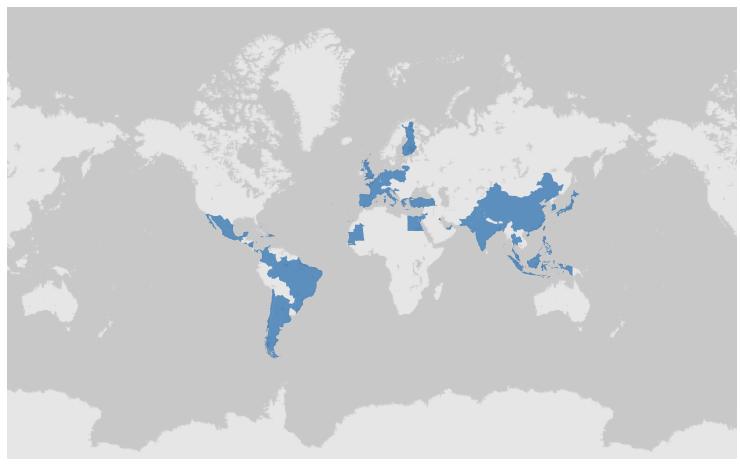


Office of Regulation, Analysis, and Engagement Division of Natural Gas Regulation

U.S. Natural Gas Imports and Exports Monthly March 2025

Data are current as of the publication date. Any revisions to reported data will be published in the next scheduled monthly report.



U.S. LNG Historical Countries of Destination

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U.S Natural Gas Imports & Exports Monthly Report

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Executive Summary

March 2025

Summary

In March 2025, the United States exported 753.3 Bcf and imported 272.4 Bcf of natural gas, which resulted in 480.9 Bcf of net exports.

U.S. LNG Exports

The United States exported 458.0 Bcf (60.8% of total U.S. natural gas exports) of natural gas in the form of liquefied natural gas (LNG) to 29 countries.

- Europe (338.9 Bcf, 74.0%), Asia (82.3 Bcf, 18.0%), Latin America/ Caribbean (22.6 Bcf, 4.9%), Africa (14.2 Bcf, 3.1%)
- 11.9% increase from February 2025
- 23.8% increase from March 2024
- 90.2% of total LNG exports went to non-Free Trade Agreement countries (nFTA), while the remaining 9.8% went to Free Trade Agreement countries (FTA).
- U.S. LNG exports to the top five countries of destination accounted for 54.3% of total U.S. LNG exports.
 - France (70.3 Bcf, 15.3%), Netherlands (56.8 Bcf, 12.4%), Spain (51.9 Bcf, 11.3%), United Kingdom (38.5 Bcf, 8.4%), and Italy (31.3 Bcf, 6.8%).

U.S. Imports and Exports by Pipeline and Truck with Mexico

The United States exported 187.1 Bcf of natural gas to Mexico and imported less than 0.1 Bcf of natural gas from Mexico, which resulted in 187.1 Bcf of net exports.

- 6.0% increase from February 2025
- 2.6% increase from March 2024

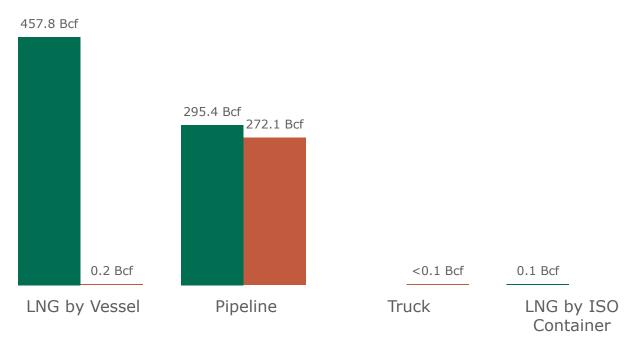
U.S. Imports and Exports by Pipeline and Truck with Canada

The United States exported 108.3 Bcf of natural gas to Canada and imported 272.2 Bcf of natural gas from Canada, which resulted in 163.9 Bcf of net imports.

- 18.9% decrease from February 2025
- 24.0% increase from March 2024

U.S. Natural Gas Imports & Exports by Mode of Transport (March 2025)



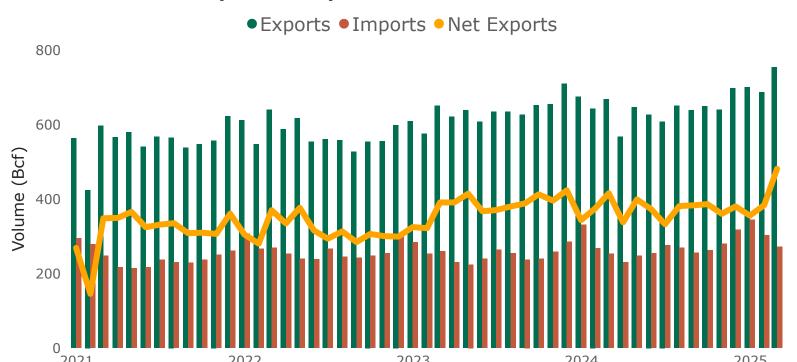


1a. Monthly Summary: U.S. Natural Gas Imports & Exports by Mode of Transport

Volume (Bcf)		Monthly		Percentag	je Change
Mode of Transport	Mar 2025	Feb 2025	Mar 2024	Mar 2025 vs. Feb 2025	Mar 2025 vs. Mar 2024
Exports					
LNG by Vessel	457.8	409.1	369.8	12%	24%
Pipeline	295.4	277.1	298.0	7%	<1%
Truck	0	< 0.1	< 0.1	-100%	-100%
LNG by ISO Container	0.1	< 0.1	< 0.1	111%	62%
Total	753.3	686.4	668.0	10%	13%
Imports					
LNG by Vessel	0.2	< 0.1	4.6	166%	-97%
Pipeline	272.1	302.6	247.8	-10%	10%
Truck	<0.1	0.3	< 0.1	-72%	-23%
LNG by ISO Container	0	0	0	_	_
Total	272.4	302.9	252.6	-10%	8%
Net Exports	480.9	383.5	415.4	25%	16%

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Does not include LNG Re-Exports or Puerto Rico LNG Imports or Exports. See Table 6 for LNG Re-Exports and Table 8 for Puerto Rico LNG Imports and Exports.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

U.S. Natural Gas Imports & Exports



1b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Mode of Transport

Volume (Bcf)	Year-	to-Date (Jai	n-Mar)		Annua	
Mode of Transport	YTD 2025	YTD 2024	% Change	2024	2023	% Change
Exports						
LNG by Vessel	1,281.8	1,124.8	14%	4,365.4	4,341.2	<1%
Pipeline	857.0	859.6	<1%	3,340.9	3,266.6	2%
Truck	<0.1	0.3	-81%	1.0	1.1	-13%
LNG by ISO Container	0.2	0.2	2%	0.9	1.1	-14%
Total	2,139.1	1,984.9	8%	7,708.2	7,610.0	1%
Imports						
LNG by Vessel	1.7	11.5	-85%	15.6	13.2	18%
Pipeline	916.9	839.2	9%	3,225.4	3,015.7	7%
Truck	0.7	0.4	61%	1.2	2.4	-49%
LNG by ISO Container	0	0	-	0	0	_
Total	919.3	851.1	8%	3,242.2	3,031.2	7%
Net Exports	1,219.8	1,134.5	8%	4,466.6	4,578.8	-2%

⁻ Does not include LNG Re-Exports or Puerto Rico LNG Imports or Exports. See Table 6 for LNG Re-Exports and Table 8 for Puerto Rico LNG Imports and Exports.

⁻ Totals may not equal sum of components because of independent rounding.

not applicable(-).

U.S. Liquefied Natural Gas (LNG) Imports & Exports by Vessel and ISO Container

U.S.-Produced LNG Exports by Point of Exit (March 2025)



2a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Point of Exit

Volume (Bcf)		Monthly		Percentag	ge Change	No. of Cargos	No. of Countries	% nFTA	% Spot
Point of Exit	Mar 2025	Feb 2025	Mar 2024	Mar 2025 vs. Feb 2025	Mar 2025 vs. Mar 2024	Mar 2025	Mar 2025	Mar 2025	Mar 2025
LNG Exports by Vessel									
Sabine Pass, LA	137.0	117.5	138.3	17%	<1%	39	17	87%	0%
Corpus Christi, TX	66.6	66.3	61.3	<1%	9%	19	8	95%	0%
Freeport, TX	64.5	61.7	26.3	4%	146%	21	12	95%	17%
Cameron, LA	59.9	60.2	58.9	<1%	2%	18	12	83%	0%
Plaquemines, LA	49.4	31.6	0	56%	-	14	6	93%	57%
Cameron (Calcasieu Pass), LA	46.2	36.6	47.1	26%	-2%	13	9	93%	0%
Cove Point, MD	25.1	22.3	25.2	13%	<1%	8	6	100%	0%
Altamira, Tamaulipas, MX	6.3	3.1	0	103%	_	2	2	46%	0%
Elba Island, GA	2.8	9.8	12.8	-71%	-78%	1	1	100%	0%
Total	457.8	409.1	369.8	12%	24%	135	25	90%	8%
LNG Exports by ISO Container									
Ft. Lauderdale, FL	0.1	< 0.1	< 0.1	111%	69%	27	4	100%	0%
Jacksonville, FL	0	0	0	-	-	-	0	0%	0%
Miami, FL	0	0	< 0.1	-	-100%	-	0	0%	0%
Port of Savannah, GA	0	0	0	-	-	-	0	0%	0%
Total	0.1	<0.1	<0.1	111%	62%	27	4	100%	0%
Total LNG Exports	458.0	409.2	369.9	12%	24%	-	29	90%	8%

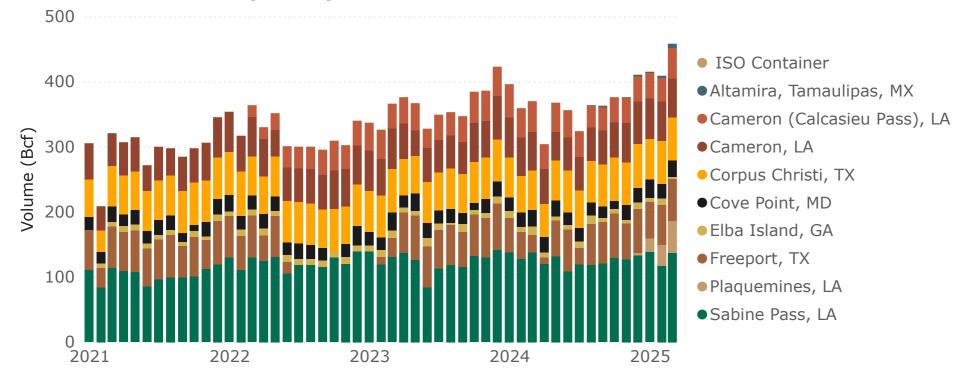
⁻ Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

⁻ Totals may not equal sum of components because of independent rounding.

not applicable(-).

Year-to-Date and Annual Summary

U.S.-Produced LNG Exports by Point of Exit



2b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Point of Exit

Values (Def)	Vone to	Data /Jan	Man		Ammuni		No. of	No of	0/	0/
Volume (Bcf)	rear-to	-Date (Jan	-маг)		Annual		No. of Cargos	No. of Countries	% nFTA	% Spot
Point of Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change	YTD	YTD 2025	YTD 2025	YTD 2025
LNG Exports by Vessel										
Sabine Pass, LA	392.5	404.3	-3%	1,512.2	1,488.1	2%	114	22	91%	0%
Corpus Christi, TX	195.1	178.1	10%	739.4	742.0	<1%	58	14	93%	0%
Cameron, LA	182.5	180.2	1%	662.5	656.5	<1%	62	18	91%	0%
Freeport, TX	182.2	120.5	51%	594.8	605.0	-2%	58	17	91%	18%
Cameron (Calcasieu Pass), LA	122.0	142.2	-14%	490.6	490.1	<1%	37	13	91%	39%
Plaquemines, LA	102.5	0	-	3.6	0	_	29	8	97%	44%
Cove Point, MD	75.8	69.2	10%	254.0	250.7	1%	26	12	97%	0%
Elba Island, GA	18.7	30.4	-38%	101.4	108.7	-7%	6	4	100%	0%
Altamira, Tamaulipas, MX	10.6	0	-	6.8	0	-	4	4	68%	0%
Total	1,281.8	1,124.8	14%	4,365.4	4,341.2	<1%	394	30	92%	10%
LNG Exports by ISO Container										
Ft. Lauderdale, FL	0.2	0.2	5%	0.9	1.1	-14%	70	4	100%	0%
Jacksonville, FL	0	0	-	< 0.1	0	-	-	0	0%	0%
Miami, FL	0	< 0.1	-100%	<0.1	< 0.1	-34%	-	0	0%	0%
Port of Savannah, GA	0	0	-	< 0.1	0	-	-	0	0%	0%
Total	0.2	0.2	2%	0.9	1.1	-14%	70	4	100%	0%
Total LNG Exports	1,282.1	1,125.1	14%	4,366.4	4,342.3	<1%	-	34	92%	10%

⁻ Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

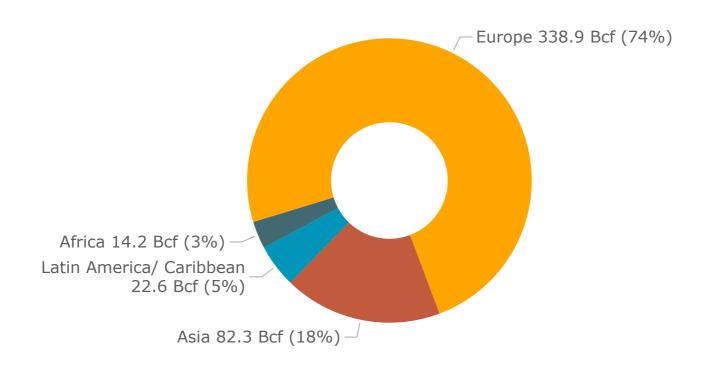
⁻ Totals may not equal sum of components because of independent rounding.

⁻ not applicable(-).

Monthly Summary

6

U.S.-Produced LNG Exports by Region of Destination (March 2025)



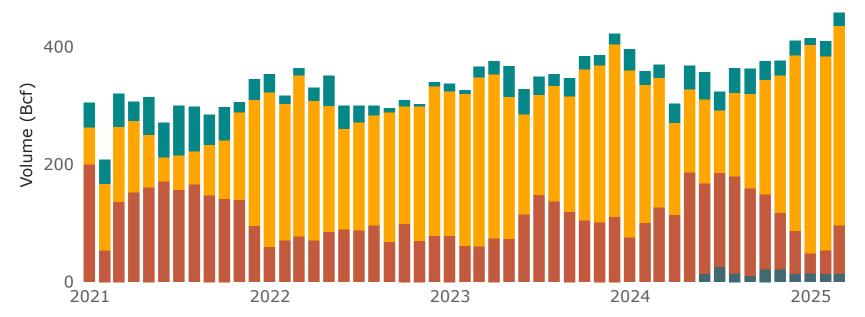
3a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Region of Destination

Volume (Bcf)		Monthly		Percentag	je Change	No. of Cargos	No. of Countries	% nFTA	% Spot
Region of Destination	Mar 2025	Feb 2025	Mar 2024	Mar 2025 vs. Feb 2025	Mar 2025 vs. Mar 2024	Mar 2025	Mar 2025	Mar 2025	Mar 2025
LNG Exports by Vessel									
Europe	338.9	329.6	220.1	3%	54%	100	12	100%	10%
Asia	82.3	39.9	127.3	106%	-35%	24	7	66%	4%
Latin America/ Caribbean	22.4	25.7	22.4	-13%	<1%	7	5	23%	0%
Africa	14.2	13.9	0	2%	-	4	1	100%	0%
Total	457.8	409.1	369.8	12%	24%	135	25	90%	8%
LNG Exports by ISO Container									
Latin America/ Caribbean	0.1	<0.1	<0.1	111%	62%	27	4	100%	0%
Total	0.1	<0.1	<0.1	111%	62%	27	4	100%	0%
Total LNG Exports	458.0	409.2	369.9	12%	24%	-	29	90%	8%

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

U.S.-Produced LNG Exports by Region of Destination

◆Africa
 ◆Asia
 ◆Europe
 ◆Latin America/ Caribbean



3b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Region of Destination

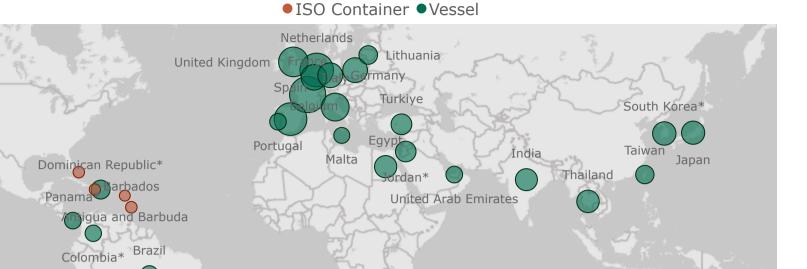
<u> </u>										
Volume (Bcf)	Year-to	-Date (Jan	-Mar)		Annual		No. of	No. of	%	%
							Cargos	Countries	nFTA	Spot
Region of	YTD	YTD	%	2024	2023	%	YTD	YTD	YTD	YTD
Destination	2025	2024	Change			Change	2025	2025	2025	2025
LNG Exports by Vessel										
Europe	1,023.0	738.3	39%	2,315.3	2,860.7	-19%	315	15	100%	10%
Asia	157.0	304.4	-48%	1,528.0	1,186.1	29%	46	8	63%	4%
Latin America/ Caribbean	59.3	82.2	-28%	399.2	294.4	36%	21	6	27%	12%
Africa	42.6	0	_	122.9	0	-	12	1	100%	9%
Total	1,281.8	1,124.8	14%	4,365.4	4,341.2	<1%	394	30	92%	10%
LNG Exports by ISO Container										
Latin America/ Caribbean	0.2	0.2	2%	0.9	1.1	-14%	70	4	100%	0%
Europe	0	0	-	< 0.1	0	_	-	0	0%	0%
Total	0.2	0.2	2%	0.9	1.1	-14%	70	4	100%	0%
Total LNG Exports	1,282.1	1,125.1	14%	4,366.4	4,342.3	<1%	-	34	92%	10%

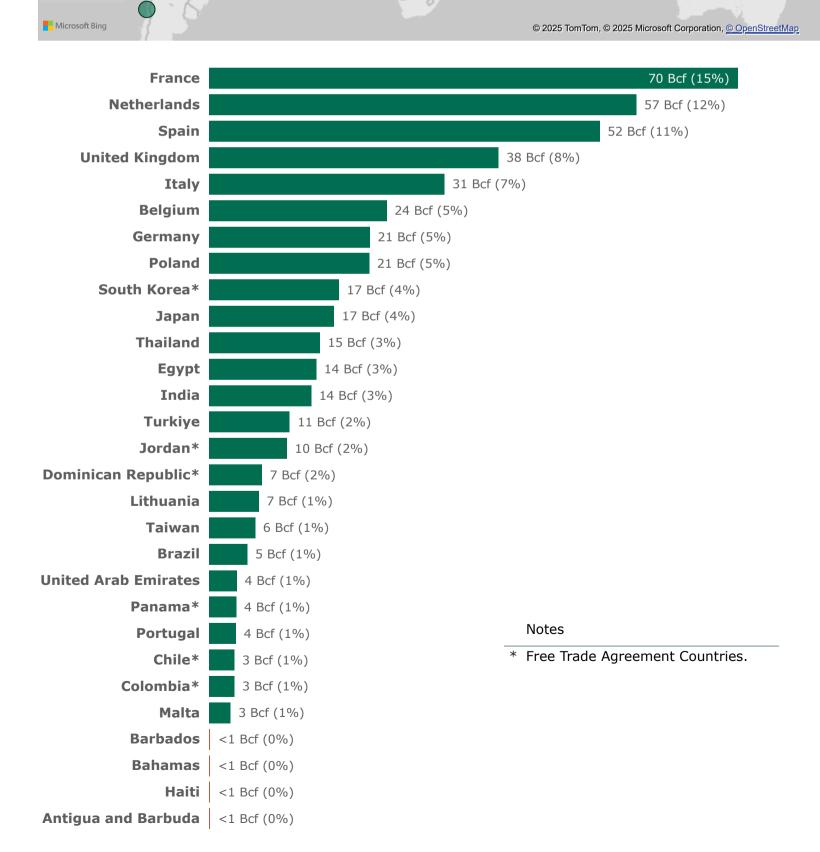
- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

Chile³

Map 8

4: U.S.-Produced LNG Exports by Country of Destination (March 2025)





Monthly Summary

4a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Country of Destination

Volume (Bcf)		Monthly		Percentag	ge Change	No. of Cargos	% Spot
Country of Destination	Mar 2025	Feb 2025	Mar 2024	Mar 2025 vs.	Mar 2025 vs.	Mar 2025	Mar 2025
				Feb 2025	Mar 2024		
LNG Exports by Vessel							
France	70.3	64.4	60.6	9%	16%	20	20%
Netherlands	56.8	24.8	57.2	129%	<1%	17	6%
Spain	51.9	18.1	21.8	187%	138%	16	7%
United Kingdom	38.5	68.7	13.7	-44%	182%	11	0%
Italy	31.3	20.7	10.3	51%	205%	9	0%
Belgium	23.6	3.5	6.9	6X	242%	7	29%
Germany	21.4	13.9	17.1	53%	25%	7	18%
Poland	21.3	13.7	3.7	55%	5X	6	0%
South Korea*	17.3	10.0	21.0	72%	-18%	5	0%
Japan	16.6	6.4	28.9	159%	-43%	5	0%
Thailand	14.7	3.2	14.7	4X	<1%	4	0%
Egypt	14.2	13.9	0	2%	-	4	0%
India	13.6	6.9	13.8	97%	-2%	4	0%
Turkiye	10.7	73.3	9.0	-85%	19%	3	33%
Jordan*	10.3	6.6	3.5	55%	197%	3	34%
Dominican Republic*	7.0	10.7	4.6	-35%	54%	2	0%
Lithuania	6.6	3.4	3.6	95%	81%	2	0%
Taiwan	6.1	3.2	10.4	90%	-41%	2	0%
Brazil	5.1	9.5	0	-46%	-	2	0%
United Arab Emirates	3.7	0	0	-	_	1	0%
Panama*	3.6	3.2	3.4	14%	5%	1	0%
Portugal	3.6	3.5	2.9	2%	22%	1	0%
Chile*	3.4	0	6.4	-	-48%	1	0%
Colombia*	3.4	2.3	8.0	49%	-58%	1	0%
Malta	2.8	0	0	-	-	1	0%
Argentina	0	0	0	_	_	-	0%
Bangladesh	0	3.5	3.3	-100%	-100%	-	0%
China	0	0	17.4	_	-100%	-	0%
Croatia	0	7.0	10.2	-100%	-100%	-	0%
El Salvador*	0	0	0	_	_	-	0%
Finland	0	3.3	0	-100%	-	-	0%
Greece	0	11.1	3.2	-100%	-100%	-	0%
Indonesia	0	0	0	-	-	-	0%
Jamaica	0	0	<0.1	-	-100%	-	0%
Kuwait	0	0	7.2	-	-100%	-	0%
Malaysia	0	0	0	-	_	-	0%
Mauritania	0	0	0	-	-	-	0%
Mexico*	0	0	0	-	-	-	0%
Pakistan	0	0	0	-	-	-	0%
Philippines	0	0	0	_	_	-	0%
Senegal	0	0	0	-	-	-	0%
Singapore*	0	0	7.0	_	-100%	-	0%
Total	457.8	409.1	369.8	12%	24%	135	8%
LNG Exports by ISO Container							
Barbados	<0.1	< 0.1	< 0.1	146%	88%	4	0%
Bahamas	<0.1	< 0.1	< 0.1	32%	10%	15	0%
Haiti	<0.1	0	0	-	_	4	0%
Antigua and Barbuda	<0.1	< 0.1	< 0.1	33%	2%	4	0%
Jamaica	0	0	< 0.1	-	-100%	-	0%
Netherlands	0	0	0	_	_	-	0%
Total	0.1	<0.1	<0.1	111%	62%	27	0%
Total LNG Exports	458.0	409.2	369.9	12%	24%	-	8%

⁻ Totals may not equal sum of components because of independent rounding.

⁻ not applicable(-).

^{*} Free Trade Agreement Countries.

4b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Country of Destination

Volume (Bcf)	Year-to-	·Date (Jan	-Mar)		Annual		No. of Cargos	% Spot
Country of Destination	YTD 2025	YTD 2024	% Change	2024	2023	% Change	YTD 2025	YTD 2025
LNG Exports by Vessel								
France	184.3	138.0	34%	354.8	492.9	-28%	56	15%
United Kingdom	169.7	90.7	87%	248.5	450.2	-45%	50	11%
Turkiye	155.3	72.1	115%	215.3	156.4	38%	47	9%
Netherlands	117.0	144.5	-19%	463.8	588.6	-21%	35	15%
Spain	100.3	74.3	35%	210.7	269.5	-22%	35	8%
Italy	80.4	46.5	73%	185.8	197.8	-6%	24	4%
Poland	60.1	20.1	199%	132.6	139.6	-5%	17	0%
Germany	44.7	51.1	-13%	212.3	204.6	4%	14	24%
Egypt	42.6	0	-	121.8	0	-	12	9%
South Korea*	38.3	57.9	-34%	289.2	275.8	5%	11	0%
Belgium	34.0	30.5	11%	40.8	97.0	-58%	10	20%
India	31.0	38.1	-19%	256.0	164.3	56%	9	0%
Japan	26.7	71.1	-62%	335.9	310.2	8%	8	0%
Greece	26.2	13.5	93%	58.7	39.4	49%	-	0%
Dominican Republic*	21.9	19.1	14%	90.6	73.8	23%	7	229
Jordan*	20.2	3.5	5X	42.6	3.3	12X	6	179
Thailand	17.9	31.4	-43%	108.1	59.5	82%	5	0%
Portugal	17.7	21.8	-19%	67.7	72.9	-7%	5	0%
Lithuania	16.9	11.9	42%	49.3	55.3	-11%	5	09
Brazil	14.6	13.5	8%	105.8	38.6	174%	5	0%
Taiwan	12.3	30.1	-59%	118.2	104.1	14%	4	00
Croatia	10.3	23.0	-55%	53.5	55.4	-4%	_	09
Panama*	9.3	7.1	30%	19.6	19.6	<1%	3	279
Bangladesh	6.9	3.3	110%	40.2	24.1	66%	_	499
Chile*	6.7	13.7	-51%	56.4	31.2	81%	2	0%
Colombia*	5.6	20.5	-73%	49.4	32.0	54%	3	0%
United Arab Emirates	3.7	0	-	3.1	0	J + 70	1	0%
Finland	3.3	0	_	16.8	38.5	-56%	_	0%
Malta	2.8	0	_	4.6	2.6	79%	1	0%
Jamaica	1.2	5.5	-78%	13.2	8.6	53%	-	09
	0	0.5	-7670	51.8	76.9	-33%	_	0%
Argentina China	0	41.6	-100%	212.8	173.2	23%	-	09
El Salvador*	0	41.0		1.2	<0.1	1440X		0%
Indonesia		0	-	7.7	3.2		-	
Kuwait	0		1000/			145%	-	0%
	0	10.4	-100%	34.6	35.2	-2%	-	0%
Malaysia	0	0	_	18.2	0	_	-	0%
Mauritania	0	0	1.000/	0.5	0	1.00/	-	09
Mexico*	0	2.7	-100%	11.2	13.7	-18%	-	0%
Pakistan	0	0	-	0	3.1	-100%	-	0%
Philippines	0	0	-	3.6	6.8	-47%	-	09
Senegal	0	0	-	0.5	0	-	-	0%
Singapore*	0	17.1	-100%	57.6	23.3	147%	-	0%
Total	1,281.8	1,124.8	14%	4,365.4	4,341.2	<1%	394	10%
LNG Exports by ISO Container								
Barbados	0.1	< 0.1	31%	0.3	< 0.1	25X	13	0%
Bahamas	0.1	0.1	-7%	0.5	0.5	<1%	43	0%
Haiti	< 0.1	< 0.1	-23%	< 0.1	0.1	-32%	4	0%
Antigua and Barbuda	< 0.1	< 0.1	-30%	<0.1	< 0.1	49%	10	0%
Jamaica	0	< 0.1	-100%	< 0.1	0.4	-96%	-	0%
Netherlands	0	0	-	<0.1	0	-	-	0%
Total	0.2	0.2	2%	0.9	1.1	-14%	70	0%
Total LNG Exports	1,282.1	1,125.1	14%	4,366.4	4,342.3	<1%	-	10%

⁻ Totals may not equal sum of components because of independent rounding.

⁻ not applicable(-).

^{*} Free Trade Agreement Countries.

Monthly series

5a: U.S.-Produced LNG Exports by Region of Destination

Volume (Bcf)					2024						2025	
Region of Destination	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
LNG Exports by Vessel												
Africa	0	0	14.3	25.3	14.7	11.0	21.6	21.9	14.1	14.4	13.9	14.2
Asia	113.8	186.6	153.6	160.5	165.1	148.4	127.5	95.7	72.4	34.7	39.9	82.3
Europe	157.3	140.7	142.5	106.5	141.6	160.9	194.9	233.5	299.2	354.6	329.6	338.9
Latin America/ Caribbean	32.6	40.3	45.9	31.4	42.2	42.7	32.2	24.8	24.9	11.2	25.7	22.4
Total	303.7	367.6	356.3	323.8	363.5	363.0	376.1	376.0	410.7	414.9	409.1	457.8
LNG Exports by ISO Container												
Europe	0	0	0	0	< 0.1	0	0	0	0	0	0	0
Latin America/ Caribbean	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0.1
Total	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0.1
Total LNG Exports	303.8	367.7	356.4	323.9	363.6	363.0	376.2	376.0	410.8	415.0	409.2	458.0

5b: U.S.-Produced LNG Exports by Point of Exit

Volume (Bcf)					2024						2025	
Point of Exit	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
LNG Exports by Vessel												
Altamira, Tamaulipas, MX	0	0	0	0	0.8	2.9	<0.1	0.8	2.3	1.2	3.1	6.3
Cameron (Calcasieu Pass), LA	38.1	44.9	41.8	39.3	32.7	34.9	38.6	39.1	39.1	39.2	36.6	46.2
Cameron, LA	53.6	43.4	50.9	51.6	52.0	51.9	53.7	60.1	65.2	62.4	60.2	59.9
Corpus Christi, TX	50.1	61.5	64.6	57.4	63.5	64.6	66.8	65.5	67.3	62.1	66.3	66.6
Cove Point, MD	24.3	25.2	19.1	21.2	19.5	17.6	12.7	22.9	22.3	28.4	22.3	25.1
Elba Island, GA	7.2	5.8	6.4	9.7	13.6	6.9	6.4	5.2	9.8	6.1	9.8	2.8
Freeport, TX	10.7	55.2	64.9	24.8	62.9	63.0	69.0	55.6	68.1	56.0	61.7	64.5
Plaquemines, LA	0	0	0	0	0	0	0	0	3.6	21.5	31.6	49.4
Sabine Pass, LA	119.7	131.5	108.5	119.8	118.4	121.1	128.9	126.9	133.0	138.0	117.5	137.0
Total	303.7	367.6	356.3	323.8	363.5	363.0	376.1	376.0	410.7	414.9	409.1	457.8
LNG Exports by ISO Container												
Ft. Lauderdale, FL	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	<0.1	< 0.1	< 0.1	0.1
Jacksonville, FL	0	0	0	0	0	0	0	0	< 0.1	0	0	0
Miami, FL	<0.1	< 0.1	< 0.1	< 0.1	< 0.1	0	0	0	0	0	0	0
Port of Savannah, GA	0	0	0	0	< 0.1	0	0	0	0	0	0	0
Total	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0.1
Total LNG Exports	303.8	367.7	356.4	323.9	363.6	363.0	376.2	376.0	410.8	415.0	409.2	458.0

⁻ Totals may not equal sum of components because of independent rounding.

⁻ The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

Monthly series

5c: U.S.-Produced LNG Exports by Country of Destination

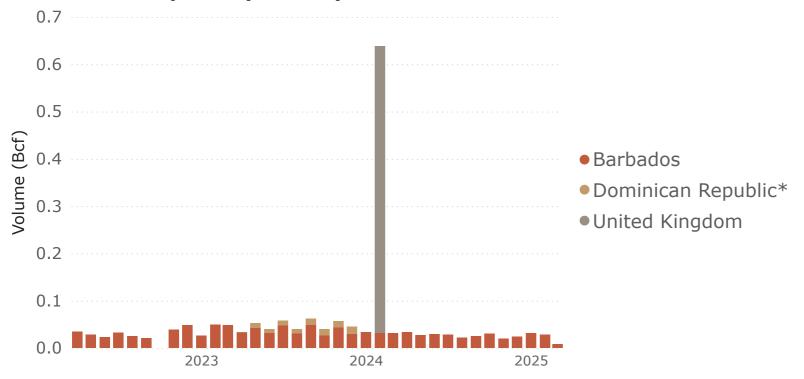
Volume (Bcf)					2024						2025	
Country of Destination	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
LNG Exports by Vessel												
Argentina	8.7	17.5	10.1	11.3	4.3	0	0	0	0	0	0	(
Bangladesh	3.3	0	3.3	0	0	6.3	10.3	7.1	6.6	3.4	3.5	(
Belgium	3.2	0	0	0	0	3.4	3.7	0	0	6.8	3.5	23.6
Brazil	1.4	5.9	14.0	3.5	16.7	21.8	13.5	9.8	5.7	0	9.5	5.1
Chile*	5.4	7.3	7.1	10.6	3.7	0	0	2.4	6.1	3.3	0	3.4
China	10.0	25.9	17.0	29.7	28.1	31.6	11.4	10.1	7.2	0	0	(
Colombia*	1.4	0.4	1.0	1.4	5.2	9.8	5.3	3.2	1.2	0	2.3	3.4
Croatia	0	3.6	6.8	0	3.7	0	10.2	0	6.2	3.3	7.0	C
Dominican Republic*	12.4	5.9	10.8	3.2	9.6	5.2	9.7	4.8	9.7	4.2	10.7	7.0
Egypt	0	0	14.3	24.3	14.7	11.0	21.6	21.9	14.1	14.4	13.9	14.2
El Salvador*	0	0	0	0	0	0	0	1.2	0	0	0	(
Finland	3.2	3.3	3.2	3.4	0	0	0	0	3.7	0	3.3	(
France	37.7	19.8	6.6	14.2	8.3	24.4	39.6	23.6	42.6	49.6	64.4	70.3
Germany	21.5	26.2	18.0	14.3	14.2	21.6	14.7	16.3	14.4	9.4	13.9	21.4
Greece	0	5.2	3.7	1.2	1.7	0	8.0	14.6	10.8	15.0	11.1	(
India	20.8	45.3	28.8	25.1	24.9	32.0	27.4	6.8	7.0	10.5	6.9	13.6
Indonesia	0	0.4	0.8	0	1.0	0	0.4	3.4	1.7	0	0	(
Italy	14.0	10.8	17.6	4.0	21.1	17.2	17.5	19.3	17.7	28.3	20.7	31.3
Jamaica	< 0.1	0	0.5	1.4	0	3.5	1.1	0.8	0.3	1.2	0	(
Japan	22.2	41.2	27.9	30.5	30.3	32.2	30.0	27.7	22.9	3.7	6.4	16.6
Jordan*	3.7	3.7	4.0	13.5	3.5	7.1	0	0	3.7	3.2	6.6	10.3
Kuwait	0	7.2	7.6	0	3.3	3.8	2.3	0	0	0	0	(
Lithuania	0	0	6.9	3.3	3.2	6.9	10.0	3.7	3.4	6.9	3.4	6.6
Malaysia	0	7.2	0	7.4	3.7	0	0	0	0	0	0	(
Malta	0	0	0	2.3	0	0	0	2.3	0	0	0	2.8
Mauritania	0	0	0	0.5	0	0	0	0	0	0	0	(
Mexico*	0	3.2	< 0.1	0	0.8	0	2.6	0	2.0	0	0	[
Netherlands	47.5	37.7	34.9	22.5	37.5	48.9	32.2	29.8	28.3	35.4	24.8	56.8
Panama*	3.3	0	2.4	0	1.9	2.4	0	2.5	0	2.5	3.2	3.6
Philippines	0	0	3.6	0	0	0	10.0	0	0	0	0	21.5
Poland	3.6	14.4	17.3	16.5	11.0	14.4	10.9	14.0	10.3	25.1	13.7	21.3
Portugal	6.5	4.2	3.7	6.3 0.5	6.2	6.4	3.1	6.4	3.1	10.6	3.5	3.6
Senegal	3.6	6.9	3.4	3.3	6.8	0	0	10.7	2.0	0	0	(
Singapore* South Korea*	17.5	28.4	44.6	24.1	42.7	25.7	3.9 21.3	16.2	10.9	11.0	10.0	17.3
Spain Spain	10.1	8.4	17.4	14.7	20.9	14.1	7.0	10.6	33.2	30.3	18.1	51.9
Taiwan	13.3	10.3	5.9	12.9	9.8	9.6	9.6	10.0	6.5	2.9	3.2	6.1
Thailand	19.3	7.3	6.8	14.0	10.9	0	10.7	3.6	4.0	0	3.2	14.7
Turkiye	3.1	7.3	0.8	0	0	0	24.1	47.4	68.6	71.3	73.3	10.7
United Arab Emirates	0	3.1	0	0	0	0	0	0	0	0	0	3.7
United Kingdom	6.9	7.1	6.4	3.7	13.9	3.6	13.8	45.4	57.0	62.5	68.7	38.5
Total	303.7	367.6	356.3	323.8	363.5	363.0	376.1	376.0	410.7	414.9	409.1	457.8
LNG Exports by ISO Container												
Antigua and Barbuda	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Bahamas	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1
Barbados	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	<0.1
Haiti	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	0	0	0	0	0	0	<0.1
Jamaica	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	0	0	0	0	0	0	(
Netherlands	0	0	0	0	< 0.1	0	0	0	0	0	0	(
Total	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0.1
Total LNG Exports	303.8	367.7	356.4	323.9	363.6	363.0	376.2	376.0	410.8	415.0	409.2	458.0

⁻ Totals may not equal sum of components because of independent rounding.

^{*} Free Trade Agreement Countries.

Summary 13

U.S. LNG Re-Exports by Country of Destination



6: U.S. LNG Re-Exports by Country of Destination

Volume (Bcf)					2024						2025	
Country of Destination and Point of Exit	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
LNG Re-Exports by ISO Container												
Ponce, PR												
Barbados	<0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1
Total LNG Re-Exports	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1

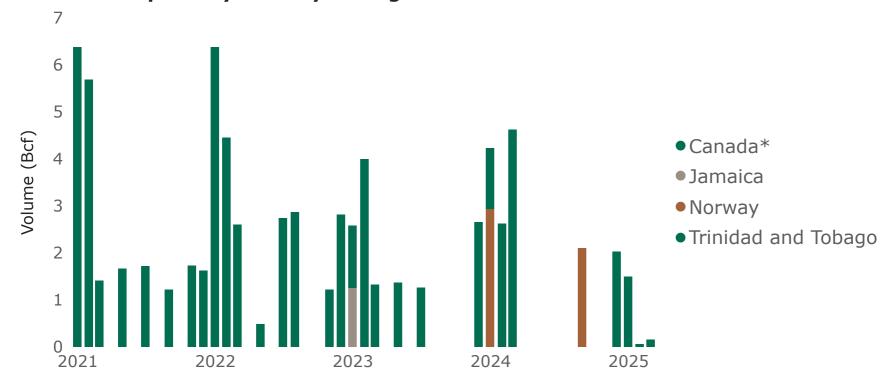
^{*} Free Trade Agreement Countries.

⁻ LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S.

⁻ Totals may not equal sum of components because of independent rounding.

Summary 14

U.S. LNG Imports by Country of Origin



7: U.S. LNG Imports by Country of Origin and Point of Entry

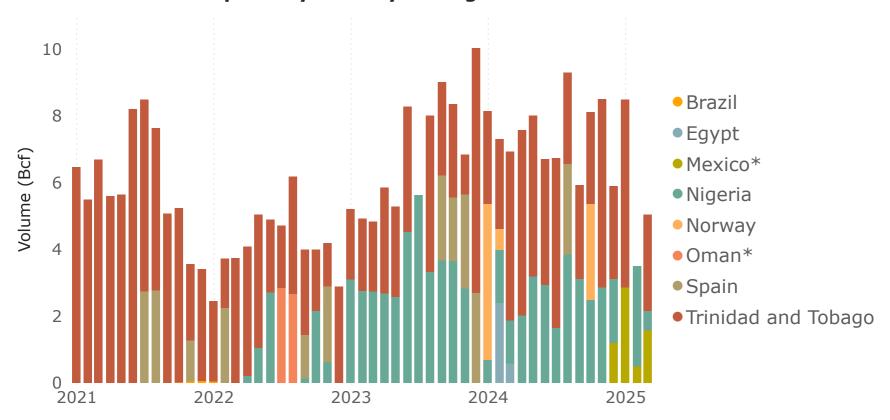
Volume (Bcf)					2024						2025	
Country of Origin and Point of Entry	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
LNG Imports by Vessel												
Canada*												
Long Beach, CA	0	0	0	0	0	0	0	0	0.1	0.1	< 0.1	0.2
Norway												
Plaquemines, LA	0	0	0	0	0	2.1	0	0	0	0	0	0
Trinidad and Tobago												
Cove Point, MD	0	0	0	0	0	0	0	0	0.5	0	0	0
Everett, MA	0	0	0	0	0	0	0	0	1.4	1.4	0	0
Total LNG Imports	0	0	0	0	0	2.1	0	0	2.0	1.5	<0.1	0.2

⁻ Totals may not equal sum of components because of independent rounding.

^{*} Free Trade Agreement Countries.

Summary 15

Puerto Rico LNG Imports by Country of Origin



8: Puerto Rico LNG Imports by Country of Origin

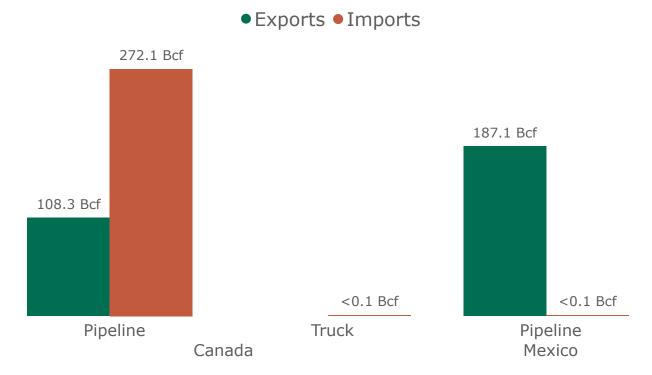
Volume (Bcf)					2024						2025	
Country of Origin	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
LNG Imports by Vessel												
Trinidad and Tobago	5.6	4.8	3.8	5.1	2.7	2.8	2.7	5.6	2.8	5.6	0	2.9
Nigeria	2.0	3.2	2.9	1.6	3.9	3.1	2.5	2.9	1.9	0	3.0	0.6
Mexico*	0	0	0	0	0	0	0	0	1.2	2.9	0.5	1.6
Norway	0	0	0	0	0	0	2.9	0	0	0	0	0
Spain	0	0	0	0	2.7	0	0	0	0	0	0	0
Egypt	0	0	0	0	0	0	0	0	0	0	0	0
Total LNG Imports	7.6	8.0	6.7	6.7	9.3	5.9	8.1	8.5	5.9	8.5	3.5	5.0

⁻ Totals may not equal sum of components because of independent rounding.

^{*} Free Trade Agreement Countries.

U.S. Natural Gas Imports & Exports by Pipeline and Truck Summary

U.S. Natural Gas Imports & Exports by Pipeline & Truck (March 2025)



9a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck

Volume (Bcf)		Monthly		Percentag	ge Change
Mode of Transport	Mar 2025	Feb 2025	Mar 2024	Mar 2025 vs. Feb 2025	Mar 2025 vs. Mar 2024
Mexico					
Exports					
Pipeline	187.1	176.4	182.4	6%	3%
Truck	0	0	< 0.1	-	-100%
Total	187.1	176.4	182.4	6%	3%
Imports					
Pipeline	<0.1	< 0.1	< 0.1	9%	-3%
Truck	0	0	0	-	-
Total	<0.1	<0.1	<0.1	9%	-3%
Net Exports	187.1	176.4	182.4	6%	3%
Canada					
Exports					
Pipeline	108.3	100.7	115.6	8%	-6%
Truck	0	< 0.1	< 0.1	-100%	-100%
Total	108.3	100.7	115.7	7%	-6%
Imports					
Pipeline	272.1	302.5	247.8	-10%	10%
Truck	<0.1	0.3	< 0.1	-72%	-23%
Total	272.2	302.8	247.9	-10%	10%
Net Exports	-163.9	-202.1	-132.3	19%	-24%
Total Net Exports	23.1	-25.7	50.2	190%	-54%

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ Totals may not equal sum of components because of independent rounding.

not applicable(-).

2025

U.S. Natural Gas Imports & Exports by Pipeline & Truck



2023

2024

9b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck

2022

Volume (Bcf)	Year-	to-Date (Jai	n-Mar)		Annual	
Mode of Transport	YTD 2025	YTD 2024	% Change	2024	2023	% Change
Mexico						
Exports						
Pipeline	562.7	537.9	5%	2,344.8	2,241.6	5%
Truck	0	< 0.1	-100%	0.1	0.6	-81%
Total	562.7	538.0	5%	2,344.9	2,242.2	5%
Imports						
Pipeline	< 0.1	< 0.1	-8%	0.5	1.0	-54%
Truck	0	0	_	0	0	_
Total	<0.1	<0.1	-8%	0.5	1.0	-54%
Net Exports	562.6	537.9	5%	2,344.5	2,241.2	5%
Canada						
Exports						
Pipeline	294.3	321.6	-8%	996.0	1,025.0	-3%
Truck	< 0.1	0.2	-77%	0.9	0.5	65%
Total	294.4	321.9	-9%	996.9	1,025.5	-3%
Imports						
Pipeline	916.9	839.1	9%	3,224.9	3,014.7	7%
Truck	0.7	0.4	61%	1.2	2.4	-49%
Total	917.5	839.5	9%	3,226.1	3,017.1	7%
Net Exports	-623.2	-517.6	-20%	-2,229.2	-1,991.5	-12%
Total Net Exports	-60.5	20.3	-4X	115.3	249.6	-54%

Notes

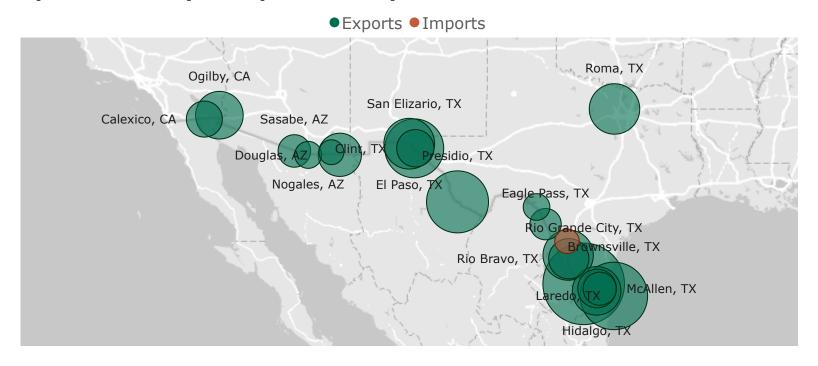
2021

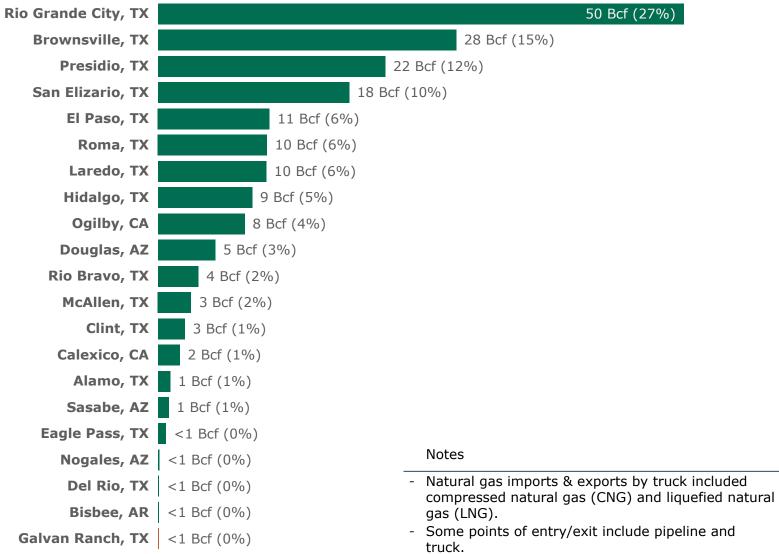
⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ Totals may not equal sum of components because of independent rounding.

not applicable(-).

10: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit (March 2025)





10a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit

Volume (Bcf)		Monthly		Percentag	ge Change
Point of Entry/Exit	Mar 2025	Feb 2025	Mar 2024	Mar 2025 vs. Feb 2025	Mar 2025 vs. Mar 2024
Exports to Mexico					
Rio Grande City, TX	50.1	47.5	47.3	6%	6%
Brownsville, TX	28.4	30.0	35.2	-5%	-19%
Presidio, TX	21.7	16.7	16.4	29%	32%
San Elizario, TX	18.2	17.3	18.2	5%	<1%
El Paso, TX	10.6	10.0	9.6	6%	11%
Roma, TX	10.4	9.7	10.9	7%	-5%
Laredo, TX	10.3	7.6	9.5	36%	8%
Hidalgo, TX	9.0	7.6	8.6	18%	5%
Ogilby, CA	8.2	8.9	9.6	-7%	-14%
Douglas, AZ	5.4	7.1	4.2	-24%	31%
Rio Bravo, TX	3.9	4.0	4.3	-3%	-10%
McAllen, TX	3.1	2.4	0.5	31%	5X
Clint, TX	2.6	2.1	1.8	24%	39%
Calexico, CA	2.1	1.9	2.1	10%	<1%
Alamo, TX	1.2	1.4	1.0	-19%	15%
Sasabe, AZ	1.0	1.4	1.8	-29%	-43%
Eagle Pass, TX	0.7	0.7	1.3	15%	-44%
Nogales, AZ	0.1	< 0.1	0.1	21%	2%
Del Rio, TX	<0.1	< 0.1	< 0.1	9%	48%
Bisbee, AR	<0.1	< 0.1	0	71%	_
Penitas, TX	0	< 0.1	0	-100%	-
Total	187.1	176.4	182.4	6%	3%
Imports from Mexico					
Galvan Ranch, TX	<0.1	< 0.1	<0.1	9%	-3%
Otay Mesa, CA	0	0	0	-	_
Total	<0.1	<0.1	<0.1	9%	-3%
Net Exports to Mexico	187.1	176.4	182.4	6%	3%

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ Totals may not equal sum of components because of independent rounding.

not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

10b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit

Volume (Bcf)	Year-	to-Date (Ja	n-Mar)		Annual	
Point of Entry/Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change
Exports to Mexico						
Rio Grande City, TX	149.8	148.7	<1%	597.2	581.5	3%
Brownsville, TX	92.4	93.7	-1%	378.5	365.7	4%
Presidio, TX	57.3	50.1	14%	246.9	275.8	-10%
San Elizario, TX	53.9	55.4	-3%	239.2	219.1	9%
El Paso, TX	31.0	26.4	17%	132.8	91.4	45%
Roma, TX	30.9	33.3	-7%	143.4	125.9	14%
Laredo, TX	28.7	27.5	4%	128.6	132.1	-3%
Ogilby, CA	27.3	27.9	-2%	132.4	119.2	11%
Hidalgo, TX	24.8	25.0	<1%	105.0	82.6	27%
Douglas, AZ	22.6	10.9	107%	51.7	46.3	12%
Rio Bravo, TX	13.4	14.0	-4%	74.4	85.7	-13%
McAllen, TX	7.9	4.2	87%	18.2	36.5	-50%
Clint, TX	6.7	4.8	41%	28.2	26.2	8%
Calexico, CA	6.1	5.8	4%	23.3	22.9	2%
Alamo, TX	4.4	2.9	52%	13.0	15.9	-18%
Sasabe, AZ	2.8	2.8	<1%	14.6	0.8	17X
Eagle Pass, TX	2.1	3.8	-44%	14.1	12.9	10%
Nogales, AZ	0.3	0.5	-23%	1.4	0.9	44%
Del Rio, TX	0.3	0.2	41%	0.9	0.7	33%
Bisbee, AR	< 0.1	0	_	0	0	_
Penitas, TX	< 0.1	0	_	1.0	0	_
Total	562.7	538.0	5%	2,344.9	2,242.2	5%
Imports from Mexico						
Galvan Ranch, TX	< 0.1	< 0.1	-8%	0.2	0.3	-3%
Otay Mesa, CA	0	0	_	0.2	0.7	-72%
Total	<0.1	<0.1	-8%	0.5	1.0	-54%
Net Exports to Mexico	562.6	537.9	5%	2,344.5	2,241.2	5%

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ Totals may not equal sum of components because of independent rounding.

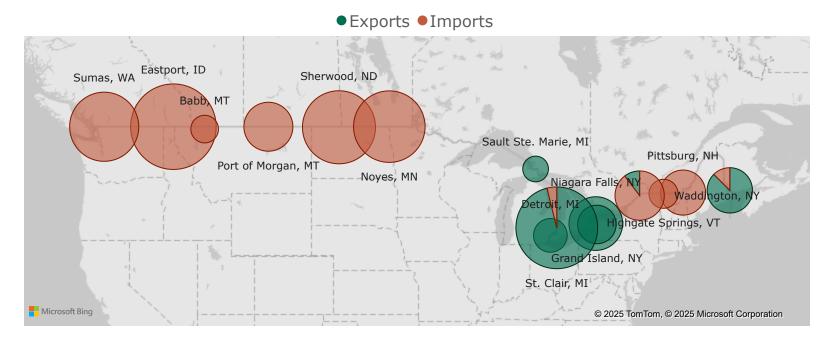
not applicable(-).

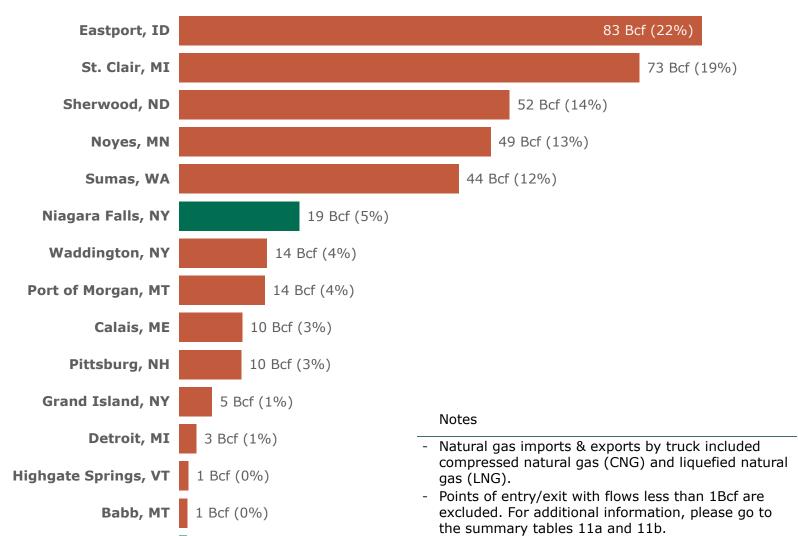
⁻ Some points of entry/exit include pipeline and truck.

Sault Ste. Marie, MI

1 Bcf (0%)

11: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit (March 2025)





truck.

Some points of entry/exit include pipeline and

11a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit

Volume (Bcf)		Monthly			ge Change
Point of Entry/Exit	Mar 2025	Feb 2025	Mar 2024	Mar 2025 vs. Feb 2025	Mar 2025 vs. Mar 2024
Imports from Canada					
Eastport, ID	82.6	86.6	79.5	-5%	4%
Sherwood, ND	52.2	47.2	49.7	11%	5%
Noyes, MN	49.0	51.6	39.6	-5%	24%
Sumas, WA	44.1	39.3	41.6	12%	6%
Port of Morgan, MT	13.5	17.1	6.1	-21%	122%
Waddington, NY	12.4	23.4	11.1	-47%	12%
Pittsburg, NH	9.8	10.9	10.7	-11%	-9%
St. Clair, MI	2.8	2.6	2.1	9%	36%
Highgate Springs, VT	1.4	1.8	1.4	-19%	4%
Babb, MT	1.3	2.7	1.4	-53%	-10%
Calais, ME	1.2	12.4	0.7	-90%	74%
Champlain, NY	0.5	0.9	0.6	-40%	-7%
Warroad, MN	0.4	0.5	0.4	-15%	2%
Massena, NY	0.4	0.5	0.3	-31%	10%
Grand Island, NY	0.2	4.2	0.7	-95%	-71%
Whitlash, MT	0.1	0.1	0.1	23%	-3%
Jackman, ME	<0.1	<0.1	<0.1	-9%	4%
Havre, MT	<0.1	0	0	-	
Detroit, MI	<0.1	0.2	1.7	-83%	-98%
Houlton, ME	<0.1	<0.1	<0.1	-21%	-19%
Portal, ND	<0.1	<0.1	<0.1	-12%	33%
Blaine, WA	<0.1	0	<0.1	_	-87%
Alcan, Ak	0	0	<0.1	-	-100%
Buffalo, NY	0	0	0	_	-
International Falls, MN	0	0	0	-	-
Niagara Falls, NY	0	0.9	0	-100%	
Port Huron, MI	0	0	0	-	
Sault Ste. Marie, MI	0	0	0	_	
Sweetgrass, MT	0	0	0	_	
Total	272.2	302.8	247.9	-10%	10%
Exports to Canada					
St. Clair, MI	69.9	61.6	75.5	14%	-7%
Niagara Falls, NY	19.0	15.4	19.3	23%	-2%
Calais, ME	8.7	10.6	10.0	-18%	-13%
Grand Island, NY	5.0	5.7	3.5	-12%	43%
Detroit, MI	2.7	2.0	2.5	35%	6%
Waddington, NY	1.4	2.9	2.2	-50%	-34%
Sault Ste. Marie, MI	1.2	1.8	1.8	-34%	-35%
Noyes, MN	0.2	0.3	0.5	-15%	-54%
Pittsburg, NH	<0.1	0	0	-	
Sumas, WA	<0.1	0.5	0.3	-92%	-87%
Portal, ND	<0.1	<0.1	<0.1	195%	-9%
Buffalo, NY	0.1		0.1	19370	-37
Champlain, NY	0	0	0	_	
			0		
International Falls, MN	0	0	0	-	
Marysville, MI	0	0		-	
Port Huron, MI	0	0	0	1000/	
Sweetgrass, MT	0	< 0.1	0	-100%	
Total	108.3	100.7	115.7	7%	-6%

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ Totals may not equal sum of components because of independent rounding.

⁻ not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

11b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit

Volume (Bcf)	Vear-	to-Date (Jai	n-Mar)		Annual	
Point of Entry/Exit	YTD 2025			2024	2023	% Change
	110 2023	110 2024	70 Change	2024	2023	70 Change
Imports from Canada						
Eastport, ID	259.0	237.2	9%	912.7	911.0	<1%
Noyes, MN	160.9	138.8	16%	531.9	457.6	16%
Sherwood, ND	152.5	145.5	5%	571.2	565.2	1%
Sumas, WA	127.8	126.6	<1%	465.0	457.6	2%
Waddington, NY	62.2	58.6	6%	175.4	133.8	31%
Port of Morgan, MT	45.9	38.9	18%	154.5	158.6	-3%
Pittsburg, NH	32.7	33.7	-3%	131.1	112.7	16%
Calais, ME	32.6	20.6	58%	31.2	15.9	96%
St. Clair, MI	11.3	11.0	2%	121.2	97.8	24%
Grand Island, NY	10.0	8.3	21%	52.0	22.1	135%
Babb, MT	6.6	4.4	48%	33.5	40.1	-16%
Highgate Springs, VT	5.3	4.9	9%	12.6	14.0	-10%
Detroit, MI	2.7	5.1	-47%	18.1	15.2	19%
Champlain, NY	2.5	2.2	14%	6.1	5.8	7%
Niagara Falls, NY	2.0	0.3	6X	0.3	0.1	235%
Massena, NY	1.5	1.2	22%	2.5	2.7	-7%
Warroad, MN	1.5	1.4	5%	4.2	3.9	7%
Whitlash, MT	0.4	0.4	-13%	1.7	2.1	-19%
Jackman, ME	0.1	0.1	4%	0.3	0.2	16%
Houlton, ME	<0.1	0.1	-12%	0.3	0.3	-6%
Havre, MT	<0.1	0	-	0	0	-
Portal, ND	<0.1	< 0.1	17%	< 0.1	< 0.1	-11%
Alcan, Ak	< 0.1	< 0.1	-74%	< 0.1	0.1	-55%
Blaine, WA	< 0.1	< 0.1	-93%	< 0.1	0.1	-46%
Buffalo, NY	<0.1	< 0.1	-98%	< 0.1	< 0.1	3X
International Falls, MN	0	0	_	<0.1	0	_
Port Huron, MI	0	0	_	<0.1	0	_
Sault Ste. Marie, MI	0	0	_	<0.1	0	_
Sweetgrass, MT	0	0	_	<0.1	< 0.1	-98%
Total	917.5	839.5	9%	3,226.1	3,017.1	7%
Exports to Canada	517.15	000.0	2 /0	5,22012	5,61711	7 /0
St. Clair, MI	181.4	203.3	-11%	552.7	574.6	-4%
Niagara Falls, NY	49.4	56.0	-12%	205.3	202.5	1%
Calais, ME	28.4	29.6	-4%	111.2	108.0	3%
Grand Island, NY	14.6	10.5	39%	56.7	71.8	-21%
Waddington, NY	7.5	8.1	-7%	22.4	22.6	<1%
Detroit, MI	6.4	6.2	3%	19.3	17.8	9%
Sault Ste. Marie, MI	5.0	5.3	-6%	22.5	17.4	29%
Sumas, WA	0.8	1.5	-50%	2.5	4.3	-42%
Noyes, MN	0.8	1.3	-41%	3.9	3.5	12%
Pittsburg, NH	<0.1	0	- T1 70	<0.1	0.2	-58%
Portal, ND	<0.1	<0.1	-22%	0.2	0.5	-50%
Sweetgrass, MT	<0.1	0.1	-22 /0	<0.1	<0.1	-15%
Buffalo, NY	<0.1	<0.1	-98%	<0.1	<0.1	24%
·					<0.1	
Champlain, NY	0	0	-	0		-100%
International Falls, MN	0	0	_	<0.1	0	1000/
Marysville, MI	0	0	-	0	2.5	-100%
Port Huron, MI	0	0	- 00/-	<0.1	0 1 03F F	20/
Total	294.4	321.9	-9%	996.9	1,025.5	-3%
Net Exports to Canada	-623.2	-517.6	-20%	-2,229.2	-1,991.5	-12%

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ Totals may not equal sum of components because of independent rounding.

⁻ not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

U.S. Natural Gas Import & Export Prices

U.S. Natural Gas Import & Export Prices by Mode of Transport (March 2025)



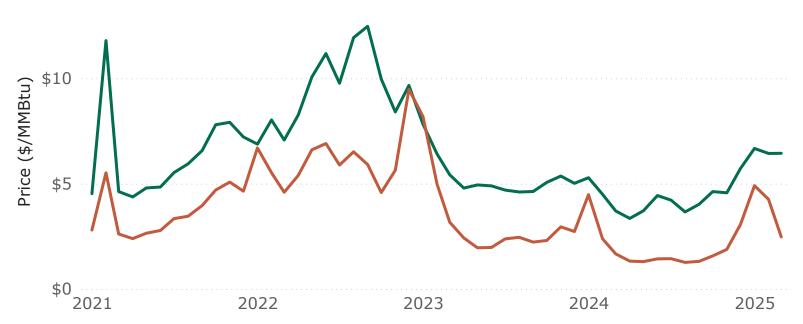
12a. Monthly Summary: U.S. Natural Gas Import & Export Prices by Mode of Transport

Activity	Mar 2025	Feb 2025	Mar 2024	Mar 2025 vs. Feb 2025	Mar 2025 vs. Mar 2024
Exports					
LNG by Vessel	\$8.55	\$8.11	\$5.47	5%	56%
Pipeline	\$3.17	\$3.96	\$1.51	-25%	110%
Truck	-	\$11.99	\$2.66	_	-
LNG by ISO Container	\$10.01	\$10.02	\$10.03	<1%	<1%
Average Price	\$6.44	\$6.43	\$3.70	<1%	74%
Imports					
LNG by Vessel	\$6.95	\$7.70	\$9.53	-11%	-27%
Pipeline	\$2.47	\$4.25	\$1.52	-72%	63%
Truck	\$4.92	\$4.34	\$3.48	12%	41%
LNG by ISO Container	-	-	-	_	_
Average Price	\$2.48	\$4.25	\$1.67	-72%	48%

- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).

U.S. Natural Gas Import & Export Prices





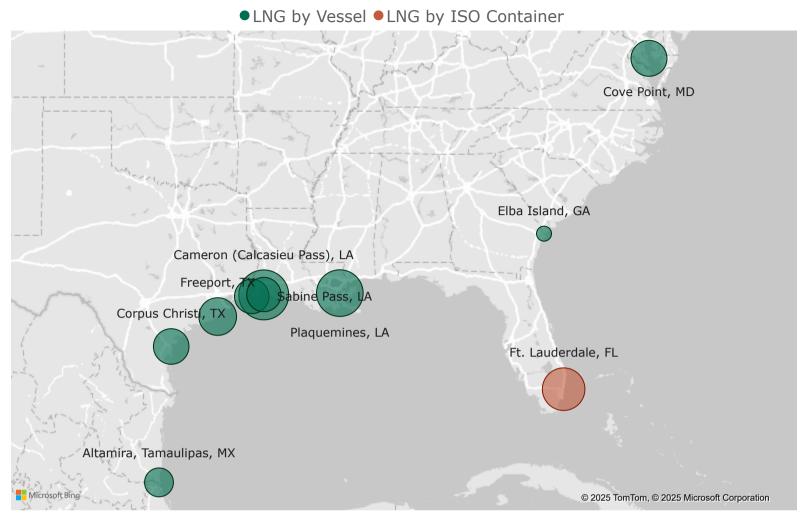
12b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export Prices by Mode of Transport

Price (\$/MMBtu)	Year-	to-Date (Jai	n-Mar)		Annu	al
Activity	YTD 2025	YTD 2024	% Change	2024	2023	% Change
Exports						
LNG by Vessel	\$8.29	\$6.15	35%	\$6.17	\$7.28	-15%
Pipeline	\$3.85	\$2.33	65%	\$1.94	\$2.63	-26%
Truck	\$11.88	\$6.68	78%	\$6.02	\$8.41	-28%
LNG by ISO Container	\$10.01	\$10.03	<1%	\$10.04	\$10.03	<1%
Average Price	\$6.51	\$4.49	45%	\$4.34	\$5.29	-18%
Imports						
LNG by Vessel	\$15.56	\$11.27	38%	\$11.92	\$20.93	-43%
Pipeline	\$3.95	\$2.87	38%	\$1.96	\$3.14	-38%
Truck	\$4.41	\$4.34	2%	\$3.97	\$4.99	-20%
LNG by ISO Container	-	-	-	-	-	-
Average Price	\$3.97	\$2.99	33%	\$2.01	\$3.22	-38%

- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).

U.S.-Produced LNG Export Prices Summary

U.S.-Produced LNG Export Prices by Point of Exit (March 2025)



13a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Point of Exit

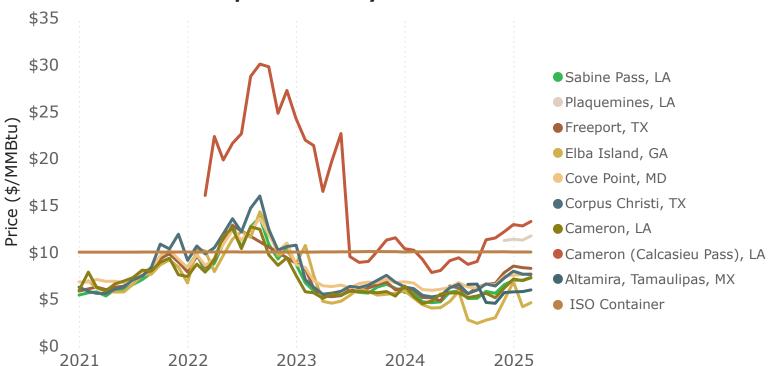
Price (\$/MMBtu)		Monthly		Percentag	ge Change
Point of Exit	Mar 2025	Feb 2025	Mar 2024	Mar 2025 vs. Feb 2025	Mar 2025 vs. Mar 2024
LNG Exports by ISO Container					
Ft. Lauderdale, FL	\$10.01	\$10.02	\$10.02	<1%	<1%
Jacksonville, FL	-	-	-	_	_
Miami, FL	-	-	\$10.39	_	-
Port of Savannah, GA	-	-	-	_	_
Average Price	\$10.01	\$10.02	\$10.03	<1%	<1%
LNG Exports by Vessel					
Cameron (Calcasieu Pass), LA	\$13.28	\$12.80	\$9.23	4%	44%
Plaquemines, LA	\$11.73	\$11.28	-	4%	_
Freeport, TX	\$8.27	\$8.35	\$5.17	<1%	60%
Cove Point, MD	\$7.74	\$7.60	\$6.01	2%	29%
Corpus Christi, TX	\$7.61	\$7.65	\$5.39	<1%	41%
Sabine Pass, LA	\$7.31	\$7.01	\$4.70	4%	56%
Cameron, LA	\$7.25	\$6.96	\$4.51	4%	61%
Altamira, Tamaulipas, MX	\$5.97	\$5.79	-	3%	_
Elba Island, GA	\$4.60	\$4.17	\$4.39	9%	5%
Average Price	\$8.55	\$8.11	\$5.47	5%	56%
LNG Export Average Price	\$8.55	\$8.11	\$5.47	5%	56%

⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

⁻ not applicable(-).

Year-to-Date and Annual Summary

U.S.-Produced LNG Export Prices by Point of Exit



13b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Point of Exit

Price (\$/MMBtu)	Year-to-Date (Jan-Mar)			Annual		
Point of Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change
LNG Exports by ISO Container						
Ft. Lauderdale, FL	\$10.01	\$10.02	<1%	\$10.03	\$10.02	<1%
Jacksonville, FL	-	-	_	\$10.39	-	-
Miami, FL	-	\$10.39	-	\$10.39	\$10.39	<1%
Port of Savannah, GA	-	-	_	\$9.55	-	_
Average Price	\$10.01	\$10.03	<1%	\$10.04	\$10.03	<1%
LNG Exports by Vessel						
Cameron (Calcasieu Pass), LA	\$13.03	\$9.94	31%	\$9.75	\$15.43	-37%
Plaquemines, LA	\$11.52	-	_	\$11.24	-	-
Freeport, TX	\$8.37	\$5.87	43%	\$6.21	\$5.96	4%
Corpus Christi, TX	\$7.74	\$5.92	31%	\$6.10	\$6.80	-10%
Cove Point, MD	\$7.63	\$6.49	18%	\$6.44	\$6.94	-7%
Cameron, LA	\$7.12	\$5.41	32%	\$5.44	\$5.77	-6%
Sabine Pass, LA	\$7.11	\$5.35	33%	\$5.42	\$6.17	-12%
Altamira, Tamaulipas, MX	\$5.89	-	_	\$6.03	-	_
Elba Island, GA	\$5.10	\$5.06	<1%	\$4.22	\$6.35	-34%
Average Price	\$8.29	\$6.15	35%	\$6.17	\$7.28	-15%
LNG Export Average Price	\$8.29	\$6.15	35%	\$6.17	\$7.28	-15%

⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

not applicable(-).

Monthly Summary 28

U.S.-Produced LNG Export Prices by Region of Destination (March 2025)



14a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Region of Destination

Price (\$/MMBtu)		Monthly	Percentage Change		
Region of Destination	Mar 2025	Feb 2025	Mar 2024	Mar 2025 vs. Feb 2025	Mar 2025 vs. Mar 2024
LNG Exports by ISO Container					
Latin America/ Caribbean	\$10.01	\$10.02	\$10.03	<1%	<1%
Europe	-	-	-	_	-
Average Price	\$10.01	\$10.02	\$10.03	<1%	<1%
LNG Exports by Vessel					
Europe	\$8.83	\$8.30	\$5.52	6%	60%
Africa	\$8.59	\$6.80	-	21%	_
Asia	\$7.76	\$6.97	\$5.11	10%	52%
Latin America/ Caribbean	\$7.12	\$8.13	\$7.07	-14%	<1%
Average Price	\$8.55	\$8.11	\$5.47	5%	56%
LNG Export Average Price	\$8.55	\$8.11	\$5.47	5%	56%

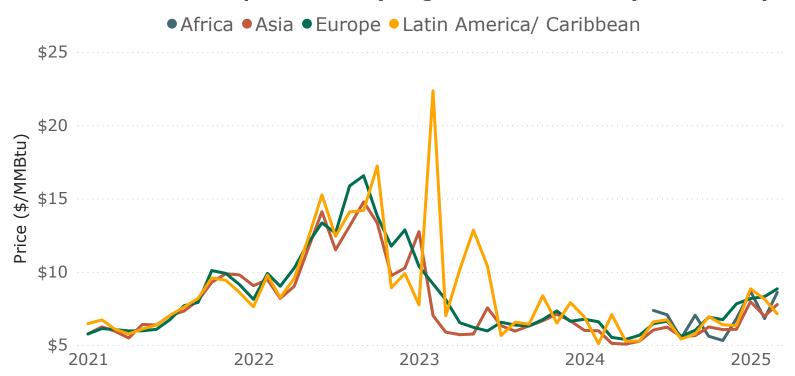
⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

not applicable(-).

⁻ The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

Year-to-Date and Annual Summary

U.S.-Produced LNG Export Prices by Region of Destination (March 2025)



14b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Region of Destination

Price (\$/MMBtu)	Year-	Year-to-Date (Jan-Mar)			Annual		
Region of Destination	YTD 2025	YTD 2024	% Change	2024	2023	% Change	
LNG Exports by ISO Container							
Latin America/ Caribbean	\$10.01	\$10.03	<1%	\$10.04	\$10.03	<1%	
Europe	-	-	_	\$9.55	-	_	
Average Price	\$10.01	\$10.03	<1%	\$10.04	\$10.03	<1%	
LNG Exports by Vessel							
Europe	\$8.43	\$6.34	33%	\$6.46	\$7.27	-11%	
Africa	\$8.03	-	_	\$6.30	-	_	
Latin America/ Caribbean	\$7.88	\$6.42	23%	\$6.10	\$8.99	-32%	
Asia	\$7.61	\$5.62	35%	\$5.73	\$6.89	-17%	
Average Price	\$8.29	\$6.15	35%	\$6.17	\$7.28	-15%	
LNG Export Average Price	\$8.29	\$6.15	35%	\$6.17	\$7.28	-15%	

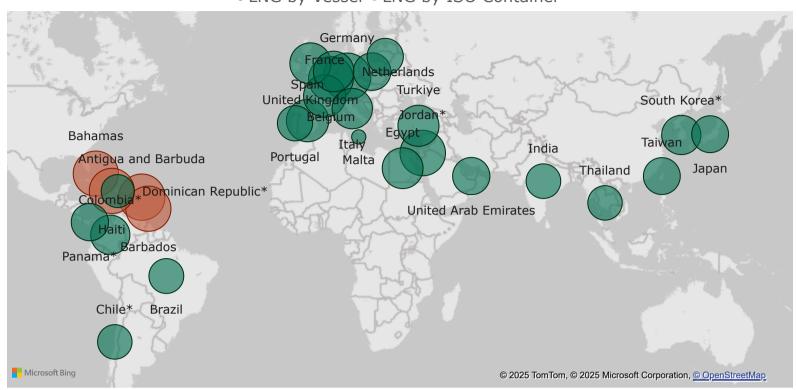
⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

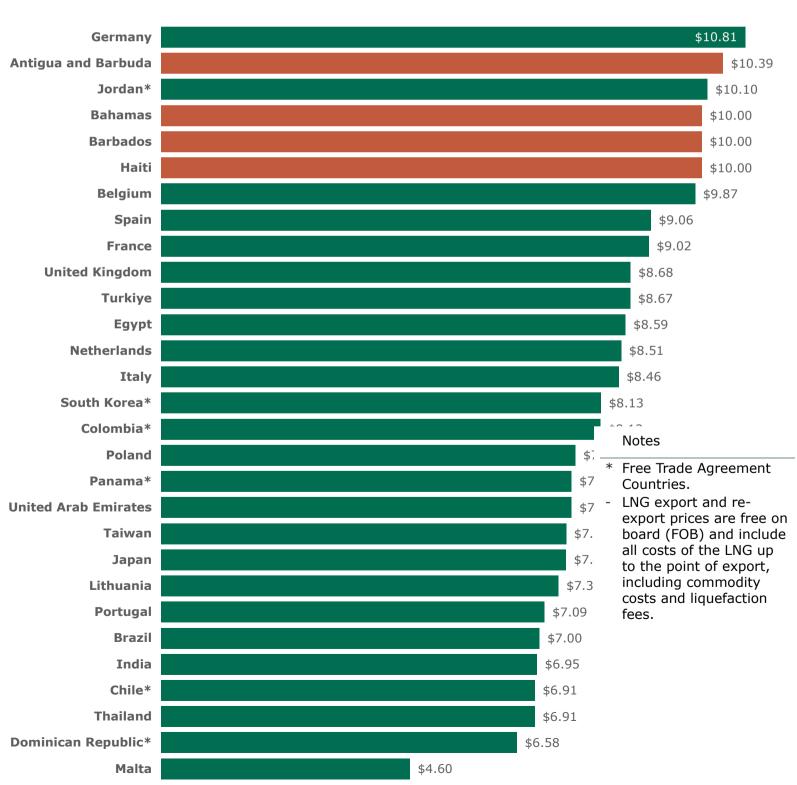
not applicable(-).

⁻ The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

15: U.S.-Produced LNG Export Prices by Country of Destination (March 2025)

■LNG by Vessel ■LNG by ISO Container





Monthly Summary

15a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Country of Destination

Price (\$/MMBtu)		Monthly		Percentag		
Country of Destination	Mar 2025	Feb 2025	Mar 2024	Mar 2025		
				vs. Feb 2025	vs. Mar 202	
NG Exports by ISO Container						
Antigua and Barbuda	\$10.39	\$10.39	\$10.39	<1%	<10	
Bahamas	\$10.00	\$10.00	\$10.00	<1%	<10	
Barbados	\$10.00	\$10.00	\$10.00	<1%	<1	
Haiti	\$10.00	-	-	-		
Jamaica	-	-	\$10.39	-		
Netherlands	-	-	-	-		
Average Price	\$10.01	\$10.02	\$10.03	<1%	<1	
NG Exports by Vessel	·	·				
Germany	\$10.81	\$10.84	\$8.97	<1%	21	
Jordan*	\$10.10	\$6.68	\$4.95	34%	104	
Belgium	\$9.87	\$12.62	\$5.10	-28%	94	
Spain	\$9.06	\$7.62	\$4.80	16%	89	
France	\$9.02	\$8.22	\$5.42	9%	66	
United Kingdom	\$8.68	\$8.42	\$6.22	3%	39	
Turkiye	\$8.67	\$8.30	\$7.17	4%	21	
Egypt	\$8.59	\$6.80	Ψ7.17	21%	21	
Netherlands	\$8.51	\$8.58	\$4.94	<1%	72	
Italy	\$8.46	\$9.18	\$4.95	-8%	71	
South Korea*	\$8.13	\$7.24	\$4.71	11%	73	
Colombia*	· ·			4%		
	\$8.12	\$7.81	\$6.02		35	
Poland	\$7.66	\$6.59	\$5.48	14%	40	
Panama*	\$7.59	\$7.69	\$5.29	-1%	44	
United Arab Emirates	\$7.59	-	-	-		
Taiwan	\$7.49	\$6.04	\$5.19	19%	44	
Japan	\$7.49	\$7.02	\$5.14	6%	46	
Lithuania	\$7.35	\$6.84	\$7.14	7%	3	
Portugal	\$7.09	\$6.07	\$3.86	14%	84	
Brazil	\$7.00	\$7.17	-	-2%		
India	\$6.95	\$7.08	\$4.86	-2%	43	
Chile*	\$6.91	-	\$7.83	_	-12	
Thailand	\$6.91	\$7.16	\$4.88	-4%	42	
Dominican Republic*	\$6.58	\$9.17	\$9.18	-39%	-28	
Malta	\$4.60	-	-	-		
Argentina	-	-	-	_		
Bangladesh	-	\$7.16	\$4.95	-		
China	-	-	\$5.92	-		
Croatia	-	\$6.87	\$3.97	-		
El Salvador*	-	-	-	-		
Finland	-	\$7.16	-	-		
Greece	-	\$6.90	\$4.03	-		
Indonesia	-	-	-	-		
Jamaica	_	-	\$4.13	_		
Kuwait	_	_	\$4.03	_		
Malaysia	_	-	φσσ -	_		
Mauritania	_	_		_		
Mexico*	_		-	_		
Pakistan	_		_	_		
Philippines	_	_	_	_		
	-	_	_	_		
Senegal Singaporo*	-	-	+6 27	_		
Singapore*	40.55	- AO 11	\$6.37	-	FC	
Average Price	\$8.55 \$8.55	\$8.11 \$8.11	\$5.47 \$5.47	5% 5%	56°	

^{*} Free Trade Agreement Countries.

⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

⁻ not applicable(-).

Year-to-Date and Annual Summary

15b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Country of Destination

Price (\$/MMBtu)		to-Date (Ja		2024	Annua	
Country of Destination	YID 2025	YID 2024	% Change	2024	2023	% Change
LNG Exports by ISO Container						
Antigua and Barbuda	\$10.39	\$10.39	<1%	\$10.39	\$10.39	<19
Bahamas	\$10.00	\$10.00	<1%	\$10.00	\$10.00	<1%
Barbados	\$10.00	\$10.00	<1%	\$10.00	\$10.00	<19
Haiti	\$10.00	\$10.00	<1%	\$10.00	\$10.00	<19
Jamaica	-	\$10.39	-	\$10.39	\$10.02	49
Netherlands	-	-	-	\$9.55	-	
Average Price	\$10.01	\$10.03	<1%	\$10.04	\$10.03	<1%
LNG Exports by Vessel						
Germany	\$10.79	\$8.15	32%	\$8.66	\$8.85	-29
Bangladesh	\$10.38	\$4.95	110%	\$5.53	\$10.32	-469
Belgium	\$9.51	\$5.87	62%	\$6.23	\$6.43	-39
Panama*	\$8.78	\$7.52	17%	\$6.94	\$6.45	79
Spain	\$8.78	\$5.79	52%	\$5.99	\$7.26	-179
Jordan*	\$8.76	\$4.95	77%	\$5.19	\$6.07	-149
Netherlands	\$8.57	\$6.26	37%	\$5.92	\$7.32	-19 ⁰
United Kingdom	\$8.46	\$6.93	22%	\$7.02	\$7.37	-50
Italy	\$8.41	\$5.94	42%	\$5.97	\$7.22	-170
Turkiye	\$8.38	\$6.47	30%	\$6.86	\$7.42	-80
France	\$8.30	\$6.10	36%	\$6.23	\$7.29	-15 ⁰
Dominican Republic*	\$8.28	\$7.54	10%	\$6.39	\$9.97	-369
Egypt	\$8.03	-	-	\$6.30	-	
Colombia*	\$8.00	\$5.95	34%	\$6.14	\$6.56	-6°
Poland	\$7.74	\$6.62	17%	\$6.37	\$6.17	30
South Korea*	\$7.60	\$5.84	30%	\$5.78	\$6.94	-179
United Arab Emirates	\$7.59	-	_	\$4.94	_	
Japan	\$7.40	\$5.73	29%	\$6.09	\$6.70	-90
Chile*	\$7.27	\$6.39	14%	\$6.14	\$6.50	-69
Finland	\$7.16		_	\$6.45		
Lithuania	\$7.14	\$6.17	16%	\$5.87	\$6.30	-79
Brazil	\$7.11	\$5.55	28%	\$5.87	\$8.90	-340
India	\$7.04	\$5.56	27%	\$5.46	\$6.15	-110
Taiwan	\$7.00	\$5.46	28%	\$5.64	\$6.22	-99
Croatia	\$6.96	\$5.64	23%	\$5.75	\$6.40	-109
Thailand	\$6.95	\$5.55	25%	\$5.83	\$6.18	-60
Greece	\$6.94	\$5.75	21%	\$6.83	\$5.63	210
Portugal	\$6.71	\$5.44	23%	\$5.10	\$5.65	-100
Jamaica	\$5.76	\$5.18	11%	\$5.34	\$6.80	-220
Malta	\$4.60	-		\$4.30	\$7.92	-46°
Argentina	-	_	_	\$6.00	\$11.14	-46°
China	-	\$5.55	_	\$5.68	\$8.10	-300
El Salvador*	_	φ3.33 -	-	\$5.32	\$5.63	-6°
Indonesia	_	-	_	\$5.08	\$6.65	-240
Kuwait	_	\$4.64	_	\$5.54	\$5.63	-20
Malaysia	_	φ 110 T	_	\$5.82	φ3.03	
Mauritania	_	_	_	\$6.64	_	
Mexico*	_	\$6.21	_	\$5.58	\$8.29	-339
Pakistan		Ψ0.21	_	φ5.50	\$11.76	-33
Philippines		_	_	\$5.02	\$11.76	-529
Senegal	_	-	_	\$6.64	\$10.46	-32
		\$6.00		\$5.63	\$6.43	100
Singapore*	¢0.20		250/2			-12°
Average Price LNG Export Average Price	\$8.29 \$8.29	\$6.15 \$6.15	35% 35%	\$6.17 \$6.17	\$7.28 \$7.28	-15% -15%

^{*} Free Trade Agreement Countries.

⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

⁻ not applicable(-).

Monthly series

16a: U.S.-Produced LNG Export Prices and Region of Destination

Price (\$/MMBtu)					2024					2025		
Region of Destination	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
LNG Exports by Vessel												
Africa	-	-	\$7.36	\$7.07	\$5.45	\$7.03	\$5.60	\$5.31	\$6.80	\$8.67	\$6.80	\$8.59
Asia	\$5.06	\$5.26	\$6.03	\$6.22	\$5.57	\$5.64	\$6.23	\$6.05	\$6.07	\$7.96	\$6.97	\$7.76
Europe	\$5.39	\$5.66	\$6.46	\$6.62	\$5.59	\$6.01	\$6.91	\$6.73	\$7.81	\$8.17	\$8.30	\$8.83
Latin America/ Caribbean	\$5.25	\$5.27	\$6.57	\$6.71	\$5.40	\$5.75	\$6.94	\$6.37	\$6.32	\$8.83	\$8.13	\$7.12
Average Price	\$5.25	\$5.41	\$6.32	\$6.47	\$5.55	\$5.86	\$6.61	\$6.45	\$7.38	\$8.19	\$8.11	\$8.55
LNG Exports by ISO Container												
Europe	-	-	-	-	\$9.55	-	-	-	-	-	-	-
Latin America/ Caribbean	\$10.04	\$10.04	\$10.05	\$10.04	\$10.03	\$10.01	\$10.04	\$10.03	\$10.04	\$10.01	\$10.02	\$10.01
Average Price	\$10.04	\$10.04	\$10.05	\$10.04	\$10.03	\$10.01	\$10.04	\$10.03	\$10.04	\$10.01	\$10.02	\$10.01
LNG Export Average Price	\$5.25	\$5.42	\$6.32	\$6.47	\$5.55	\$5.86	\$6.61	\$6.45	\$7.38	\$8.19	\$8.11	\$8.55

16b: U.S.-Produced LNG Export Prices and Point of Exit

Price (\$/MMBtu)					2024						2025	
Point of Exit	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
LNG Exports by Vessel												
Altamira, Tamaulipas, MX	-	-	-	-	\$6.56	\$6.59	\$4.63	\$4.54	\$5.68	\$5.76	\$5.79	\$5.97
Cameron (Calcasieu Pass), LA	\$7.82	\$8.04	\$9.09	\$9.40	\$8.69	\$9.01	\$11.32	\$11.51	\$12.18	\$12.94	\$12.80	\$13.28
Cameron, LA	\$4.78	\$5.53	\$5.64	\$5.66	\$5.14	\$5.33	\$5.61	\$5.14	\$6.16	\$7.13	\$6.96	\$7.25
Corpus Christi, TX	\$5.23	\$5.37	\$6.19	\$6.58	\$5.58	\$5.95	\$6.61	\$6.39	\$7.23	\$7.97	\$7.65	\$7.61
Cove Point, MD	\$5.93	\$6.04	\$6.24	\$6.75	\$6.28	\$6.15	\$6.60	\$6.50	\$7.43	\$7.55	\$7.60	\$7.74
Elba Island, GA	\$4.03	\$4.08	\$4.73	\$5.81	\$2.77	\$2.40	\$2.74	\$3.00	\$4.87	\$6.84	\$4.17	\$4.60
Freeport, TX	\$5.11	\$4.80	\$6.39	\$6.17	\$5.53	\$6.24	\$6.58	\$6.66	\$7.81	\$8.51	\$8.35	\$8.27
Plaquemines, LA	-	-	-	-	-	-	-	-	\$11.24	\$11.38	\$11.28	\$11.73
Sabine Pass, LA	\$4.60	\$4.69	\$5.73	\$5.87	\$5.05	\$5.07	\$5.82	\$5.61	\$6.52	\$7.00	\$7.01	\$7.31
Average Price	\$5.25	\$5.41	\$6.32	\$6.47	\$5.55	\$5.86	\$6.61	\$6.45	\$7.38	\$8.19	\$8.11	\$8.55
LNG Exports by ISO Container												
Ft. Lauderdale, FL	\$10.03	\$10.03	\$10.05	\$10.03	\$10.03	\$10.01	\$10.04	\$10.03	\$10.03	\$10.01	\$10.02	\$10.01
Jacksonville, FL	-	-	-	-	-	-	-	-	\$10.39	-	-	-
Miami, FL	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	-	-	-	-	-	-	-
Port of Savannah, GA	-	-	-	-	\$9.55	-	-	-	-	-	-	-
Average Price	\$10.04	\$10.04	\$10.05	\$10.04	\$10.03	\$10.01	\$10.04	\$10.03	\$10.04	\$10.01	\$10.02	\$10.01
LNG Export Average Price	\$5.25	\$5.42	\$6.32	\$6.47	\$5.55	\$5.86	\$6.61	\$6.45	\$7.38	\$8.19	\$8.11	\$8.55

⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

not applicable(-).

⁻ The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

Monthly series

16c: U.S.-Produced LNG Export Prices and Country of Destination

Price (\$/MMBtu)					2024						2025	
Region of Destination	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
LNG Exports by Vessel												
Argentina	\$5.73	\$5.10	\$6.85	\$6.88	\$5.91	-	-	-	-	-	-	
Bangladesh	\$4.91	-	\$5.19	-	-	\$7.19	\$5.74	\$4.79	\$5.20	\$13.70	\$7.16	
Belgium	\$4.98	-	-	-	-	\$5.32	\$11.15	-	-	\$6.66	\$12.62	\$9.8
Brazil	\$5.42	\$4.95	\$7.15	\$9.72	\$4.93	\$5.29	\$6.00	\$5.94	\$6.70	-	\$7.17	\$7.0
Chile*	\$4.59	\$6.45	\$6.57	\$5.64	\$8.47	φ3.23	φ0.00 -	\$5.32	\$5.87	\$7.64	φ/11/ -	\$6.9
China	\$4.65	\$5.11	\$5.74	\$6.75	\$4.55	\$6.09	\$7.55	\$5.10	\$5.99	-	-	Ψ015
Colombia*	\$5.00	\$4.97	\$6.25	\$6.40	\$5.46	\$5.35	\$9.83	\$5.78	\$4.89	-	\$7.81	\$8.12
Croatia	\$5.00	\$4.46	\$5.55	φυ. - -	\$5.23	φ 3.33 -	\$6.34	φ3.76	\$6.42	\$7.15	\$6.87	\$0.12
Dominican	\$5.36	\$4.88	\$5.31	\$6.74	\$4.62	\$6.46	\$7.22	\$9.68	\$6.70	\$8.83	\$9.17	\$6.58
Republic*	\$5.50					·					·	·
Egypt	-	-	\$7.36	\$7.08	\$5.45	\$7.03	\$5.60	\$5.31	\$6.80	\$8.67	\$6.80	\$8.59
El Salvador*	-	-		-	-	-	-	\$5.32	-	-	-	
Finland	\$5.43	\$4.02	\$6.49	\$9.07	-	-	-	-	\$7.05	-	\$7.16	
France	\$4.80	\$4.85	\$6.38	\$6.86	\$4.58	\$5.33	\$6.81	\$7.80	\$7.78	\$7.40	\$8.22	\$9.02
Germany	\$7.72	\$7.02	\$8.47	\$9.09	\$8.44	\$9.06	\$10.02	\$9.45	\$12.02	\$10.66	\$10.84	\$10.83
Greece	-	\$7.71	\$6.06	\$5.64	\$5.29	-	\$5.60	\$7.07	\$8.98	\$6.97	\$6.90	
India	\$5.19	\$5.12	\$5.93	\$5.82	\$4.88	\$5.11	\$5.82	\$5.91	\$6.57	\$7.13	\$7.08	\$6.95
Indonesia	-	\$5.86	\$6.20	-	\$4.55	-	\$5.26	\$4.52	\$5.76	-	-	
Italy	\$4.69	\$5.58	\$6.19	\$6.02	\$4.98	\$5.98	\$6.37	\$5.80	\$8.01	\$7.79	\$9.18	\$8.46
Jamaica	\$4.68	-	\$5.81	\$6.11	-	\$5.33	\$5.41	\$4.54	\$5.68	\$5.76	-	
Japan	\$5.48	\$5.84	\$6.15	\$6.30	\$6.67	\$5.55	\$6.32	\$6.84	\$6.73	\$7.70	\$7.02	\$7.49
Jordan*	\$5.00	\$5.56	\$4.25	\$5.76	\$5.30	\$5.08	_	-	\$4.28	\$8.71	\$6.68	\$10.10
Kuwait	-	\$4.13	\$5.35	-	\$5.37	\$10.86	\$6.11	-	-	-	-	, , ,
Lithuania	_	-	\$5.75	\$5.65	\$5.81	\$5.56	\$5.90	\$4.55	\$7.30	\$7.10	\$6.84	\$7.35
Malaysia	_	\$4.95	-	\$5.39	\$8.39	-	-	-	-	-	-	7.15
Malta	_	φ 1135 -	_	\$5.64	φ0.33 -	_	_	\$2.93	_	_	-	\$4.60
Mauritania	_	_	-	\$6.64	_	_	-	Ψ2.55	_	-	-	φ4.00
Mexico*	_	\$4.86	\$4.84	φ0.0 -	\$6.56	-	\$5.46	-	\$5.68		_	
Netherlands	\$5.04	\$4.81	\$6.56	\$6.16	\$5.09	\$5.76	\$5.40	\$6.55	\$6.83	\$8.67	\$8.58	\$8.51
		·				·	\$J.54			· ·		
Panama*	\$4.67	-	\$8.04	-	\$5.80	\$10.63	-	\$4.55	-	\$11.94	\$7.69	\$7.59
Philippines	+7.50	+6.26	\$5.02	+F 70	+4.00	+4.50	+0.70	+5.26	+0.70	+0.42	+6.50	+7.00
Poland	\$7.58	\$6.36	\$6.67	\$5.79	\$4.89	\$4.59	\$8.79	\$5.36	\$8.79	\$8.43	\$6.59	\$7.66
Portugal	\$4.57	\$5.12	\$5.22	\$5.33	\$4.50	\$4.49	\$4.97	\$5.00	\$5.95	\$6.80	\$6.07	\$7.09
Senegal	-	-	-	\$6.64	-	-	-	-	-	-	-	
Singapore*	\$3.78	\$6.24	\$5.96	\$6.16	\$4.10		\$6.70	\$5.51	\$5.92	-	-	
South Korea*	\$4.90	\$4.94	\$6.45	\$6.05	\$5.86	\$5.21	\$5.87	\$6.03	\$6.20	\$7.10	\$7.24	\$8.13
Spain	\$4.72	\$4.98	\$5.45	\$6.25	\$4.93	\$5.70	\$6.22	\$5.11	\$8.30	\$8.99	\$7.62	\$9.06
Taiwan	\$5.10	\$5.69	\$4.84	\$6.24	\$6.56	\$4.74	\$7.29	\$5.13	\$5.26	\$7.04	\$6.04	\$7.49
Thailand	\$5.07	\$4.36	\$7.65	\$6.82	\$4.85	-	\$5.77	\$11.31	\$5.92	-	\$7.16	\$6.91
Turkiye	\$4.65	-	-	-	-	-	\$6.55	\$6.86	\$7.48	\$8.43	\$8.30	\$8.67
United Arab Emirates	-	\$4.94	-	-	-	-	-	-	-	-	-	\$7.59
United Kingdom	\$6.16	\$7.19	\$5.96	\$6.64	\$7.67	\$6.79	\$7.49	\$6.89	\$7.25	\$8.37	\$8.42	\$8.68
Average Price	\$5.25	\$5.41	\$6.32	\$6.47	\$5.55	\$5.86	\$6.61	\$6.45	\$7.38	\$8.19	\$8.11	\$8.55
LNG Exports by ISO Container												
Antigua and Barbuda	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39
Bahamas	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00
Barbados	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00
Haiti	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00		-		-	-	-	\$10.00
Jamaica	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	_	-	-		-		φ10.00
Netherlands	Ψ10.33	φ10.33	φ10.33	Ψ10.33	\$9.55					_	_	
Average Price	\$10.04	\$10.04	\$10.05	\$10.04	\$9.55 \$10.03	\$10.01	\$10.04	\$10.03	\$10.04	\$10.01	\$10.02	\$10.01
					· .	•						
LNG Export Average Price	\$5.25	\$5.42	\$6.32	\$6.47	\$5.55	\$5.86	\$6.61	\$6.45	\$7.38	\$8.19	\$8.11	\$8.55

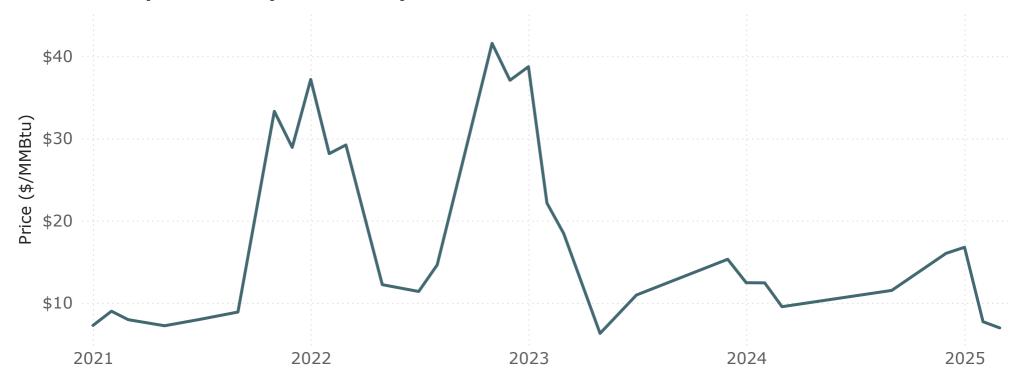
^{*} Free Trade Agreement Countries.

⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

⁻ not applicable(-).

Summary

U.S. LNG Import Prices (March 2025)



17: U.S. LNG Import Prices by Country of Origin and Point of Entry

	-		-	-	_			_				
Price (\$/MMBtu)					2024						2025	
Activities by Mode of Transport	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
LNG Imports by Vessel												
Canada*												
Long Beach, CA	-	-	-	-	-	-	-	-	\$7.22	\$6.78	\$7.70	\$6.95
Norway												
Plaquemines, LA	-	-	-	-	-	\$11.51	-	-	-	-	-	-
Trinidad and Tobago												
Cove Point, MD	-	-	-	-	-	-	-	-	\$13.90	-	-	-
Everett, MA	-	-	-	-	-	-	-	-	\$17.57	\$17.57	-	-
Average Price	-	-	-	-	-	\$11.51	-	-	\$16.02	\$16.76	\$7.70	\$6.95

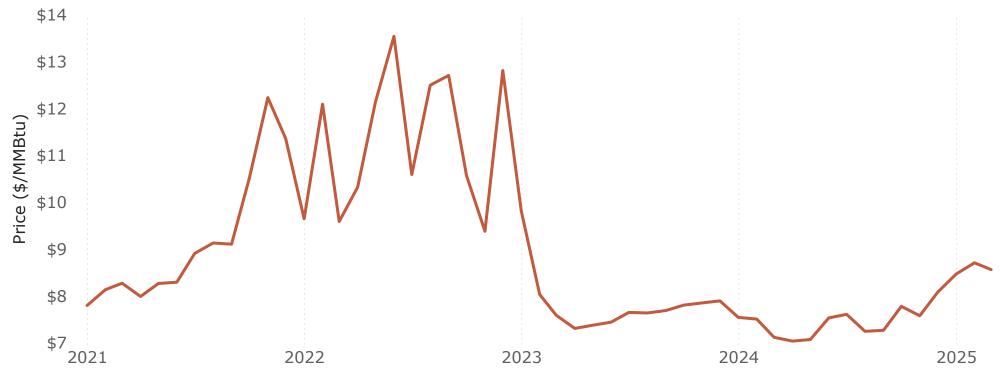
⁻ LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.

⁻ not applicable(-).

^{*} Free Trade Agreement Countries.

Year-to-Date and Annual Summary

Puerto Rico LNG Import Prices (March 2025)



18: Puerto Rico LNG Import Prices by Country of Origin

Price (\$/MMBtu)	2024								2025			
Country of Origin	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
LNG Imports by Vessel												
Egypt	-	-	-	-	-	-	-	-	-	-	-	-
Mexico*	-	-	-	-	-	-	-	-	\$7.29	\$7.29	\$7.29	\$7.29
Nigeria	\$7.29	\$7.29	\$7.29	\$7.29	\$7.29	\$7.29	\$7.29	\$7.29	\$7.29	-	\$8.94	\$7.29
Norway	-	-	-	-	-	-	\$8.00	-	-	-	-	-
Spain	-	-	-	-	\$7.22	-	-	-	-	-	-	-
Trinidad and Tobago	\$6.95	\$6.93	\$7.73	\$7.72	\$7.22	\$7.25	\$8.00	\$7.73	\$8.97	\$9.07	-	\$9.52
Average Price	\$7.04	\$7.07	\$7.54	\$7.61	\$7.25	\$7.27	\$7.78	\$7.58	\$8.08	\$8.47	\$8.71	\$8.57

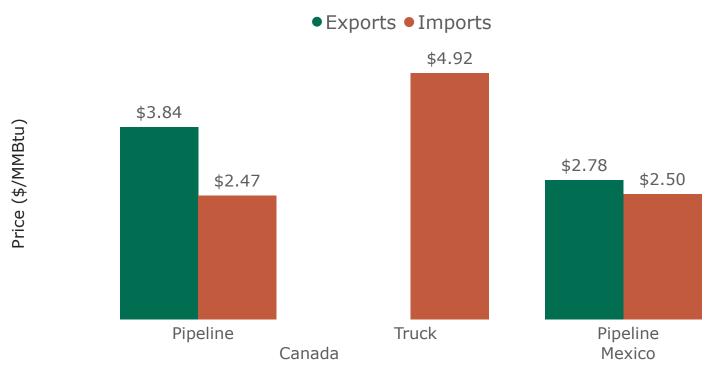
⁻ LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.

⁻ not applicable(-).

^{*} Free Trade Agreement Countries.

U.S. Natural Gas Import & Export Prices by Pipeline and Truck Summary

U.S. Natural Gas Import & Export by Pipeline & Truck Prices (March 2025)



19a. Monthly Summary: U.S. Natural Gas Import & Export by Pipeline & Truck Prices

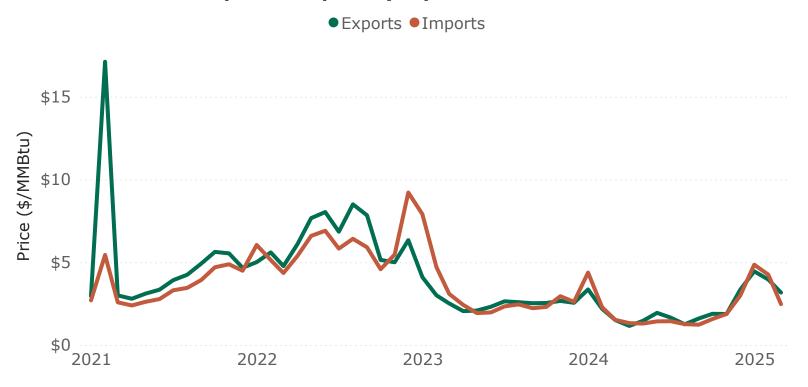
Price (\$/MMBtu)		Monthly		Percenta	ge Change
Mode of Transport	Mar 2025		Mar 2024		Mar 2025 vs. Mar 2024
Mexico					
Exports					
Pipeline	\$2.78	\$3.49	\$1.39	-26%	100%
Truck	-	-	\$5.41	_	-
Average Price	\$2.78	\$3.49	\$1.39	-26%	100%
Imports					
Pipeline	\$2.50	\$2.39	\$0.54	4%	4x
Truck	-	-	-	_	-
Average Price	\$2.50	\$2.39	\$0.54	4%	4x
Canada					
Exports					
Pipeline	\$3.84	\$4.77	\$1.69	-24%	128%
Truck	-	\$11.99	\$2.22	_	_
Average Price	\$3.84	\$4.77	\$1.69	-24%	128%
Imports					
Pipeline	\$2.47	\$4.25	\$1.52	-72%	63%
Truck	\$4.92	\$4.34	\$3.48	12%	41%
Average Price	\$2.47	\$4.25	\$1.52	-72%	63%

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

not applicable(-).

U.S. Natural Gas Import & Export by Pipeline & Truck Prices



19a. Monthly Summary: U.S. Natural Gas Import & Export by Pipeline & Truck Prices

Price (\$/MMBtu)	Year-	to-Date (Jai	n-Mar)		Annu	al				
Mode of Transport	YTD 2025	YTD 2024	% Change	2024	2023	% Change				
Mexico										
Exports										
Pipeline	\$3.51	\$2.35	49%	\$1.81	\$2.65	-32%				
Truck	-	\$6.26	_	\$5.96	\$8.21	-27%				
Average Price	\$3.51	\$2.35	49%	\$1.81	\$2.65	-32%				
Imports										
Pipeline	\$2.45	\$1.20	105%	\$1.86	\$16.68	-89%				
Truck	-	-	-	-	-	-				
Average Price	\$2.45	\$1.20	105%	\$1.86	\$16.68	-89%				
Canada										
Exports										
Pipeline	\$4.50	\$2.29	96%	\$2.23	\$2.59	-14%				
Truck	\$11.88	\$6.77	76%	\$6.03	\$8.63	-30%				
Average Price	\$4.50	\$2.30	96%	\$2.23	\$2.59	-14%				
Imports										
Pipeline	\$3.95	\$2.87	38%	\$1.96	\$3.13	-37%				
Truck	\$4.41	\$4.34	2%	\$3.97	\$4.99	-20%				
Average Price	\$3.95	\$2.87	38%	\$1.96	\$3.14	-37%				

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

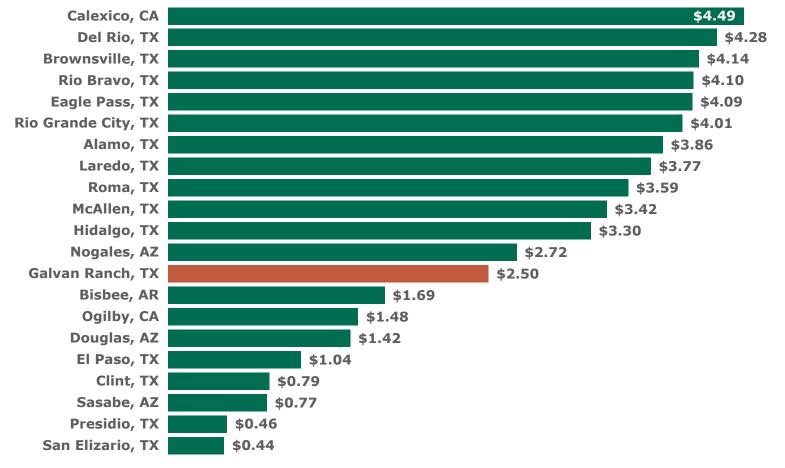
⁻ The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

not applicable(-).

Summary 39

20: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit (March 2025)





- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- Some points of entry/exit include pipeline and truck.

20a. Monthly Summary: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit

Price (\$/MMBtu)		Monthly	Percentag	je Change	
Point of Entry/Exit	Mar 2025	Feb 2025	Mar 2024	Mar 2025	Mar 2025
				vs.	vs.
				Feb 2025	Mar 2024
Exports to Mexico					
Calexico, CA	\$4.49	\$4.86	\$4.39	-8%	2%
Del Rio, TX	\$4.28	\$4.41	\$2.50	-3%	71%
Brownsville, TX	\$4.14	\$4.03	\$1.81	3%	129%
Rio Bravo, TX	\$4.10	\$3.61	\$1.61	12%	155%
Eagle Pass, TX	\$4.09	\$4.22	\$2.46	-3%	66%
Rio Grande City, TX	\$4.01	\$3.86	\$1.85	4%	117%
Alamo, TX	\$3.86	\$4.23	\$1.85	-10%	109%
Laredo, TX	\$3.77	\$3.60	\$1.69	4%	123%
Roma, TX	\$3.59	\$3.52	\$1.56	2%	130%
McAllen, TX	\$3.42	\$3.63	\$1.90	-6%	80%
Hidalgo, TX	\$3.30	\$3.35	\$1.54	-2%	114%
Nogales, AZ	\$2.72	\$4.31	\$2.40	-58%	13%
Bisbee, AR	\$1.69	\$3.37	-	-99%	_
Ogilby, CA	\$1.48	\$3.25	\$1.08	-119%	38%
Douglas, AZ	\$1.42	\$3.39	\$1.01	-138%	41%
El Paso, TX	\$1.04	\$3.09	\$0.96	-198%	8%
Clint, TX	\$0.79	\$2.65	\$0.46	-235%	72%
Sasabe, AZ	\$0.77	\$3.30	\$0.60	-3x	28%
Presidio, TX	\$0.46	\$2.62	\$0.23	-5x	98%
San Elizario, TX	\$0.44	\$2.64	\$0.26	-5x	67%
Penitas, TX	-	\$3.35	-	_	_
Average Price	\$2.78	\$3.49	\$1.39	-26%	100%
Imports from Mexico					
Galvan Ranch, TX	\$2.50	\$2.39	\$0.54	4%	4x
Otay Mesa, CA	-	-	-	_	_
Average Price	\$2.50	\$2.39	\$0.54	4%	4x

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

Year-to-Date and Annual Summary

20b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit

Price (\$/MMBtu)	Year-	to-Date (Jai	n-Mar)	Annual			
Point of Entry/Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change	
Exports to Mexico							
Calexico, CA	\$4.79	\$4.51	6%	\$5.06	\$3.95	28%	
Del Rio, TX	\$4.46	\$3.27	36%	\$3.12	\$3.58	-13%	
Brownsville, TX	\$4.36	\$2.48	76%	\$2.46	\$2.86	-14%	
Alamo, TX	\$4.27	\$2.70	58%	\$2.54	\$2.92	-13%	
Eagle Pass, TX	\$4.26	\$3.04	40%	\$3.01	\$3.56	-15%	
Rio Bravo, TX	\$4.16	\$2.36	76%	\$2.28	\$2.64	-14%	
Rio Grande City, TX	\$4.12	\$2.68	54%	\$2.52	\$2.87	-12%	
Nogales, AZ	\$3.97	\$3.92	1%	\$2.57	\$3.47	-26%	
Laredo, TX	\$3.95	\$2.37	66%	\$2.30	\$2.71	-15%	
Roma, TX	\$3.72	\$2.35	58%	\$2.24	\$2.68	-16%	
McAllen, TX	\$3.66	\$2.87	27%	\$2.52	\$2.81	-10%	
Penitas, TX	\$3.47	-	_	\$2.50	-	-	
Hidalgo, TX	\$3.46	\$2.25	54%	\$2.19	\$2.57	-15%	
Douglas, AZ	\$3.29	\$2.10	57%	\$1.29	\$2.58	-50%	
Ogilby, CA	\$2.97	\$2.61	14%	\$1.58	\$3.44	-54%	
El Paso, TX	\$2.67	\$2.07	29%	\$0.86	\$2.55	-66%	
Sasabe, AZ	\$2.39	\$0.94	155%	\$0.38	\$3.32	-89%	
Bisbee, AR	\$2.31	-	_	-	-	_	
San Elizario, TX	\$2.28	\$1.65	39%	\$0.29	\$2.10	-86%	
Clint, TX	\$2.27	\$1.54	48%	\$0.49	\$1.93	-74%	
Presidio, TX	\$2.02	\$1.79	13%	\$0.30	\$1.93	-84%	
Average Price	\$3.51	\$2.35	49%	\$1.81	\$2.65	-32%	
Imports from Mexico							
Galvan Ranch, TX	\$2.45	\$1.20	105%	\$1.18	\$1.62	-27%	
Otay Mesa, CA	-	-	-	\$2.71	\$22.01	-88%	
Average Price	\$2.45	\$1.20	105%	\$1.86	\$16.68	-89%	

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

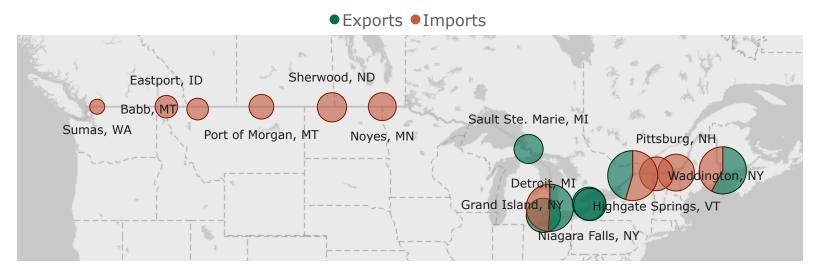
⁻ The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

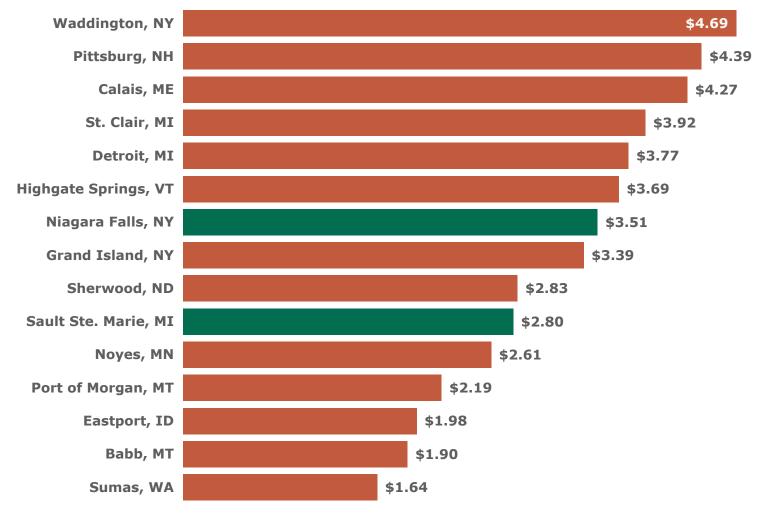
not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

Summary 42

21: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit (March 2025)





- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- Points of entry/exit with flows less than 1Bcf are excluded. For additional information, please go to the summary tables 21a and 21b.
- Some points of entry/exit include pipeline and truck.

21a. Monthly Summary: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit

Price (\$/MMBtu)		Monthly		Percentag	
Point of Entry/Exit	Mar 2025	Feb 2025	Mar 2024	Mar 2025 vs. Feb 2025	Mar 2025 vs. Mar 2024
Exports to Canada					
Calais, ME	\$4.42	\$12.60	\$2.04	-185%	116%
Waddington, NY	\$3.96	\$4.59	\$1.83	-16%	116%
St. Clair, MI	\$3.92	\$3.84	\$1.71	2%	130%
Detroit, MI	\$3.80	\$4.08	\$1.61	-8%	135%
Niagara Falls, NY	\$3.51	\$3.83	\$1.52	-9%	131%
Grand Island, NY	\$3.38	\$3.75	\$1.15	-11%	194%
Pittsburg, NH	\$3.23	-	- 41 7F	470/	-
Sault Ste. Marie, MI	\$2.80	\$4.11	\$1.75	-47%	60%
Noyes, MN	\$2.06	\$3.03	\$1.45	-47%	42%
Sumas, WA	\$1.39	\$2.47	\$2.08	-77%	-33%
Portal, ND	\$0.41	\$1.00	\$1.61	-144%	-75%
Buffalo, NY	-	-	-	-	_
Champlain, NY	-	-	-	-	_
International Falls, MN	-	-	-	-	-
Marysville, MI	-	-	-	_	_
Port Huron, MI	-	-	-	-	_
Sweetgrass, MT	_	\$2.20	_	_	_
Average Price	\$3.84	\$4.77	\$1.69	-24%	128%
Imports from	ψ3.04	ψ4.77	Ψ1.03	24 70	120 /0
Canada Blaine WA	¢7.06		47 1 2		-10/
Blaine, WA	\$7.06	- +F 67	\$7.12	- 20/	<1%
Massena, NY	\$5.50	\$5.67	\$3.79	-3%	45%
Jackman, ME	\$5.14	\$4.19	\$3.32	18%	55%
Waddington, NY	\$4.77	\$10.11	\$1.74	-112%	175%
Houlton, ME	\$4.49	\$5.43	\$2.31	-21%	94%
Pittsburg, NH	\$4.40	\$11.48	\$1.97	-161%	124%
Champlain, NY	\$4.32	\$9.20	\$2.20	-113%	97%
St. Clair, MI	\$3.79	\$4.87	\$2.21	-29%	71%
Grand Island, NY	\$3.71	\$4.40	\$1.43	-19%	159%
Highgate Springs, VT	\$3.69	\$3.75	\$2.04	-1%	81%
Portal, ND	\$3.31	\$3.17	\$3.20	4%	3%
Calais, ME	\$3.23	\$15.57	\$9.49	-4x	-66%
Warroad, MN	\$2.96	\$2.95	\$2.04	<1%	45%
Sherwood, ND	\$2.83	\$3.27	\$1.23	-15%	129%
Noyes, MN	\$2.61	\$3.44	\$1.45	-32%	81%
Port of Morgan, MT	\$2.01	\$2.32	\$1.42	-6%	54%
				-6%	31%
Eastport, ID	\$1.98	\$2.10	\$1.51		
Babb, MT	\$1.90	\$1.98	\$1.58	-4%	20%
Whitlash, MT	\$1.77	\$1.81	\$1.44	-2%	23%
Detroit, MI	\$1.70	\$5.56	\$1.61	-227%	6%
Sumas, WA	\$1.64	\$2.98	\$1.57	-81%	5%
Havre, MT	\$1.43	-	-	-	-
Alcan, Ak	-	-	\$8.16	-	_
Buffalo, NY	-	-	-	_	_
International Falls, MN	-	-	-	-	_
Niagara Falls, NY	_	\$7.16	_	_	_
Port Huron, MI	_	Ψ,110	-	_	_
Sault Ste. Marie, MI	_				
Sweetgrass, MT		-			
SWIGGEGES IVI I					

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

21b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit

Price (\$/MMBtu)	Year-to-Date (Jan-Mar)			Annual		
Point of Entry/Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change
Exports to Canada						
Calais, ME	\$10.98	\$4.21	161%	\$3.51	\$3.72	-6%
Waddington, NY	\$4.53	\$2.71	67%	\$2.51	\$3.01	-17%
Detroit, MI	\$3.89	\$2.17	79%	\$1.98	\$2.44	-19%
St. Clair, MI	\$3.82	\$2.08	83%	\$2.19	\$2.63	-17%
Niagara Falls, NY	\$3.75	\$2.02	86%	\$1.85	\$2.07	-11%
Sault Ste. Marie, MI	\$3.67	\$2.48	48%	\$1.98	\$2.59	-24%
Grand Island, NY	\$3.63	\$1.82	100%	\$1.66	\$1.92	-14%
Pittsburg, NH	\$3.23	-	-	\$1.65	\$2.12	-23%
Noyes, MN	\$2.58	\$3.42	-24%	\$1.90	\$2.22	-14%
Sumas, WA	\$2.35	\$4.13	-43%	\$3.28	\$3.72	-12%
Buffalo, NY	\$2.21	\$2.63	-16%	\$2.08	\$1.91	9%
Sweetgrass, MT	\$2.20	-	_	\$1.71	\$2.94	-42%
Portal, ND	\$0.46	\$2.02	-77%	\$1.03	\$1.88	-45%
Champlain, NY	-	-	_	-	\$2.40	_
International Falls, MN	_	-	_	\$1.70	_	_
Marysville, MI	-	-	_	-	\$2.47	_
Port Huron, MI	_	-	_	\$1.70	-	_
Average Price	\$4.50	\$2.30	96%	\$2.23	\$2.59	-14%
Imports from Canada	,					
Calais, ME	\$16.66	\$11.33	47%	\$10.72	\$11.75	-9%
Pittsburg, NH	\$10.15	\$4.05	151%	\$3.09	\$3.28	-6%
Waddington, NY	\$9.69	\$3.86	151%	\$2.99	\$3.70	-19%
Niagara Falls, NY	\$8.71	\$13.73	-37%	\$12.40	\$17.85	-31%
Champlain, NY	\$8.68	\$4.34	100%	\$3.20	\$4.24	-24%
Alcan, Ak	\$7.32	\$9.46	-23%	\$7.42	\$7.99	-7%
Blaine, WA	\$7.06	\$6.96	1%	\$6.71	\$8.36	-20%
Massena, NY	\$5.60	\$4.36	29%	\$3.87	\$5.20	-26%
Houlton, ME	\$5.57	\$3.92	42%	\$3.02	\$6.56	-54%
Grand Island, NY	\$4.48	\$3.88	15%	\$2.13	\$2.18	-2%
Jackman, ME	\$4.17	\$3.66	14%	\$3.87	\$6.93	-44%
St. Clair, MI	\$4.07	\$3.98	2%	\$2.07	\$2.33	-11%
Detroit, MI	\$3.97	\$2.47	60%	\$2.15	\$2.40	-10%
Highgate Springs, VT	\$3.69	\$2.57	44%	\$2.38	\$3.29	-28%
Portal, ND	\$3.23	\$3.20	<1%	\$3.17	\$3.79	-16%
Sherwood, ND	\$3.18	\$2.30	38%	\$1.74	\$2.20	-21%
Noyes, MN	\$3.10	\$2.27	37%	\$1.65	\$2.30	-28%
Warroad, MN	\$3.00	\$2.59	16%	\$2.22	\$3.69	-40%
Sumas, WA	\$2.62	\$3.03	-13%	\$2.12	\$5.19	-59%
Port of Morgan, MT	\$2.27	\$2.69	-16%	\$1.68	\$2.32	-28%
Buffalo, NY	\$2.21	\$2.63	-16%	\$2.13	\$1.85	15%
Eastport, ID	\$2.21	\$2.03	-9%	\$1.56	\$3.15	-50%
Babb, MT	\$1.81	\$2.74	-34%	\$1.32	\$2.13	-38%
Whitlash, MT	\$1.65	\$1.64	<1%	\$1.10	\$2.13	-47%
Havre, MT	\$1.43	р 1.04	×1-70	\$1.1U	φ2.07	-47-70
International Falls, MN	φ1.43	_	_	\$1.71	_	_
Port Huron, MI	_	_	_	\$1.71		_
Sault Ste. Marie, MI	_	-			_	_
Sweetgrass, MT	-	_	_	\$1.71	\$3.07	-39%
Average Price	\$3.95	\$2.87	38%	\$1.88 \$1.96	\$3.07 \$3.14	-39% - 37%
Average File	φ3.95	\$2.07	36-70	ФТ. ЭО	⊅ J.14	-3/-70

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

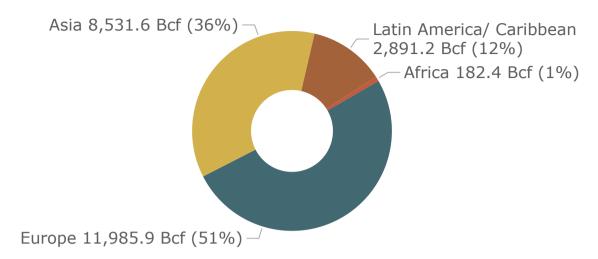
⁻ The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

not applicable(-).

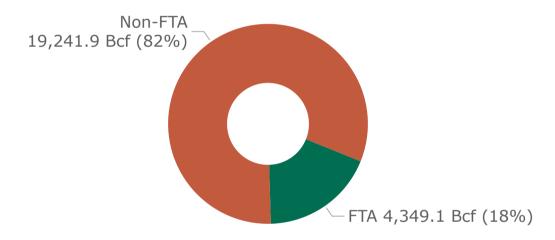
⁻ Some points of entry/exit include pipeline and truck.



Cumulative U.S.-Produced LNG Exports by Region of Destination (Feb 2016 to Mar 2025)



Cumulative U.S.-Produced LNG Exports by Free Trade Agreement Status (Feb 2016 to Mar 2025)



22: Cumulative U.S.-Produced LNG Exports by Region of Destination (Feb 2016 to Mar 2025)

Region of Destination	Volume (Bcf)	Volume (% of Total)	No. of Cargos	No. of Countries	% nFTA
LNG Exports by Vessel					
Europe	11,985.9	50.8%	3742	15	100%
Asia	8,531.6	36.2%	2557	16	68%
Latin America/ Caribbean	2,884.0	12.2%	1105	9	43%
Africa	182.4	0.8%	55	3	100%
Total	23,583.9	100.0%	7459	43	82%
LNG Exports by ISO Container					
Latin America/ Caribbean	7.2	0.0%	2044	6	100%
Europe	0.0	0.0%	2	2	100%
Total	7.2	0.0%	2046	8	100%
Total LNG Exports	23,591.1	100.0%		48	82%

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

Cumulative Summary

23: Cumulative U.S.-Produced LNG Exports by Country of Destination (Feb 2016 to Mar 2025)

Country of Destination	Rank	Volume (Bcf)	Volume (% of Total)	No. of Cargos
LNG Exports by Vessel				
South Korea*	1	2,328.4	10%	677
France	2	2,000.6	8%	619
Japan	3	1,915.4	8%	566
Netherlands	4	1,904.2	8%	563
United Kingdom	5	1,861.2	8%	561
Spain	6	1,631.5	7%	532
China	7	1,368.4	6%	413
Turkiye	8	1,119.3	5%	345
India	9	1,081.4	5%	315
Italy	10	778.5	3%	241
Brazil	11	767.3	3%	276
Poland	12	597.7	3%	179
Mexico*	13	571.7	2%	176
Taiwan	14	558.1	2%	178
Chile*	15	513.6	2%	162
Germany	16	468.7	2%	143
Portugal	17	419.7	2%	133
Argentina	18	394.0	2%	170
Dominican Republic*	19	344.0	1%	144
Belgium	20	313.5	1%	101
Greece	21	299.8	1%	130
Lithuania	22	268.8	1%	86
Thailand	23	268.4	1%	76
Croatia	24	235.9	1%	75
Kuwait	25	226.2	1%	67
Jordan*	26	190.2	1%	57
Singapore*	27	188.3	1%	59
Egypt	28	181.3	1%	53
Bangladesh	29	135.7	1%	40
Pakistan	30	132.0	1%	41
Colombia*	31	111.2	0%	60
Panama*	32	100.4	0%	49
Jamaica	33	80.4	0%	66
Finland	34	58.9	0%	20
United Arab Emirates	35	57.9	0%	17
Israel	36	28.0	0%	9
Malta	37	27.6	0%	14
Malaysia	38	21.9	0%	6
Indonesia	39	20.7	0%	33
Philippines	40	10.5	0%	3
El Salvador*	41	1.2	0%	2
Mauritania	41	0.5	0%	1
	42	0.5	0%	1
Senegal	42			
Total		23,583.9	100%	7459
NG Exports by ISO Container	1	2.6	00/	1000
Bahamas	1	2.6	0%	1082
Jamaica	2	2.1	0%	214
Barbados	3	1.7	0%	371
Haiti	4	0.6	0%	193
Antigua and Barbuda	5	0.2	0%	183
Nicaragua*	6	<0.1	0%	1
Germany	7	<0.1	0%	1
Netherlands	8	<0.1	0%	1
Total	1	7.2	0%	2046

⁻ Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

⁻ Totals may not equal sum of components because of independent rounding.

^{*} For classification purposes, Israel is considered nFTA because the U.S. FTA with Israel does not require national treatment for natural gas, meaning natural gas is not covered as a good or service under the FTA.

^{*} Free Trade Agreement Countries.

Destination of U.S.-Produced LNG Delivered by Country and Region with Trade Agreement Status

Country	Region	FTA status	FTA Type	Name of FTA
Antigua and Barbuda	Latin America/ Caribbean	Non-FTA		
Argentina	Latin America/ Caribbean	Non-FTA		
Bahamas	Latin America/ Caribbean	Non-FTA		
Bangladesh	Asia	Non-FTA		
Barbados	Latin America/ Caribbean	Non-FTA		
Belgium	Europe	Non-FTA		
Brazil	Latin America/ Caribbean	Non-FTA		
Chile*	Latin America/ Caribbean	FTA	Bilateral	Chile Free Trade Agreement (CLFTA)
China	Asia	Non-FTA		
Colombia*	Latin America/ Caribbean	FTA	Bilateral	Colombia Trade Agreement (COTPA)
Croatia	Europe	Non-FTA		
Dominican Republic*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Egypt	Africa	Non-FTA		
El Salvador*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Finland	Europe	Non-FTA		
France	Europe	Non-FTA		
Germany	Europe	Non-FTA		
Greece	Europe	Non-FTA		
Haiti	·	Non-FTA		
India	Asia	Non-FTA		
Indonesia	Asia	Non-FTA		
Israel	Asia	Non-FTA	Bilateral	Israel Free Trade Area Agreement (ILFTA)
Italy	Europe	Non-FTA		
Jamaica	Latin America/ Caribbean	Non-FTA		
Japan	Asia	Non-FTA		
Jordan*	Asia	FTA	Bilateral	Jordan Free Trade Agreement (JOFTA)
Kuwait	Asia	Non-FTA		
Lithuania	Europe	Non-FTA		
Malaysia	Asia	Non-FTA		
Malta	Europe	Non-FTA		
Mauritania	Africa	Non-FTA		
Mexico*	Latin America/ Caribbean	FTA	Multilateral	U.SMexico-Canada Agreement (USMCA)
Netherlands	Europe	Non-FTA		
Nicaragua*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Pakistan	Asia	Non-FTA		
Panama*	Latin America/ Caribbean	FTA	Bilateral	Panama Trade Promotion Agreement (PATPA)
Philippines	Asia	Non-FTA		
Poland	Europe	Non-FTA		
Portugal	Europe	Non-FTA		
Senegal	Africa	Non-FTA		
Singapore*	Asia	FTA	Bilateral	Singapore Free Trade Agreement (SGFTA)
South Korea*	Asia	FTA	Bilateral	Korea Free Trade Agreement (KORUS)
Spain	Europe	Non-FTA		
Taiwan	Asia	Non-FTA		
Thailand	Asia	Non-FTA		
Turkiye	Europe	Non-FTA		
United Arab Emirates	Asia	Non-FTA		
United Kingdom	Europe	Non-FTA		

- Source: Office of the United States Trade Representative
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.
- * For classification purposes, Israel is considered nFTA because the U.S. FTA with Israel does not require national treatment for natural gas, meaning natural gas is not covered as a good or service under the FTA.

Appendix B 48

Notes and Definitions

1. Compressed Natural Gas (CNG)

Compressed natural gas (CNG) is natural gas that is compressed to less than 1% of the volume it occupies at standard atmospheric pressure.

2. Free Trade Agreement (FTA)

Countries that have a free trade agreement with the United States requiring national treatment for trade in natural gas.

3. Import & Export by truck & pipeline Prices

The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

4. Imports and Exports by Truck

Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

5. Liquified Natural Gas (LNG)

Liquefied natural gas (LNG) is natural gas that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.

6. LNG Export Prices

LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

7. LNG Import Prices

LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.

8. LNG Re-Exports

LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S.

9. Long-Term

Long-term imports or exports are volumes traded under a company's long-term authorization. This type of authorization is for a term of more than two years and is for companies that intend on having long-term gas purchase and/or sales contracts.

10. Publication Date

Data are current as of the publication date. Any revisions to reported data will be published in the next scheduled Natural Gas Imports and Exports Monthly.

11. Reporting Metric

Authorization holders are required to file volume data in thousand cubic feet (Mcf). Therefore, data collected does not necessarily include equivalent amounts of energy, measured in million British thermal units (MMBtu).

12. Short-Term

Short-term imports or exports are those cargos imported or exported under a company's short-term or "blanket" authorization. This type of authorization covers supply contracts with terms up to 2 years, including spot cargos. The authorization is not based on a specific supply contract, but covers all of the importer's short-term supply deals. DOE does not have copies of those contracts and they are not filed with the applications.

13. Split Cargo

Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

14. Spot Cargo

Spot cargos are a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Spot cargos could be included in either long-term or short-term authorization types.

15. Volume

Authorization holders are required to file volume data in thousand cubic feet (Mcf). Therefore, data collected does not necessarily include equivalent amounts of energy, measured in million British thermal units (MMBtu).

16. World Region Classification

The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.