

Proposed Action Title: H Canyon Install Purge Valve on Liquid Level Low Pressure Leg (High Side) on ABD/FCA Designated Storage Vessels

Program or Field Office: Savannah River Site

Location(s) (City/County/State): Aiken/Aiken County/South Carolina

Proposed Action Description:

H-Canyon and Outside Facilities TSR (S-TSR-H-00006, Rev. 18), Section 5.7.2.35 states that "The Backup Vessel Air Purge Program shall be established, implemented, and maintained to ensure backup equipment, procedures, and trained personnel are available to provide sufficient air purge to H-Canyon vessels (e.g., tanks, dissolvers, and evaporators) after instrument air losses, including from a seismic event, to prevent hydrogen deflagration". Several H-Canyon vessels have been designated to store dissolved fuel to support the ABD program, which will require installation of a purge air valve on their liquid level low pressure leg (High Side). Vessel (TK 17.3) will need to be configured with a new SpG transmitter.

Some Vessel Liquid level (LL) and Specific Gravity (SpG) transmitters will need to be replaced because of obsolence and functionality needs.

The functional classification of this proposed activity is Safety Significant.

Categorical Exclusion(s) Applied:

B1.3 ROUTINE MAINTENANCE

For the complete DOE National Environmental Policy Act regulations regarding categorical exclusions, including the full text of each categorical exclusion, see Subpart D of <u>10 CFR Part 1021</u>.

Regulatory Requirements in 10 CFR 1021.410(b): (See full text in regulation)

 \square The proposal fits within a class of actions that is listed in Appendix A or B to 10 CFR Part 1021, Subpart D. To fit within the classes of actions listed in 10 CFR Part 1021, Subpart D, Appendix B, a proposal must be one that would not: (1) threaten a violation of applicable statutory, regulatory, or permit requirements for environment, safety, and health, or similar requirements of DOE or Executive Orders; (2) require siting and construction or major expansion of waste storage, disposal, recovery, or treatment facilities (including incinerators), but the proposal may include categorically excluded waste storage, disposal, recovery, or treatment actions or facilities; (3) disturb hazardous substances, pollutants, contaminants, or CERCLA-excluded petroleum and natural gas products that preexist in the environment such that there would be uncontrolled or unpermitted releases; (4) have the potential to cause significant impacts on environmentally sensitive resources, including, but not limited to, those listed in paragraph B(4) of 10 CFR Part 1021, Subpart D, Appendix B; (5) involve genetically engineered organisms, synthetic biology, governmentally designated noxious weeds, or invasive species, unless the proposed activity would be contained or confined in a manner designed and operated to prevent unauthorized release into the environment and conducted in accordance with applicable requirements, such as those listed in paragraph B(5) of 10 CFR Part 1021, Subpart D, Appendix B.

There are no extraordinary circumstances related to the proposal that may affect the significance of the environmental effects of the proposal.

 \square The proposal has not been segmented to meet the definition of a categorical exclusion. This proposal is not connected to other actions with potentially significant impacts (40 CFR 1508.25(a)(1)), is not related to other actions with individually insignificant but cumulatively significant impacts (40 CFR 1508.27(b)(7)), and is not precluded by 40 CFR 1506.1 or 10 CFR 1021.211 concerning limitations on actions during preparation of an environmental impact statement.

Based on my review of the proposed action, I have determined that the proposed action fits within the specified class(es) of action, the other regulatory requirements set forth above are met, and the proposed action is hereby categorically excluded from further NEPA review.

NEPA Compliance Officer:

Comments: EEC No: EMO-H-2024-00002 Rev No: 0