

Ruta Kalvaitis Skučas
(202) 508-8702
RSkucas@crowell.com

Crowell & Moring LLP
1001 Pennsylvania Avenue NW
Washington, DC 20004
+1.202.624.2500 main
+1.202.628.5116 fax

December 26, 2024

Ms. Maria Robinson
Department of Energy
Grid Deployment Office
1000 Independence Avenue, SW
Washington, DC 20585

Re: Application of Centre Lane Trading Ltd. for Renewal of Authority to Transmit Electric Energy to Canada, Docket No. EA-365-C

Dear Ms. Robinson:

Pursuant to 10 C.F.R. § 205.300, *et seq.* of the regulations of the Department of Energy, enclosed for filing on behalf of Centre Lane Trading Ltd. is an original copy of an Application for Renewal of Authority to Transmit Electric Energy to Canada.

Should you have any questions or concerns regarding this matter, please do not hesitate to contact the undersigned.

Respectfully submitted,



Ruta K. Skučas, Esq.
Attorney for Centre Lane

**UNITED STATES OF AMERICA
BEFORE THE
DEPARTMENT OF ENERGY
GRID DEPLOYMENT OFFICE**

Centre Lane Trading Ltd.

)

Docket No. EA-365-C

**APPLICATION OF CENTRE LANE TRADING LTD. FOR RENEWAL OF AUTHORITY
TO TRANSMIT ELECTRIC ENERGY TO CANADA**

Pursuant to Section 202(e) of the Federal Power Act (“FPA”), 16 U.S.C. § 824a(e) and 10 C.F.R. § 205.300, *et seq.*, Centre Lane Trading Ltd. (“Centre Lane” or “Applicant”) hereby submits this application for a five-year extension of its blanket authorization to export electricity from the United States to Canada (“Renewal Application”). The U.S. Department of Energy (“DOE”) granted Centre Lane original authorization to export electric energy as a power marketer on June 29, 2015 in Order No. EA-365-A. That authority was renewed on April 29, 2020 in Order No. EA-365-B. Centre Lane respectfully requests authorization for renewal of authority to transmit electric energy from the United States to Canada for a period of five (5) years.

I. COMMUNICATIONS

Communications and correspondence concerning this filing should be addressed to:

Ruta Kalvaitis Skučas, Esq.
Crowell & Moring LLP
1010 Pennsylvania Ave., NW
Washington, DC 20004
Tel. (202) 508-8702
rskucas@crowell.com

Jason Brandt, CEO
Centre Lane Trading Ltd.
199 Bay Street, Suite 4500
Toronto, ON M5L 1G2
Tel. (416) 860-7626
JBrandt@researchcapital.com

II. DESCRIPTION OF APPLICANT

Applicant is a Canadian Corporation with its principal place of business in Toronto, Ontario. It is a private company organized under the *Business Corporations Act* of the Province of Ontario, Canada. Centre Lane does not own, operate or control any generation or transmission facilities in any region, nor is it affiliated with any entity that owns, operates or controls generation or transmission

facilities, and is not affiliated with any franchised public utility. Centre Lane is a FERC-authorized power marketer engaging in the purchase and sale of physical and/or virtual energy in the Day-ahead and Real-time Markets of various Independent System Operators and Regional Transmission Organizations. Centre Lane applied for market-based rate authority on January 27, 2010 in FERC Docket No. ER10-636-000. The application was approved by delegated letter order issued on March 11, 2010, attached hereto as Exhibit G.

III. JURISDICTION

Centre Lane believes that the U.S. Department of Energy (“DOE”) is the only governmental agency that has jurisdiction over this application.

IV. DESCRIPTION OF TRANSMISSION FACILITIES

Centre Lane intends to continue exporting electricity over existing international transmission facilities between Canada and the United States, as identified in Exhibit C. Centre Lane requests renewal of its authority to export electricity to Canada over any international transmission facility authorized by Presidential Permit that is appropriate for open access by third parties in accordance with the assessment made by DOE of the transmission limits for operation in the export mode.

V. TECHNICAL DISCUSSION OF PROPOSAL

Section 202(e) of the Federal Power Act (“FPA”) and DOE’s regulations provide that exports should be allowed unless the proposed export would impair the sufficiency of electric power supply within the United States or would tend to impede the coordinated use of the United States power supply network.¹ Centre Lane seeks renewal of its blanket authority to transmit electric power to Canada as

¹ 16 U.S.C. § 824a(e).

a power marketer. Centre Lane has no electric power supply system on which the proposed exports could have a reliability, fuel use system or stability impact. Centre Lane also has no obligation to serve native load usually associated with a franchised service area, and, thus, the exports proposed by Centre Lane will not impair its ability to meet current and prospective power supply obligations.

Centre Lane will purchase power to be exported from a variety of sources such as power marketers, independent power producers, or U.S. electric utilities and federal power marketing entities as those terms are defined in Sections 3(22) and 3(19) of the FPA. By definition, such power is surplus to the system of the generator and, therefore, the electric power that Centre Lane will export on either a firm or interruptible basis will not impair the sufficiency of the electric power supply within the U.S.²

Centre Lane will make all necessary commercial arrangements and will obtain any and all other regulatory approvals required in order to schedule and deliver power exports. All of the electricity exported by Centre Lane will be transmitted pursuant to arrangements with utilities that own and operate existing transmission facilities and will be consistent with the export limitations and other terms and conditions contained in the existing Presidential Permits and electricity export authorizations associated with these transmission facilities. Centre Lane will schedule its transactions with the appropriate balancing authority areas in compliance with the reliability criteria standards and guidelines established by the North American Reliability Corporation (“NERC”) and its member Regional Entities in effect at the time of the export.

In previous orders granting export authorization to electric power marketers, DOE declined to rigidly apply the information filing requirements contained in its regulations and instead used a flexible approach which takes into consideration the unique nature of power marketers, the requirements of FERC Order No. 888 and previously authorized export limit of cross-border facilities.³ These same

² See *Enron Power Marketing, Inc.*, Order EA-102 (1996).

³ See e.g. *NorAm Energy Services, Inc.*, Order No. EA-105-CN (Aug. 16, 1996); *MidCon Power Services Corp.*, Order No. EA-114 (July 15, 1996); *USGen Power Services*, No. EA-112 (June 27, 1996); *CNG Power Services*

considerations demonstrate that the exports proposed by Centre Lane will not impair or tend to impede the sufficiency of electric supplies in the U.S. or the regional coordination of electric utility planning or operations.

VI. COMPLIANCE WITH CONDITIONS AND PROCEDURES

Centre Lane proposes to abide by the general conditions consistent with DOE's previous grants of authorizations to power marketers (including Centre Lane in its prior authorizations) as set forth in its previous orders, as described herein. From time to time, Centre Lane will enter into agreements with third parties that involve the export of electric power from the United States into Canada. Exports made by Centre Lane will not exceed the export limits for the facilities, or otherwise cause a violation of the terms and conditions set forth in the export authorizations for each. With regard to specific transactions, Centre Lane will provide written evidence to DOE that it has secured sufficient transmission service for the delivery of power to the border. When scheduling the delivery of power, Centre Lane will comply with the applicable NERC reliability standards. For each calendar year, Centre Lane will provide DOE with reports indicating the gross amount of electricity delivered to Canada, consideration received during each month, and the maximum hourly rate of transmission, as well as any additional annual reports.

VII. VERIFICATION, REQUIRED COPIES, AND FEE

Verification executed by authorized representatives of Centre Lane in accordance with 10 C.F.R. § 205.302(h) is enclosed with the Application. In accordance with the requirements of 10 C.F.R. § 205.307, and DOE's directions, an electronic copy of the Application is being provided to the Department. In accordance with the requirements of 10 C.F.R. § 205.309, a copy of this application

Corp., Order No. EA-110 (June 20, 1996); *North American Energy Conservation, Inc.*, Order No. EA-103 (May 30, 1996).

will be provided to the Secretary of the Federal Energy Regulatory Commission. Payment in the amount of \$500.00 was submitted through Pay.gov on December 3, 2024 by Jason Brandt. A receipt is attached hereto following the verification.

VIII. REQUIRED EXHIBITS

The following information is provided pursuant to the required exhibits as set forth in DOE regulations:⁴

Exhibit A	Transmission Agreements	Not Applicable
Exhibit B	Opinion of Counsel	Attached
Exhibit C	Transmission Facilities	List of international transmission facilities submitted in lieu of a map
Exhibit D	Designation of Agent	Attached
Exhibit E	Statement of Corporate Relationship	Not Applicable
Exhibit F	Operating Procedures	Not Applicable
Exhibit G	FERC Market Based Rate Authority	Attached

⁴ 10 C.F.R. § 205.303.

IX. CONCLUSION

WHEREFORE, Centre Lane respectfully requests that DOE grant this application for renewal of blanket authorization to export power from the United States to Canada, for a period of five (5) years.

Respectfully submitted,



Ruta K. Skučas, Esq.
Crowell & Moring LLP
1010 Pennsylvania Ave., NW
Washington, DC 20004
RSkucas@crowell.com

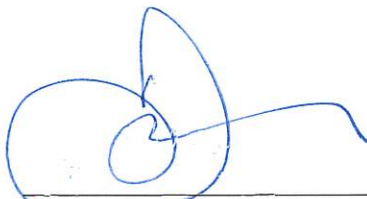
Attorney for Centre Lane

Submitted December 26, 2024

VERIFICATION

I, Jason Brandt, being authorized to execute this verification and having knowledge of the matters set forth in this Application of Centre Lane Trading Ltd., hereby verify that the contents thereof are true and correct to the best of my knowledge and belief.



Jason Brandt, CEO
Centre Lane Trading Ltd.
199 Bay Street, Suite 4500
Toronto, ON M5L 1G2
Tel. (416) 860-7626
JBrandt@researchcapital.com

Name of Notary Public (*printed name*)

Notary Public, _____

My commission expires: _____

**Andrew Charles Selbie, Notary Public,
Province of Ontario,
Limited to the attestation of instruments and the taking of affidavits,
for Research Capital Corporation. Expires September 8, 2027.**

You will not be able to access this receipt once you leave this page. A confirmation email has been sent to jasonabrandt@yahoo.com, jasonabrandt@yahoo.com.


Because you are not signed in:

This payment will not show in your payment activity. You can sign in or create an account now and Pay.gov will have a record of your payment.

To confirm your payment went through:

Contact the federal government agency you paid. Pay.gov is unable to cancel this transaction.

We value your feedback!

Do you have any feedback regarding your Pay.gov experience? [Please share it here.](#) 

Tracking Information

Pay.gov Tracking ID: 27JPA10P

Agency Tracking ID: 76899746842

Form Name: U.S. Department of Energy General Collections

Application Name: DOE General Collections Form

Payment Information

Payment Type: Debit or credit card

Payment Amount: \$500.00

Transaction Date: 12/03/2024 02:15:19 PM EST

Payment Date: 12/03/2024

Payment Type : Other

Bill Number:

PO Number :

WFO Number:

Other : Department of Energy export license renewal for Centre Lane Trading Ltd. EA365

Comments:

Account Information

Cardholder Name: Jason Brandt

Card Type: Visa

Card Number: *****8005

Sign In to your Pay.gov account!

EXHIBIT A – TRANSMISSION AGREEMENTS

Centre Lane has not entered into any transmission agreements at this time.

EXHIBIT B – OPINION OF COUNSEL



Fogler, Rubinoff LLP

Lawyers

Scotia Plaza
40 King Street West, Suite 2400
P.O. Box #215
Toronto, ON M5H 3Y2
t: 416.864.9700 | f: 416.941.8852
foglers.com

December 23, 2024

Ms. Maria Robinson
Department of Energy
Grid Deployment Office
1000 Independence Avenue, S.W.
Washington, DC 20585

Dear Sirs/Mesdames:

Re: Application of Centre Lane Trading Limited for Renewal of Authorization to Export Electricity to Canada

We are legal counsel to Centre Lane Trading Limited (the “**Corporation**”) and understand that the Corporation is making an application to the U.S. Department of Energy dated on or about the date hereof to export electricity to Canada (the “**Application**”). Pursuant to 10 C.F.R. § 205.303(b), this opinion is being delivered to you in support of the Application.

As a basis for the opinions hereinafter expressed, we have considered such questions of law, made such investigations and examined such statutes, public and corporate records of the Corporation and documents as we have considered necessary and relevant, including the articles of incorporation of the Corporation and any amendments thereto, certificates of appropriate public officials and of officers or directors of the Corporation as to various questions of fact material to such opinion and not independently established. In all such examinations, we have assumed the legal capacity of all individuals, the genuineness of all signatures and the authenticity of all documents submitted to us as originals, the conformity to authentic originals of documents submitted to us as certified or true copies or reproductions thereof and the authenticity of the originals of such certified or true copies or reproductions.

We are lawyers qualified to practice law in the Province of Ontario, Canada only. Our opinions expressed below are limited to the laws of the Province of Ontario and the federal laws of Canada applicable therein, all as in effect on the date hereof.

Based upon and subject to the foregoing, we are of the opinion that:

1. the Corporation is a corporation incorporated under the laws of the Province of Ontario, Canada and has not been dissolved;
2. the import and export of electricity contemplated by the Application is within the corporate powers of the Corporation; and
3. to the best of our knowledge and belief, the Corporation has directed its officers and agents to take all necessary steps to comply with all applicable state and federal laws in connection with the actions to be taken under the Application.

This opinion is provided by the undersigned as counsel to the Corporation solely to you for your exclusive use and is not to be made available or relied upon by any other person or entity without the prior written authorization of the undersigned.

Yours truly,

Fogler, Rubinoff LLP

**RESOLUTIONS OF THE DIRECTORS
OF
CENTRE LAND TRADING LIMITED**

The undersigned, being all of the directors of Centre Lane Trading Limited (the “**Corporation**”), pursuant to the *Business Corporations Act* (Ontario), by their signatures hereto, hereby pass the following resolutions:

WHEREAS the Corporation intends to make an application to the U.S. Department of Energy dated in or about December 2024 to export electricity to Canada (the “**Application**”);

NOW THEREFORE BE IT RESOLVED THAT:

1. the Corporation is authorized and directed to complete and make the Application, in substantially the same form as the draft thereof presented to the directors of the Corporation, with such additions thereto, deletions therefrom and other amendments and modifications thereto as the individual executing the same for and on behalf of the Corporation shall approve;
2. any one officer or director of the Corporation, alone, is authorized and directed to: (a) execute (under the corporate seal of the Corporation or otherwise) and deliver, for and on behalf of the Corporation, the Application and the placing by any one such officer or director of his or her signature thereon shall be conclusive evidence that the execution and delivery of the Application, so executed and delivered, has been authorized and is permitted by these resolutions; and (b) do and perform, and cause to be done and performed, all such acts and things which he or she, in his or her sole discretion, considers to be necessary or desirable to carry out the Corporation’s obligations arising under or in connection with the Application, to give effect to, implement and complete any matters provided for in the Application and otherwise to give effect to these resolutions and the Corporation’s obligations associated with the Application;
3. any one officer or director of the Corporation, alone, is authorized and directed to take or cause to be taken all such further actions, to execute and deliver or cause to be executed and delivered all such further instruments and documents in the name and on behalf of the Corporation and to incur all such fees and expenses as in his or her judgment shall be necessary or advisable in order to carry out fully the intent and purposes of the foregoing resolution;
4. all actions heretofore taken by any officer or director of the Corporation in connection with the matters contemplated by the foregoing resolutions are approved, ratified and confirmed in all respects;
5. these resolutions may be signed in several counterparts, each of which when executed shall be deemed to be an original, and such counterparts shall each constitute one and the same instrument and notwithstanding their date and time of execution shall be deemed to bear the date set out below; and
6. the execution and delivery of a facsimile or other electronic transmission of these resolutions (including via DocuSign or a similar electronic signing platform/application) shall constitute delivery of an executed original and shall be binding upon a director whose signature appears on such a transmitted copy.

[THE REMAINDER OF THIS PAGE IS INTENTIONALLY LEFT BLANK.]

DATED this 4th day of December, 2024.



Jason Alex Brandt



Andrew C. Selbie



Geoffrey G. Whitlam

EXHIBIT C – INTERNATIONAL TRANSMISSION FACILITIES**At the U.S.-Canada Border****Authorized for Use by Third Party Transmitters**

Present Owner	Location	Voltage	Presidential Permit No.
Bangor Hydro Electric Co.	Baileyville, ME	345 kV	PP-89
Basin Electric Power Cooperative	Tioga, ND	230 kV	PP-64
Bonneville Power Administration	Blaine, WA	2x 500 kV	PP-10
	Nelway, WA	230 kV	PP-36
	Nelway, WA	230 kV	PP-46
Eastern Maine Electric Cooperative	Calais, ME	69 kV	PP-32
International Transmission Co.	Detroit, MI	230 kV	PP-230
	Marysville, MI	230 kV	PP-230
	St. Claire, MI	230 kV	PP-230
	St. Claire, MI	345 kV	PP-230
ITC Lake Erie Connector	Erie County, PA	320 kV	PP-412**
Joint Owners of the Highgate Project	Highgate, VT	120 kV	PP-82
Long Sault, Inc.	Massena, NY	2x 115 kV	PP-24
Maine Electric Power Co.	Houlton, ME	345 kV	PP-43
Maine Public Service Co.	Limestone, ME	69 kV	PP-12
	Fort Fairfield, ME	69 kV	PP-12
	Madawaska, ME	138 kV	PP-29
	Aroostock, ME	2x 69 kV	PP-29
Minnesota Power Inc.	International Falls, MN	115 kV	PP-78
Minnesota Power Inc.	Roseau County, MN	500 kV	PP-398**
Minnkota Power Cooperative	Roseau County, MN	230 kV	PP-61

Present Owner	Location	Voltage	Presidential Permit No.
Montana Alberta Tie Ltd.	Cut Bank, MT	230 kV	PP-305
New York Power Authority	Massena, NY	765 kV	PP-56
	Massena, NY	2x 230 kV	PP-25
	Niagara Falls, NY	2x 345 kV	PP-74
	Devil's Hole, NY	230 kV	PP-30
Niagara Mohawk Power Corp.	Devil's Hole, NY	230 kV	PP-190
Northern States Power Co.	Red River, ND	230 kV	PP-45
	Roseau County, MN	500 kV	PP-63
	Rugby, ND	230 kV	PP-231
Sea Breeze Olympic Converter LP	Port Angeles, WA	±450 kV DC	PP-299**
Vermont Electric Power Co.	Derby Line, VT	120 kV	PP-66
Vermont Electric Transmission Co.	Norton, VT	±450 kV DC	PP-76


**These transmission facilities have been authorized but not yet constructed or placed into service.

EXHIBIT D – DESIGNATION OF AGENT AND POWER OF ATTORNEY

IRREVOCABLE LIMITED POWER OF ATTORNEY

This IRREVOCABLE LIMITED POWER OF ATTORNEY is made on December [3], 2024 by Centre Lane Trading Ltd. (the "Principal"), a corporation organized and existing under the Canadian Business Corporations Act, with its headquarters at Toronto, Ontario.

1. Appointment. The Principal hereby appoints Ruta Kalvaitis Skučas of Crowell & Moring LLP, as the Principal's true and lawful agent for the limited purpose set forth below.
2. Scope of Authority. Pursuant to 10 C.F.R. § 205.303(d), Attorney Skučas shall have the limited power and authority to serve as the agent for the Principal regarding all matters related to the Principal's authorization to export electricity to Canada as issued by the U.S. Department of Energy ("DOE"). This appointment will remain in effect for the duration of the authorization, a five-year period, and will terminate simultaneously with the expiration of the authorization granted by DOE.
3. Irrevocability. This Power of Attorney is irrevocable by the Principal.

By: 
Jason Brandt, CEO
Centre Lane Trading Ltd.
199 Bay Street, Suite 4500
Toronto, ON M5L 1G2

**EXHIBIT E – STATEMENT OF ANY CORPORATE RELATIONSHIP
OR EXISTING CONTRACT**

Not Applicable

EXHIBIT F – OPERATING PROCEDURES

Not Applicable

EXHIBIT G – FERC MARKET BASED RATE AUTHORITY

*FERC order granting Market-Based Rate Authorization
Docket No. ER10-636-000, issued on March 11, 2010*

FEDERAL ENERGY REGULATORY COMMISSION
Washington, D.C. 20426

In Reply Refer To:
Centre Lane Trading Ltd.
Docket No. ER10-636-000
March 11, 2010

Mr. Jason Brandt
President
Centre Lane Trading Ltd.
113 Wineva Avenue
Toronto, Ontario
M4E 2T1, Canada

Reference: Market-Based Rate Authorization

Dear Mr. Brandt:

On January 27, 2010, you filed on behalf of Centre Lane Trading Ltd. (Centre Lane) an application for market-based rate authority with an accompanying tariff. The proposed market-based rate tariff provides for the sale of energy and capacity at market-based rates. Centre Lane requests waivers commonly granted to similar market-based rate applicants.

Your filing was noticed on January 28, 2010, with comments, protests or interventions due on or before February 17, 2010. None was filed.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation - West, under 18 C.F.R. § 375.307, your submittal filed in the referenced docket is accepted for filing, effective March 31, 2010, as requested.¹ Based on your representations, Centre Lane meets the criteria for a Category 1 seller in all regions and is so designated.²

¹ FERC Electric Tariff, Original Volume No. 1, Original Sheet No. 1.

² *Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities*, Order No. 697, FERC Stats. & Regs. ¶ 31,252, at P 848-50, *clarified*, 121 FERC ¶ 61,260 (2007), *order on reh'g*, Order No. 697-A, FERC Stats. & Regs. ¶ 31,268, *clarified*, 124 FERC ¶ 61,055, *order on reh'g*, Order No. 697-B, FERC Stats. & Regs. ¶ 31,285 (2008), *order on reh'g*, Order No. 697-C, FERC Stats. &

You represent that Centre Lane is located in Canada, and intends to act as a power marketer. You further represent that Centre Lane is owned by an individual, and is not affiliated with any entity that owns or controls generation or transmission facilities. You also state that Centre Lane is not affiliated with a franchise public utility. Further, you affirmatively state that Centre Lane has not erected barriers to entry and will not erect barriers to entry into the relevant market.

Market-Based Rate Authorization

The Commission allows power sales at market-based rates if the seller and its affiliates do not have, or have adequately mitigated, horizontal and vertical market power.³

Based on your representations, Centre Lane's submittal satisfies the Commission's requirements for market-based rate authority regarding horizontal and vertical market power.

Centre Lane's request for waiver of Subparts B and C of Part 35 of the Commission's regulations requiring the filing of cost-of-service information, except for sections 35.12(a), 35.13(b), 35.15 and 35.16 is granted. Centre Lane's request for waiver of Part 41, Part 101, and Part 141 of the Commission's regulations concerning accounting and reporting requirements is granted.⁴ Notwithstanding the waiver of the accounting and reporting requirements here, Centre Lane is expected to keep its accounting records in accordance with generally accepted accounting principles.

Centre Lane requests blanket authorization under Part 34 of the Commission's regulations for all future issuances of securities and assumptions of liability. A separate notice was published in the Federal Register establishing a period during which protests could be filed. None was filed. Centre Lane is authorized to issue securities and assume obligations or liabilities as guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of Centre Lane, compatible with the public interest, and reasonably necessary or appropriate for such purposes.⁵

Regs. ¶ 31,291 (2009).

³ Order No. 697, FERC Stats. & Regs. ¶ 31,252 at P 62, 399, 408, 440.

⁴ *Citizens Energy Corp.*, 35 FERC ¶ 61,198 (1986); *Citizens Power and Light Corp.*, 48 FERC ¶ 61,210 (1989) (*Citizens Power*); *Enron Power Marketing, Inc.*, 65 FERC ¶ 61,305 (1993), *order on reh'g*, 66 FERC ¶ 61,244 (1994) (*Enron*).

⁵ *Citizens Power*, 48 FERC ¶ 61,210; *Enron*, 65 FERC ¶ 61,305.

Centre Lane must file electronically with the Commission Electric Quarterly Reports.⁶ Centre Lane further must timely report to the Commission any change in status that would reflect a departure from the characteristics the Commission relied upon in granting market-based rate authority in accordance with Order No. 697.⁷

This action does not constitute approval of any service, rate, charge, classification, or any rule, regulation, or practice affecting such rate or service provided for in the filed documents; nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against any of the applicant(s).

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R § 385.713.

⁶ *Revised Public Utility Filing Requirements*, Order No. 2001, FERC Stats. & Regs. ¶ 31,127, *reh'g denied*, Order No. 2001-A, 100 FERC ¶ 61,074, *reh'g denied*, Order No. 2001-B, 100 FERC ¶ 61,342, *order directing filing*, Order No. 2001-C, 101 FERC ¶ 61,314 (2002), *order directing filing*, Order No. 2001-D, 102 FERC ¶ 61,334 (2003). Attachments B and C of Order No. 2001 describe the required data sets for contractual and transaction information. Public utilities must submit Electric Quarterly Reports to the Commission using the EQR Submission System Software, which may be downloaded from the Commission's website at <http://www.ferc.gov/docs-filing/eqr.asp>.

⁷ *Reporting Requirement for Changes in Status for Public Utilities with Market-Based Rate Authority*, Order No. 652, FERC Stats. & Regs. ¶ 31,175, *order on reh'g*, 111 FERC ¶ 61,413 (2005); 18 C.F.R. § 35.42 (2009).

Docket No. ER10-636-000

- 4 -

Questions regarding the above order should be directed to:

Federal Energy Regulatory Commission

Attn: Michelle Barnaby

Phone: (202) 502-8407

Office of Energy Market Regulation

888 First Street, N.E.

Washington, D.C. 20426

Sincerely,

Steve P. Rodgers, Director
Division of Electric Power
Regulation - West

Document Content(s)

ER10-636-000.DOC.....1