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March 12, 2025

VIA ELECTRONIC MAIL

Grid Deployment Office
U.S. Department of Energy
1000 Independence Avenue, SW
Washington, DC 20585

Re: Application of H.Q. Energy Services (US) Inc. for Renewal of Authorization to
Transmit Electric Energy to Canada, Docket No. EA-182-F

To Whom it May Concern:

Enclosed for filing on behalf of H.Q. Energy Services (US) Inc. ("HQUS") is an Application for Renewal of Authorization to Transmit Electric Energy to Canada and related exhibits ("Application"). HQUS has authorized payment in an amount of \$500.00 made payable to the Treasurer of the United States, as required by 10 C.F.R. § 205.309. Additionally, please find attached proof of payment in the amount of \$500.00 submitted via Pay.gov, Tracking ID: 27MB36LS. A copy of this Application is being served contemporaneously upon the Federal Energy Regulatory Commission as required of wholesale power marketers by 10 C.F.R. § 205.309.

If you have any questions regarding this Application, or if you require additional information, please contact the undersigned at 202-371-7009.

Respectfully submitted,

/s/ Jerry L. Pfeffer

Jerry L. Pfeffer

On Behalf of HQUS

UNITED STATES OF AMERICA

**BEFORE THE
DEPARTMENT OF ENERGY
GRID DEPLOYMENT OFFICE**

H.Q. ENERGY SERVICES (U.S.) INC.

)

DOCKET NO. EA-182-F

**APPLICATION OF H.Q. ENERGY SERVICES (U.S.) INC.
FOR RENEWAL OF AUTHORITY TO TRANSMIT
ELECTRIC ENERGY TO CANADA**

Pursuant to section 202(e) of the Federal Power Act (“FPA”), 16 U.S.C. 824a(e), and Subpart W of Part 205 of the regulations thereunder, 10 C.F.R. § 205.300, *et. seq.*, H.Q. Energy Services (U.S.) Inc. (“HQUS”) hereby files this Application for Renewal of its Authorization to export electricity from the United States to Canada (“Application”) for a term of five years. HQUS’ current export authorization was granted by the Department of Energy (“DOE”) on August 28, 2020, in Order No. EA-182-E (“2020 Order”). HQUS requests that this renewed authorization be made effective no later than August 21, 2025, the date on which its current authority to export electricity from the United States to Canada expires, to prevent any lapse in authority.¹

I. DESCRIPTION OF APPLICANT

The exact legal name of the Applicant is H.Q. Energy Services (U.S.) Inc., a power marketer having its principal place of business at 225 Asylum Street, 27th Floor, Hartford CT

¹ The 2020 Order was issued on August 28, 2020, but the effective date was August 21, 2020 for a term of 5 years.

06103. HQUS is a wholly-owned subsidiary of H.Q. Energy Holdings, Inc. and an indirect wholly-owned subsidiary of Hydro-Québec, the vertically integrated utility serving the Province of Québec.² All capital stock of Hydro-Québec is held by the Minister of Finance on behalf of the Government of Québec.

Hydro-Québec operates and develops generating facilities in Québec to supply the provincial market and sells its excess output in wholesale markets in Canada and the United States.³ Through its Hydro-Québec parent, HQUS is affiliated with several generating facilities in various markets in the United States.⁴ However, neither HQUS nor any of its affiliates has a franchise or service territory for the transmission, distribution, or sale of electricity in the United States. Hydro-Québec owns and operates the transmission system in Québec, over which it provides transmission services through its transmission segment TransÉnergie. Hydro-Québec also owns Cedars Rapids Transmission Company Limited (“Cedars Rapids”), which owns and operates a discrete transmission facility at the border between Québec and New York.⁵

² H.Q. Energy Holdings, Inc. is a wholly-owned subsidiary of HQ Energy Marketing Inc., which in turn, is a wholly-owned direct subsidiary of Hydro-Québec.

³ Hydro-Québec’s installed generating capacity is sufficient to serve provincial needs as well as engage in mutually beneficial energy exchanges with neighboring provinces and the United States, including limited imports during winter months.

⁴ HQUS (through its Hydro-Québec parent) is affiliated with certain entities that own merchant generation facilities in the United States that with one exception, are not subject to regulation under FPA Section 205 because their generating facilities are either (a) qualifying facilities (“QFs”) holding the exemption from regulation provided in 18 C.F.R. § 292.601(c)(1) or (b) are located in and sell exclusively at wholesale in the non-jurisdictional ERCOT market. HQUS recently became affiliated with the Boswell Wind project (“Boswell”) which will own and operate a wind generating project in Wyoming. Boswell has been authorized by FERC to sell power at market-based rates. A Boswell subsidiary will own and operate a short radial transmission line that will be used exclusively to interconnect the project with the regional transmission system.

⁵ Cedar Creek owns and operates a single 120-kV interconnection facility that links the TransÉnergie grid with the transmission network operated by the New York Independent System Operator (“NYISO”).

Both TransÉnergie and Cedar Rapids have adopted transmission tariffs that have been determined to be substantially in the form of the *pro forma* open access tariff established by the Federal Energy Regulatory Commission (“Commission” or “FERC”).⁶ Each of these tariffs provides open access, non-discriminatory transmission service that has been accepted by FERC for reciprocity purposes and can be used by *any* eligible market participant.

HQUS is an energy marketer engaged the business of buying and selling electricity for its own account and brokering electricity for others, transmission services and related activities. HQUS has been authorized by FERC to sell electricity in interstate commerce at market-based rates.⁷ HQUS operates primarily in the NYISO, ISO New England Inc., and PJM Interconnection, L.L.C. markets in the United States.⁸

As noted, DOE previously authorized HQUS to export electricity from the United States to Canada, subject to certain conditions, for a five-year period beginning August 21, 2020. See 2020 Order at 18. HQUS requests an extension of this authority, enabling HQUS to continue exporting electricity from the United States to Canada subject to the standard terms and conditions applicable to similarly situated applicants, over existing transmission facilities at the border between the United States and Canada, which are listed on Exhibit C to this Application.

⁶ See *H.Q. Energy Servs. (U.S) Inc.*, Docket Nos. ER10-2193-001 and ER10-2193-002 (unpublished delegated letter order issued Nov. 4, 2013), at 1. Specifically, the Commission found that, “the terms and conditions of transmission service [under the TransÉnergie OATT are] identical to the Commission’s pro forma tariff in all material respects”

⁷ *H.Q. Energy Servs. (U.S.) Inc.*, 81 FERC ¶ 61,184 (1997), reh’g denied, 82 FERC ¶ 61,234 (1998).

⁸ HQUS also transacts in the Electric Reliability Council of Texas, Midcontinent Independent System Operator, Inc. and Southwest Power Pool, Inc. markets.

II. COMMUNICATIONS

All correspondence and communications regarding this Application should be addressed to the following:

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Senior Legal Counsel, Commercial Projects and
Strategic Alliances
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III. JURISDICTION

The authority requested by HQUS herein is a necessary condition for exporting electric energy from the United States to Canada under section 202(e) of the FPA. DOE's Grid Deployment Office has been delegated the authority to regulate the export of electric energy to a foreign country pursuant to sections 202(e) and 202(f) of the FPA.⁹ No other known federal, state, or local government has jurisdiction over the actions to be taken under the authority sought in this Application.

IV. TECHNICAL DISCUSSION OF PROPOSED AUTHORIZATION

A. Applicable Criteria

Part II of FPA Section 202(e) provides that exports of electric energy should be allowed unless the proposed export would impair the sufficiency of electric energy supply within the U.S. or would impede or tend to impede the coordinated use of the U.S. power

⁹ See Delegation Order No. S1-DEL-S3-2023; Redlegation Order No. S3-DEL-GD1-2023.

supply network. 16 U.S.C. § 824a(e). Based on these guidelines, DOE will grant authorization to export electric energy only if it is determined that:

1. Sufficient generating resources exist such that the exporter could sustain the export while still maintaining adequate generating resources to meet all firm supply obligations; and,
2. The export would not cause operating parameters on regional transmission systems to fall outside of established industry criteria nor compromise transmission system security and reliability. See, e.g., *BP Energy Co.*, OE Order No. EA-314, at 2 (Feb. 22, 2007), renewed, OE Order No. EA-314-A (May 3, 2012).

By this Application, HQUS seeks authorization to continue to transmit electric energy to Canada from the United States on either a firm or interruptible basis over the international electric transmission facilities listed in Exhibit C, which also identifies the Presidential Permits under which those border facilities were constructed and operate.

As noted, HQUS operates exclusively as a power marketer. It neither owns generation resources, nor has a franchised service area or native load obligation. In addition, HQUS has no transmission “system” of its own, such that HQUS’ exports of electric energy will have no impact on broader system reliability or resilience. HQUS will purchase the electric energy to be exported to Canada from other power marketers, from independent power producers, or from U.S.-based electric utilities. Some portion of that purchased electric energy will be transmitted over third-party facilities in the U.S. for delivery over an international transmission facility at the U.S.-Canada border. HQUS will schedule its exports from the United States in compliance with all applicable reliability criteria, standards, and other

guidance from the North American Electricity Reliability Corporation (“NERC”) and regional reliability councils, as applied by domestic transmission service providers.

Given that HQUS does not own or operate transmission facilities and schedules all of its electric energy transfers over the transmission systems in the markets in which it transacts, it does not have the ability to cause a violation of the terms and conditions applicable to the cross-border transmission facilities identified in Exhibit C. Specifically, HQUS does not have the ability to cause total exports on cross-border facilities to exceed the authorized instantaneous transmission rate set forth in the relevant Presidential Permits for those facilities.

B. Sufficiency of Power Supply

With regards to sufficiency of power supply within the United States, DOE has previously found that power marketers such as HQUS have no native load obligations and any electric energy that HQUS purchases would be surplus to the needs of the entities selling the electric energy to HQUS. 2020 Order at 7. Specifically, DOE concluded in the first export authorization application by a marketing entity that in contrast to traditional utilities, wholesale power marketers did not have any “native load” requirements and thus the original criterion of maintaining sufficient reserve margins was inappropriate and unnecessary when applied to pure marketing entities. See *Enron Power Mktg., Inc.*, 59 Fed. Reg. 54,900 (Nov. 2, 1994). DOE made the same findings with respect to HQUS in the 2020 Order.¹⁰

HQUS submits that its sales of electric energy pursuant to the requested authorization will foster development of a more efficient and competitive North American energy market. See, e.g., OE Order No. EA-314, at 2. Both DOE and FERC have adopted policies to

¹⁰ “Power marketers such as HQUS do not have a franchised service area and thus do not have native load obligations like a traditional local distribution utility that could be impaired by exports.” 2020 Order at p 7.

encourage the expansion of wholesale energy markets. Through its open access policies and promotion of competitive energy markets, FERC has sought to remove barriers and to ensure that these markets are functioning efficiently, including mutually beneficial cross-border electricity trade. As a result, bulk power market participants throughout the United States have access to traditional bilateral contracts, as well as opportunities for transacting in short and long-term products in the organized electricity markets administered by regional transmission organizations or independent system operators (RTOs/ISOs) wherein HQUS conducts its business. The electric energy that HQUS will export to Canada from these markets, on either a firm or interruptible basis, will not impair the sufficiency of the electric energy supply within the United States.

C. Reliability of the Bulk Power System

With respect to the effect of proposed export authorizations on reliability, DOE focuses on potential operational reliability and security issues on domestic bulk power facilities related to export transactions. In evaluating the operational reliability impacts of export proposals, DOE considers the effects of a transaction in terms of scheduling the power transfer from the source of supply to a border system that owns the international transmission connection as well as the actual power transfer over an authorized cross-border transmission facility.

FERC has tasked the North American Electric Reliability Council (“NERC”) to establish and enforce reliability standards for the bulk-power system in the United States.¹¹ The NERC Reliability Standards are enforceable throughout the continental United States

¹¹ Order Certifying NERC as the Electric Reliability Organization and Ordering Compliance Filing, FERC Docket No. RR06-1-000, 116 FERC ¶ 61,062 (July 20, 2006).

and most of Canada, including Quebec. Through enforcement by FERC, NERC and the Regional Entities overseen by NERC, all bulk-power system owners, operators, and market participants such as HQUS are held responsible for complying with these reliability standards. This ensures that all owners, operators, and users of the bulk-power system have an obligation to maintain system security and reliability.

To deliver an export from the electric energy source to a border system, HQUS must make the necessary commercial arrangements and reserve sufficient transmission capacity to transmit the exported electric energy to the border system. Such arrangements must comply with FERC orders regarding open access transmission access and the scheduling protocols of the relevant appropriate ISO/RTO and/or balancing authority.¹²

DOE has determined that existing industry procedures for obtaining transmission service within the United States provide adequate assurance that any particular export will not cause an operational reliability problem. In that regard, all DOE export authorizations include conditions to ensure that proposed exports will not violate established industry and NERC reliability criteria, or cause or exacerbate a transmission operating problem anywhere on the bulk power system.

HQUS will make all necessary commercial arrangements and will obtain any other regulatory approvals required in order to schedule and deliver electric energy exports scheduled pursuant to this requested export authorization. All of the electricity exported by HQUS will be transmitted pursuant to arrangements with the relevant ISO/RTO or utilities

¹² It is the responsibility of the RTO, ISO, and/or balancing authority to schedule the delivery of the export consistent with established and mandatory operational reliability criteria. During each step of the process of obtaining transmission service, the owners and/or operators of the relevant transmission facilities will evaluate the impact on the system and schedule the requested transfer only if it would not violate established operating reliability standards. The reliability coordinator in each region has the authority and responsibility to curtail, cancel, or deny scheduled power flows to avoid any reliability or operational issue.

that own and operate transmission facilities within the United States. Transfers across the international border will be consistent with the export limitations and other terms and conditions contained in the existing Presidential Permits and electricity export authorizations associated with those transmission facilities as shown in Exhibit C. HQUS will schedule such export transactions with the appropriate BAAs in compliance with applicable NERC reliability criteria, standards and guidelines in effect at the time of a proposed export along with those of relevant regional reliability organizations.¹³

In determining the operational and reliability impacts of a proposed cross-border transfer, DOE relies on the engineering and technical studies that were performed in support of electricity export authorizations issued to the relevant border system. HQUS submits that reliance upon these prior studies continues to provide a basis upon which to grant the requested export authorization and that DOE need not perform additional impact assessments here, provided the maximum rate of transmission for all exports through a border system does not exceed the authorized limit of the system. For exports over international transmission facilities listed in Exhibit C that are not jurisdictional under FPA section 202(2) and for which operational reliability studies have not been performed in support of export authorization requests, HQUS requests that DOE rely upon the alternative technical studies DOE has relied upon in recent cases to determine the allowable transfer limits.¹⁴

¹³ HQUS will make reservations for transmission service in accordance with the transmission provider's Open-Access Same-Time information System ("OASIS") and schedule deliveries of the export with the appropriate RTO/ISO and/or BAA. The posting of transmission capacity on OASIS indicates that transmission capacity is available and acceptance of the reservation by the BAA operator confirms that the transmission service requested by HQUS can be provided. Furthermore, it is the responsibility of the relevant RTO, ISO, and/or BAA operator to schedule the delivery of the export to the international border consistent with established operational reliability criteria.

¹⁴ DOE has found that it does not need to perform additional impact assessments of proposed cross-border power sales, provided the maximum rate of transmission for all exports through a border system does not exceed the authorized limit of the system. *See, e.g., AEP Tex. Cent. Co.*, OE Order No. PP-317, at 2-3 (Jan. 22, 2007); *Mont. Alta. Tie Ltd.*, OE Order No. PP-305, at 2-4 (Nov. 17, 2008).

DOE has determined that as a result of changes in utility industry structure and operation, including the formation of RTOs and ISOs, the energy transfer limits identified in prior export authorization studies for certain border utilities may no longer correspond to the limits currently used in actual system operation and DOE's approach to the evaluation of operational reliability. DOE has stated that it will initiate studies of this matter in the future and make any corresponding adjustments to these transfer limits that would be applied simultaneously to all energy marketers with export authorization. While the transfer limits contained in DOE export authorization orders for the facilities in Exhibit C reflect its best understanding of the currently applicable limits for these facilities, HQUS requests that the authorization requested herein be automatically updated to reflect any *new* transfer limits adopted by DOE as a result of any updated studies.

Finally, HQUS submits that because any electric energy exports it schedules in accordance with the terms of the requested authorization would take place over existing international transmission lines pursuant to authority identical to that previously granted in the 2020 Order, the authorization requested herein should not require the preparation of either an environmental impact statement or an environmental assessment pursuant to the National Environmental Policy Act of 1969 ("NEPA"). This Application qualifies for DOE's categorical exclusion for exports of electric energy under exclusion under Appendix B to Subpart D, paragraph B4.2 of the revised DOE regulations implementing NEPA.

V. PROPOSED PROCEDURES

As noted in the foregoing discussion, HQUS proposes to export electricity over the existing transmission facilities at the border between Canada and the United States as described and identified in Exhibit C and will comply with the applicable requirements of

FERC, NERC and the export limitations associated with each facility. HQUS submits that no additional impact assessments are required here pursuant to HQUS' commitment that the maximum rate of transmission over border facilities for transactions scheduled under the requested authorization will not exceed the authorized limit of the relevant facilities.

HQUS notes that the responsibility for data collection and reporting under DOE orders authorizing electricity exports to a foreign country is now vested with the U.S. Energy Information Administration ("EIA"). HQUS will submit Form EIA-111, "Quarterly Electricity Imports and Exports Report" in accordance with the reporting requirements established by EIA.

VI. INFORMATION PURSUANT TO REQUIRED EXHIBITS

The following information is provided pursuant to the required exhibits as set forth in DOE regulations (10 C.F.R. § 205.303):

Exhibit A: There are no specific agreements at this time under which electricity is to be transmitted for export. Therefore, no Exhibit A is attached.

Exhibit B: Legal opinion of HQUS' counsel is attached.

Exhibit C: List of border transmission facilities to be used for exports undertaken pursuant to the requested authorization is attached.

Exhibit D: Applicant's principal office is within the United States. Therefore, no domestic agent is required and no Exhibit D is attached.

Exhibit E: Neither HQUS' corporate relationship with Hydro-Québec nor any existing contracts relate to the control or fixing of rates for the purchase, sale or transmission of electric energy. Therefore, no Exhibit E is attached.

Exhibit F: Not applicable.

VII. CONCLUSION

WHEREFORE, HQUS respectfully requests that DOE grant this Application for continued blanket authorization to export electric energy from the United States to Canada with such authorization to become effective as of August 21, 2025, the date of expiration of HQUS' existing authorization and on substantially the same terms and conditions recently granted by DOE to other electric power marketers.

Respectfully submitted,

/s/ Jerry L. Pfeffer

Jerry L. Pfeffer

Energy Industries Advisor

Skadden, Arps, Slate, Meagher & Flom LLP

1440 New York Avenue, N.W.

Washington, DC 20005

Tel.: (202) 371-7009

jpfeffer@skadden.com

On Behalf of HQUS

March 12, 2025

VERIFICATION

I, Simon Bergevin, General Manager of H.Q. Energy Services (U.S.) Inc., being authorized to execute this verification and having knowledge of the matters set forth in the above Application of H.Q. Energy Services (U.S.) Inc. for Renewal of Authority to Transmit Electric Energy to Canada, hereby verify that the contents thereof are true and correct to the best of my knowledge and belief.



Signed and sworn to before me by this 11th day of March 2025.

Chantale Lavie



Commissioner of oaths for all judicial
Districts of Québec and outside Québec
Registration number _____

EXHIBIT A

Agreements

NOT APPLICABLE

EXHIBIT B

LEGAL OPINION OF HQUS COUNSEL

March 10, 2025

Grid Deployment Office
U.S. Department of Energy
1000 Independence Avenue, SW Washington, DC 20585

Subject: Opinion of Counsel in Support of HQUS Request for Electricity Export Authorization

I am writing in my role as counsel to H.Q. Energy Services (U.S.) Inc. (“HQUS”) in support of its application for Renewal of Authorization to Transmit Electric Energy to Canada (“Application”) in Docket No. EA 182-F. Specifically, I hereby affirm the following in relation to the Application.

1. I am a legal counsel authorized to practice law in the Province of Québec, Canada.
2. I am employed as a senior legal counsel for Hydro-Québec and represent Hydro-Québec and its HQUS subsidiary on regulatory matters in the United States and Canada. I am serving as counsel to HQUS in relation to the Application.
3. HQUS is duly incorporated, validly existing and in good standing under the laws of the State of Delaware.
4. HQUS has full corporate power and authority to purchase, sell or act as a marketer in the sale and export of electric energy to Canada and schedule required transmission service arrangements to facilitate such exports, as described in the Application.
5. HQUS has complied with all applicable Federal and State laws regarding the matters contemplated in the Application.

Marie-Ève Cayer

Marie-Ève Cayer
Senior Legal Counsel, Commercial Projects and Strategic Alliances
Hydro-Québec
800, De Maisonneuve East Blvd, 11th Floor
Montréal (Québec) H2L 4M8 Canada
Phone: 514-702-5409
Email: cayer.marieeve@hydroquebec.com

EXHIBIT C

LISTING OF BORDER FACILITIES*

TRANSMISSION LINES AT THE U.S. BORDER WITH CANADA APPROPRIATE FOR OPEN ACCESS TRANSMISSION BY THIRD PARTIES

<u>Current Owner</u>	<u>Location</u>	<u>Voltage</u>	<u>Permit No.</u>
Bangor Hydro-Electric Company	Baileyville, ME	345-kV	PP-89
Basin Electric Power Cooperative	Tioga, ND	230-kV	PP-64
Bonneville Power Administration	Blaine, WA	2-500-kV	PP-10
	Nelway, WA	230-kV	PP-36
	Nelway, WA	230-kV	PP-46
CHPE, LLC	Champlain, NY	±320 kV DC	PP-481**
Eastern Maine Electric Cooperative	Calais, ME	69-kV	PP-32
International Transmission Company	Detroit, MI	230-kV	PP-230
	Marysville, MI St.	230-kV	PP-230
	Claire, MI St.	230-kV	
	Claire, MI	345-kV	
ITC Lake Erie Connector	Erie County, PA	±320 kV DC	PP-412**
Joint Owners of the Highgate Project	Highgate, VT	120-kV	PP-82
Long Sault, Inc.	Massena, NY	2-115-kV	PP-24
Maine Electric Power Company	Houlton, ME	345-kV	PP-43
Maine Public Service Company	Limestone, ME	69-kV	PP-12
	Fort Fairfield, ME	69-kV	PP-29
	Madawaska, ME	138-kV	
	Aroostook, ME	2-69-kV	
Minnesota Power, Inc.	International Falls, MN	115-kV	PP-78
Minnkota Power Cooperative	Roseau County, MN	230-kV	PP-61
Montana Alberta Tie Ltd.	Cut Bank, MT	230-kV	PP-305
NECEC Transmission, LLC	Beattie Twp, ME	±320 kV DC	PP-438**

New York Power Authority	Massena, NY	765-kV	PP-56
	Massena, NY	2-230-kV	PP-25
	Niagara Falls,	2-345-kV	PP-74
	NY Devils Hole, NY	230-kV	PP-30
Niagara Mohawk Power Corp.	Devils Hole, NY	230-kV	PP-190
Northern States Power Company	Red River, ND	230-kV	PP-45
	Roseau County,	500-kV	PP-63
	MN Rugby, ND	230-kV	PP-231
Sea Breeze Olympic Converter LP	Port Angeles, WA	± 150 -kV DC	PP-299
TDI New England	Alburgh, VT	± 320 kV DC	PP-400
Vermont Electric Power Co.	Derby Line, VT	120-kV	PP-66
Vermont Electric Transmission Co.	Norton, VT	± 450 -kV DC	PP-76
Vermont Transco, LLC	Highgate, VT	120 kV	PP-82

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- This listing has been updated to reflect information contained in the most recently published DOE Export Authorization order in Docket No. EA-391-B dated February 21, 2024.

** Facilities under construction or completed but not yet in operation.

EXHIBIT D

Power of Attorney

NOT APPLICABLE

EXHIBIT E

**Statement of any Corporate Relationship or Existing Contract which in any way Relates to
Control or Fixing of Rates for the Purchase, Sale, or Transmission of Electric Energy**

NOT APPLICABLE

PROOF OF PAYMENT

[See attached.]

From: notification@pay.gov
Sent: Monday, March 10, 2025 3:26 PM
To: Luo, Alexander J (WAS)
Subject: [Ext] Pay.gov Payment Confirmation: DOE General Collections Form

Follow Up Flag: Follow up
Flag Status: Flagged



An official email of the United States government



Your payment has been submitted to Pay.gov and the details are below. If you have any questions regarding this payment, please contact Carol Fuster at (301) 903-0534 or carol.fuster@hq.doe.gov.

Application Name: DOE General Collections Form

Pay.gov Tracking ID: 27MB36LS

Agency Tracking ID: 76985674752

Transaction Type: Sale

Transaction Date: 03/10/2025 03:26:11 PM EDT

Account Holder Name: Meggan Maromonte

Transaction Amount: \$500.00

Card Type: MasterCard

Card Number: *****6576

Payment Type : Other

Bill Number:

PO Number :

WFO Number:

Other : This payment is made on behalf of H.Q. Energy Services (US) Inc ("HQUS") in connection with its application to the US Department of Energy for authorization to export power from the United States. HQUS has authorized payment in an amount of \$500.00 made

Comments: This payment is made on behalf of H.Q. Energy Services (US) Inc ("HQUS") in connection with its application to the US Department of Energy for authorization to export power from the United States. HQUS has authorized payment in an amount of \$500.00 made

THIS IS AN AUTOMATED MESSAGE. PLEASE DO NOT REPLY.



Pay.gov is a program of the U.S. Department of the Treasury, Bureau of the Fiscal Service



United States Department of Energy General Collections

* Required Field

First Name *

Jerry

Middle Initial

L

Last Name *

Pfeffer

Address 1 *

1440 New York Avenue NW

Address 2

Country *

United States

City *

Washington

State *

District Of Columbia

Zip Code *

20005

Payment Type *

Other

Other Description *

This payment is made on behalf of H.Q. Energy Services (US) Inc ("HQUS") in connection with its application to the US Department of Energy for authorization to export power from the United States. HQUS has authorized payment in an amount of \$500.00 made payable to the Treasurer of the United States, as required by 10 C.F.R. Section 205.309.

Payment Amount *

\$500.00

Contact Name *

Marie-Eve Cayer

Contact Phone Number

Additional Comments

This payment is made on behalf of H.Q. Energy Services (US) Inc ("HQUS") in connection with its application to the US Department of Energy for authorization to export power from the United States. HQUS has authorized payment in an amount of \$500.00 made payable to the Treasurer of the United States, as required by 10 C.F.R. Section 205.309. The main point of contact at HQUS is:

Marie-Eve Cayer

Senior Legal Counsel, Commercial Projects and Strategic Alliances

Hydro Quebec

800 De Maisonneuve East Blvd, 11th Floor

Montreal (Quebec) H2L 4M8 Canada

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