.7 13% 6.1 5.8 7% Warroad, MN 2.1 2.1 <1%		48.3	53.3	-9%	131.1		16%
St. Clair, MI 31.2 30.7 2% 121.2 97.8 24% Babb, MT 13.5 12.8 6% 33.5 40.1 -16% Grand Island, NY 10.0 15.0 7.3% 62.0 22.1 135% Highgate Springs, VT 7.1 6.5 9% 12.6 14.0 -10% Champlain, NY 3.0 2.7 13% 6.1 5.2 19% Warroad, MN 2.1 2.1 <1%				52%			
Babb, MT 13.5 12.8 6% 33.5 40.1 -16% Grand Island, NY 10.0 15.0 -34% 52.0 22.1 135% Highgate Springs, VT 7.1 6.5 9% 12.6 14.0 -10% Champlain, NY 3.0 2.7 13% 6.1 5.8 7% Detroit, MI 2.8 6.8 -59% 18.1 15.2 19% Warroad, MN 2.1 2.1 4.1% 4.2 3.9 7% Niagara Falls, NY 2.0 0.3 6X 0.3 0.1 235% Massena, NY 1.8 1.5 18% 2.5 2.7 -7% Mottom, ME 0.2 0.1 70% 0.3 0.2 16% Havre, MT 0.1 0.2 -4% 0.3 0.2 16% Havre, MT 0.1 0.1 -24% 0.1 0.1 -11% Baine, WA <0.1	· · · · · · · · · · · · · · · · · · ·	31.2	30.7	2%		97.8	24%
Grand Island, NY 10.0 15.0 34% 52.0 22.1 135% Highpate Springs, VT 7.1 6.5 9% 12.6 14.0 -10% Champlain, NY 3.0 2.7 13% 6.1 5.8 7% Detroit, MI 2.8 6.8 -59% 18.1 15.2 19% Warroad, MN 2.1 2.1 <1%	· · · · · · · · · · · · · · · · · · ·						
Highgate Springs, VT 7.1 6.5 9% 12.6 14.0 10% Champlain, NY 3.0 2.7 13% 6.1 5.8 7% Detroit, MI 2.8 6.6 59% 18.1 15.2 19% Warroad, MN 2.1 2.1 <1%	· · · · · · · · · · · · · · · · · · ·			-34%			
Champlain, NY 3.0 2.7 13% 6.1 5.8 7% Detroit, MI 2.8 6.8 -59% 18.1 15.2 19% Warroad, MN 2.1 2.1 <1%	•						
Detroit, MI 2.8 6.8 -59% 18.1 15.2 19% Warroad, MN 2.1 2.1 <1%							
Warroad, MN 2.1 2.1 <1% 4.2 3.9 7% Nagara Falls, NY 2.0 0.3 6X 0.3 0.1 235% Massena, NY 1.8 1.5 18% 2.5 2.7 -7% Whitlash, MT 0.6 0.7 -11% 1.7 2.1 -19% Jackman, ME 0.2 0.1 7% 0.3 0.2 16% Houlton, ME 0.1 0 - 0 0 - Alcan, Ak <0.1	· · · · · · · · · · · · · · · · · · ·						
Niagara Falls, NY 2.0 0.3 6X 0.3 0.1 235% Massena, NY 1.8 1.5 18% 2.5 2.7 -7% Whitlash, MT 0.6 0.7 -11% 1.7 2.1 -19% Jackman, ME 0.2 0.1 7% 0.3 0.2 16% Houlton, ME 0.1 0.2 -4% 0.3 0.3 -6% Havre, MT 0.1 0 - 0 - - Alcan, Ak <0.1	· · · · · · · · · · · · · · · · · · ·						
Massena, NY 1.8 1.5 18% 2.5 2.7 -7% Whitlash, MT 0.6 0.7 -11% 1.7 2.1 -19% Jackman, ME 0.2 0.1 7% 0.3 0.2 16% Houlton, ME 0.1 0.2 -4% 0.3 0.3 -6% Havre, MT 0.1 0.2 -4% 0.3 0.3 -6% Portal, ND <0.1	· · · · · · · · · · · · · · · · · · ·						
Whitlash, MT 0.6 0.7 11% 1.7 2.1 19% Jackman, ME 0.2 0.1 7% 0.3 0.2 16% Houlton, ME 0.1 0.2 -4% 0.3 0.3 -6% Havre, MT 0.1 0 - 0 0 - Alcan, Ak <0.1							
Jackman, ME 0.2 0.1 7% 0.3 0.2 16% Havre, MT 0.1 0.2 -4% 0.3 0.3 -6% Havre, MT 0.1 0 - 0 0 - Alcan, Ak <0.1	•						
Houlton, ME 0.1 0.2 -4% 0.3 0.3 -6% Havre, MT 0.1 0 - 0 0 - Alcan, Ak <0.1	· · · · · · · · · · · · · · · · · · ·						
Havre, MT 0.1 0 0 0 Alcan, Ak <0.1							
Alcan, Ak <0.1 <0.1 <-24% <0.1 0.1 <-55% Portal, ND <0.1	· · · · · · · · · · · · · · · · · · ·						-
Portal, ND <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1 <0.1				-24%			-55%
Blaine, WA <0.1 <0.1 -97% <0.1 0.1 -46% Buffalo, NY <0.1							
Buffalo, NY <0.1 <0.1 -99% <0.1 <0.1 3X International Falls, MN 0 0 - <0.1	· · · · · · · · · · · · · · · · · · ·						
International Falls, MN 0 0 - <0.1 0 - Port Huron, MI 0 0 - <0.1	· · · · · · · · · · · · · · · · · · ·						
Port Huron, MI 0 0 - <0.1 0 - Sault Ste. Marie, MI 0 0 - <0.1	•			-			-
Sault Ste. Marie, MI 0 0 - <0.1 <0.1 0 <0.1 Sweetgrass, MT 0 <0.1 <100% <0.1 <0.1 <98% Total 1,408.3 1,316.7 7% 3,226.1 3,017.1 7% Exports to Canada - - - - - - St. Clair, MI 264.5 271.5 -3% 552.7 574.6 -4% Niagara Falls, NY 81.5 87.7 -7% 205.3 202.5 1% Calais, ME 44.3 49.1 -10% 111.2 108.0 3% Grand Island, NY 28.9 21.5 34% 56.7 71.8 -21% Waddington, NY 10.4 10.8 -44% 22.4 22.6 <11% Sault Ste. Marie, MI 7.4 8.8 -16% 22.5 17.4 29% Detroit, MI 6.7 7.9 -16% 19.3 17.8 21% Sumas, WA		0	0	-		0	-
Sweetgrass, MT 0 <0.1 -100% <0.1 <0.1 -98% Total 1,408.3 1,316.7 7% 3,226.1 3,017.1 7% Exports to Canada	· · · · · · · · · · · · · · · · · · ·	0	0	-	< 0.1	0	-
Total1,408.31,316.77%3,226.13,017.17%Exports to Canada			< 0.1	-100%		< 0.1	-98%
Exports to CanadaImage: constraint of the		1,408.3	1,316.7	7%	3,226.1	3,017.1	7%
St. Clair, MI 264.5 271.5 -3% 552.7 574.6 -4% Niagara Falls, NY 81.5 87.7 -7% 205.3 202.5 1% Calais, ME 44.3 49.1 -10% 111.2 108.0 3% Grand Island, NY 28.9 21.5 34% 56.7 71.8 -21% Waddington, NY 10.4 10.8 -4% 22.4 22.6 <1%	Exports to Canada						
Calais, ME44.349.1-10%111.2108.03%Grand Island, NY28.921.534%56.771.8-21%Waddington, NY10.410.8-4%22.422.6<1%		264.5	271.5	-3%	552.7	574.6	-4%
Grand Island, NY28.921.534%56.771.8-21%Waddington, NY10.410.8-4%22.422.6<1%		81.5	87.7	-7%	205.3	202.5	1%
Waddington, NY10.410.8-4%22.422.6<1%Sault Ste. Marie, MI7.48.8-16%22.517.429%Detroit, MI6.77.9-16%19.317.89%Sumas, WA1.01.8-45%2.54.3-42%Noyes, MN0.91.9-51%3.93.512%Pittsburg, NH0.2<0.1	Calais, ME	44.3	49.1	-10%	111.2	108.0	3%
Sault Ste. Marie, MI7.48.8-16%22.517.429%Detroit, MI6.77.9-16%19.317.89%Sumas, WA1.01.8-45%2.54.3-42%Noyes, MN0.91.9-51%3.93.512%Pittsburg, NH0.2<0.1	Grand Island, NY	28.9	21.5	34%	56.7	71.8	-21%
Detroit, MI6.77.9-16%19.317.89%Sumas, WA1.01.8-45%2.54.3-42%Noyes, MN0.91.9-51%3.93.512%Pittsburg, NH0.2<0.1	Waddington, NY	10.4	10.8	-4%	22.4	22.6	<1%
Sumas, WA1.01.8-45%2.54.3-42%Noyes, MN0.91.9-51%3.93.512%Pittsburg, NH0.2<0.1	Sault Ste. Marie, MI	7.4	8.8	-16%	22.5	17.4	29%
Noyes, MN0.91.9-51%3.93.512%Pittsburg, NH0.2<0.1	Detroit, MI	6.7	7.9	-16%	19.3	17.8	9%
Pittsburg, NH 0.2 <0.1 10X <0.1 0.2 -58% Portal, ND 0.2 0.1 106% 0.2 0.5 -50% Sweetgrass, MT <0.1	Sumas, WA	1.0	1.8	-45%	2.5	4.3	-42%
Portal, ND 0.2 0.1 106% 0.2 0.5 -50% Sweetgrass, MT <0.1	Noyes, MN	0.9	1.9	-51%	3.9	3.5	12%
Sweetgrass, MT <0.1 0 - <0.1 <15% Buffalo, NY <0.1	Pittsburg, NH	0.2	< 0.1	10X	<0.1	0.2	-58%
Buffalo, NY <0.1 <0.1 -99% <0.1 <0.1 24% Champlain, NY 0 0 - 0 <0.1	Portal, ND	0.2	0.1	106%	0.2	0.5	-50%
Buffalo, NY <0.1 <0.1 -99% <0.1 <0.1 24% Champlain, NY 0 0 - 0 <0.1		<0.1	0	-	< 0.1	< 0.1	-15%
International Falls, MN 0 0 - < 0 < - Marysville, MI 0 0 - 0 2.5 -100% Port Huron, MI 0 0 - <	Buffalo, NY	<0.1	< 0.1	-99%	< 0.1	< 0.1	24%
International Falls, MN 0 0 - <0.1 0 - Marysville, MI 0 0 - 0 2.5 -100% Port Huron, MI 0 0 - <0.1	Champlain, NY	0	0	-	0	< 0.1	-100%
Marysville, MI 0 0 -100% Port Huron, MI 0 0 - <0.1	•	0	0	-	< 0.1	0	-
Total 445.9 461.1 -3% 996.9 1,025.5 -3%	Marysville, MI	0	0	-	0	2.5	-100%
		0	0	-	<0.1	0	-
Net Exports to Canada -962.4 -855.7 -12% -2,229.2 -1,991.5 -12%	Total	445.9	461.1	-3%	996.9	1,025.5	-3%
	Net Exports to Canada	-962.4	-855.7	-12%	-2,229.2	-1,991.5	-12%

Notes

Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
 Totals may not equal sum of components because of independent rounding.

- not applicable(-).

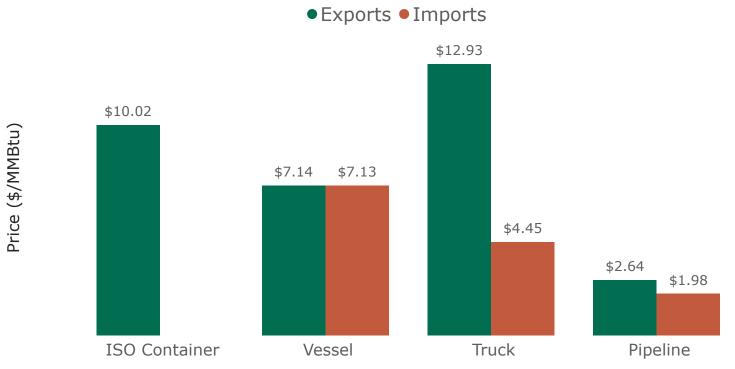
- Some points of entry/exit include pipeline and truck.

U.S. Natural Gas Import & Export Prices

U.S. Natural Gas Import & Export Prices

Monthly Summary

U.S. Natural Gas Import & Export Prices by Mode of Transport (May 2025)



12a. Monthly Summary: U.S. Natural Gas Import & Export Prices by Mode of Transport

Activity	May 2025	Apr 2025	May 2024	May 2025 vs. Apr 2025	May 2025 vs. May 2024
Exports					
LNG by Vessel	\$7.14	\$8.13	\$5.41	-14%	32%
Pipeline	\$2.64	\$2.86	\$1.46	-8%	81%
Truck	\$12.93	\$5.92	\$5.54	54%	133%
LNG by ISO Container	\$10.02	\$10.02	\$10.04	<1%	<1%
Average Price	\$5.31	\$6.12	\$3.71	-15%	43%
Imports					
LNG by Vessel	\$7.13	\$6.95	-	3%	-
Pipeline	\$1.98	\$2.18	\$1.30	-10%	52%
Truck	\$4.45	\$4.92	\$3.14	-11%	42%
LNG by ISO Container	-	-	-	-	-
Average Price	\$1.98	\$2.18	\$1.30	-10%	53%

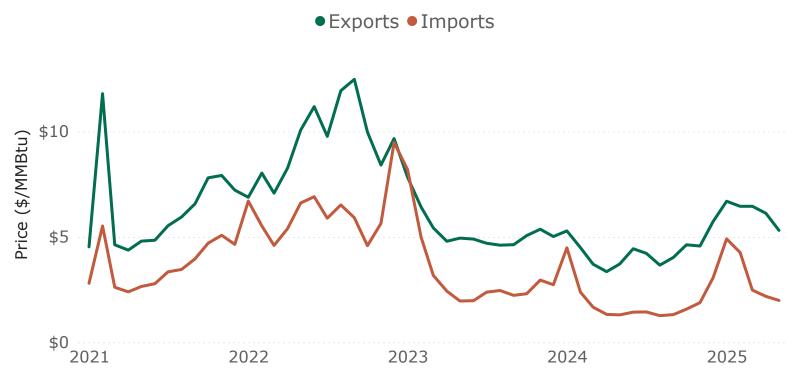
Notes

- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).

U.S. Natural Gas Import & Export Prices

Year-to-Date and Annual Summary

U.S. Natural Gas Import & Export Prices



12b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export Prices by Mode of Transport

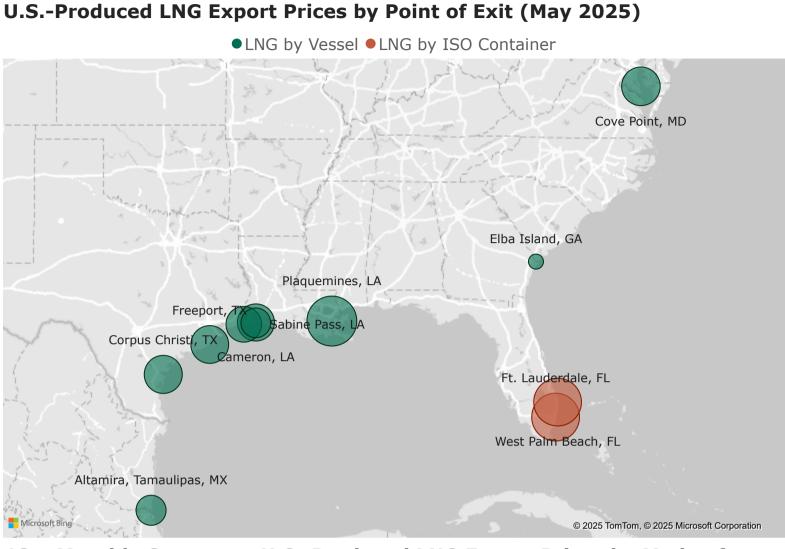
· ·											
Price (\$/MMBtu)	Year-	to-Date (Jar	า-May)		Annu	al					
Activity	YTD 2025	YTD 2024	% Change	2024	2023	% Change					
Exports											
LNG by Vessel	\$8.03	\$5.85	37%	\$6.17	\$7.28	-15%					
Pipeline	\$3.41	\$1.94	76%	\$1.94	\$2.63	-26%					
Truck	\$8.15	\$6.14	33%	\$6.02	\$8.41	-28%					
LNG by ISO Container	\$10.02	\$10.03	<1%	\$10.04	\$10.03	<1%					
Average Price	\$6.19	\$4.13	50%	\$4.34	\$5.29	-18%					
Imports											
LNG by Vessel	\$14.22	\$11.27	26%	\$11.92	\$20.93	-43%					
Pipeline	\$3.30	\$2.31	43%	\$1.96	\$3.14	-38%					
Truck	\$4.45	\$4.26	5%	\$3.97	\$4.99	-20%					
LNG by ISO Container	-	-	-	-	-	-					
Average Price	\$3.31	\$2.38	39%	\$2.01	\$3.22	-38%					

Notes

- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).

U.S.-Produced LNG Export Prices Summary

Monthly Summary



13a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Point of Exit

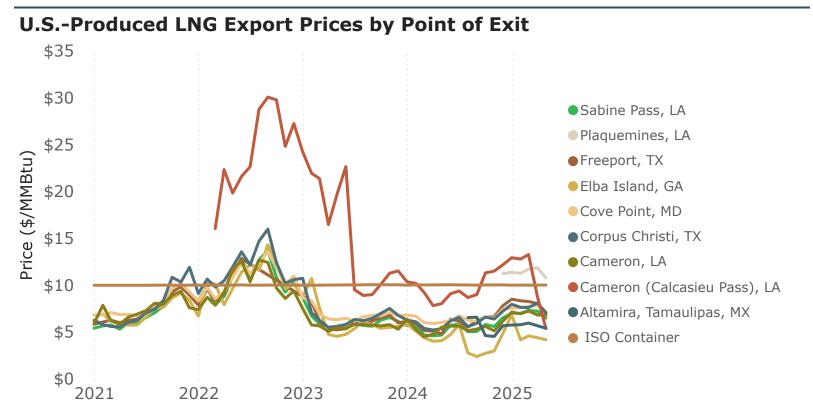
Price (\$/MMBtu)		Monthly		Percentag	je Change
Point of Exit	May 2025	Apr 2025	May 2024	May 2025 vs. Apr 2025	May 2025 vs. May 2024
LNG Exports by ISO Container					
Ft. Lauderdale, FL	\$10.03	\$10.02	\$10.03	<1%	<1%
West Palm Beach, FL	\$10.00	\$10.00	-	<1%	-
Jacksonville, FL	-	-	-	-	-
Miami, FL	-	-	\$10.39	-	-
Port of Savannah, GA	-	-	-	-	-
Average Price	\$10.02	\$10.02	\$10.04	<1%	<1%
LNG Exports by Vessel					
Plaquemines, LA	\$10.79	\$11.87	-	-10%	-
Cove Point, MD	\$7.20	\$7.87	\$6.04	-9%	19%
Corpus Christi, TX	\$7.07	\$8.10	\$5.37	-15%	32%
Freeport, TX	\$7.00	\$8.04	\$4.80	-15%	46%
Cameron, LA	\$6.83	\$6.82	\$5.53	<1%	24%
Sabine Pass, LA	\$6.49	\$7.24	\$4.69	-12%	38%
Altamira, Tamaulipas, MX	\$5.41	-	-	-	-
Cameron (Calcasieu Pass), LA	\$5.37	\$8.79	\$8.04	-64%	-33%
Elba Island, GA	\$4.18	\$4.41	\$4.08	-6%	2%
Average Price	\$7.14	\$8.13	\$5.41	-14%	32%
LNG Export Average Price	\$7.14	\$8.13	\$5.42	-14%	32%

Notes

LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

not applicable(-).

Year-to-Date and Annual Summary



13b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Point of Exit

Price (\$/MMBtu)	Year-t	n-May)	Annual			
Point of Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change
LNG Exports by ISO Container						
Ft. Lauderdale, FL	\$10.02	\$10.02	<1%	\$10.03	\$10.02	<1%
West Palm Beach, FL	\$10.00	-	-	-	-	-
Jacksonville, FL	-	-	-	\$10.39	-	-
Miami, FL	-	\$10.39	-	\$10.39	\$10.39	<1%
Port of Savannah, GA	-	-	-	\$9.55	-	-
Average Price	\$10.02	\$10.03	<1%	\$10.04	\$10.03	<1%
LNG Exports by Vessel						
Plaquemines, LA	\$11.40	-	-	\$11.24	-	-
Cameron (Calcasieu Pass), LA	\$10.45	\$9.21	13%	\$9.75	\$15.43	-37%
Freeport, TX	\$8.01	\$5.51	45%	\$6.21	\$5.96	4%
Corpus Christi, TX	\$7.68	\$5.68	35%	\$6.10	\$6.80	-10%
Cove Point, MD	\$7.58	\$6.28	21%	\$6.44	\$6.94	-7%
Sabine Pass, LA	\$7.02	\$5.08	38%	\$5.42	\$6.17	-12%
Cameron, LA	\$7.01	\$5.30	32%	\$5.44	\$5.77	-6%
Altamira, Tamaulipas, MX	\$5.83	-	-	\$6.03	-	-
Elba Island, GA	\$4.72	\$4.76	<1%	\$4.22	\$6.35	-34%
Average Price	\$8.03	\$5.85	37%	\$6.17	\$7.28	-15%
LNG Export Average Price	\$8.03	\$5.85	37%	\$6.17	\$7.28	-15%

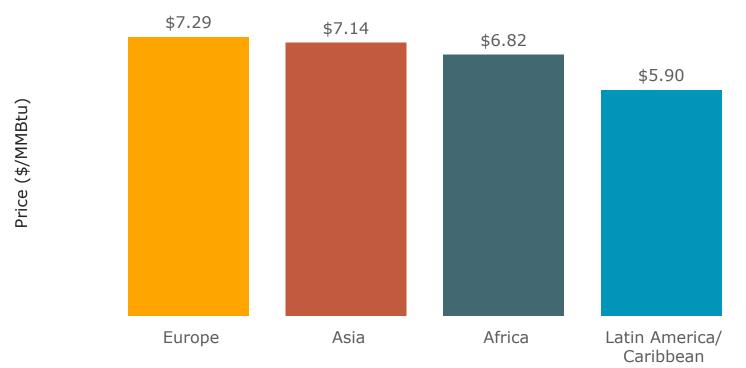
Notes

- not applicable(-).

LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

Monthly Summary

U.S.-Produced LNG Export Prices by Region of Destination (May 2025)



14a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Region of Destination

Price (\$/MMBtu)		Monthly	Percentage Change		
Region of Destination	May 2025	Apr 2025	May 2024	May 2025 vs. Apr 2025	May 2025 vs. May 2024
LNG Exports by ISO Container					
Latin America/ Caribbean	\$10.02	\$10.02	\$10.04	<1%	<1%
Europe	-	-	-	-	-
Average Price	\$10.02	\$10.02	\$10.04	<1%	<1%
LNG Exports by Vessel					
Europe	\$7.29	\$8.26	\$5.66	-13%	29%
Asia	\$7.14	\$8.26	\$5.26	-16%	36%
Africa	\$6.82	\$7.16	-	-5%	-
Latin America/ Caribbean	\$5.89	\$7.01	\$5.27	-19%	12%
Average Price	\$7.14	\$8.13	\$5.41	-14%	32%
LNG Export Average Price	\$7.14	\$8.13	\$5.42	-14%	32%

Notes

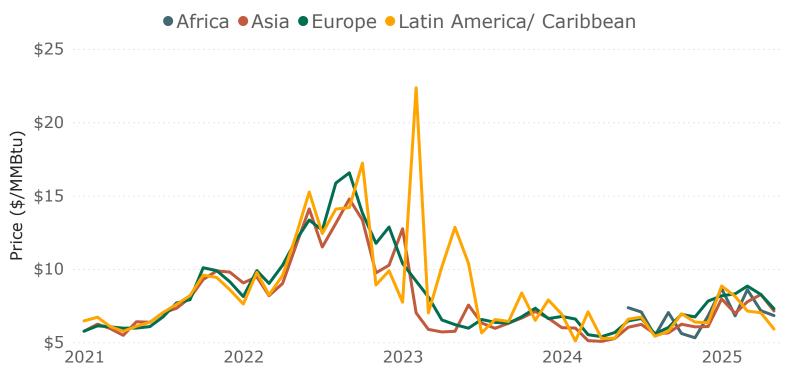
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

- not applicable(-).

- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

Year-to-Date and Annual Summary

U.S.-Produced LNG Export Prices by Region of Destination (May 2025)



14b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Region of Destination

Price (\$/MMBtu)	Year-to-Date (Jan-May)			Annual		
Region of Destination	YTD 2025	YTD 2024	% Change	2024	2023	% Change
LNG Exports by ISO Container						
Latin America/ Caribbean	\$10.02	\$10.03	<1%	\$10.04	\$10.03	<1%
Europe	-	-	-	\$9.55	-	-
Average Price	\$10.02	\$10.03	<1%	\$10.04	\$10.03	<1%
LNG Exports by Vessel						
Europe	\$8.20	\$6.10	34%	\$6.46	\$7.27	-11%
Asia	\$7.66	\$5.40	42%	\$5.73	\$6.89	-17%
Africa	\$7.47	-	-	\$6.30	-	-
Latin America/ Caribbean	\$7.20	\$5.87	22%	\$6.10	\$8.99	-32%
Average Price	\$8.03	\$5.85	37%	\$6.17	\$7.28	-15%
LNG Export Average Price	\$8.03	\$5.85	37%	\$6.17	\$7.28	-15%

Notes

LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of
export, including commodity costs and liquefaction fees.

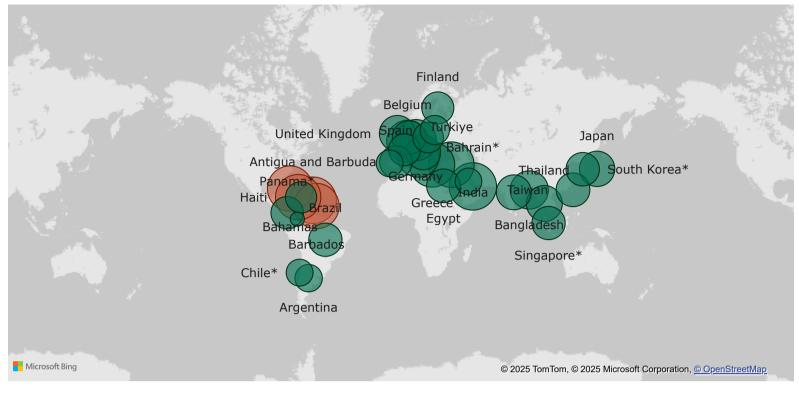
not applicable(-).

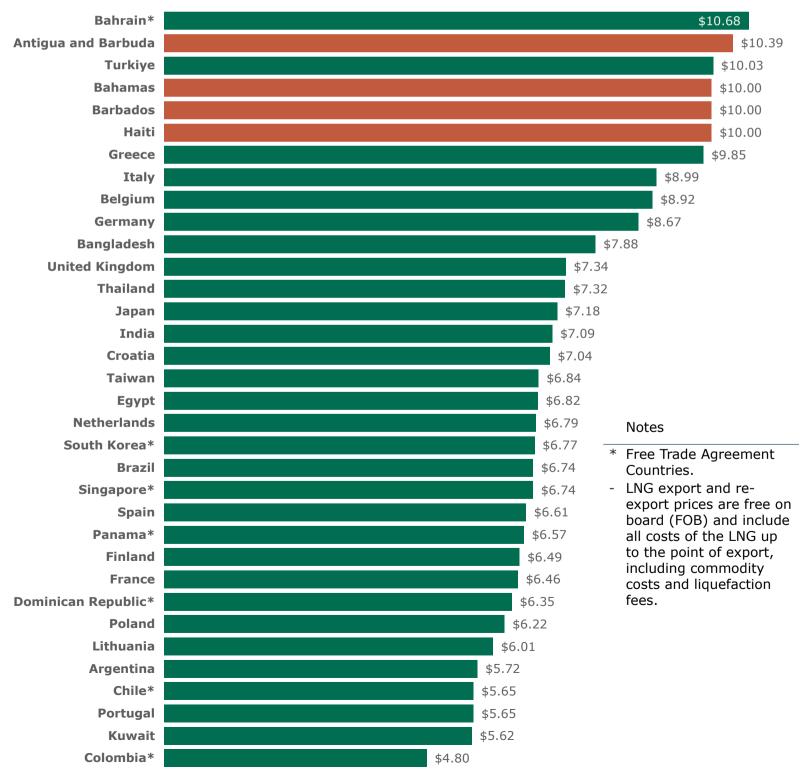
 The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

U.S. LNG Export by Country of Destination Prices Map

15: U.S.-Produced LNG Export Prices by Country of Destination (May 2025)







U.S.-Produced LNG Export Prices

Monthly Summary

15a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Country of Destination

Price (\$/MMBtu)		Monthly		Percentage Change			
Country of Destination	May 2025	Apr 2025	May 2024	May 2025			
				vs. Apr 2025	vs. May 202		
NG Exports by ISO Container							
Antigua and Barbuda	\$10.39	\$10.39	\$10.39	<1%	<10		
Bahamas	\$10.00	\$10.00	\$10.00	<1%	<10		
Barbados	\$10.00	\$10.00	\$10.00	<1%	<10		
Haiti	\$10.00	\$10.00	\$10.00	<1%	<10		
Jamaica	-	-	\$10.39	-			
Netherlands	-	-	-	-			
Average Price	\$10.02	\$10.02	\$10.04	<1%	<10		
NG Exports by Vessel							
Bahrain*	\$10.68	-	-	-			
Turkiye	\$10.03	\$6.48	-	35%			
Greece	\$9.85	\$11.56	\$7.71	-17%	289		
Italy	\$8.99	\$8.04	\$5.58	11%	619		
Belgium	\$8.92	\$11.98	-	-34%			
Germany	\$8.67	\$9.59	\$7.02	-11%	23		
Bangladesh	\$7.88	\$10.79	φ7.02 -	-37%	25		
United Kingdom	\$7.34	\$8.35	\$7.19	-14%	2		
Thailand	\$7.32	\$7.48	\$4.36	-2%	68		
Japan	\$7.18	\$7.40	\$5.84	-15%	23		
India	\$7.09	\$7.21	\$5.12	-2%	38		
Croatia	\$7.03	\$7.63	\$4.46	-8%	58		
Taiwan	\$6.84	\$7.74	\$5.69	-13%	20		
Egypt	\$6.82	\$7.00	şJ.09	-3%	20		
Netherlands	\$6.79	\$7.00	\$4.81	-26%	41		
South Korea*	\$6.77	\$8.29	\$4.94	-20%	37		
Brazil	\$6.74	\$7.65	\$4.94	-14%	36		
					8		
Singapore*	\$6.74 \$6.61	\$7.56	\$6.24 \$4.98	-14%	33		
Spain Panama*		\$6.37	φ4.90	3%	55		
	\$6.57		-		61		
Finland	\$6.49	\$6.40	\$4.02	1%	61		
France	\$6.46	\$7.95	\$4.85	-23%	33		
Dominican Republic*	\$6.35	\$6.60	\$4.88	-4%	30		
Poland	\$6.22	\$7.79	\$6.36	-25%	-2		
Lithuania	\$6.01	\$7.18	-	-19%	10		
Argentina	\$5.72	\$6.44	\$5.10	-13%	12		
Chile*	\$5.65	\$6.51	\$6.45		-12		
Portugal	\$5.65	\$6.54	\$5.12	-16%	10		
Kuwait	\$5.62	-	\$4.13	-	36		
Colombia*	\$4.80	\$7.27	\$4.97	-52%	-3		
China	-	-	\$5.11	-			
El Salvador*	-	-	-	-			
Indonesia	-	-	\$5.86	-			
Jamaica	-	-	-	-			
Jordan*	-	\$10.31	\$5.56	-			
Malaysia	-	-	\$4.95	-			
Malta	-	-	-	-			
Mauritania	-	-	-	-			
Mexico*	-	\$7.64	\$4.86	-			
Pakistan	-	-	-	-			
Philippines	-	-	-	-			
Senegal	-	\$8.17	-	-			
United Arab Emirates	-	\$7.18	\$4.94	-			
Average Price	\$7.14	\$8.13	\$5.41	-14%	329		

Notes

* Free Trade Agreement Countries.

LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of
export, including commodity costs and liquefaction fees.

- not applicable(-).

U.S.-Produced LNG Export Prices

Year-to-Date and Annual Summary

15b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Country of Destination

Price (\$/MMBtu)		to-Date (Jar		Annual			
Country of Destination	YTD 2025	YTD 2024	% Change	2024	2023	% Chang	
NG Exports by ISO Container							
Antigua and Barbuda	\$10.39	\$10.39	<1%	\$10.39	\$10.39	<1%	
Haiti	\$10.00	\$10.00	<1%	\$10.00	\$10.00	<10	
Barbados	\$10.00	\$10.00	<1%	\$10.00	\$10.00	<10	
Bahamas	\$10.00	\$10.00	<1%	\$10.00	\$10.00	<10	
Jamaica	-	\$10.39	-	\$10.39	\$10.02	49	
Netherlands	-	-	-	\$9.55	-		
Average Price	\$10.02	\$10.03		\$10.04	\$10.03	<1%	
NG Exports by Vessel	<i>Q</i>10102	<i>Q</i> ² 0100	41 /0	<i>q</i>_0i01	<i><i>q</i></i> 10100		
Bahrain*	\$10.68	-	_	-	-		
Bangladesh	\$10.04	\$4.93	104%	\$5.53	\$10.32	-460	
Germany	\$9.85	\$7.76	27%	\$8.66	\$8.85	-20	
Belgium	\$9.83	\$5.79	70%	\$6.23	\$6.43		
Jordan*	\$8.98	\$5.17	70%	\$5.19			
Italy	\$8.48	\$5.64	50%	\$5.97	\$7.22	-170	
United Kingdom	\$8.41	\$6.90	22%	\$7.02	\$7.37	-50	
Turkiye	\$8.38	\$6.39	31%	\$6.86	\$7.42	-80	
Spain	\$8.18	\$5.60	46%	\$5.99	\$7.26	-179	
•					\$7.20	-1/	
Senegal	\$8.17	-	-	\$6.64	+6 4E	79	
Panama*	\$8.01	\$6.63	21%	\$6.94	\$6.45		
Netherlands	\$8.01	\$5.77	39%	\$5.92	\$7.32	-19	
France	\$7.91	\$5.72	38%	\$6.23	\$7.29	-15	
Greece	\$7.79	\$6.29	24%	\$6.83	\$5.63	21	
South Korea*	\$7.68	\$5.43	41%	\$5.78	\$6.94		
Mexico*	\$7.64	\$5.48	39%	\$5.58	\$8.29	-33	
Dominican Republic*	\$7.56	\$6.40	18%	\$6.39	\$9.97	-36	
Japan	\$7.52	\$5.72	31%	\$6.09	\$6.70	-9	
Poland	\$7.45	\$6.61	13%	\$6.37	\$6.17	3	
Egypt	\$7.45	-	-	\$6.30	-		
United Arab Emirates	\$7.39	\$4.94	50%	\$4.94	-		
Thailand	\$7.25	\$5.24	38%	\$5.83	\$6.18	-6	
Croatia	\$7.19	\$5.48	31%	\$5.75	\$6.40	-10	
Taiwan	\$7.15	\$5.42	32%	\$5.64	\$6.22	-9	
Brazil	\$7.13	\$5.37	33%	\$5.87	\$8.90	-34	
India	\$7.08	\$5.30	34%	\$5.46	\$6.15	-11	
Lithuania	\$6.92	\$6.17	12%	\$5.87	\$6.30	-7	
Colombia*	\$6.74	\$5.87	15%	\$6.14	\$6.56	-6	
Singapore*	\$6.74	\$5.77	17%	\$5.63	\$6.43	-12	
Finland	\$6.63	\$4.71	41%	\$6.45	\$9.89	-35	
Chile*	\$6.62	\$6.04	10%	\$6.14	\$6.50	-6	
Portugal	\$6.54	\$5.23	25%	\$5.10	\$5.65	-10	
Argentina	\$6.07	\$5.31	14%	\$6.00	\$11.14	-46	
Jamaica	\$5.76	\$5.18	11%	\$5.34	\$6.80	-22	
Kuwait	\$5.62	\$4.43	27%	\$5.54	\$5.63	-2	
Malta	\$4.60	φ 11 IS -	-	\$4.30	\$7.92	-46	
China	φ 1 .00	\$5.29	-	\$5.68	\$8.10	-30	
El Salvador*	_	φ 5 .25	_	\$5.32	\$5.63	-6	
Indonesia	-	\$5.86	_	\$5.08	\$6.65	-24	
Malaysia		\$5.86		\$5.08	\$0.05	-24	
· · · · ·	-	\$4.90	-		-		
Mauritania	-	-	-	\$6.64	-		
Pakistan	-	-	-	- -	\$11.76		
Philippines	-	-	-	\$5.02	\$10.48	-52	
Average Price NG Export Average Price	\$8.03 \$8.03	\$5.85 \$5.85	37% 37%	\$6.17 \$6.17	\$7.28 \$7.28	-159	

Notes

* Free Trade Agreement Countries.

- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

not applicable(-).

Monthly series

16a: U.S.-Produced LNG Export Prices and Region of Destination

Price (\$/MMBtu)		2024								2025		
Region of Destination	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Мау
LNG Exports by Vessel												
Africa	\$7.36	\$7.07	\$5.45	\$7.03	\$5.60	\$5.31	\$6.80	\$8.67	\$6.80	\$8.59	\$7.16	\$6.82
Asia	\$6.03	\$6.22	\$5.57	\$5.64	\$6.23	\$6.05	\$6.07	\$7.96	\$6.97	\$7.76	\$8.26	\$7.14
Europe	\$6.46	\$6.62	\$5.59	\$6.01	\$6.91	\$6.73	\$7.81	\$8.17	\$8.30	\$8.83	\$8.26	\$7.29
Latin America/ Caribbean	\$6.57	\$6.71	\$5.40	\$5.75	\$6.94	\$6.37	\$6.32	\$8.83	\$8.13	\$7.12	\$7.01	\$5.89
Average Price	\$6.32	\$6.47	\$5.55	\$5.86	\$6.61	\$6.45	\$7.38	\$8.19	\$8.11	\$8.55	\$8.13	\$7.14
LNG Exports by ISO Container												
Europe	-	-	\$9.55	-	-	-	-	-	-	-	-	-
Latin America/ Caribbean	\$10.05	\$10.04	\$10.03	\$10.01	\$10.04	\$10.03	\$10.04	\$10.01	\$10.02	\$10.01	\$10.02	\$10.02
Average Price	\$10.05	\$10.04	\$10.03	\$10.01	\$10.04	\$10.03	\$10.04	\$10.01	\$10.02	\$10.01	\$10.02	\$10.02
LNG Export Average Price	\$6.32	\$6.47	\$5.55	\$5.86	\$6.61	\$6.45	\$7.38	\$8.19	\$8.11	\$8.55	\$8.13	\$7.14

16b: U.S.-Produced LNG Export Prices and Point of Exit

Price (\$/MMBtu)				2024						2025		
Point of Exit	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Мау
LNG Exports by Vessel												
Altamira, Tamaulipas, MX	-	-	\$6.56	\$6.59	\$4.63	\$4.54	\$5.68	\$5.76	\$5.79	\$5.97	-	\$5.41
Cameron (Calcasieu Pass), LA	\$9.09	\$9.40	\$8.69	\$9.01	\$11.32	\$11.51	\$12.18	\$12.94	\$12.80	\$13.28	\$8.79	\$5.37
Cameron, LA	\$5.64	\$5.66	\$5.14	\$5.33	\$5.61	\$5.14	\$6.16	\$7.13	\$6.96	\$7.25	\$6.82	\$6.83
Corpus Christi, TX	\$6.19	\$6.58	\$5.58	\$5.95	\$6.61	\$6.39	\$7.23	\$7.97	\$7.65	\$7.61	\$8.10	\$7.07
Cove Point, MD	\$6.24	\$6.75	\$6.28	\$6.15	\$6.60	\$6.50	\$7.43	\$7.55	\$7.60	\$7.74	\$7.87	\$7.20
Elba Island, GA	\$4.73	\$5.81	\$2.77	\$2.40	\$2.74	\$3.00	\$4.87	\$6.84	\$4.17	\$4.60	\$4.41	\$4.18
Freeport, TX	\$6.39	\$6.17	\$5.53	\$6.24	\$6.58	\$6.66	\$7.81	\$8.51	\$8.35	\$8.27	\$8.04	\$7.00
Plaquemines, LA	-	-	-	-	-	-	\$11.24	\$11.38	\$11.28	\$11.73	\$11.87	\$10.79
Sabine Pass, LA	\$5.73	\$5.87	\$5.05	\$5.07	\$5.82	\$5.61	\$6.52	\$7.00	\$7.01	\$7.31	\$7.24	\$6.49
Average Price	\$6.32	\$6.47	\$5.55	\$5.86	\$6.61	\$6.45	\$7.38	\$8.19	\$8.11	\$8.55	\$8.13	\$7.14
LNG Exports by ISO Container												
Ft. Lauderdale, FL	\$10.05	\$10.03	\$10.03	\$10.01	\$10.04	\$10.03	\$10.03	\$10.01	\$10.02	\$10.01	\$10.02	\$10.03
Jacksonville, FL	-	-	-	-	-	-	\$10.39	-	-	-	-	-
Miami, FL	\$10.39	\$10.39	\$10.39	-	-	-	-	-	-	-	-	-
Port of Savannah, GA	-	-	\$9.55	-	-	-	-	-	-	-	-	-
West Palm Beach, FL	-	-	-	-	-	-	-	-	-	-	\$10.00	\$10.00
Average Price	\$10.05	\$10.04	\$10.03	\$10.01	\$10.04	\$10.03	\$10.04	\$10.01	\$10.02	\$10.01	\$10.02	\$10.02
LNG Export Average Price	\$6.32	\$6.47	\$5.55	\$5.86	\$6.61	\$6.45	\$7.38	\$8.19	\$8.11	\$8.55	\$8.13	\$7.14

Notes

- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

- not applicable(-).

- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

U.S.-Produced LNG Export Prices

Monthly series

16c: U.S.-Produced LNG Export Prices and Country of Destination

-	2025	
Oct Nov	Dec Jan Feb Mar	Apr May
		\$6.44 \$5.72
		- \$10.68
\$5.74 \$4.79		\$10.79 \$7.88
11.15 -	· · · ·	\$11.98 \$8.92
\$6.00 \$5.94	\$6.70 - \$7.17 \$7.00	\$7.65 \$6.74
- \$5.32	\$5.87 \$7.64 - \$6.91	\$6.51 \$5.65
\$7.55 \$5.10	\$5.99	
\$9.83 \$5.78	\$4.89 - \$7.81 \$8.12	\$7.27 \$4.80
\$6.34 -	\$6.42 \$7.15 \$6.87 -	\$7.63 \$7.04
\$7.22 \$9.68	\$6.70 \$8.83 \$9.17 \$6.58	\$6.60 \$6.35
\$5.60 \$5.31	\$6.80 \$8.67 \$6.80 \$8.59	\$7.00 \$6.82
- \$5.32		
	\$7.05 - \$7.16 -	\$6.40 \$6.49
\$6.81 \$7.80	\$7.78 \$7.40 \$8.22 \$9.02	\$7.95 \$6.46
10.02 \$9.45	\$12.02 \$10.66 \$10.84 \$10.81	\$9.59 \$8.67
\$5.60 \$7.07		\$11.56 \$9.85
\$5.82 \$5.91	\$6.57 \$7.13 \$7.08 \$6.95	\$7.21 \$7.09
\$5.26 \$4.52	\$5.76	
\$6.37 \$5.80	\$8.01 \$7.79 \$9.18 \$8.46	\$8.04 \$8.99
\$5.41 \$4.54	\$5.68 \$5.76	
\$6.32 \$6.84	\$6.73 \$7.70 \$7.02 \$7.31 \$4.20 \$7.31 \$6.60 \$10.10	\$8.25 \$7.18
		\$10.31 -
\$6.11 -		- \$5.62
\$5.90 \$4.55	\$7.30 \$7.10 \$6.84 \$7.35	\$7.18 \$6.01
- \$2.93	\$4.60	-
\$5.46 -	\$5.68	\$7.64 -
\$5.94 \$6.55	\$6.83 \$8.67 \$8.58 \$8.51	\$8.56 \$6.79
- \$4.55	- \$11.94 \$7.69 \$7.59	\$6.37 \$6.57
\$8.79 \$5.36	\$8.79 \$8.43 \$6.59 \$7.66	\$7.79 \$6.22
\$4.97 \$5.00	\$5.95 \$6.80 \$6.07 \$7.09	\$6.54 \$5.65
		\$8.17 -
\$6.70 \$5.51	\$5.92	- \$6.74
\$5.87 \$6.03	\$6.20 \$7.10 \$7.24 \$8.13	\$8.29 \$6.77
\$6.22 \$5.11	\$8.30 \$8.99 \$7.62 \$9.06	\$7.56 \$6.61
\$7.29 \$5.13	\$5.26 \$7.04 \$6.04 \$7.49	\$7.74 \$6.84
\$5.77 \$11.31	\$5.92 - \$7.16 \$7.04	\$7.48 \$7.32
\$6.55 \$6.86	\$7.48 \$8.43 \$8.30 \$8.67	\$6.48 \$10.03
	\$7.59	\$7.18 -
\$7.49 \$6.89	\$7.25 \$8.37 \$8.42 \$8.68	\$8.35 \$7.34
6.61 \$6.45	\$7.38 \$8.19 \$8.11 \$8.55	\$8.13 \$7.14
10.39 \$10.39	\$10.39 \$10.39 \$10.39 \$10.39	\$10.39 \$10.39
10.00 \$10.00	\$10.00 \$10.00 \$10.00 \$10.00	\$10.00 \$10.00
10.00 \$10.00		\$10.00 \$10.00
		\$10.00 \$10.00
.0.04 \$10.03	\$10.04 \$10.01 \$10.02 \$10.01 \$	\$10.02 \$10.02
6.61 \$6.45	\$7.38 \$8.19 \$8.11 \$8.55	\$8.13 \$7.14

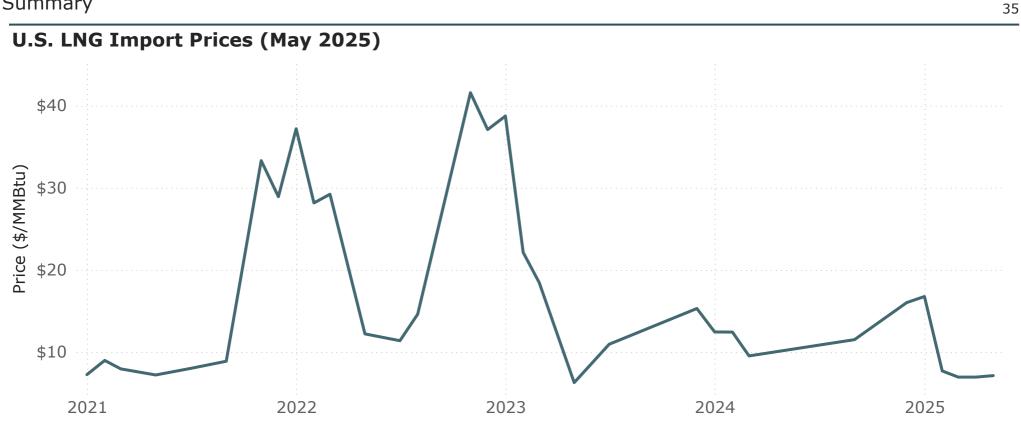
* Free Trade Agreement Countries.

- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

- not applicable(-).

U.S. LNG Import Prices

Summary



17: U.S. LNG Import Prices by Country of Origin and Point of Entry

Price (\$/MMBtu)		2024								2025		
Activities by Mode of Transport	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Мау
LNG Imports by Vessel												
Canada*												
Long Beach, CA	-	-	-	-	-	-	\$7.22	\$6.78	\$7.70	\$6.95	\$6.95	\$7.13
Norway												
Plaquemines, LA	-	-	-	\$11.51	-	-	-	-	-	-	-	-
Trinidad and Tobago												
Cove Point, MD	-	-	-	-	-	-	\$13.90	-	-	-	-	-
Everett, MA	-	-	-	-	-	-	\$17.57	\$17.57	-	-	-	-
Average Price	-	-	-	\$11.51	-	-	\$16.02	\$16.76	\$7.70	\$6.95	\$6.95	\$7.13

Notes

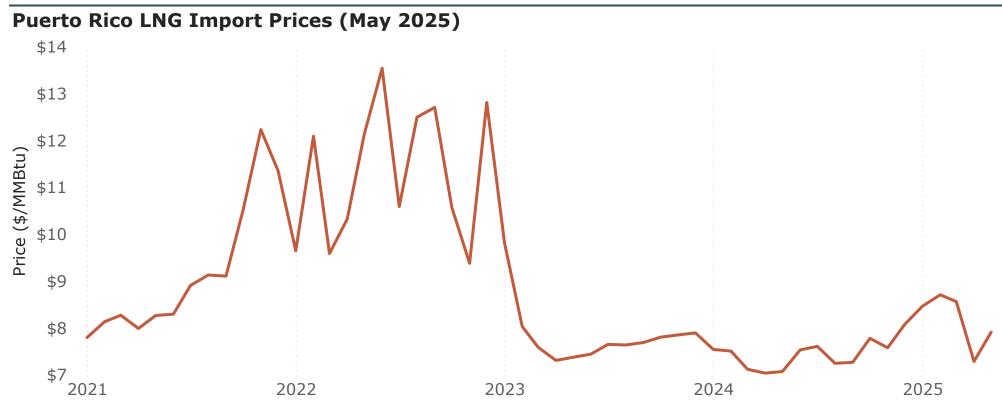
- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.

- not applicable(-).

* Free Trade Agreement Countries.

Puerto Rico LNG Import Prices

Year-to-Date and Annual Summary



18: Puerto Rico LNG Import Prices by Country of Origin

Price (\$/MMBtu)	2024						2025					
Country of Origin	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	Мау
LNG Imports by Vessel												
Mexico*	-	-	-	-	-	-	\$7.29	\$7.29	\$7.29	\$7.29	\$7.29	\$7.29
Nigeria	\$7.29	\$7.29	\$7.29	\$7.29	\$7.29	\$7.29	\$7.29	-	\$8.94	\$7.29	-	-
Norway	-	-	-	-	\$8.00	-	-	-	-	-	-	-
Spain	-	-	\$7.22	-	-	-	-	-	-	-	-	-
Trinidad and Tobago	\$7.73	\$7.72	\$7.22	\$7.25	\$8.00	\$7.73	\$8.97	\$9.07	-	\$9.52	-	\$8.67
Average Price	\$7.54	\$7.61	\$7.25	\$7.27	\$7.78	\$7.58	\$8.08	\$8.47	\$8.71	\$8.57	\$7.29	\$7.91

Notes

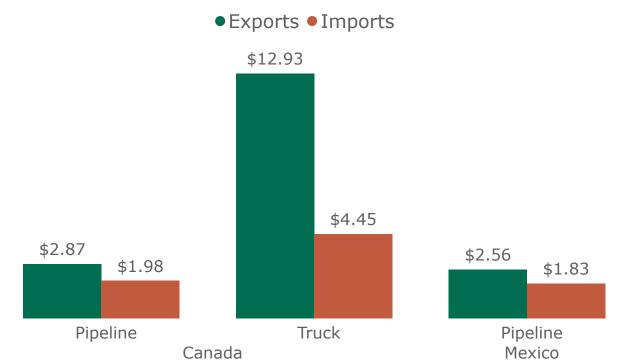
- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.

- not applicable(-).

* Free Trade Agreement Countries.

U.S. Natural Gas Import & Export Prices by Pipeline and Truck Summary

U.S. Natural Gas Import & Export by Pipeline & Truck Prices (May 2025)



19a. Monthly Summary: U.S. Natural Gas Import & Export by Pipeline & Truck Prices

Price (\$/MMBtu)		Monthly		Percentag	ge Change
Mode of Transport	May 2025	Apr 2025	May 2024	May 2025 vs. Apr 2025	May 2025 vs. May 2024
Mexico					
Exports					
Pipeline	\$2.56	\$2.68	\$1.38	-5%	86%
Truck	-	-	\$5.35	-	-
Average Price	\$2.56	\$2.68	\$1.38	-5%	86%
Imports					
Pipeline	\$1.83	\$2.54	\$0.51	-39%	259%
Truck	-	-	-	-	-
Average Price	\$1.83	\$2.54	\$0.51	-39%	259%
Canada					
Exports					
Pipeline	\$2.87	\$3.33	\$1.72	-16%	67%
Truck	\$12.93	\$5.92	\$5.58	54%	132%
Average Price	\$2.88	\$3.33	\$1.72	-16%	67%
Imports					
Pipeline	\$1.98	\$2.18	\$1.30	-10%	52%
Truck	\$4.45	\$4.92	\$3.14	-11%	42%
Average Price	\$1.98	\$2.18	\$1.30	-10%	52%

Notes

Price (\$/MMBtu)

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

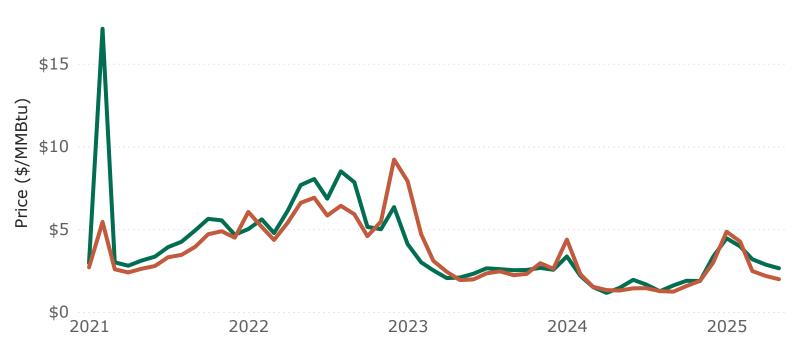
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

U.S. Natural Gas Import & Export by Pipeline & Truck Prices

Year-to-Date and Annual Summary

U.S. Natural Gas Import & Export by Pipeline & Truck Prices

Exports Imports



19a. Monthly Summary: U.S. Natural Gas Import & Export by Pipeline & Truck Prices

HUCK FILCES						
Price (\$/MMBtu)	Year-t	to-Date (Jar	n-May)		Annu	al
Mode of Transport	YTD 2025	YTD 2024	% Change	2024	2023	% Change
Mexico						
Exports						
Pipeline	\$3.12	\$1.86	68%	\$1.81	\$2.65	-32%
Truck	-	\$5.93	-	\$5.96	\$8.21	-27%
Average Price	\$3.12	\$1.86	68%	\$1.81	\$2.65	-32%
Imports						
Pipeline	\$2.34	\$0.93	151%	\$1.86	\$16.68	-89%
Truck	-	-	-	-	-	-
Average Price	\$2.34	\$0.93	151%	\$1.86	\$16.68	-89%
Canada						
Exports						
Pipeline	\$4.03	\$2.10	92%	\$2.23	\$2.59	-14%
Truck	\$8.15	\$6.19	32%	\$6.03	\$8.63	-30%
Average Price	\$4.03	\$2.11	91%	\$2.23	\$2.59	-14%
Imports						
Pipeline	\$3.30	\$2.31	43%	\$1.96	\$3.13	-37%
Truck	\$4.45	\$4.26	5%	\$3.97	\$4.99	-20%
Average Price	\$3.30	\$2.31	43%	\$1.96	\$3.14	-37%

Notes

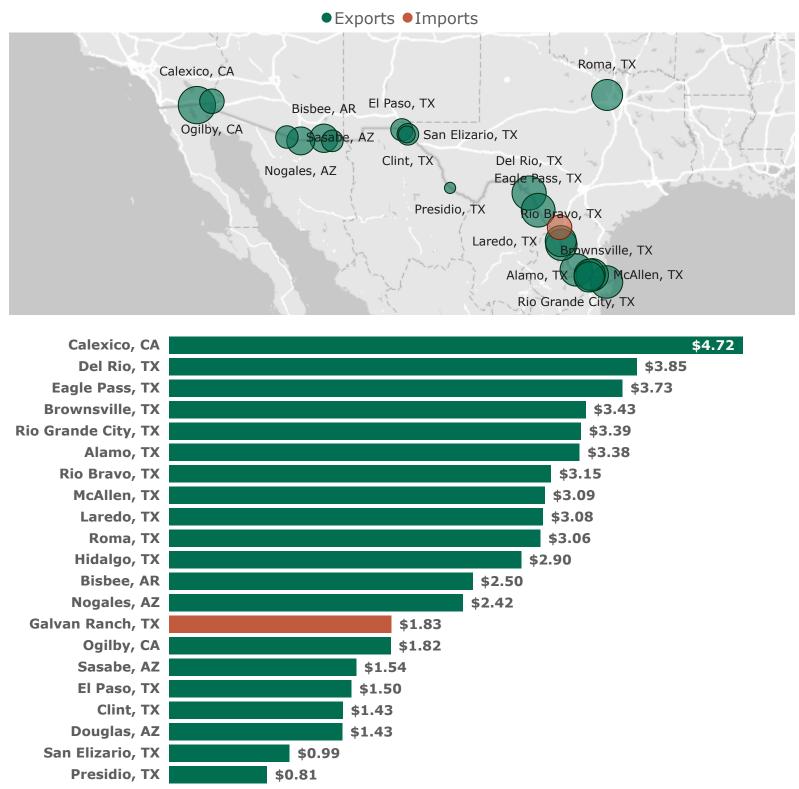
- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- not applicable(-).

U.S. Natural Gas Import & Export with Mexico Prices

Summary

20: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit (May 2025)



Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- Some points of entry/exit include pipeline and truck.

U.S. Natural Gas Import & Export with Mexico Prices

Monthly Summary

20a. Monthly Summary: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit

Price (\$/MMBtu)		Monthly		Percentag	je Change
Point of Entry/Exit	May 2025	Apr 2025	May 2024	May 2025 vs. Apr 2025	May 2025 vs. May 2024
Exports to Mexico					
Calexico, CA	\$4.72	\$2.21	\$4.61	53%	2%
Del Rio, TX	\$3.85	\$4.53	\$2.51	-18%	53%
Eagle Pass, TX	\$3.73	\$4.40	\$2.49	-18%	50%
Brownsville, TX	\$3.43	\$3.47	\$2.29	-1%	50%
Rio Grande City, TX	\$3.39	\$3.61	\$2.23	-6%	52%
Alamo, TX	\$3.38	\$3.24	\$2.26	4%	50%
Rio Bravo, TX	\$3.15	\$3.18	\$2.18	-1%	45%
McAllen, TX	\$3.09	\$3.08	\$2.21	<1%	40%
Laredo, TX	\$3.08	\$3.34	\$2.09	-8%	47%
Roma, TX	\$3.06	\$3.47	\$1.85	-13%	65%
Hidalgo, TX	\$2.90	\$3.38	\$1.56	-17%	86%
Bisbee, AR	\$2.50	\$2.45	-	2%	-
Nogales, AZ	\$2.42	\$0.76	\$1.26	69%	92%
Ogilby, CA	\$1.82	\$2.05	\$0.63	-12%	190%
Sasabe, AZ	\$1.54	\$1.85	\$0.19	-20%	7x
El Paso, TX	\$1.50	\$1.17	\$0.15	22%	9x
Clint, TX	\$1.43	\$1.03	\$0.23	28%	5x
Douglas, AZ	\$1.43	\$0.77	\$0.39	46%	266%
San Elizario, TX	\$0.99	\$1.29	-\$0.18	-30%	-6x
Presidio, TX	\$0.81	\$0.81	-\$0.38	<1%	-3x
Penitas, TX	-	-	\$1.98	-	-
Average Price	\$2.56	\$2.68	\$1.38	-5%	86%
Imports from Mexico					
Galvan Ranch, TX	\$1.83	\$2.54	\$0.51	-39%	259%
Otay Mesa, CA	-	-	-	-	-
Average Price	\$1.83	\$2.54	\$0.51	-39%	259%

Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

- not applicable(-).

- Some points of entry/exit include pipeline and truck.

U.S. Natural Gas Import & Export with Mexico Prices

Year-to-Date and Annual Summary

20b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit

Price (\$/MMBtu)	Year-	to-Date (Jai	n-May)		Annua	al
Point of Entry/Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change
Exports to Mexico						
Del Rio, TX	\$4.35	\$2.94	48%	\$3.12	\$3.58	-13%
Calexico, CA	\$4.27	\$4.52	-6%	\$5.06	\$3.95	28%
Eagle Pass, TX	\$4.21	\$2.80	51%	\$3.05	\$3.56	-14%
Brownsville, TX	\$3.95	\$2.27	74%	\$2.46	\$2.86	-14%
Alamo, TX	\$3.91	\$2.43	61%	\$2.54	\$2.92	-13%
Rio Grande City, TX	\$3.86	\$2.40	61%	\$2.52	\$2.87	-12%
Rio Bravo, TX	\$3.67	\$2.16	70%	\$2.28	\$2.64	-14%
Laredo, TX	\$3.61	\$2.13	70%	\$2.30	\$2.71	-15%
Roma, TX	\$3.52	\$2.07	70%	\$2.24	\$2.68	-16%
Penitas, TX	\$3.47	\$1.98	75%	\$2.50	-	-
McAllen, TX	\$3.44	\$2.72	26%	\$2.52	\$2.81	-10%
Hidalgo, TX	\$3.30	\$1.97	68%	\$2.19	\$2.57	-15%
Nogales, AZ	\$3.20	\$3.16	1%	\$2.57	\$3.47	-26%
Ogilby, CA	\$2.52	\$1.94	29%	\$1.58	\$3.44	-54%
Bisbee, AR	\$2.41	-	-	-	-	-
El Paso, TX	\$2.17	\$1.15	89%	\$0.86	\$2.55	-66%
Sasabe, AZ	\$2.05	\$0.55	271%	\$0.38	\$3.32	-89%
Douglas, AZ	\$2.03	\$1.29	57%	\$1.12	\$2.58	-56%
Clint, TX	\$1.86	\$0.75	149%	\$0.49	\$1.93	-74%
San Elizario, TX	\$1.78	\$0.72	146%	\$0.29	\$2.10	-86%
Presidio, TX	\$1.47	\$0.64	130%	\$0.30	\$1.93	-84%
Average Price	\$3.12	\$1.86	68%	\$1.81	\$2.65	-32%
Imports from Mexico						
Galvan Ranch, TX	\$2.34	\$0.93	151%	\$1.18	\$1.62	-27%
Otay Mesa, CA	-	-	-	\$2.71	\$22.01	-88%
Average Price	\$2.34	\$0.93	151%	\$1.86	\$16.68	-89%

Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

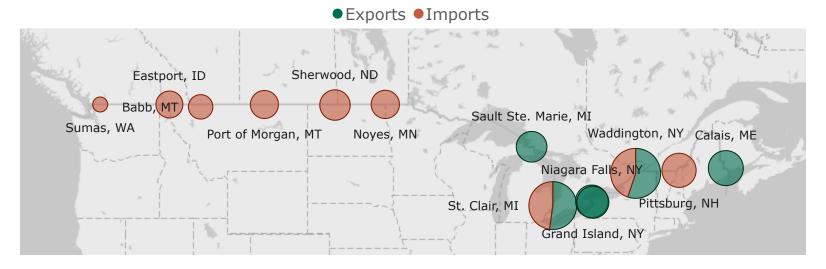
- not applicable(-).

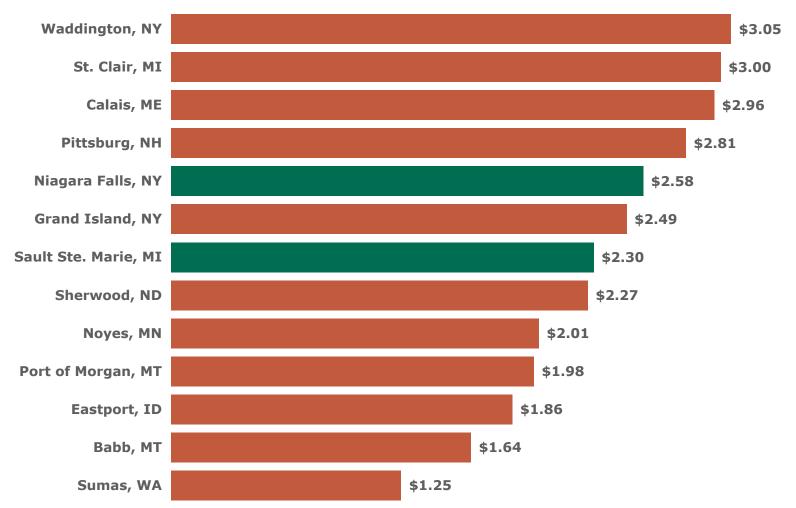
⁻ Some points of entry/exit include pipeline and truck.

U.S. Natural Gas Import & Export with Canada Prices

Summary

21: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit (May 2025)





Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

- Points of entry/exit with flows less than 1Bcf are excluded. For additional information, please go to the summary tables 21a and 21b.
- Some points of entry/exit include pipeline and truck.

Monthly Summary

21a. Monthly Summary: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit

Price (\$/MMBtu)		Monthly		Percentag	je Change
Point of Entry/Exit	May 2025	Apr 2025	May 2024	May 2025 vs. Apr 2025	May 2025 vs. May 2024
Exports to Canada					
Waddington, NY	\$3.55	\$3.42	\$1.81	4%	97%
St. Clair, MI	\$3.05	\$3.47	\$1.80	-14%	70%
Calais, ME	\$2.97	\$3.65	\$2.02	-23%	47%
Detroit, MI	\$2.92	\$2.65	-	9%	-
Niagara Falls, NY	\$2.58	\$3.06	\$1.54	-19%	67%
Grand Island, NY	\$2.49	\$2.93	\$1.33	-18%	87%
Sault Ste. Marie, MI	\$2.30	\$2.50	\$1.69	-8%	36%
Pittsburg, NH	\$2.15	-	\$1.54	-	40%
Noyes, MN	\$1.71	\$1.89	\$1.36	-11%	26%
Sumas, WA	\$1.27	\$1.40	\$1.39	-10%	-9%
Portal, ND	\$1.04	\$1.36	\$1.26	-31%	-17%
Buffalo, NY	-	-	\$1.37	-	-
Champlain, NY	-	-	-	_	-
International Falls, MN	-	-	-	-	-
Marysville, MI	-	-	-	-	-
Port Huron, MI	-	-	-	-	=
Sweetgrass, MT	-	-	-	_	_
Average Price	\$2.88	\$3.33	\$1.72	-16%	67%
Imports from Canada		1000	,		
Alcan, Ak	\$6.71	\$6.61	\$6.88	1%	-2%
Jackman, ME	\$5.34	\$5.76	\$3.35	-8%	59%
Massena, NY	\$3.54	\$4.34	\$2.65	-23%	34%
Portal, ND	\$3.44	\$3.26	\$3.29	5%	5%
Champlain, NY	\$3.39	\$3.37	\$3.29	<1%	95%
Grand Island, NY	\$3.32	\$3.37	\$1.64	<1%	102%
Houlton, ME	\$3.20	\$3.96	\$1.04	-24%	55%
Highgate Springs, VT	\$2.90	\$3.51	\$1.82	-21%	59%
Waddington, NY	\$2.90	\$3.52	\$1.70	-22%	71%
Calais, ME	\$2.85	\$2.80	\$9.59	3%	-70%
Warroad, MN	\$2.87	\$2.54	\$9.39	11%	60%
Pittsburg, NH	\$2.83	\$3.47	\$1.89	-23%	50%
St. Clair, MI	\$2.80	\$3.15	\$1.72	-12%	62%
Sherwood, ND	\$2.27	\$2.62	\$1.72	-15%	87%
Noyes, MN	\$2.27	\$2.34	\$1.22	-17%	63%
Port of Morgan, MT	\$1.98	\$2.21	\$1.25	-12%	58%
Eastport, ID	\$1.96	\$1.80	\$1.20	3%	58%
Babb, MT	\$1.64	\$1.96	\$1.22	-20%	34%
Whitlash, MT	\$1.57	\$1.90	\$1.07	-20%	47%
Havre, MT	\$1.31	\$1.00 -	\$1.07		
Sumas, WA	\$1.25	\$1.30	\$1.13	-4%	11%
Blaine, WA	\$1.2J	\$1.50	\$6.59	-4.70	1170
Buffalo, NY	_	_	\$1.37	_	_
Detroit, MI	_	\$3.02	\$1.57	_	
International Falls, MN	-	- + -	-	-	-
Niagara Falls, NY	-	-	-	_	
Port Huron, MI	_	-	-	_	-
Sault Ste. Marie, MI	-	-	_	_	_
Sweetgrass, MT	-	-	- \$1.37	_	_
Sweely1855, MI	-	-	/c.ı¢	-10%	52%

Notes

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

- not applicable(-).

- Some points of entry/exit include pipeline and truck.

U.S. Natural Gas Import & Export with Canada Prices

Year-to-Date and Annual Summary

21b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit

Price (\$/MMBtu)	Year-	to-Date (Jar	n-May)		Annu	al
Point of Entry/Exit		YTD 2024	% Change	2024	2023	% Change
Exports to Canada						
Calais, ME	\$8.30	\$3.33	149%	\$3.51	\$3.72	-6%
Waddington, NY	\$4.24	\$2.48	71%	\$2.51	\$3.01	-17%
Detroit, MI	\$3.85	\$2.03	89%	\$1.98	\$2.44	-19%
St. Clair, MI	\$3.64	\$1.99	83%	\$2.19	\$2.63	-17%
Niagara Falls, NY	\$3.38	\$1.82	86%	\$1.85	\$2.07	-11%
Sault Ste. Marie, MI	\$3.26	\$2.15	52%	\$1.98	\$2.59	-24%
Grand Island, NY	\$3.16	\$1.53	107%	\$1.66	\$1.92	-14%
Pittsburg, NH	\$2.48	\$1.53	62%	\$1.65	\$2.12	-23%
	\$2.46	\$2.78	-12%	\$1.90	\$2.22	-14%
Noyes, MN						-14%
Buffalo, NY	\$2.21	\$2.08	6%	\$2.08	\$1.91	
Sweetgrass, MT	\$2.20	+2 70	-	\$1.71	\$2.94	-42%
Sumas, WA	\$2.13	\$3.79	-44%	\$3.28	\$3.72	-12%
Portal, ND	\$0.98	\$1.72	-43%	\$1.03	\$1.88	-45%
Champlain, NY	-	-	-	-	\$2.40	-
International Falls, MN	-	-	-	\$1.70	-	-
Marysville, MI	-	-	-	-	\$2.47	-
Port Huron, MI	-	-	-	\$1.70	-	-
Average Price	\$4.03	\$2.11	91%	\$2.23	\$2.59	-14%
Imports from Canada						
Calais, ME	\$16.44	\$11.23	46%	\$10.72	\$11.75	-9%
Niagara Falls, NY	\$8.71	\$13.73	-37%	\$12.40	\$17.85	-31%
Waddington, NY	\$8.47	\$3.45	145%	\$2.99	\$3.70	-19%
Pittsburg, NH	\$7.89	\$3.24	143%	\$3.09	\$3.28	-6%
Champlain, NY	\$7.72	\$3.84	101%	\$3.20	\$4.24	-24%
Blaine, WA	\$7.06	\$6.77	4%	\$6.71	\$8.36	-20%
Alcan, Ak	\$6.82	\$8.45	-19%	\$7.42	\$7.99	-7%
Massena, NY	\$5.37	\$4.14	30%	\$3.87	\$5.20	-26%
Houlton, ME	\$4.78	\$3.29	46%	\$3.02	\$6.56	-54%
Jackman, ME	\$4.61	\$4.25	9%	\$3.87	\$6.93	-44%
Grand Island, NY	\$4.48	\$2.87	56%	\$2.13	\$2.18	-2%
Detroit, MI	\$3.95	\$2.28	73%	\$2.15	\$2.40	-10%
Highgate Springs, VT	\$3.59	\$2.36	52%	\$2.38	\$3.29	-28%
St. Clair, MI	\$3.35	\$2.52	33%	\$2.07	\$2.33	-11%
Portal, ND	\$3.24	\$3.20	1%	\$3.17	\$3.79	-16%
Warroad, MN	\$2.91	\$2.33	25%	\$2.22	\$3.69	-40%
Sherwood, ND	\$2.90	\$1.87	55%	\$1.74	\$2.20	-21%
Noyes, MN	\$2.78	\$1.90	47%	\$1.65	\$2.30	-28%
Buffalo, NY	\$2.21	\$2.19	<1%	\$2.13	\$1.85	15%
Port of Morgan, MT	\$2.20	\$2.24	-2%	\$1.68	\$2.32	-28%
Sumas, WA	\$2.14	\$2.35	-9%	\$2.12	\$5.19	-59%
Eastport, ID	\$1.98	\$1.89	5%	\$1.56	\$3.15	-50%
Babb, MT	\$1.80	\$1.77	2%	\$1.32	\$2.13	-38%
Whitlash, MT	\$1.67	\$1.42	18%	\$1.10	\$2.07	-47%
Havre, MT	\$1.34	φ1. 1 2 -	-		-	-
International Falls, MN	φ1.5 4	-	-	\$1.71	_	-
Port Huron, MI	_	-	_	\$1.71	-	_
Sault Ste. Marie, MI				\$1.71	-	
Sweetgrass, MT		\$1.88	-	\$1.88	\$3.07	-39%
	-	φ1.00	_	φ1.00	φ <u></u> σ.07	-3970

Notes

 The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

- not applicable(-).

- Some points of entry/exit include pipeline and truck.

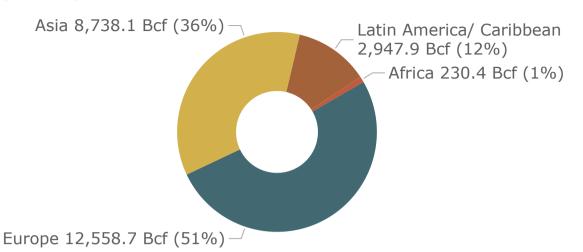
⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

Appendices and Miscellaneous

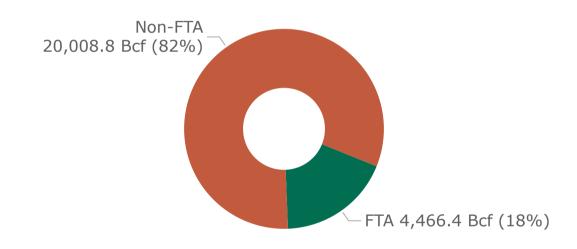
Cumulative U.S.-Produced LNG Exports

Cumulative Summary

Cumulative U.S.-Produced LNG Exports by Region of Destination (Feb 2016 to May 2025)



Cumulative U.S.-Produced LNG Exports by Free Trade Agreement Status (Feb 2016 to May 2025)



22: Cumulative U.S.-Produced LNG Exports by Region of Destination (Feb 2016 to May 2025)

Region of Destination	Volume (Bcf)	Volume (% of Total)	No. of Cargos	No. of Countries	% nFTA
LNG Exports by Vessel					
Europe	12,558.7	51.3%	3916	15	100%
Asia	8,738.1	35.7%	2617	17	68%
Latin America/ Caribbean	2,940.5	12.0%	1131	9	43%
Africa	230.4	0.9%	69	3	100%
Total	24,467.8	100.0%	7733	44	82%
LNG Exports by ISO Container					
Latin America/ Caribbean	7.4	0.0%	2106	6	100%
Europe	0.0	0.0%	2	2	100%
Total	7.4	0.0%	2108	8	100%
Total LNG Exports	24,475.2	100.0%		49	82%

Notes

 Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

⁻ Totals may not equal sum of components because of independent rounding.

The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

Cumulative U.S.-Produced LNG Exports

Cumulative Summary

23: Cumulative U.S.-Produced LNG Exports by Country of Destination (Feb 2016 to May 2025)

Country of Destination	Rank	Volume (Bcf)	Volume (% of Total)	No. of Cargos
LNG Exports by Vessel				
South Korea*	1	2,391.1	10%	695
France	2	2,105.1	9%	649
Netherlands	3	2,039.1	8%	602
Japan	4	1,965.1	8%	581
United Kingdom	5	1,878.8	8%	566
Spain	6	1,703.1	7%	557
China	7	1,368.4	6%	413
Turkiye	8	1,126.2	5%	348
India	9	1,106.7	5%	322
Italy	10	834.8	3%	257
Brazil	11	774.0	3%	278
Poland	12	644.6	3%	193
Taiwan	13	581.6	2%	185
Mexico*	14	575.1	2%	177
Germany	15	526.0	2%	161
Chile*	16	521.1	2%	165
Portugal	17	426.7	2%	135
Argentina	18	398.4	2%	173
Dominican Republic*	19	358.1	1%	151
•	20	337.7	1%	108
Belgium	20		1%	
Greece		307.6		133
Thailand	22	286.7	1%	81
Lithuania	23	286.0	1%	91
Croatia	24	246.4	1%	79
Kuwait	25	229.9	1%	68
Egypt	26	226.7	1%	66
Jordan*	27	193.7	1%	58
Singapore*	28	190.3	1%	60
Bangladesh	29	146.4	1%	43
Pakistan	30	132.0	1%	41
Colombia*	31	127.3	1%	67
Panama*	32	104.9	0%	52
Jamaica	33	80.4	0%	66
Finland	34	68.9	0%	23
United Arab Emirates	35	61.4	0%	18
Israel	36	28.0	0%	9
Malta	37	27.6	0%	14
Malaysia	38	21.9	0%	6
Indonesia	39	20.7	0%	33
Philippines	40	10.5	0%	3
Bahrain*	41	3.6	0%	1
Senegal	42	3.2	0%	2
El Salvador*	43	1.2	0%	2
Mauritania	44	0.5	0%	1
Total		24,467.8	100%	7733
LNG Exports by ISO Container				
Bahamas	1	2.7	0%	1117
Jamaica	2	2.1	0%	214
Barbados	3	1.8	0%	380
Haiti	4	0.6	0%	198
Antigua and Barbuda	5	0.2	0%	196
Nicaragua*	6	<0.1	0%	190
	7	<0.1	0%	1
Germany				1
Netherlands	8	<0.1	0%	1
Total		7.4	0% 100%	2108

Notes

 Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

- Totals may not equal sum of components because of independent rounding.

* For classification purposes, Israel is considered nFTA because the U.S. FTA with Israel does not require national treatment for natural gas, meaning natural gas is not covered as a good or service under the FTA.

* Free Trade Agreement Countries.

Destination of U.S.-Produced LNG Delivered by Country and Region with Trade Agreement Status

Country	Region	FTA status	FTA Туре	Name of FTA
Antigua and Barbuda	Latin America/ Caribbean	Non-FTA		
Argentina	Latin America/ Caribbean	Non-FTA		
Bahamas	Latin America/ Caribbean	Non-FTA		
Bahrain*	Asia	FTA	Bilateral	Bahrain Free Trade Agreement (BHFTA)
Bangladesh	Asia	Non-FTA		
Barbados	Latin America/ Caribbean	Non-FTA		
Belgium	Europe	Non-FTA		
Brazil	Latin America/ Caribbean	Non-FTA		
Chile*	Latin America/ Caribbean	FTA	Bilateral	Chile Free Trade Agreement (CLFTA)
China	Asia	Non-FTA		
Colombia*	Latin America/ Caribbean	FTA	Bilateral	Colombia Trade Agreement (COTPA)
Croatia	Europe	Non-FTA		
Dominican Republic*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
gypt	Africa	Non-FTA		
El Salvador*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Finland	Europe	Non-FTA		
France	Europe	Non-FTA		
Germany	Europe	Non-FTA		
Greece	Europe	Non-FTA		
laiti	Latin America/ Caribbean	Non-FTA		
ndia	Asia	Non-FTA		
ndonesia	Asia	Non-FTA		
srael	Asia	Non-FTA	Bilateral	Israel Free Trade Area Agreement (ILFTA)
taly	Europe	Non-FTA		
lamaica	Latin America/ Caribbean			
apan	Asia	Non-FTA		
lordan*	Asia	FTA	Bilateral	Jordan Free Trade Agreement (JOFTA)
Kuwait	Asia	Non-FTA		,
ithuania	Europe	Non-FTA		
1alaysia	Asia	Non-FTA		
Malta	Europe	Non-FTA		
lauritania	Africa	Non-FTA		
Mexico*	Latin America/ Caribbean	FTA	Multilateral	U.SMexico-Canada Agreement (USMCA)
Vetherlands	Europe	Non-FTA		
Nicaragua*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Pakistan	Asia	Non-FTA		
Panama*	Latin America/ Caribbean	FTA	Bilateral	Panama Trade Promotion Agreement (PATPA)
Philippines	Asia	Non-FTA	Bhaterai	
Poland	Europe	Non-FTA		
Portugal	Europe	Non-FTA		
Senegal	Africa	Non-FTA		
Singapore*	Asia	FTA	Bilateral	Singapore Free Trade Agreement (SGFTA)
South Korea*	Asia	FTA	Bilateral	Korea Free Trade Agreement (KORUS)
Spain	Europe	Non-FTA	Diatoru	
aiwan	Asia	Non-FTA		
Thailand	Asia	Non-FTA		
Turkiye	Europe	Non-FTA		
Jnited Arab Emirates	Asia	Non-FTA		
United Kingdom	Europe	Non-FTA		

Notes

- Source: Office of the United States Trade Representative

- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

* For classification purposes, Israel is considered nFTA because the U.S. FTA with Israel does not require national treatment for natural gas, meaning natural gas is not covered as a good or service under the FTA.

Notes and Definitions

Appendix B

Notes and Definitions

1. Compressed Natural Gas (CNG)

Compressed natural gas (CNG) is natural gas that is compressed to less than 1% of the volume it occupies at standard atmospheric pressure.

2. Free Trade Agreement (FTA)

Countries that have a free trade agreement with the United States requiring national treatment for trade in natural gas.

3. Import & Export by truck & pipeline Prices

The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

4. Imports and Exports by Truck

Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

5. Liquified Natural Gas (LNG)

Liquefied natural gas (LNG) is natural gas that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.

6. LNG Export Prices

LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

7. LNG Import Prices

LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.

8. LNG Re-Exports

LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S.

9. Long-Term

Long-term imports or exports are volumes traded under a company's long-term authorization. This type of authorization is for a term of more than two years and is for companies that intend on having long-term gas purchase and/or sales contracts.

10. Publication Date

Data are current as of the publication date. Any revisions to reported data will be published in the next scheduled Natural Gas Imports and Exports Monthly.

11. Reporting Metric

Authorization holders are required to file volume data in thousand cubic feet (Mcf). Therefore, data collected does not necessarily include equivalent amounts of energy, measured in million British thermal units (MMBtu).

12. Short-Term

Short-term imports or exports are those cargos imported or exported under a company's short-term or "blanket" authorization. This type of authorization covers supply contracts with terms up to 2 years, including spot cargos. The authorization is not based on a specific supply contract, but covers all of the importer's short-term supply deals. DOE does not have copies of those contracts and they are not filed with the applications.

13. Split Cargo

Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

14. Spot Cargo

Spot cargos are a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Spot cargos could be included in either long-term or short-term authorization types.

15. Volume

Authorization holders are required to file volume data in thousand cubic feet (Mcf). Therefore, data collected does not necessarily include equivalent amounts of energy, measured in million British thermal units (MMBtu).

16. World Region Classification

The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.