

**U.S. Department of Energy**  
**Categorical Exclusion Determination**  
**Office of Fossil Energy and Carbon Management**



**TARGRAY INDUSTRIES INC.**  
**DOCKET NO. 25-58-LNG**

**PROPOSED ACTION DESCRIPTION:** Targray Industries Inc. (Targray) filed an application (Application) with the Department of Energy's (DOE) Office of Fossil Energy and Carbon Management (FECM) on April 14, 2025, pursuant to section 3 of the Natural Gas Act (NGA)<sup>1</sup> and 10 CFR Part 590 of DOE's regulations.

In relevant part, Targray states that its proposed exports qualify as "small-scale natural gas exports" under DOE's regulations at 10 CFR 590.102(p) and 590.208(a). Specifically, Targray seeks long-term authorization to export domestically produced liquefied natural gas (LNG), in the form of renewable LNG (RLNG), in a volume equivalent to 51.75 billion cubic feet (Bcf) per year of natural gas (0.14 Bcf per day). Targray requests that the export term commence on the date of first commercial export and extend through December 31, 2050. Targray requests authority to export the LNG to any country with which the United States does not have a free trade agreement (FTA) requiring national treatment for trade in natural gas, and with which trade is not prohibited by U.S. law or policy (non-FTA countries).<sup>2</sup>

Targray intends to source LNG for its small-scale exports from the REV LNG facility, a producer of RLNG based in Towanda, Pennsylvania, where the LNG will be loaded into approved International Organization for Standardization (ISO) containers and transported by truck to one or more of the 13 ports listed in Appendix C of the Application, where the containers will be loaded onto ocean-going container ships for export.

DOE's proposed action is to authorize the exports described in the Application as small-scale natural gas exports. If granted, the authorization would permit the requested exports of LNG sourced from the REV LNG facility, in ISO containers transported by truck to commercial ports listed in Appendix C of the Application and loaded onto container ships, subject to certain terms and conditions set forth in the DOE order.

**CATEGORICAL EXCLUSION APPLIED:** B5.7 - Export of natural gas and associated transportation by marine vessel

For DOE procedures regarding categorical exclusions, including the full text of each categorical exclusion, see 10 CFR 1021.102 and Appendix B in 10 CFR Part 1021, and also Section 5.4 and Appendix B of DOE's National Environmental Policy Act (NEPA) Implementing Procedures (June 30, 2025).<sup>3</sup>

Requirements and guidance in 10 CFR 1021.102 and DOE's NEPA Implementing Procedures: (See full text in regulation and in Implementing Procedures)

[✓] The proposal fits within a class of actions that is listed in Appendix B to 10 CFR Part 1021 and Appendix B of DOE's NEPA Implementing Procedures (June 30, 2025).

[✓] There are no extraordinary circumstances related to the proposal that may affect the significance of the environmental effects of the proposal.

[✓] The proposal has not been segmented to meet the definition of a categorical exclusion.

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<sup>1</sup> 15 U.S.C. § 717b.

<sup>2</sup> *Id.* § 717b(a). In the Application, Targray also requests authorization to export LNG in the same volume to FTA countries under NGA section 3(c), *id.* § 717b(c), on a non-additive basis. That request is not subject to this categorical exclusion determination.

<sup>3</sup> DOE's NEPA Implementing Procedures can be viewed at <https://www.energy.gov/nepa/articles/doe-nepa-implementing-procedures-june-2025>.

Based on my review of the proposed action, as NEPA Compliance Officer, I have determined that the proposed action fits within the specified class(es) of action, the other requirements and guidance set forth above are met, and the proposed action is hereby categorically excluded from further NEPA review.

**Signature:** **BRIAN LAVOIE**

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**Date Determined:** **7/3/25**

**Brian Lavoie, NEPA Compliance Officer, Office of Fossil Energy and Carbon Management**