

Welcome

to the
North Plains
Connector Scoping
Meeting

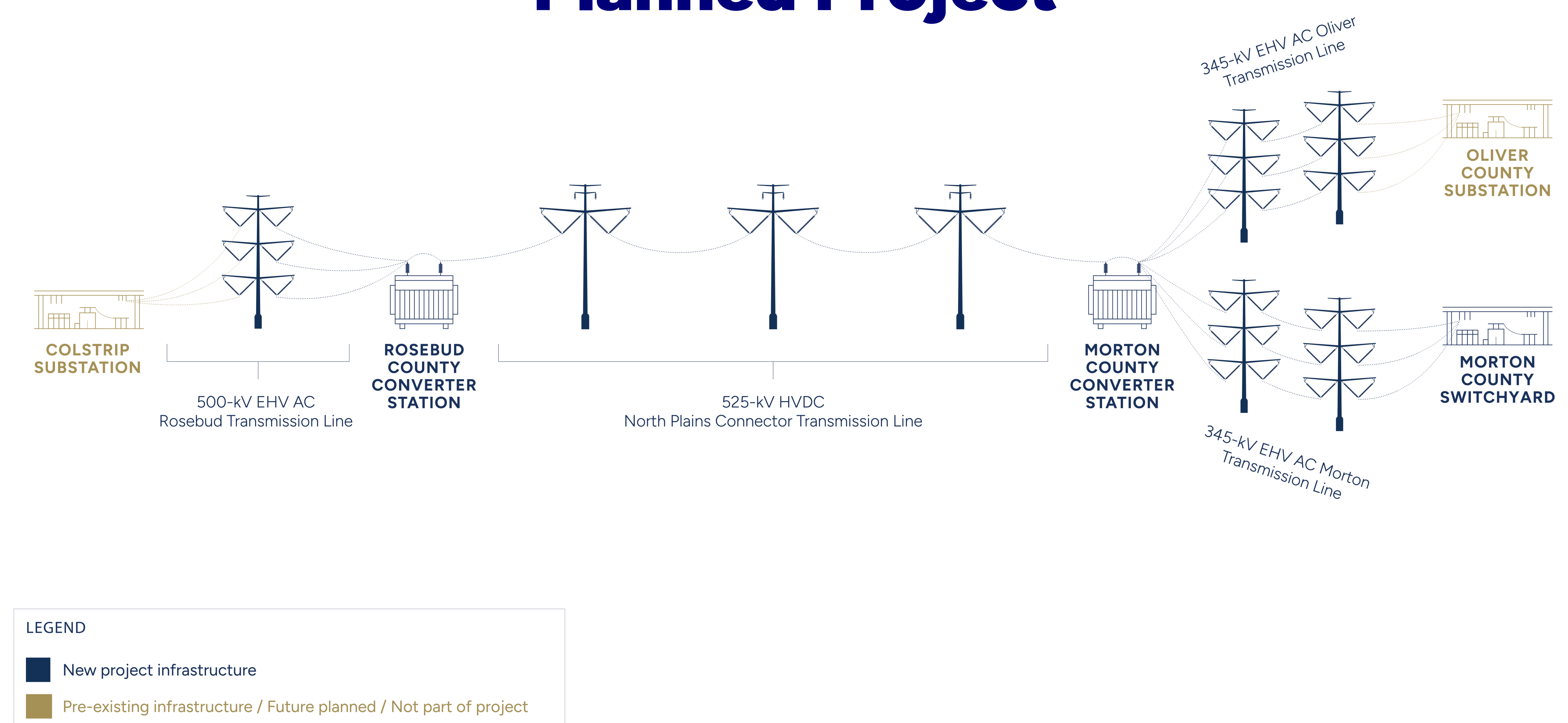
Project Overview

The North Plains Connector Project (NPC) is a proposed 525-kilovolt (kV), high-voltage direct-current (HVDC) overhead transmission line that would provide 3,000 megawatts (MW) of bi-directional transfer capability and connect the Western and Eastern Interconnections (also known as the western and eastern grids).

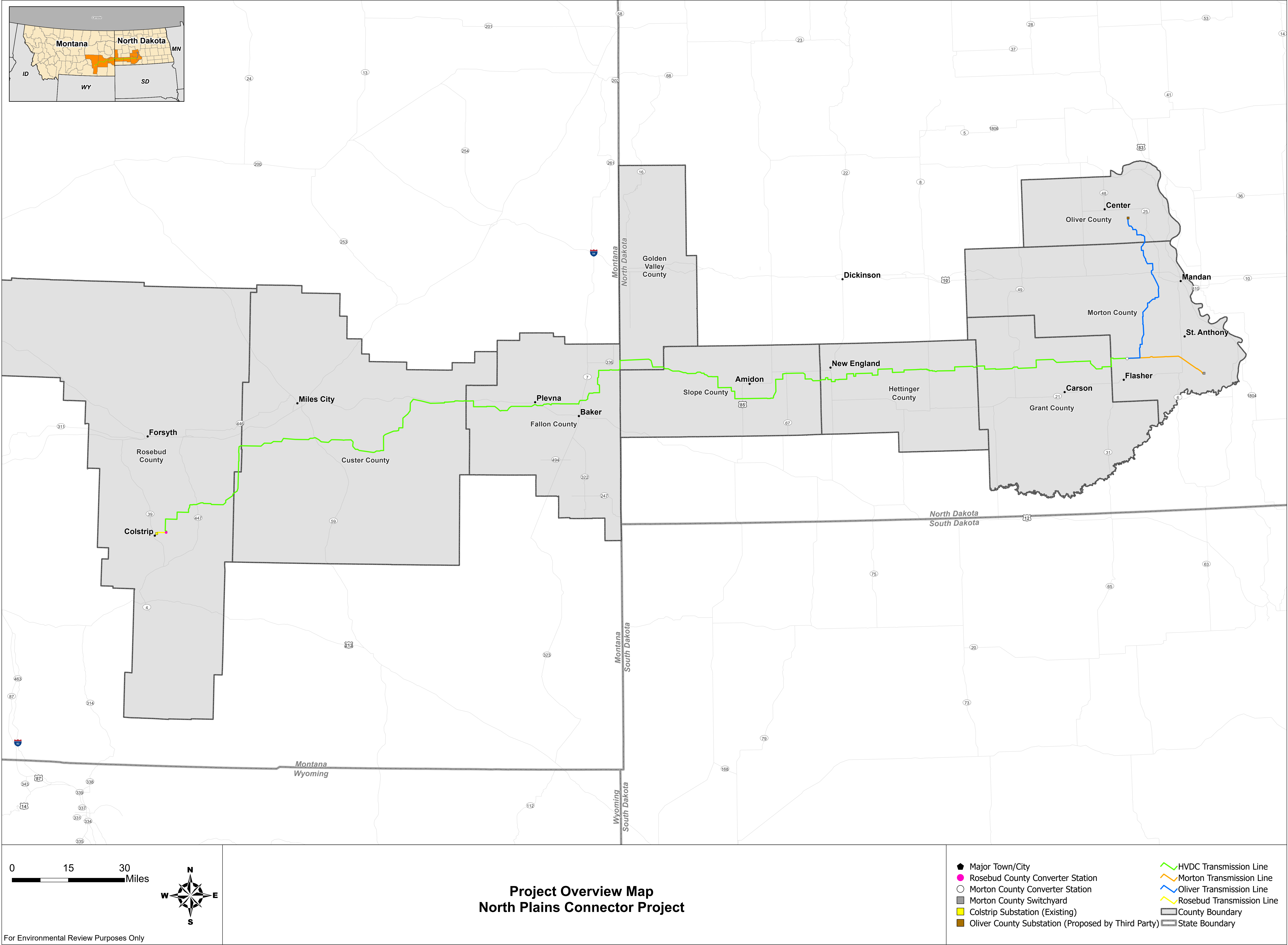
As proposed, the NPC would extend approximately 420 miles from near Colstrip, Montana, to two separate end points in North Dakota: one near Center, North Dakota, and the other near St. Anthony, North Dakota. The NPC would move electricity across the eastern and western grids to help meet the growing need to move power across long distances and improve grid reliability and resiliency.

The NPC would sell transfer capacity via the transmission line without preference toward the potential shipper of electricity nor a particular generation technology. Portions of the NPC or capacity rights may be owned by electric utilities, cooperatives, government entities, corporate energy providers, or independent generators in the regional power systems.

Planned Project

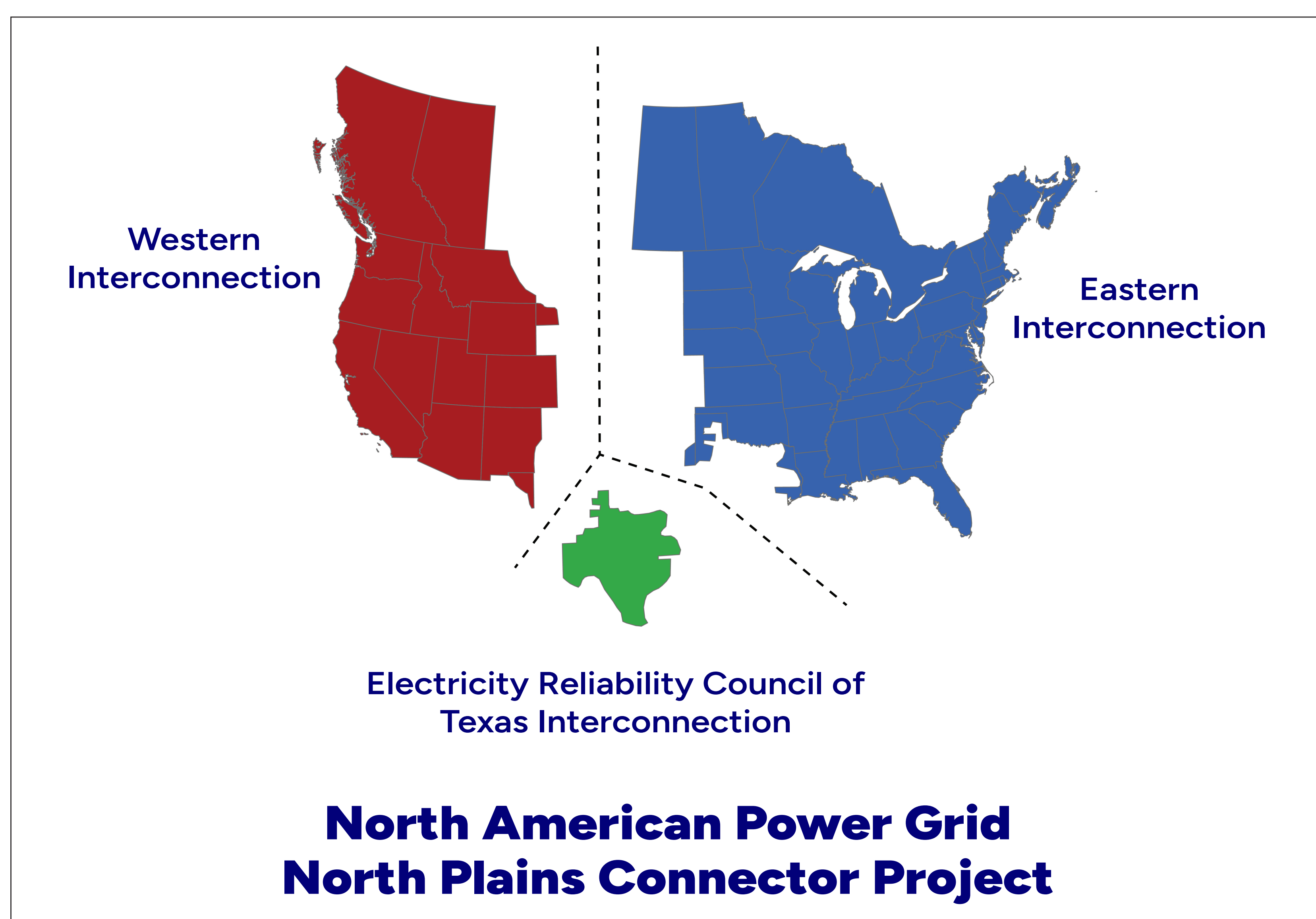


Project Overview Map



Project Purpose and Need

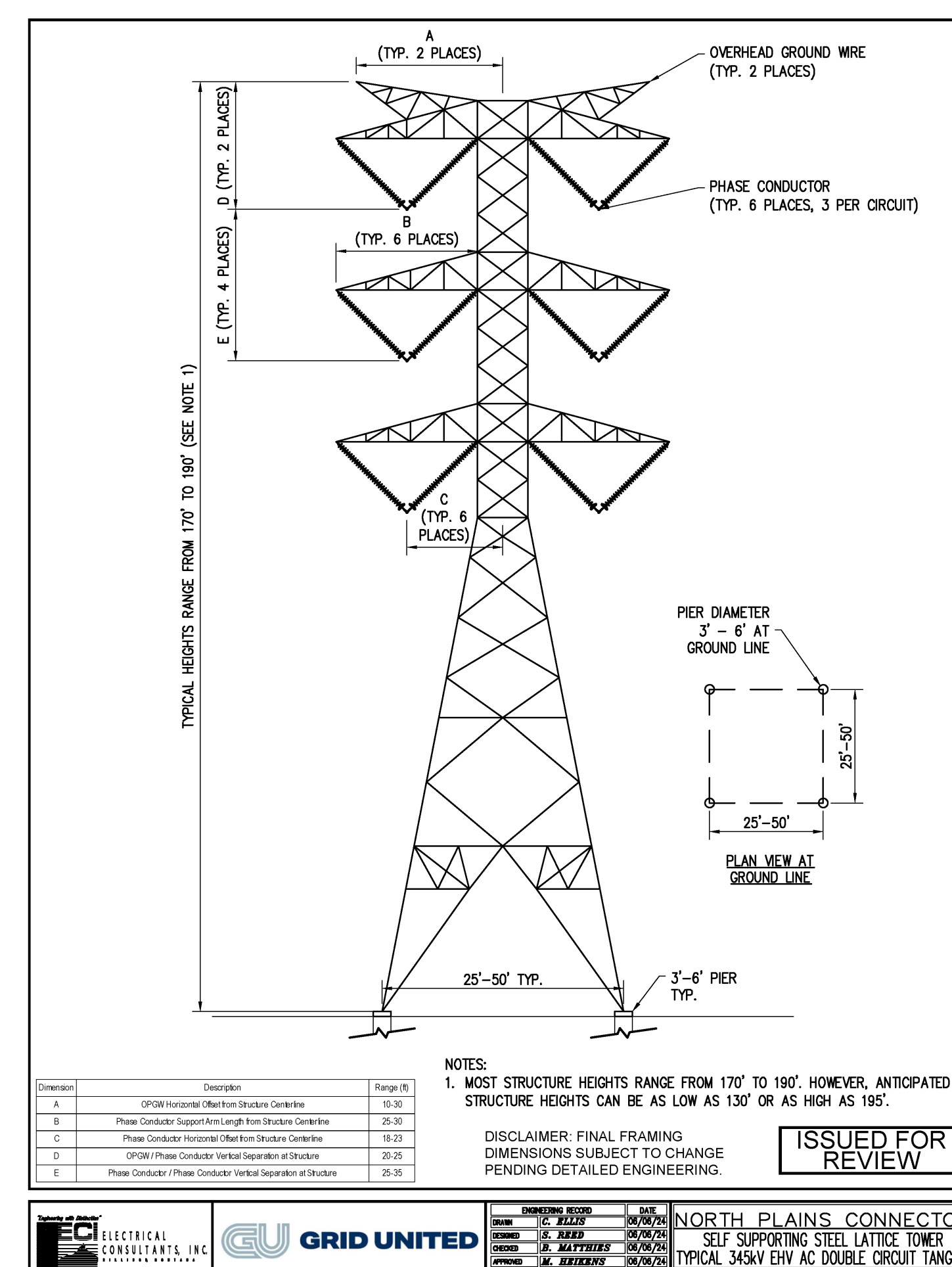
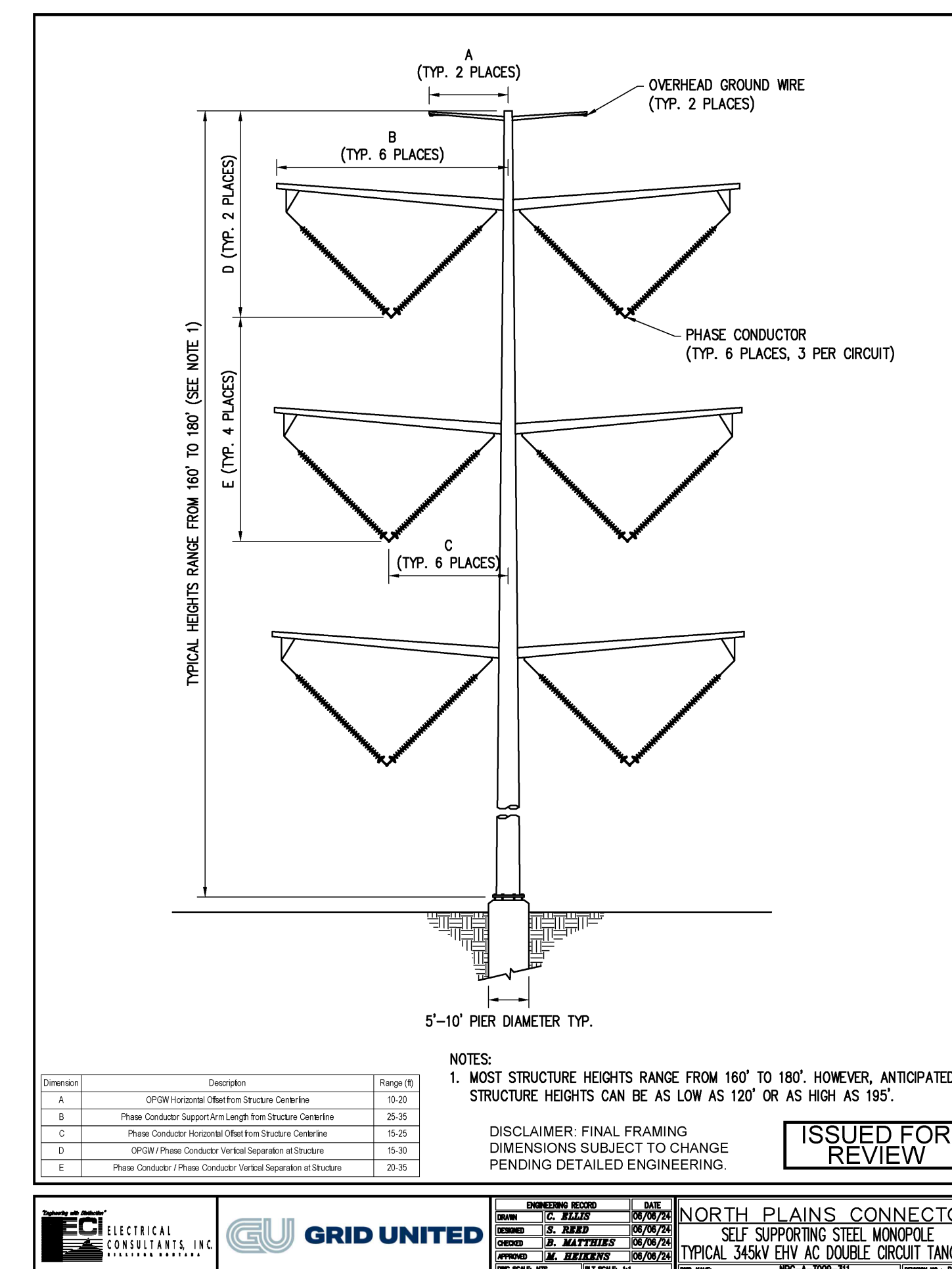
Each agency has its own purpose and need for the project; however, all agencies agree on the general purpose and need for the proposed North Plains Connector, which is to improve reliability by increasing transfer capacity between markets; improve resiliency and flexibility by unlocking a variety of regional power generation options; and provide a system that can shift power quickly and efficiently to mitigate weather-related outages. Decreases in reliable electricity generation capacity, rapid changes in the generation portfolio, and extreme weather events are all contributing to the need for the NPC transmission line.



Monopole Structures

Lattice Structures

High Voltage Alternating Current (HVAC) Structures



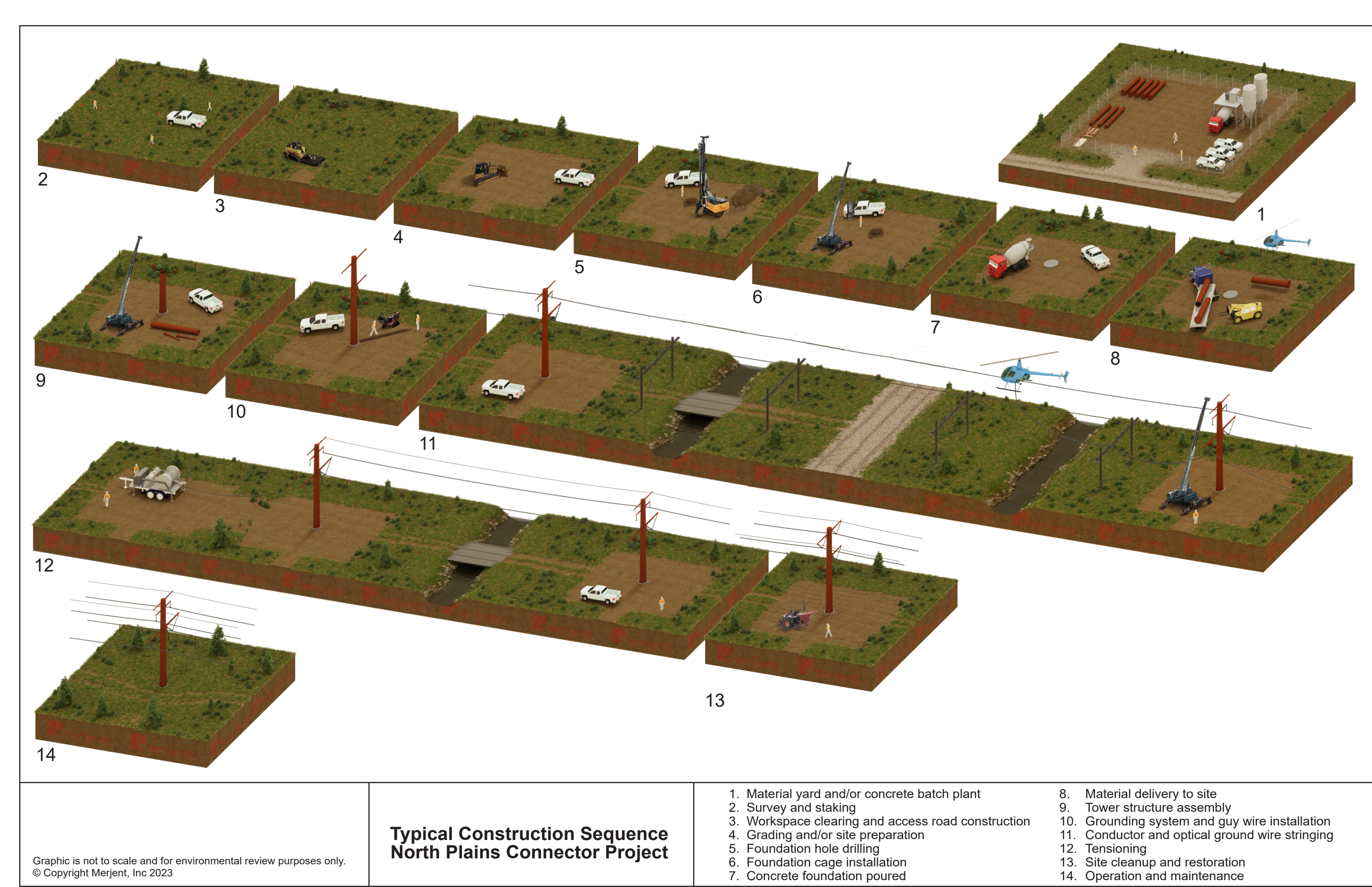
A 3D isometric diagram of a power plant layout, enclosed within a perimeter fence. The diagram includes several labeled components:

- Cooling Equipment**: Located at the top left, pointing to a structure near the AC Yard.
- AC Yard**: Located at the top center, pointing to a high-voltage switchgear area.
- Spare Part Building**: Located at the top center, pointing to a small brown building.
- Valve Hall**: Located at the top right, pointing to a large blue building.
- DC Hall**: Located at the middle right, pointing to a large blue building.
- Control Building**: Located at the bottom right, pointing to a small brown building.
- Generator**: Located at the bottom center, pointing to a large blue building.
- DC Line Entry**: Located at the bottom left, pointing to a large blue building.
- Converter Transformers**: Located at the bottom left, pointing to a large blue building.

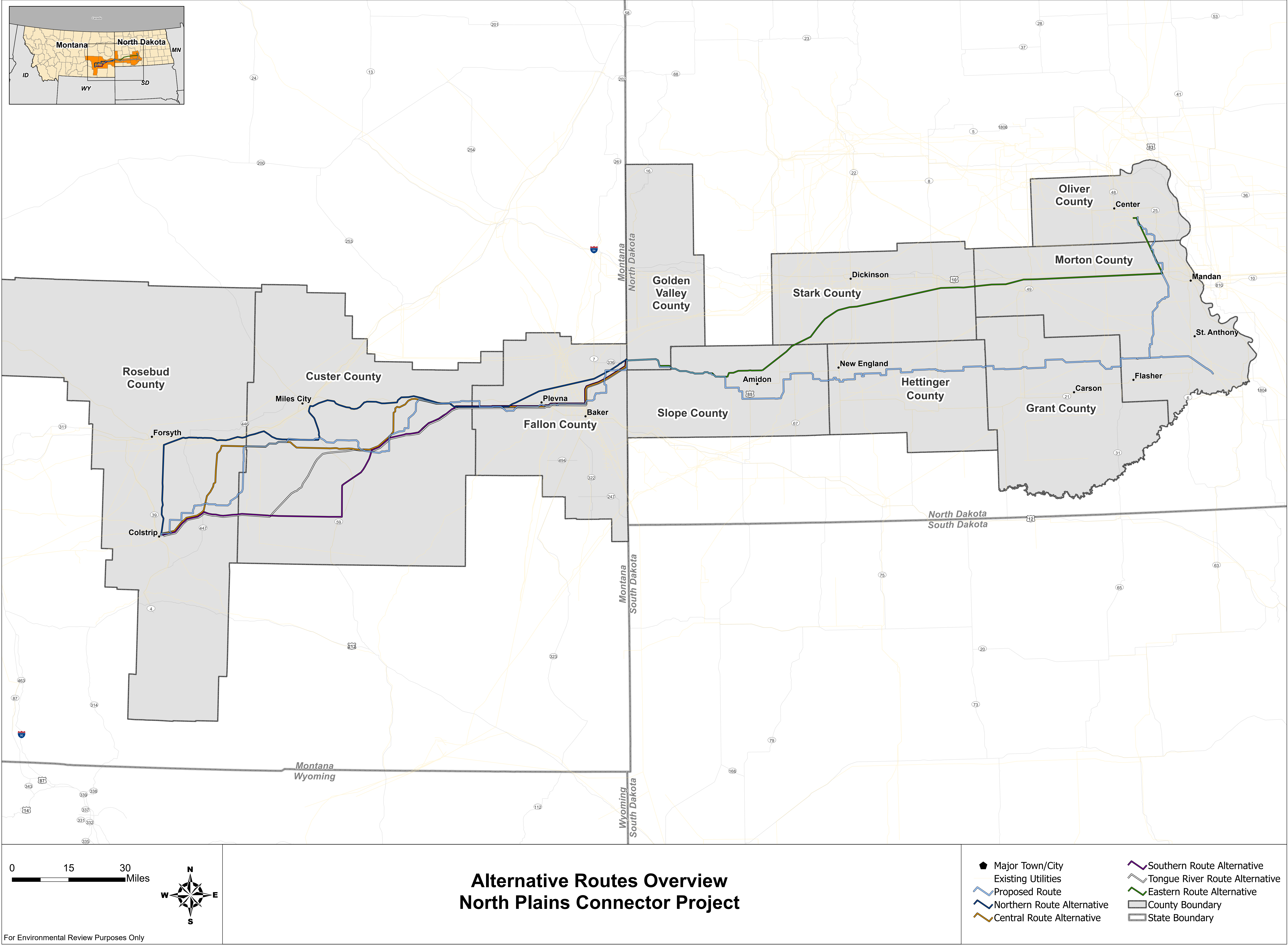
Construction Timeline

North Plains Connector (NPC) anticipates construction on the NPC would start in 2028 and last approximately three to four years, with the line coming online by the end of 2032. NPC would concurrently construct the HVDC transmission line and two new High Voltage Direct Current (HVDC) to High Voltage Alternating Current (HVAC) converter stations. NPC would also include construction of HVAC lines to connect the converter stations to the existing grid infrastructure. NPC would involve the installation of additional equipment within and adjacent to the existing Colstrip Substation as well as construction of a new switchyard, the Morton County Switchyard.

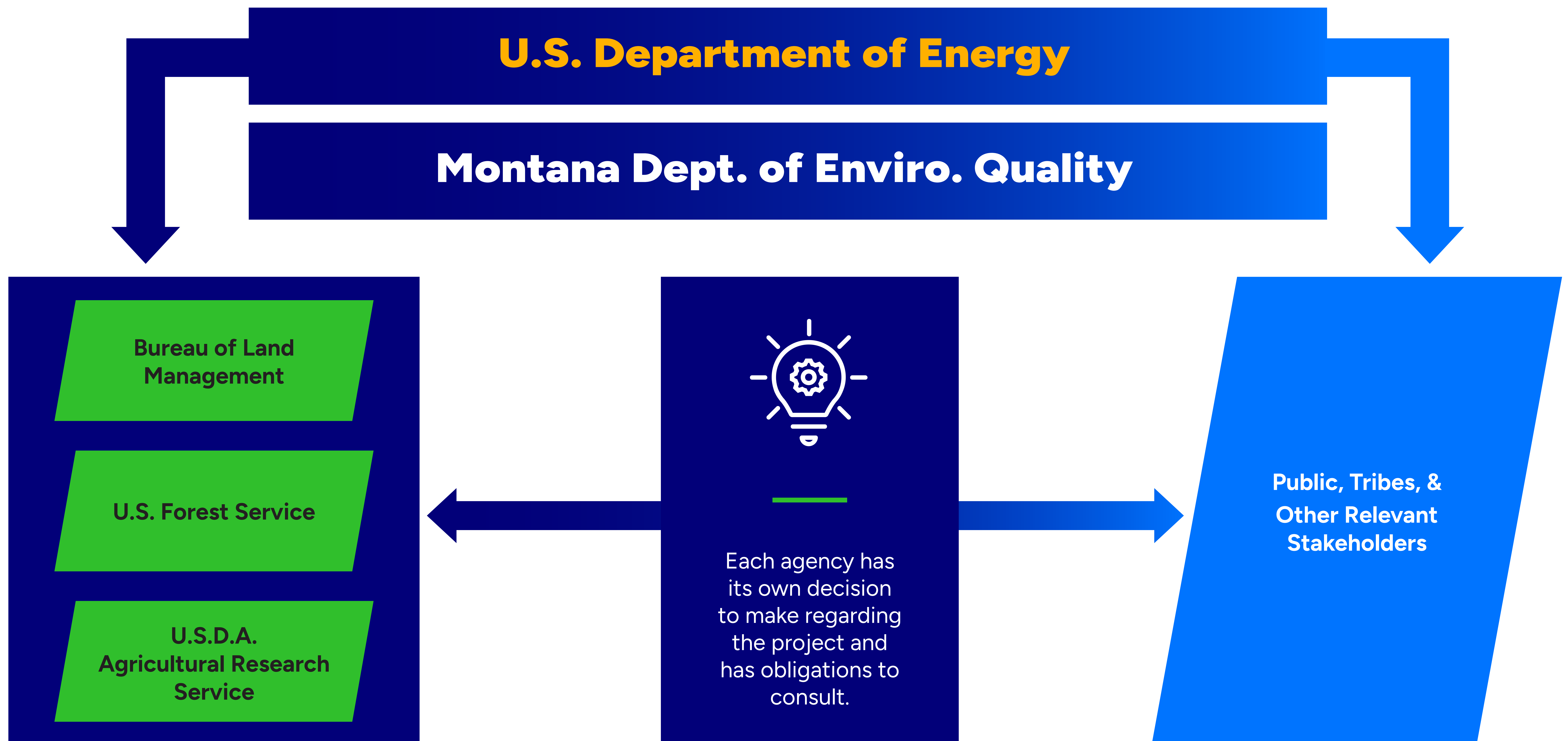
North Plains Connector plans on carrying out construction year-round, weather permitting, with the exception of areas that have applicable timing restrictions to protect sensitive resources. Delays due to weather, material delivery, and natural resources may extend the construction timeline. Further, the start of construction is dependent on receipt of required permits and authorizations. NPC plans to regularly provide updates on its construction schedule and construction activities on federally managed lands as the environmental review and permitting process progresses.



Alternative Routes



Agency Roles and Responsibilities



Environmental Review Schedule



Mapping Station



How to Submit Comments on the North Plains Connector Project

What is scoping, and why should I submit comments?

- Scoping is required for preparing an Environmental Impact Statement (EIS).
- Scoping is used to engage state, local, and Tribal governments and the public in early identification of concerns, potential impacts, relevant effects of previous federal actions, and possible alternatives.
- Scoping also provides an opportunity to bring agencies and project applicants together to lay the groundwork for setting time limits, expediting reviews where possible, integrating other environmental reviews, and identifying any major obstacles that could delay the process.
- Scoping is a process that continues throughout the planning and early stages of preparing an EIS. Comments received today will help inform the Draft and Final EIS.

ALL COMMENTS MUST BE SUBMITTED VIA EMAIL OR USPS MAIL.

****WE WILL NOT ACCEPT ANY ORAL COMMENTS DURING THE OPEN HOUSE.***

Email: northplainsconnector@hq.doe.gov

Mail: Rebecca "RJ" Boyle, NPC NEPA Document Manager
U.S. Department of Energy, Grid Deployment Office
1000 Independence Avenue SW
Washington, DC 20585

To learn more:

www.energy.gov/nepa/doeeis-0568-north-plains-connector-multiple-locations

