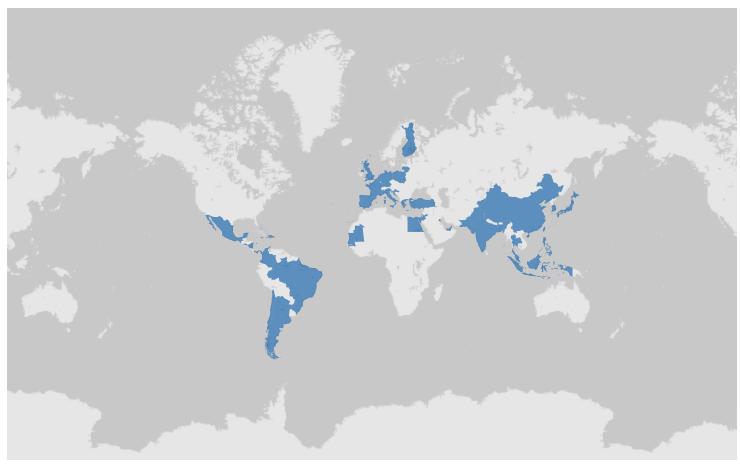


Office of Regulation, Analysis, and Engagement Division of Natural Gas Regulation

U.S. Natural Gas Imports and Exports Monthly January 2025

Data are current as of the publication date. Any revisions to reported data will be published in the next scheduled monthly report.



U.S. LNG Historical Countries of Destination

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U.S Natural Gas Imports & Exports Monthly Report

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Executive Summary

January 2025

Summary

In January 2025, the United States exported 699.5 Bcf and imported 343.8 Bcf of natural gas, which resulted in 355.6 Bcf of net exports.

U.S. LNG Exports

The United States exported 414.9 Bcf (59.3% of total U.S. natural gas exports) of natural gas in the form of liquefied natural gas (LNG) to 27 countries.

- Europe (354.6 Bcf, 85.5%), Asia (34.7 Bcf, 8.4%), Africa (14.4 Bcf, 3.5%), Latin America/ Caribbean (11.2 Bcf, 2.7%)
- 1.0% increase from December 2024
- 4.7% increase from January 2024
- 94.2% of total LNG exports went to non-Free Trade Agreement countries (nFTA), while the remaining 5.8% went to Free Trade Agreement countries (FTA).
- U.S. LNG exports to the top five countries of destination accounted for 60.0% of total U.S. LNG exports.
 - Turkiye (71.3 Bcf, 17.2%), United Kingdom (62.5 Bcf, 15.1%),
 France (49.6 Bcf, 12.0%), Netherlands (35.4 Bcf, 8.5%), and Spain (30.3 Bcf, 7.3%).

U.S. Imports and Exports by Pipeline and Truck with Mexico

The United States exported 199.2 Bcf of natural gas to Mexico and imported less than 0.1 Bcf of natural gas from Mexico, which resulted in 199.1 Bcf of net exports.

- 13.5% increase from December 2024
- 7.3% increase from January 2024

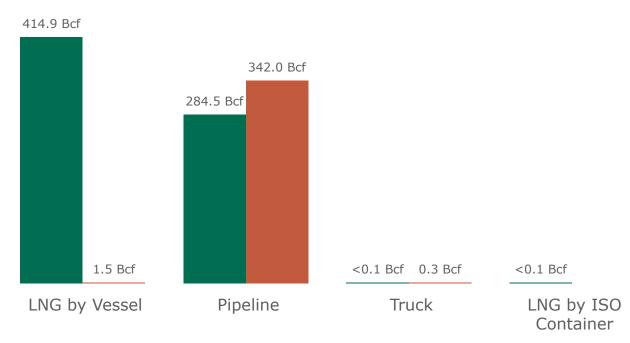
U.S. Imports and Exports by Pipeline and Truck with Canada

The United States exported 85.4 Bcf of natural gas to Canada and imported 342.3 Bcf of natural gas from Canada, which resulted in 256.9 Bcf of net imports.

- 25.1% increase from December 2024
- 9.6% increase from January 2024

U.S. Natural Gas Imports & Exports by Mode of Transport (January 2025)





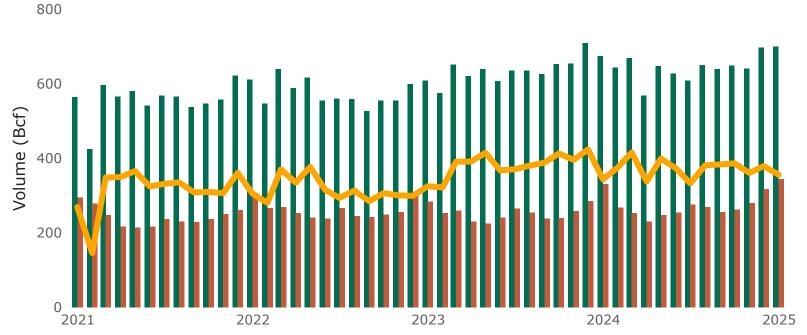
1a. Monthly Summary: U.S. Natural Gas Imports & Exports by Mode of Transport

Volume (Bcf)		Monthly		Percentage Change			
Mode of Transport	Jan 2025	Dec 2024	Jan 2024	Jan 2025 vs. Dec 2024	VS.		
Exports							
LNG by Vessel	414.9	410.7	396.2	1%	5%		
Pipeline	284.5	285.4	277.7	<1%	2%		
Truck	< 0.1	< 0.1	0.1	-99%	-99%		
LNG by ISO Container	< 0.1	< 0.1	< 0.1	8%	-6%		
Total	699.5	696.3	674.0	<1%	4%		
Imports							
LNG by Vessel	1.5	2.0	4.2	-26%	-64%		
Pipeline	342.0	315.2	326.4	8%	5%		
Truck	0.3	0.2	0.2	47%	125%		
LNG by ISO Container	0	0	0	_	_		
Total	343.8	317.5	330.8	8%	4%		
Net Exports	355.6	378.8	343.2	-6%	4%		

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Does not include LNG Re-Exports or Puerto Rico LNG Imports or Exports. See Table 6 for LNG Re-Exports and Table 8 for Puerto Rico LNG Imports and Exports.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

U.S. Natural Gas Imports & Exports





1b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Mode of Transport

Volume (Bcf)	Yea	r-to-Date (.	Jan)	Annual				
Mode of Transport	YTD 2025	YTD 2024	% Change	2024	2023	% Change		
Exports								
LNG by Vessel	414.9	396.2	5%	4,365.4	4,341.2	<1%		
Pipeline	284.5	277.7	2%	3,339.6	3,266.6	2%		
Truck	<0.1	0.1	-99%	1.0	1.1	-13%		
LNG by ISO Container	< 0.1	< 0.1	-6%	0.9	1.1	-14%		
Total	699.5	674.0	4%	7,706.9	7,610.0	1%		
Imports								
LNG by Vessel	1.5	4.2	-64%	15.6	13.2	18%		
Pipeline	342.0	326.4	5%	3,225.4	3,015.7	7%		
Truck	0.3	0.2	125%	1.2	2.4	-49%		
LNG by ISO Container	0	0	_	0	0	_		
Total	343.8	330.8	4%	3,242.2	3,031.2	7%		
Net Exports	355.6	343.2	4%	4,465.4	4,578.8	-2%		

⁻ Does not include LNG Re-Exports or Puerto Rico LNG Imports or Exports. See Table 6 for LNG Re-Exports and Table 8 for Puerto Rico LNG Imports and Exports.

Totals may not equal sum of components because of independent rounding.

not applicable(-).

U.S. Liquefied Natural Gas (LNG) Imports & Exports by Vessel and ISO Container

U.S.-Produced LNG Exports by Point of Exit (January 2025)



2a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Point of Exit

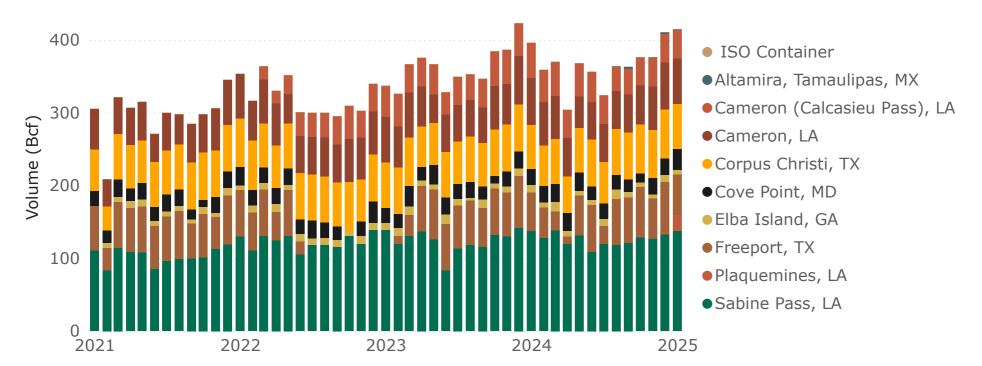
Volume (Bcf)		Monthly		Percentag	je Change	No. of Cargos	No. of Countries	% nFTA	% Spot
Point of Exit	Jan 2025	Dec 2024	Jan 2024	Jan 2025 vs. Dec 2024	Jan 2025 vs. Jan 2024	Jan 2025	Jan 2025	Jan 2025	Jan 2025
LNG Exports by Vessel									
Sabine Pass, LA	138.0	133.0	137.8	4%	<1%	40	13	92%	0%
Cameron, LA	62.4	65.2	64.5	-4%	-3%	24	13	95%	0%
Corpus Christi, TX	62.1	67.3	61.1	-8%	2%	18	7	100%	0%
Freeport, TX	56.0	68.1	52.8	-18%	6%	18	11	88%	19%
Cameron (Calcasieu Pass), LA	39.2	39.1	48.2	<1%	-19%	13	9	91%	55%
Cove Point, MD	28.4	22.3	21.3	27%	34%	9	6	100%	0%
Plaquemines, LA	21.5	3.6	0	5X	_	6	5	100%	17%
Elba Island, GA	6.1	9.8	10.5	-38%	-42%	2	2	100%	0%
Altamira, Tamaulipas, MX	1.2	2.3	0	-48%	_	1	1	100%	0%
Total	414.9	410.7	396.2	1%	5%	131	24	94%	9%
LNG Exports by ISO Container									
Ft. Lauderdale, FL	< 0.1	< 0.1	< 0.1	11%	-5%	23	3	100%	0%
Jacksonville, FL	0	< 0.1	0	-100%	_	-	0	0%	0%
Miami, FL	0	0	< 0.1	-	-100%	-	0	0%	0%
Port of Savannah, GA	0	0	0	-	_	-	0	0%	0%
Total	<0.1	<0.1	<0.1	8%	-6%	23	3	100%	0%
Total LNG Exports	414.9	410.8	396.2	1%	5%	-	27	94%	9%

⁻ Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

⁻ Totals may not equal sum of components because of independent rounding.

not applicable(-).

U.S.-Produced LNG Exports by Point of Exit



2b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Point of Exit

Volume (Bcf)	Year-	to-Date (Ja	an)		Annual		No. of	No. of	%	%
							Cargos	Countries	nFTA	Spot
Point of Exit	YTD	YTD	%	2024	2023	%	YTD	YTD	YTD	YTD
	2025	2024	Change			Change	2025	2025	2025	2025
LNG Exports by Vessel										
Sabine Pass, LA	138.0	137.8	<1%	1,512.2	1,488.1	2%	40	13	92%	0%
Cameron, LA	62.4	64.5	-3%	665.1	656.5	1%	24	13	95%	0%
Corpus Christi, TX	62.1	61.1	2%	739.4	742.0	<1%	18	7	100%	0%
Freeport, TX	56.0	52.8	6%	594.8	605.0	-2%	18	11	88%	19%
Cameron (Calcasieu Pass), LA	39.2	48.2	-19%	488.0	490.1	<1%	13	9	91%	55%
Cove Point, MD	28.4	21.3	34%	254.0	250.7	1%	9	6	100%	0%
Plaquemines, LA	21.5	0	-	3.6	0	-	6	5	100%	17%
Elba Island, GA	6.1	10.5	-42%	101.4	108.7	-7%	2	2	100%	0%
Altamira, Tamaulipas, MX	1.2	0	_	6.8	0	-	1	1	100%	0%
Total	414.9	396.2	5%	4,365.4	4,341.2	<1%	131	24	94%	9%
LNG Exports by ISO Container										
Ft. Lauderdale, FL	< 0.1	< 0.1	-5%	0.9	1.1	-14%	23	3	100%	0%
Jacksonville, FL	0	0	-	< 0.1	0	-	-	0	0%	0%
Miami, FL	0	< 0.1	-100%	< 0.1	< 0.1	-34%	-	0	0%	0%
Port of Savannah, GA	0	0	-	< 0.1	0	-	-	0	0%	0%
Total	<0.1	<0.1	-6%	0.9	1.1	-14%	23	3	100%	0%
Total LNG Exports	414.9	396.2	5%	4,366.4	4,342.3	<1%	-	27	94%	9%

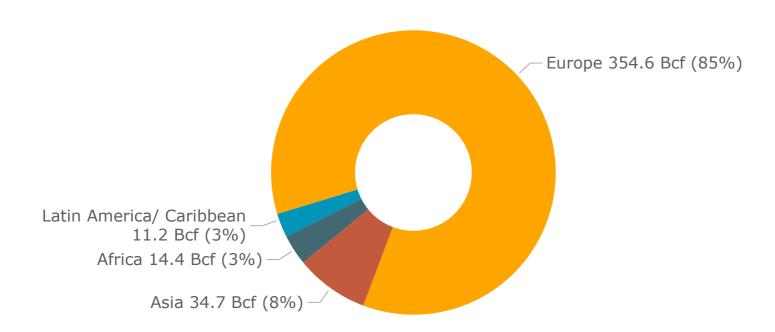
⁻ Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

⁻ Totals may not equal sum of components because of independent rounding.

⁻ not applicable(-).

Monthly Summary

U.S.-Produced LNG Exports by Region of Destination (January 2025)



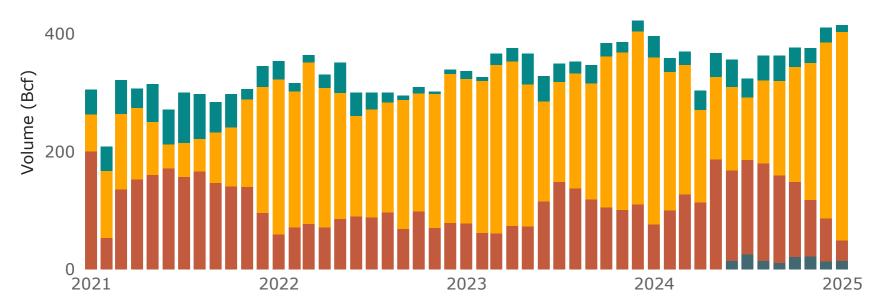
3a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Region of Destination

Volume (Bcf)		Monthly		Percentag	je Change	No. of Cargos	No. of Countries	% nFTA	% Spot
Region of Destination	Jan 2025	Dec 2024	Jan 2024	Jan 2025 vs. Dec 2024	vs.	Jan 2025	Jan 2025	Jan 2025	Jan 2025
LNG Exports by Vessel									
Europe	354.6	299.2	283.7	19%	25%	112	13	100%	7%
Asia	34.7	72.4	76.3	-52%	-54%	10	6	59%	10%
Africa	14.4	14.1	0	2%	-	4	1	100%	26%
Latin America/ Caribbean	11.2	24.9	36.2	-55%	-69%	5	4	11%	33%
Total	414.9	410.7	396.2	1%	5%	131	24	94%	9%
LNG Exports by ISO Container									
Latin America/ Caribbean	<0.1	<0.1	<0.1	8%	-6%	23	3	100%	0%
Total	<0.1	<0.1	<0.1	8%	-6%	23	3	100%	0%
Total LNG Exports	414.9	410.8	396.2	1%	5%	-	27	94%	9%

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

U.S.-Produced LNG Exports by Region of Destination

◆Africa◆Asia◆Europe◆Latin America/ Caribbean



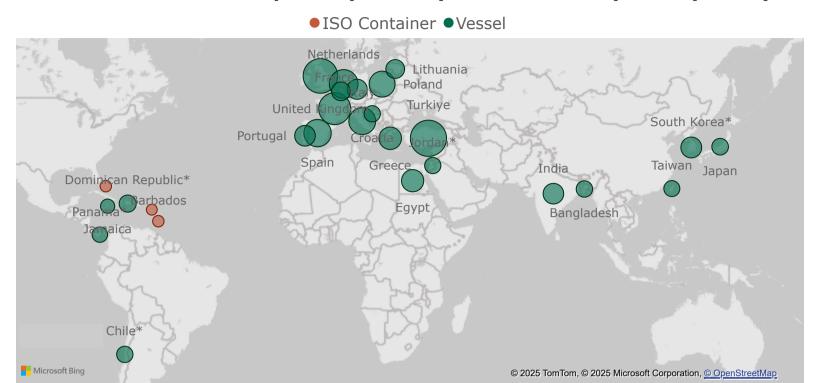
3b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Region of Destination

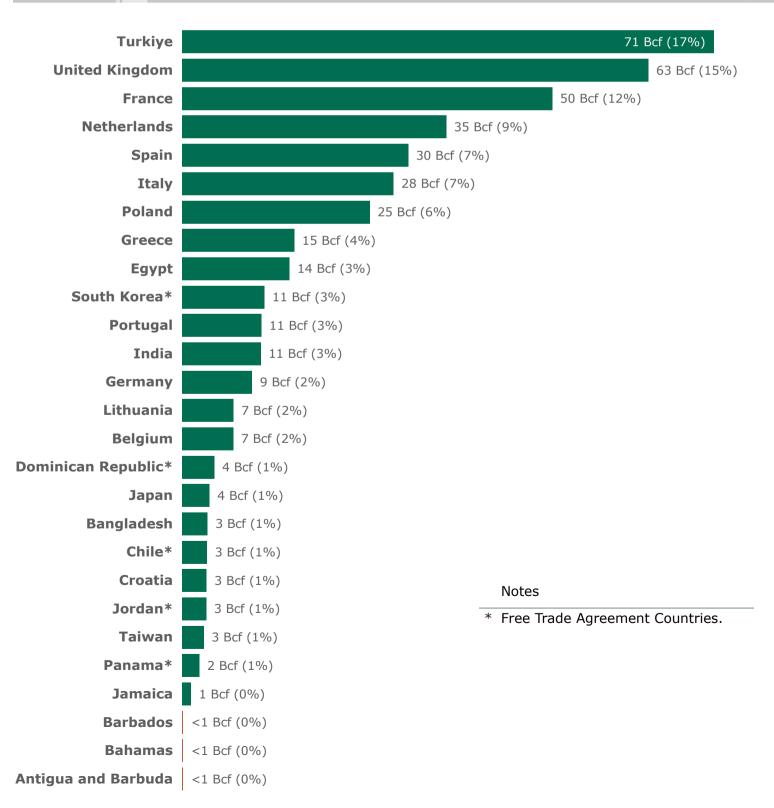
Volume (Bcf)	Year-	to-Date (Ja	an)		Annual	No. of Countries	% nFTA	% Spot		
Region of Destination	YTD 2025	YTD 2024	% Change	2024	2023	% Change	YTD 2025	YTD 2025	YTD 2025	YTD 2025
LNG Exports by Vessel										
Europe	354.6	283.7	25%	2,315.3	2,860.7	-19%	112	13	100%	7%
Asia	34.7	76.3	-54%	1,528.0	1,186.1	29%	10	6	59%	10%
Africa	14.4	0	-	122.9	0	-	4	1	100%	26%
Latin America/ Caribbean	11.2	36.2	-69%	399.2	294.4	36%	5	4	11%	33%
Total	414.9	396.2	5%	4,365.4	4,341.2	<1%	131	24	94%	9%
LNG Exports by ISO Container										
Latin America/ Caribbean	<0.1	<0.1	-6%	0.9	1.1	-14%	23	3	100%	0%
Europe	0	0	_	< 0.1	0	_	-	0	0%	0%
Total	<0.1	<0.1	-6%	0.9	1.1	-14%	23	3	100%	0%
Total LNG Exports	414.9	396.2	5%	4,366.4	4,342.3	<1%	-	27	94%	9%

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

Map 8

4: U.S.-Produced LNG Exports by Country of Destination (January 2025)





Monthly Summary

4a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Country of Destination

Volume (Bcf)		Monthly		Percentag	je Change	No. of Cargos	% Spot
Country of Destination	Jan 2025	Dec 2024	Jan 2024	Jan 2025 vs.	Jan 2025 vs.	Jan 2025	Jan 2025
				Dec 2024	Jan 2024		
LNG Exports by Vessel							
Turkiye	71.3	68.6	42.7	4%	67%	21	5%
United Kingdom	62.5	57.0	42.9	10%	46%	19	11%
France	49.6	42.6	28.0	16%	77%	17	0%
Netherlands	35.4	28.3	41.9	25%	-15%	10	20%
Spain	30.3	33.2	38.8	-9%	-22%	11	12%
Italy	28.3	17.7	24.8	60%	14%	9	0%
Poland	25.1	10.3	5.7	143%	3X	7	0%
Greece	15.0	10.8	7.2	39%	110%	7	0%
Egypt	14.4	14.1	0	2%	-	4	26%
South Korea*	11.0	10.9	20.6	1%	-47%	3	0%
Portugal	10.6	3.1	9.5	246%	12%	3	0%
India	10.5	7.0	10.7	51%	-1%	3	0%
Germany	9.4	14.4	17.4	-35%	-46%	3	39%
Lithuania	6.9	3.4	1.1	103%	5X	2	0%
Belgium	6.8	0	14.3	-	-52%	2	0%
Dominican Republic*	4.3	9.7	7.5	-56%	-42%	2	32%
Japan	3.7	22.9	19.3	-84%	-81%	1	0%
Bangladesh	3.4	6.6	0	-48%	-	1	100%
Chile*	3.3	6.1	3.7	-45%	-10%	1	0%
Croatia	3.3	6.2	9.5	-47%	-65%	1	0%
Jordan*	3.2	3.7	0	-13%	_	1	0%
Taiwan	2.9	6.5	6.6	-55%	-56%	1	0%
Panama*	2.3	0.5	3.7	33 70	-37%	1	100%
Jamaica	1.2	0.3	6.6	267%	-82%	1	0%
Argentina	0	0.5	0.0	207 70	02 70	_	0%
Brazil	0	5.7	8.3	-100%	-100%	_	0%
China	0	7.2	7.9	-100%	-100%	_	0%
Colombia*	0	1.2	6.5	-100%	-100%	_	0%
El Salvador*	0	0	0.5	-100 70	-10070	_	0%
Finland	0	3.7	0	-100%	_		0%
Indonesia	0	1.7	0	-100%	_	-	0%
Kuwait				-100%	-	-	
	0	0	0	_	-	-	0%
Malaysia	0	0	0	_	_	-	
Malta	0	0	0	-	-	-	0%
Mauritania	0	0	0	1000/	-	-	0%
Mexico*	0	2.0	0	-100%	_	-	0%
Pakistan	0	0	0	-	-	-	0%
Philippines	0	0	0	_	-	-	0%
Senegal	0	0	0	-	-	-	0%
Singapore*	0	2.0	3.2	-100%	-100%	-	0%
Thailand	0	4.0	7.9	-100%	-100%	-	0%
United Arab Emirates	0	0	0	_	_	-	0%
Total	414.9	410.7	396.2	1%	5%	131	9%
LNG Exports by ISO Container							
Barbados	<0.1	<0.1	<0.1	21%	77%	5	0%
Bahamas	<0.1	<0.1	< 0.1	13%	-14%	15	0%
Antigua and Barbuda	<0.1	< 0.1	< 0.1	-67%	43%	3	0%
Haiti	0	0	< 0.1	_	-100%	-	0%
Jamaica	0	0	< 0.1	_	-100%	-	0%
Netherlands	0	0	0	-	-	-	0%
Total	<0.1	<0.1	<0.1	8%	-6%	23	0%
Total LNG Exports	414.9	410.8	396.2	1%	5%	-	9%

⁻ Totals may not equal sum of components because of independent rounding.

not applicable(-).

^{*} Free Trade Agreement Countries.

4b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Country of Destination

Volume (Bcf)	Year-	to-Date (J	an)			No. of Cargos	% Spot	
Country of Destination	YTD 2025	YTD 2024	% Change	2024	2023	% Change	YTD 2025	YTD 2025
LNG Exports by Vessel								
Turkiye	71.3	42.7	67%	215.3	156.4	38%	21	5%
United Kingdom	62.5	42.9	46%	248.5	450.2	-45%	19	11%
France	49.6	28.0	77%	354.8	492.9	-28%	17	0%
Netherlands	35.4	41.9	-15%	463.8	588.6	-21%	10	20%
Spain	30.3	38.8	-22%	210.7	269.5	-22%	11	12%
Italy	28.3	24.8	14%	185.8	197.8	-6%	9	0%
Poland	25.1	5.7	3X	132.6	139.6	-5%	7	0%
Greece	15.0	7.2	110%	58.7	39.4	49%	7	0%
Egypt	14.4	0	-	121.8	0	_	4	26%
South Korea*	11.0	20.6	-47%	289.2	275.8	5%	3	0%
Portugal	10.6	9.5	12%	67.7	72.9	-7%	3	0%
India	10.5	10.7	-1%	256.0	164.3	56%	3	0%
Germany	9.4	17.4	-46%	212.3	204.6	4%	3	39%
Lithuania	6.9	1.1	5X	49.3	55.3	-11%	2	0%
Belgium	6.8	14.3	-52%	40.8	97.0	-58%	2	0%
Dominican Republic*	4.3	7.5	-42%	90.6	73.8	23%	2	32%
Japan	3.7	19.3	-81%	335.9	310.2	8%	1	0%
Bangladesh	3.4	0	-	40.2	24.1	66%	1	100%
Chile*	3.3	3.7	-10%	56.4	31.2	81%	1	0%
Croatia	3.3	9.5	-65%	53.5	55.4	-4%	1	0%
Jordan*	3.2	0	-	42.6	3.3	12X	1	0%
Taiwan	2.9	6.6	-56%	118.2	104.1	14%	1	0%
Panama*	2.3	3.7	-37%	19.6	19.6	<1%	1	100%
Jamaica	1.2	6.6	-82%	14.8	8.6	72%	1	0%
Argentina	0	0	_	51.8	76.9	-33%	-	0%
Brazil	0	8.3	-100%	106.8	38.6	177%	-	0%
China	0	7.9	-100%	212.8	173.2	23%	-	0%
Colombia*	0	6.5	-100%	49.4	32.0	54%	-	0%
El Salvador*	0	0	_	1.2	< 0.1	1440X	-	0%
Finland	0	0	-	16.8	38.5	-56%	-	0%
Indonesia	0	0	-	7.7	3.2	145%	-	0%
Kuwait	0	0	-	34.6	35.2	-2%	-	0%
Malaysia	0	0	_	18.2	0	_	-	0%
Malta	0	0	-	4.6	2.6	79%	-	0%
Mauritania	0	0	_	0.5	0	_	-	0%
Mexico*	0	0	-	8.6	13.7	-37%	-	0%
Pakistan	0	0	_	0	3.1	-100%	-	0%
Philippines	0	0	-	3.6	6.8	-47%	-	0%
Senegal	0	0	_	0.5	0	_	-	0%
Singapore*	0	3.2	-100%	57.6	23.3	147%	-	0%
Thailand	0	7.9	-100%	108.1	59.5	82%	-	0%
United Arab Emirates	0	0	_	3.1	0	_	-	0%
Total	414.9	396.2	5%	4,365.4	4,341.2	<1%	131	9%
LNG Exports by ISO Container				,	, -			
Barbados	< 0.1	< 0.1	77%	0.3	< 0.1	25X	5	0%
Bahamas	< 0.1	< 0.1	-14%	0.5	0.5	<1%	15	0%
Antigua and Barbuda	< 0.1	< 0.1	43%	< 0.1	< 0.1	49%	3	0%
Haiti	0	< 0.1	-100%	< 0.1	0.1	-32%	-	0%
Jamaica	0	< 0.1	-100%	< 0.1	0.4	-96%	-	0%
Netherlands	0	0	_	< 0.1	0	_	-	0%
Total	<0.1	<0.1	-6%	0.9	1.1	-14%	23	0%
Total LNG Exports	414.9	396.2	5%	4,366.4	4,342.3	<1%	-	9%

⁻ Totals may not equal sum of components because of independent rounding.

⁻ not applicable(-).

^{*} Free Trade Agreement Countries.

Monthly series

5a: U.S.-Produced LNG Exports by Region of Destination

Volume (Bcf)						2024						2025
Region of Destination	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
LNG Exports by Vessel												
Africa	0	0	0	0	14.3	25.3	14.7	11.0	21.6	21.9	14.1	14.4
Asia	100.8	127.3	113.8	186.6	153.6	160.5	165.1	148.4	127.5	95.7	72.4	34.7
Europe	234.4	220.1	157.3	140.7	142.5	106.5	141.6	160.9	194.9	233.5	299.2	354.6
Latin America/ Caribbean	23.6	22.4	32.6	40.3	45.9	31.4	42.2	42.7	32.2	24.8	24.9	11.2
Total	358.9	369.8	303.7	367.6	356.3	323.8	363.5	363.0	376.1	376.0	410.7	414.9
LNG Exports by ISO Container												
Europe	0	0	0	0	0	0	< 0.1	0	0	0	0	0
Latin America/ Caribbean	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Total	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Total LNG Exports	358.9	369.9	303.8	367.7	356.4	323.9	363.6	363.0	376.2	376.0	410.8	414.9

5b: U.S.-Produced LNG Exports by Point of Exit

Volume (Bcf)						2024						2025
Point of Exit	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
LNG Exports by Vessel												
Altamira, Tamaulipas, MX	0	0	0	0	0	0	0.8	2.9	<0.1	0.8	2.3	1.2
Cameron (Calcasieu Pass), LA	44.3	47.1	38.1	44.9	41.8	39.3	32.7	34.9	38.6	39.1	39.1	39.2
Cameron, LA	59.3	58.9	53.6	43.4	50.9	51.6	52.0	51.9	53.7	60.1	65.2	62.4
Corpus Christi, TX	55.8	61.3	50.1	61.5	64.6	57.4	63.5	64.6	66.8	65.5	67.3	62.1
Cove Point, MD	22.7	25.2	24.3	25.2	19.1	21.2	19.5	17.6	12.7	22.9	22.3	28.4
Elba Island, GA	7.0	12.8	7.2	5.8	6.4	9.7	13.6	6.9	6.4	5.2	9.8	6.1
Freeport, TX	41.5	26.3	10.7	55.2	64.9	24.8	62.9	63.0	69.0	55.6	68.1	56.0
Plaquemines, LA	0	0	0	0	0	0	0	0	0	0	3.6	21.5
Sabine Pass, LA	128.3	138.3	119.7	131.5	108.5	119.8	118.4	121.1	128.9	126.9	133.0	138.0
Total	358.9	369.8	303.7	367.6	356.3	323.8	363.5	363.0	376.1	376.0	410.7	414.9
LNG Exports by ISO Container												
Ft. Lauderdale, FL	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1
Jacksonville, FL	0	0	0	0	0	0	0	0	0	0	< 0.1	0
Miami, FL	<0.1	<0.1	<0.1	< 0.1	< 0.1	< 0.1	< 0.1	0	0	0	0	0
Port of Savannah, GA	0	0	0	0	0	0	< 0.1	0	0	0	0	0
Total	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Total LNG Exports	358.9	369.9	303.8	367.7	356.4	323.9	363.6	363.0	376.2	376.0	410.8	414.9

⁻ Totals may not equal sum of components because of independent rounding.

⁻ The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

Monthly series

5c: U.S.-Produced LNG Exports by Country of Destination

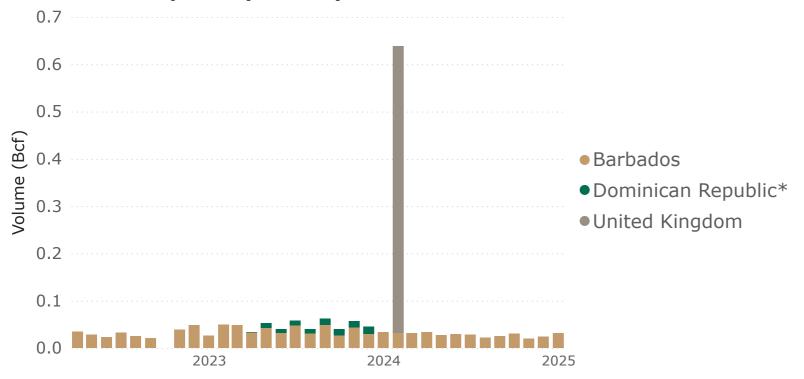
Volume (Bcf)						2024						2025
Country of Destination	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
LNG Exports by Vessel												
Argentina	0	0	8.7	17.5	10.1	11.3	4.3	0	0	0	0	0
Bangladesh	0	3.3	3.3	0	3.3	0	0	6.3	10.3	7.1	6.6	3.4
Belgium	9.4	6.9	3.2	0	0	0	0	3.4	3.7	0	0	6.8
Brazil	6.2	0	1.4	5.9	14.0	3.5	16.7	21.8	13.5	9.8	5.7	0
Chile*	3.5	6.4	5.4	7.3	7.1	10.6	3.7	0	0	2.4	6.1	3.3
China	16.3	17.4	10.0	25.9	17.0	29.7	28.1	31.6	11.4	10.1	7.2	0
Colombia*	6.1	8.0	1.4	0.4	1.0	1.4	5.2	9.8	5.3	3.2	1.2	0
Croatia	3.4	10.2	0	3.6	6.8	0	3.7	0	10.2	0	6.2	3.3
Dominican Republic*	7.1	4.6	12.4	5.9	10.8	3.2	9.6	5.2	9.7	4.8	9.7	4.3
Egypt	0	0	0	0	14.3	24.3	14.7	11.0	21.6	21.9	14.1	14.4
El Salvador*	0	0	0	0	0	0	0	0	0	1.2	0	0
Finland	0	0	3.2	3.3	3.2	3.4	0	0	0	0	3.7	0
France	49.4	60.6	37.7	19.8	6.6	14.2	8.3	24.4	39.6	23.6	42.6	49.6
Germany	16.7	17.1	21.5	26.2	18.0	14.3	14.2	21.6	14.7	16.3	14.4	9.4
Greece	3.1	3.2	0	5.2	3.7	1.2	1.7	0	8.0	14.6	10.8	15.0
India	13.5	13.8	20.8	45.3	28.8	25.1	24.9	32.0	27.4	6.8	7.0	10.5
Indonesia	0	0	0	0.4	0.8	0	1.0	0	0.4	3.4	1.7	0
Italy	11.5	10.3	14.0	10.8	17.6	4.0	21.1	17.2	17.5	19.3	17.7	28.3
Jamaica	0.6	< 0.1	< 0.1	0	0.5	1.4	0	3.5	1.1	0.8	0.3	1.2
Japan	22.8	28.9	22.2	41.2	27.9	30.5	30.3	32.2	30.0	27.7	22.9	3.7
Jordan*	0	3.5	3.7	3.7	4.0	13.5	3.5	7.1	0	0	3.7	3.2
Kuwait	3.2	7.2	0	7.2	7.6	0	3.3	3.8	2.3	0	0	0
Lithuania	7.2	3.6	0	0	6.9	3.3	3.2	6.9	10.0	3.7	3.4	6.9
Malaysia	0	0	0	7.2	0	7.4	3.7	0	0	0	0	0
Malta	0	0	0	0	0	2.3	0	0	0	2.3	0	0
Mauritania	0	0	0	0	0	0.5	0	0	0	0	0	0
Mexico*	< 0.1	0	0	3.2	<0.1	0	0.8	0	2.6	0	2.0	0
Netherlands	45.5	57.2	47.5	37.7	34.9	22.5	37.5	48.9	32.2	29.8	28.3	35.4
Panama*	0	3.4	3.3	0	2.4	0	1.9	2.4	0	2.5	0	2.3
Philippines	0	0	0	0	3.6	0	0	0	0	0	0	0
Poland	10.7	3.7	3.6	14.4	17.3	16.5	11.0	14.4	10.9	14.0	10.3	25.1
Portugal	9.4	2.9	6.5	4.2	3.7	6.3	6.2	6.4	3.1	6.4	3.1	10.6
Senegal	0	0	0	0	0	0.5	0	0	0	0	0	0
Singapore*	6.9	7.0	3.6	6.9	3.4	3.3	6.8	0	3.9	10.7	2.0	0
South Korea*	16.2	21.0	17.5	28.4	44.6	24.1	42.7	25.7	21.3	16.2	10.9	11.0
Spain	13.7	21.8	10.1	8.4	17.4	14.7	20.9	14.1	7.0	10.6	33.2	30.3
Taiwan Thailand	13.2 8.8	10.4	13.3 19.3	10.3	5.9	12.9	9.8	9.6	9.6 10.7	10.1 3.6	6.5 4.0	2.9
	20.5	14.7	3.1	7.3	6.8	14.0	10.9	0	24.1	47.4	68.6	71.3
Turkiye United Arab Emirates	0	9.0	0	3.1	0	0	0	0	0	0	0	0
United Kingdom	34.1	13.7	6.9	7.1	6.4	3.7	13.9	3.6	13.8	45.4	57.0	62.5
Total	358.9	369.8	303.7	367.6	356.3	323.8	363.5	363.0	376.1	376.0	410.7	414.9
LNG Exports by ISO Container	550.12		500.1	00710	555.5	0_0.0	000.0	333.0	07012	0,010		
Antigua and Barbuda	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Bahamas	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1
Barbados	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	<0.1
Haiti	< 0.1	0	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	0	0	0	0	0
Jamaica	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	0	0	0	0	0
Netherlands	0	0	0	0	0	0	< 0.1	0	0	0	0	0
Total	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Total LNG Exports	358.9	369.9	303.8	367.7	356.4	323.9	363.6	363.0	376.2	376.0	410.8	414.9

⁻ Totals may not equal sum of components because of independent rounding.

^{*} Free Trade Agreement Countries.

Summary 13

U.S. LNG Re-Exports by Country of Destination



6: U.S. LNG Re-Exports by Country of Destination

Volume (Bcf)						2024						2025
Country of Destination and Point of Exit	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
LNG Re-Exports by ISO Container												
Ponce, PR												
Barbados	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1
LNG Re-Exports by Vessel												
Cove Point, MD												
United Kingdom	0.6	0	0	0	0	0	0	0	0	0	0	0
Total LNG Re-Exports	0.6	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1

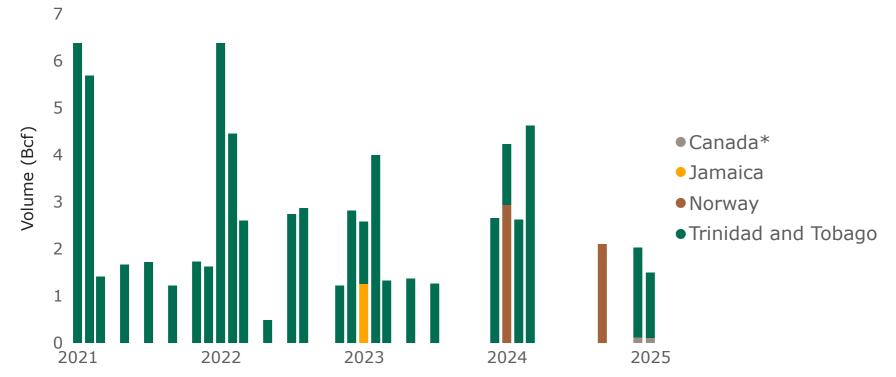
^{*} Free Trade Agreement Countries.

⁻ LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S.

⁻ Totals may not equal sum of components because of independent rounding.

Summary 14

U.S. LNG Imports by Country of Origin



7: U.S. LNG Imports by Country of Origin and Point of Entry

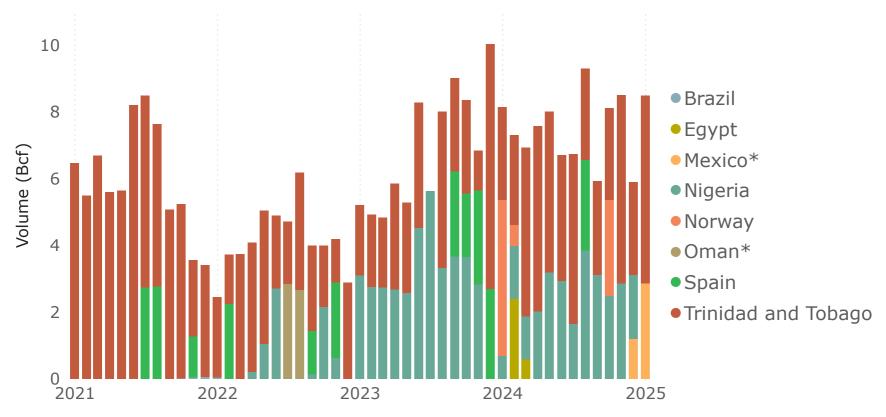
Volume (Bcf)						2024						2025
Country of Origin and Point of Entry	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
LNG Imports by Vessel												
Canada*												
Long Beach, CA	0	0	0	0	0	0	0	0	0	0	0.1	0.1
Norway												
Everett, MA	0	0	0	0	0	0	0	0	0	0	0	0
Plaquemines, LA	0	0	0	0	0	0	0	2.1	0	0	0	0
Trinidad and Tobago												
Cove Point, MD	0	0	0	0	0	0	0	0	0	0	0.5	0
Everett, MA	2.6	4.6	0	0	0	0	0	0	0	0	1.4	1.4
Total LNG Imports	2.6	4.6	0	0	0	0	0	2.1	0	0	2.0	1.5

⁻ Totals may not equal sum of components because of independent rounding.

^{*} Free Trade Agreement Countries.

Summary 15

Puerto Rico LNG Imports by Country of Origin



8: Puerto Rico LNG Imports by Country of Origin

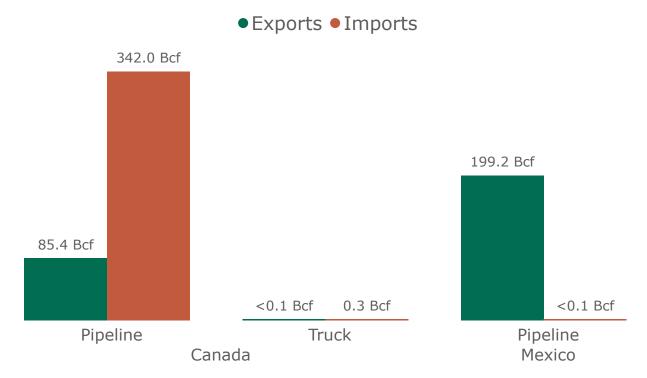
Volume (Bcf)						2024						2025
Country of Origin	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
LNG Imports by Vessel												
Trinidad and Tobago	2.7	5.1	5.6	4.8	3.8	5.1	2.7	2.8	2.7	5.6	2.8	5.6
Nigeria	1.6	1.3	2.0	3.2	2.9	1.6	3.9	3.1	2.5	2.9	1.9	0
Mexico*	0	0	0	0	0	0	0	0	0	0	1.2	2.9
Norway	0.6	0	0	0	0	0	0	0	2.9	0	0	0
Egypt	2.4	0.6	0	0	0	0	0	0	0	0	0	0
Spain	0	0	0	0	0	0	2.7	0	0	0	0	0
Total LNG Imports	7.3	6.9	7.6	8.0	6.7	6.7	9.3	5.9	8.1	8.5	5.9	8.5

⁻ Totals may not equal sum of components because of independent rounding.

^{*} Free Trade Agreement Countries.

U.S. Natural Gas Imports & Exports by Pipeline and Truck Summary

U.S. Natural Gas Imports & Exports by Pipeline & Truck (January 2025)



9a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck

Volume (Bcf)		Monthly		Percentag	je Change
Mode of Transport	Jan 2025	Dec 2024	Jan 2024	Jan 2025 vs. Dec 2024	Jan 2025 vs. Jan 2024
Mexico					
Exports					
Pipeline	199.2	175.6	185.6	13%	7%
Truck	0	0	< 0.1	-	-100%
Total	199.2	175.6	185.6	13%	7%
Imports					
Pipeline	< 0.1	0.2	< 0.1	-88%	-10%
Truck	0	0	0	-	-
Total	<0.1	0.2	<0.1	-88%	-10%
Net Exports	199.1	175.4	185.6	14%	7%
Canada					
Exports					
Pipeline	85.4	109.8	92.1	-22%	-7%
Truck	< 0.1	< 0.1	< 0.1	-99%	-99%
Total	85.4	109.9	92.2	-22%	-7%
Imports					
Pipeline	342.0	315.1	326.4	9%	5%
Truck	0.3	0.2	0.2	47%	125%
Total	342.3	315.3	326.6	9%	5%
Net Exports	-256.9	-205.4	-234.4	-25%	-10%
Total Net Exports	-57.8	-30.0	-48.8	-93%	-18%

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ Totals may not equal sum of components because of independent rounding.

not applicable(-).

U.S. Natural Gas Imports & Exports by Pipeline & Truck





9b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck

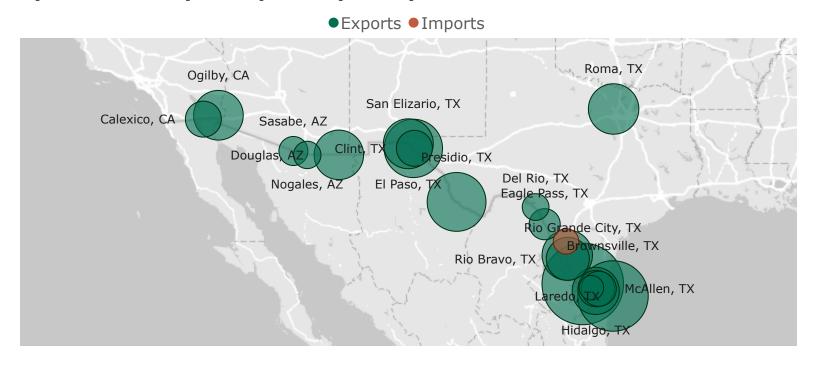
Volume (Bcf)	Yea	r-to-Date (Jan)		Annual	
Mode of Transport		YTD 2024		2024	2023	% Change
Mexico						
Exports						
Pipeline	199.2	185.6	7%	2,343.6	2,241.6	5%
Truck	0	< 0.1	-100%	0.1	0.6	-81%
Total	199.2	185.6	7%	2,343.7	2,242.2	5%
Imports						
Pipeline	<0.1	< 0.1	-10%	0.5	1.0	-54%
Truck	0	0	_	0	0	-
Total	<0.1	<0.1	-10%	0.5	1.0	-54%
Net Exports	199.1	185.6	7%	2,343.2	2,241.2	5%
Canada						
Exports						
Pipeline	85.4	92.1	-7%	996.0	1,025.0	-3%
Truck	<0.1	< 0.1	-99%	0.9	0.5	65%
Total	85.4	92.2	-7%	996.9	1,025.5	-3%
Imports						
Pipeline	342.0	326.4	5%	3,224.9	3,014.7	7%
Truck	0.3	0.2	125%	1.2	2.4	-49%
Total	342.3	326.6	5%	3,226.1	3,017.1	7%
Net Exports	-256.9	-234.4	-10%	-2,229.2	-1,991.5	-12%
Total Net Exports	-57.8	-48.8	-18%	114.0	249.6	-54%

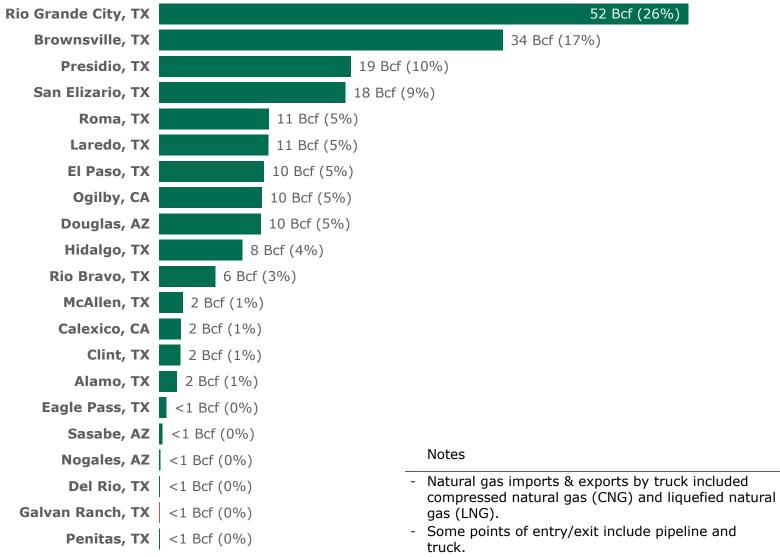
⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ Totals may not equal sum of components because of independent rounding.

not applicable(-).

10: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit (January 2025)





10a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit

Volume (Bcf)		Monthly		Percentag	je Change
Point of Entry/Exit	Jan 2025	Dec 2024	Jan 2024	Jan 2025 vs. Dec 2024	Jan 2025 vs. Jan 2024
Exports to Mexico					
Rio Grande City, TX	52.3	47.6	54.5	10%	-4%
Brownsville, TX	33.9	26.1	31.1	30%	9%
Presidio, TX	18.9	18.6	18.3	2%	3%
San Elizario, TX	18.4	15.5	20.1	19%	-8%
Roma, TX	10.8	10.0	11.7	8%	-7%
Laredo, TX	10.8	10.0	8.9	8%	21%
El Paso, TX	10.4	10.7	7.0	-3%	47%
Ogilby, CA	10.2	10.3	9.2	-2%	11%
Douglas, AZ	10.0	5.9	3.4	70%	192%
Hidalgo, TX	8.2	8.1	8.6	1%	-4%
Rio Bravo, TX	5.5	4.9	5.2	14%	7%
McAllen, TX	2.3	2.3	2.0	<1%	18%
Calexico, CA	2.1	1.9	1.9	12%	12%
Clint, TX	2.1	0.9	1.3	136%	66%
Alamo, TX	1.8	1.2	1.0	47%	86%
Eagle Pass, TX	0.7	0.8	1.2	-16%	-42%
Sasabe, AZ	0.3	0.3	0	27%	_
Nogales, AZ	0.1	0.1	0.2	32%	-37%
Del Rio, TX	< 0.1	< 0.1	< 0.1	16%	41%
Penitas, TX	< 0.1	0.3	0	-98%	_
Total	199.2	175.6	185.6	13%	7%
Imports from Mexico					
Galvan Ranch, TX	< 0.1	< 0.1	< 0.1	-2%	-10%
Otay Mesa, CA	0	0.1	0	-100%	_
Total	<0.1	0.2	<0.1	-88%	-10%
Net Exports to Mexico	199.1	175.4	185.6	14%	7%

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ Totals may not equal sum of components because of independent rounding.

not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

10b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit

Volume (Bcf)	Yea	r-to-Date (.	Jan)	Annual				
Point of Entry/Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change		
Exports to Mexico								
Rio Grande City, TX	52.3	54.5	-4%	597.2	581.5	3%		
Brownsville, TX	33.9	31.1	9%	378.5	365.7	4%		
Presidio, TX	18.9	18.3	3%	246.9	275.8	-10%		
San Elizario, TX	18.4	20.1	-8%	239.2	219.1	9%		
Roma, TX	10.8	11.7	-7%	143.4	125.9	14%		
Laredo, TX	10.8	8.9	21%	128.6	132.1	-3%		
El Paso, TX	10.4	7.0	47%	132.8	91.4	45%		
Ogilby, CA	10.2	9.2	11%	132.4	119.2	11%		
Douglas, AZ	10.0	3.4	192%	51.7	46.3	12%		
Hidalgo, TX	8.2	8.6	-4%	105.0	82.6	27%		
Rio Bravo, TX	5.5	5.2	7%	74.4	85.7	-13%		
McAllen, TX	2.3	2.0	18%	18.2	36.5	-50%		
Calexico, CA	2.1	1.9	12%	23.3	22.9	2%		
Clint, TX	2.1	1.3	66%	27.0	26.2	3%		
Alamo, TX	1.8	1.0	86%	13.0	15.9	-18%		
Eagle Pass, TX	0.7	1.2	-42%	14.1	12.9	10%		
Sasabe, AZ	0.3	0	-	14.6	0.8	17X		
Nogales, AZ	0.1	0.2	-37%	1.4	0.9	44%		
Del Rio, TX	< 0.1	< 0.1	41%	0.9	0.7	33%		
Penitas, TX	<0.1	0	_	1.0	0	_		
Total	199.2	185.6	7%	2,343.7	2,242.2	5%		
Imports from Mexico								
Galvan Ranch, TX	<0.1	<0.1	-10%	0.2	0.3	-3%		
Otay Mesa, CA	0	0	_	0.2	0.7	-72%		
Total	<0.1	<0.1	-10%	0.5	1.0	-54%		
Net Exports to Mexico	199.1	185.6	7%	2,343.2	2,241.2	5%		

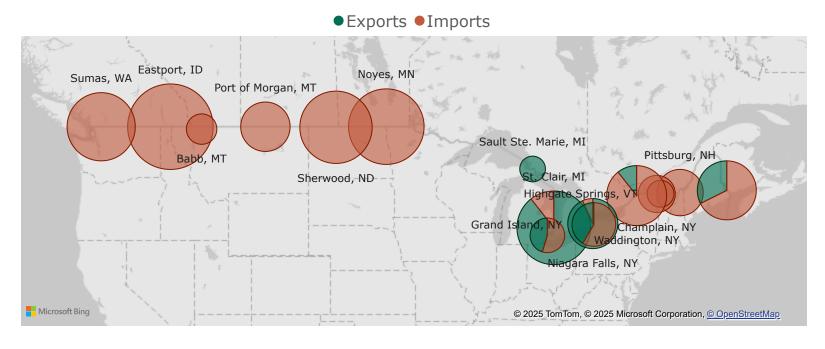
⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

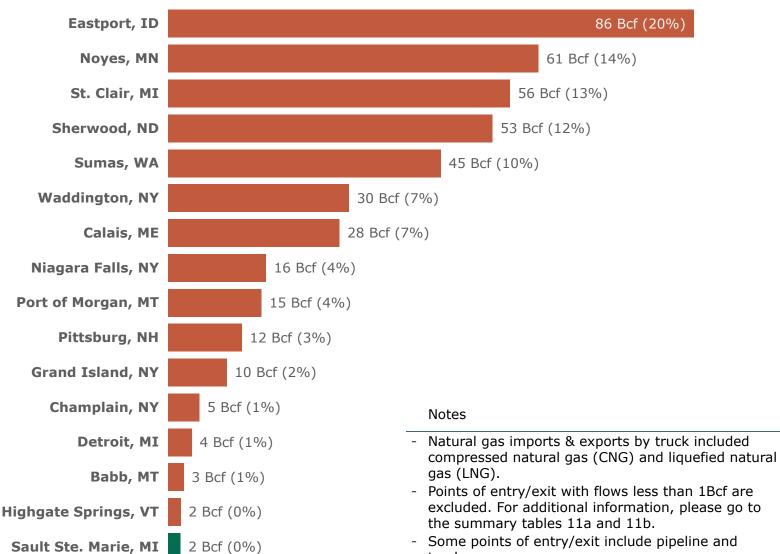
⁻ Totals may not equal sum of components because of independent rounding.

not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

11: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit (January 2025)





truck.

Monthly Summary

11a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit

Volume (Bcf)		Monthly	. .	Percentac	je Change
Point of Entry/Exit	Jan 2025	Dec 2024	lan 2024	Jan 2025 vs. Dec 2024	
	Juli 2025	Dec Luz.	Juli 2021	Jan. 2025 15:13:63 202 1	5an 2023 751 5an 202 1
Imports from Canada	06.0	06.0	01.0	.10/	F0/
Eastport, ID	86.0	86.0	81.9	<1%	5%
Noyes, MN	60.3	58.0	49.9	4%	21%
Sherwood, ND	53.1	52.2	52.7	2%	<1%
Sumas, WA	44.4	46.2	43.8	-4%	2%
Waddington, NY	26.4	26.3	26.9	<1%	-2%
Calais, ME	19.0	5.5	18.3	245%	4%
Port of Morgan, MT	15.3	14.0	20.1	9%	-24%
Pittsburg, NH	12.1	11.8	12.0	2%	<1%
St. Clair, MI	5.9	4.0	6.9	48%	-15%
Grand Island, NY	5.6	3.5	5.0	62%	11%
Champlain, NY	5.1	1.0	0.9	4X	4X
Babb, MT	2.6	2.1	2.8	21%	-7%
Detroit, MI	2.1	1.7	1.8	23%	17%
Highgate Springs, VT	2.1	1.7	1.8	20%	12%
Niagara Falls, NY	1.1	0	0.3	-	252%
Massena, NY	0.6	0.4	0.5	36%	17%
Warroad, MN	0.6	0.5	0.6	5%	<1%
Whitlash, MT	0.1	0.1	0.2	-9%	-18%
Jackman, ME	< 0.1	< 0.1	< 0.1	20%	3%
Houlton, ME	< 0.1	< 0.1	< 0.1	13%	-12%
Portal, ND	< 0.1	< 0.1	< 0.1	5%	-12%
Alcan, Ak	< 0.1	< 0.1	0	-59%	_
Buffalo, NY	< 0.1	0	< 0.1	-	-83%
Blaine, WA	0	0	< 0.1	-	-100%
International Falls, MN	0	0	0	-	-
Port Huron, MI	0	0	0	-	_
Sault Ste. Marie, MI	0	0	0	-	-
Sweetgrass, MT	0	0	0	-	_
Total	342.3	315.3	326.6	9%	5%
Exports to Canada					
St. Clair, MI	50.0	70.5	53.1	-29%	-6%
Niagara Falls, NY	14.9	17.0	18.0	-12%	-17%
Calais, ME	9.1	10.8	9.3	-16%	-2%
Grand Island, NY	4.0	4.2	3.6	-5%	11%
Waddington, NY	3.2	3.1	3.0	<1%	4%
Sault Ste. Marie, MI	2.0	2.0	1.8	<1%	11%
Detroit, MI	1.8	2.0	1.7	-13%	2%
Noyes, MN	0.2	0.2	0.5	3%	-53%
Sumas, WA	0.2	<0.1	1.1	227%	-83%
Portal, ND	<0.1	<0.1	<0.1	45%	-17%
Buffalo, NY	<0.1	0.1	0.1	-	-
Champlain, NY	0.1	0	0	_	_
International Falls, MN	0	0	0	_	_
Marysville, MI	0	0	0	_	_
Pittsburg, NH	0	0	0	_	
Port Huron, MI	0	0	0	_	_
Sweetgrass, MT	0	0	0		_
Total	85.4	109.9	92.2	-22%	-7%
Net Exports to Canada	-256.9	-205.4	-234.4	-25%	-10%
HEL EXPORTS TO Calladd	-230.9	-205.4	-234.4	-25%	-10%

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ Totals may not equal sum of components because of independent rounding.

⁻ not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

11b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit

Volume (Bcf)	Yea	r-to-Date (Jan)		Annual			
Point of Entry/Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change		
Imports from Canada								
Eastport, ID	86.0	81.9	5%	912.7	911.0	<1%		
Noyes, MN	60.3	49.9	21%	531.9	457.6	16%		
Sherwood, ND	53.1	52.7	<1%	571.2	565.2	1%		
Sumas, WA	44.4	43.8	2%	465.0	457.6	2%		
Waddington, NY	26.4	26.9	-2%	175.4	133.8	31%		
Calais, ME	19.0	18.3	4%	31.2	15.9	96%		
Port of Morgan, MT	15.3	20.1	-24%	154.5	158.6	-3%		
Pittsburg, NH	12.1	12.0	<1%	131.1	112.7	16%		
St. Clair, MI	5.9	6.9	-15%	121.2	97.8	24%		
Grand Island, NY	5.6	5.0	11%	52.0	22.1	135%		
Champlain, NY	5.1	0.9	4X	6.1	5.8	7%		
Babb, MT	2.6	2.8	-7%	33.5	40.1	-16%		
Detroit, MI	2.1	1.8	17%	18.1	15.2	19%		
Highgate Springs, VT	2.1	1.8	12%	12.6	14.0	-10%		
Niagara Falls, NY	1.1	0.3	252%	0.3	0.1	235%		
	0.6	0.5	17%	2.5	2.7	-7%		
Massena, NY	0.6	0.5	<1%	4.2	3.9	7%		
Warroad, MN								
Whitlash, MT	0.1	0.2	-18%	1.7	2.1	-19%		
Jackman, ME	<0.1	<0.1	3%	0.3	0.2	16%		
Houlton, ME	<0.1	<0.1	-12%	0.3	0.3	-6%		
Portal, ND	<0.1	<0.1	-12%	<0.1	<0.1	-11%		
Alcan, Ak	<0.1	0	- 020/	<0.1	0.1	-55%		
Buffalo, NY	<0.1	<0.1	-83%	<0.1	<0.1	3X		
Blaine, WA	0	<0.1	-100%	< 0.1	0.1	-46%		
International Falls, MN	0	0	-	< 0.1	0	_		
Port Huron, MI	0	0	-	< 0.1	0	_		
Sault Ste. Marie, MI	0	0	-	< 0.1	0	-		
Sweetgrass, MT	0	0	-	< 0.1	<0.1	-98%		
Total	342.3	326.6	5%	3,226.1	3,017.1	7%		
Exports to Canada	F0.0	F2.4	504	550.7	574.6	40/		
St. Clair, MI	50.0	53.1	-6%	552.7	574.6	-4%		
Niagara Falls, NY	14.9	18.0	-17%	205.3	202.5	1%		
Calais, ME	9.1	9.3	-2%	111.2	108.0	3%		
Grand Island, NY	4.0	3.6	11%	56.7	71.8	-21%		
Waddington, NY	3.2	3.0	4%	22.4	22.6	<1%		
Sault Ste. Marie, MI	2.0	1.8	11%	22.5	17.4	29%		
Detroit, MI	1.8	1.7	2%	19.3	17.8	9%		
Noyes, MN	0.2	0.5	-53%	3.9	3.5	12%		
Sumas, WA	0.2	1.1	-83%	2.5	4.3	-42%		
Portal, ND	<0.1	<0.1	-17%	0.2	0.5	-50%		
Buffalo, NY	<0.1	0	-	<0.1	<0.1	24%		
Champlain, NY	0	0	_	0	<0.1	-100%		
International Falls, MN	0	0	-	<0.1	0	10001		
Marysville, MI	0	0	-	0	2.5	-100%		
Pittsburg, NH	0	0	-	<0.1	0.2	-58%		
Port Huron, MI	0	0	-	< 0.1	0	-		
Sweetgrass, MT	0	0	-	<0.1	<0.1	-16%		
Total	85.4	92.2	-7%	996.9	1,025.5	-3%		
Net Exports to Canada	-256.9	-234.4	-10%	-2,229.2	-1,991.5	-12%		

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ Totals may not equal sum of components because of independent rounding.

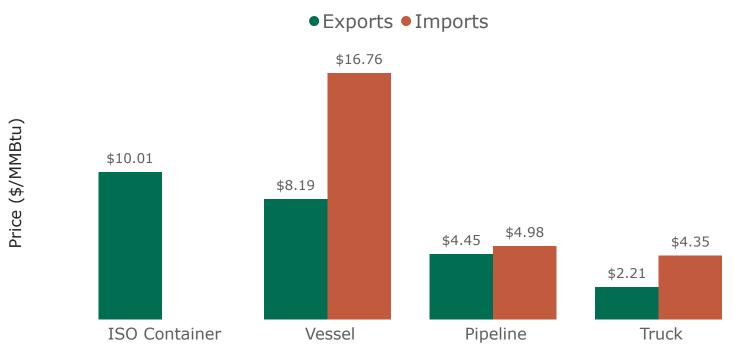
⁻ not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

U.S. Natural Gas Import & Export Prices

Monthly Summary 24

U.S. Natural Gas Import & Export Prices by Mode of Transport (January 2025)



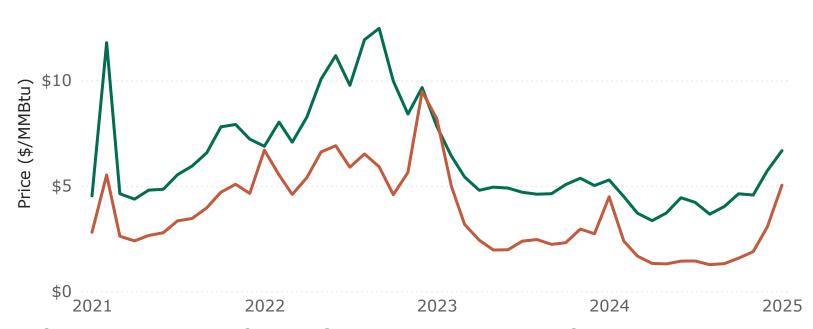
12a. Monthly Summary: U.S. Natural Gas Import & Export Prices by Mode of Transport

Activity	Jan 2025	Dec 2024	Jan 2024	Jan 2025 vs. Dec 2024	Jan 2025 vs. Jan 2024
Exports					
LNG by Vessel	\$8.19	\$7.38	\$6.63	10%	24%
Pipeline	\$4.45	\$3.33	\$3.36	25%	33%
Truck	\$2.21	\$9.29	\$10.44	-3x	-79%
LNG by ISO Container	\$10.01	\$10.04	\$10.01	<1%	<1%
Average Price	\$6.67	\$5.72	\$5.28	14%	26%
Imports					
LNG by Vessel	\$16.76	\$16.02	\$12.45	4%	35%
Pipeline	\$4.98	\$2.98	\$4.38	40%	14%
Truck	\$4.35	\$3.60	\$4.42	17%	-2%
LNG by ISO Container	-	-	-	_	_
Average Price	\$5.03	\$3.06	\$4.48	39%	12%

- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).

U.S. Natural Gas Import & Export Prices





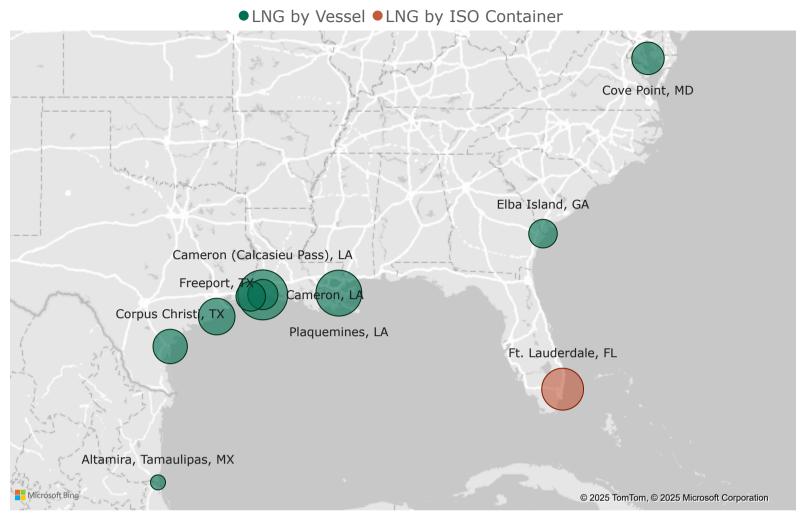
12b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export Prices by Mode of Transport

Price (\$/MMBtu)	Yea	ır-to-Date (Jan)	Annual			
Activity	YTD 2025	YTD 2024	% Change	2024	2023	% Change	
Exports							
LNG by Vessel	\$8.19	\$6.63	24%	\$6.17	\$7.28	-15%	
Pipeline	\$4.45	\$3.36	33%	\$1.94	\$2.63	-26%	
Truck	\$2.21	\$10.44	-79%	\$6.02	\$8.41	-28%	
LNG by ISO Container	\$10.01	\$10.01	<1%	\$10.04	\$10.03	<1%	
Average Price	\$6.67	\$5.28	26%	\$4.34	\$5.29	-18%	
Imports							
LNG by Vessel	\$16.76	\$12.45	35%	\$11.92	\$20.93	-43%	
Pipeline	\$4.98	\$4.38	14%	\$1.96	\$3.14	-38%	
Truck	\$4.35	\$4.42	-2%	\$3.97	\$4.99	-20%	
LNG by ISO Container	-	-	_	-	-	_	
Average Price	\$5.03	\$4.48	12%	\$2.01	\$3.22	-38%	

- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).

U.S.-Produced LNG Export Prices Summary

U.S.-Produced LNG Export Prices by Point of Exit (January 2025)



13a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Point of Exit

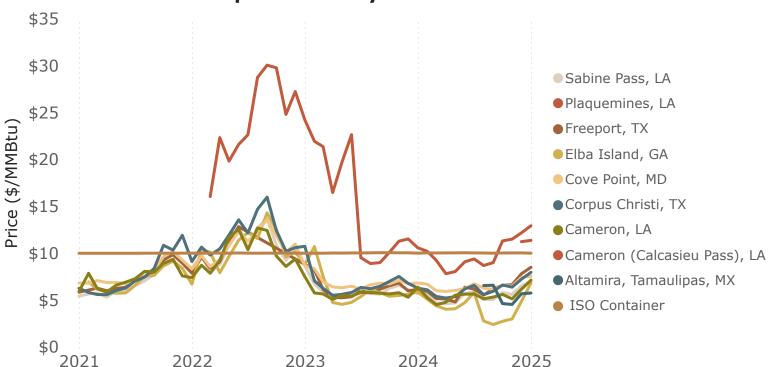
Price (\$/MMBtu)		Monthly		Percentag	je Change
Point of Exit	Jan 2025	Dec 2024	Jan 2024	Jan 2025 vs. Dec 2024	Jan 2025 vs. Jan 2024
LNG Exports by ISO Container					
Ft. Lauderdale, FL	\$10.01	\$10.03	\$10.01	<1%	<1%
Jacksonville, FL	-	\$10.39	-	_	_
Miami, FL	-	-	\$10.39	-	_
Port of Savannah, GA	-	-	-	_	_
Average Price	\$10.01	\$10.04	\$10.01	<1%	<1%
LNG Exports by Vessel					
Cameron (Calcasieu Pass), LA	\$12.94	\$12.18	\$10.59	6%	22%
Plaquemines, LA	\$11.38	\$11.24	-	1%	_
Freeport, TX	\$8.51	\$7.81	\$6.17	8%	38%
Corpus Christi, TX	\$7.97	\$7.23	\$6.28	9%	27%
Cove Point, MD	\$7.55	\$7.43	\$6.84	2%	10%
Cameron, LA	\$7.13	\$6.16	\$6.39	14%	12%
Sabine Pass, LA	\$7.00	\$6.52	\$5.71	7%	23%
Elba Island, GA	\$6.84	\$4.87	\$5.87	29%	17%
Altamira, Tamaulipas, MX	\$5.76	\$5.68	-	1%	_
Average Price	\$8.19	\$7.38	\$6.63	10%	24%
LNG Export Average Price	\$8.19	\$7.38	\$6.63	10%	24%

⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

⁻ not applicable(-).

Year-to-Date and Annual Summary

U.S.-Produced LNG Export Prices by Point of Exit



13b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Point of Exit

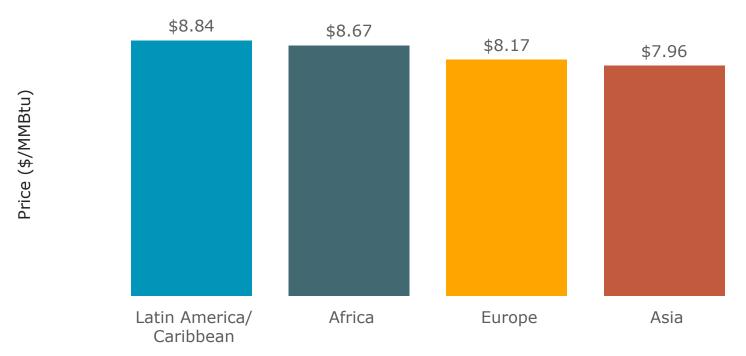
Price (\$/MMBtu)	Year-to-Date (Jan)			Annual			
Point of Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change	
LNG Exports by ISO Container							
Ft. Lauderdale, FL	\$10.01	\$10.01	<1%	\$10.03	\$10.02	<1%	
Jacksonville, FL	-	-	_	\$10.39	-	-	
Miami, FL	-	\$10.39	-	\$10.39	\$10.39	<1%	
Port of Savannah, GA	-	-	_	\$9.55	-	-	
Average Price	\$10.01	\$10.01	<1%	\$10.04	\$10.03	<1%	
LNG Exports by Vessel							
Cameron (Calcasieu Pass), LA	\$12.94	\$10.59	22%	\$9.77	\$15.43	-37%	
Plaquemines, LA	\$11.38	-	_	\$11.24	-	-	
Freeport, TX	\$8.51	\$6.17	38%	\$6.21	\$5.96	4%	
Corpus Christi, TX	\$7.97	\$6.28	27%	\$6.10	\$6.80	-10%	
Cove Point, MD	\$7.55	\$6.84	10%	\$6.44	\$6.94	-7%	
Cameron, LA	\$7.13	\$6.39	12%	\$5.44	\$5.77	-6%	
Sabine Pass, LA	\$7.00	\$5.71	23%	\$5.42	\$6.17	-12%	
Elba Island, GA	\$6.84	\$5.87	17%	\$4.22	\$6.35	-34%	
Altamira, Tamaulipas, MX	\$5.76	-	-	\$6.03	-	_	
Average Price	\$8.19	\$6.63	24%	\$6.17	\$7.28	-15%	
LNG Export Average Price	\$8.19	\$6.63	24%	\$6.17	\$7.28	-15%	

⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

not applicable(-).

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U.S.-Produced LNG Export Prices by Region of Destination (January 2025)



14a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Region of Destination

Price (\$/MMBtu)		Monthly	Percentage Change		
Region of Destination	Jan 2025	Dec 2024	Jan 2024	vs.	Jan 2025 vs. Jan 2024
LNG Exports by ISO Container					
Latin America/ Caribbean	\$10.01	\$10.04	\$10.01	<1%	<1%
Europe	-	-	-	_	_
Average Price	\$10.01	\$10.04	\$10.01	<1%	<1%
LNG Exports by Vessel					
Latin America/ Caribbean	\$8.83	\$6.32	\$6.90	28%	28%
Africa	\$8.67	\$6.80	-	22%	_
Europe	\$8.17	\$7.81	\$6.76	4%	21%
Asia	\$7.96	\$6.07	\$6.00	24%	33%
Average Price	\$8.19	\$7.38	\$6.63	10%	24%
LNG Export Average Price	\$8.19	\$7.38	\$6.63	10%	24%

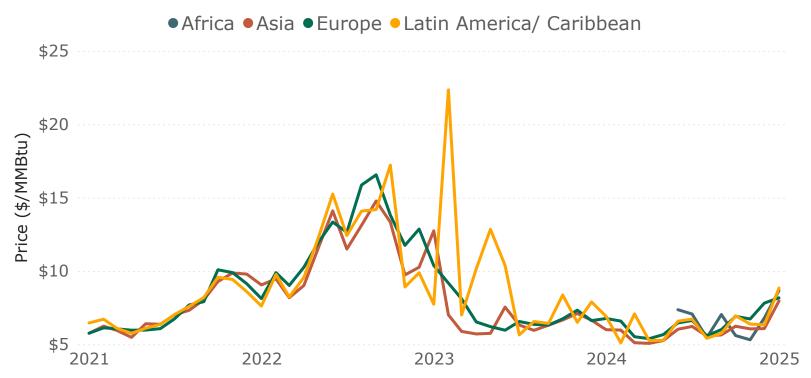
⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

not applicable(-).

⁻ The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

Year-to-Date and Annual Summary

U.S.-Produced LNG Export Prices by Region of Destination (January 2025)



14b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Region of Destination

Price (\$/MMBtu)	Year-to-Date (Jan)			Annual		
Region of Destination	YTD 2025	YTD 2024	% Change	2024	2023	% Change
LNG Exports by ISO Container						
Latin America/ Caribbean	\$10.01	\$10.01	<1%	\$10.04	\$10.03	<1%
Europe	-	-	_	\$9.55	-	_
Average Price	\$10.01	\$10.01	<1%	\$10.04	\$10.03	<1%
LNG Exports by Vessel						
Latin America/ Caribbean	\$8.83	\$6.90	28%	\$6.10	\$8.99	-32%
Africa	\$8.67	-	_	\$6.30	-	_
Europe	\$8.17	\$6.76	21%	\$6.46	\$7.27	-11%
Asia	\$7.96	\$6.00	33%	\$5.73	\$6.89	-17%
Average Price	\$8.19	\$6.63	24%	\$6.17	\$7.28	-15%
LNG Export Average Price	\$8.19	\$6.63	24%	\$6.17	\$7.28	-15%

⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

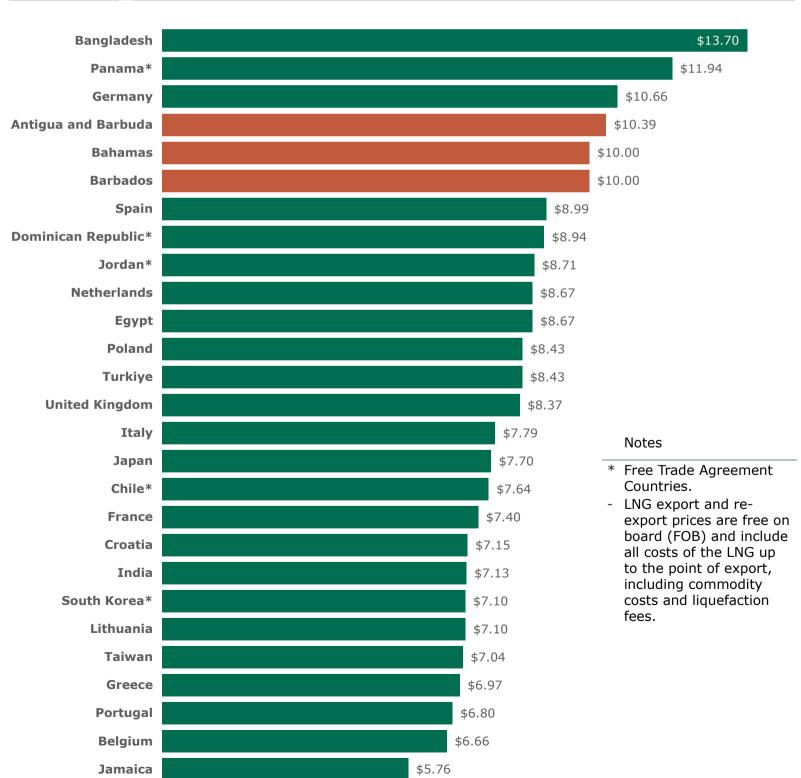
not applicable(-).

⁻ The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

15: U.S.-Produced LNG Export Prices by Country of Destination (January 2025)

■LNG by Vessel ■LNG by ISO Container





Monthly Summary

15a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Country of Destination

Price (\$/MMBtu)		Monthly		Percentag	e Change
Country of Destination	Jan 2025	Dec 2024	Jan 2024	Jan 2025	Jan 202!
				vs. Dec 2024	vs. Jan 2024
				Dec 2024	Jan 2024
LNG Exports by ISO Container	110.00	110.00	140.00	101	4.0
Antigua and Barbuda	\$10.39	\$10.39	\$10.39	<1%	<1%
Bahamas	\$10.00	\$10.00	\$10.00	<1%	<1%
Barbados	\$10.00	\$10.00	\$10.00	<1%	<19
Haiti	-	-	\$10.00	-	
Jamaica	-	-	\$10.39	-	
Netherlands	-	-	-	_	
Average Price	\$10.01	\$10.04	\$10.01	<1%	<19
LNG Exports by Vessel					
Bangladesh	\$13.70	\$5.20	-	62%	
Panama*	\$11.94	-	\$9.62	-	249
Germany	\$10.66	\$12.02	\$8.03	-13%	339
Spain	\$8.99	\$8.30	\$6.28	8%	439
Dominican Republic*	\$8.94	\$6.70	\$8.66	25%	30
Jordan*	\$8.71	\$4.28	-	51%	
Netherlands	\$8.67	\$6.83	\$7.75	21%	12
Egypt	\$8.67	\$6.80	-	22%	
Poland	\$8.43	\$8.79	\$7.90	-4%	7
Turkiye	\$8.43	\$7.48	\$6.35	11%	33
United Kingdom	\$8.37	\$7.25	\$7.14	13%	17
Italy	\$7.79	\$8.01	\$6.26	-3%	25
Japan	\$7.70	\$6.72	\$6.27	13%	23
Chile*	\$7.64	\$5.87	\$5.63	23%	36
France	\$7.40	\$7.78	\$5.70	-5%	30
Croatia	\$7.15	\$6.42	\$7.83	10%	-9
India	\$7.13	\$6.57	\$6.32	8%	13
South Korea*	\$7.10	\$6.20	\$6.27	13%	13
Lithuania		\$7.30			26
	\$7.10		\$5.63	-3%	
Taiwan	\$7.04	\$5.26	\$5.58	25%	26
Greece	\$6.97	\$8.98	\$6.67	-29%	4
Portugal	\$6.80	\$5.95	\$5.73	12%	19
Belgium	\$6.66	-	\$6.38	_	4
Jamaica	\$5.76	\$5.68	\$5.58	1%	3
Argentina	-	-	-	-	
Brazil	-	\$6.70	\$6.53	_	
China	-	\$5.99	\$5.06	-	
Colombia*	-	\$4.89	\$5.83	-	
El Salvador*	-	-	-	-	
Finland	-	\$7.05	-	_	
Indonesia	-	\$5.76	-	-	
Kuwait	-	-	-	_	
Malaysia	-	-	-	_	
Malta	-	-	-	_	
Mauritania	_	-	-	_	
Mexico*	-	\$5.68	-	-	
Pakistan	_	_	_	_	
Philippines	-	-	-	_	
Senegal	_	_	_	_	
Singapore*	_	\$5.92	\$5.81	_	
Thailand	_	\$5.92	\$5.54		
United Arab Emirates	_	\$3.92	\$3.34	_	
	\$8.19	¢7 20	\$6.63	10%	249
Average Price NG Export Average Price	\$8.19	\$7.38 \$7.38			249

^{*} Free Trade Agreement Countries.

⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

⁻ not applicable(-).

Year-to-Date and Annual Summary

15b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Country of Destination

Price (\$/MMBtu)		r-to-Date (2024	Annua	
Country of Destination	YTD 2025	YTD 2024	% Change	2024	2023	% Change
LNG Exports by ISO Container						
Antigua and Barbuda	\$10.39	\$10.39	<1%	\$10.39	\$10.39	<1%
Bahamas	\$10.00	\$10.00	<1%	\$10.00	\$10.00	<19
Barbados	\$10.00	\$10.00	<1%	\$10.00	\$10.00	<1%
Haiti	-	\$10.00	_	\$10.00	\$10.00	<1%
Jamaica	-	\$10.39	_	\$10.39	\$10.02	4%
Netherlands	-	-	_	\$9.55	-	
Average Price	\$10.01	\$10.01	<1%	\$10.04	\$10.03	<1%
LNG Exports by Vessel						
Bangladesh	\$13.70	-	_	\$5.53	\$10.32	-46%
Panama*	\$11.94	\$9.62	24%	\$6.94	\$6.45	7%
Germany	\$10.66	\$8.03	33%	\$8.66	\$8.85	-2%
Spain	\$8.99	\$6.28	43%	\$5.99	\$7.26	-179
Dominican Republic*	\$8.94	\$8.66	3%	\$6.39	\$9.97	-36%
Jordan*	\$8.71	-	_	\$5.19	\$6.07	-149
Netherlands	\$8.67	\$7.75	12%	\$5.92	\$7.32	-19%
Egypt	\$8.67	-	_	\$6.30	-	
Poland	\$8.43	\$7.90	7%	\$6.37	\$6.17	3%
Turkiye	\$8.43	\$6.35	33%	\$6.86	\$7.42	-89
United Kingdom	\$8.37	\$7.14	17%	\$7.02	\$7.37	-5%
Italy	\$7.79	\$6.26	25%	\$5.97	\$7.22	-179
Japan	\$7.70	\$6.27	23%	\$6.09	\$6.70	-99
Chile*	\$7.64	\$5.63	36%	\$6.14	\$6.50	-69
France	\$7.40	\$5.70	30%	\$6.23	\$7.29	-159
Croatia	\$7.15	\$7.83	-9%	\$5.75	\$6.40	-109
India	\$7.13	\$6.32	13%	\$5.46	\$6.15	-119
South Korea*	\$7.10	\$6.27	13%	\$5.78	\$6.94	-179
Lithuania	\$7.10	\$5.63	26%	\$5.87	\$6.30	-79
Taiwan	\$7.04					
Greece	\$6.97	\$6.67	4%	\$6.83	\$5.63	219
Portugal	\$6.80	\$5.73	19%	\$5.10	\$5.65	-109
Belgium	\$6.66	\$6.38	4%	\$6.23	\$6.43	-39
Jamaica	\$5.76	\$5.58	3%	\$5.44	\$6.80	-209
Argentina	Ψ3.70	ψ3.30	-	\$6.00	\$11.14	-46%
Brazil	_	\$6.53	_	\$5.87	\$8.90	-349
China		\$5.06	_	\$5.68	\$8.10	-30%
Colombia*		\$5.83	_	\$6.14	\$6.56	-69
El Salvador*		\$3.63	_	\$5.32	\$5.63	-6%
Finland			_	\$6.45	\$9.89	-35%
Indonesia		_	_	\$5.08	\$6.65	-24%
Kuwait		_	_		\$5.63	-249
Malaysia			_	\$5.54	\$5.05	-27
Malta	_	-	-	\$5.82	¢7.02	460
	-	-	_	\$4.30	\$7.92	-469
Mauritania	-	-	-	\$6.64	±0.20	250
Mexico*	-	-	_	\$5.37	\$8.29	-35%
Pakistan	-	-	-	- ΦΕ 02	\$11.76	F20
Philippines	-	-	_	\$5.02	\$10.48	-529
Senegal	-	- +F 04	-	\$6.64	+0.40	100
Singapore*	-	\$5.81	-	\$5.63		-129
Thailand	-	\$5.54	-	\$5.83	\$6.18	-69
United Arab Emirates	-	-	-	\$4.94	-	
Average Price	\$8.19	\$6.63 \$6.63	24% 24%	\$6.17 \$6.17	\$7.28	-15% -15%

^{*} Free Trade Agreement Countries.

LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of
export, including commodity costs and liquefaction fees.

not applicable(-).

Monthly series

16a: U.S.-Produced LNG Export Prices and Region of Destination

Price (\$/MMBtu)						2024						2025
Region of Destination	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
LNG Exports by Vessel												
Africa	-	-	-	-	\$7.36	\$7.07	\$5.45	\$7.03	\$5.60	\$5.31	\$6.80	\$8.67
Asia	\$5.97	\$5.11	\$5.06	\$5.26	\$6.03	\$6.22	\$5.57	\$5.64	\$6.23	\$6.05	\$6.07	\$7.96
Europe	\$6.59	\$5.52	\$5.39	\$5.66	\$6.46	\$6.62	\$5.59	\$6.01	\$6.91	\$6.73	\$7.81	\$8.17
Latin America/ Caribbean	\$5.08	\$7.07	\$5.25	\$5.27	\$6.57	\$6.71	\$5.40	\$5.75	\$6.94	\$6.37	\$6.32	\$8.83
Average Price	\$6.31	\$5.47	\$5.25	\$5.41	\$6.32	\$6.47	\$5.55	\$5.86	\$6.61	\$6.45	\$7.38	\$8.19
LNG Exports by ISO Container												
Europe	-	-	-	-	-	-	\$9.55	-	-	-	-	-
Latin America/ Caribbean	\$10.04	\$10.03	\$10.04	\$10.04	\$10.05	\$10.04	\$10.03	\$10.01	\$10.04	\$10.03	\$10.04	\$10.01
Average Price	\$10.04	\$10.03	\$10.04	\$10.04	\$10.05	\$10.04	\$10.03	\$10.01	\$10.04	\$10.03	\$10.04	\$10.01
LNG Export Average Price	\$6.31	\$5.47	\$5.25	\$5.42	\$6.32	\$6.47	\$5.55	\$5.86	\$6.61	\$6.45	\$7.38	\$8.19

16b: U.S.-Produced LNG Export Prices and Point of Exit

Price (\$/MMBtu)						2024						2025
Point of Exit	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
LNG Exports by Vessel												
Altamira, Tamaulipas, MX	-	-	-	-	-	-	\$6.56	\$6.59	\$4.63	\$4.54	\$5.68	\$5.76
Cameron (Calcasieu Pass), LA	\$10.21	\$9.23	\$7.82	\$8.04	\$9.09	\$9.40	\$8.69	\$9.01	\$11.32	\$11.51	\$12.18	\$12.94
Cameron, LA	\$5.26	\$4.51	\$4.78	\$5.53	\$5.64	\$5.66	\$5.14	\$5.33	\$5.61	\$5.14	\$6.16	\$7.13
Corpus Christi, TX	\$6.10	\$5.39	\$5.23	\$5.37	\$6.19	\$6.58	\$5.58	\$5.95	\$6.61	\$6.39	\$7.23	\$7.97
Cove Point, MD	\$6.70	\$6.01	\$5.93	\$6.04	\$6.24	\$6.75	\$6.28	\$6.15	\$6.60	\$6.50	\$7.43	\$7.55
Elba Island, GA	\$5.09	\$4.39	\$4.03	\$4.08	\$4.73	\$5.81	\$2.77	\$2.40	\$2.74	\$3.00	\$4.87	\$6.84
Freeport, TX	\$5.94	\$5.17	\$5.11	\$4.80	\$6.39	\$6.17	\$5.53	\$6.24	\$6.58	\$6.66	\$7.81	\$8.51
Plaquemines, LA	-	-	-	-	-	-	-	-	-	-	\$11.24	\$11.38
Sabine Pass, LA	\$5.67	\$4.70	\$4.60	\$4.69	\$5.73	\$5.87	\$5.05	\$5.07	\$5.82	\$5.60	\$6.52	\$7.00
Average Price	\$6.31	\$5.47	\$5.25	\$5.41	\$6.32	\$6.47	\$5.55	\$5.86	\$6.61	\$6.45	\$7.38	\$8.19
LNG Exports by ISO Container												
Ft. Lauderdale, FL	\$10.03	\$10.02	\$10.03	\$10.03	\$10.05	\$10.03	\$10.03	\$10.01	\$10.04	\$10.03	\$10.03	\$10.01
Jacksonville, FL	-	-	-	-	-	-	-	-	-	-	\$10.39	-
Miami, FL	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	-	-	-	-	-
Port of Savannah, GA	-	-	-	-	-	-	\$9.55	-	-	-	-	-
Average Price	\$10.04	\$10.03	\$10.04	\$10.04	\$10.05	\$10.04	\$10.03	\$10.01	\$10.04	\$10.03	\$10.04	\$10.01
LNG Export Average Price	\$6.31	\$5.47	\$5.25	\$5.42	\$6.32	\$6.47	\$5.55	\$5.86	\$6.61	\$6.45	\$7.38	\$8.19

- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

Monthly series

16c: U.S.-Produced LNG Export Prices and Country of Destination

Price (\$/MMBtu)						2024						2025
Region of Destination	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
LNG Exports by Vessel												
	-	-	\$5.73	ΦΕ 10	\$6.85	¢6 00	¢Ε 01					
Argentina				\$5.10		\$6.88	\$5.91	- 47.10	- ΦΕ 74	±4.70	φE 20	ф12 T
Bangladesh	- ΦΕ 67	\$4.95	\$4.91	-	\$5.19 -	-	-	\$7.19	\$5.74	\$4.79 -	\$5.20	\$13.7 \$6.6
Belgium	\$5.67	\$5.10	\$4.98	- #4.0E		- د ۲۵	- ¢4.02	\$5.32 \$5.29	\$11.15		\$6.70	\$0.0
Brazil Chile*	\$4.35 \$4.55	\$7.83	\$5.42 \$4.59	\$4.95 \$6.45	\$7.15 \$6.57	\$9.72	\$4.93 \$8.47	\$5.29	\$6.00	\$5.94		¢7.6
China		\$5.92		·		\$5.64			- ¢7.55	\$5.32	\$5.87	\$7.6
	\$5.40		\$4.65	\$5.11	\$5.74	\$6.75	\$4.55	\$6.09	\$7.55	\$5.10	\$5.99	
Colombia*	\$5.97	\$6.02	\$5.00	\$4.97	\$6.25	\$6.40	\$5.46	\$5.35	\$9.83	\$5.78	\$4.89	ф 7 1
Croatia	\$4.55	\$3.97	- фЕ 26	\$4.46	\$5.55	+C 74	\$5.23	+C 1C	\$6.34	+0.69	\$6.42	\$7.1
Dominican Republic*	\$5.32	\$9.18	\$5.36	\$4.88	\$5.31	\$6.74	\$4.62	\$6.46	\$7.22	\$9.68	\$6.70	\$8.9
Egypt	-	-	-	-	\$7.36	\$7.08	\$5.45	\$7.03	\$5.60	\$5.31	\$6.80	\$8.6
El Salvador*	-	-	-	-	-	-	-	-	-	\$5.32	-	
Finland	-	-	\$5.43	\$4.02	\$6.49	\$9.07	-	-	-	-	\$7.05	
France	\$7.15	\$5.42	\$4.80	\$4.85	\$6.38	\$6.86	\$4.58	\$5.33	\$6.81	\$7.80	\$7.78	\$7.4
Germany	\$7.44	\$8.97	\$7.72	\$7.02	\$8.47	\$9.09	\$8.44	\$9.06	\$10.02	\$9.45	\$12.02	\$10.6
Greece	\$5.42	\$4.03	-	\$7.71	\$6.06	\$5.64	\$5.29	-	\$5.60	\$7.07	\$8.98	\$6.9
India	\$5.68	\$4.86	\$5.19	\$5.12	\$5.93	\$5.82	\$4.88	\$5.11	\$5.82	\$5.91	\$6.57	\$7.1
Indonesia	-	-	-	\$5.86	\$6.20	-	\$4.55	-	\$5.26	\$4.52	\$5.76	
Italy	\$6.13	\$4.95	\$4.69	\$5.58	\$6.19	\$6.02	\$4.98	\$5.98	\$6.37	\$5.80	\$8.01	\$7.7
Jamaica	\$3.82	\$4.13	\$4.68	-	\$5.81	\$6.11	-	\$5.33	\$5.41	\$4.54	\$5.68	\$5.7
Japan	\$6.01	\$5.14	\$5.48	\$5.84	\$6.15	\$6.30	\$6.67	\$5.55	\$6.32	\$6.84	\$6.72	\$7.7
Jordan*	-	\$4.95	\$5.00	\$5.56	\$4.25	\$5.76	\$5.30	\$5.08	-	-	\$4.28	\$8.7
Kuwait	\$6.01	\$4.03	-	\$4.13	\$5.35	-	\$5.37	\$10.86	\$6.11	-	-	
Lithuania	\$5.76	\$7.14	-	-	\$5.75	\$5.65	\$5.81	\$5.56	\$5.90	\$4.55	\$7.30	\$7.1
Malaysia	-	-	-	\$4.95	-	\$5.39	\$8.39	-	-	-	-	
Malta	-	-	-	-	-	\$5.64	-	-	-	\$2.93	-	
Mauritania	-	-	-	-	-	\$6.64	-	-	-	-	-	
Mexico*	\$3.82	-	-	\$4.86	\$4.84	-	\$6.56	-	\$5.46	-	\$5.68	
Netherlands	\$6.55	\$4.94	\$5.04	\$4.81	\$6.56	\$6.16	\$5.09	\$5.76	\$5.94	\$6.55	\$6.83	\$8.6
Panama*	-	\$5.29	\$4.67	-	\$8.04	-	\$5.80	\$10.63	-	\$4.55	-	\$11.9
Philippines	-	-	-	-	\$5.02	-	-	-	-	-	-	
Poland	\$6.32	\$5.48	\$7.58	\$6.36	\$6.67	\$5.79	\$4.89	\$4.59	\$8.79	\$5.36	\$8.79	\$8.4
Portugal	\$5.65	\$3.86	\$4.57	\$5.12	\$5.22	\$5.33	\$4.50	\$4.49	\$4.97	\$5.00	\$5.95	\$6.8
Senegal	-	-	-	-	-	\$6.64	-	-	-	-	-	
Singapore*	\$5.72	\$6.37	\$3.78	\$6.24	\$5.96	\$6.16	\$4.10	-	\$6.70	\$5.51	\$5.92	
South Korea*	\$6.75	\$4.71	\$4.90	\$4.94	\$6.45	\$6.05	\$5.86	\$5.21	\$5.87	\$6.03	\$6.20	\$7.1
Spain	\$5.97	\$4.80	\$4.72	\$4.98	\$5.45	\$6.25	\$4.93	\$5.70	\$6.22	\$5.11	\$8.30	\$8.9
Taiwan	\$5.62	\$5.19	\$5.10	\$5.69	\$4.84	\$6.24	\$6.56	\$4.74	\$7.29	\$5.13	\$5.26	\$7.0
Thailand	\$6.67	\$4.88	\$5.07	\$4.36	\$7.65	\$6.82	\$4.85	· -	\$5.77	\$11.31	\$5.92	
Turkiye	\$6.42	\$7.17	\$4.65	-	-	-	-	-	\$6.55	\$6.86	\$7.48	\$8.4
United Arab Emirates	-	-	-	\$4.94	-	-	-	-	-	-	-	,
United Kingdom	\$6.96	\$6.22	\$6.16	\$7.19	\$5.96	\$6.64	\$7.67	\$6.79	\$7.49	\$6.88	\$7.25	\$8.3
Average Price	\$6.31	\$5.47	\$5.25	\$5.41	\$6.32	\$6.4 7	\$5.55	\$5.86	\$6.61	\$6.45	\$7.23 \$ 7.38	\$8.1
LNG Exports by ISO Container	φ0.51	ψ3.47	ψ3.23	ψ3.41	ψ0.52	ψ0.47	ψ3.33	ψ5.00	φ0.01	φ0.43	Ψ7.50	φοιτ
Antigua and Barbuda	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.3
Bahamas	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.0
Barbados	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.0
Haiti	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	φ10.00	φ10.00	φ10.00	φ10.00	ФТО. О
Лапи Jamaica	\$10.00	\$10.39		\$10.00	\$10.00	\$10.00	\$10.00	-	-			
	Ф10.39	\$10.39	\$10.39	ФТО. 39	ФТО. 39	φ10.39		-	-	_	-	
Netherlands Average Price	\$10.04	\$10.03	\$10.04	\$10.04	\$10.05	\$10.04	\$9.55 \$10.03	\$10.01	\$10.04	\$10.03	\$10.0	\$10.0
LNC Exercent	AC 34	☆ E 47	#F 3 F	AE 42	#C 22	#C 47	#5.55	65.00	40.04	AC 45	47.29	40.1
LNG Export Average Price	\$6.31	\$5.47	\$5.25	\$5.42	\$6.32	\$6.47	\$5.55	\$5.86	\$6.61	\$6.45	\$7.38	\$8.1

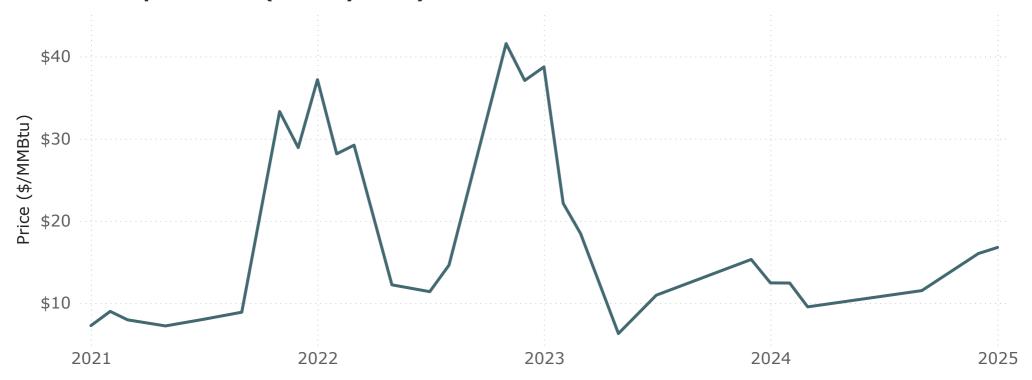
^{*} Free Trade Agreement Countries.

⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

⁻ not applicable(-).

Summary

U.S. LNG Import Prices (January 2025)



17: U.S. LNG Import Prices by Country of Origin and Point of Entry

Price (\$/MMBtu)						2024						2025
Activities by Mode of Transport	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
LNG Imports by Vessel												
Canada*												
Long Beach, CA	-	-	-	-	-	-	-	-	-	-	\$7.22	\$6.78
Norway												
Everett, MA	-	-	-	-	-	-	-	-	-	-	-	-
Plaquemines, LA	-	-	-	-	-	-	-	\$11.51	-	-	-	-
Trinidad and Tobago												
Cove Point, MD	-	-	-	-	-	-	-	-	-	-	\$13.90	-
Everett, MA	\$12.43	\$9.53	-	-	-	-	-	-	-	-	\$17.57	\$17.57
Average Price	\$12.43	\$9.53	-	-	-	-	-	\$11.51	-	-	\$16.02	\$16.76

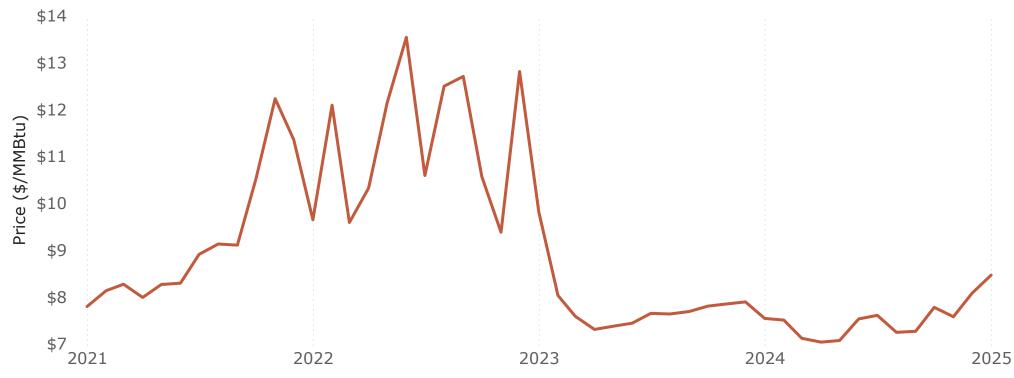
⁻ LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.

⁻ not applicable(-).

^{*} Free Trade Agreement Countries.

Year-to-Date and Annual Summary

Puerto Rico LNG Import Prices (January 2025)



18: Puerto Rico LNG Import Prices by Country of Origin

Price (\$/MMBtu)		2024								2025		
Country of Origin	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan
LNG Imports by Vessel												
Egypt	\$7.29	\$7.29	-	-	-	-	-	-	-	-	-	-
Mexico*	-	-	-	-	-	-	-	-	-	-	\$7.29	\$7.29
Nigeria	\$7.29	\$7.29	\$7.29	\$7.29	\$7.29	\$7.29	\$7.29	\$7.29	\$7.29	\$7.29	\$7.29	-
Norway	\$7.29	-	-	-	-	-	-	-	\$8.00	-	-	-
Spain	-	-	-	-	-	-	\$7.22	-	-	-	-	-
Trinidad and Tobago	\$7.89	\$7.06	\$6.95	\$6.93	\$7.73	\$7.72	\$7.22	\$7.25	\$8.00	\$7.73	\$8.97	\$9.07
Average Price	\$7.51	\$7.12	\$7.04	\$7.07	\$7.54	\$7.61	\$7.25	\$7.27	\$7.78	\$7.58	\$8.08	\$8.47

⁻ LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.

⁻ not applicable(-).

^{*} Free Trade Agreement Countries.

U.S. Natural Gas Import & Export Prices by Pipeline and Truck Summary

U.S. Natural Gas Import & Export by Pipeline & Truck Prices (January 2025)



19a. Monthly Summary: U.S. Natural Gas Import & Export by Pipeline & Truck Prices

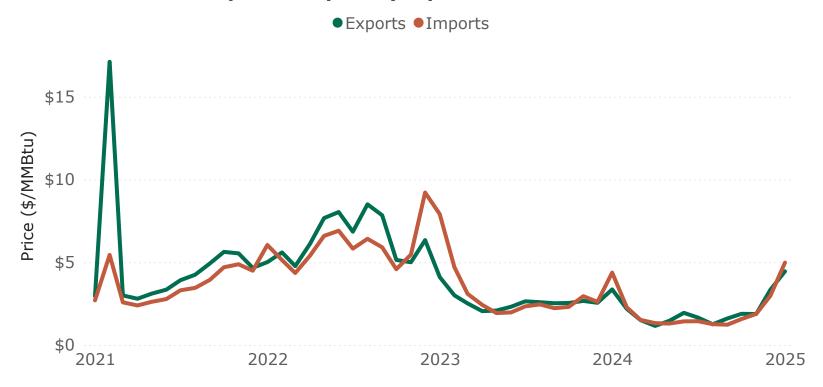
Price (\$/MMBtu)		Monthly		Percentag	je Change
Mode of Transport	Jan 2025	Dec 2024	Jan 2024	Jan 2025 vs. Dec 2024	Jan 2025 vs. Jan 2024
Mexico					
Exports					
Pipeline	\$4.22	\$3.14	\$3.42	26%	23%
Truck	-	-	\$6.63	-	-
Average Price	\$4.22	\$3.14	\$3.42	26%	23%
Imports					
Pipeline	\$2.45	\$2.78	\$1.56	-13%	57%
Truck	-	-	-	-	-
Average Price	\$2.45	\$2.78	\$1.56	-13%	57%
Canada					
Exports					
Pipeline	\$5.00	\$3.65	\$3.24	27%	55%
Truck	\$2.21	\$9.29	\$11.41	-3x	-81%
Average Price	\$5.00	\$3.65	\$3.24	27%	54%
Imports					
Pipeline	\$4.98	\$2.98	\$4.38	40%	14%
Truck	\$4.35	\$3.60	\$4.42	17%	-2%
Average Price	\$4.98	\$2.98	\$4.38	40%	14%

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

⁻ not applicable(-).

U.S. Natural Gas Import & Export by Pipeline & Truck Prices



19a. Monthly Summary: U.S. Natural Gas Import & Export by Pipeline & Truck Prices

Huck Hices						
Price (\$/MMBtu)	Yea	r-to-Date (Jan)		Annu	al
Mode of Transport	YTD 2025	YTD 2024	% Change	2024	2023	% Change
Mexico						
Exports						
Pipeline	\$4.22	\$3.42	23%	\$1.81	\$2.65	-32%
Truck	-	\$6.63	-	\$5.96	\$8.21	-27%
Average Price	\$4.22	\$3.42	23%	\$1.81	\$2.65	-32%
Imports						
Pipeline	\$2.45	\$1.56	57%	\$1.86	\$16.68	-89%
Truck	-	-	-	-	-	-
Average Price	\$2.45	\$1.56	57%	\$1.86	\$16.68	-89%
Canada						
Exports						
Pipeline	\$5.00	\$3.24	55%	\$2.23	\$2.59	-14%
Truck	\$2.21	\$11.41	-81%	\$6.03	\$8.63	-30%
Average Price	\$5.00	\$3.24	54%	\$2.23	\$2.59	-14%
Imports						
Pipeline	\$4.98	\$4.38	14%	\$1.96	\$3.13	-37%
Truck	\$4.35	\$4.42	-2%	\$3.97	\$4.99	-20%
Average Price	\$4.98	\$4.38	14%	\$1.96	\$3.14	-37%

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

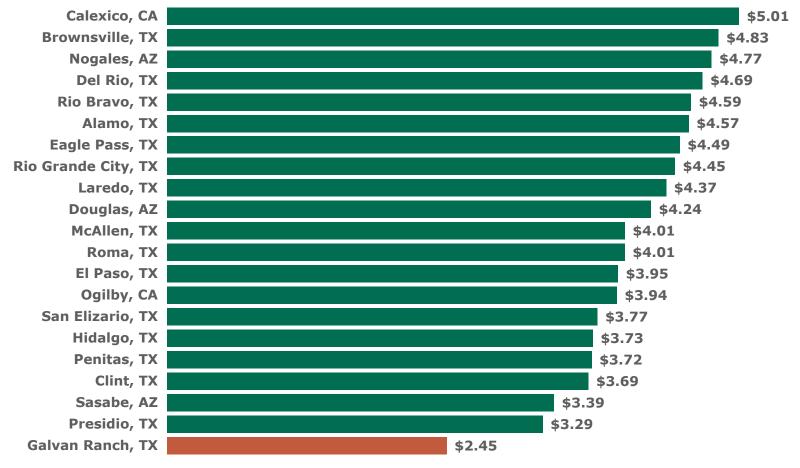
⁻ The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

not applicable(-).

Summary 39

20: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit (January 2025)





- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- Some points of entry/exit include pipeline and truck.

20a. Monthly Summary: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit

Price (\$/MMBtu)		Monthly	Percentag	e Change	
Point of Entry/Exit	Jan 2025	Dec 2024	Jan 2024	Jan 2025	Jan 2025
				VS.	VS.
				Dec 2024	Jan 2024
Exports to Mexico					
Calexico, CA	\$5.01	\$6.38	\$4.85	-27%	3%
Brownsville, TX	\$4.83	\$3.40	\$3.72	30%	30%
Nogales, AZ	\$4.77	\$3.69	\$4.65	23%	3%
Del Rio, TX	\$4.69	\$4.40	\$3.66	6%	28%
Rio Bravo, TX	\$4.59	\$3.18	\$3.55	31%	29%
Alamo, TX	\$4.57	\$3.36	\$3.55	26%	29%
Eagle Pass, TX	\$4.49	\$4.20	\$3.56	6%	26%
Rio Grande City, TX	\$4.45	\$3.45	\$3.54	22%	26%
Laredo, TX	\$4.37	\$3.18	\$3.48	27%	26%
Douglas, AZ	\$4.24	\$3.05	\$3.02	28%	40%
McAllen, TX	\$4.01	\$3.05	\$3.01	24%	33%
Roma, TX	\$4.01	\$3.33	\$3.01	17%	33%
El Paso, TX	\$3.95	\$2.81	\$3.25	29%	21%
Ogilby, CA	\$3.94	\$2.85	\$4.70	28%	-16%
San Elizario, TX	\$3.77	\$2.48	\$3.15	34%	20%
Hidalgo, TX	\$3.73	\$3.32	\$2.68	11%	39%
Penitas, TX	\$3.72	\$2.83	-	24%	_
Clint, TX	\$3.69	\$2.47	\$3.13	33%	18%
Sasabe, AZ	\$3.39	\$3.25	-	4%	_
Presidio, TX	\$3.29	\$2.34	\$2.75	29%	20%
Average Price	\$4.22	\$3.14	\$3.42	26%	23%
Imports from Mexico					
Galvan Ranch, TX	\$2.45	\$2.35	\$1.56	4%	57%
Otay Mesa, CA	-	\$2.84	-	_	-
Average Price	\$2.45	\$2.78	\$1.56	-13%	57%

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

Year-to-Date and Annual Summary

20b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit

Price (\$/MMBtu)	Yea	Annual				
Point of Entry/Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change
Exports to Mexico						
Calexico, CA	\$5.01	\$4.85	3%	\$5.06	\$3.95	28%
Brownsville, TX	\$4.83	\$3.72	30%	\$2.46	\$2.86	-14%
Nogales, AZ	\$4.77	\$4.65	3%	\$2.57	\$3.47	-26%
Del Rio, TX	\$4.69	\$3.66	28%	\$3.12	\$3.58	-13%
Rio Bravo, TX	\$4.59	\$3.55	29%	\$2.28	\$2.64	-14%
Alamo, TX	\$4.57	\$3.55	29%	\$2.54	\$2.92	-13%
Eagle Pass, TX	\$4.49	\$3.56	26%	\$3.01	\$3.56	-15%
Rio Grande City, TX	\$4.45	\$3.54	26%	\$2.52	\$2.87	-12%
Laredo, TX	\$4.37	\$3.48	26%	\$2.30	\$2.71	-15%
Douglas, AZ	\$4.24	\$3.02	40%	\$1.29	\$2.58	-50%
McAllen, TX	\$4.01	\$3.01	33%	\$2.52	\$2.81	-10%
Roma, TX	\$4.01	\$3.01	33%	\$2.24	\$2.68	-16%
El Paso, TX	\$3.95	\$3.25	21%	\$0.86	\$2.55	-66%
Ogilby, CA	\$3.94	\$4.70	-16%	\$1.58	\$3.44	-54%
San Elizario, TX	\$3.77	\$3.15	20%	\$0.29	\$2.10	-86%
Hidalgo, TX	\$3.73	\$2.68	39%	\$2.19	\$2.57	-15%
Penitas, TX	\$3.72	-	-	\$2.50	-	_
Clint, TX	\$3.69	\$3.13	18%	\$0.40	\$1.93	-79%
Sasabe, AZ	\$3.39	-	-	\$0.38	\$3.32	-89%
Presidio, TX	\$3.29	\$2.75	20%	\$0.30	\$1.93	-84%
Average Price	\$4.22	\$3.42	23%	\$1.81	\$2.65	-32%
Imports from Mexico						
Galvan Ranch, TX	\$2.45	\$1.56	57%	\$1.18	\$1.62	-27%
Otay Mesa, CA	-	-	_	\$2.71	\$22.01	-88%
Average Price	\$2.45	\$1.56	57%	\$1.86	\$16.68	-89%

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

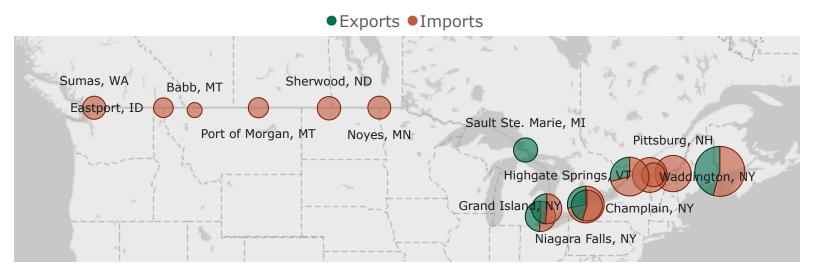
⁻ The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

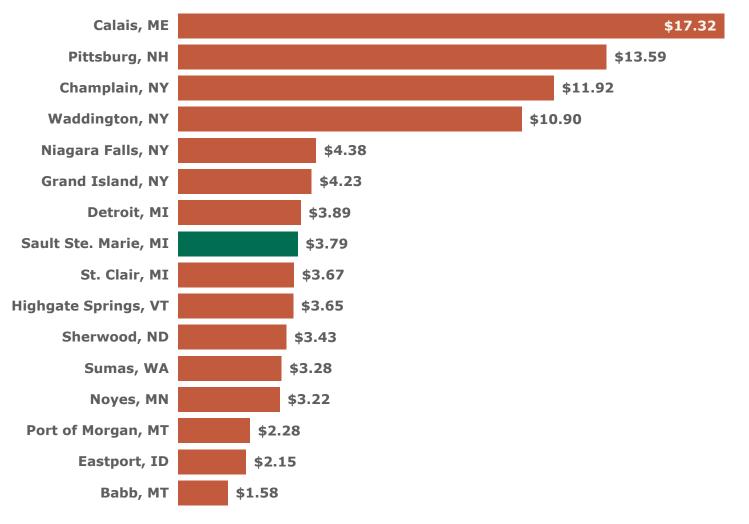
not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

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21: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit (January 2025)





- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- Points of entry/exit with flows less than 1Bcf are excluded. For additional information, please go to the summary tables 21a and 21b.
- Some points of entry/exit include pipeline and truck.

Monthly Summary

21a. Monthly Summary: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit

Price (\$/MMBtu)		Monthly		Percentage Change				
Point of Entry/Exit	Jan 2025	Dec 2024	Jan 2024	Jan 2025 vs. Dec 2024				
Exports to Canada								
Calais, ME	\$15.39	\$9.11	\$7.09	41%	117%			
Waddington, NY	\$4.74	\$3.55	\$3.58	25%	32%			
Niagara Falls, NY	\$3.97	\$2.88	\$2.88	28%	38%			
Detroit, MI	\$3.81	\$2.87	\$3.44	25%	11%			
Sault Ste. Marie, MI	\$3.79	\$2.79	\$3.74	26%	1%			
Grand Island, NY	\$3.77	\$2.78	\$2.59	26%	46%			
St. Clair, MI	\$3.77	\$3.11	\$2.63	15%	39%			
Noyes, MN	\$2.58	\$2.26	\$6.59	12%	-61%			
Sumas, WA	\$2.24	\$1.76	\$4.85	22%	-54%			
		\$1.70	р4.0 3	2270	-54 %			
Buffalo, NY	\$2.21	±1.66	+2 11	7.4	040/			
Portal, ND	\$0.20	\$1.66	\$3.11	-7x	-94%			
Champlain, NY	-	-	-	-	_			
International Falls, MN	_	-	-	-	_			
Marysville, MI	-	-	-	-	_			
Pittsburg, NH	-	-	-	-	-			
Port Huron, MI	-	-	-	_	_			
Sweetgrass, MT	-	-	-	-	-			
Average Price	\$5.00	\$3.65	\$3.24	27%	54%			
Imports from Canada								
Calais, ME	\$18.25	\$11.34	\$11.42	38%	60%			
Pittsburg, NH	\$13.59	\$7.69	\$6.51	43%	109%			
Champlain, NY	\$11.92	\$4.32	\$6.58	64%	81%			
Waddington, NY	\$11.63	\$4.59	\$5.96	61%	95%			
Niagara Falls, NY	\$10.07	-	\$13.73	-	-27%			
Alcan, Ak	\$7.32	\$7.47	-	-2%				
Houlton, ME	\$6.45	\$4.56	\$4.78	29%	35%			
Massena, NY	\$5.61	\$4.17	\$5.09	26%	10%			
Grand Island, NY	\$4.56	\$2.55	\$5.40	44%	-16%			
Detroit, MI	\$3.95	\$2.86	\$3.90	28%	1%			
St. Clair, MI	\$3.86	\$3.22	\$4.95	16%	-22%			
Highgate Springs, VT	\$3.65	\$3.10	\$2.94	15%	24%			
Sherwood, ND	\$3.43	\$2.59	\$3.53	24%	-3%			
Sumas, WA	\$3.28	\$3.13	\$4.54	5%	-28%			
Jackman, ME	\$3.24	\$3.30	\$3.64	-2%	-11%			
Noyes, MN	\$3.22	\$2.51	\$3.37	22%	-4%			
Portal, ND	\$3.21	\$3.17	\$3.18	1%	<1%			
Warroad, MN	\$3.08	\$2.67	\$3.10	13%	<1%			
Port of Morgan, MT	\$2.28	\$2.07	\$3.67	10%	-38%			
Buffalo, NY	\$2.20	\$2.05	\$2.60	10 70	-15%			
Eastport, ID	\$2.21	\$1.94	\$3.13	10%	-31%			
Babb, MT	\$1.58	\$1.61	\$3.47	-2% -4%	-55%			
Whitlash, MT	\$1.37	\$1.42	\$2.00	-4%	-32%			
Blaine, WA International Falls,	-	-	\$6.87 -	-	-			
MN								
Port Huron, MI	-	-	-	-	-			
Sault Ste. Marie, MI	-	-	-	-	_			
Sweetgrass, MT	-	-	-	-	-			
Average Price	\$4.98	\$2.98	\$4.38	40%	14%			

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

21b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit

Price (\$/MMBtu)	Year-to-Date (Jan)			Annual		
Point of Entry/Exit	YTD 2025	YTD 2024	% Change	2024	2023	% Change
Exports to Canada						
Calais, ME	\$15.39	\$7.09	117%	\$3.51	\$3.72	-6%
Waddington, NY	\$4.74	\$3.58	32%	\$2.51	\$3.01	-17%
Niagara Falls, NY	\$3.97	\$2.88	38%	\$1.85	\$2.07	-11%
Detroit, MI	\$3.81	\$3.44	11%	\$1.98	\$2.44	-19%
Sault Ste. Marie, MI	\$3.79	\$3.74	1%	\$1.98	\$2.59	-24%
Grand Island, NY	\$3.77	\$2.59	46%	\$1.66	\$1.92	-14%
St. Clair, MI	\$3.65	\$2.63	39%	\$2.19	\$2.63	-17%
Noyes, MN	\$2.58	\$6.59	-61%	\$1.90	\$2.22	-14%
Sumas, WA	\$2.24	\$4.85	-54%	\$3.28	\$3.72	-12%
Buffalo, NY	\$2.21	-	_	\$2.08	\$1.91	9%
Portal, ND	\$0.20	\$3.11	-94%	\$1.03	\$1.88	-45%
Champlain, NY	-	-	-	-	\$2.40	-
International Falls, MN	_	_	-	\$1.70	-	_
Marysville, MI	_	_	_	-	\$2.47	_
Pittsburg, NH	_	_	_	\$1.65	\$2.12	-23%
Port Huron, MI	-	-	_	\$1.70	-	
Sweetgrass, MT	_	_	_	\$1.71	\$2.94	-42%
Average Price	\$5.00	\$3.24	54%	\$2.23	\$2.59	-14%
Imports from Canada	70.00	40. 2.	0.170	7	7	= 1.76
Calais, ME	\$18.25	\$11.42	60%	\$10.72	\$11.75	-9%
Pittsburg, NH	\$13.59	\$6.51	109%	\$3.09	\$3.28	-6%
Champlain, NY	\$11.92	\$6.58	81%	\$3.20	\$4.24	-24%
Waddington, NY	\$11.63	\$5.96	95%	\$2.99	\$3.70	-19%
Niagara Falls, NY	\$10.07	\$13.73	-27%	\$12.40	\$17.85	-31%
Alcan, Ak	\$7.32	-		\$7.42	\$7.99	-7%
Houlton, ME	\$6.45	\$4.78	35%	\$3.02	\$6.56	-54%
Massena, NY	\$5.61	\$5.09	10%	\$3.87	\$5.20	-26%
Grand Island, NY	\$4.56	\$5.40	-16%	\$2.13	\$2.18	-2%
Detroit, MI	\$3.95	\$3.90	1%	\$2.15	\$2.40	-10%
St. Clair, MI	\$3.86	\$4.95	-22%	\$2.07	\$2.33	-11%
Highgate Springs, VT	\$3.65	\$2.94	24%	\$2.38	\$3.29	-28%
Sherwood, ND	\$3.43	\$3.53	-3%	\$1.74	\$2.20	-21%
Sumas, WA	\$3.28	\$4.54	-28%	\$2.12	\$5.19	-59%
Jackman, ME	\$3.24	\$3.64	-11%	\$3.87	\$6.93	-44%
Noyes, MN	\$3.22	\$3.37	-4%	\$1.65	\$2.30	-28%
Portal, ND	\$3.21	\$3.18	<1%	\$3.17	\$3.79	-16%
Warroad, MN	\$3.08	\$3.11	<1%	\$2.22	\$3.69	-40%
Port of Morgan, MT	\$2.28	\$3.67	-38%	\$1.68	\$2.32	-28%
Buffalo, NY	\$2.21	\$2.60	-15%	\$2.13	\$1.85	15%
Eastport, ID	\$2.15	\$3.13	-31%	\$1.56	\$3.15	-50%
Babb, MT	\$1.58	\$3.47	-55%	\$1.32	\$2.13	-38%
Whitlash, MT	\$1.37	\$2.00	-32%	\$1.10	\$2.07	-47%
Blaine, WA	-	\$6.87	-	\$6.71	\$8.36	-20%
International Falls, MN	_	-	-	\$1.71	-	
Port Huron, MI	_	_	-	\$1.71	_	_
Sault Ste. Marie, MI	-	-	-	\$1.71	-	-
Sweetgrass, MT	_	_	-	\$1.88	\$3.07	-39%
Average Price	\$4.98	\$4.38	14%	\$1.96	\$3.14	-37%
	750	750	2.70	7-150	70.21	37.70

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

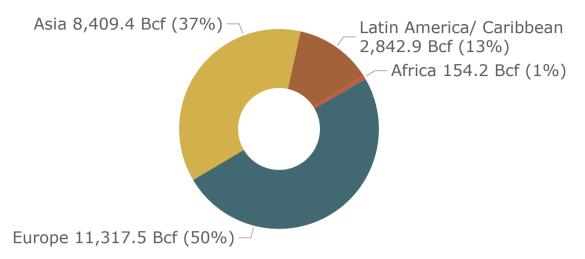
⁻ The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

not applicable(-).

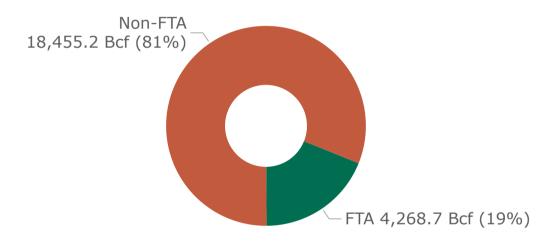
⁻ Some points of entry/exit include pipeline and truck.



Cumulative U.S.-Produced LNG Exports by Region of Destination (Feb 2016 to Jan 2025)



Cumulative U.S.-Produced LNG Exports by Free Trade Agreement Status (Feb 2016 to Jan 2025)



22: Cumulative U.S.-Produced LNG Exports by Region of Destination (Feb 2016 to Jan 2025)

Region of Destination	Volume (Bcf) ▼	Volume (% of Total)	No. of Cargos	No. of Countries	% nFTA
LNG Exports by Vessel					
Europe	11,317.4	49.8%	3539	15	100%
Asia	8,409.4	37.0%	2521	16	68%
Latin America/ Caribbean	2,835.9	12.5%	1089	9	43%
Africa	154.2	0.7%	47	3	100%
Total	22,716.9	100.0%	7196	43	81%
LNG Exports by ISO Container					
Latin America/ Caribbean	7.0	0.0%	1997	6	100%
Europe	0.0	0.0%	2	2	100%
Total	7.0	0.0%	1999	8	100%
Total LNG Exports	22,723.9	100.0%		48	81%

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

Cumulative Summary

23: Cumulative U.S.-Produced LNG Exports by Country of Destination (Feb 2016 to Jan 2025)

Country of Destination	Rank	Volume (Bcf)	Volume (% of Total)	No. of Cargos
LNG Exports by Vessel	4	2 201 1	1.00/	666
South Korea*	1	2,301.1	10%	669
Japan	2	1,892.4	8%	559
France	3	1,865.8	8%	580
Netherlands	4	1,822.6	8%	538
United Kingdom	5	1,754.0	8%	530
Spain	6	1,561.4	7%	508
China	7	1,368.4	6%	413
India	8	1,061.0	5%	309
Turkiye	9	1,035.2	5%	319
Brazil	10	753.7	3%	272
Italy Maying*	11	726.5	3%	226
Mexico*	12	569.1	3%	175
Poland	13	562.7	2%	169
Taiwan	14	548.7	2%	175
Chile*	15	510.3	2%	161
Germany	16	433.3	2%	132
Portugal	17	412.7	2%	131
Argentina	18	394.0	2%	170
Dominican Republic*	19	326.4	1%	139
Greece	20	288.7	1%	125
Belgium	21	286.4	1%	93
Lithuania	22	258.8	1%	83
Thailand	23	250.5	1%	71
Croatia	24	228.9	1%	73
Kuwait	25	226.2	1%	67
Singapore*	26	188.3	1%	59
Jordan*	27	173.3	1%	52
Egypt	28	153.2	1%	45
Bangladesh	29	132.2	1%	39
Pakistan	30	132.0	1%	41
Colombia*	31	105.6	0%	57
Panama*	32	93.5	0%	47
Jamaica	33	82.1	0%	66
Finland	34	55.6	0%	19
United Arab Emirates	35	54.2	0%	16
Israel	36	28.0	0%	S
Malta	37	24.8	0%	13
Malaysia	38	21.9	0%	6
Indonesia	39	20.7	0%	33
Philippines	40	10.5	0%	3
El Salvador*	41	1.2	0%	2
Mauritania	42	0.5	0%	1
Senegal	42	0.5	0%	1
Total		22,716.9	100%	7196
LNG Exports by ISO Container				
Bahamas	1	2.6	0%	1054
Jamaica	2	2.1	0%	214
Barbados	3	1.6	0%	363
Haiti	4	0.6	0%	189
Antigua and Barbuda	5	0.2	0%	176
Nicaragua*	6	<0.1	0%	1
Germany	7	<0.1	0%	1
Netherlands	8	<0.1	0%	1
Total		7.0	0%	1999
Total LNG Exports		22,723.9	100%	

⁻ Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

⁻ Totals may not equal sum of components because of independent rounding.

^{*} For classification purposes, Israel is considered nFTA because the U.S. FTA with Israel does not require national treatment for natural gas, meaning natural gas is not covered as a good or service under the FTA.

^{*} Free Trade Agreement Countries.

Destination of U.S.-Produced LNG Delivered by Country and Region with Trade Agreement Status

Country	Region	FTA status	FTA Type	Name of FTA
Antigua and Barbuda	Latin America/ Caribbean	Non-FTA		
Argentina	Latin America/ Caribbean	Non-FTA		
Bahamas	Latin America/ Caribbean	Non-FTA		
Bangladesh	Asia	Non-FTA		
Barbados	Latin America/ Caribbean	Non-FTA		
Belgium	Europe	Non-FTA		
Brazil	Latin America/ Caribbean	Non-FTA		
Chile*	Latin America/ Caribbean		Bilateral	Chile Free Trade Agreement (CLFTA)
China	Asia	Non-FTA		
Colombia*	Latin America/ Caribbean	FTA	Bilateral	Colombia Trade Agreement (COTPA)
Croatia	Europe	Non-FTA		,
Dominican Republic*	Latin America/ Caribbean		Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Egypt	Africa	Non-FTA		, , , , , , , , , , , , , , , , , , , ,
El Salvador*	Latin America/ Caribbean		Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Finland	Europe	Non-FTA	· raicilacorai	contract to the contract to th
France	Europe	Non-FTA		
Germany	Europe	Non-FTA		
Greece	Europe	Non-FTA		
Haiti	Latin America/ Caribbean			
India	Asia	Non-FTA		
Indonesia	Asia	Non-FTA		
Israel	Asia	Non-FTA	Bilateral	Israel Free Trade Area Agreement (ILFTA)
Italy	Europe	Non-FTA	Dilateral	Islael Free frade Area Agreement (ILITA)
Jamaica	Latin America/ Caribbean	Non-FTA		
		Non-FTA		
Japan Jordan*	Asia		Dilatoral	Jordan Free Trade Agreement (JOFTA)
	Asia	FTA	Bilateral	Jordan Free Trade Agreement (JOFTA)
Kuwait	Asia	Non-FTA		
Lithuania	Europe	Non-FTA		
Malaysia	Asia	Non-FTA		
Malta	Europe	Non-FTA		
Mauritania	Africa	Non-FTA		
Mexico*	Latin America/ Caribbean	FTA	Multilateral	U.SMexico-Canada Agreement (USMCA)
Netherlands	Europe	Non-FTA		
Nicaragua*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Pakistan	Asia	Non-FTA		
Panama*	Latin America/ Caribbean		Bilateral	Panama Trade Promotion Agreement (PATPA)
Philippines	Asia	Non-FTA		
Poland	Europe	Non-FTA		
Portugal	Europe	Non-FTA		
Senegal	Africa	Non-FTA		
Singapore*	Asia	FTA	Bilateral	Singapore Free Trade Agreement (SGFTA)
South Korea*	Asia	FTA	Bilateral	Korea Free Trade Agreement (KORUS)
Spain	Europe	Non-FTA		
Taiwan	Asia	Non-FTA		
Thailand	Asia	Non-FTA		
Turkiye	Europe	Non-FTA		
United Arab Emirates	Asia	Non-FTA		
United Kingdom	Europe	Non-FTA		

- Source: Office of the United States Trade Representative
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.
- * For classification purposes, Israel is considered nFTA because the U.S. FTA with Israel does not require national treatment for natural gas, meaning natural gas is not covered as a good or service under the FTA.

Appendix B 48

Notes and Definitions

1. Compressed Natural Gas (CNG)

Compressed natural gas (CNG) is natural gas that is compressed to less than 1% of the volume it occupies at standard atmospheric pressure.

2. Free Trade Agreement (FTA)

Countries that have a free trade agreement with the United States requiring national treatment for trade in natural gas.

3. Import & Export by truck & pipeline Prices

The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

4. Imports and Exports by Truck

Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

5. Liquified Natural Gas (LNG)

Liquefied natural gas (LNG) is natural gas that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.

6. LNG Export Prices

LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

7. LNG Import Prices

LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.

8. LNG Re-Exports

LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S.

9. Long-Term

Long-term imports or exports are volumes traded under a company's long-term authorization. This type of authorization is for a term of more than two years and is for companies that intend on having long-term gas purchase and/or sales contracts.

10. Publication Date

Data are current as of the publication date. Any revisions to reported data will be published in the next scheduled Natural Gas Imports and Exports Monthly.

11. Reporting Metric

Authorization holders are required to file volume data in thousand cubic feet (Mcf). Therefore, data collected does not necessarily include equivalent amounts of energy, measured in million British thermal units (MMBtu).

12. Short-Term

Short-term imports or exports are those cargos imported or exported under a company's short-term or "blanket" authorization. This type of authorization covers supply contracts with terms up to 2 years, including spot cargos. The authorization is not based on a specific supply contract, but covers all of the importer's short-term supply deals. DOE does not have copies of those contracts and they are not filed with the applications.

13. Split Cargo

Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

14. Spot Cargo

Spot cargos are a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Spot cargos could be included in either long-term or short-term authorization types.

15. Volume

Authorization holders are required to file volume data in thousand cubic feet (Mcf). Therefore, data collected does not necessarily include equivalent amounts of energy, measured in million British thermal units (MMBtu).

16. World Region Classification

The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.