

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
Narrows									
ORIGINAL INVESTMENT									
1970	1,555,398	2020	0.02875	0	0	0	0	0	0
2022	0	0	0.02875	0	1,555,398	1,555,398	0	0	0
Total	1,555,398			0	1,555,398				
Narrows ORIGINAL INVESTMENT									

DISTRIBUTION OF REVENUE

May 2023

Fiscal	Due	Interest	Interest	Amount	Balance To	Allowable	Status Of		
Year	Investment	Date	Rate	Expense	Amortization	Repaid	Be Repaid	Balance	Repayment

Narrows

ADDITIONAL INVESTMENT

1951	5,495,101	2001	0.02500	0	0	0	0	0	0
1967	109	2002	0.03125	0	0	0	0	0	0
1970	24,758	2005	0.03250	0	0	0	0	0	0
1972	10,125	2007	0.05375	0	0	0	0	0	0
1973	275,369	2008	0.05875	0	0	0	0	0	0
1974	7,462	2009	0.05500	0	0	0	0	0	0
1976	1,862	2011	0.06125	0	0	0	0	0	0
1977	4,776	2012	0.06625	0	0	0	0	0	0
1981	4,992	2016	0.08000	0	0	0	0	0	0
1982	4,101	2017	0.08500	0	0	0	0	0	0
1983	7,330	2018	0.09000	0	0	0	0	0	0
1984	38,285	2019	0.10750	0	0	0	0	0	0
1986	184,168	2021	0.11375	0	0	0	0	0	0
1991	311,564	2026	0.08750	0	0	0	0	0	0
1995	113,165	2030	0.07250	0	0	0	0	0	0
1996	11,566	2031	0.07625	0	0	0	0	0	0
1998	10,604	2033	0.06875	0	0	0	0	0	0
1999	6,418	2034	0.06000	0	0	0	0	0	0
2001	22,272	2036	0.06250	0	0	0	0	0	0
2003	262,024	2038	0.05500	0	0	0	0	0	0
2004	26,888	2039	0.04875	0	0	0	0	0	0
2008	4,379,196	2043	0.04875	0	0	0	0	0	0
2009	23,066	2044	0.04500	0	0	0	0	0	0
2010	1,160,279	2045	0.04000	0	0	0	0	0	0
2013	30,766	2048	0.02750	0	0	0	0	0	0
2021	2,036,767	2059	0.01625	0	0	0	0	0	0
2022	0	0	0.02750	0	30,766	30,766	0	30,766	30,766
2022	0	0	0.05875	0	275,369	275,369	0	0	0
2022	0	0	0.11375	0	184,168	184,168	0	0	0
2022	0	0	0.10750	0	38,285	38,285	0	0	0
2022	0	0	0.09000	0	7,330	7,330	0	0	0
2022	0	0	0.08750	0	311,564	311,564	0	311,564	311,564
2022	0	0	0.08500	0	4,101	4,101	0	0	0

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2022		0	0	0.08000	0	4,992	4,992	0	0
2022		0	0	0.07625	0	11,566	11,566	0	11,566
2022		0	0	0.07250	0	113,165	113,165	0	113,165
2022		0	0	0.06875	0	10,604	10,604	0	10,604
2022		0	0	0.06625	0	4,776	4,776	0	0
2022		0	0	0.06250	0	22,272	22,272	0	22,272
2022		0	0	0.02500	0	5,495,101	5,495,101	0	0
2022		0	0	0.06000	0	6,418	6,418	0	6,418
2022		0	0	0.05500	0	269,486	269,486	0	262,024
2022		0	0	0.05375	0	10,125	10,125	0	0
2022		0	0	0.04875	0	4,406,084	4,406,084	0	4,406,084
2022		0	0	0.04500	0	23,066	23,066	0	23,066
2022		0	0	0.04000	0	1,160,279	1,160,279	0	1,160,279
2022		0	0	0.03250	0	24,758	24,758	0	0
2022		0	0	0.03125	0	109	109	0	0
2022		0	0	0.01625	0	0	0	2,036,767	2,036,767
2022	7,044,163	2060	0.01875	0	0	0	7,044,163	7,044,163	0
2022	0	0	0.06125	0	1,862	1,862	0	0	0
2023	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2023	90,065	2061	0.02750	1,238	0	0	90,065	90,065	0
2023	0	0	0.01875	132,078	0	0	7,044,163	7,044,163	0
2024	90,065	2062	0.02750	3,715	0	0	180,130	180,130	0
2024	0	0	0.01875	132,078	0	0	7,044,163	7,044,163	0
2024	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2025	90,065	2063	0.02750	6,192	0	0	270,195	270,195	0
2025	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2025	0	0	0.01875	132,078	0	0	7,044,163	7,044,163	0
2026	90,065	2064	0.02750	8,670	0	0	360,260	360,260	0
2026	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2026	0	0	0.01875	132,078	0	0	7,044,163	7,044,163	0
2027	90,065	2065	0.02750	11,146	0	0	450,325	450,325	0
2027	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2027	0	0	0.01875	132,078	0	0	7,044,163	7,044,163	0
2028	0	0	0.01875	132,078	0	0	7,044,163	7,044,163	0
2028	0	0	0.02750	12,384	0	0	450,325	450,325	0

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Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2028	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2029	0	0	0.01875	132,078	0	0	7,044,163	7,044,163	0
2029	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2029	0	0	0.02750	12,384	0	0	450,325	450,325	0
2030	0	0	0.02750	12,384	0	0	450,325	450,325	0
2030	0	0	0.01875	132,078	0	0	7,044,163	7,044,163	0
2030	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2031	0	0	0.02750	12,384	0	0	450,325	450,325	0
2031	0	0	0.01875	132,078	0	0	7,044,163	7,044,163	0
2031	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2032	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2032	0	0	0.01875	132,078	0	0	7,044,163	7,044,163	0
2032	0	0	0.02750	12,384	0	0	450,325	450,325	0
2033	0	0	0.02750	12,384	0	0	450,325	450,325	0
2033	0	0	0.01875	132,078	0	0	7,044,163	7,044,163	0
2033	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2034	0	0	0.02750	12,384	0	0	450,325	450,325	0
2034	0	0	0.01875	132,078	0	0	7,044,163	7,044,163	0
2034	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2035	0	0	0.02750	12,384	0	0	450,325	450,325	0
2035	0	0	0.01875	132,078	0	0	7,044,163	7,044,163	0
2035	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2036	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2036	0	0	0.02750	12,384	0	0	450,325	450,325	0
2036	0	0	0.01875	132,078	0	0	7,044,163	7,044,163	0
2037	0	0	0.02750	12,384	0	0	450,325	450,325	0
2037	0	0	0.01875	132,078	0	0	7,044,163	7,044,163	0
2037	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2038	0	0	0.02750	12,384	0	0	450,325	450,325	0
2038	0	0	0.01875	132,078	0	0	7,044,163	7,044,163	0
2038	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2039	0	0	0.02750	12,384	0	0	450,325	450,325	0
2039	0	0	0.01875	132,078	0	0	7,044,163	7,044,163	0
2039	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2040	0	0	0.02750	12,384	0	0	450,325	450,325	0

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ADDITIONAL INVESTMENT

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Fiscal		Due	Interest	Interest		Amount	Balance To	Allowable	Status Of
Year	Investment	Date	Rate	Expense	Amortization	Repaid	Be Repaid	Balance	Repayment
2040	0	0	0.01875	132,078	0	0	7,044,163	7,044,163	0
2040	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2041	0	0	0.01875	132,078	0	0	7,044,163	7,044,163	0
2041	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2041	0	0	0.02750	12,384	0	0	450,325	450,325	0
2042	0	0	0.01875	132,078	0	0	7,044,163	7,044,163	0
2042	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2042	0	0	0.02750	12,384	0	0	450,325	450,325	0
2043	0	0	0.02750	12,384	0	0	450,325	450,325	0
2043	0	0	0.01875	132,078	0	0	7,044,163	7,044,163	0
2043	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2044	0	0	0.02750	12,384	0	0	450,325	450,325	0
2044	0	0	0.01875	132,078	0	0	7,044,163	7,044,163	0
2044	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2045	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2045	0	0	0.01875	132,078	0	0	7,044,163	7,044,163	0
2045	0	0	0.02750	12,384	0	0	450,325	450,325	0
2046	0	0	0.01875	132,078	0	0	7,044,163	7,044,163	0
2046	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2046	0	0	0.02750	12,384	0	0	450,325	450,325	0
2047	0	0	0.02750	12,384	0	0	450,325	450,325	0
2047	0	0	0.01875	132,078	0	0	7,044,163	7,044,163	0
2047	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2048	0	0	0.02750	12,384	0	0	450,325	450,325	0
2048	0	0	0.01875	132,078	0	0	7,044,163	7,044,163	0
2048	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2049	0	0	0.02750	12,384	0	0	450,325	450,325	0
2049	0	0	0.01875	132,078	0	0	7,044,163	7,044,163	0
2049	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2050	0	0	0.02750	12,384	0	0	450,325	450,325	0
2050	0	0	0.01875	132,078	0	0	7,044,163	7,044,163	0
2050	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2051	0	0	0.02750	12,384	0	0	450,325	450,325	0
2051	0	0	0.01875	132,078	0	0	7,044,163	7,044,163	0
2051	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0

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ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

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Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2052	0	0	0.02750	12,384	0	0	450,325	450,325	0
2052	0	0	0.01875	132,078	0	0	7,044,163	7,044,163	0
2052	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2053	0	0	0.02750	12,384	0	0	450,325	450,325	0
2053	0	0	0.01875	132,078	0	0	7,044,163	7,044,163	0
2053	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2054	0	0	0.01875	132,078	0	0	7,044,163	7,044,163	0
2054	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2054	0	0	0.02750	12,384	0	0	450,325	450,325	0
2055	0	0	0.01875	132,078	1,174,027	1,174,027	5,870,136	7,044,163	1,174,027
2055	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2055	0	0	0.02750	12,384	0	0	450,325	450,325	0
2056	0	0	0.02750	12,384	0	0	450,325	450,325	0
2056	0	0	0.01875	110,065	5,870,136	7,044,163	0	7,044,163	7,044,163
2056	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2057	0	0	0.01625	33,098	0	0	2,036,767	2,036,767	0
2057	0	0	0.02750	12,384	0	0	450,325	450,325	0
2058	0	0	0.02750	12,384	0	0	450,325	450,325	0
2058	0	0	0.01625	33,098	912,040	912,040	1,124,727	2,036,767	912,040
2059	0	0	0.02750	12,384	0	0	450,325	450,325	0
2059	0	0	0.01625	18,277	1,124,727	2,036,767	0	0	0
2060	0	0	0.02750	12,384	0	0	450,325	450,325	0
2061	0	0	0.02750	12,384	130,769	130,769	319,556	360,260	40,704
2062	0	0	0.02750	8,788	65,756	196,525	253,800	270,195	16,395
2063	0	0	0.02750	6,979	73,670	270,195	180,130	180,130	0
2064	0	0	0.02750	4,953	90,065	360,260	90,065	90,065	0
2065	0	0	0.02750	2,477	90,065	450,325	0	0	0
Total	21,947,501			6,153,658	21,947,501				
Narrows	ADDITIONAL INVESTMENT								

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ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

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Narrows									
REPLACEMENTS									
2024	366,000	2044	0.02750	5,032	366,000	366,000	0	366,000	366,000
2024	2,172,200	2064	0.02750	29,868	2,172,200	2,172,200	0	2,172,200	2,172,200
2025	123,100	2050	0.02750	1,692	123,100	123,100	0	123,100	123,100
2025	851,900	2060	0.02750	11,713	851,900	851,900	0	851,900	851,900
2025	118,600	2045	0.02750	1,631	118,600	484,600	0	484,600	484,600
2025	67,700	2040	0.02750	931	67,700	67,700	0	67,700	67,700
2025	1,287,200	2065	0.02750	17,699	1,287,200	3,459,400	0	3,459,400	3,459,400
2026	395,200	2041	0.02750	5,434	395,200	462,900	0	462,900	462,900
2027	6,073,700	2062	0.02750	83,513	6,073,700	6,925,600	0	6,925,600	6,925,600
2027	1,587,500	2077	0.02750	21,829	0	0	1,587,500	1,587,500	0
2028	2,145,000	2053	0.02750	29,493	2,145,000	2,268,100	0	2,268,100	2,268,100
2028	2,371,400	2043	0.02750	32,606	2,371,400	2,834,300	0	2,834,300	2,834,300
2028	0	0	0.02750	43,657	0	0	1,587,500	1,587,500	0
2028	1,944,500	2063	0.02750	26,736	1,944,500	8,870,100	0	8,870,100	8,870,100
2029	0	0	0.02750	43,656	0	0	1,587,500	1,587,500	0
2030	2,710,900	2080	0.02750	80,932	0	0	4,298,400	4,298,400	0
2030	1,769,100	2070	0.02750	24,325	1,769,100	5,228,500	0	5,228,500	5,228,500
2030	110,700	2065	0.02750	1,522	110,700	8,980,800	0	8,980,800	8,980,800
2030	316,200	2045	0.02750	4,347	316,200	3,150,500	0	3,150,500	3,150,500
2031	1,146,200	2046	0.02750	15,761	1,146,200	4,296,700	0	4,296,700	4,296,700
2031	0	0	0.02750	118,206	0	0	4,298,400	4,298,400	0
2032	87,000	2047	0.02750	1,197	87,000	4,383,700	0	4,383,700	4,383,700
2032	0	0	0.02750	118,206	0	0	4,298,400	4,298,400	0
2033	391,700	2068	0.02750	5,386	391,700	9,372,500	0	9,372,500	9,372,500
2033	0	0	0.02750	118,206	0	0	4,298,400	4,298,400	0
2034	0	0	0.02750	118,206	0	0	4,298,400	4,298,400	0
2034	183,500	2049	0.02750	2,523	183,500	4,567,200	0	4,567,200	4,567,200
2035	118,600	2085	0.02750	119,837	0	0	4,417,000	4,417,000	0
2036	0	0	0.02750	121,467	0	0	4,417,000	4,417,000	0
2037	450,700	2052	0.02750	6,197	450,700	5,017,900	0	5,017,900	5,017,900
2037	365,400	2057	0.02750	5,024	365,400	850,000	0	850,000	850,000
2037	25,600	2087	0.02750	121,820	0	0	4,442,600	4,442,600	0
2038	0	0	0.02750	122,171	0	0	4,442,600	4,442,600	0

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REPLACEMENTS

DISTRIBUTION OF REVENUE

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2039	65,000	2074	0.02750	894	65,000	9,437,500	0	9,437,500	9,437,500
2039	0	0	0.02750	122,171	0	0	4,442,600	4,442,600	0
2039	66,300	2059	0.02750	912	66,300	916,300	0	916,300	916,300
2040	2,392,900	2075	0.02750	32,902	2,392,900	11,830,400	0	11,830,400	11,830,400
2040	249,000	2080	0.02750	3,424	249,000	5,477,500	0	5,477,500	5,477,500
2040	894,500	2090	0.02750	134,472	0	0	5,337,100	5,337,100	0
2040	67,700	2055	0.02750	931	67,700	5,085,600	0	5,017,900	5,017,900
2041	395,200	2056	0.02750	5,434	395,200	5,480,800	0	5,017,900	5,017,900
2041	2,282,500	2076	0.02750	31,384	2,282,500	14,112,900	0	14,112,900	14,112,900
2041	552,200	2091	0.02750	154,364	0	0	5,889,300	5,889,300	0
2042	87,300	2062	0.02750	1,201	87,300	1,003,600	0	1,003,600	1,003,600
2042	2,175,100	2077	0.02750	29,907	2,175,100	16,288,000	0	16,288,000	16,288,000
2042	711,400	2092	0.02750	171,738	0	0	6,600,700	6,600,700	0
2043	2,371,400	2058	0.02750	32,606	2,371,400	7,852,200	0	5,017,900	5,017,900
2043	0	0	0.02750	181,520	0	0	6,600,700	6,600,700	0
2043	71,100	2068	0.02750	978	71,100	2,339,200	0	2,339,200	2,339,200
2044	0	0	0.02750	181,520	18,225	18,225	6,582,475	6,600,700	18,225
2044	174,700	2069	0.02750	2,402	174,700	2,513,900	0	2,513,900	2,513,900
2044	68,900	2084	0.02750	948	68,900	5,546,400	0	5,546,400	5,546,400
2044	366,000	2064	0.02750	5,032	366,000	1,369,600	0	1,003,600	1,003,600
2045	0	0	0.02750	181,018	235,088	253,313	6,347,387	6,600,700	253,313
2045	316,200	2060	0.02750	4,347	316,200	8,168,400	0	5,017,900	5,017,900
2045	118,600	2065	0.02750	1,631	118,600	1,488,200	0	1,003,600	1,003,600
2046	1,236,200	2086	0.02750	16,998	1,236,200	6,782,600	0	6,782,600	6,782,600
2046	0	0	0.02750	174,553	235,089	488,402	6,112,298	6,600,700	488,402
2046	1,146,200	2061	0.02750	15,761	1,146,200	9,314,600	0	5,017,900	5,017,900
2046	50,700	2081	0.02750	697	50,700	16,338,700	0	16,338,700	16,338,700
2047	1,170,800	2087	0.02750	16,099	1,170,800	7,953,400	0	7,953,400	7,953,400
2047	411,500	2082	0.02750	5,658	411,500	16,750,200	0	16,750,200	16,750,200
2047	259,400	2072	0.02750	3,567	259,400	2,773,300	0	2,773,300	2,773,300
2047	0	0	0.02750	168,088	235,088	723,490	5,877,210	6,600,700	723,490
2047	87,000	2062	0.02750	1,197	87,000	9,401,600	0	5,017,900	5,017,900
2048	0	0	0.02750	161,624	235,089	958,579	5,642,121	6,600,700	958,579
2048	59,600	2083	0.02750	820	59,600	16,809,800	0	16,809,800	16,809,800
2048	1,107,200	2088	0.02750	15,224	1,107,200	9,060,600	0	9,060,600	9,060,600

Narrows

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2049	0	0	0.02750	155,158	235,088	1,193,667	5,407,033	6,600,700	1,193,667
2049	183,500	2064	0.02750	2,523	183,500	9,585,100	0	5,017,900	5,017,900
2049	21,300	2084	0.02750	293	21,300	16,831,100	0	16,831,100	16,831,100
2050	103,600	2075	0.02750	1,425	103,600	2,876,900	0	2,753,800	2,753,800
2050	82,400	2085	0.02750	1,133	82,400	16,913,500	0	16,913,500	16,913,500
2050	0	0	0.02750	148,693	235,089	1,428,756	5,171,944	6,600,700	1,428,756
2051	0	0	0.02750	142,229	235,088	1,663,844	4,936,856	6,600,700	1,663,844
2051	201,700	2086	0.02750	2,773	201,700	17,115,200	0	17,115,200	17,115,200
2052	0	0	0.02750	135,763	235,089	1,898,933	4,701,767	6,600,700	1,898,933
2052	189,300	2087	0.02750	2,603	189,300	17,304,500	0	17,304,500	17,304,500
2052	450,700	2067	0.02750	6,197	450,700	10,035,800	0	5,017,900	5,017,900
2053	0	0	0.02750	129,299	235,088	2,134,021	4,466,679	6,600,700	2,134,021
2053	1,490,800	2078	0.02750	20,498	1,490,800	4,367,700	0	2,099,600	2,099,600
2054	0	0	0.02750	122,834	235,089	2,369,110	4,231,590	6,600,700	2,369,110
2054	102,200	2089	0.02750	1,405	102,200	17,406,700	0	17,406,700	17,406,700
2055	0	0	0.02750	116,369	34,808	2,403,918	4,196,782	6,600,700	2,403,918
2055	67,700	2070	0.02750	931	67,700	10,103,500	0	5,017,900	5,017,900
2056	187,600	2096	0.02750	2,580	187,600	9,248,200	0	9,248,200	9,248,200
2056	0	0	0.02750	115,412	0	2,403,918	4,196,782	6,600,700	2,403,918
2056	395,200	2071	0.02750	5,434	395,200	10,498,700	0	5,017,900	5,017,900
2057	254,800	2077	0.02750	3,504	254,800	1,743,000	0	893,000	893,000
2057	487,700	2092	0.02750	6,706	487,700	17,894,400	0	17,894,400	17,894,400
2057	0	0	0.02750	115,411	0	2,403,918	4,196,782	6,600,700	2,403,918
2058	0	0	0.02750	115,411	0	2,403,918	4,196,782	6,600,700	2,403,918
2058	2,181,600	2073	0.02750	29,997	2,181,600	12,680,300	0	4,828,100	4,828,100
2059	0	0	0.02750	115,411	0	2,403,918	4,196,782	6,600,700	2,403,918
2059	39,000	2079	0.02750	536	39,000	1,782,000	0	865,700	865,700
2060	206,900	2095	0.02750	2,845	206,900	18,101,300	0	17,249,400	17,249,400
2060	130,200	2100	0.02750	1,791	130,200	9,378,400	0	9,378,400	9,378,400
2060	0	0	0.02750	115,412	1,359	2,405,277	4,195,423	6,600,700	2,405,277
2060	242,300	2075	0.02750	3,331	242,300	12,922,600	0	4,754,200	4,754,200
2061	0	0	0.02750	115,374	349,619	2,754,896	3,845,804	6,600,700	2,754,896
2061	793,700	2076	0.02750	10,914	793,700	13,716,300	0	4,401,700	4,401,700
2062	37,800	2082	0.02750	519	37,800	1,819,800	0	816,200	816,200
2062	1,194,700	2097	0.02750	16,427	1,194,700	19,296,000	0	12,370,400	12,370,400

Narrows

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2062	180,600	2102	0.02750	2,483	180,600	9,559,000	0	9,559,000	9,559,000
2062	58,900	2107	0.02750	810	58,900	58,900	0	58,900	58,900
2062	90,100	2112	0.02750	106,999	0	2,754,896	3,935,904	6,690,800	2,754,896
2062	54,000	2077	0.02750	742	54,000	13,770,300	0	4,368,700	4,368,700
2063	339,500	2098	0.02750	4,668	339,500	19,635,500	0	10,765,400	10,765,400
2063	26,600	2113	0.02750	108,604	0	2,754,896	3,962,504	6,717,400	2,754,896
2064	88,600	2079	0.02750	1,219	88,600	13,858,900	0	4,273,800	4,273,800
2064	268,700	2104	0.02750	3,695	268,700	9,827,700	0	7,655,500	7,655,500
2064	0	0	0.02750	108,969	440,278	3,195,174	3,522,226	6,717,400	3,195,174
2064	123,200	2084	0.02750	1,694	123,200	1,943,000	0	573,400	573,400
2065	137,400	2105	0.02750	1,889	137,400	9,965,100	0	6,505,700	6,505,700
2065	34,500	2085	0.02750	475	34,500	1,977,500	0	489,300	489,300
2065	14,700	2100	0.02750	202	14,700	19,650,200	0	10,669,400	10,669,400
2065	74,800	2115	0.02750	97,890	1,427,482	4,622,656	2,169,544	6,792,200	4,622,656
2066	476,000	2111	0.02750	6,545	476,000	534,900	0	534,900	534,900
2066	0	0	0.02750	59,662	1,939,091	6,561,747	230,453	6,792,200	6,561,747
2067	0	0	0.02750	6,337	34,144	6,595,891	196,309	6,792,200	6,595,891
2067	28,300	2112	0.02750	389	28,300	563,200	0	563,200	563,200
2067	130,400	2082	0.02750	1,793	130,400	13,989,300	0	3,953,500	3,953,500
2068	8,400	2093	0.02750	115	8,400	4,376,100	0	2,036,900	2,036,900
2068	28,400	2103	0.02750	390	28,400	19,678,600	0	10,306,100	10,306,100
2068	66,800	2118	0.02750	6,317	263,109	6,859,000	0	6,859,000	6,859,000
2069	15,300	2094	0.02750	210	15,300	4,391,400	0	1,877,500	1,877,500
2070	50,400	2110	0.02750	693	50,400	10,015,500	0	4,787,000	4,787,000
2070	7,600	2085	0.02750	104	7,600	13,996,900	0	3,893,400	3,893,400
2071	21,700	2086	0.02750	298	21,700	14,018,600	0	3,519,900	3,519,900
2071	61,400	2121	0.02750	844	61,400	6,920,400	0	6,920,400	6,920,400
Total	57,565,200			5,614,022	57,565,200				

Narrows REPLACEMENTS

Narrows REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
Norfolk									
ORIGINAL INVESTMENT									
1945	9,423,230	1995	0.02500	0	0	0	0	0	0
1946	103,668	1996	0.02500	0	0	0	0	0	0
1947	175,091	1997	0.02500	0	0	0	0	0	0
1948	678,917	1998	0.02500	0	0	0	0	0	0
1949	964,900	1999	0.02500	0	0	0	0	0	0
1950	1,092,482	2000	0.02500	0	0	0	0	0	0
1953	63,074	2003	0.02500	0	0	0	0	0	0
1954	1,125,778	2004	0.02500	0	0	0	0	0	0
2022	0	0	0.02500	0	13,627,140	13,627,140	0	0	0
Total	13,627,140			0	13,627,140				
Norfolk									
ORIGINAL INVESTMENT									

DISTRIBUTION OF REVENUE

May 2023

Fiscal	Due	Interest	Interest	Amount	Balance To	Allowable	Status Of		
Year	Investment	Date	Rate	Expense	Amortization	Repaid	Be Repaid	Balance	Repayment

Norfolk

ADDITIONAL INVESTMENT

1971	22,776	2006	0.04875	0	0	0	0	0	0
1972	59,708	2007	0.05375	0	0	0	0	0	0
1973	68,386	2008	0.05875	0	0	0	0	0	0
1974	151,825	2009	0.05500	0	0	0	0	0	0
1975	17,311	2010	0.05625	0	0	0	0	0	0
1976	94,314	2011	0.06125	0	0	0	0	0	0
1977	8,101	2012	0.06625	0	0	0	0	0	0
1979	450,053	2014	0.07000	0	0	0	0	0	0
1980	2,299,409	2015	0.07500	0	0	0	0	0	0
1982	170,117	2017	0.08500	0	0	0	0	0	0
1983	332,870	2018	0.09000	0	0	0	0	0	0
1991	687,652	2026	0.08750	0	0	0	0	0	0
1992	10,764	2027	0.08500	0	0	0	0	0	0
1994	166,639	2029	0.07125	0	0	0	0	0	0
1995	122,361	2030	0.07250	0	0	0	0	0	0
1996	4,734,772	2031	0.07625	0	0	0	0	0	0
1997	21,091	2032	0.06875	0	0	0	0	0	0
2001	206,832	2036	0.06250	0	0	0	0	0	0
2004	2,716,913	2039	0.04875	0	0	0	0	0	0
2005	659,727	2040	0.05125	0	0	0	0	0	0
2006	9,205	2041	0.04625	0	0	0	0	0	0
2008	890,721	2043	0.04875	0	0	0	0	0	0
2009	418,019	2044	0.04500	0	0	0	0	0	0
2014	326,981	2049	0.03000	0	0	0	0	0	0
2016	196,458	2051	0.02625	0	0	0	0	0	0
2017	1,581,905	2052	0.02375	0	0	0	0	0	0
2018	461,987	2056	0.02750	0	0	0	0	0	0
2019	18,019	2057	0.02875	0	0	0	0	0	0
2020	131,039	2058	0.02750	0	0	0	0	0	0
2021	2,334,972	2059	0.01625	0	0	0	0	0	0
2022	0	0	0.01625	0	0	0	2,334,972	2,334,972	0
2022	0	0	0.09000	0	332,870	332,870	0	0	0
2022	0	0	0.02875	0	18,019	18,019	0	18,019	18,019

Norfolk

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2022	0	0	0.08500	0	180,881	180,881	0	10,764	10,764
2022	5,138,525	2060	0.01875	0	0	0	5,138,525	5,138,525	0
2022	0	0	0.05375	0	59,708	59,708	0	0	0
2022	0	0	0.08750	0	687,652	687,652	0	687,652	687,652
2022	0	0	0.05500	0	151,825	151,825	0	0	0
2022	0	0	0.05625	0	17,311	17,311	0	0	0
2022	0	0	0.05875	0	68,386	68,386	0	0	0
2022	0	0	0.06125	0	94,314	94,314	0	0	0
2022	0	0	0.06250	0	206,832	206,832	0	206,832	206,832
2022	0	0	0.06625	0	8,101	8,101	0	0	0
2022	0	0	0.06875	0	21,091	21,091	0	21,091	21,091
2022	0	0	0.07000	0	450,053	450,053	0	0	0
2022	0	0	0.07125	0	166,639	166,639	0	166,639	166,639
2022	0	0	0.07500	0	2,299,409	2,299,409	0	0	0
2022	0	0	0.04625	0	9,205	9,205	0	9,205	9,205
2022	0	0	0.03000	0	326,981	326,981	0	326,981	326,981
2022	0	0	0.07625	0	4,734,772	4,734,772	0	4,734,772	4,734,772
2022	0	0	0.04500	0	418,019	418,019	0	418,019	418,019
2022	0	0	0.04875	0	3,630,410	3,630,410	0	3,607,634	3,607,634
2022	0	0	0.05125	0	659,727	659,727	0	659,727	659,727
2022	0	0	0.07250	0	122,361	122,361	0	122,361	122,361
2022	0	0	0.02750	0	593,026	593,026	0	593,026	593,026
2022	0	0	0.02625	0	196,458	196,458	0	196,458	196,458
2022	0	0	0.02375	0	1,581,905	1,581,905	0	1,581,905	1,581,905
2023	0	0	0.01875	96,347	0	0	5,138,525	5,138,525	0
2023	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2023	124,528	2061	0.02750	1,712	0	593,026	124,528	717,554	593,026
2024	0	0	0.01875	96,347	0	0	5,138,525	5,138,525	0
2024	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2024	4,985,528	2062	0.02750	71,976	0	593,026	5,110,056	5,703,082	593,026
2025	0	0	0.01875	96,347	0	0	5,138,525	5,138,525	0
2025	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2025	124,528	2063	0.02750	142,238	0	593,026	5,234,584	5,827,610	593,026
2026	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2026	0	0	0.01875	96,347	0	0	5,138,525	5,138,525	0

Norfolk

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2026	124,528	2064	0.02750	145,663	0	593,026	5,359,112	5,952,138	593,026
2027	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2027	0	0	0.01875	96,347	0	0	5,138,525	5,138,525	0
2027	124,528	2065	0.02750	149,088	0	593,026	5,483,640	6,076,666	593,026
2028	0	0	0.02750	150,800	0	593,026	5,483,640	6,076,666	593,026
2028	0	0	0.01875	96,347	0	0	5,138,525	5,138,525	0
2028	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2029	0	0	0.02750	150,800	0	593,026	5,483,640	6,076,666	593,026
2029	0	0	0.01875	96,347	0	0	5,138,525	5,138,525	0
2029	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2030	0	0	0.02750	150,800	0	593,026	5,483,640	6,076,666	593,026
2030	0	0	0.01875	96,347	0	0	5,138,525	5,138,525	0
2030	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2031	0	0	0.02750	150,800	0	593,026	5,483,640	6,076,666	593,026
2031	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2031	0	0	0.01875	96,347	0	0	5,138,525	5,138,525	0
2032	0	0	0.02750	150,800	0	593,026	5,483,640	6,076,666	593,026
2032	0	0	0.01875	96,347	0	0	5,138,525	5,138,525	0
2032	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2033	0	0	0.02750	150,800	0	593,026	5,483,640	6,076,666	593,026
2033	0	0	0.01875	96,347	0	0	5,138,525	5,138,525	0
2033	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2034	0	0	0.02750	150,800	0	593,026	5,483,640	6,076,666	593,026
2034	0	0	0.01875	96,347	0	0	5,138,525	5,138,525	0
2034	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2035	0	0	0.01875	96,347	0	0	5,138,525	5,138,525	0
2035	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2035	0	0	0.02750	150,800	0	593,026	5,483,640	6,076,666	593,026
2036	0	0	0.01875	96,347	0	0	5,138,525	5,138,525	0
2036	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2036	0	0	0.02750	150,800	0	593,026	5,483,640	6,076,666	593,026
2037	0	0	0.02750	150,800	0	593,026	5,483,640	6,076,666	593,026
2037	0	0	0.01875	96,347	0	0	5,138,525	5,138,525	0
2037	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2038	0	0	0.02750	150,800	0	593,026	5,483,640	6,076,666	593,026

Norfolk

ADDITIONAL INVESTMENT

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Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2038	0	0	0.01875	96,347	0	0	5,138,525	5,138,525	0
2038	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2039	0	0	0.02750	150,800	0	593,026	5,483,640	6,076,666	593,026
2039	0	0	0.01875	96,347	0	0	5,138,525	5,138,525	0
2039	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2040	0	0	0.02750	150,800	0	593,026	5,483,640	6,076,666	593,026
2040	0	0	0.01875	96,347	0	0	5,138,525	5,138,525	0
2040	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2041	0	0	0.02750	150,800	0	593,026	5,483,640	6,076,666	593,026
2041	0	0	0.01875	96,347	0	0	5,138,525	5,138,525	0
2041	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2042	0	0	0.02750	150,800	0	593,026	5,483,640	6,076,666	593,026
2042	0	0	0.01875	96,347	0	0	5,138,525	5,138,525	0
2042	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2043	0	0	0.01875	96,347	0	0	5,138,525	5,138,525	0
2043	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2043	0	0	0.02750	150,800	0	593,026	5,483,640	6,076,666	593,026
2044	0	0	0.01875	96,347	0	0	5,138,525	5,138,525	0
2044	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2044	0	0	0.02750	150,800	0	593,026	5,483,640	6,076,666	593,026
2045	0	0	0.02750	150,800	0	593,026	5,483,640	6,076,666	593,026
2045	0	0	0.01875	96,347	0	0	5,138,525	5,138,525	0
2045	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2046	0	0	0.02750	150,800	0	593,026	5,483,640	6,076,666	593,026
2046	0	0	0.01875	96,347	0	0	5,138,525	5,138,525	0
2046	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2047	0	0	0.01875	96,347	0	0	5,138,525	5,138,525	0
2047	0	0	0.02750	150,800	0	593,026	5,483,640	6,076,666	593,026
2047	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2048	0	0	0.01875	96,347	0	0	5,138,525	5,138,525	0
2048	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2048	0	0	0.02750	150,800	0	593,026	5,483,640	6,076,666	593,026
2049	0	0	0.02750	150,800	0	593,026	5,483,640	6,076,666	593,026
2049	0	0	0.01875	96,347	0	0	5,138,525	5,138,525	0
2049	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0

Norfolk

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2050	0	0	0.02750	150,800	0	593,026	5,483,640	6,076,666	593,026
2050	0	0	0.01875	96,347	0	0	5,138,525	5,138,525	0
2050	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2051	0	0	0.01875	96,347	0	0	5,138,525	5,138,525	0
2051	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2051	0	0	0.02750	150,800	0	593,026	5,483,640	6,076,666	593,026
2052	0	0	0.01875	96,347	0	0	5,138,525	5,138,525	0
2052	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2052	0	0	0.02750	150,800	0	593,026	5,483,640	6,076,666	593,026
2053	0	0	0.02750	150,800	0	593,026	5,483,640	6,076,666	593,026
2053	0	0	0.01875	96,347	0	0	5,138,525	5,138,525	0
2053	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2054	0	0	0.02750	150,800	0	593,026	5,483,640	6,076,666	593,026
2054	0	0	0.01875	96,347	0	0	5,138,525	5,138,525	0
2054	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2055	0	0	0.01875	96,347	856,421	856,421	4,282,104	5,138,525	856,421
2055	0	0	0.02750	150,800	0	593,026	5,483,640	6,076,666	593,026
2055	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2056	0	0	0.01875	80,289	1,044,475	1,900,896	3,237,629	5,138,525	1,900,896
2056	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2056	0	0	0.02750	150,800	0	593,026	5,483,640	5,614,679	131,039
2057	0	0	0.02750	150,800	0	593,026	5,483,640	5,614,679	131,039
2057	0	0	0.01875	60,706	3,237,629	5,138,525	0	5,138,525	5,138,525
2057	0	0	0.01625	37,943	0	0	2,334,972	2,334,972	0
2058	0	0	0.02750	150,800	0	593,026	5,483,640	5,483,640	0
2058	0	0	0.01625	37,943	1,045,572	1,045,572	1,289,400	2,334,972	1,045,572
2059	0	0	0.02750	150,800	0	593,026	5,483,640	5,483,640	0
2059	0	0	0.01625	20,952	1,289,400	2,334,972	0	0	0
2060	0	0	0.02750	150,800	0	593,026	5,483,640	5,483,640	0
2061	0	0	0.02750	150,800	1,036,817	1,629,843	4,446,823	5,359,112	912,289
2062	0	0	0.02750	122,288	4,095,908	5,725,751	350,915	373,584	22,669
2063	0	0	0.02750	9,650	101,859	5,827,610	249,056	249,056	0
2064	0	0	0.02750	6,849	124,528	5,952,138	124,528	124,528	0
2065	0	0	0.02750	3,425	124,528	6,076,666	0	0	0

Norfolk

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
Total	29,993,092			10,487,435	29,993,092				
Norfolk				ADDITIONAL INVESTMENT					

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
Norfolk									
REPLACEMENTS									
2024	861,700	2059	0.02750	11,849	861,700	861,700	0	861,700	861,700
2024	10,781,700	2064	0.02750	148,248	8,878,384	8,878,384	1,903,316	10,781,700	8,878,384
2024	7,587,600	2069	0.02750	104,330	0	0	7,587,600	7,587,600	0
2024	4,845,900	2074	0.02750	66,631	0	0	4,845,900	4,845,900	0
2025	2,168,000	2060	0.02750	29,810	2,168,000	3,029,700	0	3,029,700	3,029,700
2025	0	0	0.02750	208,659	0	0	7,587,600	7,587,600	0
2025	0	0	0.02750	52,341	1,903,316	10,781,700	0	10,781,700	10,781,700
2025	3,910,700	2075	0.02750	187,034	0	0	8,756,600	8,756,600	0
2026	11,127,300	2066	0.02750	153,000	0	10,781,700	11,127,300	21,909,000	10,781,700
2026	11,900,200	2076	0.02750	404,434	0	0	20,656,800	20,656,800	0
2026	5,629,500	2061	0.02750	77,405	5,629,500	8,659,200	0	8,659,200	8,659,200
2026	610,700	2041	0.02750	8,397	610,700	610,700	0	610,700	610,700
2026	0	0	0.02750	208,659	0	0	7,587,600	7,587,600	0
2027	5,320,500	2062	0.02750	73,157	5,320,500	13,979,700	0	13,979,700	13,979,700
2027	1,632,400	2047	0.02750	22,446	1,632,400	1,632,400	0	1,632,400	1,632,400
2027	7,989,500	2077	0.02750	677,917	0	0	28,646,300	28,646,300	0
2027	11,127,300	2067	0.02750	459,000	0	10,781,700	22,254,600	33,036,300	10,781,700
2027	0	0	0.02750	208,659	0	0	7,587,600	7,587,600	0
2028	20,500	2068	0.02750	612,284	0	10,781,700	22,275,100	33,056,800	10,781,700
2028	2,413,500	2053	0.02750	33,186	2,413,500	2,413,500	0	2,413,500	2,413,500
2028	0	0	0.02750	787,773	0	0	28,646,300	28,646,300	0
2028	0	0	0.02750	208,659	0	0	7,587,600	7,587,600	0
2029	0	0	0.02750	787,773	0	0	28,646,300	28,646,300	0
2029	0	0	0.02750	208,659	0	0	7,587,600	7,587,600	0
2029	431,600	2069	0.02750	618,499	578,651	11,360,351	22,128,049	33,488,400	11,360,351
2030	0	0	0.02750	208,659	0	0	7,587,600	7,587,600	0
2030	743,900	2080	0.02750	798,001	0	0	29,390,200	29,390,200	0
2030	1,278,700	2070	0.02750	626,103	2,503,151	13,863,502	20,903,598	34,767,100	13,863,502
2030	37,700	2055	0.02750	518	37,700	2,451,200	0	2,451,200	2,451,200
2030	93,900	2065	0.02750	1,291	93,900	14,073,600	0	14,073,600	14,073,600
2031	0	0	0.02750	208,659	0	0	7,587,600	7,587,600	0
2031	0	0	0.02750	808,231	0	0	29,390,200	29,390,200	0
2031	0	0	0.02750	574,849	20,903,598	34,767,100	0	34,767,100	34,767,100

Norfolk

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2031	708,100	2046	0.02750	9,736	708,100	1,318,800	0	1,318,800	1,318,800
2032	223,300	2052	0.02750	3,071	223,300	1,855,700	0	1,855,700	1,855,700
2032	0	0	0.02750	808,230	0	0	29,390,200	29,390,200	0
2032	0	0	0.02750	208,659	0	0	7,587,600	7,587,600	0
2033	81,100	2073	0.02750	1,115	81,100	34,848,200	0	34,848,200	34,848,200
2033	252,600	2053	0.02750	3,473	252,600	2,108,300	0	2,108,300	2,108,300
2033	0	0	0.02750	808,230	0	0	29,390,200	29,390,200	0
2033	0	0	0.02750	208,659	0	0	7,587,600	7,587,600	0
2034	0	0	0.02750	808,231	0	0	29,390,200	29,390,200	0
2034	190,800	2049	0.02750	2,623	190,800	1,509,600	0	1,509,600	1,509,600
2034	48,100	2079	0.02750	209,320	0	0	7,635,700	7,635,700	0
2035	0	0	0.02750	209,982	0	0	7,635,700	7,635,700	0
2035	0	0	0.02750	808,231	0	0	29,390,200	29,390,200	0
2036	0	0	0.02750	209,982	0	0	7,635,700	7,635,700	0
2036	0	0	0.02750	808,231	0	0	29,390,200	29,390,200	0
2037	0	0	0.02750	209,981	0	0	7,635,700	7,635,700	0
2037	0	0	0.02750	808,230	0	0	29,390,200	29,390,200	0
2037	156,400	2052	0.02750	2,151	156,400	1,666,000	0	1,666,000	1,666,000
2038	0	0	0.02750	209,981	0	0	7,635,700	7,635,700	0
2038	0	0	0.02750	808,231	0	0	29,390,200	29,390,200	0
2039	0	0	0.02750	808,231	0	0	29,390,200	29,390,200	0
2039	0	0	0.02750	209,981	0	0	7,635,700	7,635,700	0
2040	0	0	0.02750	209,981	0	0	7,635,700	7,635,700	0
2040	104,500	2090	0.02750	809,666	0	0	29,494,700	29,494,700	0
2041	0	0	0.02750	209,981	263,144	263,144	7,372,556	7,635,700	263,144
2041	0	0	0.02750	811,104	0	0	29,494,700	29,494,700	0
2041	610,700	2056	0.02750	8,397	610,700	2,276,700	0	1,666,000	1,666,000
2041	312,400	2081	0.02750	4,296	312,400	35,160,600	0	35,160,600	35,160,600
2042	0	0	0.02750	202,745	263,144	526,288	7,109,412	7,635,700	526,288
2042	999,100	2077	0.02750	13,738	999,100	15,072,700	0	15,072,700	15,072,700
2042	0	0	0.02750	811,104	0	0	29,494,700	29,494,700	0
2042	245,600	2062	0.02750	3,377	245,600	2,353,900	0	2,353,900	2,353,900
2043	0	0	0.02750	195,509	263,144	789,432	6,846,268	7,635,700	789,432
2043	0	0	0.02750	811,104	0	0	29,494,700	29,494,700	0
2043	140,900	2068	0.02750	1,937	140,900	2,592,100	0	2,592,100	2,592,100

Norfolk

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2043	45,100	2078	0.02750	620	45,100	15,117,800	0	15,117,800	15,117,800
2044	0	0	0.02750	188,273	6,846,268	7,635,700	0	7,635,700	7,635,700
2044	150,300	2069	0.02750	2,067	150,300	2,742,400	0	2,742,400	2,742,400
2044	208,300	2079	0.02750	2,865	208,300	15,326,100	0	15,326,100	15,326,100
2044	1,594,300	2094	0.02750	833,026	81,458	81,458	31,007,542	31,089,000	81,458
2045	0	0	0.02750	852,707	1,107,411	1,188,869	29,900,131	31,089,000	1,188,869
2046	0	0	0.02750	822,254	1,107,412	2,296,281	28,792,719	31,089,000	2,296,281
2046	708,100	2061	0.02750	9,736	708,100	2,984,800	0	1,666,000	1,666,000
2047	1,632,400	2067	0.02750	22,446	1,632,400	3,986,300	0	2,353,900	2,353,900
2047	251,800	2072	0.02750	3,462	251,800	2,994,200	0	2,994,200	2,994,200
2047	117,800	2097	0.02750	793,420	1,107,411	3,403,692	27,803,108	31,206,800	3,403,692
2048	0	0	0.02750	764,585	1,112,124	4,515,816	26,690,984	31,206,800	4,515,816
2049	0	0	0.02750	734,003	1,112,123	5,627,939	25,578,861	31,206,800	5,627,939
2049	190,800	2064	0.02750	2,623	190,800	3,175,600	0	1,666,000	1,666,000
2049	1,796,900	2084	0.02750	24,707	1,796,900	17,123,000	0	17,123,000	17,123,000
2050	0	0	0.02750	703,419	1,112,124	6,740,063	24,466,737	31,206,800	6,740,063
2051	0	0	0.02750	672,835	1,112,123	7,852,186	23,354,614	31,206,800	7,852,186
2052	0	0	0.02750	642,252	1,112,124	8,964,310	22,242,490	31,206,800	8,964,310
2052	156,400	2067	0.02750	2,151	156,400	3,332,000	0	1,666,000	1,666,000
2052	223,300	2072	0.02750	3,071	223,300	4,209,600	0	2,353,900	2,353,900
2052	254,800	2092	0.02750	3,504	254,800	35,415,400	0	35,415,400	35,415,400
2053	1,677,400	2078	0.02750	23,064	1,677,400	4,671,600	0	2,258,100	2,258,100
2053	0	0	0.02750	611,668	1,112,123	10,076,433	21,130,367	31,206,800	10,076,433
2053	236,500	2073	0.02750	3,252	236,500	4,446,100	0	2,337,800	2,337,800
2054	0	0	0.02750	581,085	1,112,124	11,188,557	20,018,243	31,206,800	11,188,557
2055	0	0	0.02750	550,501	164,688	11,353,245	19,853,555	31,206,800	11,353,245
2055	22,800	2080	0.02750	313	22,800	4,694,400	0	2,243,200	2,243,200
2056	0	0	0.02750	545,973	0	11,353,245	19,853,555	31,206,800	11,353,245
2056	610,700	2071	0.02750	8,397	610,700	3,942,700	0	1,666,000	1,666,000
2056	867,500	2091	0.02750	11,928	867,500	17,990,500	0	17,990,500	17,990,500
2057	0	0	0.02750	545,973	0	11,353,245	19,853,555	31,206,800	11,353,245
2057	551,800	2092	0.02750	7,587	551,800	18,542,300	0	18,542,300	18,542,300
2058	121,700	2108	0.02750	547,646	0	11,353,245	19,975,255	31,328,500	11,353,245
2059	0	0	0.02750	549,320	0	11,353,245	19,975,255	31,328,500	11,353,245
2059	230,100	2094	0.02750	3,164	230,100	18,772,400	0	17,910,700	17,910,700

Norfolk

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2060	0	0	0.02750	549,319	6,494	11,359,739	19,968,761	31,328,500	11,359,739
2060	526,600	2095	0.02750	7,241	526,600	19,299,000	0	16,269,300	16,269,300
2061	490,300	2076	0.02750	6,741	490,300	4,433,000	0	1,448,200	1,448,200
2061	1,235,600	2096	0.02750	16,990	1,235,600	20,534,600	0	11,875,400	11,875,400
2061	0	0	0.02750	549,141	1,664,063	13,023,802	18,304,698	31,328,500	13,023,802
2062	1,046,600	2097	0.02750	14,391	1,046,600	21,581,200	0	7,601,500	7,601,500
2062	415,500	2102	0.02750	5,713	415,500	35,830,900	0	35,830,900	35,830,900
2062	196,900	2112	0.02750	506,087	0	13,023,802	18,501,598	31,525,400	13,023,802
2062	106,300	2082	0.02750	1,462	106,300	4,552,400	0	2,198,500	2,198,500
2063	0	0	0.02750	508,794	0	13,023,802	18,501,598	31,525,400	13,023,802
2064	0	0	0.02750	508,794	2,055,734	15,079,536	16,445,864	31,525,400	15,079,536
2064	92,100	2079	0.02750	1,266	92,100	4,525,100	0	1,349,500	1,349,500
2064	1,333,500	2104	0.02750	18,335	1,333,500	37,164,400	0	26,382,700	26,382,700
2065	0	0	0.02750	452,261	2,055,734	17,135,270	14,390,130	31,525,400	17,135,270
2065	12,400	2100	0.02750	170	12,400	21,593,600	0	7,520,000	7,520,000
2066	0	0	0.02750	395,729	2,055,733	19,191,003	12,334,397	31,525,400	19,191,003
2066	1,003,700	2106	0.02750	13,801	1,003,700	38,168,100	0	16,259,100	16,259,100
2067	88,800	2117	0.02750	340,417	1,827,678	21,018,681	10,595,519	31,614,200	21,018,681
2067	31,500	2112	0.02750	433	31,500	7,667,200	0	7,667,200	7,667,200
2067	824,800	2107	0.02750	11,341	824,800	38,992,900	0	5,956,600	5,956,600
2067	329,200	2087	0.02750	4,526	329,200	4,881,600	0	895,300	895,300
2067	45,300	2082	0.02750	623	45,300	4,570,400	0	1,238,400	1,238,400
2068	16,700	2093	0.02750	230	16,700	4,711,100	0	2,119,000	2,119,000
2068	1,200	2108	0.02750	16	1,200	38,994,100	0	5,937,300	5,937,300
2068	0	0	0.02750	291,377	10,595,519	31,614,200	0	31,614,200	31,614,200
2069	269,200	2114	0.02750	3,701	269,200	7,936,400	0	348,800	348,800
2069	13,200	2094	0.02750	182	13,200	4,724,300	0	1,981,900	1,981,900
2069	18,700	2109	0.02750	257	18,700	39,012,800	0	5,524,400	5,524,400
2070	36,400	2110	0.02750	501	36,400	39,049,200	0	4,282,100	4,282,100
2071	33,500	2086	0.02750	461	33,500	4,603,900	0	661,200	661,200
Total	114,403,200			37,126,815	114,403,200				
Norfolk				REPLACEMENTS					

Norfolk REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
Ozark									
ORIGINAL INVESTMENT									
1973	9,078,586	2023	0.02500	0	0	0	0	0	0
1974	34,525,268	2024	0.02500	0	0	0	0	0	0
2022	0	0	0.02500	0	43,053,854	43,053,854	550,000	43,603,854	43,053,854
2023	0	0	0.02500	13,750	0	43,053,854	550,000	34,525,268	33,975,268
2024	0	0	0.02500	13,750	550,000	43,603,854	0	0	0
Total	43,603,854			27,500	43,603,854				
Ozark									
ORIGINAL INVESTMENT									

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
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Ozark

ADDITIONAL INVESTMENT

1996	48,068	2031	0.07625	0	0	0	0	0	0
1997	5,378	2032	0.06875	0	0	0	0	0	0
1999	404,542	2034	0.06000	0	0	0	0	0	0
2000	1,254,690	2035	0.05750	0	0	0	0	0	0
2002	50,601	2037	0.05625	0	0	0	0	0	0
2003	182,682	2038	0.05500	0	0	0	0	0	0
2004	1,842,317	2039	0.04875	0	0	0	0	0	0
2008	4,258,023	2058	0.04875	0	0	0	0	0	0
2009	812,559	2044	0.04500	0	0	0	0	0	0
2010	996,262	2045	0.04000	0	0	0	0	0	0
2011	930,642	2046	0.04125	0	0	0	0	0	0
2012	19,265,002	2062	0.04000	0	0	0	0	0	0
2013	2,857,143	2048	0.02750	0	0	0	0	0	0
2014	2,290,474	2049	0.03000	0	0	0	0	0	0
2015	17,932,528	2065	0.03375	0	0	0	0	0	0
2016	17,103,301	2066	0.02625	0	0	0	0	0	0
2018	848,090	2056	0.02750	0	0	0	0	0	0
2019	774,519	2057	0.02875	0	0	0	0	0	0
2020	1,300,217	2058	0.02750	0	0	0	0	0	0
2021	22,627,585	2059	0.01625	0	0	0	0	0	0
2022	0	0	0.05625	0	50,601	50,601	0	50,601	50,601
2022	96,755,163	2060	0.01875	0	0	0	96,755,163	96,755,163	0
2022	0	0	0.01625	0	0	0	22,627,585	22,627,585	0
2022	0	0	0.02625	0	17,103,301	17,103,301	0	17,103,301	17,103,301
2022	0	0	0.02750	0	2,148,307	2,148,307	0	2,148,307	2,148,307
2022	0	0	0.02750	0	2,857,143	2,857,143	0	2,857,143	2,857,143
2022	0	0	0.02875	0	774,519	774,519	0	774,519	774,519
2022	0	0	0.03000	0	2,290,474	2,290,474	0	2,290,474	2,290,474
2022	0	0	0.03375	0	17,932,528	17,932,528	0	17,932,528	17,932,528
2022	0	0	0.04000	0	19,265,002	19,265,002	0	19,265,002	19,265,002
2022	0	0	0.04125	0	930,642	930,642	0	930,642	930,642
2022	0	0	0.04500	0	812,559	812,559	0	812,559	812,559
2022	0	0	0.04875	0	4,258,023	4,258,023	0	4,258,023	4,258,023

Ozark

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2022		0	0	0.07625	0	48,068	48,068	0	48,068
2022		0	0	0.05500	0	182,682	182,682	0	182,682
2022		0	0	0.06875	0	5,378	5,378	0	5,378
2022		0	0	0.05750	0	1,254,690	1,254,690	0	1,254,690
2022		0	0	0.06000	0	404,542	404,542	0	404,542
2022		0	0	0.04000	0	996,262	996,262	0	996,262
2022		0	0	0.04875	0	1,842,317	1,842,317	0	1,842,317
2023		0	0	0.01625	367,698	0	0	22,627,585	22,627,585
2023	79,314	2061	0.02750	1,091	0	2,148,307	79,314	2,227,621	2,148,307
2023		0	0	0.01875	1,814,160	0	0	96,755,163	96,755,163
2024		0	0	0.01625	367,698	0	0	22,627,585	22,627,585
2024	279,314	2062	0.02750	6,022	0	2,148,307	358,628	2,506,935	2,148,307
2024		0	0	0.01875	1,814,160	0	0	96,755,163	96,755,163
2025		0	0	0.01875	1,814,160	0	0	96,755,163	96,755,163
2025		0	0	0.01625	367,698	0	0	22,627,585	22,627,585
2025	79,314	2063	0.02750	10,954	0	2,148,307	437,942	2,586,249	2,148,307
2026		0	0	0.01875	1,814,160	0	0	96,755,163	96,755,163
2026		0	0	0.01625	367,698	0	0	22,627,585	22,627,585
2026	79,314	2064	0.02750	13,133	0	2,148,307	517,256	2,665,563	2,148,307
2027		0	0	0.01625	367,698	0	0	22,627,585	22,627,585
2027		0	0	0.01875	1,814,160	0	0	96,755,163	96,755,163
2027	79,314	2065	0.02750	15,314	0	2,148,307	596,570	2,744,877	2,148,307
2028		0	0	0.01875	1,814,160	0	0	96,755,163	96,755,163
2028		0	0	0.01625	367,698	0	0	22,627,585	22,627,585
2028		0	0	0.02750	16,406	0	2,148,307	596,570	2,744,877
2029		0	0	0.02750	16,406	0	2,148,307	596,570	2,744,877
2029		0	0	0.01875	1,814,160	0	0	96,755,163	96,755,163
2029		0	0	0.01625	367,698	0	0	22,627,585	22,627,585
2030		0	0	0.02750	16,406	0	2,148,307	596,570	2,744,877
2030		0	0	0.01875	1,814,160	0	0	96,755,163	96,755,163
2030		0	0	0.01625	367,698	0	0	22,627,585	22,627,585
2031		0	0	0.01875	1,814,160	0	0	96,755,163	96,755,163
2031		0	0	0.01625	367,698	0	0	22,627,585	22,627,585
2031		0	0	0.02750	16,406	0	2,148,307	596,570	2,744,877
2032		0	0	0.01875	1,814,160	0	0	96,755,163	96,755,163

Ozark

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal		Due	Interest	Interest		Amount	Balance To	Allowable	Status Of
Year	Investment	Date	Rate	Expense	Amortization	Repaid	Be Repaid	Balance	Repayment
2032	0	0	0.01625	367,698	0	0	22,627,585	22,627,585	0
2032	0	0	0.02750	16,406	0	2,148,307	596,570	2,744,877	2,148,307
2033	0	0	0.02750	16,406	0	2,148,307	596,570	2,744,877	2,148,307
2033	0	0	0.01875	1,814,160	0	0	96,755,163	96,755,163	0
2033	0	0	0.01625	367,698	0	0	22,627,585	22,627,585	0
2034	0	0	0.02750	16,406	0	2,148,307	596,570	2,744,877	2,148,307
2034	0	0	0.01875	1,814,160	0	0	96,755,163	96,755,163	0
2034	0	0	0.01625	367,698	0	0	22,627,585	22,627,585	0
2035	0	0	0.02750	16,406	0	2,148,307	596,570	2,744,877	2,148,307
2035	0	0	0.01875	1,814,160	0	0	96,755,163	96,755,163	0
2035	0	0	0.01625	367,698	0	0	22,627,585	22,627,585	0
2036	0	0	0.02750	16,406	0	2,148,307	596,570	2,744,877	2,148,307
2036	0	0	0.01875	1,814,160	0	0	96,755,163	96,755,163	0
2036	0	0	0.01625	367,698	0	0	22,627,585	22,627,585	0
2037	0	0	0.02750	16,406	0	2,148,307	596,570	2,744,877	2,148,307
2037	0	0	0.01875	1,814,160	0	0	96,755,163	96,755,163	0
2037	0	0	0.01625	367,698	0	0	22,627,585	22,627,585	0
2038	0	0	0.02750	16,406	0	2,148,307	596,570	2,744,877	2,148,307
2038	0	0	0.01875	1,814,160	0	0	96,755,163	96,755,163	0
2038	0	0	0.01625	367,698	0	0	22,627,585	22,627,585	0
2039	0	0	0.01875	1,814,160	0	0	96,755,163	96,755,163	0
2039	0	0	0.01625	367,698	0	0	22,627,585	22,627,585	0
2039	0	0	0.02750	16,406	0	2,148,307	596,570	2,744,877	2,148,307
2040	0	0	0.01875	1,814,160	0	0	96,755,163	96,755,163	0
2040	0	0	0.01625	367,698	0	0	22,627,585	22,627,585	0
2040	0	0	0.02750	16,406	0	2,148,307	596,570	2,744,877	2,148,307
2041	0	0	0.02750	16,406	0	2,148,307	596,570	2,744,877	2,148,307
2041	0	0	0.01875	1,814,160	0	0	96,755,163	96,755,163	0
2041	0	0	0.01625	367,698	0	0	22,627,585	22,627,585	0
2042	0	0	0.01625	367,698	0	0	22,627,585	22,627,585	0
2042	0	0	0.02750	16,406	0	2,148,307	596,570	2,744,877	2,148,307
2042	0	0	0.01875	1,814,160	0	0	96,755,163	96,755,163	0
2043	0	0	0.01625	367,698	0	0	22,627,585	22,627,585	0
2043	0	0	0.02750	16,406	0	2,148,307	596,570	2,744,877	2,148,307
2043	0	0	0.01875	1,814,160	0	0	96,755,163	96,755,163	0

Ozark

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2044	0	0	0.02750	16,406	0	2,148,307	596,570	2,744,877	2,148,307
2044	0	0	0.01875	1,814,160	0	0	96,755,163	96,755,163	0
2044	0	0	0.01625	367,698	0	0	22,627,585	22,627,585	0
2045	0	0	0.02750	16,406	0	2,148,307	596,570	2,744,877	2,148,307
2045	0	0	0.01875	1,814,160	0	0	96,755,163	96,755,163	0
2045	0	0	0.01625	367,698	0	0	22,627,585	22,627,585	0
2046	0	0	0.01625	367,698	0	0	22,627,585	22,627,585	0
2046	0	0	0.02750	16,406	0	2,148,307	596,570	2,744,877	2,148,307
2046	0	0	0.01875	1,814,160	0	0	96,755,163	96,755,163	0
2047	0	0	0.01625	367,698	0	0	22,627,585	22,627,585	0
2047	0	0	0.02750	16,406	0	2,148,307	596,570	2,744,877	2,148,307
2047	0	0	0.01875	1,814,160	0	0	96,755,163	96,755,163	0
2048	0	0	0.02750	16,406	0	2,148,307	596,570	2,744,877	2,148,307
2048	0	0	0.01875	1,814,160	0	0	96,755,163	96,755,163	0
2048	0	0	0.01625	367,698	0	0	22,627,585	22,627,585	0
2049	0	0	0.02750	16,406	0	2,148,307	596,570	2,744,877	2,148,307
2049	0	0	0.01875	1,814,160	0	0	96,755,163	96,755,163	0
2049	0	0	0.01625	367,698	0	0	22,627,585	22,627,585	0
2050	0	0	0.01625	367,698	0	0	22,627,585	22,627,585	0
2050	0	0	0.02750	16,406	0	2,148,307	596,570	2,744,877	2,148,307
2050	0	0	0.01875	1,814,160	0	0	96,755,163	96,755,163	0
2051	0	0	0.02750	16,406	0	2,148,307	596,570	2,744,877	2,148,307
2051	0	0	0.01875	1,814,160	0	0	96,755,163	96,755,163	0
2051	0	0	0.01625	367,698	0	0	22,627,585	22,627,585	0
2052	0	0	0.02750	16,406	0	2,148,307	596,570	2,744,877	2,148,307
2052	0	0	0.01875	1,814,160	0	0	96,755,163	96,755,163	0
2052	0	0	0.01625	367,698	0	0	22,627,585	22,627,585	0
2053	0	0	0.02750	16,406	0	2,148,307	596,570	2,744,877	2,148,307
2053	0	0	0.01875	1,814,160	0	0	96,755,163	96,755,163	0
2053	0	0	0.01625	367,698	0	0	22,627,585	22,627,585	0
2054	0	0	0.01875	1,814,160	0	0	96,755,163	96,755,163	0
2054	0	0	0.01625	367,698	0	0	22,627,585	22,627,585	0
2054	0	0	0.02750	16,406	0	2,148,307	596,570	2,744,877	2,148,307
2055	0	0	0.01875	1,814,160	16,125,860	16,125,860	80,629,303	96,755,163	16,125,860
2055	0	0	0.01625	367,698	0	0	22,627,585	22,627,585	0

Ozark

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE**May 2023**

Fiscal		Due	Interest	Interest		Amount	Balance To	Allowable	Status Of
Year	Investment	Date	Rate	Expense	Amortization	Repaid	Be Repaid	Balance	Repayment
2055	0	0	0.02750	16,406	0	2,148,307	596,570	2,744,877	2,148,307
2056	0	0	0.02750	16,406	0	2,148,307	596,570	1,896,787	1,300,217
2056	0	0	0.01875	1,511,800	16,125,861	32,251,721	64,503,442	96,755,163	32,251,721
2056	0	0	0.01625	367,698	0	0	22,627,585	22,627,585	0
2057	0	0	0.01625	367,698	0	0	22,627,585	22,627,585	0
2057	0	0	0.02750	16,406	0	2,148,307	596,570	1,896,787	1,300,217
2057	0	0	0.01875	1,209,439	25,344,393	57,596,114	39,159,049	96,755,163	57,596,114
2058	0	0	0.01625	367,698	10,132,364	10,132,364	12,495,221	22,627,585	10,132,364
2058	0	0	0.02750	16,406	0	2,148,307	596,570	596,570	0
2058	0	0	0.01875	734,232	5,098,637	62,694,751	34,060,412	96,755,163	62,694,751
2059	0	0	0.02750	16,406	0	2,148,307	596,570	596,570	0
2059	0	0	0.01875	638,633	0	62,694,751	34,060,412	96,755,163	62,694,751
2059	0	0	0.01625	203,048	12,495,221	22,627,585	0	0	0
2060	0	0	0.02750	16,406	0	2,148,307	596,570	596,570	0
2060	0	0	0.01875	638,633	34,060,412	96,755,163	0	0	0
2061	0	0	0.02750	16,406	150,377	2,298,684	446,193	517,256	71,063
2062	0	0	0.02750	12,270	222,688	2,521,372	223,505	237,942	14,437
2063	0	0	0.02750	6,147	64,877	2,586,249	158,628	158,628	0
2064	0	0	0.02750	4,363	79,314	2,665,563	79,314	79,314	0
2065	0	0	0.02750	2,181	79,314	2,744,877	0	0	0
Total	193,136,356			78,669,472	193,136,356				
Ozark	ADDITIONAL INVESTMENT								

Ozark

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
Ozark									
REPLACEMENTS									
2024	156,200	2044	0.02750	2,148	156,200	156,200	0	156,200	156,200
2026	3,932,500	2076	0.02750	54,072	0	0	3,932,500	3,932,500	0
2026	1,745,800	2051	0.02750	24,004	1,745,800	1,745,800	0	1,745,800	1,745,800
2026	5,381,100	2061	0.02750	73,991	5,381,100	5,381,100	0	5,381,100	5,381,100
2026	5,276,500	2066	0.02750	72,552	0	0	5,276,500	5,276,500	0
2027	4,850,600	2077	0.02750	174,839	0	0	8,783,100	8,783,100	0
2027	3,327,500	2062	0.02750	45,753	3,327,500	8,708,600	0	8,708,600	8,708,600
2027	507,200	2052	0.02750	6,974	507,200	2,253,000	0	2,253,000	2,253,000
2027	0	0	0.02750	145,104	0	0	5,276,500	5,276,500	0
2027	2,868,300	2047	0.02750	39,439	2,868,300	3,024,500	0	3,024,500	3,024,500
2028	311,800	2043	0.02750	4,288	311,800	311,800	0	311,800	311,800
2028	965,400	2068	0.02750	158,377	0	0	6,241,900	6,241,900	0
2028	2,302,300	2078	0.02750	273,192	0	0	11,085,400	11,085,400	0
2029	0	0	0.02750	171,652	162,990	162,990	6,078,910	6,241,900	162,990
2029	0	0	0.02750	304,849	0	0	11,085,400	11,085,400	0
2030	0	0	0.02750	167,170	162,990	325,980	5,915,920	6,241,900	325,980
2030	140,900	2045	0.02750	1,938	140,900	452,700	0	452,700	452,700
2030	1,316,400	2080	0.02750	322,949	0	0	12,401,800	12,401,800	0
2031	1,316,400	2081	0.02750	359,149	0	0	13,718,200	13,718,200	0
2031	0	0	0.02750	162,688	5,915,920	6,241,900	0	6,241,900	6,241,900
2031	708,100	2046	0.02750	9,736	708,100	1,160,800	0	1,160,800	1,160,800
2032	1,234,100	2082	0.02750	394,220	0	0	14,952,300	14,952,300	0
2032	242,300	2052	0.02750	3,331	242,300	3,266,800	0	3,266,800	3,266,800
2032	4,094,700	2047	0.02750	56,302	4,094,700	5,255,500	0	5,255,500	5,255,500
2033	0	0	0.02750	411,188	0	0	14,952,300	14,952,300	0
2034	0	0	0.02750	411,188	0	0	14,952,300	14,952,300	0
2034	660,200	2049	0.02750	9,078	660,200	5,915,700	0	5,915,700	5,915,700
2034	3,001,500	2054	0.02750	41,271	3,001,500	6,268,300	0	6,268,300	6,268,300
2035	0	0	0.02750	411,188	0	0	14,952,300	14,952,300	0
2035	1,887,200	2070	0.02750	25,949	1,887,200	10,595,800	0	10,595,800	10,595,800
2036	0	0	0.02750	411,188	0	0	14,952,300	14,952,300	0
2036	1,887,200	2071	0.02750	25,949	1,887,200	12,483,000	0	12,483,000	12,483,000
2037	0	0	0.02750	411,188	0	0	14,952,300	14,952,300	0

Ozark REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2037	591,200	2052	0.02750	8,129	591,200	6,506,900	0	6,506,900	6,506,900
2037	3,774,400	2072	0.02750	51,898	3,774,400	16,257,400	0	16,257,400	16,257,400
2038	1,804,900	2073	0.02750	24,817	1,804,900	18,062,300	0	18,062,300	18,062,300
2038	283,100	2078	0.02750	3,893	283,100	6,525,000	0	6,525,000	6,525,000
2038	0	0	0.02750	411,188	0	0	14,952,300	14,952,300	0
2039	0	0	0.02750	411,188	0	0	14,952,300	14,952,300	0
2040	0	0	0.02750	411,188	0	0	14,952,300	14,952,300	0
2040	95,600	2065	0.02750	1,315	95,600	2,348,600	0	2,348,600	2,348,600
2041	0	0	0.02750	411,188	0	0	14,952,300	14,952,300	0
2041	116,600	2076	0.02750	1,603	116,600	18,178,900	0	18,178,900	18,178,900
2042	4,028,500	2077	0.02750	55,392	4,028,500	22,207,400	0	22,207,400	22,207,400
2042	1,200	2092	0.02750	411,205	0	0	14,953,500	14,953,500	0
2042	595,400	2062	0.02750	8,187	595,400	6,863,700	0	6,863,700	6,863,700
2043	311,800	2058	0.02750	4,288	311,800	6,818,700	0	6,506,900	6,506,900
2043	575,900	2068	0.02750	7,919	575,900	2,924,500	0	2,924,500	2,924,500
2043	0	0	0.02750	411,221	0	0	14,953,500	14,953,500	0
2044	2,977,500	2079	0.02750	40,940	2,977,500	25,184,900	0	25,184,900	25,184,900
2044	0	0	0.02750	411,221	41,294	41,294	14,912,206	14,953,500	41,294
2044	156,200	2064	0.02750	2,148	156,200	7,019,900	0	6,863,700	6,863,700
2045	155,000	2070	0.02750	2,131	155,000	3,079,500	0	3,079,500	3,079,500
2045	140,900	2060	0.02750	1,938	140,900	6,959,600	0	6,506,900	6,506,900
2045	0	0	0.02750	410,086	532,578	573,872	14,379,628	14,953,500	573,872
2046	0	0	0.02750	395,440	532,578	1,106,450	13,847,050	14,953,500	1,106,450
2046	708,100	2061	0.02750	9,736	708,100	7,667,700	0	6,506,900	6,506,900
2047	303,800	2072	0.02750	4,177	303,800	3,383,300	0	3,383,300	3,383,300
2047	0	0	0.02750	380,793	532,578	1,639,028	13,314,472	14,953,500	1,639,028
2047	4,094,700	2062	0.02750	56,302	4,094,700	11,762,400	0	6,506,900	6,506,900
2047	2,868,300	2067	0.02750	39,439	2,868,300	9,888,200	0	6,863,700	6,863,700
2048	0	0	0.02750	366,148	532,580	2,171,608	12,781,892	14,953,500	2,171,608
2049	660,200	2064	0.02750	9,078	660,200	12,422,600	0	6,506,900	6,506,900
2049	0	0	0.02750	351,502	532,577	2,704,185	12,249,315	14,953,500	2,704,185
2050	0	0	0.02750	336,856	532,580	3,236,765	11,716,735	14,953,500	3,236,765
2051	1,900	2091	0.02750	26	1,900	6,526,900	0	6,526,900	6,526,900
2051	0	0	0.02750	322,210	532,577	3,769,342	11,184,158	14,953,500	3,769,342
2051	1,381,300	2076	0.02750	18,993	1,381,300	4,764,600	0	3,018,800	3,018,800

Ozark

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2052	4,172,300	2092	0.02750	57,369	4,172,300	10,699,200	0	10,699,200	10,699,200
2052	376,600	2077	0.02750	5,178	376,600	5,141,200	0	2,888,200	2,888,200
2052	242,300	2072	0.02750	3,331	242,300	10,130,500	0	6,863,700	6,863,700
2052	0	0	0.02750	307,564	532,580	4,301,922	10,651,578	14,953,500	4,301,922
2052	591,200	2067	0.02750	8,129	591,200	13,013,800	0	6,506,900	6,506,900
2053	0	0	0.02750	292,919	532,577	4,834,499	10,119,001	14,953,500	4,834,499
2053	172,900	2093	0.02750	2,378	172,900	10,872,100	0	10,872,100	10,872,100
2054	0	0	0.02750	278,272	532,580	5,367,079	9,586,421	14,953,500	5,367,079
2054	2,623,000	2074	0.02750	36,066	2,623,000	12,753,500	0	6,485,200	6,485,200
2055	0	0	0.02750	263,627	78,862	5,445,941	9,507,559	14,953,500	5,445,941
2055	575,500	2090	0.02750	7,913	575,500	25,760,400	0	25,760,400	25,760,400
2055	666,400	2095	0.02750	9,163	666,400	11,538,500	0	11,538,500	11,538,500
2056	842,800	2106	0.02750	273,046	0	5,445,941	10,350,359	15,796,300	5,445,941
2056	618,100	2096	0.02750	8,498	618,100	12,156,600	0	12,156,600	12,156,600
2056	33,000	2101	0.02750	454	33,000	33,000	0	33,000	33,000
2057	778,800	2107	0.02750	295,343	0	5,445,941	11,129,159	16,575,100	5,445,941
2057	713,600	2092	0.02750	9,812	713,600	26,474,000	0	26,474,000	26,474,000
2057	266,200	2097	0.02750	3,660	266,200	12,422,800	0	12,422,800	12,422,800
2058	0	0	0.02750	306,052	0	5,445,941	11,129,159	16,575,100	5,445,941
2058	286,900	2073	0.02750	3,945	286,900	13,300,700	0	6,482,000	6,482,000
2058	5,093,800	2098	0.02750	70,040	5,093,800	17,516,600	0	17,516,600	17,516,600
2059	0	0	0.02750	306,052	0	5,445,941	11,129,159	16,575,100	5,445,941
2059	4,181,500	2099	0.02750	57,496	4,181,500	21,698,100	0	21,698,100	21,698,100
2060	0	0	0.02750	306,052	3,613	5,449,554	11,125,546	16,575,100	5,449,554
2060	108,000	2075	0.02750	1,485	108,000	13,408,700	0	6,449,100	6,449,100
2060	3,804,900	2100	0.02750	52,317	3,804,900	25,503,000	0	25,503,000	25,503,000
2061	490,300	2076	0.02750	6,742	490,300	13,899,000	0	6,231,300	6,231,300
2061	1,181,000	2096	0.02750	16,238	1,181,000	27,655,000	0	22,273,900	22,273,900
2061	3,523,500	2101	0.02750	48,448	3,523,500	29,026,500	0	29,026,500	29,026,500
2061	221,100	2111	0.02750	308,993	927,131	6,376,685	10,419,515	16,796,200	6,376,685
2062	0	0	0.02750	286,536	0	6,376,685	10,419,515	16,796,200	6,376,685
2062	473,000	2107	0.02750	6,504	473,000	506,000	0	506,000	506,000
2062	5,574,900	2102	0.02750	76,655	5,574,900	34,601,400	0	34,601,400	34,601,400
2062	654,600	2097	0.02750	9,000	654,600	28,309,600	0	19,601,000	19,601,000
2062	2,541,100	2077	0.02750	34,940	2,541,100	16,440,100	0	4,677,700	4,677,700

Ozark

REPLACEMENTS

DISTRIBUTION OF REVENUE**May 2023**

Fiscal	Due	Interest	Interest	Amount	Balance To	Allowable	Status Of		
Year	Investment	Date	Rate	Expense	Amortization	Repaid	Be Repaid	Balance	Repayment
2062	257,600	2082	0.02750	3,542	257,600	13,011,100	0	6,147,400	6,147,400
2063	0	0	0.02750	286,536	0	6,376,685	10,419,515	16,796,200	6,376,685
2064	0	0	0.02750	286,536	1,157,724	7,534,409	9,261,791	16,796,200	7,534,409
2064	318,700	2079	0.02750	4,382	318,700	16,758,800	0	4,336,200	4,336,200
2064	52,600	2084	0.02750	723	52,600	13,063,700	0	6,043,800	6,043,800
2065	0	0	0.02750	254,700	1,157,723	8,692,132	8,104,068	16,796,200	8,692,132
2065	20,700	2090	0.02750	285	20,700	5,161,900	0	2,813,300	2,813,300
2066	0	0	0.02750	222,862	1,157,725	9,849,857	6,946,343	16,796,200	9,849,857
2066	476,000	2106	0.02750	6,545	476,000	35,077,400	0	29,800,900	29,800,900
2067	578,400	2087	0.02750	7,953	578,400	13,642,100	0	3,753,900	3,753,900
2067	12,200	2112	0.02750	168	12,200	518,200	0	518,200	518,200
2067	180,800	2117	0.02750	193,511	1,029,282	10,879,139	6,097,861	16,977,000	10,879,139
2067	171,100	2082	0.02750	2,352	171,100	16,929,900	0	3,916,100	3,916,100
2068	68,100	2093	0.02750	936	68,100	5,230,000	0	2,305,500	2,305,500
2068	56,500	2108	0.02750	777	56,500	35,133,900	0	28,892,000	28,892,000
2068	25,200	2118	0.02750	168,037	6,123,061	17,002,200	0	17,002,200	17,002,200
2070	9,000	2095	0.02750	124	9,000	5,239,000	0	2,159,500	2,159,500
2070	66,500	2105	0.02750	914	66,500	28,376,100	0	17,780,300	17,780,300
2071	32,800	2106	0.02750	451	32,800	28,408,900	0	15,925,900	15,925,900
2071	49,000	2121	0.02750	674	49,000	17,051,200	0	17,051,200	17,051,200
Total	116,923,200			16,182,912	116,923,200				
Ozark	REPLACEMENTS								

Ozark REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
RobertSKerr									
ORIGINAL INVESTMENT									
1972	41,519,111	2022	0.02500	0	0	0	0	0	0
2022	0	0	0.02500	0	41,519,111	41,519,111	0	0	0
Total	41,519,111			0	41,519,111				
RobertSKerr ORIGINAL INVESTMENT									

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
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RobertSKerr

ADDITIONAL INVESTMENT

1973	162,709	2008	0.05875	0	0	0	0	0	0
1974	45,353	2009	0.05500	0	0	0	0	0	0
1975	6,757	2010	0.05625	0	0	0	0	0	0
1976	6,024	2011	0.06125	0	0	0	0	0	0
1978	14,265	2013	0.07000	0	0	0	0	0	0
1979	1,133,499	2014	0.07000	0	0	0	0	0	0
1980	8,978	2015	0.07500	0	0	0	0	0	0
1981	19,251	2016	0.08000	0	0	0	0	0	0
1982	1,530	2017	0.08500	0	0	0	0	0	0
1983	348	2018	0.09000	0	0	0	0	0	0
1984	11,495	2019	0.10750	0	0	0	0	0	0
1985	28,159	2020	0.12375	0	0	0	0	0	0
1986	29,541	2021	0.11375	0	0	0	0	0	0
1987	13,799	2022	0.08875	0	0	0	0	0	0
1988	583,528	2023	0.08500	0	0	0	0	0	0
1989	1,137,429	2024	0.09250	0	0	0	0	0	0
1990	888,641	2025	0.08875	0	0	0	0	0	0
1994	106,966	2029	0.07125	0	0	0	0	0	0
1995	130,983	2030	0.07250	0	0	0	0	0	0
1996	147,498	2031	0.07625	0	0	0	0	0	0
2000	204,397	2035	0.05750	0	0	0	0	0	0
2001	13,593	2036	0.06250	0	0	0	0	0	0
2003	567,020	2038	0.05500	0	0	0	0	0	0
2004	1,476,530	2039	0.04875	0	0	0	0	0	0
2005	365,826	2040	0.05125	0	0	0	0	0	0
2006	23,037	2041	0.04625	0	0	0	0	0	0
2009	79,386	2044	0.04500	0	0	0	0	0	0
2010	957,578	2045	0.04000	0	0	0	0	0	0
2011	2,330,268	2046	0.04125	0	0	0	0	0	0
2012	191,788	2047	0.04000	0	0	0	0	0	0
2013	259,726	2048	0.02750	0	0	0	0	0	0
2014	127,915	2049	0.03000	0	0	0	0	0	0
2016	2,456,071	2051	0.02625	0	0	0	0	0	0

RobertSKerr

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2017	3,224,062	2052	0.02375	0	0	0	0	0	0
2019	320,067	2057	0.02875	0	0	0	0	0	0
2020	509,056	2058	0.02750	0	0	0	0	0	0
2021	3,501,215	2059	0.01625	0	0	0	0	0	0
2022	0	0	0.02625	0	2,456,071	2,456,071	0	2,456,071	2,456,071
2022	0	0	0.05125	0	365,826	365,826	0	365,826	365,826
2022	0	0	0.04875	0	1,476,530	1,476,530	0	1,476,530	1,476,530
2022	0	0	0.04625	0	23,037	23,037	0	23,037	23,037
2022	0	0	0.04500	0	79,386	79,386	0	79,386	79,386
2022	0	0	0.04125	0	2,330,268	2,330,268	0	2,330,268	2,330,268
2022	0	0	0.04000	0	1,149,366	1,149,366	0	1,149,366	1,149,366
2022	0	0	0.03000	0	127,915	127,915	0	127,915	127,915
2022	0	0	0.02875	0	320,067	320,067	0	320,067	320,067
2022	0	0	0.02750	0	509,056	509,056	0	509,056	509,056
2022	0	0	0.02375	0	3,224,062	3,224,062	0	3,224,062	3,224,062
2022	0	0	0.01625	0	0	0	3,501,215	3,501,215	0
2022	17,191,628	2060	0.01875	0	0	0	17,191,628	17,191,628	0
2022	0	0	0.05500	0	612,373	612,373	0	567,020	567,020
2022	0	0	0.07250	0	130,983	130,983	0	130,983	130,983
2022	0	0	0.02750	0	259,726	259,726	0	259,726	259,726
2022	0	0	0.08500	0	585,058	585,058	0	583,528	583,528
2022	0	0	0.07000	0	1,147,764	1,147,764	0	0	0
2022	0	0	0.10750	0	11,495	11,495	0	0	0
2022	0	0	0.09250	0	1,137,429	1,137,429	0	1,137,429	1,137,429
2022	0	0	0.05625	0	6,757	6,757	0	0	0
2022	0	0	0.08875	0	902,440	902,440	0	888,641	888,641
2022	0	0	0.08000	0	19,251	19,251	0	0	0
2022	0	0	0.07625	0	147,498	147,498	0	147,498	147,498
2022	0	0	0.05875	0	162,709	162,709	0	0	0
2022	0	0	0.11375	0	29,541	29,541	0	0	0
2022	0	0	0.07125	0	106,966	106,966	0	106,966	106,966
2022	0	0	0.05750	0	204,397	204,397	0	204,397	204,397
2022	0	0	0.12375	0	28,159	28,159	0	0	0
2022	0	0	0.06250	0	13,593	13,593	0	13,593	13,593
2022	0	0	0.06125	0	6,024	6,024	0	0	0

RobertSKerr

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2022	0	0	0.07500	0	8,978	8,978	0	0	0
2022	0	0	0.09000	0	348	348	0	0	0
2023	1,530,711	2061	0.02750	21,047	0	509,056	1,530,711	2,039,767	509,056
2023	0	0	0.01875	322,343	0	0	17,191,628	17,191,628	0
2023	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2024	0	0	0.01875	322,343	0	0	17,191,628	17,191,628	0
2024	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2024	1,280,711	2062	0.02750	59,704	0	509,056	2,811,422	3,320,478	509,056
2025	1,880,711	2063	0.02750	103,174	0	509,056	4,692,133	5,201,189	509,056
2025	0	0	0.01875	322,343	0	0	17,191,628	17,191,628	0
2025	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2026	0	0	0.01875	322,343	0	0	17,191,628	17,191,628	0
2026	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2026	1,280,711	2064	0.02750	146,644	0	509,056	5,972,844	6,481,900	509,056
2027	0	0	0.01875	322,343	0	0	17,191,628	17,191,628	0
2027	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2027	1,280,711	2065	0.02750	181,863	0	509,056	7,253,555	7,762,611	509,056
2028	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2028	0	0	0.02750	199,473	0	509,056	7,253,555	7,762,611	509,056
2028	0	0	0.01875	322,343	0	0	17,191,628	17,191,628	0
2029	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2029	0	0	0.02750	199,473	0	509,056	7,253,555	7,762,611	509,056
2029	0	0	0.01875	322,343	0	0	17,191,628	17,191,628	0
2030	0	0	0.02750	199,473	0	509,056	7,253,555	7,762,611	509,056
2030	0	0	0.01875	322,343	0	0	17,191,628	17,191,628	0
2030	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2031	0	0	0.02750	199,473	0	509,056	7,253,555	7,762,611	509,056
2031	0	0	0.01875	322,343	0	0	17,191,628	17,191,628	0
2031	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2032	0	0	0.01875	322,343	0	0	17,191,628	17,191,628	0
2032	0	0	0.02750	199,473	0	509,056	7,253,555	7,762,611	509,056
2032	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2033	0	0	0.01875	322,343	0	0	17,191,628	17,191,628	0
2033	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2033	0	0	0.02750	199,473	0	509,056	7,253,555	7,762,611	509,056

RobertSKerr

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2034	0	0	0.02750	199,473	0	509,056	7,253,555	7,762,611	509,056
2034	0	0	0.01875	322,343	0	0	17,191,628	17,191,628	0
2034	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2035	0	0	0.02750	199,473	0	509,056	7,253,555	7,762,611	509,056
2035	0	0	0.01875	322,343	0	0	17,191,628	17,191,628	0
2035	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2036	0	0	0.01875	322,343	0	0	17,191,628	17,191,628	0
2036	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2036	0	0	0.02750	199,473	0	509,056	7,253,555	7,762,611	509,056
2037	0	0	0.01875	322,343	0	0	17,191,628	17,191,628	0
2037	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2037	0	0	0.02750	199,473	0	509,056	7,253,555	7,762,611	509,056
2038	0	0	0.02750	199,473	0	509,056	7,253,555	7,762,611	509,056
2038	0	0	0.01875	322,343	0	0	17,191,628	17,191,628	0
2038	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2039	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2039	0	0	0.02750	199,473	0	509,056	7,253,555	7,762,611	509,056
2039	0	0	0.01875	322,343	0	0	17,191,628	17,191,628	0
2040	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2040	0	0	0.02750	199,473	0	509,056	7,253,555	7,762,611	509,056
2040	0	0	0.01875	322,343	0	0	17,191,628	17,191,628	0
2041	0	0	0.02750	199,473	0	509,056	7,253,555	7,762,611	509,056
2041	0	0	0.01875	322,343	0	0	17,191,628	17,191,628	0
2041	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2042	0	0	0.02750	199,473	0	509,056	7,253,555	7,762,611	509,056
2042	0	0	0.01875	322,343	0	0	17,191,628	17,191,628	0
2042	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2043	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2043	0	0	0.02750	199,473	0	509,056	7,253,555	7,762,611	509,056
2043	0	0	0.01875	322,343	0	0	17,191,628	17,191,628	0
2044	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2044	0	0	0.02750	199,473	0	509,056	7,253,555	7,762,611	509,056
2044	0	0	0.01875	322,343	0	0	17,191,628	17,191,628	0
2045	0	0	0.02750	199,473	0	509,056	7,253,555	7,762,611	509,056
2045	0	0	0.01875	322,343	0	0	17,191,628	17,191,628	0

RobertSKerr

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2045	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2046	0	0	0.02750	199,473	0	509,056	7,253,555	7,762,611	509,056
2046	0	0	0.01875	322,343	0	0	17,191,628	17,191,628	0
2046	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2047	0	0	0.01875	322,343	0	0	17,191,628	17,191,628	0
2047	0	0	0.02750	199,473	0	509,056	7,253,555	7,762,611	509,056
2047	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2048	0	0	0.01875	322,343	0	0	17,191,628	17,191,628	0
2048	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2048	0	0	0.02750	199,473	0	509,056	7,253,555	7,762,611	509,056
2049	0	0	0.02750	199,473	0	509,056	7,253,555	7,762,611	509,056
2049	0	0	0.01875	322,343	0	0	17,191,628	17,191,628	0
2049	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2050	0	0	0.02750	199,473	0	509,056	7,253,555	7,762,611	509,056
2050	0	0	0.01875	322,343	0	0	17,191,628	17,191,628	0
2050	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2051	0	0	0.01875	322,343	0	0	17,191,628	17,191,628	0
2051	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2051	0	0	0.02750	199,473	0	509,056	7,253,555	7,762,611	509,056
2052	0	0	0.01875	322,343	0	0	17,191,628	17,191,628	0
2052	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2052	0	0	0.02750	199,473	0	509,056	7,253,555	7,762,611	509,056
2053	0	0	0.02750	199,473	0	509,056	7,253,555	7,762,611	509,056
2053	0	0	0.01875	322,343	0	0	17,191,628	17,191,628	0
2053	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2054	0	0	0.02750	199,473	0	509,056	7,253,555	7,762,611	509,056
2054	0	0	0.01875	322,343	0	0	17,191,628	17,191,628	0
2054	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2055	0	0	0.02750	199,473	0	509,056	7,253,555	7,762,611	509,056
2055	0	0	0.01875	322,343	2,865,271	2,865,271	14,326,357	17,191,628	2,865,271
2055	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2056	0	0	0.02750	199,473	0	509,056	7,253,555	7,762,611	509,056
2056	0	0	0.01875	268,619	2,865,271	5,730,542	11,461,086	17,191,628	5,730,542
2056	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2057	0	0	0.02750	199,473	0	509,056	7,253,555	7,762,611	509,056

RobertSKerr

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE**May 2023**

Fiscal	Due	Interest	Interest	Amount	Balance To	Allowable	Status Of		
Year	Investment	Date	Rate	Expense	Amortization	Repaid	Be Repaid	Balance	Repayment
2057	0	0	0.01875	214,895	2,865,272	8,595,814	8,595,814	17,191,628	8,595,814
2057	0	0	0.01625	56,895	0	0	3,501,215	3,501,215	0
2058	0	0	0.02750	199,473	0	509,056	7,253,555	7,253,555	0
2058	0	0	0.01875	161,172	1,119,201	9,715,015	7,476,613	17,191,628	9,715,015
2058	0	0	0.01625	56,895	1,567,802	1,567,802	1,933,413	3,501,215	1,567,802
2059	0	0	0.02750	199,473	0	509,056	7,253,555	7,253,555	0
2059	0	0	0.01875	140,186	0	9,715,015	7,476,613	17,191,628	9,715,015
2059	0	0	0.01625	31,418	1,933,413	3,501,215	0	0	0
2060	0	0	0.02750	199,473	0	509,056	7,253,555	7,253,555	0
2060	0	0	0.01875	140,186	7,476,613	17,191,628	0	0	0
2061	0	0	0.02750	199,473	2,180,006	2,689,062	5,073,549	5,722,844	649,295
2062	0	0	0.02750	139,523	913,281	3,602,343	4,160,268	4,442,133	281,865
2063	0	0	0.02750	114,407	1,598,846	5,201,189	2,561,422	2,561,422	0
2064	0	0	0.02750	70,439	1,280,711	6,481,900	1,280,711	1,280,711	0
2065	0	0	0.02750	35,219	1,280,711	7,762,611	0	0	0
Total	45,529,471			21,296,117	45,529,471				
RobertSKerr		ADDITIONAL INVESTMENT							

RobertSKerr

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
RobertSKerr									
REPLACEMENTS									
2023	17,997,900	2073	0.02750	247,471	0	0	17,997,900	17,997,900	0
2023	416,200	2048	0.02750	5,722	416,200	416,200	0	416,200	416,200
2023	5,324,000	2058	0.02750	73,205	5,324,000	5,324,000	0	5,324,000	5,324,000
2023	9,207,000	2063	0.02750	126,596	9,207,000	9,207,000	0	9,207,000	9,207,000
2023	6,515,900	2068	0.02750	89,594	0	0	6,515,900	6,515,900	0
2023	134,400	2038	0.02750	1,848	134,400	134,400	0	134,400	134,400
2024	316,200	2074	0.02750	499,291	0	0	18,314,100	18,314,100	0
2024	0	0	0.02750	179,187	0	0	6,515,900	6,515,900	0
2024	6,033,500	2059	0.02750	82,960	6,033,500	11,357,500	0	11,357,500	11,357,500
2025	0	0	0.02750	179,187	0	0	6,515,900	6,515,900	0
2025	656,000	2040	0.02750	9,020	656,000	790,400	0	790,400	790,400
2025	118,600	2045	0.02750	1,631	118,600	118,600	0	118,600	118,600
2025	4,658,500	2060	0.02750	64,055	4,658,500	16,016,000	0	16,016,000	16,016,000
2025	8,913,100	2075	0.02750	626,193	0	0	27,227,200	27,227,200	0
2026	0	0	0.02750	179,187	0	0	6,515,900	6,515,900	0
2026	186,300	2046	0.02750	2,561	186,300	304,900	0	304,900	304,900
2026	6,033,500	2061	0.02750	82,960	6,033,500	22,049,500	0	22,049,500	22,049,500
2026	9,499,300	2066	0.02750	130,615	0	9,207,000	9,499,300	18,706,300	9,207,000
2026	603,400	2076	0.02750	757,045	0	0	27,830,600	27,830,600	0
2027	6,033,500	2062	0.02750	82,961	5,952,377	28,001,877	81,123	28,083,000	28,001,877
2027	9,499,300	2067	0.02750	391,847	0	9,207,000	18,998,600	28,205,600	9,207,000
2027	713,100	2077	0.02750	775,147	0	0	28,543,700	28,543,700	0
2027	0	0	0.02750	179,187	0	0	6,515,900	6,515,900	0
2028	0	0	0.02750	179,187	0	0	6,515,900	6,515,900	0
2028	1,869,100	2043	0.02750	25,700	1,869,100	2,659,500	0	2,659,500	2,659,500
2028	8,404,900	2063	0.02750	117,799	8,486,023	36,487,900	0	36,487,900	36,487,900
2028	10,710,600	2068	0.02750	669,733	0	9,207,000	29,709,200	38,916,200	9,207,000
2028	1,316,500	2078	0.02750	803,054	0	0	29,860,200	29,860,200	0
2029	0	0	0.02750	179,188	0	0	6,515,900	6,515,900	0
2029	0	0	0.02750	821,155	0	0	29,860,200	29,860,200	0
2029	118,600	2044	0.02750	1,631	118,600	2,778,100	0	2,778,100	2,778,100
2029	9,499,300	2069	0.02750	947,619	761,319	9,968,319	38,447,181	48,415,500	9,968,319
2030	537,600	2070	0.02750	1,064,690	998,801	10,967,120	37,985,980	48,953,100	10,967,120

RobertSKerr

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2030	1,911,600	2080	0.02750	847,440	0	0	31,771,800	31,771,800	0
2030	79,000	2045	0.02750	1,086	79,000	2,857,100	0	2,857,100	2,857,100
2030	0	0	0.02750	179,188	0	0	6,515,900	6,515,900	0
2030	790,400	2065	0.02750	10,868	790,400	37,278,300	0	37,278,300	37,278,300
2031	0	0	0.02750	179,188	0	0	6,515,900	6,515,900	0
2031	0	0	0.02750	873,725	0	0	31,771,800	31,771,800	0
2031	553,300	2046	0.02750	7,608	553,300	3,410,400	0	3,410,400	3,410,400
2031	1,095,500	2056	0.02750	15,063	1,095,500	1,511,700	0	1,511,700	1,511,700
2031	0	0	0.02750	1,044,614	13,481,497	24,448,617	24,504,483	48,953,100	24,448,617
2032	0	0	0.02750	673,873	24,504,483	48,953,100	0	48,953,100	48,953,100
2032	102,800	2057	0.02750	1,414	102,800	1,614,500	0	1,614,500	1,614,500
2032	0	0	0.02750	179,188	0	0	6,515,900	6,515,900	0
2032	0	0	0.02750	873,724	0	0	31,771,800	31,771,800	0
2033	0	0	0.02750	179,188	0	0	6,515,900	6,515,900	0
2033	0	0	0.02750	873,725	0	0	31,771,800	31,771,800	0
2034	0	0	0.02750	179,187	0	0	6,515,900	6,515,900	0
2034	0	0	0.02750	873,725	0	0	31,771,800	31,771,800	0
2035	1,769,000	2055	0.02750	24,323	1,769,000	2,073,900	0	2,073,900	2,073,900
2035	235,500	2060	0.02750	3,238	235,500	1,850,000	0	1,850,000	1,850,000
2035	0	0	0.02750	179,187	0	0	6,515,900	6,515,900	0
2035	0	0	0.02750	873,725	0	0	31,771,800	31,771,800	0
2036	0	0	0.02750	179,187	0	0	6,515,900	6,515,900	0
2036	0	0	0.02750	873,725	0	0	31,771,800	31,771,800	0
2036	118,600	2051	0.02750	1,631	118,600	3,529,000	0	3,529,000	3,529,000
2037	0	0	0.02750	179,188	0	0	6,515,900	6,515,900	0
2037	0	0	0.02750	873,725	0	0	31,771,800	31,771,800	0
2037	348,200	2052	0.02750	4,787	348,200	3,877,200	0	3,877,200	3,877,200
2038	0	0	0.02750	179,188	0	0	6,515,900	6,515,900	0
2038	0	0	0.02750	873,724	0	0	31,771,800	31,771,800	0
2038	134,400	2053	0.02750	1,848	134,400	4,011,600	0	3,877,200	3,877,200
2039	0	0	0.02750	179,188	0	0	6,515,900	6,515,900	0
2039	0	0	0.02750	873,724	0	0	31,771,800	31,771,800	0
2040	656,000	2055	0.02750	9,020	656,000	4,667,600	0	3,877,200	3,877,200
2040	197,600	2065	0.02750	2,717	197,600	2,047,600	0	2,047,600	2,047,600
2040	0	0	0.02750	873,725	0	0	31,771,800	31,771,800	0

RobertSKerr

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2040	0	0	0.02750	179,188	0	0	6,515,900	6,515,900	0
2040	318,600	2080	0.02750	4,380	318,600	49,271,700	0	49,271,700	49,271,700
2041	0	0	0.02750	179,188	232,711	232,711	6,283,189	6,515,900	232,711
2041	0	0	0.02750	873,725	0	0	31,771,800	31,771,800	0
2041	95,400	2076	0.02750	1,312	95,400	37,373,700	0	37,373,700	37,373,700
2042	0	0	0.02750	873,724	0	0	31,771,800	31,771,800	0
2042	172,800	2062	0.02750	2,376	172,800	2,246,700	0	2,246,700	2,246,700
2042	0	0	0.02750	172,788	232,711	465,422	6,050,478	6,515,900	465,422
2043	0	0	0.02750	873,725	0	0	31,771,800	31,771,800	0
2043	1,869,100	2058	0.02750	25,700	1,869,100	6,536,700	0	3,877,200	3,877,200
2043	0	0	0.02750	166,388	232,711	698,133	5,817,767	6,515,900	698,133
2044	0	0	0.02750	159,988	5,817,767	6,515,900	0	6,515,900	6,515,900
2044	0	0	0.02750	873,725	87,746	87,746	31,684,054	31,771,800	87,746
2044	118,600	2059	0.02750	1,631	118,600	6,655,300	0	3,877,200	3,877,200
2045	79,000	2060	0.02750	1,086	79,000	6,734,300	0	3,877,200	3,877,200
2045	564,700	2095	0.02750	879,076	1,131,574	1,219,320	31,117,180	32,336,500	1,219,320
2045	283,800	2080	0.02750	3,903	283,800	37,657,500	0	37,657,500	37,657,500
2045	118,600	2065	0.02750	1,631	118,600	2,365,300	0	2,246,700	2,246,700
2046	0	0	0.02750	855,722	1,152,490	2,371,810	29,964,690	32,336,500	2,371,810
2046	553,300	2061	0.02750	7,608	553,300	7,287,600	0	3,877,200	3,877,200
2046	186,300	2066	0.02750	2,561	186,300	2,551,600	0	2,246,700	2,246,700
2047	0	0	0.02750	824,029	1,152,489	3,524,299	28,812,201	32,336,500	3,524,299
2047	184,000	2072	0.02750	2,530	184,000	2,231,600	0	2,231,600	2,231,600
2048	0	0	0.02750	792,336	1,152,489	4,676,788	27,659,712	32,336,500	4,676,788
2048	393,600	2073	0.02750	5,412	393,600	2,625,200	0	2,209,000	2,209,000
2049	0	0	0.02750	760,642	1,152,489	5,829,277	26,507,223	32,336,500	5,829,277
2049	216,100	2084	0.02750	2,972	216,100	37,873,600	0	37,873,600	37,873,600
2050	0	0	0.02750	728,949	1,152,489	6,981,766	25,354,734	32,336,500	6,981,766
2050	461,900	2085	0.02750	6,351	461,900	38,335,500	0	38,335,500	38,335,500
2050	346,800	2090	0.02750	4,768	346,800	49,618,500	0	49,618,500	49,618,500
2051	0	0	0.02750	697,256	1,152,489	8,134,255	24,202,245	32,336,500	8,134,255
2051	120,500	2086	0.02750	1,657	120,500	38,456,000	0	38,456,000	38,456,000
2051	118,600	2066	0.02750	1,631	118,600	7,406,200	0	3,877,200	3,877,200
2052	0	0	0.02750	665,562	1,152,489	9,286,744	23,049,756	32,336,500	9,286,744
2052	348,200	2067	0.02750	4,787	348,200	7,754,400	0	3,877,200	3,877,200

RobertSKerr

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2052	1,144,500	2087	0.02750	15,737	1,144,500	39,600,500	0	39,600,500	39,600,500
2053	403,800	2088	0.02750	5,553	403,800	40,004,300	0	40,004,300	40,004,300
2053	0	0	0.02750	633,868	1,152,489	10,439,233	21,897,267	32,336,500	10,439,233
2053	134,400	2068	0.02750	1,848	134,400	7,888,800	0	3,877,200	3,877,200
2054	0	0	0.02750	602,175	1,152,489	11,591,722	20,744,778	32,336,500	11,591,722
2055	98,200	2095	0.02750	1,350	98,200	49,716,700	0	49,716,700	49,716,700
2055	656,000	2070	0.02750	9,020	656,000	8,544,800	0	3,877,200	3,877,200
2055	1,438,900	2075	0.02750	19,785	1,438,900	3,990,500	0	1,916,600	1,916,600
2055	26,300	2090	0.02750	362	26,300	40,030,600	0	40,030,600	40,030,600
2055	0	0	0.02750	570,481	170,666	11,762,388	20,574,112	32,336,500	11,762,388
2056	47,400	2101	0.02750	652	47,400	6,563,300	0	6,563,300	6,563,300
2056	346,300	2096	0.02750	4,762	346,300	50,063,000	0	50,063,000	50,063,000
2056	0	0	0.02750	565,788	0	11,762,388	20,574,112	32,336,500	11,762,388
2056	613,700	2081	0.02750	8,438	613,700	3,238,900	0	1,727,200	1,727,200
2056	43,400	2091	0.02750	596	43,400	40,074,000	0	40,074,000	40,074,000
2057	0	0	0.02750	565,788	0	11,762,388	20,574,112	32,336,500	11,762,388
2057	53,300	2082	0.02750	733	53,300	3,292,200	0	1,677,700	1,677,700
2057	1,101,500	2092	0.02750	15,146	1,101,500	41,175,500	0	41,175,500	41,175,500
2057	26,300	2102	0.02750	361	26,300	6,589,600	0	6,589,600	6,589,600
2058	0	0	0.02750	565,788	0	11,762,388	20,574,112	32,336,500	11,762,388
2058	1,719,600	2073	0.02750	23,644	1,719,600	10,264,400	0	3,727,700	3,727,700
2058	1,552,400	2093	0.02750	21,345	1,552,400	42,727,900	0	37,403,900	37,403,900
2058	61,100	2098	0.02750	840	61,100	50,124,100	0	50,124,100	50,124,100
2059	1,610,300	2094	0.02750	22,142	1,610,300	44,338,200	0	32,980,700	32,980,700
2059	256,300	2099	0.02750	3,524	256,300	50,380,400	0	50,380,400	50,380,400
2059	99,900	2074	0.02750	1,373	99,900	10,364,300	0	3,709,000	3,709,000
2059	0	0	0.02750	565,788	0	11,762,388	20,574,112	32,336,500	11,762,388
2060	93,400	2085	0.02750	1,284	93,400	3,385,600	0	1,535,600	1,535,600
2060	1,131,400	2095	0.02750	15,557	1,131,400	45,469,600	0	29,453,600	29,453,600
2060	61,800	2110	0.02750	566,638	6,690	11,769,078	20,629,222	32,398,300	11,769,078
2060	60,600	2075	0.02750	834	60,600	10,424,900	0	3,690,600	3,690,600
2061	383,200	2076	0.02750	5,269	383,200	10,808,100	0	3,520,500	3,520,500
2061	1,324,200	2096	0.02750	18,208	1,324,200	46,793,800	0	24,744,300	24,744,300
2061	0	0	0.02750	567,303	1,719,101	13,488,179	18,910,121	32,398,300	13,488,179
2062	74,800	2082	0.02750	1,028	74,800	4,065,300	0	1,818,600	1,818,600

RobertSKerr

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2062	1,186,800	2097	0.02750	16,319	1,186,800	47,980,600	0	19,897,600	19,897,600
2062	780,900	2102	0.02750	10,737	780,900	51,161,300	0	51,161,300	51,161,300
2062	0	0	0.02750	520,029	0	13,488,179	18,910,121	32,398,300	13,488,179
2063	11,600	2113	0.02750	520,189	0	13,488,179	18,921,721	32,409,900	13,488,179
2063	1,467,100	2098	0.02750	20,172	1,467,100	49,447,700	0	12,959,800	12,959,800
2063	1,299,300	2103	0.02750	17,865	1,299,300	52,460,600	0	43,253,600	43,253,600
2064	0	0	0.02750	520,348	2,102,413	15,590,592	16,819,308	32,409,900	15,590,592
2065	34,500	2085	0.02750	474	34,500	4,099,800	0	1,734,500	1,734,500
2065	42,600	2090	0.02750	585	42,600	3,428,200	0	1,380,600	1,380,600
2065	104,400	2100	0.02750	1,436	104,400	49,552,100	0	12,273,800	12,273,800
2065	125,100	2115	0.02750	464,251	2,102,414	17,693,006	14,841,994	32,535,000	17,693,006
2066	41,800	2081	0.02750	575	41,800	10,849,900	0	3,443,700	3,443,700
2066	45,800	2086	0.02750	630	45,800	4,145,600	0	1,594,000	1,594,000
2066	856,800	2106	0.02750	11,781	856,800	53,317,400	0	34,611,100	34,611,100
2066	7,300	2116	0.02750	408,256	2,120,285	19,813,291	12,729,009	32,542,300	19,813,291
2067	0	0	0.02750	350,048	1,886,148	21,699,439	10,842,861	32,542,300	21,699,439
2067	100,800	2082	0.02750	1,386	100,800	10,950,700	0	3,196,300	3,196,300
2067	704,200	2107	0.02750	9,683	704,200	54,021,600	0	25,816,000	25,816,000
2067	28,000	2112	0.02750	385	28,000	6,617,600	0	6,617,600	6,617,600
2068	30,700	2083	0.02750	422	30,700	10,981,400	0	3,092,600	3,092,600
2068	626,500	2108	0.02750	8,614	626,500	54,648,100	0	15,731,900	15,731,900
2068	0	0	0.02750	298,179	3,641,534	25,340,973	7,201,327	32,542,300	25,340,973
2068	312,600	2113	0.02750	4,298	312,600	6,930,200	0	414,300	414,300
2069	0	0	0.02750	198,036	7,201,327	32,542,300	0	32,542,300	32,542,300
2069	411,000	2109	0.02750	5,651	411,000	55,059,100	0	6,643,600	6,643,600
2070	73,000	2085	0.02750	1,004	73,000	11,054,400	0	2,509,600	2,509,600
2070	15,300	2110	0.02750	210	15,300	55,074,400	0	6,121,300	6,121,300
2071	51,400	2121	0.02750	706	51,400	32,593,700	0	32,593,700	32,593,700

Total 162,778,600 42,189,464 162,778,600

RobertSKerr REPLACEMENTS

RobertSKerr REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal	Due	Interest	Interest		Amount	Balance To	Allowable	Status Of
Year	Investment	Date	Rate	Expense	Amortization	Repaid	Be Repaid	Repayment
Stockton								
ORIGINAL INVESTMENT								
1973	18,549,189	2023	0.02625	0	0	0	0	0
2016	123,559	2051	0.02625	0	0	0	0	0
2022	0	0	0.02625	0	123,559	123,559	0	123,559
2022	0	0	0.02625	0	18,549,189	18,549,189	0	18,549,189
Total	18,672,748			0	18,672,748			

Stockton	ORIGINAL INVESTMENT
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DISTRIBUTION OF REVENUE

May 2023

Fiscal	Due	Interest	Interest	Amount	Balance To	Allowable	Status Of		
Year	Investment	Date	Rate	Expense	Amortization	Repaid	Be Repaid	Balance	Repayment

Stockton

ADDITIONAL INVESTMENT

1982	299,972	2017	0.08500	0	0	0	0	0	0
1992	16,587	2027	0.08500	0	0	0	0	0	0
1993	157,394	2028	0.07875	0	0	0	0	0	0
1995	536,055	2030	0.07250	0	0	0	0	0	0
1996	364,367	2031	0.07625	0	0	0	0	0	0
1999	5,781,582	2034	0.06000	0	0	0	0	0	0
2000	1,235,605	2035	0.05750	0	0	0	0	0	0
2001	61,684	2036	0.06250	0	0	0	0	0	0
2002	79,163	2037	0.05625	0	0	0	0	0	0
2003	26,994	2038	0.05500	0	0	0	0	0	0
2004	8,791	2039	0.04875	0	0	0	0	0	0
2005	423,976	2040	0.05125	0	0	0	0	0	0
2010	191,105	2045	0.04000	0	0	0	0	0	0
2011	772,571	2046	0.04125	0	0	0	0	0	0
2012	254,054	2047	0.04000	0	0	0	0	0	0
2013	127,748	2048	0.02750	0	0	0	0	0	0
2015	33,782,776	2065	0.03375	0	0	0	0	0	0
2018	123,256	2056	0.02750	0	0	0	0	0	0
2020	367,404	2058	0.02750	0	0	0	0	0	0
2021	176,648	2059	0.01625	0	0	0	0	0	0
2022	0	0	0.04875	0	8,791	8,791	0	8,791	8,791
2022	110,601	2060	0.01875	0	0	0	110,601	110,601	0
2022	0	0	0.01625	0	0	0	176,648	176,648	0
2022	0	0	0.02750	0	490,660	490,660	0	490,660	490,660
2022	0	0	0.02750	0	127,748	127,748	0	127,748	127,748
2022	0	0	0.07250	0	536,055	536,055	0	536,055	536,055
2022	0	0	0.03375	0	33,782,776	33,782,776	0	33,782,776	33,782,776
2022	0	0	0.04000	0	445,159	445,159	0	445,159	445,159
2022	0	0	0.04125	0	772,571	772,571	0	772,571	772,571
2022	0	0	0.08500	0	316,559	316,559	0	16,587	16,587
2022	0	0	0.05500	0	26,994	26,994	0	26,994	26,994
2022	0	0	0.05625	0	79,163	79,163	0	79,163	79,163
2022	0	0	0.05750	0	1,235,605	1,235,605	0	1,235,605	1,235,605

Stockton

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2022	0	0	0.06250	0	61,684	61,684	0	61,684	61,684
2022	0	0	0.07625	0	364,367	364,367	0	364,367	364,367
2022	0	0	0.07875	0	157,394	157,394	0	157,394	157,394
2022	0	0	0.05125	0	423,976	423,976	0	423,976	423,976
2022	0	0	0.06000	0	5,781,582	5,781,582	0	5,781,582	5,781,582
2023	0	0	0.01875	2,073	0	0	110,601	110,601	0
2023	0	0	0.01625	2,871	0	0	176,648	176,648	0
2024	0	0	0.01875	2,073	0	0	110,601	110,601	0
2024	0	0	0.01625	2,871	0	0	176,648	176,648	0
2025	0	0	0.01875	2,073	0	0	110,601	110,601	0
2025	0	0	0.01625	2,871	0	0	176,648	176,648	0
2025	500,000	2063	0.02750	6,875	0	490,660	500,000	990,660	490,660
2026	0	0	0.01875	2,073	0	0	110,601	110,601	0
2026	0	0	0.02750	13,750	0	490,660	500,000	990,660	490,660
2026	0	0	0.01625	2,871	0	0	176,648	176,648	0
2027	0	0	0.01625	2,871	0	0	176,648	176,648	0
2027	300,000	2065	0.02750	17,875	0	490,660	800,000	1,290,660	490,660
2027	0	0	0.01875	2,073	0	0	110,601	110,601	0
2028	0	0	0.02750	22,000	0	490,660	800,000	1,290,660	490,660
2028	0	0	0.01875	2,073	0	0	110,601	110,601	0
2028	0	0	0.01625	2,871	0	0	176,648	176,648	0
2029	0	0	0.02750	22,000	0	490,660	800,000	1,290,660	490,660
2029	0	0	0.01875	2,073	0	0	110,601	110,601	0
2029	0	0	0.01625	2,871	0	0	176,648	176,648	0
2030	0	0	0.01875	2,073	0	0	110,601	110,601	0
2030	0	0	0.01625	2,871	0	0	176,648	176,648	0
2030	0	0	0.02750	22,000	0	490,660	800,000	1,290,660	490,660
2031	0	0	0.01875	2,073	0	0	110,601	110,601	0
2031	0	0	0.01625	2,871	0	0	176,648	176,648	0
2031	0	0	0.02750	22,000	0	490,660	800,000	1,290,660	490,660
2032	0	0	0.02750	22,000	0	490,660	800,000	1,290,660	490,660
2032	0	0	0.01875	2,073	0	0	110,601	110,601	0
2032	0	0	0.01625	2,871	0	0	176,648	176,648	0
2033	0	0	0.02750	22,000	0	490,660	800,000	1,290,660	490,660
2033	0	0	0.01875	2,073	0	0	110,601	110,601	0

Stockton

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2033	0	0	0.01625	2,871	0	0	176,648	176,648	0
2034	0	0	0.01875	2,073	0	0	110,601	110,601	0
2034	0	0	0.02750	22,000	0	490,660	800,000	1,290,660	490,660
2034	0	0	0.01625	2,871	0	0	176,648	176,648	0
2035	0	0	0.01875	2,073	0	0	110,601	110,601	0
2035	0	0	0.01625	2,871	0	0	176,648	176,648	0
2035	0	0	0.02750	22,000	0	490,660	800,000	1,290,660	490,660
2036	0	0	0.02750	22,000	0	490,660	800,000	1,290,660	490,660
2036	0	0	0.01875	2,073	0	0	110,601	110,601	0
2036	0	0	0.01625	2,871	0	0	176,648	176,648	0
2037	0	0	0.02750	22,000	0	490,660	800,000	1,290,660	490,660
2037	0	0	0.01875	2,073	0	0	110,601	110,601	0
2037	0	0	0.01625	2,871	0	0	176,648	176,648	0
2038	0	0	0.01875	2,073	0	0	110,601	110,601	0
2038	0	0	0.01625	2,871	0	0	176,648	176,648	0
2038	0	0	0.02750	22,000	0	490,660	800,000	1,290,660	490,660
2039	0	0	0.01875	2,073	0	0	110,601	110,601	0
2039	0	0	0.01625	2,871	0	0	176,648	176,648	0
2039	0	0	0.02750	22,000	0	490,660	800,000	1,290,660	490,660
2040	0	0	0.02750	22,000	0	490,660	800,000	1,290,660	490,660
2040	0	0	0.01875	2,073	0	0	110,601	110,601	0
2040	0	0	0.01625	2,871	0	0	176,648	176,648	0
2041	0	0	0.02750	22,000	0	490,660	800,000	1,290,660	490,660
2041	0	0	0.01875	2,073	0	0	110,601	110,601	0
2041	0	0	0.01625	2,871	0	0	176,648	176,648	0
2042	0	0	0.01625	2,871	0	0	176,648	176,648	0
2042	0	0	0.02750	22,000	0	490,660	800,000	1,290,660	490,660
2042	0	0	0.01875	2,073	0	0	110,601	110,601	0
2043	0	0	0.02750	22,000	0	490,660	800,000	1,290,660	490,660
2043	0	0	0.01875	2,073	0	0	110,601	110,601	0
2043	0	0	0.01625	2,871	0	0	176,648	176,648	0
2044	0	0	0.02750	22,000	0	490,660	800,000	1,290,660	490,660
2044	0	0	0.01875	2,073	0	0	110,601	110,601	0
2044	0	0	0.01625	2,871	0	0	176,648	176,648	0
2045	0	0	0.02750	22,000	0	490,660	800,000	1,290,660	490,660

Stockton

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2045		0	0	0.01875	2,073	0	110,601	110,601	0
2045		0	0	0.01625	2,871	0	176,648	176,648	0
2046		0	0	0.01875	2,073	0	110,601	110,601	0
2046		0	0	0.01625	2,871	0	176,648	176,648	0
2046		0	0	0.02750	22,000	0	490,660	1,290,660	490,660
2047		0	0	0.01875	2,073	0	110,601	110,601	0
2047		0	0	0.01625	2,871	0	176,648	176,648	0
2047		0	0	0.02750	22,000	0	490,660	1,290,660	490,660
2048		0	0	0.02750	22,000	0	490,660	1,290,660	490,660
2048		0	0	0.01875	2,073	0	110,601	110,601	0
2048		0	0	0.01625	2,871	0	176,648	176,648	0
2049		0	0	0.01625	2,871	0	176,648	176,648	0
2049		0	0	0.02750	22,000	0	490,660	1,290,660	490,660
2049		0	0	0.01875	2,073	0	110,601	110,601	0
2050		0	0	0.01625	2,871	0	176,648	176,648	0
2050		0	0	0.02750	22,000	0	490,660	1,290,660	490,660
2050		0	0	0.01875	2,073	0	110,601	110,601	0
2051		0	0	0.02750	22,000	0	490,660	1,290,660	490,660
2051		0	0	0.01875	2,073	0	110,601	110,601	0
2051		0	0	0.01625	2,871	0	176,648	176,648	0
2052		0	0	0.02750	22,000	0	490,660	1,290,660	490,660
2052		0	0	0.01875	2,073	0	110,601	110,601	0
2052		0	0	0.01625	2,871	0	176,648	176,648	0
2053		0	0	0.01625	2,871	0	176,648	176,648	0
2053		0	0	0.02750	22,000	0	490,660	1,290,660	490,660
2053		0	0	0.01875	2,073	0	110,601	110,601	0
2054		0	0	0.01625	2,871	0	176,648	176,648	0
2054		0	0	0.02750	22,000	0	490,660	1,290,660	490,660
2054		0	0	0.01875	2,073	0	110,601	110,601	0
2055		0	0	0.02750	22,000	0	490,660	1,290,660	490,660
2055		0	0	0.01875	2,073	18,434	92,167	110,601	18,434
2055		0	0	0.01625	2,871	0	176,648	176,648	0
2056		0	0	0.02750	22,000	0	490,660	1,167,404	367,404
2056		0	0	0.01875	1,728	18,433	73,734	110,601	36,867
2056		0	0	0.01625	2,871	0	176,648	176,648	0

Stockton

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE**May 2023**

Fiscal	Due	Interest	Interest	Amount	Balance To	Allowable	Status Of		
Year	Investment	Date	Rate	Expense	Amortization	Repaid	Be Repaid	Balance	Repayment
2057	0	0	0.01625	2,871	0	0	176,648	176,648	0
2057	0	0	0.01875	1,383	18,434	55,301	55,300	110,601	55,301
2057	0	0	0.02750	22,000	0	490,660	800,000	1,167,404	367,404
2058	0	0	0.02750	22,000	0	490,660	800,000	800,000	0
2058	0	0	0.01875	1,037	7,199	62,500	48,101	110,601	62,500
2058	0	0	0.01625	2,871	79,100	79,100	97,548	176,648	79,100
2059	0	0	0.02750	22,000	0	490,660	800,000	800,000	0
2059	0	0	0.01875	902	0	62,500	48,101	110,601	62,500
2059	0	0	0.01625	1,585	97,548	176,648	0	0	0
2060	0	0	0.02750	22,000	0	490,660	800,000	800,000	0
2060	0	0	0.01875	902	48,101	110,601	0	0	0
2061	0	0	0.02750	22,000	79,829	570,489	720,171	800,000	79,829
2062	0	0	0.02750	19,804	42,172	612,661	677,999	800,000	122,001
2063	0	0	0.02750	18,645	377,999	990,660	300,000	300,000	0
2064	0	0	0.02750	8,250	0	990,660	300,000	300,000	0
2065	0	0	0.02750	8,250	300,000	1,290,660	0	0	0
Total	45,698,333			1,020,751	45,698,333				
Stockton	ADDITIONAL INVESTMENT								

Stockton

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
Stockton									
REPLACEMENTS									
2023	465,900	2038	0.02750	6,406	465,900	465,900	0	465,900	465,900
2023	408,900	2073	0.02750	5,623	0	0	408,900	408,900	0
2024	0	0	0.02750	11,244	0	0	408,900	408,900	0
2024	4,100	2039	0.02750	57	4,100	470,000	0	470,000	470,000
2024	375,600	2059	0.02750	5,165	375,600	375,600	0	375,600	375,600
2025	16,700	2050	0.02750	230	16,700	16,700	0	16,700	16,700
2025	0	0	0.02750	11,245	0	0	408,900	408,900	0
2025	1,331,000	2040	0.02750	18,302	1,331,000	1,801,000	0	1,801,000	1,801,000
2026	3,194,400	2061	0.02750	43,923	3,194,400	3,570,000	0	3,570,000	3,570,000
2026	0	0	0.02750	11,245	0	0	408,900	408,900	0
2027	0	0	0.02750	11,245	0	0	408,900	408,900	0
2027	19,700	2052	0.02750	271	19,700	36,400	0	36,400	36,400
2028	0	0	0.02750	11,245	0	0	408,900	408,900	0
2028	11,800	2048	0.02750	163	11,800	11,800	0	11,800	11,800
2028	1,397,600	2063	0.02750	19,217	1,397,600	4,967,600	0	4,967,600	4,967,600
2029	0	0	0.02750	11,245	0	0	408,900	408,900	0
2029	10,300	2044	0.02750	141	10,300	1,811,300	0	1,811,300	1,811,300
2030	0	0	0.02750	11,245	0	0	408,900	408,900	0
2030	1,689,800	2045	0.02750	23,235	1,689,800	3,501,100	0	3,501,100	3,501,100
2030	827,800	2050	0.02750	11,382	827,800	839,600	0	839,600	839,600
2031	0	0	0.02750	11,244	0	0	408,900	408,900	0
2031	23,300	2051	0.02750	320	23,300	862,900	0	862,900	862,900
2032	0	0	0.02750	11,245	0	0	408,900	408,900	0
2032	27,200	2047	0.02750	374	27,200	3,528,300	0	3,528,300	3,528,300
2033	1,942,000	2048	0.02750	26,702	1,942,000	5,470,300	0	5,470,300	5,470,300
2033	0	0	0.02750	11,245	0	0	408,900	408,900	0
2034	0	0	0.02750	11,244	0	0	408,900	408,900	0
2034	35,100	2049	0.02750	483	35,100	5,505,400	0	5,505,400	5,505,400
2034	63,300	2069	0.02750	871	63,300	5,030,900	0	5,030,900	5,030,900
2035	0	0	0.02750	11,244	0	0	408,900	408,900	0
2036	0	0	0.02750	11,244	0	0	408,900	408,900	0
2037	0	0	0.02750	11,245	0	0	408,900	408,900	0
2037	562,300	2052	0.02750	7,732	562,300	6,067,700	0	6,067,700	6,067,700

Stockton REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2038	0	0	0.02750	11,245	0	0	408,900	408,900	0
2038	465,900	2053	0.02750	6,406	465,900	6,533,600	0	6,067,700	6,067,700
2038	16,500	2058	0.02750	227	16,500	879,400	0	879,400	879,400
2039	1,482,500	2074	0.02750	20,384	1,482,500	6,513,400	0	6,513,400	6,513,400
2039	509,300	2059	0.02750	7,003	509,300	1,388,700	0	1,388,700	1,388,700
2039	4,100	2054	0.02750	57	4,100	6,537,700	0	6,067,700	6,067,700
2039	14,500	2089	0.02750	11,445	0	0	423,400	423,400	0
2040	1,331,000	2055	0.02750	18,302	1,331,000	7,868,700	0	6,067,700	6,067,700
2040	847,800	2090	0.02750	23,301	0	0	1,271,200	1,271,200	0
2041	0	0	0.02750	34,958	0	0	1,271,200	1,271,200	0
2042	0	0	0.02750	34,958	0	0	1,271,200	1,271,200	0
2042	127,300	2062	0.02750	1,750	127,300	1,516,000	0	1,516,000	1,516,000
2042	426,700	2077	0.02750	5,867	426,700	6,940,100	0	6,940,100	6,940,100
2043	0	0	0.02750	34,958	0	0	1,271,200	1,271,200	0
2043	882,400	2068	0.02750	12,133	882,400	918,800	0	918,800	918,800
2043	182,600	2078	0.02750	2,511	182,600	7,122,700	0	7,122,700	7,122,700
2044	0	0	0.02750	34,958	3,508	3,508	1,267,692	1,271,200	3,508
2044	10,300	2059	0.02750	141	10,300	7,879,000	0	6,067,700	6,067,700
2045	161,900	2095	0.02750	37,088	45,274	48,782	1,384,318	1,433,100	48,782
2045	1,689,800	2060	0.02750	23,235	1,689,800	9,568,800	0	6,067,700	6,067,700
2046	0	0	0.02750	38,069	51,270	100,052	1,333,048	1,433,100	100,052
2047	0	0	0.02750	36,659	51,270	151,322	1,281,778	1,433,100	151,322
2047	27,200	2062	0.02750	374	27,200	9,596,000	0	6,067,700	6,067,700
2047	74,400	2072	0.02750	1,023	74,400	993,200	0	993,200	993,200
2048	0	0	0.02750	35,248	51,271	202,593	1,230,507	1,433,100	202,593
2048	1,942,000	2063	0.02750	26,702	1,942,000	11,538,000	0	6,067,700	6,067,700
2048	11,800	2068	0.02750	163	11,800	1,527,800	0	1,516,000	1,516,000
2049	0	0	0.02750	33,839	51,270	253,863	1,179,237	1,433,100	253,863
2049	35,100	2064	0.02750	483	35,100	11,573,100	0	6,067,700	6,067,700
2049	391,100	2084	0.02750	5,377	391,100	7,513,800	0	7,513,800	7,513,800
2050	0	0	0.02750	32,429	51,271	305,134	1,127,966	1,433,100	305,134
2050	827,800	2070	0.02750	11,382	827,800	2,355,600	0	1,516,000	1,516,000
2050	14,100	2075	0.02750	194	14,100	1,007,300	0	990,600	990,600
2050	364,500	2085	0.02750	5,012	364,500	7,878,300	0	7,878,300	7,878,300
2050	184,700	2090	0.02750	2,540	184,700	184,700	0	184,700	184,700

Stockton

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2051	0	0	0.02750	31,019	51,270	356,404	1,076,696	1,433,100	356,404
2051	565,400	2091	0.02750	7,774	565,400	750,100	0	750,100	750,100
2051	23,300	2071	0.02750	320	23,300	2,378,900	0	1,516,000	1,516,000
2052	0	0	0.02750	29,609	51,271	407,675	1,025,425	1,433,100	407,675
2052	562,300	2067	0.02750	7,732	562,300	12,135,400	0	6,067,700	6,067,700
2052	14,700	2077	0.02750	202	14,700	1,022,000	0	985,600	985,600
2052	500,700	2092	0.02750	6,885	500,700	1,250,800	0	1,250,800	1,250,800
2053	0	0	0.02750	28,199	51,270	458,945	974,155	1,433,100	458,945
2053	465,900	2068	0.02750	6,406	465,900	12,601,300	0	6,067,700	6,067,700
2053	996,100	2093	0.02750	13,696	996,100	2,246,900	0	2,246,900	2,246,900
2054	0	0	0.02750	26,789	51,271	510,216	922,884	1,433,100	510,216
2054	4,100	2069	0.02750	57	4,100	12,605,400	0	6,067,700	6,067,700
2055	1,331,000	2070	0.02750	18,302	1,331,000	13,936,400	0	6,067,700	6,067,700
2055	331,700	2095	0.02750	4,561	331,700	2,578,600	0	2,578,600	2,578,600
2055	149,100	2105	0.02750	27,431	7,589	517,805	1,064,395	1,582,200	517,805
2056	0	0	0.02750	29,271	0	517,805	1,064,395	1,582,200	517,805
2057	1,326,800	2092	0.02750	18,243	1,326,800	9,205,100	0	9,205,100	9,205,100
2057	0	0	0.02750	29,271	0	517,805	1,064,395	1,582,200	517,805
2058	0	0	0.02750	29,271	0	517,805	1,064,395	1,582,200	517,805
2058	10,600	2078	0.02750	145	10,600	2,389,500	0	1,510,100	1,510,100
2059	100,300	2094	0.02750	1,379	100,300	9,305,400	0	8,929,800	8,929,800
2059	998,000	2104	0.02750	13,722	504,620	504,620	493,380	998,000	504,620
2059	299,000	2079	0.02750	4,111	299,000	2,688,500	0	1,299,800	1,299,800
2059	8,700	2074	0.02750	120	8,700	13,945,100	0	6,066,100	6,066,100
2059	0	0	0.02750	29,271	0	517,805	1,064,395	1,582,200	517,805
2060	0	0	0.02750	29,271	342	518,147	1,064,053	1,582,200	518,147
2060	1,294,800	2075	0.02750	17,803	1,294,800	15,239,900	0	5,671,100	5,671,100
2060	0	0	0.02750	13,568	493,380	998,000	0	998,000	998,000
2061	701,100	2096	0.02750	9,640	701,100	10,006,500	0	6,436,500	6,436,500
2061	18,900	2111	0.02750	29,522	88,670	606,817	994,283	1,601,100	606,817
2062	16,900	2077	0.02750	233	16,900	15,256,800	0	5,660,800	5,660,800
2062	37,600	2107	0.02750	517	37,600	1,035,600	0	1,035,600	1,035,600
2062	0	0	0.02750	27,343	0	606,817	994,283	1,601,100	606,817
2062	3,155,400	2102	0.02750	43,387	3,155,400	5,734,000	0	5,734,000	5,734,000
2062	55,100	2082	0.02750	758	55,100	2,743,600	0	1,227,600	1,227,600

Stockton

REPLACEMENTS

DISTRIBUTION OF REVENUE**May 2023**

Fiscal	Due	Interest	Interest	Amount	Balance To	Allowable	Status Of		
Year	Investment	Date	Rate	Expense	Amortization	Repaid	Be Repaid	Balance	Repayment
2063	1,069,500	2078	0.02750	14,706	1,069,500	16,326,300	0	4,788,300	4,788,300
2063	244,000	2098	0.02750	3,355	244,000	10,250,500	0	5,282,900	5,282,900
2063	943,400	2113	0.02750	40,314	0	606,817	1,937,683	2,544,500	606,817
2064	17,000	2079	0.02750	234	17,000	16,343,300	0	4,770,200	4,770,200
2064	160,700	2114	0.02750	55,496	215,298	822,115	1,883,085	2,705,200	822,115
2065	54,000	2115	0.02750	52,527	235,386	1,057,501	1,701,699	2,759,200	1,057,501
2066	21,100	2116	0.02750	47,086	243,098	1,300,599	1,479,701	2,780,300	1,300,599
2067	162,700	2082	0.02750	2,237	162,700	16,506,000	0	4,370,600	4,370,600
2067	19,200	2112	0.02750	264	19,200	1,054,800	0	1,054,800	1,054,800
2067	85,600	2117	0.02750	41,868	219,250	1,519,849	1,346,051	2,865,900	1,519,849
2068	1,900	2088	0.02750	27	1,900	2,745,500	0	1,217,700	1,217,700
2068	104,300	2093	0.02750	1,434	104,300	1,126,300	0	207,500	207,500
2068	195,200	2118	0.02750	39,700	269,209	1,789,058	1,272,042	3,061,100	1,789,058
2068	106,400	2083	0.02750	1,463	106,400	16,612,400	0	4,011,100	4,011,100
2069	700	2084	0.02750	10	700	16,613,100	0	4,007,700	4,007,700
2069	3,400	2104	0.02750	47	3,400	10,253,900	0	5,223,000	5,223,000
2069	2,200	2119	0.02750	35,012	1,274,242	3,063,300	0	3,063,300	3,063,300
2070	147,800	2085	0.02750	2,032	147,800	16,760,900	0	2,824,500	2,824,500
2070	64,100	2090	0.02750	882	64,100	2,809,600	0	454,000	454,000
2071	900	2091	0.02750	12	900	2,810,500	0	431,600	431,600
Total	40,803,700			1,752,977	40,803,700				
Stockton			REPLACEMENTS						

Stockton REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal	Due	Interest	Interest	Amount	Balance To	Allowable	Status Of		
Year	Investment	Date	Rate	Expense	Amortization	Repaid	Be Repaid	Balance	Repayment

TableRock

ORIGINAL INVESTMENT

1959	26,750,450	2009	0.02500	0	0	0	0	0	0
1961	13,375,250	2011	0.02500	0	0	0	0	0	0
1962	12,826,532	2012	0.02500	0	0	0	0	0	0
2022	0	0	0.02500	0	52,952,232	52,952,232	0	0	0

Total	52,952,232			0	52,952,232				
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TableRock	ORIGINAL INVESTMENT
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TableRock	ORIGINAL INVESTMENT
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DISTRIBUTION OF REVENUE

May 2023

Fiscal	Due	Interest	Interest	Amount	Balance To	Allowable	Status Of		
Year	Investment	Date	Rate	Expense	Amortization	Repaid	Be Repaid	Balance	Repayment

TableRock

ADDITIONAL INVESTMENT

1965	281,964	2000	0.03000	0	0	0	0	0	0
1997	164,462	2032	0.06875	0	0	0	0	0	0
1998	934,052	2033	0.06875	0	0	0	0	0	0
1999	1,291,146	2034	0.06000	0	0	0	0	0	0
2000	346,107	2035	0.05750	0	0	0	0	0	0
2001	212,683	2036	0.06250	0	0	0	0	0	0
2002	77,584	2037	0.05625	0	0	0	0	0	0
2003	170,539	2038	0.05500	0	0	0	0	0	0
2004	1,962,782	2039	0.04875	0	0	0	0	0	0
2005	7,494,638	2040	0.05125	0	0	0	0	0	0
2006	2,136,201	2041	0.04625	0	0	0	0	0	0
2007	76,527	2042	0.04875	0	0	0	0	0	0
2008	4,591,505	2043	0.04875	0	0	0	0	0	0
2009	21,879	2044	0.04500	0	0	0	0	0	0
2011	46,453	2046	0.04125	0	0	0	0	0	0
2012	98,851	2047	0.04000	0	0	0	0	0	0
2013	231,078	2048	0.02750	0	0	0	0	0	0
2016	21,772	2051	0.02625	0	0	0	0	0	0
2018	4,278,023	2056	0.02750	0	0	0	0	0	0
2019	383,528	2057	0.02875	0	0	0	0	0	0
2020	58,375	2058	0.02750	0	0	0	0	0	0
2021	2,222,412	2059	0.01625	0	0	0	0	0	0
2022	0	0	0.04125	0	46,453	46,453	0	46,453	46,453
2022	0	0	0.04000	0	98,851	98,851	0	98,851	98,851
2022	0	0	0.03000	0	281,964	281,964	0	0	0
2022	0	0	0.02875	0	383,528	383,528	0	383,528	383,528
2022	0	0	0.02750	0	231,078	231,078	0	231,078	231,078
2022	0	0	0.02750	0	4,336,398	4,336,398	0	4,336,398	4,336,398
2022	0	0	0.01625	0	18,166	18,166	2,204,246	2,222,412	18,166
2022	0	0	0.02625	0	21,772	21,772	0	21,772	21,772
2022	0	0	0.06875	0	1,098,514	1,098,514	0	1,098,514	1,098,514
2022	0	0	0.04500	0	21,879	21,879	0	21,879	21,879
2022	0	0	0.06250	0	212,683	212,683	0	212,683	212,683

TableRock

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2022	0	0	0.04625	0	2,136,201	2,136,201	0	2,136,201	2,136,201
2022	0	0	0.05750	0	346,107	346,107	0	346,107	346,107
2022	0	0	0.05625	0	77,584	77,584	0	77,584	77,584
2022	0	0	0.05500	0	170,539	170,539	0	170,539	170,539
2022	0	0	0.05125	0	7,494,638	7,494,638	0	7,494,638	7,494,638
2022	0	0	0.04875	0	6,630,814	6,630,814	0	6,630,814	6,630,814
2022	0	0	0.06000	0	1,291,146	1,291,146	0	1,291,146	1,291,146
2023	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2023	343,742	2061	0.02750	4,727	0	4,336,398	343,742	4,680,140	4,336,398
2024	418,742	2062	0.02750	15,210	0	4,336,398	762,484	5,098,882	4,336,398
2024	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2025	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2025	343,742	2063	0.02750	25,694	0	4,336,398	1,106,226	5,442,624	4,336,398
2026	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2026	1,233,702	2064	0.02750	47,385	0	4,336,398	2,339,928	6,676,326	4,336,398
2027	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2027	343,742	2065	0.02750	69,075	0	4,336,398	2,683,670	7,020,068	4,336,398
2028	0	0	0.02750	73,801	0	4,336,398	2,683,670	7,020,068	4,336,398
2028	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2029	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2029	0	0	0.02750	73,801	0	4,336,398	2,683,670	7,020,068	4,336,398
2030	0	0	0.02750	73,801	0	4,336,398	2,683,670	7,020,068	4,336,398
2030	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2031	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2031	0	0	0.02750	73,801	0	4,336,398	2,683,670	7,020,068	4,336,398
2032	0	0	0.02750	73,801	0	4,336,398	2,683,670	7,020,068	4,336,398
2032	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2033	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2033	0	0	0.02750	73,801	0	4,336,398	2,683,670	7,020,068	4,336,398
2034	0	0	0.02750	73,801	0	4,336,398	2,683,670	7,020,068	4,336,398
2034	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2035	0	0	0.02750	73,801	0	4,336,398	2,683,670	7,020,068	4,336,398
2035	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2036	0	0	0.02750	73,801	0	4,336,398	2,683,670	7,020,068	4,336,398
2036	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166

TableRock

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal		Due	Interest	Interest		Amount	Balance To	Allowable	Status Of
Year	Investment	Date	Rate	Expense	Amortization	Repaid	Be Repaid	Balance	Repayment
2037	0	0	0.02750	73,801	0	4,336,398	2,683,670	7,020,068	4,336,398
2037	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2038	0	0	0.02750	73,801	0	4,336,398	2,683,670	7,020,068	4,336,398
2038	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2039	0	0	0.02750	73,801	0	4,336,398	2,683,670	7,020,068	4,336,398
2039	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2040	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2040	0	0	0.02750	73,801	0	4,336,398	2,683,670	7,020,068	4,336,398
2041	0	0	0.02750	73,801	0	4,336,398	2,683,670	7,020,068	4,336,398
2041	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2042	0	0	0.02750	73,801	0	4,336,398	2,683,670	7,020,068	4,336,398
2042	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2043	0	0	0.02750	73,801	0	4,336,398	2,683,670	7,020,068	4,336,398
2043	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2044	0	0	0.02750	73,801	0	4,336,398	2,683,670	7,020,068	4,336,398
2044	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2045	0	0	0.02750	73,801	0	4,336,398	2,683,670	7,020,068	4,336,398
2045	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2046	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2046	0	0	0.02750	73,801	0	4,336,398	2,683,670	7,020,068	4,336,398
2047	0	0	0.02750	73,801	0	4,336,398	2,683,670	7,020,068	4,336,398
2047	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2048	0	0	0.02750	73,801	0	4,336,398	2,683,670	7,020,068	4,336,398
2048	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2049	0	0	0.02750	73,801	0	4,336,398	2,683,670	7,020,068	4,336,398
2049	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2050	0	0	0.02750	73,801	0	4,336,398	2,683,670	7,020,068	4,336,398
2050	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2051	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2051	0	0	0.02750	73,801	0	4,336,398	2,683,670	7,020,068	4,336,398
2052	0	0	0.02750	73,801	0	4,336,398	2,683,670	7,020,068	4,336,398
2052	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2053	0	0	0.02750	73,801	0	4,336,398	2,683,670	7,020,068	4,336,398
2053	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2054	0	0	0.02750	73,801	0	4,336,398	2,683,670	7,020,068	4,336,398

TableRock

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE**May 2023**

Fiscal		Due	Interest	Interest		Amount	Balance To	Allowable	Status Of
Year	Investment	Date	Rate	Expense	Amortization	Repaid	Be Repaid	Balance	Repayment
2054	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2055	0	0	0.02750	73,801	0	4,336,398	2,683,670	7,020,068	4,336,398
2055	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2056	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2056	0	0	0.02750	73,801	0	4,336,398	2,683,670	2,742,045	58,375
2057	0	0	0.02750	73,801	0	4,336,398	2,683,670	2,742,045	58,375
2057	0	0	0.01625	35,818	0	18,166	2,204,246	2,222,412	18,166
2058	0	0	0.02750	73,801	0	4,336,398	2,683,670	2,683,670	0
2058	0	0	0.01625	35,818	987,034	1,005,200	1,217,212	2,222,412	1,005,200
2059	0	0	0.02750	73,801	0	4,336,398	2,683,670	2,683,670	0
2059	0	0	0.01625	19,779	1,217,212	2,222,412	0	0	0
2060	0	0	0.02750	73,801	0	4,336,398	2,683,670	2,683,670	0
2061	0	0	0.02750	73,801	590,671	4,927,069	2,092,999	2,339,928	246,929
2062	0	0	0.02750	57,558	285,069	5,212,138	1,807,930	1,921,186	113,256
2063	0	0	0.02750	49,718	230,486	5,442,624	1,577,444	1,577,444	0
2064	0	0	0.02750	43,379	1,233,702	6,676,326	343,742	343,742	0
2065	0	0	0.02750	9,453	343,742	7,020,068	0	0	0
Total	29,786,231			4,140,660	29,786,231				

TableRock ADDITIONAL INVESTMENT

TableRock ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
TableRock									
REPLACEMENTS									
2024	12,727,000	2074	0.02750	174,996	0	0	12,727,000	12,727,000	0
2025	12,091,700	2075	0.02750	516,253	0	0	24,818,700	24,818,700	0
2025	4,576,000	2065	0.02750	62,920	4,576,000	4,576,000	0	4,576,000	4,576,000
2026	3,964,400	2061	0.02750	54,511	3,964,400	3,964,400	0	3,964,400	3,964,400
2026	1,325,600	2066	0.02750	18,227	0	4,576,000	1,325,600	5,901,600	4,576,000
2026	11,154,000	2076	0.02750	835,881	0	0	35,972,700	35,972,700	0
2027	0	0	0.02750	36,454	0	4,576,000	1,325,600	5,901,600	4,576,000
2027	2,868,300	2047	0.02750	39,439	2,868,300	2,868,300	0	2,868,300	2,868,300
2027	810,600	2042	0.02750	11,146	810,600	810,600	0	810,600	810,600
2027	0	0	0.02750	989,249	0	0	35,972,700	35,972,700	0
2028	0	0	0.02750	36,454	0	4,576,000	1,325,600	5,901,600	4,576,000
2028	553,600	2043	0.02750	7,612	553,600	1,364,200	0	1,364,200	1,364,200
2028	4,370,400	2063	0.02750	60,093	4,370,400	8,334,800	0	8,334,800	8,334,800
2028	383,000	2078	0.02750	994,515	0	0	36,355,700	36,355,700	0
2029	0	0	0.02750	999,782	0	0	36,355,700	36,355,700	0
2029	412,200	2044	0.02750	5,668	412,200	1,776,400	0	1,776,400	1,776,400
2029	0	0	0.02750	36,454	34,884	4,610,884	1,290,716	5,901,600	4,610,884
2029	1,964,700	2064	0.02750	27,015	1,964,700	10,299,500	0	10,299,500	10,299,500
2030	0	0	0.02750	35,495	34,884	4,645,768	1,255,832	5,901,600	4,645,768
2030	0	0	0.02750	999,781	0	0	36,355,700	36,355,700	0
2031	1,528,000	2046	0.02750	21,010	1,528,000	3,304,400	0	3,304,400	3,304,400
2031	0	0	0.02750	34,536	34,884	4,680,652	1,220,948	5,901,600	4,680,652
2031	0	0	0.02750	999,782	0	0	36,355,700	36,355,700	0
2032	91,600	2052	0.02750	1,260	91,600	2,959,900	0	2,959,900	2,959,900
2032	0	0	0.02750	33,576	1,220,948	5,901,600	0	5,901,600	5,901,600
2032	0	0	0.02750	999,782	0	0	36,355,700	36,355,700	0
2033	283,400	2048	0.02750	3,897	283,400	3,587,800	0	3,587,800	3,587,800
2033	2,921,500	2053	0.02750	40,171	2,921,500	5,881,400	0	5,881,400	5,881,400
2033	3,291,000	2068	0.02750	45,251	3,291,000	13,590,500	0	13,590,500	13,590,500
2033	13,909,200	2073	0.02750	191,252	13,909,200	19,810,800	0	19,810,800	19,810,800
2033	789,800	2083	0.02750	1,010,641	0	0	37,145,500	37,145,500	0
2034	124,500	2049	0.02750	1,712	124,500	3,712,300	0	3,712,300	3,712,300
2034	393,100	2059	0.02750	5,405	393,100	393,100	0	393,100	393,100

TableRock

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2034	3,291,000	2069	0.02750	45,251	3,291,000	16,881,500	0	16,881,500	16,881,500
2034	13,909,200	2074	0.02750	191,252	11,406,184	31,216,984	2,503,016	33,720,000	31,216,984
2034	789,800	2084	0.02750	1,032,361	0	0	37,935,300	37,935,300	0
2035	789,800	2085	0.02750	1,054,080	0	0	38,725,100	38,725,100	0
2035	13,909,200	2075	0.02750	260,084	7,880,643	39,097,627	8,531,573	47,629,200	39,097,627
2035	4,743,700	2070	0.02750	65,226	4,743,700	21,625,200	0	21,625,200	21,625,200
2036	13,909,200	2076	0.02750	425,869	6,115,366	45,212,993	16,325,407	61,538,400	45,212,993
2036	801,900	2086	0.02750	1,075,967	0	0	39,527,000	39,527,000	0
2036	3,291,000	2071	0.02750	45,251	3,291,000	24,916,200	0	24,916,200	24,916,200
2037	0	0	0.02750	448,949	16,325,407	61,538,400	0	61,538,400	61,538,400
2037	0	0	0.02750	1,086,992	0	0	39,527,000	39,527,000	0
2037	392,700	2052	0.02750	5,400	392,700	4,105,000	0	4,105,000	4,105,000
2038	0	0	0.02750	1,086,993	0	0	39,527,000	39,527,000	0
2038	298,900	2078	0.02750	4,110	298,900	61,837,300	0	61,837,300	61,837,300
2039	0	0	0.02750	1,086,993	0	0	39,527,000	39,527,000	0
2039	90,100	2059	0.02750	1,239	90,100	5,971,500	0	5,971,500	5,971,500
2039	1,347,700	2074	0.02750	18,531	1,347,700	26,263,900	0	26,263,900	26,263,900
2039	2,862,300	2079	0.02750	39,356	2,862,300	64,699,600	0	64,699,600	64,699,600
2040	213,100	2080	0.02750	2,931	213,100	64,912,700	0	64,912,700	64,912,700
2040	0	0	0.02750	1,086,993	0	0	39,527,000	39,527,000	0
2041	0	0	0.02750	1,086,992	0	0	39,527,000	39,527,000	0
2042	810,600	2057	0.02750	11,146	810,600	4,915,600	0	4,105,000	4,105,000
2042	563,600	2062	0.02750	7,749	563,600	6,535,100	0	6,535,100	6,535,100
2042	1,880,600	2067	0.02750	25,858	1,880,600	2,273,700	0	2,273,700	2,273,700
2042	642,600	2077	0.02750	8,836	642,600	26,906,500	0	26,906,500	26,906,500
2042	0	0	0.02750	1,086,993	0	0	39,527,000	39,527,000	0
2043	0	0	0.02750	1,086,992	0	0	39,527,000	39,527,000	0
2043	553,600	2058	0.02750	7,612	553,600	5,469,200	0	4,105,000	4,105,000
2044	0	0	0.02750	1,086,992	109,163	109,163	39,417,837	39,527,000	109,163
2044	412,200	2059	0.02750	5,668	412,200	5,881,400	0	4,105,000	4,105,000
2044	236,500	2084	0.02750	3,252	236,500	65,149,200	0	65,149,200	65,149,200
2045	0	0	0.02750	1,083,990	1,407,779	1,516,942	38,010,058	39,527,000	1,516,942
2045	189,600	2070	0.02750	2,607	189,600	2,463,300	0	2,463,300	2,463,300
2045	148,500	2085	0.02750	2,042	148,500	65,297,700	0	65,297,700	65,297,700
2046	0	0	0.02750	1,045,277	1,407,779	2,924,721	36,602,279	39,527,000	2,924,721

TableRock

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2046	1,528,000	2061	0.02750	21,010	1,528,000	7,409,400	0	4,105,000	4,105,000
2046	1,384,000	2081	0.02750	19,030	1,384,000	28,290,500	0	28,290,500	28,290,500
2047	0	0	0.02750	1,006,563	1,407,779	4,332,500	35,194,500	39,527,000	4,332,500
2047	2,868,300	2067	0.02750	39,439	2,868,300	9,403,400	0	6,535,100	6,535,100
2047	1,379,900	2092	0.02750	18,974	1,379,900	1,379,900	0	1,379,900	1,379,900
2048	0	0	0.02750	967,849	1,407,779	5,740,279	33,786,721	39,527,000	5,740,279
2048	283,400	2063	0.02750	3,897	283,400	7,692,800	0	4,105,000	4,105,000
2048	1,285,100	2093	0.02750	17,670	1,285,100	2,665,000	0	2,665,000	2,665,000
2049	0	0	0.02750	929,134	1,407,779	7,148,058	32,378,942	39,527,000	7,148,058
2049	124,500	2064	0.02750	1,712	124,500	7,817,300	0	4,105,000	4,105,000
2049	67,100	2094	0.02750	923	67,100	2,732,100	0	2,732,100	2,732,100
2050	0	0	0.02750	890,421	1,407,779	8,555,837	30,971,163	39,527,000	8,555,837
2051	0	0	0.02750	851,707	1,407,779	9,963,616	29,563,384	39,527,000	9,963,616
2052	392,700	2067	0.02750	5,400	392,700	8,210,000	0	4,105,000	4,105,000
2052	91,600	2072	0.02750	1,260	91,600	9,495,000	0	6,535,100	6,535,100
2052	0	0	0.02750	812,993	1,407,779	11,371,395	28,155,605	39,527,000	11,371,395
2053	2,734,800	2073	0.02750	37,604	2,734,800	12,229,800	0	6,348,400	6,348,400
2053	259,800	2093	0.02750	3,572	259,800	65,557,500	0	65,557,500	65,557,500
2053	0	0	0.02750	774,279	1,407,779	12,779,174	26,747,826	39,527,000	12,779,174
2054	817,000	2104	0.02750	746,800	1,407,780	14,186,954	26,157,046	40,344,000	14,186,954
2055	0	0	0.02750	719,318	215,193	14,402,147	25,941,853	40,344,000	14,402,147
2056	412,100	2106	0.02750	719,068	0	14,402,147	26,353,953	40,756,100	14,402,147
2056	861,300	2091	0.02750	11,843	861,300	29,151,800	0	29,151,800	29,151,800
2057	6,900	2107	0.02750	724,829	0	14,402,147	26,360,853	40,763,000	14,402,147
2057	810,600	2072	0.02750	11,146	810,600	9,020,600	0	4,105,000	4,105,000
2057	821,600	2092	0.02750	11,297	821,600	29,973,400	0	29,973,400	29,973,400
2058	509,300	2073	0.02750	7,003	509,300	9,529,900	0	4,060,700	4,060,700
2058	423,900	2098	0.02750	5,828	423,900	65,981,400	0	65,981,400	65,981,400
2058	400,100	2108	0.02750	730,424	0	14,402,147	26,760,953	41,163,100	14,402,147
2059	347,100	2074	0.02750	4,773	347,100	9,877,000	0	3,995,600	3,995,600
2059	1,147,200	2109	0.02750	751,700	0	14,402,147	27,908,153	42,310,300	14,402,147
2059	171,400	2084	0.02750	2,356	171,400	2,634,700	0	2,241,600	2,241,600
2059	52,900	2079	0.02750	728	52,900	12,282,700	0	6,311,200	6,311,200
2060	0	0	0.02750	767,474	9,070	14,411,217	27,899,083	42,310,300	14,411,217
2061	1,058,000	2076	0.02750	14,547	1,058,000	10,935,000	0	3,525,600	3,525,600

TableRock

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2061	870,100	2096	0.02750	11,964	870,100	30,843,500	0	26,879,100	26,879,100
2061	107,700	2111	0.02750	768,705	2,324,925	16,736,142	25,681,858	42,418,000	16,736,142
2062	0	0	0.02750	706,251	0	16,736,142	25,681,858	42,418,000	16,736,142
2062	243,900	2082	0.02750	3,354	243,900	12,526,600	0	5,991,500	5,991,500
2062	1,034,000	2102	0.02750	14,218	1,034,000	67,015,400	0	67,015,400	67,015,400
2063	156,100	2078	0.02750	2,146	156,100	11,091,100	0	3,398,300	3,398,300
2063	762,900	2098	0.02750	10,490	762,900	31,606,400	0	23,271,600	23,271,600
2063	21,800	2113	0.02750	706,551	0	16,736,142	25,703,658	42,439,800	16,736,142
2064	300,600	2099	0.02750	4,133	300,600	31,907,000	0	21,607,500	21,607,500
2064	0	0	0.02750	706,851	2,855,963	19,592,105	22,847,695	42,439,800	19,592,105
2064	60,100	2079	0.02750	826	60,100	11,151,200	0	3,333,900	3,333,900
2065	0	0	0.02750	628,312	2,855,962	22,448,067	19,991,733	42,439,800	22,448,067
2065	488,300	2105	0.02750	6,714	488,300	67,503,700	0	62,927,700	62,927,700
2066	0	0	0.02750	549,773	2,855,963	25,304,030	17,135,770	42,439,800	25,304,030
2066	119,600	2106	0.02750	1,644	119,600	67,623,300	0	61,721,700	61,721,700
2067	0	0	0.02750	471,234	2,539,128	27,843,158	14,596,642	42,439,800	27,843,158
2067	113,600	2082	0.02750	1,562	113,600	11,264,800	0	3,054,800	3,054,800
2067	578,400	2087	0.02750	7,953	578,400	13,105,000	0	3,701,600	3,701,600
2067	281,600	2092	0.02750	3,872	281,600	2,916,300	0	642,600	642,600
2067	22,400	2112	0.02750	308	22,400	2,754,500	0	2,754,500	2,754,500
2068	0	0	0.02750	401,408	2,919,326	30,762,484	11,677,316	42,439,800	30,762,484
2068	238,100	2103	0.02750	3,274	238,100	32,145,100	0	18,554,600	18,554,600
2069	0	0	0.02750	321,126	11,677,316	42,439,800	0	42,439,800	42,439,800
2069	176,200	2104	0.02750	2,422	176,200	32,321,300	0	15,439,800	15,439,800
2070	167,100	2105	0.02750	2,298	167,100	32,488,400	0	10,863,200	10,863,200
2070	10,900	2095	0.02750	150	10,900	2,927,200	0	463,900	463,900
2071	57,200	2106	0.02750	787	57,200	32,545,600	0	7,629,400	7,629,400
Total	172,660,200			41,916,951	172,660,200				

TableRock REPLACEMENTS

TableRock REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
TenkillerFerry									
ORIGINAL INVESTMENT									
1954	11,507,430	2004	0.02500	0	0	0	0	0	0
1960	2,297	2010	0.02500	0	0	0	0	0	0
1961	361	2011	0.02500	0	0	0	0	0	0
1962	141,889	2012	0.02500	0	0	0	0	0	0
2022	0	0	0.02500	0	11,651,977	11,651,977	0	0	0
Total	11,651,977			0	11,651,977				
TenkillerFerry ORIGINAL INVESTMENT									

DISTRIBUTION OF REVENUE**May 2023**

Fiscal	Due	Interest	Interest	Amount	Balance To	Allowable	Status Of		
Year	Investment	Date	Rate	Expense	Amortization	Repaid	Be Repaid	Balance	Repayment

TenkillerFerry

ADDITIONAL INVESTMENT

1966	3,060	2001	0.03125	0	0	0	0	0	0
1967	8,213	2002	0.03125	0	0	0	0	0	0
1969	1,319	2004	0.03250	0	0	0	0	0	0
1970	1,081	2005	0.03250	0	0	0	0	0	0
1971	309	2006	0.04875	0	0	0	0	0	0
1972	36,041	2007	0.05375	0	0	0	0	0	0
1973	5,090	2008	0.05875	0	0	0	0	0	0
1974	972	2009	0.05500	0	0	0	0	0	0
1975	1,706	2010	0.05625	0	0	0	0	0	0
1976	10,249	2011	0.06125	0	0	0	0	0	0
1979	182,171	2014	0.07000	0	0	0	0	0	0
1980	3,253	2015	0.07500	0	0	0	0	0	0
1981	12,145	2016	0.08000	0	0	0	0	0	0
1982	103,372	2017	0.08500	0	0	0	0	0	0
1983	282,561	2018	0.09000	0	0	0	0	0	0
1984	2,322	2019	0.10750	0	0	0	0	0	0
1985	71,067	2020	0.12375	0	0	0	0	0	0
1986	55,558	2021	0.11375	0	0	0	0	0	0
1987	21,956	2022	0.08875	0	0	0	0	0	0
1988	104,548	2023	0.08500	0	0	0	0	0	0
1989	45,009	2024	0.09250	0	0	0	0	0	0
1990	47,967	2025	0.08875	0	0	0	0	0	0
1991	8,308	2026	0.08750	0	0	0	0	0	0
1992	5,397	2027	0.08500	0	0	0	0	0	0
1993	36,463	2028	0.07875	0	0	0	0	0	0
1994	42,994	2029	0.07125	0	0	0	0	0	0
1995	17,969	2030	0.07250	0	0	0	0	0	0
1997	437,229	2032	0.06875	0	0	0	0	0	0
2001	8,240	2036	0.06250	0	0	0	0	0	0
2002	68,695	2037	0.05625	0	0	0	0	0	0
2003	274,795	2038	0.05500	0	0	0	0	0	0
2005	157,974	2040	0.05125	0	0	0	0	0	0
2006	38,912	2041	0.04625	0	0	0	0	0	0

TenkillerFerry

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2007	2,222,067	2042	0.04875	0	0	0	0	0	0
2011	181,840	2046	0.04125	0	0	0	0	0	0
2012	221,752	2047	0.04000	0	0	0	0	0	0
2013	184,421	2048	0.02750	0	0	0	0	0	0
2015	89,868	2050	0.03375	0	0	0	0	0	0
2016	706,653	2051	0.02625	0	0	0	0	0	0
2017	949,529	2052	0.02375	0	0	0	0	0	0
2018	138,045	2056	0.02750	0	0	0	0	0	0
2020	16,644	2058	0.02750	0	0	0	0	0	0
2022	0	0	0.04625	0	38,912	38,912	0	38,912	38,912
2022	0	0	0.04875	0	2,222,376	2,222,376	0	2,222,067	2,222,067
2022	0	0	0.05125	0	157,974	157,974	0	157,974	157,974
2022	0	0	0.05375	0	36,041	36,041	0	0	0
2022	0	0	0.04125	0	181,840	181,840	0	181,840	181,840
2022	0	0	0.05625	0	70,401	70,401	0	68,695	68,695
2022	0	0	0.05500	0	275,767	275,767	0	274,795	274,795
2022	0	0	0.04000	0	221,752	221,752	0	221,752	221,752
2022	0	0	0.03375	0	89,868	89,868	0	89,868	89,868
2022	0	0	0.03250	0	2,400	2,400	0	0	0
2022	0	0	0.05875	0	5,090	5,090	0	0	0
2022	0	0	0.02750	0	154,689	154,689	0	154,689	154,689
2022	0	0	0.02750	0	184,421	184,421	0	184,421	184,421
2022	0	0	0.02375	0	49,529	49,529	900,000	949,529	49,529
2022	95,029	2060	0.01875	0	0	0	95,029	95,029	0
2022	0	0	0.03125	0	11,273	11,273	0	0	0
2022	0	0	0.09250	0	45,009	45,009	0	45,009	45,009
2022	0	0	0.06125	0	10,249	10,249	0	0	0
2022	0	0	0.12375	0	71,067	71,067	0	0	0
2022	0	0	0.02625	0	706,653	706,653	0	706,653	706,653
2022	0	0	0.10750	0	2,322	2,322	0	0	0
2022	0	0	0.09000	0	282,561	282,561	0	0	0
2022	0	0	0.08875	0	69,923	69,923	0	47,967	47,967
2022	0	0	0.08750	0	8,308	8,308	0	8,308	8,308
2022	0	0	0.08500	0	213,317	213,317	0	109,945	109,945
2022	0	0	0.07875	0	36,463	36,463	0	36,463	36,463

TenkillerFerry

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2022		0	0	0.07500	0	3,253	3,253	0	0
2022		0	0	0.07250	0	17,969	17,969	0	17,969
2022		0	0	0.06250	0	8,240	8,240	0	8,240
2022		0	0	0.07125	0	42,994	42,994	0	42,994
2022		0	0	0.07000	0	182,171	182,171	0	0
2022		0	0	0.06875	0	437,229	437,229	0	437,229
2022		0	0	0.08000	0	12,145	12,145	0	0
2022		0	0	0.11375	0	55,558	55,558	0	0
2023		0	0	0.02375	21,375	0	49,529	900,000	949,529
2023		0	0	0.01875	1,782	0	0	95,029	95,029
2023	28,182	2061	0.02750	387	0	154,689	28,182	182,871	154,689
2024		0	0	0.02375	21,375	0	49,529	900,000	949,529
2024		0	0	0.01875	1,782	0	0	95,029	95,029
2024	228,182	2062	0.02750	3,913	0	154,689	256,364	411,053	154,689
2025		0	0	0.02375	21,375	0	49,529	900,000	949,529
2025		0	0	0.01875	1,782	0	0	95,029	95,029
2025	28,182	2063	0.02750	7,438	0	154,689	284,546	439,235	154,689
2026	28,182	2064	0.02750	8,212	0	154,689	312,728	467,417	154,689
2026		0	0	0.01875	1,782	0	0	95,029	95,029
2026		0	0	0.02375	21,375	0	49,529	900,000	949,529
2027		0	0	0.02375	21,375	0	49,529	900,000	949,529
2027		0	0	0.01875	1,782	0	0	95,029	95,029
2027	28,182	2065	0.02750	8,987	0	154,689	340,910	495,599	154,689
2028		0	0	0.02750	9,375	0	154,689	340,910	495,599
2028		0	0	0.02375	21,375	0	49,529	900,000	949,529
2028		0	0	0.01875	1,782	0	0	95,029	95,029
2029		0	0	0.02750	9,375	0	154,689	340,910	495,599
2029		0	0	0.02375	21,375	0	49,529	900,000	949,529
2029		0	0	0.01875	1,782	0	0	95,029	95,029
2030		0	0	0.02375	21,375	0	49,529	900,000	949,529
2030		0	0	0.01875	1,782	0	0	95,029	95,029
2030		0	0	0.02750	9,375	0	154,689	340,910	495,599
2031		0	0	0.02375	21,375	0	49,529	900,000	949,529
2031		0	0	0.01875	1,782	0	0	95,029	95,029
2031		0	0	0.02750	9,375	0	154,689	340,910	495,599

TenkillerFerry

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2032	0	0	0.02750	9,375	0	154,689	340,910	495,599	154,689
2032	0	0	0.02375	21,375	0	49,529	900,000	949,529	49,529
2032	0	0	0.01875	1,782	0	0	95,029	95,029	0
2033	0	0	0.02750	9,375	0	154,689	340,910	495,599	154,689
2033	0	0	0.02375	21,375	0	49,529	900,000	949,529	49,529
2033	0	0	0.01875	1,782	0	0	95,029	95,029	0
2034	0	0	0.02750	9,375	0	154,689	340,910	495,599	154,689
2034	0	0	0.02375	21,375	0	49,529	900,000	949,529	49,529
2034	0	0	0.01875	1,782	0	0	95,029	95,029	0
2035	0	0	0.02750	9,375	0	154,689	340,910	495,599	154,689
2035	0	0	0.02375	21,375	0	49,529	900,000	949,529	49,529
2035	0	0	0.01875	1,782	0	0	95,029	95,029	0
2036	0	0	0.02750	9,375	0	154,689	340,910	495,599	154,689
2036	0	0	0.02375	21,375	0	49,529	900,000	949,529	49,529
2036	0	0	0.01875	1,782	0	0	95,029	95,029	0
2037	0	0	0.01875	1,782	0	0	95,029	95,029	0
2037	0	0	0.02750	9,375	0	154,689	340,910	495,599	154,689
2037	0	0	0.02375	21,375	0	49,529	900,000	949,529	49,529
2038	0	0	0.01875	1,782	0	0	95,029	95,029	0
2038	0	0	0.02750	9,375	0	154,689	340,910	495,599	154,689
2038	0	0	0.02375	21,375	0	49,529	900,000	949,529	49,529
2039	0	0	0.02750	9,375	0	154,689	340,910	495,599	154,689
2039	0	0	0.02375	21,375	0	49,529	900,000	949,529	49,529
2039	0	0	0.01875	1,782	0	0	95,029	95,029	0
2040	0	0	0.02750	9,375	0	154,689	340,910	495,599	154,689
2040	0	0	0.02375	21,375	0	49,529	900,000	949,529	49,529
2040	0	0	0.01875	1,782	0	0	95,029	95,029	0
2041	0	0	0.01875	1,782	0	0	95,029	95,029	0
2041	0	0	0.02375	21,375	0	49,529	900,000	949,529	49,529
2041	0	0	0.02750	9,375	0	154,689	340,910	495,599	154,689
2042	0	0	0.02750	9,375	0	154,689	340,910	495,599	154,689
2042	0	0	0.02375	21,375	0	49,529	900,000	949,529	49,529
2042	0	0	0.01875	1,782	0	0	95,029	95,029	0
2043	0	0	0.02750	9,375	0	154,689	340,910	495,599	154,689
2043	0	0	0.02375	21,375	0	49,529	900,000	949,529	49,529

TenkillerFerry

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2043	0	0	0.01875	1,782	0	0	95,029	95,029	0
2044	0	0	0.02375	21,375	0	49,529	900,000	949,529	49,529
2044	0	0	0.01875	1,782	0	0	95,029	95,029	0
2044	0	0	0.02750	9,375	0	154,689	340,910	495,599	154,689
2045	0	0	0.02375	21,375	0	49,529	900,000	949,529	49,529
2045	0	0	0.01875	1,782	0	0	95,029	95,029	0
2045	0	0	0.02750	9,375	0	154,689	340,910	495,599	154,689
2046	0	0	0.02750	9,375	0	154,689	340,910	495,599	154,689
2046	0	0	0.02375	21,375	0	49,529	900,000	949,529	49,529
2046	0	0	0.01875	1,782	0	0	95,029	95,029	0
2047	0	0	0.02375	21,375	0	49,529	900,000	949,529	49,529
2047	0	0	0.02750	9,375	0	154,689	340,910	495,599	154,689
2047	0	0	0.01875	1,782	0	0	95,029	95,029	0
2048	0	0	0.02375	21,375	0	49,529	900,000	949,529	49,529
2048	0	0	0.01875	1,782	0	0	95,029	95,029	0
2048	0	0	0.02750	9,375	0	154,689	340,910	495,599	154,689
2049	0	0	0.02750	9,375	0	154,689	340,910	495,599	154,689
2049	0	0	0.02375	21,375	0	49,529	900,000	949,529	49,529
2049	0	0	0.01875	1,782	0	0	95,029	95,029	0
2050	0	0	0.01875	1,782	0	0	95,029	95,029	0
2050	0	0	0.02750	9,375	0	154,689	340,910	495,599	154,689
2050	0	0	0.02375	21,375	0	49,529	900,000	949,529	49,529
2051	0	0	0.01875	1,782	0	0	95,029	95,029	0
2051	0	0	0.02750	9,375	0	154,689	340,910	495,599	154,689
2051	0	0	0.02375	21,375	0	49,529	900,000	949,529	49,529
2052	0	0	0.02750	9,375	0	154,689	340,910	495,599	154,689
2052	0	0	0.02375	21,375	900,000	949,529	0	0	0
2052	0	0	0.01875	1,782	0	0	95,029	95,029	0
2053	0	0	0.02750	9,375	0	154,689	340,910	495,599	154,689
2053	0	0	0.01875	1,782	0	0	95,029	95,029	0
2054	0	0	0.02750	9,375	0	154,689	340,910	495,599	154,689
2054	0	0	0.01875	1,782	0	0	95,029	95,029	0
2055	0	0	0.01875	1,782	15,838	15,838	79,191	95,029	15,838
2055	0	0	0.02750	9,375	0	154,689	340,910	495,599	154,689
2056	0	0	0.02750	9,375	0	154,689	340,910	357,554	16,644

TenkillerFerry

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE**May 2023**

Fiscal		Due	Interest	Interest		Amount	Balance To	Allowable	Status Of
Year	Investment	Date	Rate	Expense	Amortization	Repaid	Be Repaid	Balance	Repayment
2056	0	0	0.01875	1,485	15,838	31,676	63,353	95,029	31,676
2057	0	0	0.02750	9,375	0	154,689	340,910	357,554	16,644
2057	0	0	0.01875	1,188	15,838	47,514	47,515	95,029	47,514
2058	0	0	0.02750	9,375	0	154,689	340,910	340,910	0
2058	0	0	0.01875	890	6,185	53,699	41,330	95,029	53,699
2059	0	0	0.02750	9,375	0	154,689	340,910	340,910	0
2059	0	0	0.01875	775	0	53,699	41,330	95,029	53,699
2060	0	0	0.01875	775	41,330	95,029	0	0	0
2060	0	0	0.02750	9,375	0	154,689	340,910	340,910	0
2061	0	0	0.02750	9,375	76,136	230,825	264,774	312,728	47,954
2062	0	0	0.02750	7,281	185,354	416,179	79,420	84,546	5,126
2063	0	0	0.02750	2,184	23,056	439,235	56,364	56,364	0
2064	0	0	0.02750	1,550	28,182	467,417	28,182	28,182	0
2065	0	0	0.02750	775	28,182	495,599	0	0	0
Total	7,243,703			1,064,646	7,243,703				
TenkillerFerry		ADDITIONAL INVESTMENT							

TenkillerFerry

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
TenkillerFerry									
REPLACEMENTS									
2023	126,500	2058	0.02750	1,739	126,500	126,500	0	126,500	126,500
2024	7,167,600	2074	0.02750	98,555	0	0	7,167,600	7,167,600	0
2025	0	0	0.02750	197,109	0	0	7,167,600	7,167,600	0
2025	126,400	2040	0.02750	1,738	126,400	126,400	0	126,400	126,400
2025	1,456,900	2045	0.02750	20,032	1,456,900	1,456,900	0	1,456,900	1,456,900
2025	3,993,000	2060	0.02750	54,903	3,993,000	4,119,500	0	4,119,500	4,119,500
2026	644,500	2041	0.02750	8,862	644,500	770,900	0	770,900	770,900
2026	102,800	2046	0.02750	1,414	102,800	1,559,700	0	1,559,700	1,559,700
2026	2,798,700	2061	0.02750	38,482	2,798,700	6,918,200	0	6,918,200	6,918,200
2026	2,292,800	2066	0.02750	31,526	0	0	2,292,800	2,292,800	0
2026	5,588,800	2076	0.02750	273,955	0	0	12,756,400	12,756,400	0
2027	266,200	2062	0.02750	3,660	0	6,918,200	266,200	7,184,400	6,918,200
2027	3,953,100	2077	0.02750	405,156	0	0	16,709,500	16,709,500	0
2027	268,700	2042	0.02750	3,694	268,700	1,039,600	0	1,039,600	1,039,600
2027	0	0	0.02750	63,052	0	0	2,292,800	2,292,800	0
2028	0	0	0.02750	63,052	0	0	2,292,800	2,292,800	0
2028	0	0	0.02750	459,511	0	0	16,709,500	16,709,500	0
2028	118,600	2043	0.02750	1,631	118,600	1,158,200	0	1,158,200	1,158,200
2028	197,600	2053	0.02750	2,717	197,600	197,600	0	197,600	197,600
2028	0	0	0.02750	7,320	266,200	7,184,400	0	7,184,400	7,184,400
2029	0	0	0.02750	63,052	60,337	60,337	2,232,463	2,292,800	60,337
2029	4,821,400	2064	0.02750	66,294	4,821,400	12,005,800	0	12,005,800	12,005,800
2029	1,386,200	2079	0.02750	478,572	0	0	18,095,700	18,095,700	0
2030	4,885,100	2065	0.02750	67,170	4,885,100	16,890,900	0	16,890,900	16,890,900
2030	63,200	2070	0.02750	62,261	60,337	120,674	2,235,326	2,356,000	120,674
2030	1,813,100	2080	0.02750	522,563	0	0	19,908,800	19,908,800	0
2031	0	0	0.02750	61,471	61,917	182,591	2,173,409	2,356,000	182,591
2031	0	0	0.02750	547,492	0	0	19,908,800	19,908,800	0
2032	0	0	0.02750	59,769	2,173,409	2,356,000	0	2,356,000	2,356,000
2032	31,600	2047	0.02750	434	31,600	1,189,800	0	1,189,800	1,189,800
2032	0	0	0.02750	547,492	0	0	19,908,800	19,908,800	0
2033	0	0	0.02750	547,492	0	0	19,908,800	19,908,800	0
2033	474,300	2048	0.02750	6,522	474,300	1,664,100	0	1,664,100	1,664,100

TenkillerFerry

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2033	5,563,700	2073	0.02750	76,500	5,563,700	7,919,700	0	7,919,700	7,919,700
2034	5,563,700	2074	0.02750	76,501	0	7,919,700	5,563,700	13,483,400	7,919,700
2034	1,084,800	2084	0.02750	562,408	0	0	20,993,600	20,993,600	0
2035	0	0	0.02750	577,324	0	0	20,993,600	20,993,600	0
2035	71,100	2050	0.02750	978	71,100	1,735,200	0	1,735,200	1,735,200
2035	94,900	2055	0.02750	1,305	94,900	1,654,600	0	1,654,600	1,654,600
2035	133,500	2070	0.02750	1,836	133,500	17,024,400	0	17,024,400	17,024,400
2035	728,400	2075	0.02750	163,018	146,413	8,066,113	6,145,687	14,211,800	8,066,113
2036	0	0	0.02750	169,007	166,099	8,232,212	5,979,588	14,211,800	8,232,212
2036	602,700	2086	0.02750	585,611	0	0	21,596,300	21,596,300	0
2037	0	0	0.02750	164,438	5,979,588	14,211,800	0	14,211,800	14,211,800
2037	171,200	2052	0.02750	2,354	171,200	1,906,400	0	1,906,400	1,906,400
2037	0	0	0.02750	593,898	0	0	21,596,300	21,596,300	0
2038	0	0	0.02750	593,898	0	0	21,596,300	21,596,300	0
2038	48,200	2063	0.02750	663	48,200	245,800	0	245,800	245,800
2039	0	0	0.02750	593,898	0	0	21,596,300	21,596,300	0
2039	63,200	2064	0.02750	869	63,200	309,000	0	309,000	309,000
2040	126,400	2055	0.02750	1,738	126,400	2,032,800	0	1,906,400	1,906,400
2040	728,400	2065	0.02750	10,015	728,400	1,037,400	0	1,037,400	1,037,400
2040	0	0	0.02750	593,898	0	0	21,596,300	21,596,300	0
2041	644,500	2056	0.02750	8,862	644,500	2,677,300	0	1,906,400	1,906,400
2041	144,600	2066	0.02750	1,988	144,600	1,182,000	0	1,182,000	1,182,000
2041	0	0	0.02750	593,898	0	0	21,596,300	21,596,300	0
2042	0	0	0.02750	593,898	0	0	21,596,300	21,596,300	0
2042	268,700	2057	0.02750	3,694	268,700	2,946,000	0	1,906,400	1,906,400
2042	135,400	2062	0.02750	1,862	135,400	1,790,000	0	1,790,000	1,790,000
2043	0	0	0.02750	593,898	0	0	21,596,300	21,596,300	0
2043	118,600	2058	0.02750	1,631	118,600	3,064,600	0	1,906,400	1,906,400
2044	0	0	0.02750	593,898	59,642	59,642	21,536,658	21,596,300	59,642
2045	0	0	0.02750	592,258	769,167	828,809	20,767,491	21,596,300	828,809
2045	1,456,900	2065	0.02750	20,032	1,456,900	3,246,900	0	1,790,000	1,790,000
2045	129,400	2080	0.02750	1,779	129,400	17,153,800	0	17,153,800	17,153,800
2046	0	0	0.02750	571,106	769,167	1,597,976	19,998,324	21,596,300	1,597,976
2046	102,800	2066	0.02750	1,414	102,800	3,349,700	0	1,790,000	1,790,000
2046	85,800	2081	0.02750	1,179	85,800	17,239,600	0	17,239,600	17,239,600

TenkillerFerry

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2047	0	0	0.02750	549,954	769,167	2,367,143	19,229,157	21,596,300	2,367,143
2047	31,600	2062	0.02750	434	31,600	3,096,200	0	1,906,400	1,906,400
2047	109,200	2072	0.02750	1,502	109,200	1,291,200	0	1,291,200	1,291,200
2048	0	0	0.02750	528,802	769,167	3,136,310	18,459,990	21,596,300	3,136,310
2048	474,300	2063	0.02750	6,522	474,300	3,570,500	0	1,906,400	1,906,400
2048	36,700	2083	0.02750	504	36,700	17,276,300	0	17,276,300	17,276,300
2049	0	0	0.02750	507,650	769,167	3,905,477	17,690,823	21,596,300	3,905,477
2049	30,300	2084	0.02750	417	30,300	17,306,600	0	17,306,600	17,306,600
2050	0	0	0.02750	486,497	769,167	4,674,644	16,921,656	21,596,300	4,674,644
2050	71,100	2065	0.02750	978	71,100	3,641,600	0	1,906,400	1,906,400
2050	657,300	2085	0.02750	9,038	657,300	17,963,900	0	17,963,900	17,963,900
2051	0	0	0.02750	465,345	769,167	5,443,811	16,152,489	21,596,300	5,443,811
2051	35,300	2086	0.02750	485	35,300	17,999,200	0	17,999,200	17,999,200
2052	171,200	2067	0.02750	2,354	171,200	3,812,800	0	1,906,400	1,906,400
2052	76,500	2092	0.02750	1,052	76,500	14,288,300	0	14,288,300	14,288,300
2052	0	0	0.02750	444,194	769,167	6,212,978	15,383,322	21,596,300	6,212,978
2053	180,900	2088	0.02750	2,487	180,900	18,180,100	0	18,180,100	18,180,100
2053	26,000	2103	0.02750	423,400	769,167	6,982,145	14,640,155	21,622,300	6,982,145
2053	137,400	2078	0.02750	1,890	137,400	1,428,600	0	1,231,000	1,231,000
2054	0	0	0.02750	402,604	770,535	7,752,680	13,869,620	21,622,300	7,752,680
2054	334,300	2094	0.02750	4,597	334,300	14,622,600	0	14,622,600	14,622,600
2055	126,400	2070	0.02750	1,738	126,400	3,939,200	0	1,906,400	1,906,400
2055	211,600	2105	0.02750	384,324	114,102	7,866,782	13,967,118	21,833,900	7,866,782
2055	77,200	2075	0.02750	1,062	77,200	3,426,900	0	1,772,300	1,772,300
2055	105,600	2095	0.02750	1,452	105,600	14,728,200	0	14,728,200	14,728,200
2056	644,500	2071	0.02750	8,862	644,500	4,583,700	0	1,906,400	1,906,400
2056	0	0	0.02750	384,095	0	7,866,782	13,967,118	21,833,900	7,866,782
2057	0	0	0.02750	384,096	0	7,866,782	13,967,118	21,833,900	7,866,782
2057	268,700	2072	0.02750	3,694	268,700	4,852,400	0	1,906,400	1,906,400
2057	496,000	2092	0.02750	6,820	496,000	18,676,100	0	18,676,100	18,676,100
2058	109,200	2073	0.02750	1,501	109,200	4,961,600	0	1,897,000	1,897,000
2058	36,900	2093	0.02750	507	36,900	18,713,000	0	18,586,500	18,586,500
2058	0	0	0.02750	384,096	0	7,866,782	13,967,118	21,833,900	7,866,782
2058	73,600	2098	0.02750	1,012	73,600	14,801,800	0	14,801,800	14,801,800
2059	0	0	0.02750	384,096	0	7,866,782	13,967,118	21,833,900	7,866,782

TenkillerFerry

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2059	552,400	2104	0.02750	7,596	0	0	552,400	552,400	0
2060	969,800	2095	0.02750	13,334	969,800	19,682,800	0	15,563,300	15,563,300
2060	25,200	2105	0.02750	15,538	577,600	577,600	0	577,600	577,600
2060	366,500	2110	0.02750	389,135	4,539	7,871,321	14,329,079	22,200,400	7,871,321
2061	614,300	2096	0.02750	8,447	614,300	20,297,100	0	13,378,900	13,378,900
2061	0	0	0.02750	394,049	1,194,090	9,065,411	13,134,989	22,200,400	9,065,411
2062	58,600	2082	0.02750	805	58,600	3,485,500	0	1,695,500	1,695,500
2062	52,400	2097	0.02750	720	52,400	20,349,500	0	13,165,100	13,165,100
2062	225,600	2102	0.02750	3,102	225,600	15,027,400	0	15,027,400	15,027,400
2062	45,100	2112	0.02750	361,832	0	9,065,411	13,180,089	22,245,500	9,065,411
2062	19,700	2077	0.02750	270	19,700	4,981,300	0	1,885,100	1,885,100
2063	0	0	0.02750	362,452	0	9,065,411	13,180,089	22,245,500	9,065,411
2063	261,200	2078	0.02750	3,592	261,200	5,242,500	0	1,672,000	1,672,000
2063	13,800	2088	0.02750	189	13,800	1,442,400	0	1,196,600	1,196,600
2064	15,800	2089	0.02750	217	15,800	1,458,200	0	1,149,200	1,149,200
2064	737,600	2099	0.02750	10,142	737,600	21,087,100	0	9,081,300	9,081,300
2064	13,300	2114	0.02750	362,635	1,464,456	10,529,867	11,728,933	22,258,800	10,529,867
2065	157,000	2090	0.02750	2,159	157,000	1,615,200	0	577,800	577,800
2065	29,700	2080	0.02750	408	29,700	5,272,200	0	1,630,600	1,630,600
2065	644,800	2100	0.02750	8,866	644,800	21,731,900	0	4,841,000	4,841,000
2065	40,200	2115	0.02750	323,098	1,466,117	11,995,984	10,303,016	22,299,000	11,995,984
2065	423,000	2085	0.02750	5,816	423,000	3,908,500	0	661,600	661,600
2066	25,300	2086	0.02750	348	25,300	3,933,800	0	584,100	584,100
2066	26,400	2091	0.02750	363	26,400	1,641,600	0	459,600	459,600
2066	207,000	2106	0.02750	2,847	207,000	15,234,400	0	12,941,600	12,941,600
2066	51,300	2116	0.02750	284,038	1,471,861	13,467,845	8,882,455	22,350,300	13,467,845
2067	80,400	2117	0.02750	245,373	1,316,171	14,784,016	7,646,684	22,430,700	14,784,016
2067	49,600	2082	0.02750	682	49,600	5,321,800	0	1,509,000	1,509,000
2067	10,600	2112	0.02750	146	10,600	588,200	0	588,200	588,200
2068	2,200	2118	0.02750	210,314	1,529,338	16,313,354	6,119,546	22,432,900	16,313,354
2069	0	0	0.02750	168,287	5,131,409	21,444,763	988,137	22,432,900	21,444,763
2070	14,100	2085	0.02750	194	14,100	5,335,900	0	1,396,700	1,396,700
2070	4,700	2105	0.02750	64	4,700	21,736,600	0	4,712,200	4,712,200
2070	1,800	2110	0.02750	25	1,800	15,236,200	0	12,880,200	12,880,200
2070	1,600	2120	0.02750	27,196	989,737	22,434,500	0	22,434,500	22,434,500

TenkillerFerry

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal	Due	Interest	Interest	Amount	Balance To	Allowable	Status Of		
Year	Investment	Date	Rate	Expense	Amortization	Repaid	Be Repaid	Balance	Repayment
2071	35,400	2086	0.02750	486	35,400	5,371,300	0	787,600	787,600
Total	70,942,200			22,123,072	70,942,200				
TenkillerFerry				REPLACEMENTS					

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
Transmission									
ORIGINAL INVESTMENT									
1951	8,113,865	1996	0.02500	0	0	0	0	0	0
1952	2,683,985	1997	0.02500	0	0	0	0	0	0
1953	4,872,571	1998	0.02500	0	0	0	0	0	0
1954	710,463	1999	0.02500	0	0	0	0	0	0
1955	4,735,001	2000	0.02500	0	0	0	0	0	0
1956	1,676,989	2001	0.02500	0	0	0	0	0	0
1957	485,397	2002	0.02500	0	0	0	0	0	0
1958	481,332	2003	0.02500	0	0	0	0	0	0
1959	591,264	2004	0.02500	0	0	0	0	0	0
1960	1,256,036	2005	0.02500	0	0	0	0	0	0
1961	699,855	2006	0.02500	0	0	0	0	0	0
1962	1,010,039	2007	0.02500	0	0	0	0	0	0
1963	605,076	2008	0.02500	0	0	0	0	0	0
1964	2,973,658	1997	0.02875	0	0	0	0	0	0
1965	3,312,810	1998	0.03000	0	0	0	0	0	0
1966	646,215	1999	0.03125	0	0	0	0	0	0
1967	6,359,733	2000	0.03125	0	0	0	0	0	0
1968	633,540	2001	0.03125	0	0	0	0	0	0
1969	4,004,815	2002	0.03250	0	0	0	0	0	0
1970	4,517,890	2003	0.03250	0	0	0	0	0	0
1971	900,107	2004	0.04875	0	0	0	0	0	0
1972	4,376,277	2005	0.05375	0	0	0	0	0	0
1973	1,011,760	2006	0.05875	0	0	0	0	0	0
1974	1,534,153	2007	0.05500	0	0	0	0	0	0
1975	35,468	2008	0.05625	0	0	0	0	0	0
1976	1,919,549	2009	0.06125	0	0	0	0	0	0
1977	482,701	2010	0.06625	0	0	0	0	0	0
1978	338,075	2011	0.07000	0	0	0	0	0	0
1979	1,352,431	2012	0.07000	0	0	0	0	0	0
1980	3,829,096	2013	0.07500	0	0	0	0	0	0
1981	1,716,326	2014	0.08000	0	0	0	0	0	0
1986	2,152,477	2019	0.11375	0	0	0	0	0	0
1987	6,725,271	2020	0.08875	0	0	0	0	0	0

Transmission

ORIGINAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
1988	4,390,370	2021	0.08500	0	0	0	0	0	0
1989	2,276,623	2022	0.09250	0	0	0	0	0	0
1990	6,054,770	2023	0.08875	0	0	0	0	0	0
1991	11,339,665	2024	0.08750	0	0	0	0	0	0
1992	9,549,238	2025	0.08500	0	0	0	0	0	0
1993	2,236,206	2026	0.07875	0	0	0	0	0	0
1994	7,612,812	2027	0.07125	0	0	0	0	0	0
1995	5,599,385	2028	0.07250	0	0	0	0	0	0
1996	15,859,695	2029	0.07625	0	0	0	0	0	0
1997	28,371,998	2030	0.06875	0	0	0	0	0	0
1998	11,267,941	2031	0.06875	0	0	0	0	0	0
1999	570,677	2032	0.06000	0	0	0	0	0	0
2000	9,232,207	2033	0.05750	0	0	0	0	0	0
2001	10,649,642	2034	0.06250	0	0	0	0	0	0
2002	5,745,131	2035	0.05625	0	0	0	0	0	0
2003	14,444,447	2036	0.05500	0	0	0	0	0	0
2004	10,090,804	2037	0.04875	0	0	0	0	0	0
2005	12,615,967	2038	0.05125	0	0	0	0	0	0
2006	6,804,105	2039	0.04625	0	0	0	0	0	0
2007	9,052,958	2040	0.04875	0	0	0	0	0	0
2008	8,036,652	2041	0.04875	0	0	0	0	0	0
2009	12,041,688	2042	0.04500	0	0	0	0	0	0
2010	18,389,618	2043	0.04000	0	0	0	0	0	0
2011	10,657,176	2044	0.04125	0	0	0	0	0	0
2012	12,445,152	2045	0.04000	0	0	0	0	0	0
2013	21,528,843	2046	0.02750	0	0	0	0	0	0
2014	22,321,534	2047	0.03000	0	0	0	0	0	0
2015	22,372,549	2048	0.03375	0	0	0	0	0	0
2016	19,915,063	2049	0.02625	0	0	0	0	0	0
2017	13,967,354	2050	0.02375	0	0	0	0	0	0
2018	24,999,025	2061	0.02750	0	0	0	0	0	0
2019	23,490,904	2062	0.02875	0	0	0	0	0	0
2020	26,501,930	2063	0.02750	0	0	0	0	0	0
2021	6,082,573	2064	0.01625	0	0	0	0	0	0
2022	0	0	0.02500	0	27,921,873	27,921,873	0	0	0

Transmission

ORIGINAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal		Due	Interest	Interest		Amount	Balance To	Allowable	Status Of
Year	Investment	Date	Rate	Expense	Amortization	Repaid	Be Repaid	Balance	Repayment
2022	0	0	0.04875	0	28,080,521	28,080,521	0	27,180,414	27,180,414
2022	0	0	0.04625	0	6,804,105	6,804,105	0	6,804,105	6,804,105
2022	0	0	0.04500	0	12,041,688	12,041,688	0	12,041,688	12,041,688
2022	0	0	0.04000	0	30,834,770	30,834,770	0	30,834,770	30,834,770
2022	0	0	0.04125	0	10,657,176	10,657,176	0	10,657,176	10,657,176
2022	0	0	0.02875	0	23,490,904	23,490,904	0	23,490,904	23,490,904
2022	16,557,188	2065	0.01875	0	0	0	16,557,188	16,557,188	0
2022	0	0	0.05125	0	12,615,967	12,615,967	0	12,615,967	12,615,967
2022	0	0	0.01625	0	0	0	6,082,573	6,082,573	0
2022	0	0	0.02375	0	0	0	13,967,354	13,967,354	0
2022	0	0	0.02625	0	2	2	19,915,061	19,915,063	2
2022	0	0	0.02750	0	21,528,843	21,528,843	0	21,528,843	21,528,843
2022	0	0	0.05750	0	9,232,207	9,232,207	0	9,232,207	9,232,207
2022	0	0	0.02875	0	2,973,658	2,973,658	0	0	0
2022	0	0	0.03000	0	25,634,344	25,634,344	0	22,321,534	22,321,534
2022	0	0	0.03125	0	7,639,488	7,639,488	0	0	0
2022	0	0	0.03250	0	8,522,705	8,522,705	0	0	0
2022	0	0	0.03375	0	22,372,549	22,372,549	0	22,372,549	22,372,549
2022	0	0	0.02750	0	51,500,955	51,500,955	0	51,500,955	51,500,955
2022	0	0	0.06875	0	39,639,939	39,639,939	0	39,639,939	39,639,939
2022	0	0	0.11375	0	2,152,477	2,152,477	0	0	0
2022	0	0	0.09250	0	2,276,623	2,276,623	0	0	0
2022	0	0	0.08875	0	12,780,041	12,780,041	0	6,054,770	6,054,770
2022	0	0	0.08750	0	11,339,665	11,339,665	0	11,339,665	11,339,665
2022	0	0	0.08500	0	13,939,608	13,939,608	0	9,549,238	9,549,238
2022	0	0	0.08000	0	1,716,326	1,716,326	0	0	0
2022	0	0	0.07875	0	2,236,206	2,236,206	0	2,236,206	2,236,206
2022	0	0	0.07625	0	15,859,695	15,859,695	0	15,859,695	15,859,695
2022	0	0	0.07500	0	3,829,096	3,829,096	0	0	0
2022	0	0	0.07250	0	5,599,385	5,599,385	0	5,599,385	5,599,385
2022	0	0	0.05500	0	15,978,600	15,978,600	0	14,444,447	14,444,447
2022	0	0	0.07000	0	1,690,506	1,690,506	0	0	0
2022	0	0	0.05375	0	4,376,277	4,376,277	0	0	0
2022	0	0	0.06625	0	482,701	482,701	0	0	0
2022	0	0	0.06250	0	10,649,642	10,649,642	0	10,649,642	10,649,642

Transmission

ORIGINAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2022	0	0	0.06125	0	1,919,549	1,919,549	0	0	0
2022	0	0	0.06000	0	570,677	570,677	0	570,677	570,677
2022	0	0	0.05875	0	1,011,760	1,011,760	0	0	0
2022	0	0	0.05625	0	5,780,599	5,780,599	0	5,745,131	5,745,131
2022	0	0	0.07125	0	7,612,812	7,612,812	0	7,612,812	7,612,812
2023	0	0	0.02625	522,770	0	2	19,915,061	19,915,063	2
2023	0	0	0.02375	331,725	0	0	13,967,354	13,967,354	0
2023	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2023	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2023	18,809,238	2066	0.02750	258,627	0	51,500,955	18,809,238	70,310,193	51,500,955
2024	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2024	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2024	8,498,724	2067	0.02750	634,111	0	51,500,955	27,307,962	78,808,917	51,500,955
2024	0	0	0.02375	331,725	0	0	13,967,354	13,967,354	0
2024	0	0	0.02625	522,770	0	2	19,915,061	19,915,063	2
2025	0	0	0.02625	522,770	0	2	19,915,061	19,915,063	2
2025	0	0	0.02375	331,725	0	0	13,967,354	13,967,354	0
2025	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2025	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2025	8,159,402	2068	0.02750	863,161	0	51,500,955	35,467,364	86,968,319	51,500,955
2026	0	0	0.02375	331,725	0	0	13,967,354	13,967,354	0
2026	8,586,594	2069	0.02750	1,093,419	0	51,500,955	44,053,958	95,554,913	51,500,955
2026	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2026	0	0	0.02625	522,770	0	2	19,915,061	19,915,063	2
2026	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2027	0	0	0.02625	522,770	0	2	19,915,061	19,915,063	2
2027	0	0	0.02375	331,725	0	0	13,967,354	13,967,354	0
2027	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2027	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2027	7,893,481	2070	0.02750	1,320,019	0	51,500,955	51,947,439	103,448,394	51,500,955
2028	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2028	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2028	0	0	0.02375	331,725	0	0	13,967,354	13,967,354	0
2028	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	103,448,394	51,500,955
2028	0	0	0.02625	522,770	0	2	19,915,061	19,915,063	2

Transmission

ORIGINAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal		Due	Interest	Interest		Amount	Balance To	Allowable	Status Of
Year	Investment	Date	Rate	Expense	Amortization	Repaid	Be Repaid	Balance	Repayment
2029	0	0	0.02625	522,770	0	2	19,915,061	19,915,063	2
2029	0	0	0.02375	331,725	0	0	13,967,354	13,967,354	0
2029	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2029	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2029	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	103,448,394	51,500,955
2030	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2030	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	103,448,394	51,500,955
2030	0	0	0.02625	522,770	0	2	19,915,061	19,915,063	2
2030	0	0	0.02375	331,725	0	0	13,967,354	13,967,354	0
2030	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2031	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2031	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2031	0	0	0.02375	331,725	0	0	13,967,354	13,967,354	0
2031	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	103,448,394	51,500,955
2031	0	0	0.02625	522,770	0	2	19,915,061	19,915,063	2
2032	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	103,448,394	51,500,955
2032	0	0	0.02625	522,770	0	2	19,915,061	19,915,063	2
2032	0	0	0.02375	331,725	0	0	13,967,354	13,967,354	0
2032	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2032	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2033	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2033	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2033	0	0	0.02375	331,725	0	0	13,967,354	13,967,354	0
2033	0	0	0.02625	522,770	0	2	19,915,061	19,915,063	2
2033	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	103,448,394	51,500,955
2034	0	0	0.02625	522,770	0	2	19,915,061	19,915,063	2
2034	0	0	0.02375	331,725	0	0	13,967,354	13,967,354	0
2034	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2034	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2034	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	103,448,394	51,500,955
2035	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2035	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	103,448,394	51,500,955
2035	0	0	0.02625	522,770	0	2	19,915,061	19,915,063	2
2035	0	0	0.02375	331,725	0	0	13,967,354	13,967,354	0
2035	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0

Transmission

ORIGINAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal		Due	Interest	Interest		Amount	Balance To	Allowable	Status Of
Year	Investment	Date	Rate	Expense	Amortization	Repaid	Be Repaid	Balance	Repayment
2036	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2036	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2036	0	0	0.02375	331,725	0	0	13,967,354	13,967,354	0
2036	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	103,448,394	51,500,955
2036	0	0	0.02625	522,770	0	2	19,915,061	19,915,063	2
2037	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	103,448,394	51,500,955
2037	0	0	0.02625	522,770	0	2	19,915,061	19,915,063	2
2037	0	0	0.02375	331,725	0	0	13,967,354	13,967,354	0
2037	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2037	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2038	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2038	0	0	0.02375	331,725	0	0	13,967,354	13,967,354	0
2038	0	0	0.02625	522,770	0	2	19,915,061	19,915,063	2
2038	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	103,448,394	51,500,955
2038	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2039	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	103,448,394	51,500,955
2039	0	0	0.02625	522,770	0	2	19,915,061	19,915,063	2
2039	0	0	0.02375	331,725	0	0	13,967,354	13,967,354	0
2039	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2039	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2040	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2040	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	103,448,394	51,500,955
2040	0	0	0.02625	522,770	0	2	19,915,061	19,915,063	2
2040	0	0	0.02375	331,725	0	0	13,967,354	13,967,354	0
2040	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2041	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2041	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2041	0	0	0.02375	331,725	0	0	13,967,354	13,967,354	0
2041	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	103,448,394	51,500,955
2041	0	0	0.02625	522,770	0	2	19,915,061	19,915,063	2
2042	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	103,448,394	51,500,955
2042	0	0	0.02625	522,770	0	2	19,915,061	19,915,063	2
2042	0	0	0.02375	331,725	0	0	13,967,354	13,967,354	0
2042	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2042	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0

Transmission

ORIGINAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2043	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	103,448,394	51,500,955
2043	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2043	0	0	0.02625	522,770	0	2	19,915,061	19,915,063	2
2043	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2043	0	0	0.02375	331,725	0	0	13,967,354	13,967,354	0
2044	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	103,448,394	51,500,955
2044	0	0	0.02625	522,770	0	2	19,915,061	19,915,063	2
2044	0	0	0.02375	331,725	0	0	13,967,354	13,967,354	0
2044	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2044	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2045	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2045	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	103,448,394	51,500,955
2045	0	0	0.02625	522,770	0	2	19,915,061	19,915,063	2
2045	0	0	0.02375	331,725	0	0	13,967,354	13,967,354	0
2045	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2046	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2046	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2046	0	0	0.02375	331,725	0	0	13,967,354	13,967,354	0
2046	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	103,448,394	51,500,955
2046	0	0	0.02625	522,770	0	2	19,915,061	19,915,063	2
2047	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	103,448,394	51,500,955
2047	0	0	0.02625	522,770	0	2	19,915,061	19,915,063	2
2047	0	0	0.02375	331,725	0	0	13,967,354	13,967,354	0
2047	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2047	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2048	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	103,448,394	51,500,955
2048	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2048	0	0	0.02625	522,770	0	2	19,915,061	19,915,063	2
2048	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2048	0	0	0.02375	331,725	0	0	13,967,354	13,967,354	0
2049	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	103,448,394	51,500,955
2049	0	0	0.02625	522,770	19,915,061	19,915,063	0	0	0
2049	0	0	0.02375	331,725	0	0	13,967,354	13,967,354	0
2049	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2049	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0

Transmission

ORIGINAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2050	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2050	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	103,448,394	51,500,955
2050	0	0	0.02375	331,725	13,967,354	13,967,354	0	0	0
2050	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2051	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2051	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	103,448,394	51,500,955
2051	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2052	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	103,448,394	51,500,955
2052	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2052	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2053	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	103,448,394	51,500,955
2053	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2053	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2054	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	103,448,394	51,500,955
2054	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2054	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2055	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	103,448,394	51,500,955
2055	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2055	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2056	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	103,448,394	51,500,955
2056	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2056	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2057	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	103,448,394	51,500,955
2057	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2057	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2058	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2058	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2058	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	103,448,394	51,500,955
2059	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2059	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2059	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	103,448,394	51,500,955
2060	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	103,448,394	51,500,955
2060	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2060	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2061	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	78,449,369	26,501,930

Transmission

ORIGINAL INVESTMENT

DISTRIBUTION OF REVENUE**May 2023**

Fiscal		Due	Interest	Interest		Amount	Balance To	Allowable	Status Of
Year	Investment	Date	Rate	Expense	Amortization	Repaid	Be Repaid	Balance	Repayment
2061	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2061	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2062	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	78,449,369	26,501,930
2062	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2062	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2063	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	51,947,439	0
2063	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2063	0	0	0.01625	98,842	0	0	6,082,573	6,082,573	0
2064	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	51,947,439	0
2064	0	0	0.01875	310,447	0	0	16,557,188	16,557,188	0
2064	0	0	0.01625	98,842	6,082,573	6,082,573	0	0	0
2065	0	0	0.02750	1,428,555	0	51,500,955	51,947,439	51,947,439	0
2065	0	0	0.01875	310,447	16,557,188	16,557,188	0	0	0
2066	0	0	0.02750	1,428,555	18,809,238	70,310,193	33,138,201	33,138,201	0
2067	0	0	0.02750	911,301	8,498,724	78,808,917	24,639,477	24,639,477	0
2068	0	0	0.02750	677,586	8,159,402	86,968,319	16,480,075	16,480,075	0
2069	0	0	0.02750	453,202	8,586,594	95,554,913	7,893,481	7,893,481	0
2070	0	0	0.02750	217,071	7,893,481	103,448,394	0	0	0
Total	571,763,554			103,045,817	571,763,554				
Transmission		ORIGINAL INVESTMENT							

Transmission

ORIGINAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
Transmission									
REPLACEMENTS									
2023	455,100	2058	0.02750	6,258	455,100	455,100	0	455,100	455,100
2023	1,016,000	2083	0.02750	13,970	0	0	1,016,000	1,016,000	0
2023	4,983,100	2073	0.02750	68,518	0	0	4,983,100	4,983,100	0
2023	1,110,100	2068	0.02750	15,264	0	0	1,110,100	1,110,100	0
2023	1,302,400	2063	0.02750	17,908	0	0	1,302,400	1,302,400	0
2023	402,100	2053	0.02750	5,529	402,100	402,100	0	402,100	402,100
2023	1,284,800	2043	0.02750	17,666	1,284,800	1,284,800	0	1,284,800	1,284,800
2023	884,200	2038	0.02750	12,158	884,200	884,200	0	884,200	884,200
2023	996,100	2035	0.02750	13,696	996,100	996,100	0	996,100	996,100
2023	88,200	2028	0.02750	1,213	88,200	88,200	0	88,200	88,200
2023	4,275,500	2103	0.02750	58,788	0	0	4,275,500	4,275,500	0
2023	629,700	2031	0.02750	8,658	629,700	629,700	0	629,700	629,700
2024	455,100	2059	0.02750	6,258	455,100	910,200	0	910,200	910,200
2024	4,275,500	2104	0.02750	176,364	0	0	8,551,000	8,551,000	0
2024	1,016,000	2084	0.02750	41,910	0	0	2,032,000	2,032,000	0
2024	4,983,100	2074	0.02750	205,553	0	0	9,966,200	9,966,200	0
2024	1,110,100	2069	0.02750	45,791	0	0	2,220,200	2,220,200	0
2024	1,302,400	2064	0.02750	53,724	32,560	32,560	2,572,240	2,604,800	32,560
2024	1,284,800	2044	0.02750	17,666	1,284,800	2,569,600	0	2,569,600	2,569,600
2024	884,200	2039	0.02750	12,158	884,200	1,768,400	0	1,768,400	1,768,400
2024	996,100	2036	0.02750	13,696	996,100	1,992,200	0	1,992,200	1,992,200
2024	88,200	2029	0.02750	1,213	88,200	176,400	0	176,400	176,400
2024	629,700	2032	0.02750	8,658	629,700	1,259,400	0	1,259,400	1,259,400
2024	402,100	2054	0.02750	5,529	402,100	804,200	0	804,200	804,200
2025	402,100	2055	0.02750	5,529	402,100	1,206,300	0	1,206,300	1,206,300
2025	4,275,500	2105	0.02750	293,941	0	0	12,826,500	12,826,500	0
2025	1,016,000	2085	0.02750	69,850	0	0	3,048,000	3,048,000	0
2025	4,983,100	2075	0.02750	342,587	0	0	14,949,300	14,949,300	0
2025	1,110,100	2070	0.02750	76,320	0	0	3,330,300	3,330,300	0
2025	455,100	2060	0.02750	6,258	455,100	1,365,300	0	1,365,300	1,365,300
2025	1,284,800	2045	0.02750	17,666	1,284,800	3,854,400	0	3,854,400	3,854,400
2025	884,200	2040	0.02750	12,158	884,200	2,652,600	0	2,652,600	2,652,600
2025	996,100	2037	0.02750	13,696	996,100	2,988,300	0	2,988,300	2,988,300

Transmission

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2025	629,700	2033	0.02750	8,658	629,700	1,889,100	0	1,889,100	1,889,100
2025	88,200	2030	0.02750	1,213	88,200	264,600	0	264,600	264,600
2025	1,302,400	2065	0.02750	88,644	65,120	97,680	3,809,520	3,907,200	97,680
2026	455,100	2061	0.02750	6,258	0	1,365,300	455,100	1,820,400	1,365,300
2026	402,100	2056	0.02750	5,529	402,100	1,608,400	0	1,608,400	1,608,400
2026	4,275,500	2106	0.02750	411,517	0	0	17,102,000	17,102,000	0
2026	1,016,000	2086	0.02750	97,790	0	0	4,064,000	4,064,000	0
2026	4,983,100	2076	0.02750	479,624	0	0	19,932,400	19,932,400	0
2026	1,110,100	2071	0.02750	106,847	0	0	4,440,400	4,440,400	0
2026	88,200	2031	0.02750	1,213	88,200	352,800	0	352,800	352,800
2026	1,284,800	2046	0.02750	17,666	1,284,800	5,139,200	0	5,139,200	5,139,200
2026	884,200	2041	0.02750	12,158	884,200	3,536,800	0	3,536,800	3,536,800
2026	996,100	2038	0.02750	13,696	996,100	3,984,400	0	3,984,400	3,984,400
2026	629,700	2034	0.02750	8,658	629,700	2,518,800	0	2,518,800	2,518,800
2026	1,302,400	2066	0.02750	122,670	0	97,680	5,111,920	5,209,600	97,680
2027	1,284,800	2047	0.02750	17,666	1,284,800	6,424,000	0	6,424,000	6,424,000
2027	1,016,000	2087	0.02750	125,730	0	0	5,080,000	5,080,000	0
2027	4,983,100	2077	0.02750	616,659	0	0	24,915,500	24,915,500	0
2027	1,110,100	2072	0.02750	137,375	0	0	5,550,500	5,550,500	0
2027	1,302,400	2067	0.02750	158,486	0	97,680	6,414,320	6,512,000	97,680
2027	402,100	2057	0.02750	5,529	402,100	2,010,500	0	2,010,500	2,010,500
2027	4,275,500	2107	0.02750	529,093	0	0	21,377,500	21,377,500	0
2027	884,200	2042	0.02750	12,158	884,200	4,421,000	0	4,421,000	4,421,000
2027	996,100	2039	0.02750	13,696	996,100	4,980,500	0	4,980,500	4,980,500
2027	629,700	2035	0.02750	8,658	629,700	3,148,500	0	3,148,500	3,148,500
2027	88,200	2032	0.02750	1,213	88,200	441,000	0	441,000	441,000
2027	455,100	2062	0.02750	18,772	13,003	1,378,303	897,197	2,275,500	1,378,303
2028	455,100	2063	0.02750	30,930	1,318,456	2,696,759	33,841	2,730,600	2,696,759
2028	1,016,000	2088	0.02750	153,670	0	0	6,096,000	6,096,000	0
2028	4,983,100	2078	0.02750	753,694	0	0	29,898,600	29,898,600	0
2028	1,110,100	2073	0.02750	167,902	0	0	6,660,600	6,660,600	0
2028	1,302,400	2068	0.02750	194,302	0	97,680	7,716,720	7,814,400	97,680
2028	402,100	2058	0.02750	5,529	402,100	2,412,600	0	2,412,600	2,412,600
2028	1,284,800	2048	0.02750	17,666	1,284,800	7,708,800	0	7,708,800	7,708,800
2028	884,200	2043	0.02750	12,158	884,200	5,305,200	0	5,305,200	5,305,200

Transmission

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2028	996,100	2040	0.02750	13,696	996,100	5,976,600	0	5,976,600	5,976,600
2028	88,200	2033	0.02750	1,213	88,200	529,200	0	441,000	441,000
2028	4,275,500	2108	0.02750	646,669	0	0	25,653,000	25,653,000	0
2028	629,700	2036	0.02750	8,658	629,700	3,778,200	0	3,778,200	3,778,200
2029	455,100	2064	0.02750	7,188	488,941	3,185,700	0	3,185,700	3,185,700
2029	4,275,500	2109	0.02750	764,246	0	0	29,928,500	29,928,500	0
2029	1,016,000	2089	0.02750	181,610	0	0	7,112,000	7,112,000	0
2029	4,983,100	2079	0.02750	890,728	0	0	34,881,700	34,881,700	0
2029	1,110,100	2074	0.02750	198,430	0	0	7,770,700	7,770,700	0
2029	1,302,400	2069	0.02750	230,118	206,053	303,733	8,813,067	9,116,800	303,733
2029	1,284,800	2049	0.02750	17,666	1,284,800	8,993,600	0	8,993,600	8,993,600
2029	884,200	2044	0.02750	12,158	884,200	6,189,400	0	6,189,400	6,189,400
2029	996,100	2041	0.02750	13,696	996,100	6,972,700	0	6,972,700	6,972,700
2029	88,200	2034	0.02750	1,213	88,200	617,400	0	441,000	441,000
2029	629,700	2037	0.02750	8,658	629,700	4,407,900	0	4,407,900	4,407,900
2029	402,100	2059	0.02750	5,529	402,100	2,814,700	0	2,814,700	2,814,700
2030	402,100	2060	0.02750	5,529	402,100	3,216,800	0	3,216,800	3,216,800
2030	4,275,500	2110	0.02750	881,822	0	0	34,204,000	34,204,000	0
2030	1,016,000	2090	0.02750	209,550	0	0	8,128,000	8,128,000	0
2030	4,983,100	2080	0.02750	1,027,765	0	0	39,864,800	39,864,800	0
2030	1,110,100	2075	0.02750	228,957	0	0	8,880,800	8,880,800	0
2030	455,100	2065	0.02750	6,257	455,100	3,640,800	0	3,640,800	3,640,800
2030	1,284,800	2050	0.02750	17,666	1,284,800	10,278,400	0	10,278,400	10,278,400
2030	884,200	2045	0.02750	12,158	884,200	7,073,600	0	7,073,600	7,073,600
2030	996,100	2042	0.02750	13,696	996,100	7,968,800	0	7,968,800	7,968,800
2030	629,700	2038	0.02750	8,658	629,700	5,037,600	0	5,037,600	5,037,600
2030	88,200	2035	0.02750	1,213	88,200	705,600	0	441,000	441,000
2030	1,302,400	2070	0.02750	260,267	238,613	542,346	9,876,854	10,419,200	542,346
2031	402,100	2061	0.02750	5,529	402,100	3,618,900	0	3,618,900	3,618,900
2031	455,100	2066	0.02750	6,258	455,100	4,095,900	0	4,095,900	4,095,900
2031	4,275,500	2111	0.02750	999,398	0	0	38,479,500	38,479,500	0
2031	1,016,000	2091	0.02750	237,490	0	0	9,144,000	9,144,000	0
2031	4,983,100	2081	0.02750	1,164,800	0	0	44,847,900	44,847,900	0
2031	1,110,100	2076	0.02750	259,486	0	0	9,990,900	9,990,900	0
2031	88,200	2036	0.02750	1,213	88,200	793,800	0	441,000	441,000

Transmission

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2031	1,284,800	2051	0.02750	17,666	1,284,800	11,563,200	0	11,563,200	11,563,200
2031	884,200	2046	0.02750	12,158	884,200	7,957,800	0	7,957,800	7,957,800
2031	996,100	2043	0.02750	13,696	996,100	8,964,900	0	8,964,900	8,964,900
2031	629,700	2039	0.02750	8,658	629,700	5,667,300	0	5,037,600	5,037,600
2031	1,302,400	2071	0.02750	289,521	271,173	813,519	10,908,081	11,721,600	813,519
2032	1,284,800	2052	0.02750	17,666	1,284,800	12,848,000	0	12,848,000	12,848,000
2032	1,016,000	2092	0.02750	265,430	0	0	10,160,000	10,160,000	0
2032	4,983,100	2082	0.02750	1,301,835	0	0	49,831,000	49,831,000	0
2032	1,110,100	2077	0.02750	290,014	0	0	11,101,000	11,101,000	0
2032	1,302,400	2072	0.02750	317,880	303,733	1,117,252	11,906,748	13,024,000	1,117,252
2032	402,100	2062	0.02750	5,529	402,100	4,021,000	0	4,021,000	4,021,000
2032	4,275,500	2112	0.02750	1,116,974	0	0	42,755,000	42,755,000	0
2032	884,200	2047	0.02750	12,158	884,200	8,842,000	0	8,842,000	8,842,000
2032	996,100	2044	0.02750	13,696	996,100	9,961,000	0	9,961,000	9,961,000
2032	629,700	2040	0.02750	8,658	629,700	6,297,000	0	5,037,600	5,037,600
2032	88,200	2037	0.02750	1,213	88,200	882,000	0	441,000	441,000
2032	455,100	2067	0.02750	6,258	455,100	4,551,000	0	4,551,000	4,551,000
2033	455,100	2068	0.02750	6,258	455,100	5,006,100	0	5,006,100	5,006,100
2033	1,016,000	2093	0.02750	293,370	0	0	11,176,000	11,176,000	0
2033	4,983,100	2083	0.02750	1,438,869	0	0	54,814,100	54,814,100	0
2033	1,110,100	2078	0.02750	320,541	0	0	12,211,100	12,211,100	0
2033	1,302,400	2073	0.02750	345,344	336,293	1,453,545	12,872,855	14,326,400	1,453,545
2033	402,100	2063	0.02750	5,529	402,100	4,423,100	0	4,423,100	4,423,100
2033	1,284,800	2053	0.02750	17,666	1,284,800	14,132,800	0	14,132,800	14,132,800
2033	884,200	2048	0.02750	12,157	884,200	9,726,200	0	9,726,200	9,726,200
2033	996,100	2045	0.02750	13,696	996,100	10,957,100	0	10,957,100	10,957,100
2033	88,200	2038	0.02750	1,213	88,200	970,200	0	441,000	441,000
2033	4,275,500	2113	0.02750	1,234,551	0	0	47,030,500	47,030,500	0
2033	629,700	2041	0.02750	8,658	629,700	6,926,700	0	5,037,600	5,037,600
2034	455,100	2069	0.02750	6,257	455,100	5,461,200	0	5,461,200	5,461,200
2034	4,275,500	2114	0.02750	1,352,127	0	0	51,306,000	51,306,000	0
2034	1,016,000	2094	0.02750	321,310	0	0	12,192,000	12,192,000	0
2034	4,983,100	2084	0.02750	1,575,906	0	0	59,797,200	59,797,200	0
2034	1,110,100	2079	0.02750	351,070	0	0	13,321,200	13,321,200	0
2034	1,302,400	2074	0.02750	371,911	369,688	1,823,233	13,805,567	15,628,800	1,823,233

Transmission

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2034	1,284,800	2054	0.02750	17,666	1,284,800	15,417,600	0	15,417,600	15,417,600
2034	884,200	2049	0.02750	12,158	884,200	10,610,400	0	10,610,400	10,610,400
2034	996,100	2046	0.02750	13,696	996,100	11,953,200	0	11,953,200	11,953,200
2034	88,200	2039	0.02750	1,213	88,200	1,058,400	0	441,000	441,000
2034	629,700	2042	0.02750	8,658	629,700	7,556,400	0	5,037,600	5,037,600
2034	402,100	2064	0.02750	5,529	402,100	4,825,200	0	4,825,200	4,825,200
2035	402,100	2065	0.02750	5,529	402,100	5,227,300	0	5,227,300	5,227,300
2035	4,275,500	2115	0.02750	1,469,703	0	0	55,581,500	55,581,500	0
2035	1,016,000	2095	0.02750	349,250	0	0	13,208,000	13,208,000	0
2035	4,983,100	2085	0.02750	1,712,940	0	0	64,780,300	64,780,300	0
2035	1,110,100	2080	0.02750	381,597	0	0	14,431,300	14,431,300	0
2035	455,100	2070	0.02750	6,257	455,100	5,916,300	0	5,916,300	5,916,300
2035	1,284,800	2055	0.02750	17,666	1,284,800	16,702,400	0	16,702,400	16,702,400
2035	884,200	2050	0.02750	12,158	884,200	11,494,600	0	11,494,600	11,494,600
2035	996,100	2047	0.02750	13,696	996,100	12,949,300	0	11,953,200	11,953,200
2035	629,700	2043	0.02750	8,658	629,700	8,186,100	0	5,037,600	5,037,600
2035	88,200	2040	0.02750	1,213	88,200	1,146,600	0	441,000	441,000
2035	1,302,400	2075	0.02750	397,562	403,962	2,227,195	14,704,005	16,931,200	2,227,195
2036	455,100	2071	0.02750	6,258	455,100	6,371,400	0	6,371,400	6,371,400
2036	4,275,500	2116	0.02750	1,587,279	0	0	59,857,000	59,857,000	0
2036	1,016,000	2096	0.02750	377,190	0	0	14,224,000	14,224,000	0
2036	4,983,100	2086	0.02750	1,849,977	0	0	69,763,400	69,763,400	0
2036	1,110,100	2081	0.02750	412,125	0	0	15,541,400	15,541,400	0
2036	402,100	2066	0.02750	5,529	402,100	5,629,400	0	5,629,400	5,629,400
2036	1,284,800	2056	0.02750	17,666	1,284,800	17,987,200	0	17,987,200	17,987,200
2036	884,200	2051	0.02750	12,158	884,200	12,378,800	0	12,378,800	12,378,800
2036	996,100	2048	0.02750	13,696	996,100	13,945,400	0	11,953,200	11,953,200
2036	629,700	2044	0.02750	8,658	629,700	8,815,800	0	5,037,600	5,037,600
2036	88,200	2041	0.02750	1,213	88,200	1,234,800	0	441,000	441,000
2036	10,009,400	2076	0.02750	541,989	439,162	2,666,357	24,274,243	26,940,600	2,666,357
2037	1,284,800	2057	0.02750	17,666	1,284,800	19,272,000	0	19,272,000	19,272,000
2037	393,400	2097	0.02750	396,569	0	0	14,617,400	14,617,400	0
2037	2,739,300	2087	0.02750	1,956,159	0	0	72,502,700	72,502,700	0
2037	736,000	2082	0.02750	437,508	0	0	16,277,400	16,277,400	0
2037	8,092,000	2077	0.02750	778,806	717,201	3,383,558	31,649,042	35,032,600	3,383,558

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2037	402,100	2067	0.02750	5,529	402,100	6,031,500	0	6,031,500	6,031,500
2037	872,900	2117	0.02750	1,658,070	0	0	60,729,900	60,729,900	0
2037	884,200	2052	0.02750	12,158	884,200	13,263,000	0	13,263,000	13,263,000
2037	996,100	2049	0.02750	13,696	996,100	14,941,500	0	11,953,200	11,953,200
2037	629,700	2045	0.02750	8,658	629,700	9,445,500	0	5,037,600	5,037,600
2037	88,200	2042	0.02750	1,213	88,200	1,323,000	0	441,000	441,000
2037	455,100	2072	0.02750	6,257	455,100	6,826,500	0	6,826,500	6,826,500
2038	435,300	2073	0.02750	5,985	435,300	7,261,800	0	7,261,800	7,261,800
2038	376,200	2098	0.02750	407,152	0	0	14,993,600	14,993,600	0
2038	2,619,700	2088	0.02750	2,029,845	0	0	75,122,400	75,122,400	0
2038	703,900	2083	0.02750	457,307	0	0	16,981,300	16,981,300	0
2038	7,738,700	2078	0.02750	976,756	13,611,132	16,994,690	25,776,610	42,771,300	16,994,690
2038	402,100	2068	0.02750	5,529	402,100	6,433,600	0	6,433,600	6,433,600
2038	1,284,800	2058	0.02750	17,666	1,284,800	20,556,800	0	20,556,800	20,556,800
2038	884,200	2053	0.02750	12,158	884,200	14,147,200	0	13,263,000	13,263,000
2038	996,100	2050	0.02750	13,696	996,100	15,937,600	0	11,953,200	11,953,200
2038	88,200	2043	0.02750	1,213	88,200	1,411,200	0	441,000	441,000
2038	834,800	2118	0.02750	1,681,551	0	0	61,564,700	61,564,700	0
2038	629,700	2046	0.02750	8,658	629,700	10,075,200	0	5,037,600	5,037,600
2039	415,900	2074	0.02750	5,719	415,900	7,677,700	0	7,677,700	7,677,700
2039	797,700	2119	0.02750	1,703,997	0	0	62,362,400	62,362,400	0
2039	359,500	2099	0.02750	417,267	0	0	15,353,100	15,353,100	0
2039	2,503,300	2089	0.02750	2,100,286	0	0	77,625,700	77,625,700	0
2039	672,600	2084	0.02750	476,234	0	0	17,653,900	17,653,900	0
2039	7,394,900	2079	0.02750	810,537	23,915,863	40,910,553	9,255,647	50,166,200	40,910,553
2039	1,284,800	2059	0.02750	17,666	1,284,800	21,841,600	0	21,841,600	21,841,600
2039	884,200	2054	0.02750	12,158	884,200	15,031,400	0	13,263,000	13,263,000
2039	996,100	2051	0.02750	13,696	996,100	16,933,700	0	11,953,200	11,953,200
2039	88,200	2044	0.02750	1,213	88,200	1,499,400	0	441,000	441,000
2039	629,700	2047	0.02750	8,658	629,700	10,704,900	0	5,037,600	5,037,600
2039	402,100	2069	0.02750	5,529	402,100	6,835,700	0	6,835,700	6,835,700
2040	402,100	2070	0.02750	5,529	402,100	7,237,800	0	7,237,800	7,237,800
2040	343,300	2100	0.02750	426,930	0	0	15,696,400	15,696,400	0
2040	2,390,000	2090	0.02750	2,167,569	0	0	80,015,700	80,015,700	0
2040	642,200	2085	0.02750	494,312	0	0	18,296,100	18,296,100	0

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Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2040	397,100	2075	0.02750	5,461	397,100	8,074,800	0	8,074,800	8,074,800
2040	1,284,800	2060	0.02750	17,666	1,284,800	23,126,400	0	23,126,400	23,126,400
2040	884,200	2055	0.02750	12,158	884,200	15,915,600	0	13,263,000	13,263,000
2040	996,100	2052	0.02750	13,696	996,100	17,929,800	0	11,953,200	11,953,200
2040	629,700	2048	0.02750	8,658	629,700	11,334,600	0	5,037,600	5,037,600
2040	88,200	2045	0.02750	1,213	88,200	1,587,600	0	441,000	441,000
2040	761,600	2120	0.02750	1,725,438	0	0	63,124,000	63,124,000	0
2040	7,060,300	2080	0.02750	351,609	8,722,093	49,632,646	7,593,854	57,226,500	49,632,646
2041	378,800	2076	0.02750	5,209	378,800	8,453,600	0	8,453,600	8,453,600
2041	726,500	2121	0.02750	1,745,899	0	0	63,850,500	63,850,500	0
2041	327,400	2101	0.02750	436,153	0	0	16,023,800	16,023,800	0
2041	2,279,800	2091	0.02750	2,231,779	0	0	82,295,500	82,295,500	0
2041	612,600	2086	0.02750	511,566	583,733	583,733	18,324,967	18,908,700	583,733
2041	6,734,700	2081	0.02750	301,433	14,328,554	63,961,200	0	63,961,200	63,961,200
2041	1,284,800	2061	0.02750	17,666	1,284,800	24,411,200	0	24,411,200	24,411,200
2041	884,200	2056	0.02750	12,158	884,200	16,799,800	0	13,263,000	13,263,000
2041	996,100	2053	0.02750	13,696	996,100	18,925,900	0	11,953,200	11,953,200
2041	629,700	2049	0.02750	8,658	629,700	11,964,300	0	5,037,600	5,037,600
2041	88,200	2046	0.02750	1,213	88,200	1,675,800	0	441,000	441,000
2041	402,100	2071	0.02750	5,529	402,100	7,639,900	0	7,639,900	7,639,900
2042	1,284,800	2062	0.02750	17,666	1,284,800	25,696,000	0	25,696,000	25,696,000
2042	312,000	2102	0.02750	444,945	0	0	16,335,800	16,335,800	0
2042	2,172,500	2092	0.02750	2,292,999	0	0	84,468,000	84,468,000	0
2042	583,700	2087	0.02750	511,963	603,494	1,187,227	18,305,173	19,492,400	1,187,227
2042	6,417,700	2082	0.02750	88,244	6,417,700	70,378,900	0	70,378,900	70,378,900
2042	402,100	2072	0.02750	5,529	402,100	8,042,000	0	8,042,000	8,042,000
2042	692,300	2122	0.02750	1,765,408	0	0	64,542,800	64,542,800	0
2042	884,200	2057	0.02750	12,158	884,200	17,684,000	0	13,263,000	13,263,000
2042	996,100	2054	0.02750	13,696	996,100	19,922,000	0	11,953,200	11,953,200
2042	629,700	2050	0.02750	8,658	629,700	12,594,000	0	5,037,600	5,037,600
2042	88,200	2047	0.02750	1,213	88,200	1,764,000	0	441,000	441,000
2042	361,000	2077	0.02750	4,964	361,000	8,814,600	0	8,814,600	8,814,600
2043	343,600	2078	0.02750	4,725	343,600	9,158,200	0	9,158,200	9,158,200
2043	297,000	2103	0.02750	453,319	0	0	16,632,800	16,632,800	0
2043	2,068,100	2093	0.02750	2,351,306	0	0	86,536,100	86,536,100	0

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2043	555,700	2088	0.02750	511,033	622,951	1,810,178	18,237,922	20,048,100	1,810,178
2043	6,109,300	2083	0.02750	84,003	6,109,300	76,488,200	0	76,488,200	76,488,200
2043	382,800	2073	0.02750	5,264	382,800	8,424,800	0	8,424,800	8,424,800
2043	1,284,800	2063	0.02750	17,666	1,284,800	26,980,800	0	25,696,000	25,696,000
2043	884,200	2058	0.02750	12,158	884,200	18,568,200	0	13,263,000	13,263,000
2043	996,100	2055	0.02750	13,696	996,100	20,918,100	0	11,953,200	11,953,200
2043	88,200	2048	0.02750	1,213	88,200	1,852,200	0	441,000	441,000
2043	659,000	2123	0.02750	1,783,988	0	0	65,201,800	65,201,800	0
2043	629,700	2051	0.02750	8,658	629,700	13,223,700	0	5,037,600	5,037,600
2044	326,800	2079	0.02750	4,493	326,800	9,485,000	0	9,485,000	9,485,000
2044	626,700	2124	0.02750	1,801,667	0	0	65,828,500	65,828,500	0
2044	282,400	2104	0.02750	461,285	0	0	16,915,200	16,915,200	0
2044	1,966,500	2094	0.02750	2,406,782	238,986	238,986	88,263,614	88,502,600	238,986
2044	528,400	2089	0.02750	508,809	18,766,322	20,576,500	0	20,576,500	20,576,500
2044	5,809,100	2084	0.02750	79,876	5,809,100	82,297,300	0	82,297,300	82,297,300
2044	1,284,800	2064	0.02750	17,666	1,284,800	28,265,600	0	25,696,000	25,696,000
2044	884,200	2059	0.02750	12,158	884,200	19,452,400	0	13,263,000	13,263,000
2044	996,100	2056	0.02750	13,696	996,100	21,914,200	0	11,953,200	11,953,200
2044	88,200	2049	0.02750	1,213	88,200	1,940,400	0	441,000	441,000
2044	629,700	2052	0.02750	8,658	629,700	13,853,400	0	5,037,600	5,037,600
2044	364,000	2074	0.02750	5,005	364,000	8,788,800	0	8,788,800	8,788,800
2045	345,700	2075	0.02750	4,753	345,700	9,134,500	0	9,134,500	9,134,500
2045	595,100	2125	0.02750	1,818,467	0	0	66,423,600	66,423,600	0
2045	268,200	2105	0.02750	468,856	0	0	17,183,400	17,183,400	0
2045	1,867,600	2095	0.02750	2,452,928	3,152,267	3,391,253	86,978,947	90,370,200	3,391,253
2045	501,800	2090	0.02750	6,900	501,800	21,078,300	0	21,078,300	21,078,300
2045	310,300	2080	0.02750	4,267	310,300	9,795,300	0	9,795,300	9,795,300
2045	1,284,800	2065	0.02750	17,666	1,284,800	29,550,400	0	25,696,000	25,696,000
2045	884,200	2060	0.02750	12,158	884,200	20,336,600	0	13,263,000	13,263,000
2045	996,100	2057	0.02750	13,696	996,100	22,910,300	0	11,953,200	11,953,200
2045	629,700	2053	0.02750	8,658	629,700	14,483,100	0	5,037,600	5,037,600
2045	88,200	2050	0.02750	1,213	88,200	2,028,600	0	441,000	441,000
2045	5,516,900	2085	0.02750	75,857	5,516,900	87,814,200	0	87,814,200	87,814,200
2046	294,300	2081	0.02750	4,046	294,300	10,089,600	0	10,089,600	10,089,600
2046	327,900	2076	0.02750	4,509	327,900	9,462,400	0	9,462,400	9,462,400

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2046	564,500	2126	0.02750	1,834,411	0	0	66,988,100	66,988,100	0
2046	254,400	2106	0.02750	476,042	0	0	17,437,800	17,437,800	0
2046	1,771,300	2096	0.02750	2,416,276	3,221,437	6,612,690	85,528,810	92,141,500	6,612,690
2046	476,000	2091	0.02750	6,545	476,000	21,554,300	0	21,554,300	21,554,300
2046	88,200	2051	0.02750	1,213	88,200	2,116,800	0	441,000	441,000
2046	1,284,800	2066	0.02750	17,666	1,284,800	30,835,200	0	25,696,000	25,696,000
2046	884,200	2061	0.02750	12,158	884,200	21,220,800	0	13,263,000	13,263,000
2046	996,100	2058	0.02750	13,696	996,100	23,906,400	0	11,953,200	11,953,200
2046	629,700	2054	0.02750	8,658	629,700	15,112,800	0	5,037,600	5,037,600
2046	5,232,600	2086	0.02750	71,948	5,232,600	93,046,800	0	93,046,800	93,046,800
2047	1,284,800	2067	0.02750	17,666	1,284,800	32,120,000	0	25,696,000	25,696,000
2047	241,000	2107	0.02750	482,854	0	0	17,678,800	17,678,800	0
2047	1,677,700	2097	0.02750	2,375,110	3,289,564	9,902,254	83,916,946	93,819,200	9,902,254
2047	450,800	2092	0.02750	6,198	450,800	22,005,100	0	22,005,100	22,005,100
2047	4,955,800	2087	0.02750	68,142	4,955,800	98,002,600	0	98,002,600	98,002,600
2047	310,600	2077	0.02750	4,271	310,600	9,773,000	0	9,773,000	9,773,000
2047	534,600	2127	0.02750	1,849,524	0	0	67,522,700	67,522,700	0
2047	884,200	2062	0.02750	12,158	884,200	22,105,000	0	13,263,000	13,263,000
2047	996,100	2059	0.02750	13,696	996,100	24,902,500	0	11,953,200	11,953,200
2047	629,700	2055	0.02750	8,658	629,700	15,742,500	0	5,037,600	5,037,600
2047	88,200	2052	0.02750	1,213	88,200	2,205,000	0	441,000	441,000
2047	278,800	2082	0.02750	3,834	278,800	10,368,400	0	10,368,400	10,368,400
2048	263,600	2083	0.02750	3,624	263,600	10,632,000	0	10,632,000	10,632,000
2048	227,900	2108	0.02750	489,301	0	0	17,906,700	17,906,700	0
2048	1,586,500	2098	0.02750	2,329,530	3,356,672	13,258,926	82,146,774	95,405,700	13,258,926
2048	426,300	2093	0.02750	5,862	426,300	22,431,400	0	22,431,400	22,431,400
2048	4,686,500	2088	0.02750	64,439	4,686,500	102,689,100	0	102,689,100	102,689,100
2048	293,700	2078	0.02750	4,038	293,700	10,066,700	0	10,066,700	10,066,700
2048	1,284,800	2068	0.02750	17,666	1,284,800	33,404,800	0	25,696,000	25,696,000
2048	884,200	2063	0.02750	12,157	884,200	22,989,200	0	13,263,000	13,263,000
2048	996,100	2060	0.02750	13,696	996,100	25,898,600	0	11,953,200	11,953,200
2048	88,200	2053	0.02750	1,213	88,200	2,293,200	0	441,000	441,000
2048	505,600	2128	0.02750	1,863,826	0	0	68,028,300	68,028,300	0
2048	629,700	2056	0.02750	8,658	629,700	16,372,200	0	5,037,600	5,037,600
2049	248,900	2084	0.02750	3,422	248,900	10,880,900	0	10,880,900	10,880,900

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2049	477,300	2129	0.02750	1,877,341	0	0	68,505,600	68,505,600	0
2049	215,100	2109	0.02750	495,392	0	0	18,121,800	18,121,800	0
2049	1,497,800	2099	0.02750	2,279,631	3,422,776	16,681,702	80,221,798	96,903,500	16,681,702
2049	402,400	2094	0.02750	5,533	402,400	22,833,800	0	22,833,800	22,833,800
2049	575,700	2089	0.02750	7,916	575,700	103,264,800	0	103,264,800	103,264,800
2049	1,284,800	2069	0.02750	17,666	1,284,800	34,689,600	0	25,696,000	25,696,000
2049	884,200	2064	0.02750	12,158	884,200	23,873,400	0	13,263,000	13,263,000
2049	996,100	2061	0.02750	13,696	996,100	26,894,700	0	11,953,200	11,953,200
2049	88,200	2054	0.02750	1,213	88,200	2,381,400	0	441,000	441,000
2049	629,700	2057	0.02750	8,658	629,700	17,001,900	0	5,037,600	5,037,600
2049	277,300	2079	0.02750	3,813	277,300	10,344,000	0	10,344,000	10,344,000
2050	261,300	2080	0.02750	3,593	261,300	10,605,300	0	10,605,300	10,605,300
2050	202,700	2110	0.02750	501,137	0	0	18,324,500	18,324,500	0
2050	1,411,400	2100	0.02750	2,225,506	3,487,898	20,169,600	78,145,300	98,314,900	20,169,600
2050	379,200	2095	0.02750	5,214	379,200	23,213,000	0	23,213,000	23,213,000
2050	234,500	2085	0.02750	3,224	234,500	11,115,400	0	11,115,400	11,115,400
2050	1,284,800	2070	0.02750	17,666	1,284,800	35,974,400	0	25,696,000	25,696,000
2050	884,200	2065	0.02750	12,158	884,200	24,757,600	0	13,263,000	13,263,000
2050	996,100	2062	0.02750	13,696	996,100	27,890,800	0	11,953,200	11,953,200
2050	629,700	2058	0.02750	8,658	629,700	17,631,600	0	5,037,600	5,037,600
2050	88,200	2055	0.02750	1,213	88,200	2,469,600	0	441,000	441,000
2050	449,800	2130	0.02750	1,890,089	0	0	68,955,400	68,955,400	0
2050	542,500	2090	0.02750	7,460	542,500	103,807,300	0	103,807,300	103,807,300
2051	220,600	2086	0.02750	3,033	220,600	11,336,000	0	11,336,000	11,336,000
2051	190,700	2111	0.02750	506,546	0	0	18,515,200	18,515,200	0
2051	423,000	2131	0.02750	1,902,090	0	0	69,378,400	69,378,400	0
2051	1,327,400	2101	0.02750	2,167,248	3,552,053	23,721,653	75,920,647	99,642,300	23,721,653
2051	356,700	2096	0.02750	4,905	356,700	23,569,700	0	23,569,700	23,569,700
2051	510,200	2091	0.02750	7,015	510,200	104,317,500	0	104,317,500	104,317,500
2051	1,284,800	2071	0.02750	17,666	1,284,800	37,259,200	0	25,696,000	25,696,000
2051	884,200	2066	0.02750	12,158	884,200	25,641,800	0	13,263,000	13,263,000
2051	996,100	2063	0.02750	13,696	996,100	28,886,900	0	11,953,200	11,953,200
2051	88,200	2056	0.02750	1,213	88,200	2,557,800	0	441,000	441,000
2051	629,700	2059	0.02750	8,658	629,700	18,261,300	0	5,037,600	5,037,600
2051	245,700	2081	0.02750	3,378	245,700	10,851,000	0	10,851,000	10,851,000

Transmission

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2052	1,284,800	2072	0.02750	17,666	1,284,800	38,544,000	0	25,696,000	25,696,000
2052	178,900	2112	0.02750	511,628	0	0	18,694,100	18,694,100	0
2052	1,245,600	2102	0.02750	2,104,944	3,615,263	27,336,916	73,550,984	100,887,900	27,336,916
2052	334,700	2097	0.02750	4,602	334,700	23,904,400	0	23,904,400	23,904,400
2052	478,800	2092	0.02750	6,583	478,800	104,796,300	0	104,796,300	104,796,300
2052	230,600	2082	0.02750	3,171	230,600	11,081,600	0	11,081,600	11,081,600
2052	396,900	2132	0.02750	1,913,363	0	0	69,775,300	69,775,300	0
2052	884,200	2067	0.02750	12,158	884,200	26,526,000	0	13,263,000	13,263,000
2052	996,100	2064	0.02750	13,696	996,100	29,883,000	0	11,953,200	11,953,200
2052	629,700	2060	0.02750	8,658	629,700	18,891,000	0	5,037,600	5,037,600
2052	88,200	2057	0.02750	1,213	88,200	2,646,000	0	441,000	441,000
2052	207,000	2087	0.02750	2,846	207,000	11,543,000	0	11,543,000	11,543,000
2053	193,800	2088	0.02750	2,665	193,800	11,736,800	0	11,736,800	11,736,800
2053	167,500	2113	0.02750	516,391	0	0	18,861,600	18,861,600	0
2053	1,166,000	2103	0.02750	2,038,685	3,677,542	31,014,458	71,039,442	102,053,900	31,014,458
2053	313,300	2098	0.02750	4,308	313,300	24,217,700	0	24,217,700	24,217,700
2053	448,200	2093	0.02750	6,163	448,200	105,244,500	0	105,244,500	105,244,500
2053	215,800	2083	0.02750	2,967	215,800	11,297,400	0	10,895,300	10,895,300
2053	1,202,700	2073	0.02750	16,537	1,202,700	39,746,700	0	25,613,900	25,613,900
2053	884,200	2068	0.02750	12,158	884,200	27,410,200	0	13,263,000	13,263,000
2053	996,100	2065	0.02750	13,696	996,100	30,879,100	0	11,953,200	11,953,200
2053	88,200	2058	0.02750	1,213	88,200	2,734,200	0	441,000	441,000
2053	371,600	2133	0.02750	1,923,931	0	0	70,146,900	70,146,900	0
2053	629,700	2061	0.02750	8,658	629,700	19,520,700	0	5,037,600	5,037,600
2054	180,900	2089	0.02750	2,488	180,900	11,917,700	0	11,917,700	11,917,700
2054	346,900	2134	0.02750	1,933,810	0	0	70,493,800	70,493,800	0
2054	156,400	2114	0.02750	520,845	0	0	19,018,000	19,018,000	0
2054	1,088,500	2104	0.02750	1,968,552	3,738,926	34,753,384	68,389,016	103,142,400	34,753,384
2054	292,500	2099	0.02750	4,022	292,500	24,510,200	0	24,510,200	24,510,200
2054	418,400	2094	0.02750	5,753	418,400	105,662,900	0	105,662,900	105,662,900
2054	1,122,800	2074	0.02750	15,438	1,122,800	40,869,500	0	25,451,900	25,451,900
2054	884,200	2069	0.02750	12,158	884,200	28,294,400	0	13,263,000	13,263,000
2054	996,100	2066	0.02750	13,696	996,100	31,875,200	0	11,953,200	11,953,200
2054	88,200	2059	0.02750	1,213	88,200	2,822,400	0	441,000	441,000
2054	629,700	2062	0.02750	8,658	629,700	20,150,400	0	5,037,600	5,037,600

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2054	201,500	2084	0.02750	2,771	201,500	11,498,900	0	10,694,700	10,694,700
2055	187,500	2085	0.02750	2,578	187,500	11,686,400	0	10,480,100	10,480,100
2055	322,900	2135	0.02750	1,943,020	0	0	70,816,700	70,816,700	0
2055	145,500	2115	0.02750	524,996	0	0	19,163,500	19,163,500	0
2055	1,013,100	2105	0.02750	1,894,628	562,627	35,316,011	68,839,489	104,155,500	35,316,011
2055	272,200	2100	0.02750	3,743	272,200	24,782,400	0	24,782,400	24,782,400
2055	168,400	2090	0.02750	2,315	168,400	12,086,100	0	12,086,100	12,086,100
2055	1,045,000	2075	0.02750	14,368	1,045,000	41,914,500	0	25,212,100	25,212,100
2055	884,200	2070	0.02750	12,158	884,200	29,178,600	0	13,263,000	13,263,000
2055	996,100	2067	0.02750	13,696	996,100	32,871,300	0	11,953,200	11,953,200
2055	629,700	2063	0.02750	8,658	629,700	20,780,100	0	5,037,600	5,037,600
2055	88,200	2060	0.02750	1,213	88,200	2,910,600	0	441,000	441,000
2055	389,400	2095	0.02750	5,355	389,400	106,052,300	0	106,052,300	106,052,300
2056	156,200	2091	0.02750	2,147	156,200	12,242,300	0	12,242,300	12,242,300
2056	135,000	2116	0.02750	528,852	0	0	19,298,500	19,298,500	0
2056	299,500	2136	0.02750	1,951,577	0	0	71,116,200	71,116,200	0
2056	939,700	2106	0.02750	1,906,007	0	35,316,011	69,779,189	105,095,200	35,316,011
2056	252,500	2101	0.02750	3,471	252,500	25,034,900	0	25,034,900	25,034,900
2056	361,200	2096	0.02750	4,966	361,200	106,413,500	0	106,413,500	106,413,500
2056	969,300	2076	0.02750	13,328	969,300	42,883,800	0	24,896,600	24,896,600
2056	884,200	2071	0.02750	12,158	884,200	30,062,800	0	13,263,000	13,263,000
2056	996,100	2068	0.02750	13,696	996,100	33,867,400	0	11,953,200	11,953,200
2056	88,200	2061	0.02750	1,213	88,200	2,998,800	0	441,000	441,000
2056	629,700	2064	0.02750	8,658	629,700	21,409,800	0	5,037,600	5,037,600
2056	174,000	2086	0.02750	2,393	174,000	11,860,400	0	10,252,000	10,252,000
2057	160,700	2087	0.02750	2,210	160,700	12,021,100	0	10,010,600	10,010,600
2057	276,700	2137	0.02750	1,959,501	0	0	71,392,900	71,392,900	0
2057	124,700	2117	0.02750	532,424	0	0	19,423,200	19,423,200	0
2057	868,300	2107	0.02750	1,930,866	0	35,316,011	70,647,489	105,963,500	35,316,011
2057	233,300	2102	0.02750	3,208	233,300	25,268,200	0	25,268,200	25,268,200
2057	144,300	2092	0.02750	1,985	144,300	12,386,600	0	12,386,600	12,386,600
2057	895,700	2077	0.02750	12,315	895,700	43,779,500	0	24,507,500	24,507,500
2057	884,200	2072	0.02750	12,158	884,200	30,947,000	0	13,263,000	13,263,000
2057	996,100	2069	0.02750	13,696	996,100	34,863,500	0	11,953,200	11,953,200
2057	629,700	2065	0.02750	8,658	629,700	22,039,500	0	5,037,600	5,037,600

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DISTRIBUTION OF REVENUE

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Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2057	88,200	2062	0.02750	1,213	88,200	3,087,000	0	441,000	441,000
2057	333,800	2097	0.02750	4,590	333,800	106,747,300	0	106,747,300	106,747,300
2058	147,900	2088	0.02750	2,034	147,900	12,169,000	0	9,756,400	9,756,400
2058	114,800	2118	0.02750	535,717	0	0	19,538,000	19,538,000	0
2058	798,800	2108	0.02750	1,953,790	0	35,316,011	71,446,289	106,762,300	35,316,011
2058	214,600	2103	0.02750	2,951	214,600	25,482,800	0	25,482,800	25,482,800
2058	254,600	2138	0.02750	1,966,806	0	0	71,647,500	71,647,500	0
2058	132,700	2093	0.02750	1,825	132,700	12,519,300	0	12,064,200	12,064,200
2058	813,500	2073	0.02750	11,186	813,500	31,760,500	0	13,192,300	13,192,300
2058	996,100	2070	0.02750	13,696	996,100	35,859,600	0	11,953,200	11,953,200
2058	629,700	2066	0.02750	8,658	629,700	22,669,200	0	5,037,600	5,037,600
2058	88,200	2063	0.02750	1,213	88,200	3,175,200	0	441,000	441,000
2058	307,100	2098	0.02750	4,223	307,100	107,054,400	0	107,054,400	107,054,400
2058	824,000	2078	0.02750	11,330	824,000	44,603,500	0	24,046,700	24,046,700
2059	135,400	2089	0.02750	1,862	135,400	12,304,400	0	9,489,700	9,489,700
2059	233,000	2139	0.02750	1,973,510	0	0	71,880,500	71,880,500	0
2059	105,000	2119	0.02750	538,739	0	0	19,643,000	19,643,000	0
2059	731,100	2109	0.02750	1,974,826	0	35,316,011	72,177,389	107,493,400	35,316,011
2059	196,500	2104	0.02750	2,702	0	25,482,800	196,500	25,679,300	25,482,800
2059	121,500	2094	0.02750	1,670	121,500	12,640,800	0	11,730,600	11,730,600
2059	754,200	2079	0.02750	10,370	754,200	45,357,700	0	23,516,100	23,516,100
2059	744,600	2074	0.02750	10,238	744,600	32,505,100	0	13,052,700	13,052,700
2059	996,100	2071	0.02750	13,696	996,100	36,855,700	0	11,953,200	11,953,200
2059	629,700	2067	0.02750	8,658	629,700	23,298,900	0	5,037,600	5,037,600
2059	88,200	2064	0.02750	1,213	88,200	3,263,400	0	441,000	441,000
2059	281,100	2099	0.02750	3,865	281,100	107,335,500	0	107,335,500	107,335,500
2060	110,600	2095	0.02750	1,521	110,600	12,751,400	0	11,386,100	11,386,100
2060	95,600	2120	0.02750	541,498	0	0	19,738,600	19,738,600	0
2060	212,000	2140	0.02750	1,979,629	0	0	72,092,500	72,092,500	0
2060	665,300	2110	0.02750	1,994,026	23,454	35,339,465	72,819,235	108,158,700	35,339,465
2060	178,800	2105	0.02750	7,862	375,300	25,858,100	0	25,858,100	25,858,100
2060	255,800	2100	0.02750	3,517	255,800	107,591,300	0	107,591,300	107,591,300
2060	686,300	2080	0.02750	9,437	686,300	46,044,000	0	22,917,600	22,917,600
2060	677,500	2075	0.02750	9,316	677,500	33,182,600	0	12,846,000	12,846,000
2060	996,100	2072	0.02750	13,696	996,100	37,851,800	0	11,953,200	11,953,200

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DISTRIBUTION OF REVENUE

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2060	88,200	2065	0.02750	1,213	88,200	3,351,600	0	441,000	441,000
2060	629,700	2068	0.02750	8,658	629,700	23,928,600	0	5,037,600	5,037,600
2060	123,200	2090	0.02750	1,694	123,200	12,427,600	0	9,210,800	9,210,800
2061	620,200	2081	0.02750	8,528	620,200	46,664,200	0	22,253,000	22,253,000
2061	86,400	2121	0.02750	544,000	0	0	19,825,000	19,825,000	0
2061	601,200	2111	0.02750	2,010,795	6,068,276	41,407,741	67,352,159	108,759,900	41,407,741
2061	161,600	2106	0.02750	2,222	161,600	26,019,700	0	26,019,700	26,019,700
2061	231,100	2101	0.02750	3,178	231,100	107,822,400	0	107,822,400	107,822,400
2061	111,300	2091	0.02750	1,530	111,300	12,538,900	0	8,920,000	8,920,000
2061	191,600	2141	0.02750	1,985,179	0	0	72,284,100	72,284,100	0
2061	612,300	2076	0.02750	8,419	612,300	33,794,900	0	12,574,100	12,574,100
2061	900,200	2073	0.02750	12,378	900,200	38,752,000	0	11,857,300	11,857,300
2061	629,700	2069	0.02750	8,658	629,700	24,558,300	0	5,037,600	5,037,600
2061	88,200	2066	0.02750	1,213	88,200	3,439,800	0	441,000	441,000
2061	99,900	2096	0.02750	1,374	99,900	12,851,300	0	11,030,900	11,030,900
2062	89,600	2097	0.02750	1,232	89,600	12,940,900	0	10,665,400	10,665,400
2062	77,400	2122	0.02750	546,252	0	0	19,902,400	19,902,400	0
2062	538,800	2112	0.02750	1,859,593	0	41,407,741	67,890,959	109,298,700	41,407,741
2062	144,800	2107	0.02750	1,991	144,800	26,164,500	0	26,164,500	26,164,500
2062	207,200	2102	0.02750	2,849	207,200	108,029,600	0	108,029,600	108,029,600
2062	99,800	2092	0.02750	1,372	99,800	12,638,700	0	8,617,700	8,617,700
2062	555,800	2082	0.02750	7,642	555,800	47,220,000	0	21,524,000	21,524,000
2062	548,800	2077	0.02750	7,546	548,800	34,343,700	0	12,238,700	12,238,700
2062	806,800	2074	0.02750	11,094	806,800	39,558,800	0	11,668,000	11,668,000
2062	88,200	2067	0.02750	1,213	88,200	3,528,000	0	441,000	441,000
2062	171,700	2142	0.02750	1,990,174	0	0	72,455,800	72,455,800	0
2062	629,700	2070	0.02750	8,658	629,700	25,188,000	0	5,037,600	5,037,600
2063	79,500	2098	0.02750	1,093	79,500	13,020,400	0	10,289,800	10,289,800
2063	152,400	2143	0.02750	1,994,631	0	0	72,608,200	72,608,200	0
2063	68,700	2123	0.02750	548,261	0	0	19,971,100	19,971,100	0
2063	478,200	2113	0.02750	1,873,576	0	41,407,741	68,369,159	109,776,900	41,407,741
2063	128,500	2108	0.02750	1,767	128,500	26,293,000	0	26,293,000	26,293,000
2063	183,800	2103	0.02750	2,527	183,800	108,213,400	0	106,911,000	106,911,000
2063	493,200	2083	0.02750	6,782	493,200	47,713,200	0	20,732,400	20,732,400
2063	487,000	2078	0.02750	6,696	487,000	34,830,700	0	11,841,500	11,841,500

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2063	716,000	2075	0.02750	9,845	716,000	40,274,800	0	11,387,900	11,387,900
2063	88,200	2068	0.02750	1,213	88,200	3,616,200	0	441,000	441,000
2063	629,700	2071	0.02750	8,658	629,700	25,817,700	0	5,037,600	5,037,600
2063	88,500	2093	0.02750	1,217	88,500	12,727,200	0	8,304,100	8,304,100
2064	77,600	2094	0.02750	1,067	77,600	12,804,800	0	7,979,600	7,979,600
2064	133,600	2144	0.02750	1,998,563	0	0	72,741,800	72,741,800	0
2064	60,200	2124	0.02750	550,033	0	0	20,031,300	20,031,300	0
2064	419,100	2114	0.02750	1,885,914	7,596,577	49,004,318	61,191,682	110,196,000	49,004,318
2064	112,600	2109	0.02750	1,548	112,600	26,405,600	0	26,405,600	26,405,600
2064	69,700	2099	0.02750	958	69,700	13,090,100	0	9,904,400	9,904,400
2064	432,300	2084	0.02750	5,944	432,300	48,145,500	0	19,879,900	19,879,900
2064	426,800	2079	0.02750	5,868	426,800	35,257,500	0	11,384,100	11,384,100
2064	627,500	2076	0.02750	8,628	627,500	40,902,300	0	11,019,300	11,019,300
2064	629,700	2072	0.02750	8,658	629,700	26,447,400	0	5,037,600	5,037,600
2064	88,200	2069	0.02750	1,213	88,200	3,704,400	0	441,000	441,000
2064	161,100	2104	0.02750	2,215	161,100	108,374,500	0	105,769,700	105,769,700
2065	60,100	2100	0.02750	827	60,100	13,150,200	0	9,509,400	9,509,400
2065	115,300	2145	0.02750	2,001,985	0	0	72,857,100	72,857,100	0
2065	52,000	2125	0.02750	551,576	0	0	20,083,300	20,083,300	0
2065	361,600	2115	0.02750	1,687,744	7,648,964	56,653,282	53,904,318	110,557,600	56,653,282
2065	97,200	2110	0.02750	1,336	97,200	26,502,800	0	26,502,800	26,502,800
2065	139,000	2105	0.02750	1,912	139,000	108,513,500	0	104,606,300	104,606,300
2065	373,000	2085	0.02750	5,129	373,000	48,518,500	0	18,968,100	18,968,100
2065	368,300	2080	0.02750	5,065	368,300	35,625,800	0	10,868,200	10,868,200
2065	541,400	2077	0.02750	7,444	541,400	41,443,700	0	10,564,600	10,564,600
2065	543,400	2073	0.02750	7,472	543,400	26,990,800	0	4,951,300	4,951,300
2065	88,200	2070	0.02750	1,213	88,200	3,792,600	0	441,000	441,000
2065	67,000	2095	0.02750	921	67,000	12,871,800	0	7,644,500	7,644,500
2066	56,600	2096	0.02750	778	56,600	12,928,400	0	7,299,000	7,299,000
2066	97,400	2146	0.02750	2,004,909	0	0	72,954,500	72,954,500	0
2066	43,900	2126	0.02750	552,895	0	0	20,127,200	20,127,200	0
2066	305,700	2116	0.02750	1,486,572	7,700,619	64,353,901	46,509,399	110,863,300	64,353,901
2066	82,200	2111	0.02750	1,130	82,200	26,585,000	0	26,585,000	26,585,000
2066	50,800	2101	0.02750	698	50,800	13,201,000	0	9,105,100	9,105,100
2066	315,300	2086	0.02750	4,335	315,300	48,833,800	0	17,998,600	17,998,600

Transmission

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2066	311,300	2081	0.02750	4,280	311,300	35,937,100	0	10,295,300	10,295,300
2066	457,700	2078	0.02750	6,293	457,700	41,901,400	0	10,026,200	10,026,200
2066	459,300	2074	0.02750	6,315	459,300	27,450,100	0	4,780,900	4,780,900
2066	88,200	2071	0.02750	1,213	88,200	3,880,800	0	441,000	441,000
2066	117,500	2106	0.02750	1,616	117,500	108,631,000	0	103,421,400	103,421,400
2067	46,500	2097	0.02750	639	46,500	12,974,900	0	6,943,400	6,943,400
2067	36,100	2127	0.02750	553,994	0	0	20,163,300	20,163,300	0
2067	251,200	2117	0.02750	1,282,462	6,891,629	71,245,530	39,868,970	111,114,500	71,245,530
2067	67,500	2112	0.02750	928	67,500	26,652,500	0	26,652,500	26,652,500
2067	80,100	2147	0.02750	2,007,350	0	0	73,034,600	73,034,600	0
2067	41,800	2102	0.02750	575	41,800	13,242,800	0	8,691,800	8,691,800
2067	255,800	2082	0.02750	3,517	255,800	36,192,900	0	9,666,900	9,666,900
2067	376,100	2079	0.02750	5,171	376,100	42,277,500	0	9,406,200	9,406,200
2067	377,500	2075	0.02750	5,191	377,500	27,827,600	0	4,528,700	4,528,700
2067	88,200	2072	0.02750	1,213	88,200	3,969,000	0	441,000	441,000
2067	96,600	2107	0.02750	1,329	96,600	108,727,600	0	102,215,600	102,215,600
2067	259,100	2087	0.02750	3,563	259,100	49,092,900	0	16,972,900	16,972,900
2068	36,700	2098	0.02750	505	36,700	13,011,600	0	6,578,000	6,578,000
2068	63,200	2148	0.02750	2,009,321	0	0	73,097,800	73,097,800	0
2068	28,500	2128	0.02750	554,883	0	0	20,191,800	20,191,800	0
2068	198,200	2118	0.02750	1,099,123	7,973,793	79,219,323	32,093,377	111,312,700	79,219,323
2068	53,300	2113	0.02750	733	53,300	26,705,800	0	25,595,700	25,595,700
2068	33,000	2103	0.02750	454	33,000	13,275,800	0	8,269,700	8,269,700
2068	204,500	2088	0.02750	2,811	204,500	49,297,400	0	15,892,600	15,892,600
2068	201,900	2083	0.02750	2,776	201,900	36,394,800	0	8,984,600	8,984,600
2068	296,800	2080	0.02750	4,081	296,800	42,574,300	0	8,706,900	8,706,900
2068	297,800	2076	0.02750	4,095	297,800	28,125,400	0	4,196,800	4,196,800
2068	69,600	2073	0.02750	957	69,600	4,038,600	0	422,400	422,400
2068	76,200	2108	0.02750	1,048	76,200	108,803,800	0	100,989,400	100,989,400
2069	24,400	2104	0.02750	336	24,400	13,300,200	0	7,839,000	7,839,000
2069	21,100	2129	0.02750	555,565	0	0	20,212,900	20,212,900	0
2069	46,800	2149	0.02750	2,010,834	0	0	73,144,600	73,144,600	0
2069	146,600	2119	0.02750	884,583	8,023,345	87,242,668	24,216,632	111,459,300	87,242,668
2069	39,400	2114	0.02750	542	39,400	26,745,200	0	24,525,000	24,525,000
2069	56,400	2109	0.02750	776	56,400	108,860,200	0	99,743,400	99,743,400

Transmission

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2069	151,300	2089	0.02750	2,081	151,300	49,448,700	0	14,759,100	14,759,100
2069	149,300	2084	0.02750	2,052	149,300	36,544,100	0	8,249,700	8,249,700
2069	219,500	2081	0.02750	3,018	219,500	42,793,800	0	7,930,300	7,930,300
2069	27,200	2099	0.02750	374	27,200	13,038,800	0	6,203,100	6,203,100
2069	220,300	2077	0.02750	3,029	220,300	28,345,700	0	3,787,400	3,787,400
2069	51,500	2074	0.02750	708	51,500	4,090,100	0	385,700	385,700
2070	25,900	2115	0.02750	356	25,900	26,771,100	0	23,440,800	23,440,800
2070	30,800	2150	0.02750	2,011,901	0	0	73,175,400	73,175,400	0
2070	33,900	2075	0.02750	466	33,900	4,124,000	0	331,400	331,400
2070	96,400	2120	0.02750	667,284	24,313,032	111,555,700	0	111,555,700	111,555,700
2070	37,100	2110	0.02750	510	37,100	108,897,300	0	98,478,100	98,478,100
2070	16,100	2105	0.02750	222	16,100	13,316,300	0	7,400,000	7,400,000
2070	99,500	2090	0.02750	1,368	99,500	49,548,200	0	13,573,800	13,573,800
2070	98,200	2085	0.02750	1,350	98,200	36,642,300	0	7,463,700	7,463,700
2070	144,400	2082	0.02750	1,986	144,400	42,938,200	0	7,078,600	7,078,600
2070	144,900	2078	0.02750	1,992	144,900	28,490,600	0	3,302,600	3,302,600
2070	17,900	2100	0.02750	246	17,900	13,056,700	0	5,818,900	5,818,900
2070	13,900	2130	0.02750	556,046	7,279,037	7,279,037	12,947,763	20,226,800	7,279,037
2071	71,200	2083	0.02750	979	71,200	43,009,400	0	6,153,700	6,153,700
2071	6,900	2131	0.02750	356,158	12,954,663	20,233,700	0	20,233,700	20,233,700
2071	47,600	2121	0.02750	654	47,600	111,603,300	0	111,603,300	111,603,300
2071	12,800	2116	0.02750	176	12,800	26,783,900	0	22,343,500	22,343,500
2071	18,300	2111	0.02750	252	18,300	108,915,600	0	97,194,000	97,194,000
2071	7,900	2106	0.02750	108	7,900	13,324,200	0	6,952,800	6,952,800
2071	8,800	2101	0.02750	121	8,800	13,065,500	0	5,425,600	5,425,600
2071	48,500	2086	0.02750	667	48,500	36,690,800	0	6,628,000	6,628,000
2071	71,500	2079	0.02750	983	71,500	28,562,100	0	2,744,400	2,744,400
2071	16,700	2076	0.02750	230	16,700	4,140,700	0	259,900	259,900
2071	15,200	2151	0.02750	2,012,533	30,192,341	30,192,341	42,998,259	73,190,600	30,192,341
2071	49,100	2091	0.02750	676	49,100	49,597,300	0	12,338,100	12,338,100
2072	0	0	0.02750	1,182,452	42,998,259	73,190,600	0	0	0
Total	529,117,100			195,966,142	529,117,100				

Transmission REPLACEMENTS

Transmission REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
WebbersFalls									
ORIGINAL INVESTMENT									
1974	28,288,045	2024	0.02500	0	0	0	0	0	0
1975	424,199	2025	0.02500	0	0	0	0	0	0
2022	0	0	0.02500	0	28,712,244	28,712,244	0	28,712,244	28,712,244
Total	28,712,244			0	28,712,244				

WebbersFalls ORIGINAL INVESTMENT

DISTRIBUTION OF REVENUE**May 2023**

Fiscal	Due	Interest	Interest	Amount	Balance To	Allowable	Status Of		
Year	Investment	Date	Rate	Expense	Amortization	Repaid	Be Repaid	Balance	Repayment

WebbersFalls

ADDITIONAL INVESTMENT

1976	56,679	2011	0.06125	0	0	0	0	0	0
1979	852,465	2014	0.07000	0	0	0	0	0	0
1980	18,721	2015	0.07500	0	0	0	0	0	0
1981	607,900	2016	0.08000	0	0	0	0	0	0
1982	1,703,746	2017	0.08500	0	0	0	0	0	0
1983	1,193,838	2018	0.09000	0	0	0	0	0	0
1987	376	2022	0.08875	0	0	0	0	0	0
1988	9,231	2023	0.08500	0	0	0	0	0	0
1989	127,882	2024	0.09250	0	0	0	0	0	0
1990	3,771	2025	0.08875	0	0	0	0	0	0
1991	657	2026	0.08750	0	0	0	0	0	0
1992	1,241	2027	0.08500	0	0	0	0	0	0
1993	999,351	2028	0.07875	0	0	0	0	0	0
1999	165,050	2034	0.06000	0	0	0	0	0	0
2000	493,009	2035	0.05750	0	0	0	0	0	0
2002	61,163	2037	0.05625	0	0	0	0	0	0
2003	2,018	2038	0.05500	0	0	0	0	0	0
2004	810,548	2039	0.04875	0	0	0	0	0	0
2005	220,581	2040	0.05125	0	0	0	0	0	0
2007	40,729	2042	0.04875	0	0	0	0	0	0
2008	583,577	2043	0.04875	0	0	0	0	0	0
2009	204,471	2044	0.04500	0	0	0	0	0	0
2010	2,923,444	2045	0.04000	0	0	0	0	0	0
2011	3,802,895	2046	0.04125	0	0	0	0	0	0
2012	1,700,498	2047	0.04000	0	0	0	0	0	0
2013	836,319	2048	0.02750	0	0	0	0	0	0
2014	18,569,466	2064	0.03000	0	0	0	0	0	0
2015	2,235,420	2050	0.03375	0	0	0	0	0	0
2016	367,972	2051	0.02625	0	0	0	0	0	0
2017	31,248,164	2067	0.02375	0	0	0	0	0	0
2019	29,611,379	2069	0.02875	0	0	0	0	0	0
2020	2,987,019	2058	0.02750	0	0	0	0	0	0
2022	0	0	0.02625	0	367,972	367,972	0	367,972	367,972

WebbersFalls

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2022		0	0	0.04500	0	204,471	204,471	0	204,471
2022		0	0	0.04125	0	3,802,895	3,802,895	0	3,802,895
2022		0	0	0.04000	0	4,623,942	4,623,942	0	4,623,942
2022		0	0	0.07500	0	18,721	18,721	0	0
2022		0	0	0.03375	0	2,235,420	2,235,420	0	2,235,420
2022		0	0	0.03000	0	18,569,466	18,569,466	0	18,569,466
2022		0	0	0.02875	0	29,611,379	29,611,379	0	29,611,379
2022		0	0	0.02750	0	2,987,019	2,987,019	0	2,987,019
2022		0	0	0.04875	0	1,434,854	1,434,854	0	1,434,854
2022		0	0	0.02375	0	19,048,164	19,048,164	12,200,000	31,248,164
2022	24,466	2060	0.01875	0	0	0	24,466	24,466	0
2022	0	0	0.02750	0	836,319	836,319	0	836,319	836,319
2022	0	0	0.08500	0	1,714,218	1,714,218	0	10,472	10,472
2022	0	0	0.05125	0	220,581	220,581	0	220,581	220,581
2022	0	0	0.09250	0	127,882	127,882	0	127,882	127,882
2022	0	0	0.09000	0	1,193,838	1,193,838	0	0	0
2022	0	0	0.06125	0	56,679	56,679	0	0	0
2022	0	0	0.08750	0	657	657	0	657	657
2022	0	0	0.08000	0	607,900	607,900	0	0	0
2022	0	0	0.07875	0	999,351	999,351	0	999,351	999,351
2022	0	0	0.07000	0	852,465	852,465	0	0	0
2022	0	0	0.06000	0	165,050	165,050	0	165,050	165,050
2022	0	0	0.05750	0	493,009	493,009	0	493,009	493,009
2022	0	0	0.05625	0	61,163	61,163	0	61,163	61,163
2022	0	0	0.05500	0	2,018	2,018	0	2,018	2,018
2022	0	0	0.08875	0	4,147	4,147	0	3,771	3,771
2023	22,683	2061	0.02750	312	0	2,987,019	22,683	3,009,702	2,987,019
2023	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2023	0	0	0.01875	459	0	0	24,466	24,466	0
2024	22,683	2062	0.02750	936	0	2,987,019	45,366	3,032,385	2,987,019
2024	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2024	0	0	0.01875	459	0	0	24,466	24,466	0
2025	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2025	0	0	0.01875	459	0	0	24,466	24,466	0
2025	6,040,324	2063	0.02750	84,302	0	2,987,019	6,085,690	9,072,709	2,987,019

WebbersFalls

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2026	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2026	0	0	0.01875	459	0	0	24,466	24,466	0
2026	3,174,683	2064	0.02750	211,009	0	2,987,019	9,260,373	12,247,392	2,987,019
2027	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2027	0	0	0.01875	459	0	0	24,466	24,466	0
2027	22,683	2065	0.02750	254,973	0	2,987,019	9,283,056	12,270,075	2,987,019
2028	0	0	0.02750	255,284	0	2,987,019	9,283,056	12,270,075	2,987,019
2028	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2028	0	0	0.01875	459	0	0	24,466	24,466	0
2029	0	0	0.01875	459	0	0	24,466	24,466	0
2029	0	0	0.02750	255,284	0	2,987,019	9,283,056	12,270,075	2,987,019
2029	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2030	0	0	0.02750	255,284	0	2,987,019	9,283,056	12,270,075	2,987,019
2030	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2030	0	0	0.01875	459	0	0	24,466	24,466	0
2031	0	0	0.02750	255,284	0	2,987,019	9,283,056	12,270,075	2,987,019
2031	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2031	0	0	0.01875	459	0	0	24,466	24,466	0
2032	0	0	0.01875	459	0	0	24,466	24,466	0
2032	0	0	0.02750	255,284	0	2,987,019	9,283,056	12,270,075	2,987,019
2032	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2033	0	0	0.01875	459	0	0	24,466	24,466	0
2033	0	0	0.02750	255,284	0	2,987,019	9,283,056	12,270,075	2,987,019
2033	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2034	0	0	0.02750	255,284	0	2,987,019	9,283,056	12,270,075	2,987,019
2034	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2034	0	0	0.01875	459	0	0	24,466	24,466	0
2035	0	0	0.02750	255,284	0	2,987,019	9,283,056	12,270,075	2,987,019
2035	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2035	0	0	0.01875	459	0	0	24,466	24,466	0
2036	0	0	0.01875	459	0	0	24,466	24,466	0
2036	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2036	0	0	0.02750	255,284	0	2,987,019	9,283,056	12,270,075	2,987,019
2037	0	0	0.02750	255,284	0	2,987,019	9,283,056	12,270,075	2,987,019
2037	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164

WebbersFalls

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal		Due	Interest	Interest		Amount	Balance To	Allowable	Status Of
Year	Investment	Date	Rate	Expense	Amortization	Repaid	Be Repaid	Balance	Repayment
2037	0	0	0.01875	459	0	0	24,466	24,466	0
2038	0	0	0.02750	255,284	0	2,987,019	9,283,056	12,270,075	2,987,019
2038	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2038	0	0	0.01875	459	0	0	24,466	24,466	0
2039	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2039	0	0	0.01875	459	0	0	24,466	24,466	0
2039	0	0	0.02750	255,284	0	2,987,019	9,283,056	12,270,075	2,987,019
2040	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2040	0	0	0.01875	459	0	0	24,466	24,466	0
2040	0	0	0.02750	255,284	0	2,987,019	9,283,056	12,270,075	2,987,019
2041	0	0	0.02750	255,284	0	2,987,019	9,283,056	12,270,075	2,987,019
2041	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2041	0	0	0.01875	459	0	0	24,466	24,466	0
2042	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2042	0	0	0.02750	255,284	0	2,987,019	9,283,056	12,270,075	2,987,019
2042	0	0	0.01875	459	0	0	24,466	24,466	0
2043	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2043	0	0	0.01875	459	0	0	24,466	24,466	0
2043	0	0	0.02750	255,284	0	2,987,019	9,283,056	12,270,075	2,987,019
2044	0	0	0.02750	255,284	0	2,987,019	9,283,056	12,270,075	2,987,019
2044	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2044	0	0	0.01875	459	0	0	24,466	24,466	0
2045	0	0	0.01875	459	0	0	24,466	24,466	0
2045	0	0	0.02750	255,284	0	2,987,019	9,283,056	12,270,075	2,987,019
2045	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2046	0	0	0.01875	459	0	0	24,466	24,466	0
2046	0	0	0.02750	255,284	0	2,987,019	9,283,056	12,270,075	2,987,019
2046	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2047	0	0	0.02750	255,284	0	2,987,019	9,283,056	12,270,075	2,987,019
2047	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2047	0	0	0.01875	459	0	0	24,466	24,466	0
2048	0	0	0.02750	255,284	0	2,987,019	9,283,056	12,270,075	2,987,019
2048	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2048	0	0	0.01875	459	0	0	24,466	24,466	0
2049	0	0	0.01875	459	0	0	24,466	24,466	0

WebbersFalls

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2049	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2049	0	0	0.02750	255,284	0	2,987,019	9,283,056	12,270,075	2,987,019
2050	0	0	0.02750	255,284	0	2,987,019	9,283,056	12,270,075	2,987,019
2050	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2050	0	0	0.01875	459	0	0	24,466	24,466	0
2051	0	0	0.02750	255,284	0	2,987,019	9,283,056	12,270,075	2,987,019
2051	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2051	0	0	0.01875	459	0	0	24,466	24,466	0
2052	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2052	0	0	0.01875	459	0	0	24,466	24,466	0
2052	0	0	0.02750	255,284	0	2,987,019	9,283,056	12,270,075	2,987,019
2053	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2053	0	0	0.01875	459	0	0	24,466	24,466	0
2053	0	0	0.02750	255,284	0	2,987,019	9,283,056	12,270,075	2,987,019
2054	0	0	0.02750	255,284	0	2,987,019	9,283,056	12,270,075	2,987,019
2054	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2054	0	0	0.01875	459	0	0	24,466	24,466	0
2055	0	0	0.02750	255,284	0	2,987,019	9,283,056	12,270,075	2,987,019
2055	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2055	0	0	0.01875	459	4,078	4,078	20,388	24,466	4,078
2056	0	0	0.02750	255,284	0	2,987,019	9,283,056	12,270,075	2,987,019
2056	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2056	0	0	0.01875	382	4,078	8,156	16,310	24,466	8,156
2057	0	0	0.02750	255,284	0	2,987,019	9,283,056	12,270,075	2,987,019
2057	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2057	0	0	0.01875	306	4,078	12,234	12,232	24,466	12,234
2058	0	0	0.01875	230	1,592	13,826	10,640	24,466	13,826
2058	0	0	0.02750	255,284	0	2,987,019	9,283,056	9,283,056	0
2058	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2059	0	0	0.01875	200	0	13,826	10,640	24,466	13,826
2059	0	0	0.02750	255,284	0	2,987,019	9,283,056	9,283,056	0
2059	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2060	0	0	0.02750	255,284	0	2,987,019	9,283,056	9,283,056	0
2060	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2060	0	0	0.01875	200	10,640	24,466	0	0	0

WebbersFalls

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE**May 2023**

Fiscal		Due	Interest	Interest		Amount	Balance To	Allowable	Status Of
Year	Investment	Date	Rate	Expense	Amortization	Repaid	Be Repaid	Balance	Repayment
2061	0	0	0.02750	255,284	1,037,259	4,024,278	8,245,797	9,260,373	1,014,576
2061	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2062	0	0	0.02750	226,760	677,560	4,701,838	7,568,237	9,237,690	1,669,453
2062	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2063	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2063	0	0	0.02750	208,127	4,370,871	9,072,709	3,197,366	3,197,366	0
2064	0	0	0.02750	87,928	3,174,683	12,247,392	22,683	22,683	0
2064	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2065	0	0	0.02750	624	22,683	12,270,075	0	0	0
2065	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2066	0	0	0.02375	289,750	0	19,048,164	12,200,000	31,248,164	19,048,164
2067	0	0	0.02375	289,750	12,200,000	31,248,164	0	0	0
Total	111,747,102			22,809,842	111,747,102				
WebbersFalls		ADDITIONAL INVESTMENT							

WebbersFalls

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
WebbersFalls									
REPLACEMENTS									
2023	18,411,000	2063	0.02750	253,151	18,411,000	18,411,000	0	18,411,000	18,411,000
2023	525,100	2068	0.02750	7,220	0	0	525,100	525,100	0
2023	107,800	2073	0.02750	1,482	0	0	107,800	107,800	0
2023	94,900	2058	0.02750	1,305	94,900	94,900	0	94,900	94,900
2024	94,800	2039	0.02750	1,303	94,800	94,800	0	94,800	94,800
2024	339,400	2044	0.02750	4,667	339,400	339,400	0	339,400	339,400
2024	0	0	0.02750	2,965	0	0	107,800	107,800	0
2024	0	0	0.02750	14,441	0	0	525,100	525,100	0
2024	780,900	2064	0.02750	10,738	0	18,411,000	780,900	19,191,900	18,411,000
2025	407,100	2075	0.02750	8,563	0	0	514,900	514,900	0
2025	0	0	0.02750	14,440	0	0	525,100	525,100	0
2025	158,100	2040	0.02750	2,173	158,100	252,900	0	252,900	252,900
2025	1,649,700	2060	0.02750	22,684	1,649,700	1,744,600	0	1,744,600	1,744,600
2025	18,411,000	2065	0.02750	274,626	363,285	18,774,285	18,828,615	37,602,900	18,774,285
2026	18,411,000	2066	0.02750	770,939	0	18,774,285	37,239,615	56,013,900	18,774,285
2026	3,327,500	2061	0.02750	45,753	1,004,364	2,748,964	2,323,136	5,072,100	2,748,964
2026	665,500	2041	0.02750	9,150	665,500	918,400	0	918,400	918,400
2026	0	0	0.02750	14,441	0	0	525,100	525,100	0
2026	0	0	0.02750	14,160	0	0	514,900	514,900	0
2027	0	0	0.02750	63,886	66,375	2,815,339	2,256,761	5,072,100	2,815,339
2027	0	0	0.02750	1,024,089	0	18,774,285	37,239,615	56,013,900	18,774,285
2027	0	0	0.02750	14,441	0	0	525,100	525,100	0
2027	0	0	0.02750	14,160	0	0	514,900	514,900	0
2027	486,900	2042	0.02750	6,695	486,900	1,405,300	0	1,405,300	1,405,300
2028	1,618,500	2063	0.02750	84,315	3,875,261	6,690,600	0	6,690,600	6,690,600
2028	0	0	0.02750	1,024,089	0	18,774,285	37,239,615	56,013,900	18,774,285
2028	0	0	0.02750	14,441	0	0	525,100	525,100	0
2028	0	0	0.02750	14,160	0	0	514,900	514,900	0
2029	0	0	0.02750	14,160	0	0	514,900	514,900	0
2029	0	0	0.02750	14,440	0	0	525,100	525,100	0
2029	0	0	0.02750	1,024,089	993,695	19,767,980	36,245,920	56,013,900	19,767,980
2030	0	0	0.02750	996,763	993,695	20,761,675	35,252,225	56,013,900	20,761,675
2030	0	0	0.02750	14,440	0	0	525,100	525,100	0

WebbersFalls

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2030	207,000	2045	0.02750	2,846	207,000	1,612,300	0	1,612,300	1,612,300
2030	1,618,500	2065	0.02750	22,255	1,618,500	8,309,100	0	8,309,100	8,309,100
2030	235,100	2080	0.02750	17,392	0	0	750,000	750,000	0
2031	0	0	0.02750	969,436	993,695	21,755,370	34,258,530	56,013,900	21,755,370
2031	0	0	0.02750	14,440	0	0	525,100	525,100	0
2031	0	0	0.02750	20,625	0	0	750,000	750,000	0
2031	474,300	2046	0.02750	6,522	474,300	2,086,600	0	2,086,600	2,086,600
2032	0	0	0.02750	20,625	0	0	750,000	750,000	0
2032	94,900	2047	0.02750	1,305	94,900	2,181,500	0	2,181,500	2,181,500
2032	0	0	0.02750	14,440	0	0	525,100	525,100	0
2032	0	0	0.02750	942,110	2,166,994	23,922,364	32,091,536	56,013,900	23,922,364
2033	0	0	0.02750	14,440	0	0	525,100	525,100	0
2033	0	0	0.02750	20,625	0	0	750,000	750,000	0
2033	0	0	0.02750	882,517	14,695,465	38,617,829	17,396,071	56,013,900	38,617,829
2034	0	0	0.02750	20,625	0	0	750,000	750,000	0
2034	1,560,900	2054	0.02750	21,462	1,560,900	1,900,300	0	1,900,300	1,900,300
2034	0	0	0.02750	14,440	0	0	525,100	525,100	0
2034	0	0	0.02750	478,392	528,487	39,146,316	16,867,584	56,013,900	39,146,316
2035	0	0	0.02750	14,440	0	0	525,100	525,100	0
2035	0	0	0.02750	20,625	0	0	750,000	750,000	0
2035	118,600	2055	0.02750	1,631	118,600	2,018,900	0	2,018,900	2,018,900
2035	274,100	2060	0.02750	3,769	274,100	274,100	0	274,100	274,100
2035	0	0	0.02750	463,858	528,487	39,674,803	16,339,097	56,013,900	39,674,803
2036	0	0	0.02750	14,440	0	0	525,100	525,100	0
2036	0	0	0.02750	20,625	0	0	750,000	750,000	0
2036	0	0	0.02750	449,325	528,487	40,203,290	15,810,610	56,013,900	40,203,290
2037	0	0	0.02750	14,440	0	0	525,100	525,100	0
2037	0	0	0.02750	20,625	0	0	750,000	750,000	0
2037	222,300	2052	0.02750	3,056	222,300	2,403,800	0	2,403,800	2,403,800
2037	153,900	2062	0.02750	2,116	153,900	428,000	0	428,000	428,000
2037	0	0	0.02750	434,792	15,278,403	55,481,693	532,207	56,013,900	55,481,693
2038	0	0	0.02750	20,625	0	0	750,000	750,000	0
2038	804,600	2078	0.02750	25,699	1,336,807	56,818,500	0	56,818,500	56,818,500
2038	1,334,400	2063	0.02750	18,348	1,334,400	1,762,400	0	1,762,400	1,762,400
2038	0	0	0.02750	14,440	0	0	525,100	525,100	0

WebbersFalls

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2038	230,600	2073	0.02750	3,171	230,600	8,539,700	0	8,539,700	8,539,700
2039	0	0	0.02750	14,440	0	0	525,100	525,100	0
2039	0	0	0.02750	20,625	0	0	750,000	750,000	0
2039	94,800	2054	0.02750	1,303	94,800	2,498,600	0	2,403,800	2,403,800
2040	0	0	0.02750	14,440	0	0	525,100	525,100	0
2040	151,700	2090	0.02750	22,711	0	0	901,700	901,700	0
2040	158,100	2055	0.02750	2,173	158,100	2,656,700	0	2,403,800	2,403,800
2040	882,800	2075	0.02750	12,139	882,800	9,422,500	0	9,422,500	9,422,500
2041	0	0	0.02750	14,440	18,754	18,754	506,346	525,100	18,754
2041	0	0	0.02750	24,797	0	0	901,700	901,700	0
2041	665,500	2056	0.02750	9,150	665,500	3,322,200	0	2,403,800	2,403,800
2042	0	0	0.02750	13,924	18,754	37,508	487,592	525,100	37,508
2042	0	0	0.02750	24,797	0	0	901,700	901,700	0
2042	486,900	2057	0.02750	6,695	486,900	3,809,100	0	2,403,800	2,403,800
2042	172,900	2062	0.02750	2,378	172,900	2,191,800	0	2,191,800	2,191,800
2043	0	0	0.02750	13,409	18,754	56,262	468,838	525,100	56,262
2043	0	0	0.02750	24,797	0	0	901,700	901,700	0
2043	235,800	2078	0.02750	3,242	235,800	9,658,300	0	9,658,300	9,658,300
2044	339,400	2064	0.02750	4,667	339,400	2,531,200	0	2,191,800	2,191,800
2044	232,700	2079	0.02750	3,200	232,700	9,891,000	0	9,891,000	9,891,000
2044	0	0	0.02750	12,893	468,838	525,100	0	525,100	525,100
2044	0	0	0.02750	24,797	2,486	2,486	899,214	901,700	2,486
2045	0	0	0.02750	24,729	32,114	34,600	867,100	901,700	34,600
2045	207,000	2060	0.02750	2,846	207,000	4,016,100	0	2,403,800	2,403,800
2045	147,200	2070	0.02750	2,024	147,200	1,909,600	0	1,909,600	1,909,600
2045	377,300	2080	0.02750	5,188	377,300	10,268,300	0	10,268,300	10,268,300
2046	0	0	0.02750	23,845	32,114	66,714	834,986	901,700	66,714
2046	474,300	2061	0.02750	6,522	474,300	4,490,400	0	2,403,800	2,403,800
2047	0	0	0.02750	22,962	32,114	98,828	802,872	901,700	98,828
2047	94,900	2062	0.02750	1,305	94,900	4,585,300	0	2,403,800	2,403,800
2047	163,200	2072	0.02750	2,244	163,200	2,072,800	0	2,072,800	2,072,800
2047	797,500	2082	0.02750	10,965	797,500	11,065,800	0	11,065,800	11,065,800
2047	257,700	2087	0.02750	3,543	257,700	57,076,200	0	57,076,200	57,076,200
2048	307,800	2083	0.02750	4,233	307,800	11,373,600	0	11,373,600	11,373,600
2048	0	0	0.02750	22,079	32,114	130,942	770,758	901,700	130,942

WebbersFalls

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2049	0	0	0.02750	21,196	32,114	163,056	738,644	901,700	163,056
2049	211,200	2089	0.02750	2,904	211,200	57,287,400	0	57,287,400	57,287,400
2050	3,800	2085	0.02750	52	3,800	11,377,400	0	11,377,400	11,377,400
2050	2,345,800	2090	0.02750	32,255	2,345,800	59,633,200	0	59,633,200	59,633,200
2050	170,800	2100	0.02750	22,661	32,114	195,170	877,330	1,072,500	195,170
2051	815,300	2091	0.02750	11,211	815,300	60,448,500	0	60,448,500	60,448,500
2051	0	0	0.02750	24,127	39,879	235,049	837,451	1,072,500	235,049
2051	229,900	2086	0.02750	3,162	229,900	11,607,300	0	11,607,300	11,607,300
2052	12,300	2092	0.02750	169	12,300	60,460,800	0	60,460,800	60,460,800
2052	0	0	0.02750	23,030	39,878	274,927	797,573	1,072,500	274,927
2052	222,300	2067	0.02750	3,056	222,300	4,807,600	0	2,403,800	2,403,800
2053	42,800	2093	0.02750	589	42,800	60,503,600	0	60,503,600	60,503,600
2053	0	0	0.02750	21,933	39,879	314,806	757,694	1,072,500	314,806
2053	13,300	2088	0.02750	183	13,300	11,620,600	0	11,620,600	11,620,600
2054	346,700	2094	0.02750	4,767	346,700	60,850,300	0	60,850,300	60,850,300
2054	1,364,100	2074	0.02750	18,757	1,364,100	3,895,300	0	1,995,000	1,995,000
2054	94,800	2069	0.02750	1,303	94,800	4,902,400	0	2,403,800	2,403,800
2054	0	0	0.02750	20,836	39,878	354,684	717,816	1,072,500	354,684
2055	158,100	2070	0.02750	2,173	158,100	5,060,500	0	2,403,800	2,403,800
2055	96,500	2075	0.02750	1,327	96,500	3,991,800	0	1,972,900	1,972,900
2055	136,900	2095	0.02750	1,882	136,900	60,987,200	0	60,987,200	60,987,200
2055	389,300	2105	0.02750	25,093	5,901	360,585	1,101,215	1,461,800	360,585
2056	0	0	0.02750	30,284	0	360,585	1,101,215	1,461,800	360,585
2056	665,500	2071	0.02750	9,150	665,500	5,726,000	0	2,403,800	2,403,800
2056	15,600	2091	0.02750	215	15,600	11,636,200	0	11,636,200	11,636,200
2056	350,800	2096	0.02750	4,824	350,800	61,338,000	0	61,338,000	61,338,000
2057	276,500	2097	0.02750	3,802	276,500	61,614,500	0	61,614,500	61,614,500
2057	0	0	0.02750	30,283	0	360,585	1,101,215	1,461,800	360,585
2057	486,900	2072	0.02750	6,695	486,900	6,212,900	0	2,403,800	2,403,800
2057	326,400	2092	0.02750	4,488	326,400	11,962,600	0	11,962,600	11,962,600
2058	0	0	0.02750	30,283	0	360,585	1,101,215	1,461,800	360,585
2058	27,700	2093	0.02750	381	27,700	11,990,300	0	11,895,400	11,895,400
2059	0	0	0.02750	30,283	0	360,585	1,101,215	1,461,800	360,585
2059	232,900	2099	0.02750	3,202	232,900	61,847,400	0	61,847,400	61,847,400
2060	158,700	2075	0.02750	2,182	158,700	6,371,600	0	2,355,500	2,355,500

WebbersFalls

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2060	108,700	2085	0.02750	1,495	108,700	2,181,500	0	1,907,400	1,907,400
2060	400,700	2095	0.02750	5,510	400,700	12,391,000	0	10,646,400	10,646,400
2060	502,700	2105	0.02750	6,912	502,700	1,027,800	0	1,027,800	1,027,800
2060	21,300	2110	0.02750	30,576	352	360,937	1,122,163	1,483,100	360,937
2061	535,000	2111	0.02750	38,217	93,513	454,450	1,563,650	2,018,100	454,450
2061	328,500	2076	0.02750	4,517	328,500	6,700,100	0	2,209,700	2,209,700
2061	730,300	2096	0.02750	10,041	730,300	13,121,300	0	8,049,200	8,049,200
2062	62,400	2112	0.02750	43,858	0	454,450	1,626,050	2,080,500	454,450
2062	1,023,900	2102	0.02750	14,078	1,023,900	62,871,300	0	62,871,300	62,871,300
2062	58,900	2077	0.02750	810	58,900	6,759,000	0	2,173,700	2,173,700
2062	74,800	2082	0.02750	1,029	74,800	4,066,600	0	1,874,800	1,874,800
2062	49,500	2087	0.02750	680	49,500	2,231,000	0	1,803,000	1,803,000
2063	0	0	0.02750	44,716	0	454,450	1,626,050	2,080,500	454,450
2063	380,300	2088	0.02750	5,230	380,300	2,611,300	0	848,900	848,900
2063	282,500	2098	0.02750	3,885	282,500	13,403,800	0	6,713,200	6,713,200
2063	2,597,900	2103	0.02750	35,721	2,597,900	65,469,200	0	47,058,200	47,058,200
2064	114,200	2084	0.02750	1,571	114,200	4,180,800	0	1,649,600	1,649,600
2064	96,700	2104	0.02750	1,330	96,700	65,565,900	0	46,374,000	46,374,000
2064	15,300	2114	0.02750	44,926	180,671	635,121	1,460,679	2,095,800	635,121
2065	200	2115	0.02750	40,171	182,584	817,705	1,278,295	2,096,000	817,705
2065	213,700	2100	0.02750	2,938	213,700	13,617,500	0	5,308,400	5,308,400
2065	1,964,600	2105	0.02750	27,013	1,964,600	67,530,500	0	29,927,600	29,927,600
2066	0	0	0.02750	35,153	182,614	1,000,319	1,095,681	2,096,000	1,000,319
2066	1,660,600	2106	0.02750	22,833	1,660,600	69,191,100	0	13,177,200	13,177,200
2067	64,400	2082	0.02750	886	64,400	6,823,400	0	2,015,800	2,015,800
2067	12,000	2112	0.02750	165	12,000	1,039,800	0	1,039,800	1,039,800
2067	84,200	2117	0.02750	31,289	162,346	1,162,665	1,017,535	2,180,200	1,162,665
2068	0	0	0.02750	27,982	203,507	1,366,172	814,028	2,180,200	1,366,172
2068	25,200	2113	0.02750	347	25,200	1,065,000	0	539,900	539,900
2069	16,100	2084	0.02750	221	16,100	6,839,500	0	1,937,100	1,937,100
2069	5,400	2119	0.02750	22,460	203,508	1,569,680	615,920	2,185,600	1,569,680
2070	17,600	2085	0.02750	242	17,600	6,857,100	0	1,796,600	1,796,600
2070	8,500	2095	0.02750	117	8,500	2,619,800	0	710,200	710,200
2070	20,300	2120	0.02750	17,217	636,220	2,205,900	0	2,205,900	2,205,900
2071	71,500	2121	0.02750	984	71,500	2,277,400	0	2,277,400	2,277,400

WebbersFalls

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal	Due	Interest	Interest		Amount	Balance To	Allowable	Status Of	
Year	Investment	Date	Rate	Expense	Amortization	Repaid	Be Repaid	Balance	Repayment
2071	36,500	2086	0.02750	502	36,500	6,893,600	0	1,167,600	1,167,600

Total 99,845,200 12,156,753 99,845,200

WebbersFalls REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
Whitney									
ORIGINAL INVESTMENT									
1954	7,436,064	2004	0.02500	0	0	0	0	0	0
1956	740,370	2006	0.02500	0	0	0	0	0	0
1963	1,031	2013	0.02500	0	0	0	0	0	0
2022	0	0	0.02500	0	8,177,465	8,177,465	0	0	0
Total	8,177,465			0	8,177,465				
Whitney ORIGINAL INVESTMENT									

DISTRIBUTION OF REVENUE**May 2023**

Fiscal	Due	Interest	Interest	Amount	Balance To	Allowable	Status Of		
Year	Investment	Date	Rate	Expense	Amortization	Repaid	Be Repaid	Balance	Repayment

Whitney**ADDITIONAL INVESTMENT**

1964	46	1999	0.02875	0	0	0	0	0	0
1967	113	2002	0.03125	0	0	0	0	0	0
1968	380	2003	0.03125	0	0	0	0	0	0
1969	4,529	2004	0.03250	0	0	0	0	0	0
1970	2,064	2005	0.03250	0	0	0	0	0	0
1971	6,633	2006	0.04875	0	0	0	0	0	0
1972	35,825	2007	0.05375	0	0	0	0	0	0
1973	97,554	2008	0.05875	0	0	0	0	0	0
1974	19,568	2009	0.05500	0	0	0	0	0	0
1975	813	2010	0.05625	0	0	0	0	0	0
1976	2,122	2011	0.06125	0	0	0	0	0	0
1977	205,315	2012	0.06625	0	0	0	0	0	0
1978	82,973	2013	0.07000	0	0	0	0	0	0
1979	106,382	2014	0.07000	0	0	0	0	0	0
1980	13,070	2015	0.07500	0	0	0	0	0	0
1981	38,708	2016	0.08000	0	0	0	0	0	0
1982	25,371	2017	0.08500	0	0	0	0	0	0
1983	136,428	2018	0.09000	0	0	0	0	0	0
1984	186,933	2019	0.10750	0	0	0	0	0	0
1985	11,355	2020	0.12375	0	0	0	0	0	0
1986	152,781	2021	0.11375	0	0	0	0	0	0
1987	436,824	2022	0.08875	0	0	0	0	0	0
1988	55,310	2023	0.08500	0	0	0	0	0	0
1990	97,249	2025	0.08875	0	0	0	0	0	0
1991	78,671	2026	0.08750	0	0	0	0	0	0
1992	463,264	2027	0.08500	0	0	0	0	0	0
1993	3,192	2028	0.07875	0	0	0	0	0	0
1994	99,403	2029	0.07125	0	0	0	0	0	0
1995	245,349	2030	0.07250	0	0	0	0	0	0
1996	42,385	2031	0.07625	0	0	0	0	0	0
1997	605,534	2032	0.06875	0	0	0	0	0	0
1999	293,660	2034	0.06000	0	0	0	0	0	0
2000	50,340	2035	0.05750	0	0	0	0	0	0

Whitney**ADDITIONAL INVESTMENT**

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2002	534,949	2037	0.05625	0	0	0	0	0	0
2003	677,381	2038	0.05500	0	0	0	0	0	0
2004	28,526	2039	0.04875	0	0	0	0	0	0
2005	671,483	2040	0.05125	0	0	0	0	0	0
2006	2,237,376	2041	0.04625	0	0	0	0	0	0
2007	221,355	2042	0.04875	0	0	0	0	0	0
2008	134,014	2043	0.04875	0	0	0	0	0	0
2009	166,300	2044	0.04500	0	0	0	0	0	0
2010	225,096	2045	0.04000	0	0	0	0	0	0
2011	14,343	2046	0.04125	0	0	0	0	0	0
2012	38,363	2047	0.04000	0	0	0	0	0	0
2013	2,466	2048	0.02750	0	0	0	0	0	0
2014	15,850,149	2064	0.03000	0	0	0	0	0	0
2016	17,860,640	2066	0.02625	0	0	0	0	0	0
2017	749,493	2052	0.02375	0	0	0	0	0	0
2018	112,332	2056	0.02750	0	0	0	0	0	0
2019	2,011,507	2057	0.02875	0	0	0	0	0	0
2020	614,118	2058	0.02750	0	0	0	0	0	0
2021	144,671	2059	0.01625	0	0	0	0	0	0
2022	0	0	0.03000	0	15,850,149	15,850,149	0	15,850,149	15,850,149
2022	0	0	0.05500	0	696,949	696,949	0	677,381	677,381
2022	0	0	0.05375	0	35,825	35,825	0	0	0
2022	0	0	0.05125	0	671,483	671,483	0	671,483	671,483
2022	0	0	0.04875	0	390,528	390,528	0	383,895	383,895
2022	0	0	0.04625	0	2,237,376	2,237,376	0	2,237,376	2,237,376
2022	0	0	0.04500	0	166,300	166,300	0	166,300	166,300
2022	0	0	0.04125	0	14,343	14,343	0	14,343	14,343
2022	0	0	0.04000	0	263,459	263,459	0	263,459	263,459
2022	0	0	0.05625	0	535,762	535,762	0	534,949	534,949
2022	0	0	0.03125	0	493	493	0	0	0
2022	0	0	0.02750	0	2,466	2,466	0	2,466	2,466
2022	0	0	0.02875	0	46	46	0	0	0
2022	0	0	0.02875	0	2,011,507	2,011,507	0	2,011,507	2,011,507
2022	0	0	0.02750	0	726,450	726,450	0	726,450	726,450
2022	0	0	0.02375	0	49,493	49,493	700,000	749,493	49,493

Whitney

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2022		0	0	0.01625	0	0	144,671	144,671	0
2022		0	0	0.03250	6,593	6,593	0	0	0
2022		0	0	0.08500	543,945	543,945	0	518,574	518,574
2022		0	0	0.05750	50,340	50,340	0	50,340	50,340
2022		0	0	0.11375	152,781	152,781	0	0	0
2022		0	0	0.10750	186,933	186,933	0	0	0
2022		0	0	0.09000	136,428	136,428	0	0	0
2022		0	0	0.08875	534,073	534,073	0	97,249	97,249
2022		0	0	0.02625	17,860,640	17,860,640	0	17,860,640	17,860,640
2022		0	0	0.08750	78,671	78,671	0	78,671	78,671
2022		0	0	0.08000	38,708	38,708	0	0	0
2022		0	0	0.07875	3,192	3,192	0	3,192	3,192
2022		0	0	0.06125	2,122	2,122	0	0	0
2022		0	0	0.05875	97,554	97,554	0	0	0
2022		0	0	0.12375	11,355	11,355	0	0	0
2022		0	0	0.06000	293,660	293,660	0	293,660	293,660
2022		0	0	0.07625	42,385	42,385	0	42,385	42,385
2022		0	0	0.06625	205,315	205,315	0	0	0
2022		0	0	0.06875	605,534	605,534	0	605,534	605,534
2022		0	0	0.07000	189,355	189,355	0	0	0
2022		0	0	0.07125	99,403	99,403	0	99,403	99,403
2022		0	0	0.07250	245,349	245,349	0	245,349	245,349
2022		0	0	0.07500	13,070	13,070	0	0	0
2023		0	0	0.01625	2,351	0	144,671	144,671	0
2023	667,387	2061	0.02750	9,177	0	726,450	667,387	1,393,837	726,450
2023	0	0	0.02375	16,625	0	49,493	700,000	749,493	49,493
2024	0	0	0.02375	16,625	0	49,493	700,000	749,493	49,493
2024	0	0	0.01625	2,351	0	0	144,671	144,671	0
2024	7,387	2062	0.02750	18,454	0	726,450	674,774	1,401,224	726,450
2025	0	0	0.02375	16,625	0	49,493	700,000	749,493	49,493
2025	0	0	0.01625	2,351	0	0	144,671	144,671	0
2025	7,387	2063	0.02750	18,658	0	726,450	682,161	1,408,611	726,450
2026	0	0	0.02375	16,625	0	49,493	700,000	749,493	49,493
2026	0	0	0.01625	2,351	0	0	144,671	144,671	0
2026	7,387	2064	0.02750	18,861	0	726,450	689,548	1,415,998	726,450

Whitney

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2027	0	0	0.02375	16,625	0	49,493	700,000	749,493	49,493
2027	0	0	0.01625	2,351	0	0	144,671	144,671	0
2027	7,387	2065	0.02750	19,064	0	726,450	696,935	1,423,385	726,450
2028	0	0	0.02750	19,165	0	726,450	696,935	1,423,385	726,450
2028	0	0	0.02375	16,625	0	49,493	700,000	749,493	49,493
2028	0	0	0.01625	2,351	0	0	144,671	144,671	0
2029	0	0	0.01625	2,351	0	0	144,671	144,671	0
2029	0	0	0.02750	19,165	0	726,450	696,935	1,423,385	726,450
2029	0	0	0.02375	16,625	0	49,493	700,000	749,493	49,493
2030	0	0	0.01625	2,351	0	0	144,671	144,671	0
2030	0	0	0.02750	19,165	0	726,450	696,935	1,423,385	726,450
2030	0	0	0.02375	16,625	0	49,493	700,000	749,493	49,493
2031	0	0	0.02750	19,165	0	726,450	696,935	1,423,385	726,450
2031	0	0	0.02375	16,625	0	49,493	700,000	749,493	49,493
2031	0	0	0.01625	2,351	0	0	144,671	144,671	0
2032	0	0	0.02750	19,165	0	726,450	696,935	1,423,385	726,450
2032	0	0	0.02375	16,625	0	49,493	700,000	749,493	49,493
2032	0	0	0.01625	2,351	0	0	144,671	144,671	0
2033	0	0	0.02750	19,165	0	726,450	696,935	1,423,385	726,450
2033	0	0	0.02375	16,625	0	49,493	700,000	749,493	49,493
2033	0	0	0.01625	2,351	0	0	144,671	144,671	0
2034	0	0	0.02750	19,165	0	726,450	696,935	1,423,385	726,450
2034	0	0	0.02375	16,625	0	49,493	700,000	749,493	49,493
2034	0	0	0.01625	2,351	0	0	144,671	144,671	0
2035	0	0	0.02750	19,165	0	726,450	696,935	1,423,385	726,450
2035	0	0	0.02375	16,625	0	49,493	700,000	749,493	49,493
2035	0	0	0.01625	2,351	0	0	144,671	144,671	0
2036	0	0	0.02750	19,165	0	726,450	696,935	1,423,385	726,450
2036	0	0	0.02375	16,625	0	49,493	700,000	749,493	49,493
2036	0	0	0.01625	2,351	0	0	144,671	144,671	0
2037	0	0	0.01625	2,351	0	0	144,671	144,671	0
2037	0	0	0.02750	19,165	0	726,450	696,935	1,423,385	726,450
2037	0	0	0.02375	16,625	0	49,493	700,000	749,493	49,493
2038	0	0	0.01625	2,351	0	0	144,671	144,671	0
2038	0	0	0.02750	19,165	0	726,450	696,935	1,423,385	726,450

Whitney

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2038	0	0	0.02375	16,625	0	49,493	700,000	749,493	49,493
2039	0	0	0.02750	19,165	0	726,450	696,935	1,423,385	726,450
2039	0	0	0.02375	16,625	0	49,493	700,000	749,493	49,493
2039	0	0	0.01625	2,351	0	0	144,671	144,671	0
2040	0	0	0.02750	19,165	0	726,450	696,935	1,423,385	726,450
2040	0	0	0.02375	16,625	0	49,493	700,000	749,493	49,493
2040	0	0	0.01625	2,351	0	0	144,671	144,671	0
2041	0	0	0.01625	2,351	0	0	144,671	144,671	0
2041	0	0	0.02375	16,625	0	49,493	700,000	749,493	49,493
2041	0	0	0.02750	19,165	0	726,450	696,935	1,423,385	726,450
2042	0	0	0.02750	19,165	0	726,450	696,935	1,423,385	726,450
2042	0	0	0.02375	16,625	0	49,493	700,000	749,493	49,493
2042	0	0	0.01625	2,351	0	0	144,671	144,671	0
2043	0	0	0.02750	19,165	0	726,450	696,935	1,423,385	726,450
2043	0	0	0.02375	16,625	0	49,493	700,000	749,493	49,493
2043	0	0	0.01625	2,351	0	0	144,671	144,671	0
2044	0	0	0.02375	16,625	0	49,493	700,000	749,493	49,493
2044	0	0	0.01625	2,351	0	0	144,671	144,671	0
2044	0	0	0.02750	19,165	0	726,450	696,935	1,423,385	726,450
2045	0	0	0.02375	16,625	0	49,493	700,000	749,493	49,493
2045	0	0	0.01625	2,351	0	0	144,671	144,671	0
2045	0	0	0.02750	19,165	0	726,450	696,935	1,423,385	726,450
2046	0	0	0.02750	19,165	0	726,450	696,935	1,423,385	726,450
2046	0	0	0.02375	16,625	0	49,493	700,000	749,493	49,493
2046	0	0	0.01625	2,351	0	0	144,671	144,671	0
2047	0	0	0.02750	19,165	0	726,450	696,935	1,423,385	726,450
2047	0	0	0.02375	16,625	0	49,493	700,000	749,493	49,493
2047	0	0	0.01625	2,351	0	0	144,671	144,671	0
2048	0	0	0.02750	19,165	0	726,450	696,935	1,423,385	726,450
2048	0	0	0.02375	16,625	0	49,493	700,000	749,493	49,493
2048	0	0	0.01625	2,351	0	0	144,671	144,671	0
2049	0	0	0.02750	19,165	0	726,450	696,935	1,423,385	726,450
2049	0	0	0.02375	16,625	0	49,493	700,000	749,493	49,493
2049	0	0	0.01625	2,351	0	0	144,671	144,671	0
2050	0	0	0.02375	16,625	0	49,493	700,000	749,493	49,493

Whitney

ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2050	0	0	0.01625	2,351	0	0	144,671	144,671	0
2050	0	0	0.02750	19,165	0	726,450	696,935	1,423,385	726,450
2051	0	0	0.02375	16,625	0	49,493	700,000	749,493	49,493
2051	0	0	0.01625	2,351	0	0	144,671	144,671	0
2051	0	0	0.02750	19,165	0	726,450	696,935	1,423,385	726,450
2052	0	0	0.02750	19,165	0	726,450	696,935	1,423,385	726,450
2052	0	0	0.02375	16,625	700,000	749,493	0	0	0
2052	0	0	0.01625	2,351	0	0	144,671	144,671	0
2053	0	0	0.01625	2,351	0	0	144,671	144,671	0
2053	0	0	0.02750	19,165	0	726,450	696,935	1,423,385	726,450
2054	0	0	0.02750	19,165	0	726,450	696,935	1,423,385	726,450
2054	0	0	0.01625	2,351	0	0	144,671	144,671	0
2055	0	0	0.02750	19,165	0	726,450	696,935	1,423,385	726,450
2055	0	0	0.01625	2,351	0	0	144,671	144,671	0
2056	0	0	0.02750	19,165	0	726,450	696,935	1,311,053	614,118
2056	0	0	0.01625	2,351	0	0	144,671	144,671	0
2057	0	0	0.02750	19,165	0	726,450	696,935	1,311,053	614,118
2057	0	0	0.01625	2,351	0	0	144,671	144,671	0
2058	0	0	0.01625	2,351	64,781	64,781	79,890	144,671	64,781
2058	0	0	0.02750	19,165	0	726,450	696,935	696,935	0
2059	0	0	0.02750	19,165	0	726,450	696,935	696,935	0
2059	0	0	0.01625	1,299	79,890	144,671	0	0	0
2060	0	0	0.02750	19,165	0	726,450	696,935	696,935	0
2061	0	0	0.02750	19,165	676,769	1,403,219	20,166	29,548	9,382
2062	0	0	0.02750	554	5,392	1,408,611	14,774	22,161	7,387
2063	0	0	0.02750	406	0	1,408,611	14,774	14,774	0
2064	0	0	0.02750	406	7,387	1,415,998	7,387	7,387	0
2065	0	0	0.02750	203	7,387	1,423,385	0	0	0

Total 46,591,641 1,322,078 46,591,641

Whitney ADDITIONAL INVESTMENT

Whitney ADDITIONAL INVESTMENT

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
Whitney									
REPLACEMENTS									
2023	6,994,900	2063	0.02750	96,180	396,372	396,372	6,598,528	6,994,900	396,372
2024	1,098,100	2039	0.02750	15,099	1,098,100	1,098,100	0	1,098,100	1,098,100
2024	6,994,900	2064	0.02750	277,639	164,963	561,335	13,428,465	13,989,800	561,335
2025	0	0	0.02750	369,283	339,835	901,170	13,088,630	13,989,800	901,170
2025	248,100	2060	0.02750	3,411	248,100	248,100	0	248,100	248,100
2026	125,100	2066	0.02750	361,657	0	901,170	13,213,730	14,114,900	901,170
2027	1,230,900	2047	0.02750	16,925	1,230,900	1,230,900	0	1,230,900	1,230,900
2027	315,800	2067	0.02750	367,720	0	901,170	13,529,530	14,430,700	901,170
2028	0	0	0.02750	372,062	0	901,170	13,529,530	14,430,700	901,170
2028	294,600	2043	0.02750	4,050	294,600	1,392,700	0	1,392,700	1,392,700
2028	1,448,100	2053	0.02750	19,911	1,448,100	1,448,100	0	1,448,100	1,448,100
2028	4,196,900	2063	0.02750	57,708	4,196,900	4,445,000	0	4,445,000	4,445,000
2029	55,000	2049	0.02750	756	55,000	1,285,900	0	1,285,900	1,285,900
2029	4,196,900	2064	0.02750	57,708	4,196,900	8,641,900	0	8,641,900	8,641,900
2029	0	0	0.02750	372,062	379,937	1,281,107	13,149,593	14,430,700	1,281,107
2030	392,800	2070	0.02750	367,015	379,937	1,661,044	13,162,456	14,823,500	1,661,044
2030	1,469,900	2080	0.02750	20,211	0	0	1,469,900	1,469,900	0
2030	646,000	2045	0.02750	8,882	646,000	2,038,700	0	2,038,700	2,038,700
2031	0	0	0.02750	361,968	389,757	2,050,801	12,772,699	14,823,500	2,050,801
2031	0	0	0.02750	40,422	0	0	1,469,900	1,469,900	0
2031	85,500	2046	0.02750	1,175	85,500	2,124,200	0	2,124,200	2,124,200
2031	450,500	2051	0.02750	6,194	450,500	1,736,400	0	1,736,400	1,736,400
2032	0	0	0.02750	351,249	389,757	2,440,558	12,382,942	14,823,500	2,440,558
2032	0	0	0.02750	40,422	0	0	1,469,900	1,469,900	0
2032	47,000	2047	0.02750	646	47,000	2,171,200	0	2,171,200	2,171,200
2032	1,034,100	2067	0.02750	14,219	1,034,100	9,676,000	0	9,676,000	9,676,000
2033	0	0	0.02750	40,423	0	0	1,469,900	1,469,900	0
2033	77,800	2053	0.02750	1,070	77,800	1,814,200	0	1,814,200	1,814,200
2033	0	0	0.02750	340,531	389,757	2,830,315	11,993,185	14,823,500	2,830,315
2034	0	0	0.02750	329,813	389,758	3,220,073	11,603,427	14,823,500	3,220,073
2034	0	0	0.02750	40,422	0	0	1,469,900	1,469,900	0
2034	9,700	2049	0.02750	133	9,700	2,180,900	0	2,180,900	2,180,900
2035	0	0	0.02750	319,094	389,757	3,609,830	11,213,670	14,823,500	3,609,830

Whitney

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2035	103,800	2050	0.02750	1,427	103,800	2,284,700	0	2,284,700	2,284,700
2035	158,500	2060	0.02750	2,179	158,500	1,606,600	0	1,606,600	1,606,600
2035	1,157,400	2085	0.02750	56,337	0	0	2,627,300	2,627,300	0
2036	0	0	0.02750	308,376	389,758	3,999,588	10,823,912	14,823,500	3,999,588
2036	0	0	0.02750	72,250	0	0	2,627,300	2,627,300	0
2036	1,215,200	2051	0.02750	16,709	1,215,200	3,499,900	0	3,499,900	3,499,900
2037	364,400	2052	0.02750	5,011	364,400	3,864,300	0	3,864,300	3,864,300
2037	36,300	2072	0.02750	499	36,300	9,712,300	0	9,712,300	9,712,300
2037	0	0	0.02750	72,251	0	0	2,627,300	2,627,300	0
2037	0	0	0.02750	297,658	389,757	4,389,345	10,434,155	14,823,500	4,389,345
2038	0	0	0.02750	72,251	0	0	2,627,300	2,627,300	0
2038	0	0	0.02750	286,939	10,434,155	14,823,500	0	14,823,500	14,823,500
2039	0	0	0.02750	72,251	0	0	2,627,300	2,627,300	0
2039	1,098,100	2054	0.02750	15,099	1,098,100	4,962,400	0	3,864,300	3,864,300
2039	133,700	2074	0.02750	1,838	133,700	9,846,000	0	9,846,000	9,846,000
2040	0	0	0.02750	72,251	0	0	2,627,300	2,627,300	0
2040	163,900	2075	0.02750	2,253	163,900	10,009,900	0	10,009,900	10,009,900
2040	246,600	2080	0.02750	3,390	246,600	15,070,100	0	15,070,100	15,070,100
2041	0	0	0.02750	72,251	0	0	2,627,300	2,627,300	0
2041	47,600	2066	0.02750	655	47,600	1,654,200	0	1,654,200	1,654,200
2042	681,400	2082	0.02750	9,369	681,400	15,751,500	0	15,751,500	15,751,500
2042	0	0	0.02750	72,250	0	0	2,627,300	2,627,300	0
2042	165,000	2062	0.02750	2,268	165,000	1,979,200	0	1,979,200	1,979,200
2043	0	0	0.02750	72,251	0	0	2,627,300	2,627,300	0
2043	294,600	2058	0.02750	4,050	294,600	5,257,000	0	3,864,300	3,864,300
2044	0	0	0.02750	72,251	7,255	7,255	2,620,045	2,627,300	7,255
2044	565,800	2084	0.02750	7,779	565,800	16,317,300	0	16,317,300	16,317,300
2045	0	0	0.02750	72,051	93,573	100,828	2,526,472	2,627,300	100,828
2045	646,000	2060	0.02750	8,882	646,000	5,903,000	0	3,864,300	3,864,300
2045	233,300	2070	0.02750	3,208	233,300	1,887,500	0	1,887,500	1,887,500
2045	195,000	2080	0.02750	2,681	195,000	10,204,900	0	10,204,900	10,204,900
2045	19,300	2085	0.02750	265	19,300	16,336,600	0	16,336,600	16,336,600
2046	0	0	0.02750	69,478	93,573	194,401	2,432,899	2,627,300	194,401
2046	85,500	2061	0.02750	1,175	85,500	5,988,500	0	3,864,300	3,864,300
2046	1,900	2081	0.02750	27	1,900	10,206,800	0	10,206,800	10,206,800

Whitney

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2046	721,500	2091	0.02750	9,920	721,500	721,500	0	721,500	721,500
2047	0	0	0.02750	66,905	93,574	287,975	2,339,325	2,627,300	287,975
2047	179,500	2072	0.02750	2,468	179,500	2,067,000	0	2,067,000	2,067,000
2047	47,000	2062	0.02750	646	47,000	6,035,500	0	3,864,300	3,864,300
2047	1,230,900	2067	0.02750	16,925	1,230,900	3,210,100	0	1,979,200	1,979,200
2048	0	0	0.02750	64,331	93,573	381,548	2,245,752	2,627,300	381,548
2049	0	0	0.02750	61,758	93,574	475,122	2,152,178	2,627,300	475,122
2049	9,700	2064	0.02750	133	9,700	6,045,200	0	3,864,300	3,864,300
2049	55,000	2069	0.02750	756	55,000	3,265,100	0	1,979,200	1,979,200
2049	23,400	2084	0.02750	322	23,400	10,230,200	0	10,230,200	10,230,200
2049	47,600	2089	0.02750	654	47,600	16,384,200	0	16,384,200	16,384,200
2050	103,800	2065	0.02750	1,427	103,800	6,149,000	0	3,864,300	3,864,300
2050	277,800	2085	0.02750	3,820	277,800	10,508,000	0	10,508,000	10,508,000
2050	228,400	2090	0.02750	3,140	228,400	16,612,600	0	16,612,600	16,612,600
2050	125,700	2100	0.02750	60,913	93,572	568,694	2,184,306	2,753,000	568,694
2051	450,500	2071	0.02750	6,194	450,500	3,715,600	0	1,979,200	1,979,200
2051	5,200	2101	0.02750	60,139	99,288	667,982	2,090,218	2,758,200	667,982
2051	1,215,200	2066	0.02750	16,709	1,215,200	7,364,200	0	3,864,300	3,864,300
2052	364,400	2067	0.02750	5,011	364,400	7,728,600	0	3,864,300	3,864,300
2052	35,200	2097	0.02750	484	35,200	756,700	0	756,700	756,700
2052	46,000	2102	0.02750	58,113	99,534	767,516	2,036,684	2,804,200	767,516
2053	72,900	2073	0.02750	1,002	72,900	3,788,500	0	1,974,300	1,974,300
2053	1,006,500	2078	0.02750	13,839	1,006,500	3,073,500	0	1,625,400	1,625,400
2053	398,000	2088	0.02750	5,472	398,000	10,906,000	0	10,906,000	10,906,000
2053	1,058,100	2103	0.02750	70,557	101,836	869,352	2,992,948	3,862,300	869,352
2054	1,098,100	2069	0.02750	15,099	1,098,100	8,826,700	0	3,864,300	3,864,300
2054	8,600	2104	0.02750	82,424	157,523	1,026,875	2,844,025	3,870,900	1,026,875
2055	544,800	2090	0.02750	7,491	544,800	11,450,800	0	11,450,800	11,450,800
2055	11,500	2105	0.02750	78,368	23,393	1,050,268	2,832,132	3,882,400	1,050,268
2056	66,100	2091	0.02750	909	66,100	11,516,900	0	11,516,900	11,516,900
2056	213,400	2096	0.02750	2,934	213,400	16,826,000	0	16,826,000	16,826,000
2056	0	0	0.02750	77,883	0	1,050,268	2,832,132	3,882,400	1,050,268
2057	230,400	2107	0.02750	81,052	0	1,050,268	3,062,532	4,112,800	1,050,268
2057	344,300	2092	0.02750	4,734	344,300	11,861,200	0	11,861,200	11,861,200
2058	0	0	0.02750	84,220	0	1,050,268	3,062,532	4,112,800	1,050,268

Whitney

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2058	271,100	2073	0.02750	3,728	271,100	9,097,800	0	3,840,800	3,840,800
2059	0	0	0.02750	84,220	0	1,050,268	3,062,532	4,112,800	1,050,268
2060	495,100	2075	0.02750	6,808	495,100	9,592,900	0	3,689,900	3,689,900
2060	62,900	2085	0.02750	865	62,900	3,136,400	0	1,529,800	1,529,800
2060	60,300	2095	0.02750	829	60,300	11,921,500	0	11,673,400	11,673,400
2060	8,500	2100	0.02750	117	8,500	16,834,500	0	16,834,500	16,834,500
2060	163,900	2110	0.02750	86,474	988	1,051,256	3,225,444	4,276,700	1,051,256
2061	0	0	0.02750	88,699	268,787	1,320,043	2,956,657	4,276,700	1,320,043
2061	59,200	2076	0.02750	814	59,200	9,652,100	0	3,663,600	3,663,600
2062	29,200	2077	0.02750	402	29,200	9,681,300	0	3,645,800	3,645,800
2062	71,400	2082	0.02750	982	71,400	3,859,900	0	1,880,700	1,880,700
2062	244,200	2102	0.02750	3,358	244,200	17,078,700	0	17,078,700	17,078,700
2062	0	0	0.02750	81,308	0	1,320,043	2,956,657	4,276,700	1,320,043
2063	732,600	2098	0.02750	10,073	732,600	12,654,100	0	8,209,100	8,209,100
2063	987,100	2103	0.02750	13,573	987,100	18,065,800	0	11,070,900	11,070,900
2063	33,600	2113	0.02750	81,771	0	1,320,043	2,990,257	4,310,300	1,320,043
2064	4,700	2079	0.02750	65	4,700	9,686,000	0	3,640,800	3,640,800
2064	642,100	2099	0.02750	8,829	642,100	13,296,200	0	4,654,300	4,654,300
2064	865,100	2104	0.02750	11,895	865,100	18,930,900	0	4,941,100	4,941,100
2064	58,900	2114	0.02750	83,043	332,252	1,652,295	2,716,905	4,369,200	1,652,295
2065	0	0	0.02750	74,715	339,613	1,991,908	2,377,292	4,369,200	1,991,908
2065	43,300	2080	0.02750	595	43,300	9,729,300	0	3,580,300	3,580,300
2066	11,300	2106	0.02750	155	11,300	18,942,200	0	4,827,300	4,827,300
2066	49,300	2116	0.02750	66,054	339,613	2,331,521	2,086,979	4,418,500	2,331,521
2066	427,800	2081	0.02750	5,882	427,800	10,157,100	0	2,792,900	2,792,900
2066	8,700	2091	0.02750	120	8,700	3,145,100	0	1,490,900	1,490,900
2067	5,800	2112	0.02750	80	5,800	762,500	0	762,500	762,500
2067	0	0	0.02750	57,392	309,231	2,640,752	1,777,748	4,418,500	2,640,752
2067	105,500	2082	0.02750	1,451	105,500	10,262,600	0	2,534,000	2,534,000
2067	248,300	2087	0.02750	3,414	248,300	4,108,200	0	898,100	898,100
2067	94,900	2102	0.02750	1,305	94,900	13,391,100	0	3,715,100	3,715,100
2067	23,500	2107	0.02750	323	23,500	18,965,700	0	4,535,000	4,535,000
2068	0	0	0.02750	48,888	355,550	2,996,302	1,422,198	4,418,500	2,996,302
2069	185,400	2084	0.02750	2,550	185,400	10,448,000	0	1,621,300	1,621,300
2069	6,500	2089	0.02750	89	6,500	4,114,700	0	849,600	849,600

Whitney

REPLACEMENTS

DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
2069	0	0	0.02750	39,111	355,548	3,351,850	1,066,650	4,418,500	3,351,850
2070	0	0	0.02750	29,332	1,066,650	4,418,500	0	4,418,500	4,418,500
2070	13,500	2095	0.02750	185	13,500	3,158,600	0	1,271,100	1,271,100
2070	11,200	2110	0.02750	154	11,200	18,976,900	0	4,153,400	4,153,400
2071	17,200	2091	0.02750	236	17,200	4,131,900	0	416,300	416,300

Total	55,287,500			8,372,556	55,287,500				
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Whitney	REPLACEMENTS
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Whitney	REPLACEMENTS
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DISTRIBUTION OF REVENUE

May 2023

Fiscal Year	Investment	Due Date	Interest Rate	Interest Expense	Amortization	Amount Repaid	Balance To Be Repaid	Allowable Balance	Status Of Repayment
Grand Totals									

	Investment	Interest	Amortization
	4,986,208,629	932,276,294	4,986,208,629

Total Amortization Above	4,986,208,629
Total Interest Above	932,276,294
Interest on Unprorated Replacements	714,433,171
Interest on Operating Revenues (Credit)	-66,582,842

Unapplied Revenue	0
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Historical Interest	919,861,248
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Totals	2,499,987,871	4,986,208,629
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See Table 1 Current	(COL 5)	(COL 6)
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PRS - ATTACHMENT "1"

SOUTHWESTERN POWER ADMINISTRATION
2023 POWER REPAYMENT STUDY

INTEREST RATES

ORIGINAL INVESTMENT PROJECT INTEREST RATES

BEAVER	2 1/2%
BLAKELY MOUNTAIN	2 1/2%
BULL SHOALS	2 1/2%
DARDANELLE	2 1/2%
DENISON	2 1/2%
EUFAULA	2 1/2%
FORT GIBSON	2 1/2%
GREERS FERRY	2 1/2%
KEYSTONE	2 1/2%
NARROWS	2 1/2% AND 2 7/8%
NORFORK	2 1/2%
OZARK	2 1/2%
ROBERT S KERR	2 1/2%
SAM RAYBURN	2 1/2%
TABLE ROCK	2 1/2%
TENKILLER FERRY	2 1/2%
WEBBERS FALLS	2 1/2%
WHITNEY	2 1/2%
BROKEN BOW	2 5/8%
DEGRAY	2 5/8%
STOCKTON	2 5/8%
HARRY S TRUMAN	3 %
CLARENCE CANNON	3 1/8%
PROJECT REPLACEMENTS	2 3/4% FY 2023 AND THEREAFTER

FY 51-FY 63	2 1/2%	FY 79	7 %	FY 95	7 1/4%	FY 11	4 1/8%
FY 64	2 7/8%	FY 80	7 1/2%	FY 96	7 5/8%	FY 12	4%
FY 65	3 %	FY 81	8 %	FY 97	6 7/8%	FY 13	2 3/4%
FY 66	3 1/8%	FY 82	8 1/2%	FY 98	6 7/8%	FY 14	3%
FY 67	3 1/8%	FY 83	9 %	FY 99	6 %	FY 15	3 3/8%
FY 68	3 1/8%	FY 84	10 3/4%	FY 00	5 3/4%	FY 16	2 5/8%
FY 69	3 1/4%	FY 85	12 3/8%	FY 01	6 1/4%	FY 17	2 3/8%
FY 70	3 1/4%	FY 86	11 3/8%	FY 02	5 5/8%	FY 18	2 3/4%
FY 71	4 7/8%	FY 87	8 7/8%	FY 03	5 1/2%	FY 19	2 7/8%
FY 72	5 3/8%	FY 88	8 1/2%	FY 04	4 7/8%	FY 20	2 3/4%
FY 73	5 7/8%	FY 89	9 1/4%	FY 05	5 1/8%	FY 21	1 5/8%
FY 74	5 1/2%	FY 90	8 7/8%	FY 06	4 5/8%	FY 22	1 7/8%
FY 75	5 5/8%	FY 91	8 3/4%	FY 07	4 7/8%	FY 23	2 3/4%
FY 76	6 1/8%	FY 92	8 1/2%	FY 08	4 7/8%		
FY 77	6 5/8%	FY 93	7 7/8%	FY 09	4 1/2%		
FY 78	7 %	FY 94	7 1/8%	FY 10	4%		

TRANSMISSION REPLACEMENTS 2 3/4% FY 2023 AND THEREAFTER

PRS-ATTACHMENT "2"

SOUTHWESTERN POWER ADMINISTRATION
2023 POWER REPAYMENT STUDY
INTEREST EXPENSE CALCULATION

<u>INTEREST RATE</u>		<u>BEGINNING BALANCE</u>	<u>INTEREST AMOUNT</u>
		\$	\$
0.01625	TRANSMISSION	6,082,573	98,842
0.01875	TRANSMISSION	16,557,188	310,447
0.02375	TRANSMISSION	13,967,354	331,725
0.02625	TRANSMISSION	19,915,061	522,770
0.01625	PROJECT	79,394,917	1,290,167
0.01875	PROJECT	176,022,363	3,300,419
0.02375	PROJECT	31,248,164	742,144
0.02500	PROJECT	550,000	13,750
0.03000	PROJECT	11,173,074	335,192
0.03125	PROJECT	2,191,371	68,480

SUBTOTAL BEGINNING BALANCE	357,102,065	7,013,937
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ADDED INVESTMENT

0.02750	0.5	TRANSMISSION	18,809,238	258,627
0.02750	0.5	TSMN REPLACEMENTS	17,427,300	239,625
0.02750	0.5	PROJECT	9,404,103	129,306
0.02750	0.5	REPLACEMENTS	52,109,200	716,502

SUBTOTAL	97,749,841	1,344,060
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PRIOR YEAR
DEFICIT BALANCE

0.00000	PROJECT	0	0
0.00000	PROJECT	0	0

SUBTOTAL	0	0
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INTEREST CREDIT CALCULATION

		GROSS REVENUE	202,138,000	
		EXPENSE	<u>-138,515,400</u>	
0.02750	0.5	NET REVENUE	63,622,600	<u>-874,811</u>
TOTAL INTEREST EXPENSE FY 2023				<u>7,483,187</u>

SOUTHWESTERN POWER ADMINISTRATION
2023 POWER REPAYMENT STUDY
SOUTHWESTERN TRANSMISSION INVESTMENT
AS OF SEPTEMBER 30, 2022

	INTEREST RATE %	BALANCE TO BE REPAYED \$	TRANSMISSION INVESTMENT \$	PAID ON INVESTMENT \$	DEFICIT \$	STATUS OF REPAYMENT \$
1951	2.500%		\$ 8,113,865	\$ 8,113,865	\$	-
1952	2.500%		\$ 2,683,985	\$ 2,683,985	\$	-
1953	2.500%		\$ 4,872,571	\$ 4,872,571	\$	-
1954	2.500%		\$ 710,463	\$ 710,463	\$	-
1955	2.500%		\$ 4,735,001	\$ 4,735,001	\$	-
1956	2.500%		\$ 1,676,989	\$ 1,676,989	\$	-
1957	2.500%		\$ 485,397	\$ 485,397	\$	-
1958	2.500%		\$ 481,332	\$ 481,332	\$	-
1959	2.500%		\$ 591,264	\$ 591,264	\$	-
1960	2.500%		\$ 1,256,036	\$ 1,256,036	\$	-
1961	2.500%		\$ 699,855	\$ 699,855	\$	-
1962	2.500%		\$ 1,010,039	\$ 1,010,039	\$	-
1963	2.500%		\$ 605,076	\$ 605,076	\$	-
1964	2.875%		\$ 2,973,658	\$ 2,973,658	\$	-
1965	3.000%		\$ 3,312,810	\$ 3,312,810	\$	-
1966	3.125%		\$ 646,215	\$ 646,215	\$	-
1967	3.125%		\$ 6,359,733	\$ 6,359,733	\$	-
1968	3.125%		\$ 633,540	\$ 633,540	\$	-
1969	3.250%		\$ 4,004,815	\$ 4,004,815	\$	-
1970	3.250%		\$ 4,517,890	\$ 4,517,890	\$	-
1971	4.825%		\$ 900,107	\$ 900,107	\$	-
1972	5.375%		\$ 4,376,277	\$ 4,376,277	\$	-
1973	5.875%		\$ 1,011,760	\$ 1,011,760	\$	-
1974	5.500%		\$ 1,534,153	\$ 1,534,153	\$	-
1975	5.625%		\$ 35,468	\$ 35,468	\$	-
1976	6.125%		\$ 1,919,549	\$ 1,919,549	\$	-
1977	6.625%		\$ 482,701	\$ 482,701	\$	-
1978	7.000%		\$ 338,075	\$ 338,075	\$	-
1979	7.000%		\$ 1,352,431	\$ 1,352,431	\$	-
1980	7.500%		\$ 3,829,096	\$ 3,829,096	\$	-
1981	8.000%		\$ 1,716,326	\$ 1,716,326	\$	-
1986	11.375%		\$ 2,152,477	\$ 2,152,477	\$	-
1987	8.875%		\$ 6,725,271	\$ 6,725,271	\$	-
1988	8.500%		\$ 4,390,370	\$ 4,390,370	\$	-
1989	9.250%		\$ 2,276,623	\$ 2,276,623	\$	-
1990	8.825%		\$ 6,054,770	\$ 6,054,770	\$	-
1991	8.750%		\$ 11,339,665	\$ 11,339,665	\$	-
1992	8.500%		\$ 9,549,238	\$ 9,549,238	\$	-
1993	7.825%		\$ 2,236,206	\$ 2,236,206	\$	-
1994	8.125%		\$ 7,612,812	\$ 7,612,812	\$	-
1995	7.250%		\$ 5,599,385	\$ 5,599,385	\$	-
1996	7.625%		\$ 15,859,695	\$ 15,859,695	\$	-
1997	6.825%		\$ 28,371,998	\$ 28,371,998	\$	-
1998	6.825%		\$ 11,267,941	\$ 11,267,941	\$	-
1999	6.000%		\$ 570,677	\$ 570,677	\$	-
2000	5.750%		\$ 9,232,207	\$ 9,232,207	\$	-
2001	6.250%		\$ 10,649,642	\$ 10,649,642	\$	-
2002	5.625%		\$ 5,745,131	\$ 5,745,131	\$	-
2003	5.500%		\$ 14,444,447	\$ 14,444,447	\$	-
2004	4.825%		\$ 10,090,804	\$ 10,090,804	\$	-
2005	5.125%		\$ 12,615,967	\$ 12,615,967	\$	-
2006	4.625%		\$ 6,804,105	\$ 6,804,105	\$	-
2007	4.825%		\$ 9,052,958	\$ 9,052,958	\$	-
2008	4.825%		\$ 8,036,652	\$ 8,036,652	\$	-
2009	4.500%		\$ 12,041,688	\$ 12,041,688	\$	-
2010	4.000%		\$ 18,389,618	\$ 18,389,618	\$	-
2011	4.125%		\$ 10,657,176	\$ 10,657,176	\$	-
2012	4.000%		\$ 12,445,152	\$ 12,445,152	\$	-
2013	2.750%		\$ 21,528,843	\$ 21,528,843	\$	-
2014	3.000%		\$ 22,321,534	\$ 22,321,534	\$	-
2015	3.375%		\$ 22,372,549	\$ 22,372,549	\$	-
2016	2.625%	\$ 19,915,061	\$ 19,915,063	\$ 2	\$	19,915,061
2017	2.375%	\$ 13,967,354	\$ 13,967,354	\$ -	\$	13,967,354
2018	2.750%	\$ -	\$ 24,999,025	\$ 24,999,025	\$	-
2019	2.825%	\$ -	\$ 23,490,904	\$ 23,490,904	\$	-
2020	2.750%	\$ -	\$ 26,501,930	\$ 26,501,930	\$	-
2021	1.625%	\$ 6,082,573	\$ 6,082,573	\$ -	\$	6,082,573
2022	1.825%	\$ 16,557,188	\$ 16,557,188	\$ -	\$	16,557,188
TOTAL:		\$ 56,522,176	\$ 519,816,115	\$ 463,293,939	\$ -	\$ 56,522,176

PRS - ATTACHMENT "4"

SOUTHWESTERN POWER ADMINISTRATION
2023 POWER REPAYMENT STUDY
CORPS PROJECT INVESTMENT
AS OF SEPTEMBER 30, 2022

PROJECT	PROJECT INVESTMENT \$	BALANCE TO BE REPAID \$	PAID ON INVESTMENT \$	STATUS OF REPAYMENT \$
BEAVER *	47,892,401	684,807	47,207,594	12,906,916
BLAKELY MOUNTAIN	46,449,244	444,094	46,005,150	20,186,712
BROKEN BOW	32,805,792	556,264	32,249,528	8,399,433
BULL SHOALS	92,278,510	7,096,233	85,182,277	19,695,930
CLARENCE CANNON	91,661,251	8,214,342	83,446,909	82,208,397
DARDANELLE	94,701,723	4,007,206	90,694,517	44,795,205
DE GRAY	36,139,998	1,537,226	34,602,772	11,510,019
DENISON	91,432,531	54,042,763	37,389,768	15,766,409
EUFULA	41,572,032	41,491	41,530,541	5,676,383
FORT GIBSON	26,401,752	1,060,322	25,341,430	8,209,418
GREERS FERRY	43,228,749	454,014	42,774,735	7,481,474
ROBERT S KERR	79,795,027	20,692,843	59,102,184	16,101,365
KEYSTONE	33,512,712	147,752	33,364,960	5,594,940
NARROWS	23,052,574	9,080,930	13,971,644	6,357,808
NORFORK	38,136,592	7,473,497	30,663,095	13,361,085
OZARK	236,143,640	119,932,748	116,210,892	116,210,892
STOCKTON	63,571,081	287,249	63,283,832	62,983,860
TABLE ROCK *	80,054,793	2,204,245	77,850,548	24,616,352
TENKILLER *	18,554,770	995,029	17,559,741	5,105,319
HARRY S TRUMAN	164,702,231	54,659,483	110,042,748	110,042,748
WEBBERS FALLS	131,176,290	12,224,466	118,951,824	114,518,099
WHITNEY	54,072,171	844,671	53,227,500	43,484,248
TOTAL	1,567,335,864	306,681,675	1,260,654,189	755,213,012 ^{1/}
* DAM SAFETY	73,078,413			

SUMMARY OF BALANCE 9/30/2022
TO BE REPAID BY INTEREST RATE

1-5/8 %	79,394,917	26.8%
1-7/8 %	165,499,701	55.9%
2-3/8 %	17,037,226	5.8%
2-1/2%	550,000	0.2%
3 %	28,287,120	9.6%
3-1/8%	5,394,128	1.8%
	<u>296,163,092</u>	100.0%

^{1/} Status of Repayment reflects a portion of the Allowable Balance that has been repaid to date, as original investments and subsequent actual replacements that have been fully repaid have been removed.

SOUTHWESTERN FEDERAL POWER SYSTEM
2023 POWER REPAYMENT STUDY
CUMULATIVE AMORTIZATION & STATUS OF REPAYMENT
AS OF SEPTEMBER 30, 2022

PROJECT	ACCUMULATED DEPRECIATION \$	ACCUMULATED NET REVENUES \$	PAID ON INVESTMENT \$	STATUS OF REPAYMENT \$
BEAVER	36,767,732	10,439,862	47,207,594	12,906,916
BLAKELY MOUNTAIN	22,287,904	23,717,246	46,005,150	20,186,712
BROKEN BOW	20,621,483	11,628,045	32,249,528	8,399,433
BULL SHOALS	57,122,234	28,060,043	85,182,277	19,695,930
CANNON	44,828,032	38,618,877	83,446,909	82,208,397
DARDANELLE	56,552,259	34,142,258	90,694,517	44,795,205
DE GRAY	17,073,176	17,529,596	34,602,772	11,510,019
DENISON	23,820,802	13,568,966	37,389,768	15,766,409
EUFAULA	24,630,356	16,900,185	41,530,541	5,676,383
FT GIBSON	16,510,530	8,830,900	25,341,430	8,209,418
GREERS FERRY	23,827,035	18,947,700	42,774,735	7,481,474
ROBERT S KERR	36,382,460	22,719,724	59,102,184	16,101,365
KEYSTONE	22,317,836	11,047,124	33,364,960	5,594,940
NARROWS	8,026,666	5,944,978	13,971,644	6,357,808
NORFORK	16,860,098	13,802,997	30,663,095	13,361,085
OZARK	60,876,382	55,334,510	116,210,892	116,210,892
STOCKTON	17,196,754	46,087,078	63,283,832	62,983,860
TABLE ROCK	53,669,385	24,181,163	77,850,548	24,616,352
TENKILLER	13,887,458	3,672,283	17,559,741	5,105,319
TRUMAN	55,022,998	55,019,750	110,042,748	110,042,748
WEBBERS FALLS	37,073,257	81,878,567	118,951,824	114,518,099
WHITNEY	16,451,810	36,775,690	53,227,500	43,484,248
TOTAL CORPS PROJECTS	681,806,647	578,847,542	1,260,654,189	755,213,012
SOUTHWESTERN POWER	276,379,887	186,914,052	463,293,939	379,882,721
TOTAL INTEGRATED SYSTEM	958,186,534	765,761,594	1,723,948,128 ^{1/}	1,135,095,733 ^{2/}

RECONCILIATION WITH FINANCIAL STATEMENTS (2022 UNAUDITED ANNUAL REPORT)

FINANCIAL STMT	977,969,863	792,951,179	1,770,921,042
LESS SAM RAYBURN	19,588,615	23,443,692	43,032,307
LESS ROBERT D WILLIS	194,714	3,745,893	3,940,607
TOTAL INTEGRATED SYSTEM	958,186,534	765,761,594	1,723,948,128

^{1/} See Table I Column 6.

^{2/} See Table I Column 10.

SOUTHWESTERN POWER ADMINISTRATION
2023 POWER REPAYMENT STUDY
DETAIL OF INVESTMENT (TABLE I)
AS OF SEPTEMBER 30, 2022

<u>PROJECT</u>	INVESTMENT AS OF 9-30-22 \$	AUDIT ADJUSTMENTS \$	LESS CONTRIBUTION IN AID OF CONSTRUCTION \$	REPAYABLE INVESTMENT \$
BEAVER	68,110,150			
DAM SAFETY ADJUSTMENT	(20,217,749)	0	0	47,892,401
BLAKELY MOUNTAIN	46,449,244	0	0	46,449,244
BROKEN BOW	32,805,792	0	0	32,805,792
BULL SHOALS	92,278,510	0	0	92,278,510
CLARENCE CANNON	91,661,251	0	0	91,661,251
DARDANELLE	94,684,403	17,320	0	94,701,723
DEGRAY	36,139,998	0	0	36,139,998
DENISON	91,432,531	0	0	91,432,531
EUFAULA	41,572,032	0	0	41,572,032
FORT GIBSON	26,401,752	0	0	26,401,752
GREERS FERRY	43,228,749	0	0	43,228,749
ROBERT S KERR	79,795,027	0	0	79,795,027
KEYSTONE	33,512,712	0	0	33,512,712
NARROWS	23,026,599	25,975	0	23,052,574
NORFORK	38,136,592	0	0	38,136,592
OZARK	236,143,640	0	0	236,143,640
STOCKTON	63,571,081	0	0	63,571,081
TABLE ROCK	122,203,196	0	0	80,054,793
DAM SAFETY ADJUSTMENT	(42,148,403)			
TENKILLER	29,267,031	0	0	18,554,770
DAM SAFETY ADJUSTMENT	(10,712,261)			
HARRY S TRUMAN	164,702,231	0	0	164,702,231
WEBBERS FALLS	130,743,690	432,600	0	131,176,290
WHITNEY	54,072,171	0	0	54,072,171
TOTAL CORPS PROJECTS	1,566,859,969	475,895	0	1,567,335,864
SOUTHWESTERN TRANSMISSION ELECTRIC PLANT IN SERVICE	519,816,115	0	0	519,816,115
TOTAL	2,086,676,084	475,895	0	2,087,151,979 *

* Equals Table 1, Column 7

SOUTHWESTERN POWER ADMINISTRATION
2023 POWER REPAYMENT STUDY
DETAIL OF PROJECTED INVESTMENT

FY 2023	<u>SOUTHWESTERN</u>		
	TRANSMISSION ADDITIONS	\$18,809,238	
	TRANSMISSION REPLACEMENTS	<u>\$17,427,300</u>	
	SUBTOTAL SOUTHWESTERN	\$36,236,538	
	<u>CORPS</u>		
	PROJECT ADDITIONS	\$3,351,242	
	BLAKLEY MTN	\$350,000	
	BROKEN BOW	\$750,000	
	CANNON	\$250,000	
	DEGRAY	\$350,000	
	HS TRUMAN	\$250,000	
	KERR	\$250,000	
	WHITNEY	\$660,000	
	PROJECT REPLACEMENTS	<u>\$83,492,500</u>	
	SUBTOTAL CORPS	\$89,703,742	
	TOTAL FY 2023 ADDED INVESTMENT		<u>\$125,940,280</u>
FY 2024	<u>SOUTHWESTERN</u>		
	TRANSMISSION ADDITIONS	\$8,498,724	
	TRANSMISSION REPLACEMENTS	<u>\$17,427,300</u>	
	SUBTOTAL SOUTHWESTERN	\$25,926,024	
	<u>CORPS</u>		
	PROJECT ADDITIONS	\$3,351,242	
	BEAVER	\$150,000	
	BROKEN BOW	\$225,000	
	BULL SHOALS	\$475,000	
	DARDANELLE	\$4,157,600	
	DEGRAY	\$165,000	
	FORT GIBSON	\$550,000	
	HS TRUMAN	\$2,600,000	
	NORFORK	\$4,861,000	
	OZARK	\$200,000	
	TABLE ROCK	\$75,000	
	TENKILLER	\$200,000	
	PROJECT REPLACEMENTS	<u>\$110,395,400</u>	
		\$0	
	SUBTOTAL CORPS	\$127,405,242	
	TOTAL FY 2024 ADDED INVESTMENT		<u>\$153,331,266</u>

SOUTHWESTERN POWER ADMINISTRATION
2023 POWER REPAYMENT STUDY
DETAIL OF PROJECTED INVESTMENT

FY 2025

SOUTHWESTERN

TRANSMISSION ADDITIONS	\$8,159,402
TRANSMISSION REPLACEMENTS	<u>\$17,427,300</u>

SUBTOTAL SOUTHWESTERN	\$25,586,702
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CORPS

PROJECT ADDITIONS	\$3,351,242
BEAVER	\$3,170,000
DARDANELLE	\$5,000,000
DENISON	\$10,000,000
FORT GIBSON	\$11,484,000
KERR	\$600,000
STOCKTON	\$500,000
WEBBERS FALLS	\$6,017,641
PROJECT REPLACEMENTS	<u>\$125,577,100</u>

SUBTOTAL CORPS	\$165,699,983
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TOTAL FY 2025 ADDED INVESTMENT

\$191,286,685

FY 2026

SOUTHWESTERN

TRANSMISSION ADDITIONS	\$8,586,594
TRANSMISSION REPLACEMENTS	<u>\$17,427,300</u>

SUBTOTAL SOUTHWESTERN	\$26,013,894
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CORPS

PROJECT ADDITIONS	\$3,351,242
CANNON	\$300,000
HS TRUMAN	\$3,500,000
TABLE ROCK	\$889,960
WEBBERS FALLS	\$3,152,000
PROJECT REPLACEMENTS	<u>\$221,986,200</u>

SUBTOTAL CORPS	\$233,179,402
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TOTAL FY 2026 ADDED INVESTMENT

\$259,193,296

FY 2027

SOUTHWESTERN

TRANSMISSION ADDITIONS	\$7,893,481
TRANSMISSION REPLACEMENTS	<u>\$17,427,300</u>

SUBTOTAL SOUTHWESTERN	\$25,320,781
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CORPS

PROJECT ADDITIONS	\$3,351,242
HS TRUMAN	\$840,000
STOCKTON	\$300,000
PROJECT REPLACEMENTS	<u>\$134,346,000</u>

SUBTOTAL CORPS	\$138,837,242
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TOTAL FY 2027 ADDED INVESTMENT

\$164,158,023

PRS - ATTACHMENT "8"

SOUTHWESTERN POWER ADMINISTRATION
2023 POWER REPAYMENT STUDY
PROJECT COST ALLOCATIONS
AS OF SEPTEMBER 30, 2022

<u>PROJECT</u>	INVESTMENT COSTS ALLOCATED <u>TO POWER</u> \$	FY 2022 O&M COSTS ALLOCATED <u>TO POWER</u> \$	DATE FINAL COST ALLOCATION <u>ADOPTED</u>
BEAVER	47,892,401	3,156,468	11/15/78
BLAKELY MOUNTAIN	46,449,244	3,299,132	12/13/57
BROKEN BOW	32,805,792	2,100,725	07/02/84
BULL SHOALS	92,278,510	4,166,304	12/13/57
CLARENCE CANNON	91,661,251	1,837,671	08/25/98
DARDANELLE	94,701,723	3,613,401	08/30/76
DEGRAY	36,139,998	2,237,191	06/21/82
DENISON	91,432,531	3,106,458	12/13/57
EUFAULA	41,572,032	3,010,890	09/27/83
FORT GIBSON	26,401,752	2,695,551	12/13/57
GREERS FERRY	43,228,749	2,571,159	11/11/76
ROBERT S KERR	79,795,027	4,191,118	01/12/81
KEYSTONE	33,512,712	2,594,486	02/04/81
NARROWS	23,052,574	1,811,846	12/13/57
NORFORK	38,136,592	2,421,229	12/13/57
OZARK	236,143,640	5,526,286	05/15/82
STOCKTON	63,571,081	2,197,452	05/08/97
TABLE ROCK	80,054,793	3,199,044	04/16/76
TENKILLER	18,554,770	2,585,661	12/13/57
HARRY S TRUMAN	164,702,231	7,758,999	05/03/03
WEBBERS FALLS	131,176,290	4,407,887	02/27/81
WHITNEY	54,072,171	2,414,504	12/13/57
TOTAL CORPS PROJECTS	<u>1,567,335,864</u>	<u>70,903,462</u>	

See PRS - Attach. #4

See Table III - Col. 3

PROJECT
CAPITAL COST OF FACILITIES AND ANNUAL O&M EXPENSE - AS OF 9/30/2022
BEAVER

May 2023

	POWER PRODUCTION	WATER SUPPLY	FLOOD CONTROL	TOTAL ALLOCABLE COST	NAVIGATION	RECREATION	FISH & WILDLIFE	WATER QUALITY	HIGHWAY	TOTAL PROJECT
CAPITAL COSTS OF FACILITIES:										
PLANT IN SERVICE	\$ 68,110,150	\$ 8,029,739	\$ 16,418,375	\$ 92,558,264	\$ -	\$ 13,610,426	\$ -	\$ -	\$ -	\$ 106,168,690
LESS NON-FEDERAL CONTRIBUTION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LESS DAM SAFETY - NONREIMBURSABLE	\$ (20,217,749)	\$ -	\$ -	\$ (20,217,749)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (20,217,749)
INVESTMENT COST	\$ 47,892,401	\$ 8,029,739	\$ 16,418,375	\$ 72,340,515	\$ -	\$ 13,610,426	\$ -	\$ -	\$ -	\$ 85,950,941

ALLOCATION OF COSTS:

SPECIFIC FACILITIES	\$ 17,414,601	\$ -	\$ 1,543,854	\$ 18,958,455	\$ -	\$ 13,610,426	\$ -	\$ -	\$ -	\$ 32,568,881
JOINT FACILITIES	\$ 50,695,549	\$ 8,029,739	\$ 14,874,521	\$ 73,599,809	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 73,599,809
LESS NON-FEDERAL CONTRIBUTION	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LESS DAM SAFETY - NONREIMBURSABLE	\$ (20,217,749)	\$ -	\$ -	\$ (20,217,749)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (20,217,749)
TOTAL	\$ 47,892,401	\$ 8,029,739	\$ 16,418,375	\$ 72,340,515	\$ -	\$ 13,610,426	\$ -	\$ -	\$ -	\$ 85,950,941

DATA FROM CORPS OF ENGINEERS STATEMENT OF ASSETS AND LIABILITIES - AS OF 9/30/2022

OPERATION AND MAINTENANCE EXPENSES:

SPECIFIC FACILITIES	\$ 2,068,472	\$ 28,457	\$ 872,133	\$ 2,969,062	\$ -	\$ 3,966,198	\$ 1,805,188	\$ -	\$ -	\$ 8,740,448
JOINT FACILITIES	\$ 1,068,945	\$ 138,503	\$ 368,238	\$ 1,575,686	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,575,686
LESS CREDITS TO OPERATIONAL EXPENSES	\$ (296,260)	\$ (38,386)	\$ (102,058)	\$ (436,704)	\$ -	\$ (1,758,737)	\$ -	\$ -	\$ -	\$ (2,195,441)
GAIN/LOSS ON LAND RETIREMENTS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GAIN/LOSS AUDIT ADJUSTMENT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
POST RETIREMENT/HEALTH BENEFITS	\$ 315,342	\$ -	\$ -	\$ 315,342	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 315,342
NET O&M EXPENSES	\$ 3,156,499	\$ 128,574	\$ 1,138,313	\$ 4,423,386	\$ -	\$ 2,207,461	\$ 1,805,188	\$ -	\$ -	\$ 8,436,035

DATA FROM CORPS OF ENGINEERS STATEMENT OF REVENUES AND EXPENSES

May 2023

PROJECT
CAPITAL COST OF FACILITIES AND ANNUAL O&M EXPENSE - AS OF 9/30/2022

BLAKELY MOUNTAIN	POWER PRODUCTION \$	FLOOD CONTROL \$	TOTAL ALLOCABLE COSTS \$	RECREATION FACILITIES \$	FISH AND WILDLIFE \$	WATER SUPPLY \$	TOTAL PROJECT \$
<u>CAPITAL COSTS OF FACILITIES</u>							
PLANT IN SERVICE	46,449,244	9,643,033	56,092,277	7,339,970	0	0	63,432,247
PLUS AUDIT ADJUSTMENT	0	0	0				0
INVESTMENT COST	46,449,244	9,643,033	56,092,277	7,339,970	0	0	63,432,247
<u>ALLOCATION OF COSTS</u>							
SPECIFIC	34,834,669	3,520,016	38,354,685	7,339,970	0	0	45,694,655
JOINT USE	11,614,575	6,123,017	17,737,592	0	0	0	17,737,592
PLUS AUDIT ADJUSTMENT	0	0	0	0			0
TOTAL	46,449,244	9,643,033	56,092,277	7,339,970	0	0	63,432,247

DATA FROM CORPS OF ENGINEERS STATEMENT OF ASSETS AND LIABILITIES - AS OF 9/30/2022

OPERATION AND MAINTENANCE EXPENSES

SPECIFIC	1,794,053	894,268	2,688,321	2,980,717	187,156	4,876	5,861,070
JOINT USE	1,195,828	1,130,687	2,326,515	0	0	0	2,326,515
LESS CREDITS TO OPERATION	(631)	(597)	(1,228)	(944,992)	0	0	(946,220)
+ OR - GAIN/LOSS ON LAND RET	87,168	0	0	0			0
+ OR - AUDIT ADJUSTMENT	0	0	0	0	0	0	0
POST RETIREMENT/HEALTH BEN	222,714	0	222,714	0	0	0	222,714
NET O&M EXPENSES	3,299,132	2,024,358	5,236,322	2,035,725	187,156	4,876	7,464,079

DATA FROM CORPS OF ENGINEERS STATEMENT OF REVENUES AND EXPENSES

PROJECT
CAPITAL COST OF FACILITIES AND ANNUAL O&M EXPENSE - AS OF 9/30/2022

<i>BROKEN BOW</i>	POWER PRODUCTION \$	WATER SUPPLY \$	FLOOD CONTROL \$	RECREATION \$	FISH AND WILDLIFE \$	WATER QUALITY \$	TOTAL ALLOCABLE COSTS \$	NAVIGATION \$	TOTAL PROJECT \$
<u>CAPITAL COSTS OF FACILITIES</u>									
PLANT IN SERVICE	<u>32,805,792</u>	<u>4,103,308</u>	<u>5,559,439</u>	<u>11,682,972</u>	<u>383,569</u>	<u>75,000</u>	<u>54,610,080</u>		<u>54,610,080</u>
INVESTMENT COST	<u>32,805,792</u>	<u>4,103,308</u>	<u>5,559,439</u>	<u>11,682,972</u>	<u>383,569</u>	<u>75,000</u>	<u>54,610,080</u>	0	<u>54,610,080</u>
<u>ALLOCATION OF COSTS</u>									
SPECIFIC	30,240,964	25,000		1,162,555	0	75,000	31,503,519		31,503,519
JOINT USE	<u>2,564,828</u>	<u>4,078,308</u>	<u>5,559,439</u>	<u>10,520,417</u>	<u>383,569</u>	<u>0</u>	<u>23,106,561</u>		<u>23,106,561</u>
TOTAL	<u>32,805,792</u>	<u>4,103,308</u>	<u>5,559,439</u>	<u>11,682,972</u>	<u>383,569</u>	<u>75,000</u>	<u>54,610,080</u>	0	<u>54,610,080</u>

DATA FROM CORPS OF ENGINEERS STATEMENT OF ASSETS AND LIABILITIES - AS OF 9/30/2022

OPERATION AND MAINTENANCE EXPENSES

SPECIFIC	1,863,091	14,850	101,240	136,259	210,080	0	2,325,520	0	2,325,520
JOINT USE	41,906	108,024	265,282	123,713	3,908	0	542,833	0	542,833
LESS CREDIT TO OP. EXP.	(324)	(836)	(2,053)	(957)	(30)	0	(4,200)	0	(4,200)
+ OR - GAIN/LOSS ON LAND RET	0	0	0	0	0	0	0	0	0
+ OR - AUDIT ADJUSTMENT	0	0	0	0	0	0	0	0	0
POST RETIREMENT/HEALTH BEN	<u>196,052</u>						<u>196,052</u>		<u>196,052</u>
NET O&M EXPENSES	<u>2,100,725</u>	<u>122,038</u>	<u>364,469</u>	<u>259,015</u>	<u>213,958</u>	<u>0</u>	<u>3,060,205</u>	<u>0</u>	<u>3,060,205</u>

DATA FROM CORPS OF ENGINEERS STATEMENT OF ASSETS AND LIABILITIES - AS OF 9/30/2022

May 2023

PROJECT
CAPITAL COST OF FACILITIES AND ANNUAL O&M EXPENSE - AS OF 9/30/2022

BULL SHOALS	POWER PRODUCTION \$	WATER SUPPLY \$	FLOOD CONTROL \$	TOTAL ALLOCABLE COSTS \$	NAVIGATION \$	RECREATION \$	FISH & WILDLIFE \$	TOTAL PROJECT \$
<u>CAPITAL COSTS OF FACILITIES</u>								
PLANT IN SERVICE	<u>92,278,510</u>	<u>0</u>	<u>35,421,197</u>	<u>127,699,707</u>	<u>0</u>	<u>10,315,798</u>	<u>0</u>	<u>138,015,505</u>
INVESTMENT COST	<u>92,278,510</u>	<u>0</u>	<u>35,421,197</u>	<u>127,699,707</u>	<u>0</u>	<u>10,315,798</u>	<u>0</u>	<u>138,015,505</u>
<u>ALLOCATION OF COSTS</u>								
SPECIFIC	57,297,855	0	3,504,444	60,802,299	0	10,315,798	0	71,118,097
JOINT USE	<u>34,980,655</u>	<u>0</u>	<u>31,916,753</u>	<u>66,897,408</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>66,897,408</u>
TOTAL	<u>92,278,510</u>	<u>0</u>	<u>35,421,197</u>	<u>127,699,707</u>	<u>0</u>	<u>10,315,798</u>	<u>0</u>	<u>138,015,505</u>

DATA FROM CORPS OF ENGINEERS STATEMENT OF ASSETS AND LIABILITIES - AS OF 9/30/2022

OPERATION AND MAINTENANCE EXPENSES

SPECIFIC	2,987,506	12,989	804,164	3,804,659	0	1,884,763	1,423,703	7,113,125
JOINT USE	1,074,849	0	1,114,253	2,189,102	0	0	0	2,189,102
LESS CREDIT TO OP. EXP.	(183,015)	0	(189,725)	(372,740)	0	(278,282)	0	(651,022)
+ OR - GAIN/LOSS ON LAND RET	0	0	0	0	0	0	0	0
+ OR - AUDIT ADJUSTMENT	(105,074)	0	0	(105,074)	0	0	0	(105,074)
POST RETIREMENT/HEALTH BEN	<u>484,617</u>			<u>484,617</u>				<u>484,617</u>
NET O & M EXPENSES	<u>4,258,883</u>	<u>12,989</u>	<u>1,728,692</u>	<u>6,000,564</u>	<u>0</u>	<u>1,606,481</u>	<u>1,423,703</u>	<u>9,030,748</u>

DATA FROM CORPS OF ENGINEERS STATEMENT OF REVENUES AND EXPENSES

PROJECT
CAPITAL COST OF FACILITIES AND ANNUAL O&M EXPENSE - AS OF 9/30/2022

CANNON	POWER PRODUCTION \$	FLOOD CONTROL \$	RECREATION \$	NAVIGATION \$	WATER SUPPLY \$	TOTAL ALLOCABLE COSTS \$	FISH AND WILDLIFE \$	TOTAL PROJECT \$
<u>CAPITAL COSTS OF FACILITIES</u>								
PLANT IN SERVICE	91,661,251	161,736,939	112,849,967	595,417	19,540,507	386,384,081	9,569,931	395,954,012
INVESTMENT COST	91,661,251	161,736,939	112,849,967	595,417	19,540,507	386,384,081	9,569,931	395,954,012
<u>ALLOCATION OF COSTS</u>								
SPECIFIC	86,600,206	0	36,230,610	0	0	122,830,816	2,479,054	125,309,870
JOINT USE	5,061,045	161,736,939	76,619,357	595,417	19,540,507	263,553,265	7,090,877	270,644,142
LESS CA ADJUSTMENT						0		0
TOTAL	91,661,251	161,736,939	112,849,967	595,417	19,540,507	386,384,081	9,569,931	395,954,012

DATA FROM CORPS OF ENGINEERS STATEMENT OF ASSETS AND LIABILITIES - AS OF 9/30/2022

OPERATION AND MAINTENANCE EXPENSES

SPECIFIC	1,716,525	985,522	3,505,996	0	39,296	6,247,339	732,596	6,979,935
JOINT USE	68	413,414	201,270	1,573	49,514	665,839	18,054	683,893
LESS CREDITS TO OP. EXP.	0	0	(101,652)	0	0	(101,652)	0	(101,652)
+ OR - GAIN/LOSS ON LAND RET	0	0	0	0	0	0	0	0
+ OR - AUDIT ADJUSTMENT	0	0	0	0	0	0	0	0
POST RETIREMENT/HEALTH BEN	<u>121,077</u>					<u>121,077</u>		<u>121,077</u>
NET O&M EXPENSES	1,837,670	1,398,936	3,605,614	1,573	88,810	6,932,603	750,650	7,683,253

DATA FROM CORPS OF ENGINEERS STATEMENT OF REVENUES AND EXPENSES

PROJECT
CAPITAL COST OF FACILITIES AND ANNUAL O&M EXPENSE - AS OF 9/30/2022

DARDANELLE	POWER PRODUCTION \$	NAVIGATION \$	FLOOD CONTROL \$	TOTAL ALLOCABLE COSTS \$	WATER SUPPLY \$	RECREATION \$	FISH & WILDLIFE \$	TOTAL PROJECT \$
<u>CAPITAL COSTS OF FACILITIES</u>								
PLANT IN SERVICE	94,684,403	43,198,310	1,364,107	139,246,820	0	8,640,274	30,236	147,917,330
PLUS AUDIT ADJUSTMENT	<u>17,320</u>	<u>0</u>	<u>0</u>	<u>17,320</u>				<u>17,320</u>
INVESTMENT COST	<u>94,701,723</u>	<u>43,198,310</u>	<u>1,364,107</u>	<u>139,264,140</u>	<u>0</u>	<u>8,640,274</u>	<u>30,236</u>	<u>147,934,650</u>

ALLOCATION OF COSTS

SPECIFIC	71,038,336	21,344,922	1,364,107	93,747,365	0	8,640,274	30,236	102,417,875
JOINT USE	23,646,067	21,853,388	0	45,499,455	0	0	0	45,499,455
PLUS AUDIT ADJUSTMENT	<u>17,320</u>							<u>17,320</u>
TOTAL	<u>94,701,723</u>	<u>43,198,310</u>	<u>1,364,107</u>	<u>139,264,140</u>	<u>0</u>	<u>8,640,274</u>	<u>30,236</u>	<u>147,934,650</u>

DATA FROM CORPS OF ENGINEERS STATEMENT OF ASSETS AND LIABILITIES - AS OF 9/30/2022

OPERATION AND MAINTENANCE EXPENSES

SPECIFIC	2,767,984	4,166,685	0	6,934,669	11,968	1,456,194	627,562	9,030,393
JOINT USE	567,198	496,365	0	1,063,563	0	0	0	1,063,563
LESS CREDITS TO OP. EXP.	(39,337)	(34,425)	0	(73,762)	0	(315,956)	0	(389,718)
+ OR - GAIN/LOSS ON LAND RET	0	0	0	0	0	0	0	0
+ OR - AUDIT ADJUSTMENT	0	0	0	0	0	0	0	0
POST RETIREMENT/HEALTH BEN	<u>317,557</u>			<u>317,557</u>				<u>317,557</u>
NET O&M EXPENSES	<u>3,613,402</u>	<u>4,628,625</u>	<u>0</u>	<u>8,242,027</u>	<u>11,968</u>	<u>1,140,238</u>	<u>627,562</u>	<u>10,021,795</u>

DATA FROM CORPS OF ENGINEERS STATEMENT OF REVENUES AND EXPENSES

PROJECT
CAPITAL COST OF FACILITIES AND ANNUAL O&M EXPENSE - AS OF 9/30/2022

DEGRAY	POWER PRODUCTION \$	FLOOD CONTROL \$	RECREATION \$	WATER SUPPLY \$	NAVIGATION \$	TOTAL ALLOCABLE COSTS \$	FISH AND WILDLIFE \$	TOTAL PROJECT \$
<u>CAPITAL COSTS OF FACILITIES</u>								
PLANT IN SERVICE	36,139,998	15,668,028	26,934,319	10,351,570	1,047,769	90,141,684	28,312	90,169,996
PLUS AUDIT ADJUSTMENT	<u>0</u>	<u>0</u>				<u>0</u>		<u>0</u>
INVESTMENT COST	<u>36,139,998</u>	<u>15,668,028</u>	<u>26,934,319</u>	<u>10,351,570</u>	<u>1,047,769</u>	<u>90,141,684</u>	<u>28,312</u>	<u>90,169,996</u>
<u>ALLOCATION OF COSTS</u>								
SPECIFIC	28,538,821	0	13,095,036	0	0	41,633,857	0	41,633,857
JOINT USE	7,601,177	15,668,028	13,839,283	10,351,570	1,047,769	48,507,827	28,312	48,536,139
PLUS AUDIT ADJUSTMENT	<u>0</u>	<u>0</u>				<u>0</u>		<u>0</u>
TOTAL	<u>36,139,998</u>	<u>15,668,028</u>	<u>26,934,319</u>	<u>10,351,570</u>	<u>1,047,769</u>	<u>90,141,684</u>	<u>28,312</u>	<u>90,169,996</u>

DATA FROM CORPS OF ENGINEERS STATEMENT OF ASSETS AND LIABILITIES - AS OF 9/30/2022

OPERATION AND MAINTENANCE EXPENSES

SPECIFIC	2,056,196	391,302	3,882,329	0	0	6,329,827	224,880	6,554,707
JOINT USE	32,377	69,397	6,309	61,827	0	169,910	0	169,910
LESS CREDITS TO OP. EXP.	(1,142)	(2,447)	(634,244)	(2,180)	(222)	(640,235)	0	(640,235)
+ OR - GAIN/LOSS ON LAND RET	6,081	0	0	0	0	6,081	0	6,081
+ OR - AUDIT ADJUSTMENT	0	0	0	0	0	0	0	0
POST RETIREMENT/HEALTH BEN	<u>143,679</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>143,679</u>	<u>0</u>	<u>143,679</u>
NET O&M EXPENSES	<u>2,237,191</u>	<u>458,252</u>	<u>3,254,394</u>	<u>59,647</u>	<u>(222)</u>	<u>6,009,262</u>	<u>224,880</u>	<u>6,234,142</u>

DATA FROM CORPS OF ENGINEERS STATEMENT OF REVENUES AND EXPENSES

May 2023

PROJECT

CAPITAL COST OF FACILITIES AND ANNUAL O&M EXPENSE - AS OF 9/30/2022

DENISON	POWER PRODUCTION \$	WATER SUPPLY \$	FLOOD CONTROL \$	TOTAL ALLOCABLE COSTS \$	NAVIGATON \$	RECREATION \$	FISH AND WILDLIFE \$	TOTAL PROJECT \$
<u>CAPITAL COSTS OF FACILITIES</u>								
PLANT IN SERVICE	<u>91,432,531</u>	<u>441,129</u>	<u>60,564,305</u>	<u>152,437,965</u>	<u>245,656</u>	<u>10,057,189</u>	<u>0</u>	<u>162,740,810</u>
INVESTMENT COST	<u>91,432,531</u>	<u>441,129</u>	<u>60,564,305</u>	<u>152,437,965</u>	<u>245,656</u>	<u>10,057,189</u>	<u>0</u>	<u>162,740,810</u>
<u>ALLOCATION OF COSTS</u>								
SPECIFIC	84,020,538	0	17,123,390	101,143,928	245,656	10,057,189	0	111,446,773
JOINT USE	<u>7,411,993</u>	<u>441,129</u>	<u>43,440,945</u>	<u>51,294,067</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>51,294,067</u>
TOTAL	<u>91,432,531</u>	<u>441,129</u>	<u>60,564,335</u>	<u>152,437,995</u>	<u>245,656</u>	<u>10,057,189</u>	<u>0</u>	<u>162,740,840</u>

DATA FROM CORPS OF ENGINEERS STATEMENT OF ASSETS AND LIABILITIES - AS OF 9/30/2022

OPERATION AND MAINTENANCE EXPENSES

SPECIFIC	2,047,516	49,500	960,326	3,057,342	0	3,244,636	1,025,605	7,327,583
JOINT USE	1,516,147	13,856	1,593,930	3,123,933	0	15,869	501	3,140,303
LESS CREDITS TO OP. EXP.	(893,075)	0	(922,118)	(1,815,193)	0	(1,272,164)	0	(3,087,357)
+ OR - GAIN/LOSS ON LAND RET	0	0	0	0	0	0	0	0
+ OR - AUDIT ADJUSTMENT	0	0	0	0	0	0	0	0
POST RETIREMENT/HEALTH BEN	<u>435,870</u>	<u>0</u>	<u>0</u>	<u>435,870</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>435,870</u>
NET O&M EXPENSES	<u>3,106,458</u>	<u>63,356</u>	<u>1,632,138</u>	<u>4,801,952</u>	<u>0</u>	<u>1,988,341</u>	<u>1,026,106</u>	<u>7,816,399</u>

DATA FROM CORPS OF ENGINEERS STATEMENT OF REVENUES AND EXPENSES

PROJECT
CAPITAL COST OF FACILITIES AND ANNUAL O&M EXPENSE - AS OF 9/30/2022

<i>EUFAULA</i>	POWER PRODUCTION \$	WATER SUPPLY \$	FLOOD CONTROL \$	NAVIGATION \$	RECREATION \$	FISH AND WILDLIFE \$	TOTAL ALLOCABLE COSTS \$	BETTERMENT OF ROADS \$	TOTAL PROJECT \$
<u>CAPITAL COSTS OF FACILITIES</u>									
PLANT IN SERVICE	41,572,032	4,824,344	50,866,067	33,338,698	10,990,111	1,230,370	142,821,621	3,447,439	146,269,060
LESS CICA	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
INVESTMENT COST	41,572,032	4,824,344	50,866,067	33,338,698	10,990,111	1,230,370	142,821,621	3,447,439	146,269,060
<u>ALLOCATION OF COSTS</u>									
SPECIFIC	23,904,357	0	0	0	10,990,111	0	34,894,468	3,447,439	38,341,907
JOINT USE	<u>17,667,675</u>	<u>4,824,344</u>	<u>50,866,067</u>	<u>33,338,698</u>	<u>0</u>	<u>1,230,370</u>	107,927,153	0	107,927,153
TOTAL	41,572,032	4,824,344	50,866,067	33,338,698	10,990,111	1,230,370	142,821,621	3,447,439	146,269,060

DATA FROM CORPS OF ENGINEERS STATEMENT OF ASSETS AND LIABILITIES - AS OF 9/30/2022

OPERATION AND MAINTENANCE EXPENSES

SPECIFIC	2,277,209	49,500	3,936,475	0	1,923,984	1,799,242	9,986,410	0	9,986,410
JOINT USE	493,737	414,820	1,872,697	626,863	0	22,988	3,431,105	0	3,431,105
LESS CR. TO OP. EXP.	(28,264)	(23,746)	(107,201)	(35,884)	(442,347)	(1,316)	(638,758)	0	(638,758)
+ OR - GAIN/LOSS ON LAND RET	0	0	0	0	0	0	0	0	0
+ OR - AUDIT ADJUSTMENT	0	0	0	0	0	0	0	0	0
POST RETIREMENT/HEALTH BEN	<u>268,209</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>268,209</u>	<u>0</u>	<u>268,209</u>
NET O&M EXPENSES	3,010,891	440,574	5,701,971	590,979	1,481,637	1,820,914	13,046,966	0	13,046,966

DATA FROM CORPS OF ENGINEERS STATEMENT OF REVENUES AND EXPENSES

May 2023

PROJECT
CAPITAL COST OF FACILITIES AND ANNUAL O&M EXPENSE - AS OF 9/30/2022

FORT GIBSON	POWER PRODUCTION \$	FLOOD CONTROL \$	TOTAL ALLOCABLE COSTS \$	NAVIGATION \$	RECREATION \$	FISH & WILDLIFE \$	TOTAL PROJECT \$
<u>CAPITAL COSTS OF FACILITIES</u>							
PLANT IN SERVICE	26,401,752	42,588,475	68,990,227	0	2,711,692	66,231	71,768,150
INVESTMENT COST	26,401,752	42,588,475	68,990,227	0	2,711,692	0	71,768,150
<u>ALLOCATION OF COSTS</u>							
SPECIFIC	16,320,829	0	16,320,829	0	2,711,692	66,231	19,098,752
JOINT USE	10,080,923	42,588,475	52,669,398	0	0	0	52,669,398
NON-FEDERAL CONTRIBUTIONS	0	0	0	0	0	0	0
TOTAL	26,401,752	42,588,475	68,990,227	0	2,711,692	66,231	71,768,150

DATA FROM CORPS OF ENGINEERS STATEMENT OF ASSETS AND LIABILITIES - AS OF 9/30/2022

OPERATION AND MAINTENANCE EXPENSES

SPECIFIC	2,120,510	429,133	2,549,643	0	1,827,003	264,034	4,640,681
JOINT USE	389,141	420,726	809,867	0	0	1	809,868
LESS CR. TO OP. EXP.	(99,378)	(107,443)	(206,821)	0	(346,037)	0	(552,858)
+ OR - GAIN/LOSS ON LAND RET	0	0	0	0	0	0	0
+ OR - AUDIT ADJUSTMENT	0	0	0	0	0	0	0
POST RETIREMENT/HEALTH BEN	285,278	0	285,278	0	0	0	285,278
NET O&M EXPENSES	2,695,551	742,416	3,437,967	0	1,480,966	264,035	5,182,969

DATA FROM CORPS OF ENGINEERS STATEMENT OF REVENUES AND EXPENSES

PROJECT
CAPITAL COST OF FACILITIES AND ANNUAL O&M EXPENSE - AS OF 9/30/2022

GREERS FERRY	POWER PRODUCTION \$	FLOOD CONTROL \$	TOTAL ALLOCABLE COSTS \$	NAVIGATION \$	WATER SUPPLY \$	RECREATION \$	FISH AND WILDLIFE \$	TOTAL PROJECT \$
<u>CAPITAL COSTS OF FACILITIES</u>								
PLANT IN SERVICE	<u>43,228,749</u>	<u>16,932,995</u>	<u>60,161,744</u>	<u>0</u>	<u>0</u>	<u>10,424,253</u>	<u>0</u>	<u>70,585,997</u>
INVESTMENT COST	<u>43,228,749</u>	<u>16,932,995</u>	<u>60,161,744</u>	<u>0</u>	<u>0</u>	<u>10,424,253</u>	<u>0</u>	<u>70,585,997</u>
<u>ALLOCATION OF COSTS</u>								
SPECIFIC	15,541,759	114,295	15,656,054	0	0	10,424,253	0	26,080,307
JOINT USE	<u>27,686,990</u>	<u>16,818,700</u>	<u>44,505,690</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>44,505,690</u>
TOTAL	<u>43,228,749</u>	<u>16,932,995</u>	<u>60,161,744</u>	<u>0</u>	<u>0</u>	<u>10,424,253</u>	<u>0</u>	<u>70,585,997</u>

DATA FROM CORPS OF ENGINEERS STATEMENT OF ASSETS AND LIABILITIES - AS OF 9/30/2022

OPERATION AND MAINTENANCE EXPENSES

SPECIFIC	1,771,314	587,351	2,358,665	0	29,277	3,977,479	811,311	7,176,732
JOINT USE	911,046	631,465	1,542,511	0	1,034	0	0	1,543,545
LESS CREDITS TO OP. EXP.	(414,873)	(287,557)	(702,430)	0	(471)	(1,319,542)	0	(2,022,443)
+ OR - GAIN/LOSS ON LAND RET	0	0	0	0	0	0	0	0
+ OR - AUDIT ADJUSTMENT	0	0	0	0	0	0	0	0
POST RETIREMENT/HEALTH BEN	<u>303,670</u>	<u>0</u>	<u>303,670</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>303,670</u>
NET O&M EXPENSES	<u>2,571,157</u>	<u>931,259</u>	<u>3,502,416</u>	<u>0</u>	<u>29,840</u>	<u>2,657,937</u>	<u>811,311</u>	<u>7,001,504</u>

DATA FROM CORPS OF ENGINEERS STATEMENT OF REVENUES AND EXPENSES

PROJECT
CAPITAL COST OF FACILITIES AND ANNUAL O&M EXPENSE - AS OF 9/30/2022

ROBERT S. KERR	POWER PRODUCTION \$	NAVIGATION \$	RECREATION \$	FISH AND WILDLIFE \$	TOTAL ALLOCABLE COSTS \$	FLOOD CONTROL \$	BETTERMENT OF ROADS \$	TOTAL PROJECT \$
<u>CAPITAL COSTS OF FACILITIES</u>								
PLANT IN SERVICE	<u>79,795,027</u>	<u>53,271,766</u>	<u>11,341,339</u>	<u>1,525,052</u>	<u>145,933,184</u>	<u>0</u>	<u>168,205</u>	<u>146,101,388</u>
INVESTMENT COST	<u>79,795,027</u>	<u>53,271,766</u>	<u>11,341,339</u>	<u>1,525,052</u>	<u>145,933,184</u>	<u>0</u>	<u>168,205</u>	<u>146,101,388</u>
<u>ALLOCATION OF COSTS</u>								
SPECIFIC	69,770,131	18,255,691	3,245,990	0	91,271,812	0	168,205	91,440,017
JOINT USE	<u>10,024,896</u>	<u>35,016,075</u>	<u>8,095,349</u>	<u>1,525,052</u>	<u>54,661,372</u>	<u>0</u>	<u>0</u>	<u>54,661,372</u>
TOTAL	<u>79,795,027</u>	<u>53,271,766</u>	<u>11,341,339</u>	<u>1,525,052</u>	<u>145,933,184</u>	<u>0</u>	<u>168,205</u>	<u>146,101,388</u>

DATA FROM CORPS OF ENGINEERS STATEMENT OF ASSETS AND LIABILITIES - AS OF 9/30/2022

OPERATION AND MAINTENANCE EXPENSE

SPECIFIC	2,210,463	4,494,570	640,531	156,769	7,502,333	0	0	7,502,333
JOINT USE	1,242,474	2,396,612	169,376	32,262	3,840,724	0	0	3,840,724
LESS CREDITS TO OP. EXP.	(19,901)	(38,387)	(136,500)	(517)	(195,305)	0	0	(195,305)
+ OR - GAIN/LOSS ON LAND RET	331,351	0	0	0	331,351	0	0	331,351
+ OR - AUDIT ADJUSTMENT	0	0	0	0	0	0	0	0
POST RETIREMENT/HEALTH BEN	<u>426,731</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>426,731</u>	<u>0</u>	<u>0</u>	<u>426,731</u>
NET O&M EXPENSES	<u>4,191,118</u>	<u>6,852,795</u>	<u>673,407</u>	<u>188,514</u>	<u>11,905,834</u>	<u>0</u>	<u>0</u>	<u>11,905,834</u>

DATA FROM CORPS OF ENGINEERS STATEMENT OF REVENUES AND EXPENSES

May 2023

PROJECT
CAPITAL COST OF FACILITIES AND ANNUAL O&M EXPENSE - AS OF 9/30/2022

KEYSTONE	POWER PRODUCTION \$	WATER SUPPLY \$	FLOOD CONTROL \$	NAVIGATION \$	FISH AND WILDLIFE \$	TOTAL ALLOCABLE COSTS \$	RECREATION \$	BETTERMENT OF ROADS \$	TOTAL PROJECT \$
<u>CAPITAL COSTS OF FACILITIES</u>									
PLANT IN SERVICE	<u>33,512,712</u>	<u>3,075,924</u>	<u>73,091,963</u>	<u>39,312,452</u>	<u>354,379</u>	<u>149,347,430</u>	<u>4,853,283</u>	<u>5,172,566</u>	<u>159,373,279</u>
INVESTMENT COST	<u>33,512,712</u>	<u>3,075,924</u>	<u>73,091,963</u>	<u>39,312,452</u>	<u>354,379</u>	<u>149,347,430</u>	<u>4,853,283</u>	<u>5,172,566</u>	<u>159,373,279</u>
<u>ALLOCATION OF COSTS</u>									
SPECIFIC	26,035,314	28,264	5,157,494	0	0	31,221,072	4,853,283	5,172,566	41,246,921
JOINT USE	<u>7,477,398</u>	<u>3,047,660</u>	<u>67,934,469</u>	<u>39,312,452</u>	<u>354,379</u>	<u>118,126,358</u>	<u>0</u>	<u>0</u>	<u>118,126,358</u>
TOTAL	<u>33,512,712</u>	<u>3,075,924</u>	<u>73,091,963</u>	<u>39,312,452</u>	<u>354,379</u>	<u>149,347,430</u>	<u>4,853,283</u>	<u>5,172,566</u>	<u>159,373,279</u>

DATA FROM CORPS OF ENGINEERS STATEMENT OF ASSETS AND LIABILITIES - AS OF 9/30/2022

OPERATION AND MAINTENANCE EXPENSES

SPECIFIC	2,090,906	29,700	622,895	0	381,159	3,124,660	2,854,081	0	5,978,741
JOINT USE	237,870	213,735	1,141,297	578,150	3,261	2,174,313	0	0	2,174,313
LESS CR. TO OP. EXP.	(5,674)	(5,099)	(27,226)	(13,792)	(78)	(51,869)	(274,573)	0	(326,442)
+ OR - GAIN/LOSS ON LAND RET	0	0	0	0	0	0	0	0	0
+ OR - AUDIT ADJUSTMENT	0	0	0	0	0	0	0	0	0
POST RETIREMENT/HEALTH BEN	<u>271,385</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>271,385</u>	<u>0</u>	<u>0</u>	<u>271,385</u>
NET O&M EXPENSES	<u>2,594,487</u>	<u>238,336</u>	<u>1,736,966</u>	<u>564,358</u>	<u>384,343</u>	<u>5,518,490</u>	<u>2,579,508</u>	<u>0</u>	<u>8,097,998</u>

DATA FROM CORPS OF ENGINEERS STATEMENT OF REVENUES AND EXPENSES

May 2023

PROJECT
CAPITAL COST OF FACILITIES AND ANNUAL O&M EXPENSE - AS OF 9/30/2022

NARROWS	POWER PRODUCTION \$	FLOOD CONTROL \$	TOTAL ALLOCABLE COSTS \$	NAVIGATION \$	RECREATION FACILITIES \$	FISH AND WILDLIFE \$	TOTAL PROJECT \$
<u>CAPITAL COSTS OF FACILITIES</u>							
PLANT IN SERVICE	15,982,436	8,988,986	24,971,422	0	4,257,510	0	29,228,932
PLUS AUDIT ADJUSTMENT	<u>25,975</u>						<u>25,975</u>
INVESTMENT COST	16,008,411	8,988,986	24,971,422	0	4,257,510	0	29,254,907
<u>ALLOCATION OF COSTS</u>							
SPECIFIC	12,947,681	554,522	13,502,203	0	4,257,510	0	17,759,713
JOINT USE	3,034,755	8,434,464	11,469,219	0	0	0	11,469,219
PLUS AUDIT ADJUSTMENT	<u>25,975</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>25,975</u>
TOTAL	16,008,411	8,988,986	24,971,422	0	4,257,510	0	29,254,907

DATA FROM CORPS OF ENGINEERS STATEMENT OF ASSETS AND LIABILITIES - AS OF 9/30/2022

OPERATION AND MAINTENANCE EXPENSES

SPECIFIC	1,589,063	1,043,169	2,632,232	2,827	2,440,800	340,765	5,416,625
JOINT USE	118,630	423,679	542,309	0	0	0	542,309
LESS CREDITS TO OP. EXP.	(3,616)	(12,916)	(16,532)	0	(406,966)	0	(423,498)
+ OR - GAIN/LOSS ON LAND RET	(8,646)	0	(8,646)	0	0	0	(8,646)
+ OR - AUDIT ADJUSTMENT	0	0	0	0	0	0	0
POST RETIREMENT/HEALTH BEN	<u>116,415</u>	<u>0</u>	<u>116,415</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>116,415</u>
NET O&M EXPENSES	1,811,846	1,453,932	3,265,778	2,827	2,033,834	340,765	5,643,205

DATA FROM CORPS OF ENGINEERS STATEMENT OF REVENUES AND EXPENSES

PROJECT
CAPITAL COST OF FACILITIES AND ANNUAL O&M EXPENSE - AS OF 9/30/2022

NORFORK	POWER PRODUCTION \$	FLOOD CONTROL \$	TOTAL ALLOCABLE COSTS \$	WATER SUPPLY \$	FISH & WILDLIFE \$	NAVIGATION \$	RECREATION \$	TOTAL PROJECT \$
<u>CAPITAL COSTS OF FACILITIES</u>								
PLANT IN SERVICE	<u>38,136,592</u>	<u>51,512,175</u>	<u>89,648,767</u>	<u>0</u>	<u>54,846</u>	<u>0</u>	<u>6,802,825</u>	<u>96,506,438</u>
INVESTMENT COST	<u>38,136,592</u>	<u>51,512,175</u>	<u>89,648,767</u>	<u>0</u>	<u>54,846</u>	<u>0</u>	<u>6,802,825</u>	<u>96,451,592</u>
<u>ALLOCATION OF COSTS</u>								
SPECIFIC	22,441,782	1,350,570	23,792,352	0	54,846	0	6,802,825	30,650,023
JOINT USE	<u>15,694,810</u>	<u>50,161,605</u>	<u>65,856,415</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>65,856,415</u>
TOTAL	<u>38,136,592</u>	<u>51,512,175</u>	<u>89,648,767</u>	<u>0</u>	<u>54,846</u>	<u>0</u>	<u>6,802,825</u>	<u>96,506,438</u>

DATA FROM CORPS OF ENGINEERS STATEMENT OF ASSETS AND LIABILITIES - AS OF 9/30/2022

OPERATION AND MAINTENANCE EXPENSES

SPECIFIC	1,786,083	489,750	2,275,833	9,976	764,953	0	2,300,041	5,350,803
JOINT USE	343,226	613,588	956,814	1,918	0	0	0	958,732
LESS CREDITS TO OP. EXP.	(87,678)	(156,743)	(244,421)	(490)	0	0	(489,231)	(734,142)
+ OR - GAIN/LOSS ON LAND RET	0	0	0	0	0	0	0	0
+ OR - AUDIT ADJUSTMENT	0	0	0	0	0	0	0	0
POST RETIREMENT/HEALTH BEN	<u>379,598</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
NET O&M EXPENSES	<u>2,421,229</u>	<u>946,595</u>	<u>2,988,226</u>	<u>11,404</u>	<u>764,953</u>	<u>0</u>	<u>1,810,810</u>	<u>5,575,393</u>

DATA FROM CORPS OF ENGINEERS STATEMENT OF REVENUES AND EXPENSES

May 2023

PROJECT
CAPITAL COST OF FACILITIES AND ANNUAL O&M EXPENSE - AS OF 9/30/2022

OZARK	POWER PRODUCTION \$	NAVIGATION \$	RECREATION \$	FISH AND WILDLIFE \$	TOTAL ALLOCABLE COSTS \$	FLOOD CONTROL \$	TOTAL PROJECT \$
<u>CAPITAL COSTS OF FACILITIES</u>							
PLANT IN SERVICE	<u>232,669,220</u>	<u>25,323,526</u>	<u>32,686,907</u>	<u>2,520,280</u>	<u>293,199,933</u>	<u>0</u>	<u>293,199,933</u>
INVESTMENT COST	<u>232,669,220</u>	<u>25,323,526</u>	<u>32,686,907</u>	<u>2,520,280</u>	<u>293,199,933</u>	<u>0</u>	<u>293,199,933</u>
<u>ALLOCATION OF COSTS</u>							
SPECIFIC	224,037,419	1,454,608	3,578,626	0	229,070,653	0	229,070,653
JOINT USE	<u>8,631,801</u>	<u>23,868,918</u>	<u>29,108,281</u>	<u>2,520,280</u>	<u>64,129,280</u>	<u>0</u>	<u>64,129,280</u>
TOTAL	<u>232,669,220</u>	<u>25,323,526</u>	<u>32,686,907</u>	<u>2,520,280</u>	<u>293,199,933</u>	<u>0</u>	<u>293,199,933</u>

DATA FROM CORPS OF ENGINEERS STATEMENT OF ASSETS AND LIABILITIES - AS OF 9/30/2022

OPERATION AND MAINTENANCE EXPENSE

SPECIFIC	4,061,917	3,199,376	806,123	301,221	8,368,637	0	8,368,637
JOINT USE	1,078,005	987,969	3,827,400	149,253	6,042,627	0	6,042,627
LESS CREDITS TO OP. EXP.	(1,932)	(1,770)	(169,001)	(268)	(172,971)	0	(172,971)
+ OR - GAIN/LOSS ON LAND RET	0	0	0	0	0	0	0
+ OR - AUDIT ADJUSTMENT	0	0	0	0	0	0	0
POST RETIREMENT/HEALTH BEN	<u>388,296</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>388,296</u>	<u>0</u>	<u>388,296</u>
NET O&M EXPENSES	<u>5,526,286</u>	<u>4,185,575</u>	<u>4,464,522</u>	<u>450,206</u>	<u>14,626,589</u>	<u>0</u>	<u>14,626,589</u>

DATA FROM CORPS OF ENGINEERS STATEMENT OF REVENUES AND EXPENSES

PROJECT
CAPITAL COST OF FACILITIES AND ANNUAL O&M EXPENSE - AS OF 9/30/2022

STOCKTON	POWER ONSITE \$	WATER SUPPLY OFFSITE \$	FLOOD CONTROL \$	RECREATION \$	TOTAL ALLOCABLE COSTS \$	SPECIAL CULTURAL RESOURCES \$	FISH AND WILDLIFE \$	TOTAL PROJECT \$
<u>CAPITAL COSTS OF FACILITIES</u>								
PLANT IN SERVICE	<u>63,571,081</u>	<u>0</u>	<u>38,311,210</u>	<u>24,953,775</u>	<u>126,836,066</u>	<u>0</u>		<u>126,836,066</u>
INVESTMENT COST	<u>63,571,081</u>	<u>0</u>	<u>38,311,210</u>	<u>24,953,775</u>	<u>126,836,066</u>	<u>0</u>	<u>0</u>	<u>126,836,066</u>
<u>ALLOCATION OF COSTS</u>								
SPECIFIC	50,452,226	0	0	7,155,054	57,607,280	0		57,607,280
JOINT USE	<u>13,118,855</u>	<u>0</u>	<u>38,311,210</u>	<u>17,798,721</u>	<u>69,228,786</u>	<u>0</u>		<u>69,228,786</u>
TOTAL	<u>63,571,081</u>	<u>0</u>	<u>38,311,210</u>	<u>24,953,775</u>	<u>126,836,066</u>	<u>0</u>	<u>0</u>	<u>126,836,066</u>

DATA FROM CORPS OF ENGINEERS STATEMENT OF ASSETS AND LIABILITIES - AS OF 9/30/2022

OPERATION AND MAINTENANCE EXPENSE

SPECIFIC	1,932,989	34,926	0	1,744,402	3,712,317	0	530,552	4,242,869
JOINT USE	796	0	1,391,105	597,381	1,989,282	0	0	1,989,282
LESS CREDITS TO OP. EXP.	(92)	0	(160,101)	(566,896)	(727,089)	0	0	(727,089)
+ OR - GAIN/LOSS ON LAND RET	0	0	0	0	0	0	0	0
+ OR - AUDIT ADJUSTMENT	0	0	0	0	0	0	0	0
POST RETIREMENT/HEALTH BEN	<u>263,759</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>263,759</u>	<u>0</u>	<u>0</u>	<u>263,759</u>
NET O&M EXPENSES	<u>2,197,452</u>	<u>34,926</u>	<u>1,231,004</u>	<u>1,774,887</u>	<u>5,238,269</u>	<u>0</u>	<u>530,552</u>	<u>5,768,821</u>

DATA FROM CORPS OF ENGINEERS STATEMENT OF REVENUES AND EXPENSES

PROJECT
CAPITAL COST OF FACILITIES AND ANNUAL O&M EXPENSE - AS OF 9/30/2022

TABLE ROCK

	POWER PRODUCTION \$	FLOOD CONTROL \$	TOTAL ALLOCABLE COSTS \$	WATER SUPPLY \$	RECREATION \$	FISH AND WILDLIFE \$	HIGHWAY \$	TOTAL PROJECT \$
<u>CAPITAL COSTS OF FACILITIES</u>								
PLANT IN SERVICE	122,203,196	41,995,349	164,198,545	0	41,365,523	95,803	0	205,659,871
LESS DAM SAFETY NOT REPAY.	<u>(42,148,403)</u>	<u>0</u>	<u>(42,148,403)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>(42,148,403)</u>
INVESTMENT COST	80,054,793	41,995,349	122,050,142	0	41,365,523	95,803	0	163,511,468

ALLOCATION OF COSTS

SPECIFIC	31,394,787	1,082,828	32,477,615	0	41,365,523	95,803	0	73,938,941
JOINT USE	90,808,409	40,912,521	131,720,930	0	0	0	0	131,720,930
LESS DAM SAFETY NOT REPAY.	<u>(42,148,403)</u>	<u>0</u>	<u>(42,148,403)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>(42,148,403)</u>
TOTAL	80,054,793	41,995,349	122,050,142	0	41,365,523	95,803	0	163,511,468

DATA FROM CORPS OF ENGINEERS STATEMENT OF ASSETS AND LIABILITIES - AS OF 9/30/2022

OPERATION AND MAINTENANCE EXPENSES

SPECIFIC	2,392,310	1,159,230	3,551,540	101,994	3,841,211	2,016,967	0	9,511,712
JOINT USE	2,274,568	844,697	3,119,265	0	0	0	0	3,119,265
LESS CREDITS TO OP. EXP.	(1,727,291)	(641,457)	(2,368,748)	0	(1,183,627)	0	0	(3,552,375)
+ OR - GAIN/LOSS ON LAND RET	23	0	23	0	0	0	0	23
+ OR - AUDIT ADJUSTMENT	0	0	0	0	0	0	0	0
POST RETIREMENT/HEALTH BEN	<u>259,434</u>	<u>0</u>	<u>259,434</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>259,434</u>
NET O&M EXPENSES	3,199,044	1,362,470	4,561,514	101,994	2,657,584	2,016,967	0	9,338,059

DATA FROM CORPS OF ENGINEERS STATEMENT OF REVENUES AND EXPENSES

May 2023

PROJECT
CAPITAL COST OF FACILITIES AND ANNUAL O&M EXPENSE - AS OF 9/30/2022

TENKILLER	POWER PRODUCTION \$	FLOOD CONTROL \$	TOTAL ALLOCABLE COSTS \$	RECREATION \$	WATER SUPPLY \$	FISH AND WILDLIFE \$	NAVIGATION \$	TOTAL PROJECT \$
<u>CAPITAL COSTS OF FACILITIES</u>								
PLANT IN SERVICE	29,267,031	52,578,291	81,845,322	5,845,445	0	379,682		88,070,449
LESS DAM SAFETY NOT REPAY.	<u>(10,712,261)</u>	<u>0</u>	<u>(10,712,261)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>(10,712,261)</u>
INVESTMENT COST	18,554,770	52,578,291	71,133,061	5,845,445	0	379,682	0	77,358,188

ALLOCATION OF COSTS

SPECIFIC	12,199,085	3,104,538	15,303,623	5,845,445	0	379,682		21,528,750
JOINT USE	17,067,946	49,473,753	66,541,699	0	0	0	0	66,541,699
LESS DAM SAFETY NOT REPAY.	<u>(10,712,261)</u>	<u>0</u>	<u>(10,712,261)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>(10,712,261)</u>
TOTAL	18,554,770	52,578,291	71,133,061	5,845,445	0	379,682	0	77,358,188

DATA FROM CORPS OF ENGINEERS STATEMENT OF ASSETS AND LIABILITIES - AS OF 9/30/2022

OPERATION AND MAINTENANCE EXPENSES

SPECIFIC	1,874,448	399,732	2,274,180	2,749,375	49,500	235,222	0	5,308,277
JOINT USE	543,202	1,027,199	1,570,401	0	0	0	0	1,570,401
LESS CREDITS TO OP. EXP.	(100,895)	(190,792)	(291,687)	(338,753)	0	0	0	(630,440)
+ OR - GAIN/LOSS ON LAND RET	0	0	0	0	0	0	0	0
+ OR - AUDIT ADJUSTMENT	0	0	0	0	0	0	0	0
POST RETIREMENT/HEALTH BEN	<u>268,906</u>	<u>0</u>	<u>268,906</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	268,906
NET O&M EXPENSES	2,585,661	1,236,139	3,552,894	2,410,622	49,500	235,222	0	6,517,144

DATA FROM CORPS OF ENGINEERS STATEMENT OF REVENUES AND EXPENSES

PROJECT
CAPITAL COST OF FACILITIES AND ANNUAL O&M EXPENSE - AS OF 9/30/2022

TRUMAN	POWER PRODUCTION \$	FLOOD CONTROL \$	WATER SUPPLY \$	RECREATION \$	OTHER \$	TOTAL ALLOCABLE \$	FISH AND WILDLIFE \$	TOTAL PROJECT \$
<u>CAPITAL COSTS OF FACILITIES</u>								
PLANT IN SERVICE	164,702,231	297,205,081	0	87,242,542	106,910,981	656,060,835		656,060,835
LESS NON-FEDERAL CONTRIB.	0	(2,243)	0	(606)	(715)	(3,564)		(3,564)
LESS DEFERRAL	0	0	0	0	0	0		0
INVESTMENT COST	164,702,231	297,202,838	0	87,241,936	106,910,266	656,057,271	0	656,057,271

ALLOCATION OF COSTS

SPECIFIC	119,044,639	0	0	33,831,774	72,452,421	225,328,834		225,328,834
JOINT USE	45,657,592	297,205,081	0	53,410,768	34,458,560	430,732,001		430,732,001
LESS NON-FEDERAL CONTRIB.	0	(2,243)	0	(606)	(715)	(3,564)		(3,564)
LESS DEFERRAL	0	0	0	0	0	0		0
TOTAL	164,702,231	297,202,838	0	87,241,936	106,910,266	656,057,271	0	656,057,271

DATA FROM CORPS OF ENGINEERS STATEMENT OF ASSETS AND LIABILITIES - AS OF 9/30/2022

OPERATION AND MAINTENANCE EXPENSES

SPECIFIC	6,173,594	0	9,869	2,298,958	0	8,482,421	1,038,667	9,521,088
JOINT USE	887,665	2,126,982	0	574,422	678,552	4,267,621	0	4,267,621
LESS CREDITS TO OP. EXP.	(45,973)	(110,159)	0	(692,560)	(35,143)	(883,835)	(380)	(884,215)
+ OR - GAIN/LOSS ON LAND RET	0	0	0	0	0	0	0	0
+ OR - AUDIT ADJUSTMENT	0	0	0	0	0	0	0	0
POST RETIREMENT/HEALTH BEN	743,714	0	0	0	0	743,714	0	743,714
NET O&M EXPENSES	7,759,000	2,016,823	9,869	2,180,820	643,409	12,609,921	1,038,287	13,648,208

DATA FROM CORPS OF ENGINEERS STATEMENT OF REVENUES AND EXPENSES

PROJECT
CAPITAL COST OF FACILITIES AND ANNUAL O&M EXPENSE - AS OF 9/30/2022

WEBBERS FALLS	POWER PRODUCTION \$	NAVIGATION \$	RECREATION \$	FISH AND WILDLIFE \$	TOTAL ALLOCABLE COSTS \$	FLOOD CONTROL \$	BETTERMENT OF ROADS \$	TOTAL PROJECT \$
<u>CAPITAL COSTS OF FACILITIES</u>								
PLANT IN SERVICE	130,743,690	46,272,229	14,166,398	698,272	191,880,589	0	2,621,127	194,501,716
PLUS AUDIT ADJUSTMENT	432,600							432,600
INVESTMENT COST	131,176,290	46,272,229	14,166,398	698,272	191,880,589	0	2,621,127	194,934,316
<u>ALLOCATION OF COSTS</u>								
SPECIFIC	129,011,974	22,548,422	5,406,570	0	156,966,966	0	2,621,127	159,588,093
JOINT USE	1,731,716	23,723,807	8,759,828	698,272	34,913,623	0	0	34,913,623
PLUS AUDIT ADJUSTMENT	432,600				432,600			432,600
TOTAL	131,176,290	46,272,229	14,166,398	698,272	191,880,589	0	2,621,127	194,934,316

DATA FROM CORPS OF ENGINEERS STATEMENT OF ASSETS AND LIABILITIES - AS OF 9/30/2022

OPERATION AND MAINTENANCE EXPENSES

SPECIFIC	3,097,187	7,585,892	591,582	92,827	11,367,488	0	0	11,367,489
JOINT USE	627,165	2,856,467	459,629	36,213	3,979,474	0	0	3,979,474
LESS CREDITS TO OP.EXP.	(8,655)	(39,418)	(46,639)	(500)	(95,212)	0	0	(95,212)
+ OR - GAIN/LOSS ON LAND RET	410,925	0	0	0	410,925	0	0	410,925
+ OR - AUDIT ADJUSTMENT	0	0	0	0	0	0	0	0
POST RETIREMENT/HEALTH BEN	281,265	0	0	0	281,265	0	0	281,265
NET O&M EXPENSES	4,407,887	10,402,941	1,004,572	128,540	15,943,940	0	0	15,943,941

DATA FROM CORPS OF ENGINEERS STATEMENT OF REVENUES AND EXPENSES

PROJECT
CAPITAL COST OF FACILITIES AND ANNUAL O&M EXPENSE - AS OF 9/30/2022

WHITNEY	POWER PRODUCTION \$	FLOOD CONTROL \$	21 STREAMFLOW REGULATION \$	TOTAL ALLOCABLE \$	FISH AND WILDLIFE \$	RECREATION \$	\$	TOTAL PROJECT \$
<u>CAPITAL COSTS OF FACILITIES</u>								
PLANT IN SERVICE	<u>54,072,171</u>	<u>38,470,001</u>	<u>3,434,917</u>	<u>95,977,089</u>	<u>1,507,328</u>	<u>11,486,959</u>		<u>108,971,376</u>
INVESTMENT COST	<u>54,072,171</u>	<u>38,470,001</u>	<u>3,434,917</u>	<u>95,977,089</u>	<u>1,507,328</u>	<u>11,486,959</u>	0	<u>108,971,376</u>
<u>ALLOCATION OF COSTS</u>								
SPECIFIC	51,742,252	1,405,448	0	53,147,700	1,507,328	11,486,959		66,141,987
JOINT USE	<u>2,329,919</u>	<u>37,064,553</u>	<u>3,434,917</u>	<u>42,829,389</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>42,829,389</u>
TOTAL	<u>54,072,171</u>	<u>38,470,001</u>	<u>3,434,917</u>	<u>95,977,089</u>	<u>1,507,328</u>	<u>11,486,959</u>	0	<u>108,971,376</u>

DATA FROM CORPS OF ENGINEERS STATEMENT OF ASSETS AND LIABILITIES - AS OF 9/30/2022

OPERATION AND MAINTENANCE EXPENSES

SPECIFIC	1,997,147	3,930,951	0	5,928,098	674,351	1,780,303	0	8,382,752
JOINT USE	255,399	792,071	102,459	1,149,928	0	0		1,149,928
LESS CREDITS TO OP.EXP.	(25,881)	(80,265)	(10,383)	(116,529)	0	(773,631)	0	(890,160)
+ OR - GAIN/LOSS ON LAND RET	0	0	0	0	0	0	0	0
+ OR - AUDIT ADJUSTMENT	0	0	0	0	0	0	0	0
POST RETIREMENT/HEALTH BEN	<u>187,839</u>	<u>0</u>	<u>0</u>	<u>187,839</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>187,839</u>
NET O&M EXPENSES	<u>2,414,504</u>	<u>4,642,757</u>	<u>92,076</u>	<u>7,149,336</u>	<u>674,351</u>	<u>1,006,672</u>	0	<u>8,830,359</u>

DATA FROM CORPS OF ENGINEERS STATEMENT OF REVENUES AND EXPENSES

2023 RATE DESIGN STUDY

SOUTHWESTERN POWER ADMINISTRATION

2023 RATE DESIGN STUDY

Rate Design Objectives

The proposed rates based on the 2023 Power Repayment Study (PRS) will replace existing rates, effective for a period commencing with confirmation and approval on an interim basis by the Administrator, Southwestern Power Administration (Southwestern), and ending September 30, 2027, contingent upon final confirmation and approval by the Federal Energy Regulatory Commission (FERC). Southwestern may change general rate schedules and levels at any time prior to the above date if conditions warrant, pursuant to regulations and applicable approval and confirmation authorities.

The primary objectives in the development of Southwestern's Integrated System rates are the mitigation of the severe effects of poor water conditions on net revenues available to repay capital investment, and to continue to ensure the financial stability and integrity of the Integrated System. More specifically, Southwestern wants to avoid future net revenue deficits, thereby mitigating the financial impacts attendant to such deficits, and to assure timely repayment of the Federal investments in hydroelectric and transmission facilities due through the end of the repayment period.

Additional objectives that are the basis for the design of the proposed rate schedules are to:

1. Charge all customers the same rates for the same class of service.
2. Ensure financial stability and integrity by avoiding combinations of capacity and energy rates which may lead to insufficient net revenues to timely repay the Federal investment.
3. Apply a base energy rate to all energy sales.
4. Supplement the base energy rate with a purchased power adder that will equally distribute the average costs of purchased power and associated wheeling to customers which benefit.
5. Provide for the Southwestern Administrator's authority to implement a twice

annual discretionary adjustment to the purchased power adder limited to ± 8.7 mills per kilowatt-hour of 1200 hours of peaking energy sales annually. This adjustment provides the flexibility needed to maintain the purchased power account at an appropriate level to meet purchased power requirements that fluctuate due to actual water availability.

6. Retain the present rate classification of Federal customers, i.e., Peaking, but also provide specific classifications to add clarity for non-Federal Transmission and Ancillary Services.
7. Provide transmission and ancillary services rates which equitably allocate costs of the Southwestern Federal Power System (SWFPS) among services between customers receiving Federal Power and those utilizing the transmission system for non-federal power and energy.
8. Support the intent of FERC's Final Order on Open Transmission Access.

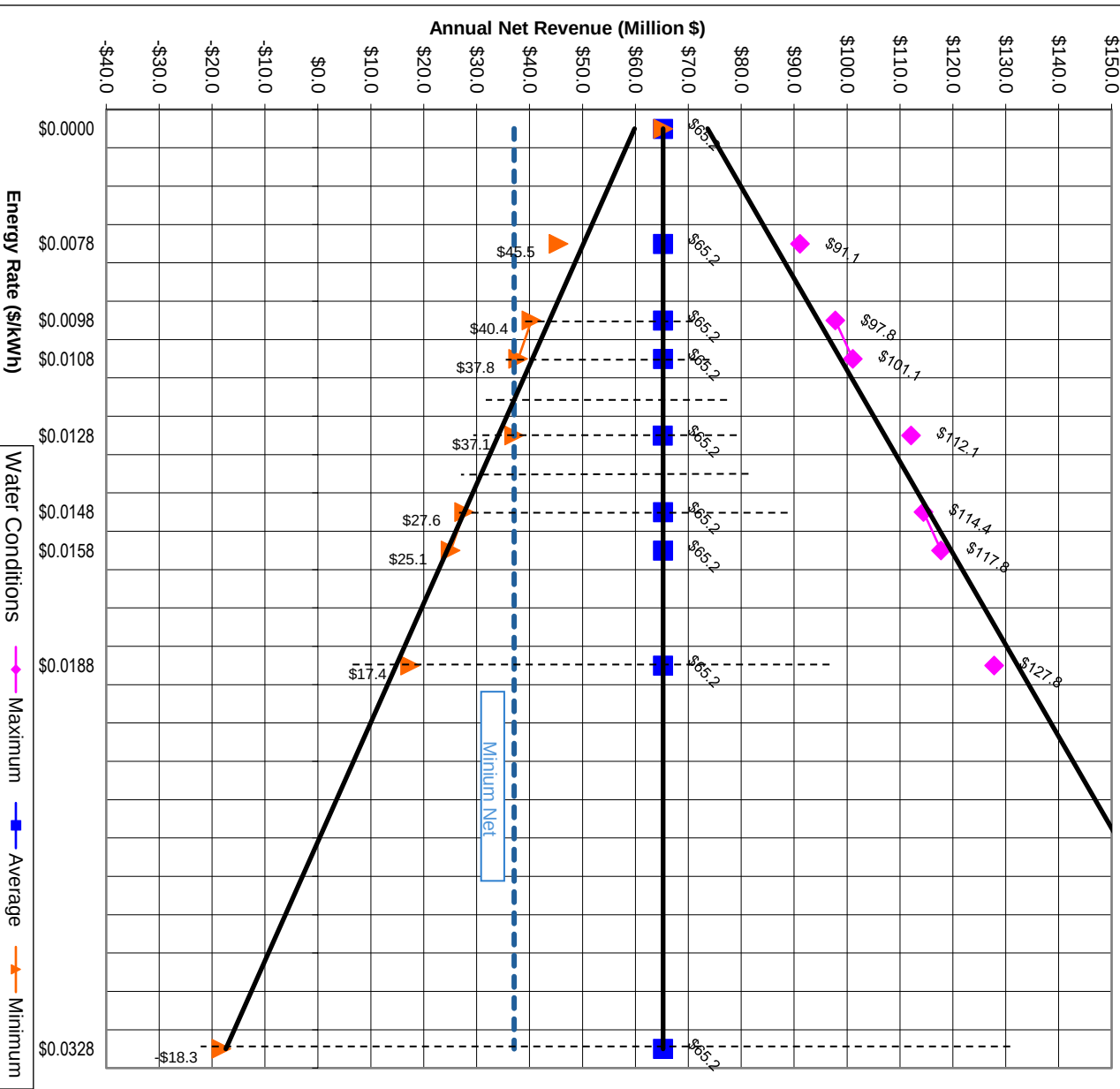
In this rate evaluation, the production of net revenues to repay the investment is isolated as a function of two elements under our present system of ratemaking: the level of costs and the level of revenues both expected and experienced. While estimates of costs and revenues have been fairly accurate, the use of average year projections leads to some fluctuations in amounts available for repayment. Based on the ultimate year of the cost evaluation period, FY 2027, an analysis has been made to determine the sensitivity of net revenues to the level of energy charges.

With these points in mind, the rate structure has been developed and includes a separate component that segregates purchased power revenues. This purchased power adder is a monthly charge to recover revenues to repay average purchased energy costs from the customers in proportion to their individual peaking capacity and energy requirements that contractually guarantee 1,200 hours of energy per kW of capacity annually. Additionally, the adder will include revenue recovery for a new expense for transmission of energy generated at the Blakely Mountain and DeGray Powerhouses from the Midcontinent Independent System Operator (MISO) into Southwestern's system. To counterbalance the added expense for Blakely Mountain and DeGray, any revenue generated by those projects as a result of selling energy to the MISO energy market will be applied to the purchase power adder accounting.

Once the rate structure was developed, it was incorporated into Southwestern's proposed rate adjustment plan. This plan is intended to produce a minimum level of revenues to guard against the financial effects of poor water conditions. The demand (capacity) component of the rate, when combined with the base energy rate for a guaranteed quantity (1200 hours/kW) of energy per kW per year, will provide a firm level of revenues for Southwestern. Through this rate adjustment plan, Southwestern will continue to meet cost recovery criteria in a critical year and ensure the financial stability and integrity of the Integrated System.

The following chart was developed to portray the effects of various rate combinations in the system base year, FY 2027, (i.e., capacity charge/energy charge combinations) from 100 percent capacity to 100 percent energy on the level of net revenues produced as well as confirm the sufficiency of revenue collection for the proposed rate structure. Water conditions were varied from maximum to minimum with average water conditions producing an estimated \$65.2 million in net revenues to recover future investments under any combination of charges. The chart indicates that the designed capacity rate of \$5.30/kW-month combined with a base energy rate of 12.8 mills per kWh would produce sufficient revenues during an "average water year." Additionally, an energy rate of 25.6 mills per kWh would produce zero net revenues under minimum water conditions. With actual expenses occurring as projected, a base energy rate of 12.8 mills per kWh, as developed within the rate design study, would assure positive net revenues of approximately \$37.1 million annually under minimum water conditions, and would help to ensure that Southwestern timely meets its repayment requirements.

Southwestern Power Administration Analysis of Net Revenues vs Energy Rates Under Various Water Conditions



Alternative Rates		
	Capacity	Energy
	(\$/kw/Mo)	(Mills/kWh)
RATE I	7.75	0.0
RATE II	6.15	7.8
RATE III	5.74	9.8
RATE IV	5.54	10.8
RATE V	5.30	12.8
RATE VI	4.71	14.8
RATE VII	4.51	15.8
RATE VIII	3.89	18.8
RATE IX	1.01	32.8

SOUTHWESTERN POWER ADMINISTRATION

2023 RATE DESIGN STUDY

Derivation of Charges

a. Purpose: This derivation of charges determines the values of capacity and energy sold and/or transmitted, including ancillary services, by Southwestern from the Integrated System as presented in the 2023 PRS. The analysis assigns all annual costs of operating the Southwestern Integrated System to the various components of the proposed rate schedules. The analysis is made under conditions as they are expected in Fiscal Year 2027, the final year of the five-year cost evaluation period, designated as the system “base year”. All costs and resources used in the analysis for the Integrated System are taken from the 2023 PRS.

Rate components must be established at a level that will, when applied to the capacity and energy available for sale and/or transmitted from Southwestern sources, as shown in the 2023 Current PRS, produce revenues sufficient to repay all costs of generating, purchasing, transmitting, providing ancillary services, and marketing electric power, including amortization of the Federal investment in power facilities, with interest.

b. General Concept: The general concept of the derivation of charges used in this Rate Design Study (RDS) is to determine the annual costs of operating the Southwestern Integrated System in the base year (2027). The total cost is equal to the total revenue requirement. The total revenue requirement is based upon a PRS which determines the amount of revenue required to meet all the annual financial obligations of the power system. This total revenue in the form of costs is then assigned to the various rate elements. The total annual cost of the Integrated System is made up of three major groups:

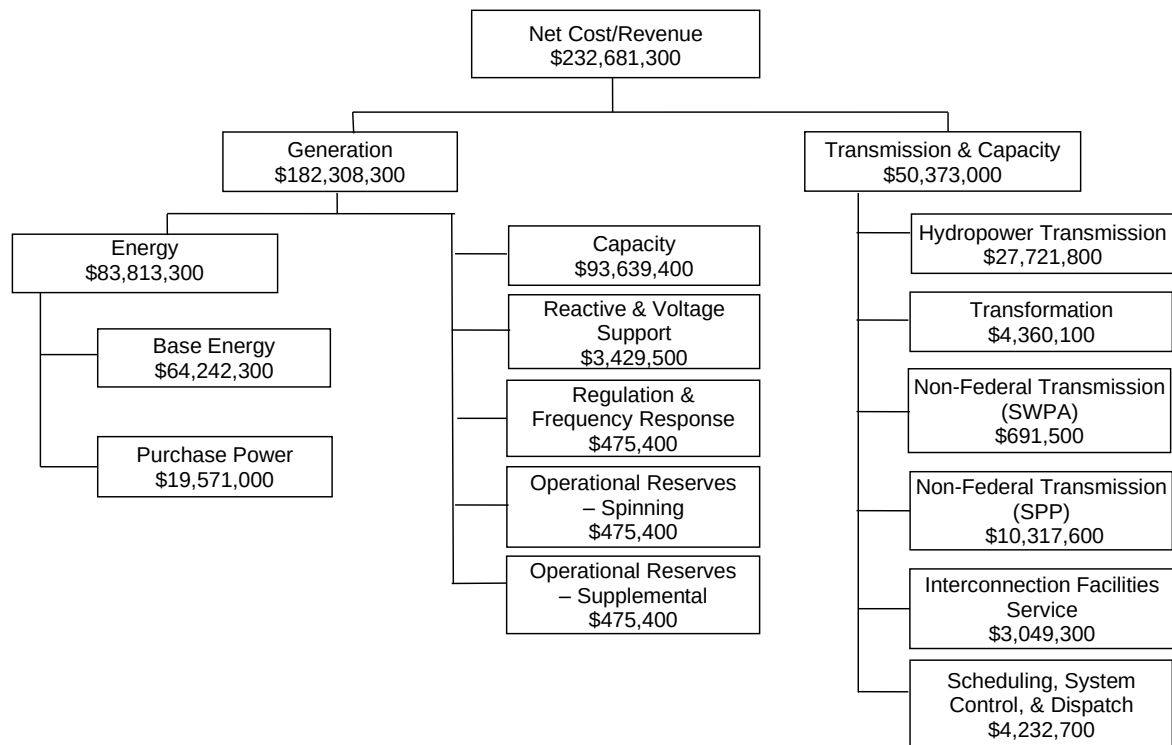
- (1) Existing Investment in Facilities Costs.
Existing investment in hydroelectric projects, including joint-use costs allocated to power, and the existing investment in transmission lines, substations and transformation equipment that must be repaid with interest.
- (2) Annual Costs.
 - (a) Operation and maintenance (O&M) costs of the Corps of Engineers' (Corps') hydroelectric projects,
 - (b) Purchased power costs,
 - (c) Service charges for transmission of power and energy,
 - (d) O&M costs of Southwestern's transmission system, and
 - (e) Southwestern's marketing costs.

(3) Future Investment Costs.

Hydroelectric project and transmission system additions and replacements from FY 2023 through FY 2072 (the entire repayment period).

Miscellaneous revenue credits are anticipated which reduce the power sales revenue requirement for the Integrated System. These include revenues from the Southwest Power Pool (SPP), MISO, and charges for headwater benefits.

The general approach of this analysis is to "functionalize" the annualized investment costs, annual costs, and replacement costs, as well as the miscellaneous revenue credits, to the major functions of Southwestern's Integrated System, which are defined as (1) Generation and (2) Transmission. All costs are assigned to one or the other of these functions. The costs functionalized to generation are then "classified" into the two sub functions of (1) generating capacity at the grid and ancillary services based on generation, and (2) energy production. Similarly, the costs functionalized to transmission are classified to capacity from Southwestern's transmission system based on type of service: (1) hydropower transmission service, (2) transformation, (3) non-Federal use of Southwestern's transmission system, and (4) ancillary services. The classified costs are then allocated to the charges for each service, based on the demand placed on that portion of the Integrated System by the customers. The assignment of these various cost components is shown below, and a step-by-step description of the analysis follows in section c. "Derivation of Cost Components".



c. Derivation of Cost Components: The first step in this analysis is to define the year to be used as the base year and the costs of the Integrated System in that year.

The System base year is Fiscal Year 2027 which is the last year of the cost evaluation period (FY 2023 - FY 2027). Costs in the 2023 PRS are assumed to remain constant from that point through the end of the repayment period (FY 2072), and since the PRS is the basis for revenue determination, FY 2027 is the appropriate choice for development of this analysis. The costs associated with the operation of Southwestern's Integrated System are detailed in the 2023 PRS. The costs were compiled from the Corps' and Southwestern's operating and financial records. In the PRS, the repayment of investment for each year begins after payment of all annual costs of operation, which means that the costs associated with the repayment of investment is the remaining revenue which is applied toward the payment of investment and interest. Therefore, after tabulation of the annual costs of operation, the annualized costs for repayment of investment must be derived from the total existing investment in reservoir projects allocated to power and in transmission facilities of Southwestern, and from estimates of scheduled additions and replacement costs.

To establish the net requirement for repayment of investment, all annual costs are tabulated on Table 2, with the total revenue required for Integrated System repayment, as determined by the revised PRS, used as the measure of total costs in the system base year FY 2027. The Integrated System total revenue requirement is \$238,146,300 per year which, after removing the annual costs of operation, leaves \$98,865,700 for annual repayment of investment (amortization and interest). Table 2 also contains miscellaneous revenue credits which reduce the amount of revenue required from the Integrated System rates to \$232,681,300, which is shown as net annual cost/revenue required. These credits are reflected in the PRS and include SPP revenues (short-term transactions), MISO revenues for the sale of supplemental energy from Blakely Mountain and DeGray, and headwater benefits. Note that the SPP credit in the 2023 PRS was combined with estimated SPP revenues for long-term transmission; the credit portion is estimated to be \$1,857,000 of the \$11,034,000 annual SPP revenue.

Once the annual repayment of investment (amortization and interest) requirement is found, the annual equivalent costs for the investment base are calculated. The total existing investments to date, estimated five years of additions, and replacements for the projected 50-year forward period, for both the Integrated System Corps projects and the Southwestern transmission system, as show in Tables 3 and 4 respectively, are used to determine ratio factors. To determine relative requirements of the repayment of these investments, annual equivalent costs for each investment group (existing investment, scheduled additions, and replacements for both the Corps projects and transmission system) are calculated and ratio factors are figured in Table 5. The ratio factors are applied to the total annual repayment of investment to derive adjusted annual equivalent cost for each investment group. The adjustment retains the relationships between investment groups and merely factors them to the level required. The final calculation of the adjusted annual equivalent costs is made in Table 6.

The next step in the analysis involves assigning all the annual operating costs and any miscellaneous revenue credits by function to Generation and Transmission. Corps and

Southwestern costs are functionalized generally according to account classifications in the FERC Uniform System of Accounts. Southwestern's transmission expenses are assigned to Transmission, while Southwestern's marketing expenses are assigned to Generation. Southwestern's transmission expenses include operation and maintenance costs related to transmission, and some administrative costs in support of the transmission system. Southwestern's marketing costs are primarily related to the marketing of Federal power and energy and administrative services in support of this mission. Service charges, except for those of Western Area Power Administration (WAPA), were assigned to Transmission. The WAPA service charge was assigned to generation since it is related to the interchange of Federal power from Southwestern's system. As shown in Tables 5 and 6, a portion of the annualized transmission investment that is associated with the production of power is assigned to generation, and vice versa. The results of the functionalization process are detailed in Table 7.

Separate from this process, ancillary services were developed based on FY 2022 financial data from the 17 Corps' projects within Southwestern's control area (Table 8). The basis for determining the rates for these services can be found in Attachment B. The Scheduling, System Control and Dispatch ancillary service is based on the estimated annual costs for scheduling and dispatch and divided by the total projected Federal capacity and SWPA non-Federal transmission capacity sales per year. The remaining ancillary services are based on generation plant costs. The allocated costs associated with Reactive and Voltage Support are divided by the total projected annual capacity sales. Regulation and Frequency Response, Operational Reserves Spinning, and Operational Reserves Supplemental are divided by the projected capacity sales per year within Southwestern's control area.

With annual operating costs functionalized, the Generation costs are subsequently classified into Capacity and Energy components. In Southwestern's hydroelectric system there is less cost which is "caused" by energy output as distinguished from provision and maintenance of capacity in the sense of readiness to serve. In the usual public utility cost analysis classification of costs between "fixed" and "variable" elements, hydroelectric production seems to have a near zero variable cost. However, there is justification for classifying and assigning at least part of the hydraulic facilities as energy-related, because stored water in substantial reservoirs is energy. Thus, some of the so-called "fixed" cost can be placed in the energy-related category. Historically, to accomplish this assignment between capacity and energy, Southwestern used a method focusing on total project investment as well as investment in FERC Accounts 330 (Land and Land Rights), 332 (Reservoirs, Dams, and Waterways), and 333 (Waterwheels, Generators, and Turbines) which considered the amount of energy produced under average water conditions compared to adverse water conditions. Due to the greater re-investment under FERC Accounts that contribute to the capacity allocation, over time, the historical method skewed costs significantly more towards the Capacity component. Thus, Southwestern examined past cost assignments toward Capacity and Energy and determined it is reasonable to use fixed percentages as shown below. Establishing a fixed percentage allocation between capacity and energy is a practice employed by other Power Marketing Administrations.

<u>Allocation Factors</u>	<u>Capacity</u>	<u>Energy</u>
Existing Investment, Additions, and O&M	58%	42%
Replacements	69%	31%

The generation-related ancillary service costs (“Generation costs”) are assigned to the Capacity investment (“Depreciation”) and O&M costs as noted in Attachment D. These ancillary service costs are then separated from the related Generation Capacity Costs because they are recouped through separate rate components. A charge of \$25,000 for Western Area Power Administration transmission service at 161 kilovolts (kV) is assigned to generation rather than transmission because it is used for the interchange of power to and from Southwestern's system. A revenue credit is applied to Capacity for headwater benefits in the amount of \$678,2000. Table 9 illustrates the classification of Generation costs to Capacity and Energy using the percentages shown above.

The classification of transmission costs to the various delivery services was based on the two sets of allocation factors shown below. The first set, for existing investment, was based on the transmission investment as of September 30, 2022. The second set of factors, for replacements and O&M, is the result of weighting the existing investment factors by the added investment and construction work in progress in 138- and 161-kV facilities during the cost evaluation period. These allocation factors are derived in Attachment E. There are no scheduled additions to 69-kV facilities, so 100 percent of additions costs are assigned to transmission. Factors are shown below:

<u>Allocation Factors</u>	<u>Transmission Service</u>	<u>Transformation</u>
Existing Investment Factors	89.51%	10.49%
Additions Factors	100.00%	0.00%
Replacement & O&M Factors	90.47%	9.53%

Service Charges were classified to the applicable delivery service from Southwestern's system according to the voltage service for which the cost is incurred, as follows: Payments of \$160,300 and \$139,700 to SPP for contract services and SPP's region-wide annual transmission Revenue requirement, respectively, are assigned to transmission service. Miscellaneous revenues are assigned to the applicable delivery services according to the facilities used by the customer and for which Southwestern charges a particular rate. The costs of Southwestern's transmission system are allocated equitably between customers receiving Federal power and non-Federal use of Southwestern's transmission system (see Attachment F). The results of these classifications are shown in Table 10. The assigned costs were divided by the annualized capacity deliveries to determine the annual unit capacity rate (see Table 13). The Non-firm transmission rate is based on a percentage of the firm rate.

The final steps in the derivation of the components of cost are the allocation of the

classified capacity, transmission, and energy costs to the charges for each category, based on the quantities of capacity sold to each group of customers (see Attachment C), and the quantity of energy expected to be sold to the customers. The results of these procedures and the calculations of the capacity and energy quantities sold from the various segments of the system and sold at each level of customer usage are shown in Tables 11, 12, and 13 (Capacity, Energy, Non-Federal Use, respectively). The bases for ancillary service rates and transformation are a separate process and are reflected in Attachments B and F, respectively.

The Purchased Power Account (Account) is used to recover annual purchased power expenses, which includes the cost of transmission from MISO to Southwestern's system for the Blakely Mountain and DeGray projects. The cost will be offset by estimated revenue from the sale of supplemental energy from those two projects into the MISO energy market. Overall, the Account analysis indicates that 8.7 mills per kilowatt hour (kWh) is the rate necessary to recover expected average year purchased power expenses under ultimate year (FY 2027) conditions (see Table 12). To more effectively maintain the Account balance which fluctuates in relation to water conditions, Southwestern has also proposed to continue with the Administrator's discretionary adjustment authority at 8.7 mills per kWh per year and the frequency of its application to no more than twice annually (limited to $\pm$ \$0.0087 kWh per year) to provide for greater flexibility to maintain the Account at an appropriate level.

d. Summary of Results: Table 1 summarizes the results of the RDS Derivation of Charges, showing in detail the final allocation of functionalized and classified annualized costs for Southwestern's Integrated System base year to the various service charges. The Total Costs/Revenue and Net Costs/Revenue Required for each part of the service charges are extracted from Tables 11, 12, and 13 and Attachments B and F of the analysis. In those Tables the capacity charges are allocated by crediting each segment of the system with the capacity or energy quantity projected to be sold in the PRS for that service. Further explanation of the allocation procedure and the capacity and energy quantities used may be found in the preceding section b., Derivation of Cost Components.

The structure of the charges reflects the basic premises of the proposed rate schedules:

- (1) A capacity charge for the purchase of Federal hydropower service, and
- (2) An additional capacity charge for transformation service, where Southwestern provides this service, and
- (3) A flat rate for all energy under the rate schedules, and
- (4) Recovery of purchased power costs through a purchased power adder based on average annual purchased power costs with the revenues from such adder segregated from other system revenues and utilized only for meeting purchased power costs, and

- (5) A PPA of 8.7 mills per kilowatt-hour of 1200 hours of peaking energy plus a discretionary adjustment to the purchased power adder of ± 8.7 mills per kilowatt-hour of 1200 hours of peaking energy to provide the flexibility needed to maintain the PPA at an appropriate level to meet purchased power requirements that fluctuate annually, and
- (6) A capacity charge for Firm transmission service, with a formula rate for non-Firm transmission service, and
- (7) A capacity charge for each of the five ancillary services associated with transmission service.

The resultant rates derived through the RDS are as follows:

1. Federal Capacity including two required Ancillary Services (Scheduling & Reactive)	\$5.30/kW/mo
2. Transformation	\$0.86/kW/mo
3. Base Energy (1200 hrs. Peaking)	\$0.0128/kWh
4. Supplemental Energy	\$0.0128/kWh
5. Purchased Power Energy (1200 hrs. Peaking)	\$0.0087/kWh
6. Non-Federal Transmission Service including two required Ancillary Services (Scheduling & Reactive) and SPP cost recovery	\$1.71/kW/mo
7. Non-Federal Non-Firm Transmission	80% of the Firm monthly rate
8. Interconnection Facilities Service	\$1.15/kW/mo
9. Regulation and Frequency Control Ancillary Service ¹	\$0.0208/kW/mo
10. Operational Reserves - Spinning and Supplemental ¹	\$0.0208/kW/mo for each
11. Scheduling, System Control & Dispatch Ancillary Service	\$0.17/kW/mo
12. Reactive & Voltage Support Ancillary Service	\$0.10/kW/mo

¹ All three services collectively referred to as "Generation Services" when applicable

DERIVATION OF COMPONENTS OF
SWPA INTEGRATED SYSTEM POWER RATES
FUNCTIONALIZED AND CLASSIFIED ANNUAL OPERATING COSTS
THE SOUTHWESTERN POWER ADMINISTRATION
(SYSTEM BASE YEAR 2027)

RDS - TABLE 1
Sept 2024
PAGE 1 OF 2

	SYSTEM HYDROPOWER INTEGRATED TRANSMISSION SERVICE					CHARGES ALLOCATED TO ENERGY		
	TOTAL COSTS (\$)	GENERATION (\$)	HYDROPOWER TRANSMISSION SERVICE (\$)	SCHEDULING, SYSTEM CONTROL DISPATCH (\$)	REACTIVE & VOLTAGE SUPPORT (\$)	TRANSFORMATION (\$)	----GENERATION----	
							PURCHASE (\$)	BASE (\$)
<u>OPERATION & MAINTENANCE</u>								
CORPS OF ENGINEERS EXPENSE	74,764,300	40,233,800			2,210,300			31,401,000
TRANSMISSION EXPENSE-SOUTHWESTERN	27,698,500		14,133,300	4,232,700		2,236,300		
MARKETING EXPENSE-SOUTHWESTERN	13,453,700	7,803,100						5,650,600
<u>PURCHASE POWER</u>								
PURCHASE POWER & WHEELING	23,039,100						23,039,100	
<u>SERVICE CHARGES</u>								
SOUTHWEST POWER POOL - CONTRACT SERVIC	160,300		106,700					
SOUTHWEST POWER POOL - REGION-WIDE ATR	139,700							
WESTERN AREA POWER ADMINISTRATION	25,000	14,500						10,500
<u>AMORTIZATION & INTEREST</u>								
EXISTING PROJECT INVESTMENT	30,903,900	17,166,600			535,100			12,979,600
EXISTING PROJECT INVESTMENT ASSOCIATED V	1,389,300		924,900					
PROJECT SCHEDULED ADDITIONS	1,494,000	829,800			25,900			627,500
PROJECT SCHEDULED ADDITIONS ASSOCIATED	45,800		30,500					
PROJECT MAJOR REPLACEMENTS	38,018,400	25,300,900			658,200			11,785,700
PROJECT MAJOR REPLACEMENTS ASSOCIATED	1,165,700		776,100					
EXISTING TRANSMISSION INVESTMENT	11,840,800		7,056,000			1,242,100		
EXISTING TRANSMISSION INVESTMENT ASSOCIA	2,670,100	1,548,700						1,121,400
TRANSMISSION SCHEDULED ADDITIONS	778,500		468,900			74,200		
TRANSMISSION SCHEDULED ADDITIONS ASSOCI	175,500	101,800						73,700
TRANSMISSION REPLACEMENTS	8,473,100		5,103,300			807,500		
TRANSMISSION REPLACEMENTS ASSOCIATED V	1,910,600	1,318,300						592,300
TOTAL COSTS/REVENUE	238,146,300	94,317,500	28,599,700	4,232,700	3,429,500	4,360,100	23,039,100	64,242,300
<u>MISCELLANEOUS REVENUE CREDITS</u>								
HEADWATER BENEFITS	(678,200)	(678,200)						
SOUTHWEST POWER POOL	(1,318,700)		(877,900)					
MISO (BLAKELY MOUNTAIN/DEGRAY)	(3,468,100)						(3,468,100)	
NET COSTS/REVENUE REQUIRED	232,681,300	93,639,300	27,721,800	4,232,700	3,429,500	4,360,100	19,571,000	64,242,300
NET CAPACITY OR ENERGY SALES/DELIVERIES		2,009,200 KW	2,009,200 KW	2,049,200 KW	3,018,000 KW	422,500 KW	2,241.3 GWH	5,035.2 GWH
CAPACITY AND ENERGY COSTS/RATES		\$46.61 /KW/YR \$3.88 /KW/MO /KW/WK(4) /KW/DAY(22) /KWH(352)	\$13.80 /KW/YR \$1.15 /KW/MO	\$2.07 /KW/YR \$0.17 /KW/MO \$0.043 /KW/WK \$0.0077 /KW/DAY \$0.00048 /KWH	\$1.14 /KW/YR \$0.10 /KW/MO \$0.025 /KW/WK \$0.0045 /KW/DAY \$0.00028 /KWH	\$10.32 /KW/YR \$0.86 /KW/MO \$0.215 /KW/WK \$0.0391 /KW/DAY \$0.00244 /KWH	\$0.0087 /KWH \$8.7 /MWH \$8,732.0 /GWH	\$0.0128 /KWH \$12.8 /MWH \$12,758.6 /GWH
		FEDERAL CAPACITY W/ TWO REQUIRED ANCILLARY SERVICES	\$5.30 /KW/MO					
		FEDERAL CAPACITY 1200-Hour W/ GENERATION SERVICES	\$5.36 /KW/MO					

NON-FEDERAL USE OF TRANSMISSION SYSTEM							
	SWPA TRANSMISSION SERVICE SPP COST Recovery	SWPA TRANSMISSION SERVICE	SPP TRANSMISSION SERVICE	INTERCONNECTION FACILITIES SERVICE (\$)	REGULATION AND FREQUENCY RESPONSE (\$)	OPERATIONAL RESERVES SPINNING (\$)	OPERATIONAL RESERVES SUPPLEMENTAL (\$)
<u>OPERATION & MAINTENANCE</u>							
CORPS OF ENGINEERS EXPENSE					306,400	306,400	306,400
TRANSMISSION EXPENSE-SOUTHWESTERN		281,400	5,260,200	1,554,600			
MARKETING EXPENSE-SOUTHWESTERN							
<u>PURCHASE POWER</u>							
PURCHASE POWER & WHEELING							
<u>SERVICE CHARGES</u>							
SOUTHWEST POWER POOL - CONTRACT SERVIC		2,100	39,700	11,800			
SOUTHWEST POWER POOL - REGION-WIDE ATR	139,700						
WESTERN AREA POWER ADMINISTRATION							
<u>AMORTIZATION & INTEREST</u>							
EXISTING PROJECT INVESTMENT					74,200	74,200	74,200
EXISTING PROJECT INVESTMENT ASSOCIATED V		18,400	344,300	101,700			
PROJECT SCHEDULED ADDITIONS					3,600	3,600	3,600
PROJECT SCHEDULED ADDITIONS ASSOCIATED		600	11,300	3,400			
PROJECT MAJOR REPLACEMENTS					91,200	91,200	91,200
PROJECT MAJOR REPLACEMENTS ASSOCIATED		15,400	288,800	85,400			
EXISTING TRANSMISSION INVESTMENT		140,500	2,626,100	776,100			
EXISTING TRANSMISSION INVESTMENT ASSOCIA							
TRANSMISSION SCHEDULED ADDITIONS		9,300	174,500	51,600			
TRANSMISSION SCHEDULED ADDITIONS ASSOCI							
TRANSMISSION REPLACEMENTS		101,600	1,899,400	561,300			
TRANSMISSION REPLACEMENTS ASSOCIATED V							
TOTAL COSTS/REVENUE	139,700	569,300	10,644,300	3,145,900	475,400	475,400	475,400
<u>MISCELLANEOUS REVENUE CREDITS</u>							
HEADWATER BENEFITS							
SOUTHWEST POWER POOL		(17,500)	(326,700)	(96,600)			
MISO (BLAKELY MOUNTAIN/DEGRAY)							
NET COSTS/REVENUE REQUIRED	139,700	551,800	10,317,600	3,049,300	475,400	475,400	475,400
NET CAPACITY OR ENERGY SALES/DELIVERIES	40,000 KW	40,000 KW	747,800 KW	221,000 KW	1,867,688 KW	1,867,688 KW	1,867,688 KW
CAPACITY AND ENERGY COSTS/RATES	\$3.49 /KW/YR \$0.29 /KW/MO	\$13.80 /KW/YR \$1.15 /KW/MO \$0.288 /KW/WK \$0.0523 /KW/DAY \$1.71 /KW/MO w/ 2 Anc.Svc.(Sched; Volt) & SPP Cost Recovery	\$13.80 /KW/YR \$1.15 /KW/MO \$0.288 /KW/WK \$0.0523 /KW/DAY	\$13.80 /KW/YR \$1.15 /KW/MO	\$0.25 /KW/YR \$0.0208 /KW/MO \$0.0052 /KW/WK \$0.00095 /KW/DAY \$0.00006 /KWH \$0.0208 /KW/MO \$0.0052 /KW/WK \$0.0009 /KW/DAY \$0.00006 /KWH \$0.06 /KW/MO	\$0.25 /KW/YR \$0.0208 /KW/MO \$0.0052 /KW/WK \$0.0009 /KW/DAY \$0.00006 /KWH	\$0.25 /KW/YR \$0.0208 /KW/MO \$0.0052 /KW/WK \$0.00095 /KW/DAY \$0.00006 /KWH
Non-Firm PTP 80%				Network Integration Transmission Service (NITS)			
\$11.04 /KW/YR				Southwestern \$10,869,400 Annual Revenue Requirement (ARR)			
\$0.92 /KW/MO				Southwestern 787,800 KW Net Capacity Available			
\$0.230 /KW/WK				SPP NITS 747,800 KW Current SPP NITS Capacity			
\$0.0418 /KW/DAY				(to be adjusted when a Customer transitions)			
\$0.00261 /KW/KWH				SPP NITS \$10,317,514 Current SPP NITS ARR			
				(to be adjusted when a Customer transitions)			

DERIVATION OF COMPONENTS OF
SOUTHWESTERN INTEGRATED SYSTEM POWER RATES

RDS - TABLE 2 1/
Sept 2024

TOTAL ANNUAL OPERATING COSTS OF
SOUTHWESTERN POWER ADMINISTRATION
(SYSTEM BASE YEAR 2027)

OPERATION & MAINTENANCE-CORPS OF ENGINEERS	\$74,764,300
PURCHASED POWER & WHEELING	\$ 23,039,100
SERVICE CHARGES	\$325,000
TRANSMISSION EXPENSE-SOUTHWESTERN	\$27,698,500
MARKETING EXPENSE-SOUTHWESTERN	\$13,453,700
NET FOR REPAYMENT OF INVESTMENT (AMORTIZATION AND INTEREST)	\$98,865,700

TOTAL ANNUAL OPERATING COSTS	\$238,146,300 <u>2/</u>

TOTAL MISCELLANEOUS REVENUE CREDITS 3/
TO ANNUAL OPERATING COSTS
(SYSTEM BASE YEAR 2027)

HEADWATER BENEFITS	\$678,200
SOUTHWEST POWER POOL	\$1,318,700
MISO (BLAKELY MOUNTAIN/DEGRAY)	\$3,468,100

TOTAL REVENUE CREDITS	\$5,465,000

NET ANNUAL COST/REVENUE REQUIRED	\$232,681,300 <u>4/</u>
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1/ SEE DISCUSSION OF TABLE 2.

2/ SEE GROSS REVENUE FOR FY 2027 IN TABLE 1 OF THE 2023 REVISED POWER REPAYMENT STUDY.

3/ SEE 2027 SALES AND REVENUE, POWER REPAYMENT STUDY.

4/ NET AMOUNT OF REVENUE NEEDED FROM INTEGRATED SYSTEM RATES AFTER
APPLYING REVENUE CREDITS.

DERIVATION OF COMPONENTS OF
SOUTHWESTERN INTEGRATED SYSTEM POWER RATES

ESTIMATED SOUTHWESTERN INTEGRATED SYSTEM ANNUAL COSTS FOR REPAYMENT OF INVESTMENT
22 CORPS OF ENGINEERS INTEGRATED PROJECTS IN OPERATION THROUGH 2072
AND SCHEDULED ADDITIONS THROUGH FY 2027
(REPAYMENT PERIODS ARE 50, 38, AND 35 YEARS) 2/

INTEREST RATE %	3/	REPAYMENT PERIOD (Years)	2/	TOTAL PROJECT INVESTMENT (\$)	PARTIAL PAYMENT (\$)	5/
1.625		38		79,413,083	2,817,446	
1.875		38		176,022,363	6,518,224	
2.375		35		16,312,048	691,506	
2.500		50		500,442,234	17,644,621	
2.625		50		82,470,890	2,980,843	
2.625		35		39,008,701	1,717,435	
2.750		35		10,855,573	486,942	
2.750		38		24,712,329	1,056,394	
2.875		50		31,166,777	1,182,720	
2.875		35		1,364	62	
2.875		38		12,822,724	559,061	
3.000		50		180,367,365	7,010,067	
3.000		35		4,699,128	218,694	
3.125		50		80,759,865	3,213,674	
3.125		35		966,496	45,805	
3.250		35		826,370	39,875	
4.000		35		58,191,144	3,117,726	
4.125		35		53,162,885	2,896,853	
4.500		35		22,594,581	1,294,002	
4.625		35		9,360,490	544,882	
4.875		35		42,999,678	2,584,779	
5.125		35		12,306,065	763,446	
5.375		35		901,815	57,707	
5.500		35		9,284,447	603,256	
5.625		35		4,177,430	275,568	
5.750		50		21,782,675	1,334,000	
5.750		35		7,377,073	493,990	
5.875		35		1,151,018	78,230	
6.000		35		8,925,031	615,594	
6.125		35		725,128	50,750	
6.250		35		1,018,763	72,340	
6.625		35		632,368	46,857	
6.875		35		3,453,637	263,110	
7.000		35		3,462,073	267,390	
7.125		35		3,304,864	258,735	
7.250		35		8,627,187	684,560	
7.500		35		2,984,926	243,220	
7.625		35		7,626,781	629,641	
7.875		35		4,111,902	348,347	
8.000		35		1,498,835	128,605	
8.500		35		11,418,295	1,029,809	
8.750		35		4,058,339	375,012	
8.875		35		7,450,669	696,778	
9.000		35		4,263,641	403,493	
9.250		35		6,379,694	618,065	
10.750		35		1,039,382	114,958	
11.375		35		1,021,741	118,964	
12.375		35		1,195,997	150,541	
TOTAL EXISTING PROJECT INVESTMENT				1,567,335,864 4/	67,344,576	
LESS EXISTING PROJECT INVESTMENT ASSOCIATED WITH TRANSMISSION FACILITIES 6/				46,622,930	2,896,889	
				1,520,712,934	64,447,687	
TOTAL PROJECT SCHEDULED ADDITIONS						
2023	2.750	38		6,211,242	265,516	
2024	2.750	38		17,009,842	727,131	
2025	2.750	38		40,122,883	1,715,158	
2026	2.750	38		11,193,202	478,483	
2027	2.750	38		4,491,242	191,990	
LESS PROJECT SCHEDULED ADDITIONS ASSOCIATED WITH TRANSMISSION FACILITIES 7/						
2023	2.750	38		184,763	7,898	
2024	2.750	38		505,985	21,630	
2025	2.750	38		1,193,520	51,020	
2026	2.750	38		332,960	14,233	
2027	2.750	38		133,599	5,711	
PROJECT SCHEDULED ADDITIONS						
2023	2.750	38		6,026,479	257,618	
2024	2.750	38		16,503,857	705,501	
2025	2.750	38		38,929,363	1,664,138	
2026	2.750	38		10,860,242	464,250	
2027	2.750	38		4,357,643	186,279	
TOTAL PROJECT MAJOR REPLACEMENT				3,105,078,176	81,712,584	
LESS PROJECT MAJOR REPLACEMENTS ASSOCIATED WITH TRANSMISSION FACII				92,365,551	2,430,672	
PROJECT MAJOR REPLACEMENTS				3,012,712,625	79,281,911	

1/ SEE DISCUSSION OF TABLE 3.

2/ THE REPAYMENT PERIOD IS THE MAXIMUM ALLOWABLE FOR EACH INVESTMENT WHILE REPLACEMENTS ARE BASED ON THE AVERAGE SERVICE LIVES OF THE REPLACEABLE EQUIPMENT.

3/ INTEREST RATE SHOWN IS THE AUTHORIZED INTEREST RATE FOR THE INDICATED INVESTMENT AS SET BY DOE ORDER RA 6120.2.

4/ SEE ATTACHMENT A.

5/ PARTIAL PAYMENT FACTORS REFLECT ANNUAL EQUIVALENTS FOR EACH INVESTMENT GROUP BASED ON INDICATED INTEREST RATE REPAYMENT PERIODS. THE EXCEPTION IS FOR MAJOR PROJECT REPLACEMENTS WHICH REFLECT AN AVERAGE PAYMENT FACTOR.

6/ INVESTMENT AT CORPS OF ENGINEERS FACILITIES WHICH ARE ASSOCIATED WITH TRANSMISSION. SEE ATTACHMENT A FOR DETAIL.

7/ ADDITIONS AND REPLACEMENTS FOR FACILITIES WHICH ARE ASSOCIATED WITH TRANSMISSION ASSUMED AT SAME RATIO AS INVESTMENTS.

8/ THE TOTAL AMOUNT OF MAJOR REPLACEMENTS OVER THE PERIOD (2023-2072) PLUS INTEREST FOR ALL PROJECTS WHICH REQUIRE AN AVERAGE PARTIAL PAYMENT OF \$186,279 PER YEAR TO REPAY.

DERIVATION OF COMPONENTS OF
SOUTHWESTERN INTEGRATED SYSTEM POWER RATES

ESTIMATED SOUTHWESTERN TRANSMISSION SYSTEM ANNUAL COSTS FOR REPAYMENT OF INVESTMENT
TRANSMISSION SYSTEM IN SERVICE THROUGH FY 2022 AND SCHEDULED ADDITIONS THROUGH FY 2027
(REPAYMENT PERIODS 45 ,43, AND 33 YEARS) 2/
(SYSTEM BASE YEAR 2027)

TRANSMISSION SYSTEM DATES OF INVESTMENT IN SERVICE AS OF 9/30/22	INTEREST RATE (%)	3/ REPAYMENT PERIOD (Years)	2/ TOTAL INVESTMENT (\$)	PARTIAL PAYMENT (\$)	4/
1951-1963	2.500	45	27,921,873	1,040,579	
1964	2.875	33	2,973,658	140,715	
1965	3.000	33	3,312,810	159,532	
1966-1968	3.125	33	7,639,488	374,329	
1969-1970	3.250	33	8,522,705	424,854	
1971	4.875	33	900,107	55,396	
1972	5.375	33	4,376,277	286,053	
1973	5.875	33	1,011,760	70,095	
1974	5.500	33	1,534,153	101,768	
1975	5.625	33	35,468	2,387	
1976	6.125	33	1,919,549	136,809	
1977	6.625	33	482,701	36,357	
1978	7.000	33	338,075	26,508	
1979	7.000	33	1,352,431	106,041	
1980	7.500	33	3,829,096	316,260	
1981	8.000	33	1,716,326	149,066	
1982	11.375	33	2,152,477	252,047	
1983	8.875	33	6,725,271	635,267	
1984	8.500	33	4,390,370	400,296	
1985	9.250	33	2,276,623	222,600	
1986	8.875	33	6,054,770	571,932	
1987	8.750	33	11,339,665	1,058,687	
1988	8.500	33	9,549,238	870,660	
1989	7.875	33	2,236,206	191,823	
1990	7.125	33	7,612,812	604,819	
1991	7.250	33	5,599,385	450,704	
1996	7.625	33	15,859,695	1,326,693	
1997	6.875	33	28,371,998	2,195,239	
1998	6.875	33	11,267,941	871,839	
1999	6.000	33	570,677	40,103	
2000	5.750	33	9,232,207	630,490	
2001	6.250	33	10,649,642	769,707	
2002	5.625	33	5,745,131	386,709	
2003	5.500	33	14,444,447	958,168	
2004	4.875	33	10,090,804	621,030	
2005	5.125	33	12,615,967	800,384	
2006	4.625	33	6,804,105	406,010	
2007	4.875	33	9,052,958	557,157	
2008	4.875	33	8,036,652	494,609	
2009	4.500	33	12,041,688	707,383	
2010	4.000	33	18,389,618	1,013,334	
2011	4.125	33	10,657,176	596,841	
2012	4.000	33	12,445,152	685,772	
2013	2.750	33	21,528,843	1,000,930	
2014	3.000	33	22,321,534	1,074,919	
2015	3.375	33	22,372,549	1,134,454	
2016	2.625	33	19,915,063	909,563	
2017	2.375	33	13,967,354	615,323	
2018	2.750	43	24,999,025	998,429	
2019	2.875	43	23,490,904	958,753	
2020	2.750	43	26,501,930	1,058,453	
2021	1.625	43	6,082,573	197,686	
2022	1.875	43	16,557,188	564,322	
TOTAL EXISTING TRANSMISSION INVESTMENT			519,816,115	5/	30,259,883
LESS EXISTING TRANSMISSION INVESTMENT ASSOCIATED WITH GENERATION 6/			95,646,165		5,567,818
EXISTING TRANSMISSION INVESTMENT			424,169,950		24,692,064
TOTAL TRANSMISSION SCHEDULED ADDITIONS					
2023	2.750	43	18,809,238	751,217	
2024	2.750	43	8,498,724	339,428	
2025	2.750	43	8,159,402	325,876	
2026	2.750	43	8,586,594	342,937	
2027	2.750	43	7,893,481	315,265	
LESS TRANSMISSION SCHEDULED ADDITIONS ASSOCIATED WITH GENERATION 6/					
2023	2.750	43	3,460,900	138,224	
2024	2.750	43	1,563,765	62,455	
2025	2.750	43	1,501,330	59,961	
2026	2.750	43	1,579,933	63,100	
2027	2.750	43	1,452,401	58,007	
TRANSMISSION SCHEDULED ADDITIONS					
2023	2.750	43	15,348,338	612,993	
2024	2.750	43	6,934,959	276,973	
2025	2.750	43	6,658,072	265,915	
2026	2.750	43	7,006,661	279,837	
2027	2.750	43	6,441,080	257,248	
TOTAL TRANSMISSION REPLACEMENTS 7/			931,103,651		21,653,573
LESS TRANSMISSION REPLACEMENTS ASSOCIATED WITH GENERATION 6/			171,323,072		3,984,257
TRANSMISSION REPLACEMENTS			759,780,580		17,669,316

1/ SEE DISCUSSION OF TABLE 4.

2/ THE REPAYMENT PERIOD IS THE MAXIMUM ALLOWABLE FOR EACH INVESTMENT WHILE REPLACEMENTS ARE BASED ON THE SERVICE LIVES OF THE REPLACEABLE EQUIPMENT.

3/ INTEREST RATE SHOWN IS THE AUTHORIZED INVESTMENT AS SET BY DOE ORDER RA 6120.2.

4/ PARTIAL PAYMENT FACTORS REFLECT ANNUAL EQUIVALENTS FOR EACH GROUP OF TRANSMISSION INVESTMENTS BASED ON INDICATED INTEREST RATES AND REPAYMENT PERIOD WHILE TRANSMISSION REPLACEMENTS REFLECT A PAYMENT FACTOR BASED ON AN AVERAGE SERVICE LIFE OF 33 YEARS.

5/ SEE ATTACHMENT E FOR DETAIL.

6/ TRANSMISSION INVESTMENT ASSOCIATED WITH GENERATION AS A PERCENTAGE OF TOTAL TRANSMISSION INVESTMENT ADDITIONS AND REPLACEMENTS BASED ON SAME PERCENTAGE.

7/ THE TOTAL AMOUNT OF TRANSMISSION REPLACEMENTS OVER THE PERIOD (2023-2072) PLUS INTEREST WHICH REQUIRE AN AVERAGE PARTIAL PAYMENT OF \$21,653,573 PER YEAR TO REPAIR.

DERIVATION OF COMPONENTS OF
SOUTHWESTERN INTEGRATED SYSTEM POWER RATESCALCULATION OF ANNUAL EQUIVALENT COST
FOR REPAYMENT OF INVESTMENT
SYSTEM BASE YEAR 2027

INVESTMENT GROUP	TOTAL COST ASSIGNED	PARTIAL PAYMENT	PRESENT WORTH FACTOR	2/ (UNADJUSTED)	ANNUAL EQUIVALENT COST 3/ (UNADJUSTED)	RATIO TO TOTAL ANNUAL EQUIVALENT COST 4/
	\$	\$			\$	
I. PROJECT INVESTMENT 5/						
EXISTING PROJECT INVESTMENT	1,520,712,934	64,447,687	1.0000		64,447,687	0.3126
EXISTING PROJECT INVESTMENT ASSOCIATED W/TRANSM	46,622,930	2,896,889	1.0000		2,896,889	0.0141
PROJECT SCHEDULED ADDITIONS FY 23	6,026,479	257,618	1.0000		257,618	0.0151
PROJECT SCHEDULED ADDITIONS FY 24	16,503,857	705,501	0.9732		686,619	
PROJECT SCHEDULED ADDITIONS FY 25	38,929,363	1,664,138	0.9472		1,576,252	
PROJECT SCHEDULED ADDITIONS FY 26	10,860,242	464,250	0.9218		427,963	
PROJECT SCHEDULED ADDITIONS FY 27	4,357,643	186,279	0.8972		167,123	
PROJECT SCHEDULED ADDITIONS FY 23 ASSOCIATED W/TRANSM	184,763	7,898	1.0000		7,898	0.0005
PROJECT SCHEDULED ADDITIONS FY 24 ASSOCIATED W/TRANSM	505,985	21,630	0.9732		21,051	
PROJECT SCHEDULED ADDITIONS FY 25 ASSOCIATED W/TRANSM	1,193,520	51,020	0.9472		48,326	
PROJECT SCHEDULED ADDITIONS FY 26 ASSOCIATED W/TRANSM	332,960	14,233	0.9218		13,121	
PROJECT SCHEDULED ADDITIONS FY 27 ASSOCIATED W/TRANSM	133,599	5,711	0.8972		5,124	
PROJECT MAJOR REPLACEMENTS	3,012,712,625	79,281,911	1.0000		79,281,911	0.3845
PROJECT MAJOR REPLACEMENTS ASSOCIATED W/TRANSM	92,365,551	2,430,672	1.0000		2,430,672	0.0118
II. TRANSMISSION INVESTMENT 6/						
EXISTING TRANSMISSION INVESTMENT	424,169,950	24,692,064	1.0000		24,692,064	0.1198
EXISTING TRANSMISSION INVESTMENT ASSOCIATED W/GEN	95,646,165	5,567,818	1.0000		5,567,818	0.0270
TRANSMISSION SCHEDULED ADDITIONS FY 23	15,348,338	612,993	1.0000		612,993	0.0079
TRANSMISSION SCHEDULED ADDITIONS FY 24	6,934,959	276,973	0.9732		269,560	
TRANSMISSION SCHEDULED ADDITIONS FY 25	6,658,072	265,915	0.9472		251,871	
TRANSMISSION SCHEDULED ADDITIONS FY 26	7,006,661	279,837	0.9218		257,964	
TRANSMISSION SCHEDULED ADDITIONS FY 27	6,441,080	257,248	0.8972		230,794	
TRANSMISSION SCHEDULED ADDITIONS FY 23 ASSOCIATED W/GE	3,460,900	138,224	1.0000		138,224	0.0018
TRANSMISSION SCHEDULED ADDITIONS FY 24 ASSOCIATED W/GE	1,563,765	62,455	0.9732		60,783	
TRANSMISSION SCHEDULED ADDITIONS FY 25 ASSOCIATED W/GE	1,501,330	59,961	0.9472		56,795	
TRANSMISSION SCHEDULED ADDITIONS FY 26 ASSOCIATED W/GE	1,579,933	63,100	0.9218		58,168	
TRANSMISSION SCHEDULED ADDITIONS FY 27 ASSOCIATED W/GE	1,452,401	58,007	0.8972		52,042	
TRANSMISSION REPLACEMENTS	759,780,580	17,669,316	1.0000		17,669,316	0.0857
TRANSMISSION REPLACEMENTS ASSOCIATED W/GEN	171,323,072	3,984,257	1.0000		3,984,257	0.0193
TOTAL		206,423,607			206,170,905	1.0000

1/ SEE DISCUSSION OF TABLES 5 AND 6.

2/ PRESENT WORTH FACTORS (ASSUMING 2.75% ANNUAL INTEREST RATE) ARE USED TO ADJUST ALL FUTURE COSTS COMPONENTS TO THE 2022 LEVEL.

3/ ANNUAL EQUIVALENT COST IS CALCULATED (PARTIAL PAYMENT X PRESENT WORTH FACTOR).

4/ RATIO OF UNADJUSTED ANNUAL EQUIVALENT COST TO TOTAL OF ALL ANNUAL EQUIVALENT COSTS FOR USE IN ADJUSTING INDIVIDUAL COMPONENT TO COST/REVENUE REQUIREMENT IN TABLE 6.

5/ SEE TABLE 3 FOR DETAILS.

6/ SEE TABLE 4 FOR DETAILS.

DERIVATION OF COMPONENTS OF
SOUTHWESTERN INTEGRATED SYSTEM POWER RATES

CALCULATION OF ADJUSTED ANNUAL EQUIVALENT COST
FOR REPAYMENT OF INVESTMENT
(SYSTEM BASE YEAR 2027)

	ADJUSTMENT <u>2/</u> RATIO	ADJUSTED ANNUAL EQUIVALENT <u>3/</u> COST (ROUNDED)
	-----	-----
		(\$)
EXISTING PROJECT INVESTMENT	0.3126	30,903,900
EXISTING PROJECT INVESTMENT ASSOCIATED W/TRANSM	0.0141	1,389,300
PROJECT SCHEDULED ADDITIONS	0.0151	1,494,000
PROJECT SCHEDULED ADDITIONS ASSOCIATED W/TRANSM	0.0005	45,800
PROJECT MAJOR REPLACEMENTS	0.3845	38,018,400
PROJECT MAJOR REPLACEMENTS ASSOCIATED W/TRANSM	0.0118	1,165,700
EXISTING TRANSMISSION INVESTMENT	0.1198	11,840,800
EXISTING TRANSMISSION INVESTMENT ASSOCIATED W/GEN	0.0270	2,670,100
TRANSMISSION SCHEDULED ADDITIONS	0.0079	778,500
TRANSMISSION SCHEDULED ADDITIONS ASSOCIATED W/GEN	0.0018	175,500
TRANSMISSION REPLACEMENTS	0.0857	8,473,100
TRANSMISSION REPLACEMENTS ASSOCIATED W/GEN	0.0193	1,910,600
	-----	-----
TOTAL	1.0000	98,865,700 <u>4/</u>

1/ SEE DISCUSSION OF TABLES 5 AND 6.

2/ ADJUSTMENT RATIO FROM TABLE 5. SEE FOOTNOTE 4/ ON TABLE 5.

3/ FINAL ANNUAL EQUIVALENT COST OF INVESTMENT REPAYMENT ADJUSTED TO TOTAL COST/REVENUE REQUIRED.

4/ SEE TABLE 2, NET FOR REPAYMENT OF INVESTMENT.

DERIVATION OF COMPONENTS OF
SOUTHWESTERN INTEGRATED SYSTEM POWER RATES

FUNCTIONALIZATION OF TOTAL ANNUAL OPERATING COSTS ^{2/}
AND MISCELLANEOUS REVENUE CREDITS TO GENERATION AND TRANSMISSION
(SYSTEM BASE YEAR 2027)

GENERATION

EXISTING PROJECT INVESTMENT	30,903,900	
PROJECT SCHEDULED ADDITIONS	1,494,000	
PROJECT MAJOR REPLACEMENTS	38,018,400	
OPERATION & MAINTENANCE-CORPS OF ENGINEERS	74,764,300	
MARKETING EXPENSE-SOUTHWESTERN	13,453,700	
PURCHASED POWER & WHEELING	23,039,100	
EXISTING TRANSMISSION INVESTMENT ASSOCIATED W/GEN	2,670,100	
TRANSMISSION SCHEDULED ADDITIONS ASSOCIATED W/GEN	175,500	
TRANSMISSION REPLACEMENTS ASSOCIATED W/GEN	1,910,600	
SERVICE CHARGE-WESTERN AREA POWER ADMINISTRATION	25,000	
TOTAL GENERATION COSTS	\$186,454,600	
MISCELLANEOUS REVENUE CREDITS -		
HEADWATER BENEFITS		(678,200)
MISO (BLAKELY MOUNTAIN/DEGRAY)		(3,468,100)
NET GENERATION COSTS		\$182,308,300

TRANSMISSION

EXISTING TRANSMISSION INVESTMENT	\$11,840,800	
TRANSMISSION SCHEDULED ADDITIONS	778,500	
TRANSMISSION REPLACEMENTS	8,473,100	
TRANSMISSION EXPENSE-SOUTHWESTERN	\$27,698,500	
EXISTING PROJECT INVESTMENT ASSOCIATED W/TRANSM	1,389,300	
PROJECT SCHEDULED ADDITIONS ASSOCIATED W/TRANSM	45,800	
PROJECT MAJOR REPLACEMENTS ASSOCIATED W/TRANSM	1,165,700	
SERVICE CHARGES	\$300,000	
TOTAL TRANSMISSION COSTS	\$51,691,700	
MISCELLANEOUS REVENUE CREDITS -		
SOUTHWEST POWER POOL		(\$1,318,700)
NET TRANSMISSION COSTS		\$50,373,000
TOTAL ANNUAL COSTS/REVENUE	\$238,146,300 ^{3/}	
NET ANNUAL COSTS/REVENUE		\$232,681,300 ^{4/}

^{1/} SEE DISCUSSION OF TABLE 7.

^{2/} ANNUAL COSTS & ANNUALIZED COSTS FOR REPAYMENT INVESTMENT. SEE TABLES 2 AND 6.

^{3/} FROM TABLE 2, UNDER TOTAL ANNUAL OPERATING COSTS, OR THE TOTAL GENERATION AND TRANSMISSION COSTS ABOVE.

^{4/} FROM TABLE 2 THE TOTAL ANNUAL OPERATING COSTS REDUCED BY TOTAL CREDITS, OR THE TOTAL OF NET GENERATION AND TRANSMISSION COSTS ABOVE.

DERIVATION OF COMPONENTS OF
SOUTHWESTERN INTEGRATED SYSTEM POWER RATES

Ancillary Rates - - Annual Cost Basis ^{2/}

<u>GENERAL DESCRIPTION</u>	Annual Cost Basis	RATE	WEEKLY	DAILY	HOURLY
		<u>MONTHLY</u>	<u>MONTHLY/4</u>	<u>MONTHLY/22</u>	<u>MONTHLY/22/16</u>
<u>SCHEDULING , SYSTEM CONTROL AND DISPATCH</u>	\$4,232,688	<u>\$0.17</u>	\$0.043	\$0.0077	\$0.00048
<u>REACTIVE & VOLTAGE SUPPORT</u>	\$3,429,471	<u>\$0.09</u>	\$0.023	\$0.0041	\$0.00026
<u>REGULATION AND FREQUENCY RESPONSE SERVIC</u>	\$475,378	<u>\$0.0212</u>	\$0.00530	\$0.00096	\$0.00006
<u>OPERATIONAL RESERVES SPINNING RESERVE</u>	\$475,378	<u>\$0.0212</u>	\$0.00530	\$0.00096	\$0.00006
<u>OPERATIONAL RESERVES SUPPLEMENTAL RESERV</u>	\$475,378	<u>\$0.0212</u>	\$0.00530	\$0.00096	\$0.00006
<u>ENERGY IMBALANCE (No Specific Charge)</u> (See Energy Imbalance Penalty in Rate Schedule)		<u>\$0.00</u>	\$0.000	\$0.00000	\$0.00000
Total Ancillary Capacity Charge per kW per Month		<u>\$0.3236</u>	\$0.0809	\$0.0147	\$0.0009

^{1/} See Discussion of Table 8.

^{2/} See Attachment B for Details.

DERIVATION OF COMPONENTS OF
SOUTHWESTERN INTEGRATED SYSTEM POWER RATES

CLASSIFICATION OF ANNUAL GENERATION COSTS 2/ 3/ 4/
AND MISCELLANEOUS REVENUE CREDITS TO CAPACITY AND ENERGY
(SYSTEM BASE YEAR 2027)

GENERATION

CAPACITY

EXISTING PROJECT INVESTMENT	58.00%	\$17,924,300	
LESS ANCILLARY SERVICE COSTS RELATED TO PROJECT INVESTMENT		(757,600) 5/	
PROJECT SCHEDULED ADDITIONS	58.00%	866,500	
LESS ANCILLARY SERVICE COSTS RELATED TO INVESTMENT ADDITIONS		(36,600) 5/	
PROJECT MAJOR REPLACEMENTS	69.00%	26,232,700	
LESS ANCILLARY SERVICE COSTS RELATED TO PROJECT REPLACEMENTS		(932,000) 5/	
OPERATION & MAINTENANCE-CORPS OF ENGINEERS	58.00%	43,363,300	
LESS ANCILLARY SERVICE COSTS RELATED TO CORPS O&M		(3,129,400) 5/	
MARKETING EXPENSE-SOUTHWESTERN	58.00%	7,803,100	
EXISTING TRANSMISSION INVESTMENT ASSOCIATED WITH GENERATION	58.00%	1,548,700	
TRANSMISSION SCHEDULED ADDITIONS ASSOCIATED W/GENERATION	58.00%	101,800	
TRANSMISSION REPLACEMENTS ASSOCIATED W/GENERATION	69.00%	1,318,300	
SERVICE CHARGE-WESTERN AREA POWER ADMINISTRATION	58.00%	14,500	
TOTAL GENERATION COSTS		\$94,317,600	
ANCILLARY SERVICE COSTS RELATED TO GENERATION		\$4,855,600	
MISCELLANEOUS REVENUE CREDITS - HEADWATER BENEFITS			(\$678,200)
NET CAPACITY COSTS			\$98,495,000

ENERGY

EXISTING PROJECT INVESTMENT	42.00%	\$12,979,600	
PROJECT SCHEDULED ADDITIONS	42.00%	\$627,500	
PROJECT MAJOR REPLACEMENTS	31.00%	\$11,785,700	
OPERATION & MAINTENANCE-CORPS OF ENGINEERS	42.00%	\$31,401,000	
MARKETING EXPENSE-SOUTHWESTERN	42.00%	\$5,650,600	
PURCHASED POWER & WHEELING	100.00%	\$23,039,100	
EXISTING TRANSMISSION INVESTMENT ASSOCIATED WITH GENERATION	42.00%	\$1,121,400	
TRANSMISSION SCHEDULED ADDITIONS ASSOCIATED W/GENERATION	42.00%	\$73,700	
TRANSMISSION REPLACEMENTS ASSOCIATED W/GENERATION	31.00%	\$592,300	
SERVICE CHARGE-WESTERN AREA POWER ADMINISTRATION	42.00%	\$10,500	
TOTAL ENERGY COSTS		\$87,281,400	
MISCELLANEOUS REVENUE CREDITS - MISO (BLAKELY MOUNTAIN/DEGRAY)			(\$3,468,100)
NET GENERATION ENERGY COSTS			\$87,281,400
TOTAL ANNUAL GENERATION COSTS		\$186,454,600 6/	
NET ANNUAL GENERATION COSTS			\$185,776,400 7/

1/ SEE DISCUSSION OF TABLE 9.

2/ FROM TABLE 7 UNDER GENERATION.

3/ SEE DISCUSSION OF FACTORS FOR CAPACITY AND ENERGY.

4/ FROM TABLE 8, SEE ANCILLARY SERVICES COSTS

5/ SEE ATTACHMENT D FOR DISTRIBUTION OF ANCILLARY COSTS RELATED TO GENERATION CAPACITY.

6/ FROM TABLE 7, TOTAL GENERATION COSTS.

7/ FROM TABLE 7, NET GENERATION COSTS.

DERIVATION OF COMPONENTS OF
SOUTHWESTERN INTEGRATED SYSTEM POWER RATES

CLASSIFICATION OF ANNUAL TRANSMISSION COSTS 2/ 3/
AND MISCELLANEOUS REVENUE CREDITS TO TYPES OF TRANSMISSION SYSTEM SERVICE
(SYSTEM BASE YEAR 2027)

TRANSMISSION

HYDROPOWER DELIVERY RATE

EXISTING TRANSMISSION INVESTMENT	\$7,056,000	
TRANSMISSION SCHEDULED ADDITIONS	\$468,900	
TRANSMISSION REPLACEMENTS	\$5,103,300	
TRANSMISSION EXPENSE-SOUTHWESTERN	14,133,300	
EXISTING PROJECT INVESTMENT ASSOCIATED W/TRANSMISSION	924,900	
PROJECT SCHEDULED ADDITIONS ASSOCIATED W/TRANSM	30,500	
PROJECT MAJOR REPLACEMENTS ASSOCIATED W/TRANSMISSION	776,100	
SERVICE CHARGES -		
SOUTHWEST POWER POOL - CONTRACT SERVICES	106,700	

TOTAL HYDROPOWER INTEGRATION TRANSMISSION SERVICE COSTS	\$28,599,700	
MISCELLANEOUS REVENUE CREDITS		
SOUTHWEST POWER POOL		(877,900)

NET HYDROPOWER INTEGRATION TRANSMISSION SERVICE COSTS		\$27,721,800

NON-FEDERAL USE OF TRANSMISSION SYSTEM

EXISTING TRANSMISSION INVESTMENT	\$3,542,700	
TRANSMISSION SCHEDULED ADDITIONS	\$235,400	
TRANSMISSION REPLACEMENTS	\$2,562,300	
TRANSMISSION EXPENSE-SOUTHWESTERN	\$7,096,200	
EXISTING PROJECT INVESTMENT ASSOCIATED W/TRANSMISSION	\$464,400	
PROJECT SCHEDULED ADDITIONS ASSOCIATED W/TRANSM	\$15,300	
PROJECT MAJOR REPLACEMENTS ASSOCIATED W/TRANSMISSION	\$389,600	
SERVICE CHARGES -		
SOUTHWEST POWER POOL - CONTRACT SERVICES	53,600	
SOUTHWEST POWER POOL - REGION WIDE ATRR	139,700	

TOTAL NON-FEDERAL USE OF TRANSMISSION SYSTEM COSTS	\$14,499,200	
MISCELLANEOUS REVENUE CREDITS		
SOUTHWEST POWER POOL		(\$440,800)

NET NON-FEDERAL USE OF TRANSMISSION SYSTEM COSTS		\$14,058,400

SCHEDULING , SYSTEM CONTROL & DISPATCH

TRANSMISSION EXPENSE-SOUTHWESTERN	\$4,232,700	

TOTAL SCHEDULING, SYS CONTROL & DISPATCH COSTS	\$4,232,700	
MISCELLANEOUS REVENUE CREDITS		
<NONE>		0

NET SCHEDULING, SYS CONTROL & DISPATCH COSTS		\$4,232,700 4/

TRANSFORMATION

EXISTING TRANSMISSION INVESTMENT	\$1,242,100	
TRANSMISSION SCHEDULED ADDITIONS	74,200	
TRANSMISSION REPLACEMENTS	807,500	
TRANSMISSION EXPENSE-SOUTHWESTERN	2,236,300	

TOTAL TRANSFORMATION COSTS	\$4,360,100	
MISCELLANEOUS REVENUE CREDITS		
<NONE>		0

NET TRANSFORMATION COSTS		\$4,360,100

TOTAL ANNUAL TRANSMISSION COSTS	\$51,691,700	

NET ANNUAL TRANSMISSION COSTS		\$50,373,000 5/

- 1/ SEE DISCUSSION OF TABLE 10.
2/ SEE ATTACHMENT F
3/ SEE ATTACHMENT E FOR FACTORS FOR TRANSMISSION AND TRANSFORMATION.
4/ SEE TABLE 8, UNDER ANNUAL COST BASIS.
5/ SEE TABLE 7, UNDER TRANSMISSION.

DERIVATION OF COMPONENTS OF
SOUTHWESTERN INTEGRATED SYSTEM POWER RATES

ALLOCATION OF ANNUAL CAPACITY COSTS 2/
AND MISCELLANEOUS REVENUE CREDITS TO GENERATION CAPACITY CHARGES
(SYSTEM BASE YEAR 2027)

CAPACITY

EXISTING PROJECT INVESTMENT	\$17,924,300
LESS ANCILLARY SERVICE COSTS RELATED TO PROJECT INVESTMEN	(757,600)
PROJECT SCHEDULED ADDITIONS	866,500
LESS ANCILLARY SERVICE COSTS RELATED TO INVESTMENT ADDIT	(36,600)
PROJECT MAJOR REPLACEMENTS	26,232,700
LESS ANCILLARY SERVICE COSTS RELATED TO PROJECT REPLACE	(932,000)
OPERATION & MAINTENANCE-CORPS OF ENGINEERS	43,363,300
LESS ANCILLARY SERVICE COSTS RELATED TO CORPS O&M	(3,129,400)
MARKETING EXPENSE-SOUTHWESTERN	7,803,100
EXISTING TRANSMISSION INVESTMENT ASSOCIATED WITH GENERATION	1,548,700
TRANSMISSION SCHEDULED ADDITIONS ASSOCIATED W/GENERATION	101,800
TRANSMISSION REPLACEMENTS ASSOCIATED W/GENERATION	1,318,300
SERVICE CHARGE-WESTERN AREA POWER ADMINISTRATION	14,500

TOTAL GENERATION COSTS	\$94,317,600

MISCELLANEOUS REVENUE CREDITS - HEADWATER BENEFITS	(\$678,200)
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NET CAPACITY COSTS	----- \$93,639,400
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CAPACITY SALES, KW

INSTALLED CAPACITY <u>3/</u>	2,164,200
DIVERSITY FROM INTEGRATION	(50,500)
LOAD DIVERSITY	30,000
RESERVE	(184,700)
LOSSES	(76,600)
INTERCHANGE (WAPA)	25,000
STANDBY POOL RESOURCE	0
PLANT LOAD	(3,500)
SURPLUS	105,300

NET CAPACITY SALES	2,009,200 kW

TOTAL CAPACITY SALES	----- 2,009,200 kW <u>4/</u>
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1/ SEE DISCUSSION OF TABLE 11.

2/ FROM TABLE 9 UNDER CAPACITY.

3/ INTEGRATED SYSTEM SALES WITHOUT THE THREE ISOLATED PROJECTS
SEE 2023 POWER REPAYMENT STUDY UNDER CAPACITY RESOURCES.

4/ SEE ATTACHMENT C. TOTAL CAPACITY SALES (Less Transformation) = 3,018,000 kW
LESS TRANSMISSION & INTERCONNECTION SERVICE (40,000 KW & 747,800 KW & 221,000 KW) = 2,009,200 kW.

DERIVATION OF COMPONENTS OF
SOUTHWESTERN INTEGRATED SYSTEM POWER RATES

ALLOCATION OF ANNUAL ENERGY COSTS 2/
TO ENERGY CHARGES AT VARIOUS LEVELS OF ENERGY USAGE
(SYSTEM BASE YEAR 2027)

BASE ENERGY

EXISTING PROJECT INVESTMENT	\$12,979,600
PROJECT SCHEDULED ADDITIONS	627,500
PROJECT MAJOR REPLACEMENTS	11,785,700
OPERATION & MAINTENANCE-CORPS OF ENGINEERS	31,401,000
MARKETING EXPENSE-SOUTHWESTERN	5,650,600
EXISTING TRANSMISSION INVESTMENT ASSOCIATED WITH GENERATION	1,121,400
TRANSMISSION SCHEDULED ADDITIONS ASSOCIATED W/GENERATION	73,700
TRANSMISSION REPLACEMENTS ASSOCIATED W/GENERATION	592,300
SERVICE CHARGE-WESTERN AREA POWER ADMINISTRATION	10,500

TOTAL BASE ENERGY COSTS	\$64,242,300 <u>3/</u>

NET BASE ENERGY COSTS	<u><u>\$64,242,300</u></u>
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PURCHASED ENERGY

PURCHASED POWER - DIRECT	\$23,039,100

TOTAL PURCHASE ENERGY COSTS	\$23,039,100

MISCELLANEOUS REVENUE CREDITS - MISO (BLAKELY MOUNTAIN/DEGRAY)	(\$3,468,100)

NET PURCHASE ENERGY COSTS	\$19,571,000
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NET ENERGY COSTS	\$83,813,300
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TOTAL ENERGY COSTS	\$87,281,400
	=====

ENERGY SALES, GWH

SYSTEM PEAKING	2,241.3
CONTRACT SUPPORT PEAKING	169.8

PEAKING AND FIRM SALES	2,411.1
REMAINING HYDRO	2,745.8

GROSS SALE	5,156.9 <u>4/</u>
MINUS BANKING DELIVERED	0.0
MINUS MISO BKLY MTN/DEGRAY	-121.7

NET ENERGY SALES	5,035.2 /GWh
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BASE ENERGY SALES RATE (\$64,242,300 / 5,035,220,000 kWh)	\$0.0128 /kWh
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PURCHASE POWER ADDER (\$19,571,000 / 2,241,300,000 kWh)	\$0.0087 /kWh
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1/ SEE DISCUSSION OF TABLE 12.

2/ SEE TABLE 9, GENERATION COSTS CLASSIFIED TO ENERGY.

3/ DOES NOT INCLUDE PURCHASED POWER COSTS.

4/ SEE 2023 REPAYMENT STUDY, SALES AND REVENUE FOR 2027, GROSS REVENUE.

DERIVATION OF COMPONENTS OF
SOUTHWESTERN INTEGRATED SYSTEM POWER RATES

ALLOCATION OF ANNUAL NON-FEDERAL USE TRANSMISSION COSTS 2/
AND MISCELLANEOUS REVENUE CREDITS TO NON-FEDERAL USE OF TRANSMISSION SYSTEM CHARGES
(SYSTEM BASE YEAR 2027)

NON-FEDERAL USE OF TRANSMISSION SYSTEM

	TOTAL	SWPA TRANSMISSION SERVICE	SPP TRANSMISSION SERVICE	INTERCONNECTION FACILITIES SERVICE
EXISTING TRANSMISSION INVESTMENT	\$3,542,700	140,500	2,626,100	776,100
TRANSMISSION SCHEDULED ADDITIONS	\$235,400	9,300	174,500	51,600
TRANSMISSION REPLACEMENTS	\$2,562,300	101,600	1,899,400	561,300
TRANSMISSION EXPENSE-SOUTHWESTERN	\$7,096,200	281,400	5,260,200	1,554,600
EXISTING PROJECT INVESTMENT ASSOCIATED W/TRANSMISSION	\$464,400	18,400	344,300	101,700
PROJECT SCHEDULED ADDITIONS ASSOCIATED W/TRANSM	\$15,300	600	11,300	3,400
PROJECT MAJOR REPLACEMENTS ASSOCIATED W/TRANSMISSION	\$389,600	15,400	288,800	85,400
SERVICE CHARGES -				
SOUTHWEST POWER POOL - CONTRACT SERVICES	53,600	2,100	39,700	11,800
TOTAL NON-FEDERAL USE OF TRANSMISSION SYSTEM COSTS	\$14,359,500	\$569,300	\$10,644,300	\$3,145,900
MISCELLANEOUS REVENUE CREDITS				
SOUTHWEST POWER POOL	(\$440,800)	(17,500)	(326,700)	(96,600)
NET NON-FEDERAL USE OF TRANSMISSION SYSTEM COSTS	\$13,918,700	\$551,800	\$10,317,600	\$3,049,300
CAPACITY SALES, KW <u>3/</u>	1,008,800	40,000	747,800	221,000
ANNUAL RATE		\$13.80 /MW	\$13.80 /MW	\$13.80 /MW
MONTHLY RATE		\$1.15 /MW	\$1.15 /MW	\$1.15 /MW
SOUTHWEST POWER POOL - REGION-WIDE ATRR <u>4/</u>	139,700	139,700		
ANNUAL RATE		\$3.49 /MW		
MONTHLY RATE		\$0.29 /MW		

1/ SEE DISCUSSION OF TABLE 13.

2/ FROM TABLE 10 UNDER NON-FEDERAL USE OF TRANSMISSION SYSTEM.

3/ FROM ATTACHMENT C.

4/ SWPA COSTS FOR SPP REGION-WIDE ATRR ARE NOT APPLICABLE TO TRANSMISSION SERVICE THROUGH SPP

Derivation of Components
Southwestern Integrated System Power Rates
2023 Power Repayment Study

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Project Investment by Interest Rates

Interest Rates

Reservoir Projects In Operation as of 9/30/22	35 2.375%	35 2.625%	35 2.750%	35 2.875%	35 3.000%	35 3.125%	35 3.250%	35 4.000%	35 4.125%	35 4.500%	35 4.500%	35 4.625%	35 4.875%
Beaver	\$624,069	\$1,181,087	\$27,689			\$305,751	\$115,354		\$436,557	\$496,781			\$626,873.00
Blakely Mountain	62,306		1,013,406					142,026	13,818,148		191,031		42,530
Broken Bow		978,620	55,751		65,740				1,646,029	827,002	86,649	5,051	32,814
Bull Shoals	2,346,108	104,233	1,329,418		137,256	87,941	61,900	116,028	2,301,198	1,384,026		80,766	3,632,284
Clarence Cannon			530,020						1,715,208	452,443			247,661
Dardanelle	1,931,198	3,826,003			615,856		512,232	747,189	888,327	2,316,431	589,107		5,802,833
Degray	1,537,226	10,507,441							62,774		37,131		169,864
Denison	767,901	143,967	519,813	1,318	20,103	6,570	67,239		95,122	2,423,966	139,139	4,395,332	306,897
Eufaula	669,996								664,174	45,747	174,548		1,214,409
Fort Gibson	1,251,033	148,105	906,772		135,163	12,048	1,834	44,970	1,380,452	1,227,672	417,454	390,095	664,574
Greers Ferry	344,100	825,106	1,868,192		473,050	542,311	34,060	1,999,498	243,484	41,478	391,276		158,229
Robert S Kerr	3,224,062	2,456,071	259,726		127,915				1,149,366	2,330,268	79,386	23,037	1,476,530
Keystone	172,095	151,967	20,428					968,584	1,362,900	1,372,670			
Narrows			30,766			109	24,758		1,160,279		23,066		4,406,084
Norfolk	1,581,905	196,458			326,981					0	418,019	9,205	3,630,411
Ozark		17,103,301	2,857,143		2,290,474			17,932,528	20,261,264	930,642	812,559		6,100,340
Stockton		123,559	127,748					33,782,776	445,159	772,571			8,791
Table Rock		21,772	231,078		281,964				98,851	46,453	21,879	2,136,201	6,630,814
Tenkiller Ferry	949,529	706,653	184,421			11,273	2,400	89,868	221,752	181,840		38,912	2,222,376
Harry S Truman	101,027	166,386	54,417		224,626			132,257	324,440	172,137	3,201	44,515	3,799,982
Webbers Falls		367,972	836,319					2,235,420	4,623,942	3,802,895	204,471		1,434,854
Whitney	749,493		2,466	46		493	6,593		263,459	14,343	166,300	2,237,376	390,528
Total	\$16,312,048	\$39,008,701	\$10,855,573	\$1,364	\$4,699,128	\$966,496	\$826,370	\$58,191,144	\$53,162,885	\$18,839,365	\$3,755,216	\$9,360,490	\$42,999,678

Derivation of Components
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Project Investment by Interest Rates

Interest Rates

Reservoir Projects In Operation as of 9/30/22	35 5.125%	35 5.375%	35 5.500%	35 5.625%	35 5.750%	35 5.875%	35 6.000%	35 6.125%	35 6.250%	35 6.625%	35 6.875%	35 7.000%	35 7.125%
Beaver	\$68,792.00	\$235,283.00	\$1,122,419.00	\$439,616.00	\$37,722.00	\$111,503.00	\$522,546.00	\$143,063.00	\$60,633.00	\$16,499.00	\$117,571.00	\$44,894.00	
Blakely Mountain		674	5,453	22,991		56,620		126,992	18,830	2,252	177,640	18,171	364,809
Broken Bow	317,544	102,695	334,856	308	84,946	37,139	64,412	2,294			32,779	1,081	41,964
Bull Shoals		65,769	219,234	49,426		191,583		164,780		237,329		254,025	80,141
Clarence Cannon	1,237,209		51,644	547,553	309				184		14,800		332,267
Dardanelle		288,134	2,979,138	1,314,592		90,440	140,271	50,331	145,747	117,335	76,550	45,037	362,037
Degray			115,020	74,422			2,203		93,982		33,524		164,048
Denison	25,771	17,367	206,949	56,893	1,503,619	4,187	253,150	16,445	36,479		42,519	103,940	221,454
Eufaula	240,799	28,067	988,491	130,490		9,733		22,487	90,400		7,836	107,823	
Fort Gibson	421,746	22,127	470,609	489,984	119,530	3,747		17,963	4,785		403,736	35,018	30,986
Greers Ferry			159,894	30,219		36,958		9,523	0	40,761	258,003	30,276	
Robert S Kerr	365,826		612,373	6,757	204,397	162,709		6,024	13,593			1,147,764	106,966
Keystone			172,654	121,234	63,153		51		42,419		110,329		2,097
Narrows		10,125	269,486			275,369	6,418	1,862	22,272	4,776	10,604		
Norfork	659,726	59,708	151,825	17,311		68,386		94,314	206,832	8,101	21,091	450,053	166,639
Ozark			182,682	50,601	1,254,690		404,542				5,378		
Stockton	423,976		26,994	79,163	1,235,605		5,781,582		61,684				
Table Rock	7,494,638		170,539	77,584	346,107		1,291,146		212,683		1,098,514		
Tenkiller Ferry	157,974		275,767	70,401		5,090		10,249	8,240		437,229	182,171	42,994
Harry S Truman		36,041	69,453	960	1,983,646								1,289,059
Webbers Falls	220,581		2,018	61,163	493,009		165,050	56,679				852,465	
Whitney	671,483	35,825	696,949	535,762	50,340	97,554	293,660	2,122		205,315	605,534	189,355	99,403
Total	\$12,306,065	\$901,815	\$9,284,447	\$4,177,430	\$7,377,073	\$1,151,018	\$8,925,031	\$725,128	\$1,018,763	\$632,368	\$3,453,637	\$3,462,073	\$3,304,864

Derivation of Components
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Project Investment by Interest Rates

Interest Rates

Reservoir Projects In Operation as of 9/30/22	35 7.250%	35 7.500%	35 7.625%	35 7.875%	35 8.000%	35 8.500%	35 8.750%	35 8.875%	35 9.000%	35 9.250%	35 10.750%	35 11.375%
Beaver	\$3,942,999.00		\$189,046.00	\$48,067.00		\$194,160.00	\$185,212.00	\$13,449.00		\$31,442.00		
Blakely Mountain	357,405	222,952	11,514	1,125,563	22,839	43,422		115,883	26141		163413	
Broken Bow	70,698		437,105	218,882	43	937,822	2,158	5,863	1	37348	26079	1386
Bull Shoals	376,484	103,151		63,496	616,022	1,716,977		843,398	1409845	2818672	222470	361914
Clarence Cannon	433,944		310,288	2,414		13,617	12,629	2,163,230		15753		
Dardanelle	42,455	13,628	609,862		35,959	43,577				112875		
DeGray	364,630											
Denison	28,623	40,673			41,687	718,401		86,934	60712	499663	385628	67732
Eufaula	265,866	132,823			5,771	540,496	87,306	770,921	94557	174461	1149	116850
Fort Gibson	113,522	3,118	113,070	87,001	3,967	47,067	6,425	66,986	208134	221705	1608	51811
Greers Ferry	124,266	125,150		13,352	89,551	412,080	444	281,381	510876	231265		
Robert S Kerr	130,983	8,978	147,498		19,251	585,058		902,440	348	1137429	11495	29541
Keystone	32,832			22		22,020	53,453	108,201		103196		
Narrows	113,165		11,566		4,992	4,101	311,564		7330		38285	184168
Norfolk	122,361	2,299,409	4,734,772			180,881	687,652		332870			
Ozark			48,068									
Stockton	536,055		364,367	157,394		316,559						
Table Rock												
Tenkiller Ferry	17,969	3,253		36,463	12,145	213,317	8,308	69,923	282561	45009	2322	55558
Harry S Truman	1,307,581		607,240	1,356,705		3,170,577	2,623,860	1,483,840		822994		
Webbers Falls		18,721		999,351	607,900	1,714,218	657	4,147	1193838	127882		
Whitney	245,349	13,070	42,385	3,192	38,708	543,945	78,671	534,073	136428		186933	152781
Total	\$8,627,187	\$2,984,926	\$7,626,781	\$4,111,902	\$1,498,835	\$11,418,295	\$4,058,339	\$7,450,669	\$4,263,641	\$6,379,694	\$1,039,382	\$1,021,741

Derivation of Components
Southwestern Integrated System Power Rates
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Project Investment by Interest Rates

	Interest Rates										
Reservoir Projects In Operation as of 9/30/22	35 12.375%	38 1.625%	38 1.875%	38 2.750%	38 2.875%	50 2.500%	50 2.625%	50 2.875%	50 3.000%	50 3.125%	50 5.750%
Beaver			\$84,807.00	\$2,923,535.00	\$440,618.00	\$33,104,364.00					
Blakely Mountain	711		444,094	29,935	2,808,577	25,012,916					
Broken Bow	551934	37,938	518,326	2,159,207			23,083,328				
Bull Shoals	421131	7,096,233		3,451,918	366,156	59,567,198					
Clarence Cannon		2,820,213							80,759,865		
Dardanelle		546,594	3,460,612	733,002	226,047	44,255,649				21,782,675	
DeGray							22,977,733				
Denison	55064	18,546,443	35,500,399	206,180	3,237,890	20,580,362					
Eufaula	9930	27,640	13,851			34,935,411					
Fort Gibson	46646	60,322		92,120	11,164	16,666,683					
Greers Ferry		154,420	299,594	657,855	16,658	32,825,439					
Robert S Kerr	28159	3,501,215	17,191,628	509,056	320,067	41,519,111					
Keystone		47,752		447,761	381,806	27,755,088					
Narrows		2,036,767	7,044,163			5,495,101		1,555,398			
Norfolk		2,334,972	5,138,525	593,026	18,019	13,627,140					
Ozark		22,627,585	96,755,163	2,148,307	774,519	43,603,854					
Stockton		176,648	110,601	490,660			18,549,189				
Table Rock		2,222,412		4,336,398	383,528	52,952,232					
Tenkiller Ferry	71067		95,029	154,689		11,651,977					
Harry S Truman		17,031,258	9,341,105	2,065,211	1,826,168				114,699,586		
Webbers Falls			24,466	2,987,019	0	28,712,244	29,611,379		49,817,630		
Whitney	11355	144,671		726,450	2,011,507	8,177,465	17,860,640		15,850,149		
Total	\$1,195,997	\$79,413,083	\$176,022,363	\$24,712,329	\$12,822,724	\$500,442,234	\$82,470,890	\$31,166,777	\$180,367,365	\$80,759,865	\$21,782,675

RESERVOIR PROJECTS IN OPERATION AS OF 9/30/22	Total \$	Transmission Related Investment in FY 1997 Dollars 1/ \$	Year of Cost 2/	Handy Whitman Index Factor 1997 291	Cost of Equipment Based on Year of Cost 3/ \$	% of Total Investment	Partial Payment \$
BEAVER	47,892,401	1,575,000	2005	0.8174	1,926,804	4%	114,219
BLAKELY MOUNTAIN	46,449,244	1,531,000	1995	1.0738	1,425,777	3%	110,064
BROKEN BOW	32,805,792	1,939,500	2010	0.7257	2,672,644	8%	135,031
BULL SHOALS	92,278,510	4,914,000	1992	1.2176	4,035,897	4%	356,701
CLARENCE CANNON	91,661,251	1,502,500	1984	1.2383	1,213,359	1%	101,752
DARDANELLE	94,701,723	2,218,000	2005	0.8174	2,713,430	3%	160,849
DEGRAY	36,139,998	1,462,500	2012	0.6879	2,125,902	6%	107,408
DENISON	91,432,531	1,886,500	1985	1.2331	1,529,945	2%	128,301
EUFAULA	41,572,032	2,043,500	2004	0.8484	2,408,662	6%	137,978
FORT GIBSON	26,401,752	1,891,500	1993	1.1640	1,625,000	6%	134,451
GREERS FERRY	43,228,749	1,495,000	2004	0.8484	1,762,148	4%	100,943
ROBERT S KERR	79,795,027	2,071,500	2011	0.6995	2,961,320	4%	152,411
KEYSTONE	33,512,712	1,462,500	2008	0.7203	2,030,412	6%	116,310
NARROWS	23,052,574	1,193,000	1990	1.1781	1,012,615	4%	92,969
NORFORK	38,136,592	4,050,000	1984	1.2383	3,270,619	9%	274,275
OZARK	236,143,640	2,056,500	2013	0.6644	3,095,351	1%	128,555
STOCKTON	63,571,081	1,389,000	2013	0.6644	2,090,660	3%	86,828
TABLE ROCK	80,054,793	2,432,000	1999	0.9831	2,473,787	3%	164,412
TENKILLER FERRY	18,554,770	358,500	1993	1.1640	307,990	2%	25,483
HARRY S TRUMAN	164,702,231	1,815,500	2022	0.4389	4,136,345	3%	147,912
WEBBERS FALLS	131,176,290	358,500	2013	0.6644	539,598	0%	22,410
WHITNEY	54,072,171	1,358,000	1995	1.0738	1,264,667	2%	97,627
TOTAL	1,567,335,864	41,004,000			46,622,930	3.0%	2,896,889
TOTAL LESS TRANSMISSION- RELATED INVESTMENT	1,520,712,934						

1/ Investment based on engineering review of the replacement value of transmission-related facilities in FY 1997 dollars.

2/ Year of Cost assumes 40 year replacement lifecycle from original in-service in accordance with the engineering review.

3/ Estimate of transmission related investment is based on 1997 engineering review costs adjusted by Handy Whitman Index Factor 1997 to Year of Cost.

DERIVATION OF COMPONENTS OF
SOUTHWESTERN INTEGRATED SYSTEM POWER RATES

Ancillary Rates- - Annual Cost Basis

General Description	Detail - Supporting Dollar Amount	RATE (\$ per kW month)
2022 Audited Financial Data - - 17 projects in the Southwestern Control Area		
Annual Depreciation Cost (FY 2022)	\$35,021,634	
Total Plant In Service (17 projects)	\$1,313,424,134	
Generator Cost (FERC ACCT 333)	\$473,470,051	
VAR related Plant In Service 1/ (EPRI formula)	\$45,723,141	
2027 Projected Operations & Maintenance (17 projects)	\$63,491,938	
Southwestern Scheduling & Dispatch Costs	4,232,688	
<u>SCHEDULING, SYSTEM CONTROL AND DISPATCH</u>		\$0.17
Southwestern Scheduling & Dispatch cost	4,232,688	
MW annual cost (divide by projected capacity sales of 2049.2 MW) 1/	\$2,066	
Monthly kW cost (Annual Cost / 1000 /12)	\$0.17213	
<u>REACTIVE & VOLTAGE SUPPORT</u>		\$0.09
Percentage of Plant In Service (17 projects) for Voltage Support (\$45,723,141 / \$1,313,424,134)	3.48%	
Percentage of Plant In Service multiplied by (the total O&M plus Annual Depreciation)	\$3,429,471	
MW annual cost (divide by Total Projected Capacity Sales of 3018.0 MW) 2/	\$1,136.34	
Monthly kW cost (Annual Cost / 1000 / 12)	0.09469	
<u>REGULATION AND FREQUENCY RESPONSE SERVICE</u>		\$0.0212
Percentage of Plant In Service (17 projects) for generators. (Gen. cost/ Tot. cost) (\$473,470,051 / \$1,313,424,134)	36.0%	
Percentage of Plant In Service multiplied by (the total O&M plus Annual Depreciation)	\$35,512,691	
MW annual cost (divide by Machine Capacity of 1867.6 MW)	\$19,015	
Monthly kW cost (Annual Cost / 1000 /12)	\$1.58459	
Regulation & Frequency Requirement 25 MW (25 * Annual cost)	\$475,378	
Regulation & Frequency Requirement per month of capacity purchased divided by projected sales within control area of 1867.7 MW (annual cost / 12 / 1,867,688 kW) :	0.0212	
<u>OPERATIONAL RESERVES SPINNING RESERVE</u>		\$0.0212
Percentage of Plant In Service multiplied by (the total O&M plus Annual Depreciation)	\$35,512,691	
MW annual cost (divide by Machine Capacity of 1867.6 MW)	\$19,015	
Spinning Reserve Requirement 25 MW (25 * Annual cost)	\$475,378	
Spinning Reserve Requirement per month of capacity purchased divided by projected sales within control area of 1867.7 MW (annual cost / 12 / 1,867,688 kW) 3/	0.0212	
<u>OPERATIONAL RESERVES SUPPLEMENTAL RESERVE</u>		\$0.0212
Same as Spinning	0.0212	

1/ VAR = volt-ampere-reactive. Product of volts and amperes - 90 degrees out of phase.

2/ Total Federal and SWPA non-Federal Transmission Capacity Sales. See Attachment C.

3/ Total Federal and non-Federal Transmission Capacity Sales. See Attachment C.

4/ Total Federal Capacity Sales minus Contract Support Peaking. See Attachment C.

SOUTHWESTERN POWER ADMINISTRATION
CUSTOMERS BY RATE SCHEDULE, CAPACITY SALES
AND DELIVERY VOLTAGE
BASE YEAR 2027

<u>CUSTOMER</u>	<u>MW SALES</u>	<u>DELIVERY VOLTAGE, KV</u>
SYSTEM PEAKING	1725.0	138-161
PEAKING (CONTRACT SUPPORT)	141.5	138-161
NON-FEDERAL TRANSMISSION (SWPA)	40.0	138-161
NON-FEDERAL TRANSMISSION (SPP)	747.8	138-161
INTERCONNECTION SERVICE	<u>221.0</u>	138-161
ALES/DELIVERIES AT GRID INCL. 138-161KV	2875.3	
SYSTEM PEAKING & TRANSFORMATION		
CARTHAGE	7.0	69
KENNETT	11.0	69
MALDEN	5.0	69
NEW MADRID	4.5	69
NIXA	5.3	69
PARAGOULD	50.5	69
PIGGOTT	4.9	BELOW 69
POPLAR BLUFF	39.5	69
WEST PLAINS	15.0	69
TRANSFORMATION		
ARKANSAS ELECTRIC COOPERATIVE	53.0	69
ASSOCIATED ELECTRIC COOPERTIVE	172.4	69
KENNETT	19.0	69
MALDEN	7.0	69
NEW MADRID	6.3	69
PARAGOULD	17.5	69
PIGGOTT	<u>4.6</u>	69
SALES/DELIVERIES AT 69KV AND BELOW	422.5	
TOTAL SALES/DELIVERIES	3297.8	
TOTAL CAPACITY SALES	3018.0	

DERIVATION OF COMPONENTS OF
SOUTHWESTERN INTEGRATED SYSTEM POWER RATES

DISTRIBUTION OF ANCILLARY SERVICE COSTS

	<u>GENERATION RELATED COSTS</u>					<u>TRANSMISSION RELATED COSTS</u>
	<u>Reactive and Voltage Control</u>	<u>Regulation & Frequency Response</u>	<u>Operating Spinning Reserve</u>	<u>Operating Supplemental Reserve</u>	<u>TOTAL GENERATION COSTS</u>	<u>Scheduling System Control & Dispatch</u>
TOTAL COSTS OF ANCILLARY SERVICES	\$3,429,471	\$475,378	\$475,378	\$475,378	\$4,855,606	\$4,232,688

CLASSIFICATION OF GENERATION-RELATED ANCILLARY SERVICES

<u>DESCRIPTION</u>	<u>COST</u>	<u>% OF TOTAL</u>					<u>TOTAL (ROUNDED)</u>
OPERATION & MAINTENANCE COSTS	\$63,491,938	64.4%	\$2,210,292	\$306,381	\$306,381	\$306,381	\$3,129,400
DEPRECIATION ^{1/}	<u>\$35,021,634</u>	35.6%	\$1,219,179	\$168,997	\$168,997	\$168,997	\$1,726,200
TOTAL O&M AND DEPRECIATION ^{2/}	\$98,513,572						
DEPRECIATION DETAIL							
EXISTING PROJECT INVESTMENT	\$30,903,900	43.89%	\$535,066	\$74,169	\$74,169	\$74,169	\$757,600
PROJECT SCHEDULED ADDITIONS	\$1,494,000	2.1%	\$25,867	\$3,586	\$3,586	\$3,586	\$36,600
PROJECT MAJOR REPLACEMENTS	<u>\$38,018,400</u>	53.99%	\$658,246	\$91,243	\$91,243	\$91,243	\$932,000
TOTAL ADD, INV, AND REP	\$70,416,300	100.0%	<u>\$1,219,179</u>	<u>\$168,997</u>	<u>\$168,997</u>	<u>\$168,997</u>	<u>\$1,726,200</u>
TOTAL GENERATION-RELATED ANCILLARY SERVICES (ROUNDED)			\$3,429,500	\$475,400	\$475,400	\$475,400	\$4,855,700

^{1/} Prorated to Generation-Related Ancillary Services based on generation investment.

^{2/} Annual Depreciation and 2027 Projected O&M on 17 projects within Southwestern's control area.

SOUTHWESTERN TRANSMISSION INVESTMENT COMPONENTS 1/

SUBSTATIONS			PLANT IN SERVICE			69 KV	
ITEM DESCRIPTION	TOTAL		138/161 KV			INVESTMENT	
	INVESTMENT		INVESTMENT				
	\$	%	\$	%		\$	%
ALLEN	62,746	100%	62,746	100%		0	
BROWN	2,469,770	100%	2,469,770	100%		0	
CARTHAGE	7,522,822	100%	5,943,029	79%		1,579,793	21%
DONIPHAN	2,632,028	100%	2,632,028	100%		0	0%
IDALIA	3,014,557	100%	3,014,557	100%		0	0%
KENNETT	7,093,912	100%	5,533,251	78%		1,560,661	22%
LIBERTY	433,231	100%	433,231	100%		0	
MALDEN	2,529,106	100%	0	0%		2,529,105.82	100%
NEW MADRID	8,321,157	100%	6,490,502	78%		1,830,655	22%
NIXA	8,596,354	100%	7,564,791	88%		1,031,562	12%
NORFORK	5,644,902	100%	903,184	16%		4,741,718	84%
PARAGOULD	9,738,578	100%	7,693,476	79%		2,045,101	21%
PIGGOTT	1,706,582	100%	0	0%		1,706,582	100%
POPLAR BLUFF	7,523,568	100%	6,244,561	83%		1,279,007	17%
SIKESTON	3,573,690	100%	3,573,690	100%		0	0%
SRPINGFIELD	27,639,849	100%	25,705,059	93%		1,934,789	7%
TABLE ROCK	6,225,374	100%	4,420,016	71%		1,805,358	29%
TUPLEO	2,414,889	100%	2,318,294	96%		96,596	4%
WELEETKA	4,333,824	100%	4,290,486	99%		43,338	1%
SUBSTATIONS INVESTMENT	111,476,938	100%	89,292,673	80%		22,184,265	20%

1/ EXTRACTED FROM INVESTMENT SUMMARY AS OF 9/30/2022

SWPA TRANSMISSION INVESTMENT COMPONENTS 1/

SWITCHING STATIONS			PLANT IN SERVICE			69 KV	
ITEM DESCRIPTION	TOTAL		138/161 KV			INVESTMENT	
	INVESTMENT		INVESTMENT				
	\$	%	\$	%		\$	%
VAN BUREN	3,699,411	100%	3,699,411	100%			
GORE	4,657,518	100%	4,657,518	100%			
JONESBORO	5,083,976	100%	5,083,976	100%			
WATER VALLEY	2,974,624	100%	2,974,624	100%			
NEOSHO	2,215,450	100%	2,215,450	100%			
HERGETT	5,687	100%	5,687	100%			
CLARKSVILLE	3,559,972	100%	3,559,972	100%			
WASHBURN	52,575	100%	52,575	100%			
SWITCHING STATIONS INVESTMENT	22,249,213	100%	22,249,213	100%		0	0%

1/ EXTRACTED FROM INVESTMENT SUMMARY AS OF 9/30/2022

SWPA TRANSMISSION INVESTMENT COMPONENTS 1/

RADIO STATIONS ITEM DESCRIPTION	TOTAL INVESTMENT		PLANT IN SERVICE 138/161 KV INVESTMENT		69 KV INVESTMENT	
	\$	%	\$	%	\$	%
Bull Shoals	2,178,992.19	100%	2,178,992	100%		
Springfield	568,104.83	100%	568,105	100%		
Gore	259,897.67	100%	259,898	100%		
Weleetka	822,471.37	100%	822,471	100%		
Neosho	152,699.85	100%	152,700	100%		
Tulsa	49,130.06	100%	49,130	100%		
Tupelo	209,499.68	100%	209,500	100%		
Doniphan	98,361.38	100%	98,361	100%		
Hardy	2,616,265.12	100%	2,616,265	100%		
Bald Hill	891,186.09	100%	891,186	100%		
Ft. Gibson	305,160.35	100%	305,160	100%		
Magazine Mt.	2,882,668.74	100%	2,882,669	100%		
Red Fork	2,223,914.60	100%	2,223,915	100%		
Jonesboro	537,044.48	100%	537,044	100%		
Piggott	292,562.12	100%	292,562	100%		
Selmore	156,614.64	100%	156,615	100%		
Hercules	1,693,928.47	100%	1,693,928	100%		
Norfork	1,445,656.41	100%	1,445,656	100%		
Almond	1,432,103.43	100%	1,432,103	100%		
Crane	129,939.54	100%	129,940	100%		
Jenkins	35,080.99	100%	35,081	100%		
Humphrey Mt.	46,847.91	100%	46,848	100%		
Decatur	75,430.50	100%	75,431	100%		
Moodys	326,720.63	100%	326,721	100%		
Henryetta	878,307.96	100%	878,308	100%		
Lamar	24,937.20	100%	24,937	100%		
Allen	130,741.00	100%	130,741	100%		
Kiamichi Mt.	1,444,803.43	100%	1,444,803	100%		
Poteau Mt.	1,371,449.89	100%	1,371,450	100%		
Melborne	767,852.90	100%	767,853	100%		
Sulphur Rock	252,168.64	100%	252,169	100%		
Winesburg	92,215.83	100%	92,216	100%		
Bethel	183,353.07	100%	183,353	100%		
Short Mt.	15,677.54	100%	15,678	100%		
Van Buren Radio	797,885.96	100%	797,886	100%		
Gore Sub	98,573.41	100%	98,573	100%		
Piggott Sub	459,471.37	100%	459,471	100%		
Idalia Sub	289,951.21	100%	289,951	100%		
Malden Sub	271,456.00	100%	271,456	100%		
Paragould Sub	169,796.81	100%	169,797	100%		
New Madrid Radio Sub	278,880.90	100%	278,881	100%		
St Jude Power Plant Radio	0.00	100%	0	100%		
Table Rock Dam Radio	1,381,435.26	100%	1,381,435	100%		
Jainsboro, Ar Repeater Station	277,983.18	100%	277,983	100%		
Witt Springs Repeater Station	1,195,405.56	100%	1,195,406	100%		
Ida Repeater Station	1,786,055.59	100%	1,786,056	100%		
Water Valley Sub Radio	252,607.09	100%	252,607	100%		
Achilles Radio Station	1,528,239.96	100%	1,528,240	100%		
Bennington Radio Station	2,439,979.97	100%	2,439,980	100%		
Nixa Radio Station	0.00	100%	0	100%		
Tulsa Madrona Radio Station	0.00	100%	0	100%		
Vista Radio Station	0.00	100%	0	100%		
Walnut Grove Radio Station	0.00	100%	0	100%		
RADIO STATIONS INVESTMENT	35,819,511	100%	35,819,511	100%	0	0%

1/ EXTRACTED FROM INVESTMENT SUMMARY AS OF 9/30/2022

SWPA TRANSMISSION INVESTMENT COMPONENTS 1/

LINES ITEM DESCRIPTION	TOTAL INVESTMENT		PLANT IN SERVICE 138/161 KV INVESTMENT		69 KV INVESTMENT	
	\$	%	\$	%	\$	%
Norfolk to Van Buren	24,421,142	100%	24,421,142	100%	0	
REA Valley - Bull Shoals	386,361	100%	386,361	100%	0	
TAP - Dardanelle	1,512,564	100%	1,512,564	100%	0	
TAP - Ozark	541,738	100%	541,738	100%	0	
Norfolk - Idalia (1)	25,421,305	100%	25,421,305	100%	0	
TAP - Poplar Bluff	637,242	100%	637,242	100%	0	
TAP - Water Valley	106,118	100%	106,118	100%	0	
TAP - Asherville Sub		100%	0	100%	0	
TAP - Glencoe Sub		100%	0	100%	0	
Springfield - Carthage	10,185,483	100%	10,185,483	100%	0	
TAP - Larussell	641,153	100%	641,153	100%	0	
Springfield - Mansfield	13,268,968	100%	13,268,968	100%	0	
TAP-Logan	0	100%	0	100%	0	
Van Buren - Weleetka (2)	13,768,183	100%	13,768,183	100%	0	
Van Buren - VBI (OGE TIE)	44,155	100%	44,155	100%	0	
Gore - Ft. Gibson	1,623,213	100%	1,623,213	100%	0	
Gore - Tenkiller	624,198	100%	624,198	100%	0	
Gore - Eufaula	1,854,082	100%	1,854,082	100%	0	
Gore - Webbers Falls	656,834	100%	656,834	100%	0	
TAP - Liberty Sub	26,024	100%	26,024	100%	0	
Springfield - Table Rock	8,297,400	100%	8,297,400	100%	0	
Greers Ferry - Jonesboro	7,039,967	100%	7,039,967	100%	0	
Table Rock - Beaver (3)	3,162,083	100%	3,162,083	100%	0	
Beaver - Carthage (4)	5,529,420	100%	5,529,420	100%	0	
Washburn Tap	11,585	100%	11,585	100%	0	
Jonesboro - Kennett (5)	6,459,154	100%	6,071,604	94%	387,549	6%
Idalia - Sikeston	1,175,349	100%	1,175,349	100%	0	
Kennett - New Madrid	2,999,333	100%	2,999,333	100%	0	
New Madrid - Sikeston	3,036,167	100%	2,277,125	75%	759,042	25%
Eufaula - Kerr	3,336,450	100%	3,336,450	100%	0	
Kerr - Van Buren (6)	2,645,335	100%	2,645,335	100%	0	
Clinton - Truman	3,697,295	100%	3,697,295	100%	0	
Weleetka - Denison (7)	13,941,209	100%	13,941,209	100%	0	
TAP - Allen	649,821	100%	649,821	100%	0	
TAP - Greasy Creek Sub		100%	0	100%	0	
Explorer Tap	362,613	100%	362,613	100%	0	
Eufaula - Weleeka	3,110,785	100%	3,110,785	100%	0	
Norfolk - West Plains (8)	861,103	100%	17,222	2%	843,881	98%
Kennett - New Madrid (9)	22,509,436	100%	675,283	3%	21,834,153	97%
	184,543,266	100%	160,718,641	87%	23,824,625	13%

1/ EXTRACTED FROM INVESTMENT SUMMARY AS OF 9/30/2022

SWPA TRANSMISSION INVESTMENT COMPONENTS 1/

PREMISES OF OTHERS

ITEM DESCRIPTION	TOTAL INVESTMENT		PLANT IN SERVICE		69 KV INVESTMENT	
	\$	%	\$	%	\$	%
Bull Shoals Dam	2,730,736	100%	2,730,736	100%		
Norfolk Dam	4,015,133	100%	4,015,133	100%		
Ft. Gibson Dam	503,617	100%	503,617	100%		
Tenkiller Dam	4,571,294	100%	4,571,294	100%		
Denison Dam	902,300	100%	902,300	100%		
Table Rock Dam	1,964,922	100%	1,964,922	100%		
West Plains (China Sub)	21,439	100%	21,439	100%		
Mansfield Sub	315,089	100%	315,089	100%		
Mar Bluff(M&A) Green Forest Plant	100,741	100%	100,741	100%		
Viola (NAEC) Sub	41,090	100%	41,090	100%		
West Plains #1	7,769	100%	7,769	100%		
West Plains #2	0	100%	0	100%		
Dardanelle Dam	3,905,982	100%	3,905,982	100%		
Ozark Fitzhugh Steam Plant	145,814	100%	145,814	100%		
Beaver Dam	2,219,252	100%	2,219,252	100%		
Greers Ferry Dam	1,929,927	100%	1,929,927	100%		
Broken Bow Project Office	0	100%	0	100%		
Stockton Dam	166,669	100%	166,669	100%		
Eufaula Dam	5,506,991	100%	5,506,991	100%		
Keystone Dam	1,832,056	100%	1,832,056	100%		
Ozark Dam	587,245	100%	587,245	100%		
Blakely Mountain Dam	69,510	100%	69,510	100%		
City of Nixa Sub	0	100%	0	100%		
Arkansas Electric Coop.	0	100%	0	100%		
Lamar, MO Substation	3,739	100%	3,739	100%		
R.S. Kerr Dam	659,838	100%	659,838	100%		
Tulsa Headquarters	17,060,556	100%	17,060,556	100%		
City of Crane Substation	0	100%	0	100%		
Webbers Falls Dam	307,331	100%	307,331	100%		
GRDA Sub/Sallisaw Tap	415,081	100%	415,081	100%		
Center Hill Substation	294,004	100%	294,004	100%		
Idorado Springs, MO (KAMO)	4,367	100%	4,367	100%		
Springfield C.U. Dis. Ctr.	3,341	100%	3,341	100%		
Harry S. Truman Dam	530,862	100%	530,862	100%		
Aurora (Empire)	68,367	100%	68,367	100%		
Sugarcamp Radio	0	100%	0	100%		
Kansas Radio	0	100%	0	100%		
Broken Bow Powerhouse	2,082,677	100%	2,082,677	100%		
Idalia Sub (M&A Elec)	7,589	100%	7,589	100%		
Little Spradra Sub - Clarksville	0	100%	0	100%		
Clarence Cannon Dam	76,777	100%	76,777	100%		
Degray Dam	92,101	100%	92,101	100%		
Narrows Dam	88,088	100%	88,088	100%		
Sam Rayburn Dam	0	100%	0	100%		
Whitney Dam	20,142	100%	20,142	100%		
Logan, MO Substation	6,149	100%	6,149	100%		
New Madrid - St. Jude Plant, MO	900,914	100%	900,914	100%		
Clay Sub - Springfield C.U.	125,071	100%	125,071	100%		
Brookline Sub - Springfield C.U.	11,223	100%	11,223	100%		
Brown Radio (WFEC)	121,837	100%	121,837	100%		
Ozark Electric Cooperative	0	100%	0	100%		
Town Bluff Dam	46,340	100%	46,340	100%		
Highland-Ash Flat, AR Sub (APL)	270,202	100%	270,202	100%		
Checotah (GRDA)	81,112	100%	81,112	100%		
Eureka Springs (SWEPCO)	213,035	100%	213,035	100%		
Larussell (Empire)	0	100%	0	100%		
Riverbank (OGE)	0	100%	0	100%		
Stigler (KAMO)	62,263	100%	62,263	100%		
George Mountain (COE)	0	100%	0	100%		
Mountain Grove (SHO-ME)	98,361	100%	98,361	100%		
Asherville (AECI)	381,007	100%	381,007	100%		
Glencoe (AECC)	306,474	100%	306,474	100%		
Associated Electric Coop, (HQ)	96,633	100%	96,633	100%		
Beaver Dam Radio Station	1,038,988	100%	1,038,988	100%		
Greasy Creek Switching Station	0	100%	0	100%		
Greasy Creek Sub -Transok	128,728	100%	128,728	100%		
Collinsville Radio - KAMO	1,030,975	100%	1,030,975	100%		
Liberty Sub - AECC	0	100%	0	100%		
Buford, AR Sub - AECC	1,162,098	100%	1,162,098	100%		

City of Sikeston Sub	0	100%	0	100%
Mt. Vernon, MO RS - KAMO	52,575	100%	52,575	100%
ami,OK Repeater Station (GRDA)	0	100%	0	100%
on,OK Repeater Station (GRDA)	64,694	100%	64,694	100%
aid,OK Repeater Station (GRDA)	58,026	100%	58,026	100%
sicola,OK Repeater Station(GRDA)	0	100%	0	100%
Kerr,OK Dam(GRDA)	2,589,248	100%	2,589,248	100%
Grapevine Radio Station(COE)	1,535,286	100%	1,535,286	100%
adquarters Repeater Station(15th Floor)	0	100%	0	100%
Harry S. Truman Radio(COE)	2,364,242	100%	2,364,242	100%
Warsaw Radio(KAMO)	138,777	100%	138,777	100%
enison (Texhoma) Radio(COE)	2,093,184	100%	2,093,184	100%
Dorado Springs Radio (KAMO)	0	100%	0	100%
urn Substation(KAMO,Washburn,MO)	0	100%	0	100%
Stockton Radio(COE)	2,851,481	100%	2,851,481	100%
pile Mountain Radio Station (COE)	2,357,788	100%	2,357,788	100%
Pat Mayse Radio Station (COE)	1,920,157	100%	1,920,157	100%
ine Creek Radio Station (COE)	2,517,180	100%	2,517,180	100%
Hugo Radio Station (COE)	2,510,166	100%	2,510,166	100%
Hilltop Substation	36,441	100%	36,441	100%
Grandview Substation (Entergy)	339,880	100%	339,880	100%
zark Dam Radioe Station (COE)	2,880,377	100%	2,880,377	100%
Gore Substation to Gore Radio	244,384	100%	244,384	100%
EN BOW MICROWAVE RADIO REP	0	100%	0	100%

PROPERTY OF OTHERS INVESTMENT	83,887,729	100%	83,887,729	100%	0	0%
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1/ EXTRACTED FROM INVESTMENT SUMMARY AS OF 9/30/2022

SWPA TRANSMISSION INVESTMENT COMPONENTS 1/

POLE YARDS

ITEM DESCRIPTION	TOTAL INVESTMENT		PLANT IN SERVICE 138/161 KV INVESTMENT		69 KV INVESTMENT	
	\$	%	\$	%	\$	%
Springfield	49,956	100%	49,956	100%		
Van Buren	12,950	100%	12,950	100%		
Jonesboro	452	100%	452	100%		
Doniphan	990	100%	990	100%		
Witts Springs	24,473	100%	24,473	100%		
Brown	220	100%	220	100%		
Weleetka	20,203	100%	20,203	100%		
Tupelo	67,894	100%	67,894	100%		
Neosho	0	100%	0	100%		
Clarksville	2,547	100%	2,547	100%		
Almond	2,543	100%	2,543	100%		
Kennett	29,633	100%	29,633	100%		
Gore	24,731	100%	24,731	100%		
Paragould	0	100%	0	100%		
Carthage	74,769	100%	74,769	100%		
POLE YARDS INVESTMENT	311,361	100%	311,361	100%	0	0%

1/ EXTRACTED FROM INVESTMENT SUMMARY AS OF 9/30/2022

SWPA TRANSMISSION INVESTMENT COMPONENTS 1/

LEASED FACILITIES

ITEM DESCRIPTION	TOTAL INVESTMENT		PLANT IN SERVICE 138/161 KV INVESTMENT		69 KV INVESTMENT	
	\$	%	\$	%	\$	%
JONESBORO-WATER VALLEY	2,848,328	100%	2,848,328	100%		
LEASED FACILITIES INVESTMENT	2,848,328	100%	2,848,328	100%	0	0%

1/ EXTRACTED FROM INVESTMENT SUMMARY AS OF 9/30/2022

SWPA TRANSMISSION INVESTMENT COMPONENTS 1/

GENERAL PLANT ASSETS			PLANT IN SERVICE <u>2/</u>				
ITEM DESCRIPTION	TOTAL INVESTMENT		138/161 KV INVESTMENT			69 KV INVESTMENT	
	\$		\$			\$	
O&M CENTER AND AREA OFFICES	55,255,464.16	100%	55,255,464	100%			
TRANSPORTATION	18,189,369.10	100%	18,189,369	100%			
TOOLS AND WORK EQUIPMENT	1,436,281.28	100%	1,436,281	100%			
COMMUNICATION EQUIPMENT	576,444.63	100%	576,445	100%			
OFFICE FURNITURE	90,342.32	100%	90,342	100%			
COMPUTER AND SOFTWARE EQUIP	<u>3,131,867.76</u>	100%	<u>3,131,868</u>	100%			
GENERAL PLANT INVESTMENT	78,679,769	100%	78,679,769	100%		0	0%

1/ EXTRACTED FROM INVESTMENT SUMMARY AS OF 9/30/2022

SWPA TRANSMISSION INVESTMENT COMPONENTS 1/

	TOTAL INVESTMENT		PLANT IN SERVICE 138/161 KV INVESTMENT			69 KV INVESTMENT	
	\$		\$			\$	
INVESTMENT SUMMARY							
SUBTOTAL	441,136,346	100%	395,127,456	89.57%		46,008,890	10.43%
GENERAL PLANT	<u>78,679,769</u>	100%	<u>70,181,215</u>	89.57%		<u>8,498,554</u>	10.43%
TRANSMISSION INVESTMENT 9/30/22	519,816,115	100%	465,308,671	89.51%		54,507,444	10.49%
TRANSMISSION INVESTMENT ADDITIONS FY 23-27	<u>51,947,439</u>	100%	<u>51,947,439</u>	100%		<u>0</u>	
TRANSMISSION INVESTMENT 9/30/27	571,763,554		517,256,110			54,507,444	
O&M AND REPLACEMENT FACTORS		100%		90.47%			9.53%

1/ EXTRACTED FROM INVESTMENT SUMMARY AS OF 9/30/2022

0

DERIVATION OF COMPONENTS OF
SOUTHWESTERN INTEGRATED SYSTEM POWER RATES

ALLOCATION FACTORS FOR TRANSMISSION INVESTMENT

	<u>TOTAL</u>	<u>138/161KV</u>	<u>69KV</u>
TRANSMISSION INVESTMENT 9/30/22 <u>1/</u>	519,816,115	465,308,671	54,507,444
EXISTING INVESTMENT FACTORS	100.00%	89.51%	10.49%
INVESTMENT ADDITIONS FY 23-27 <u>2/</u>	<u>51,947,439</u>	<u>51,947,439</u>	<u>0</u>
TRANSMISSION INVESTMENT 9/30/27	571,763,554	517,256,110	54,507,444
ALLOCATION FACTORS FOR REPLACEMENTS AND O&M	100.00%	90.47%	9.53%

1/ FROM RDS - TABLE 4

2/ GROSS INVESTMENT ADDITIONS PLACED IN SERVICE IN FY 23-27

DERIVATION OF COMPONENTS OF
SOUTHWESTERN INTEGRATED SYSTEM POWER RATESALLOCATION OF ANNUAL TRANSMISSION COMPONENT OF
CAPACITY COSTS AND MISCELLANEOUS REVENUE CREDITS
TO CAPACITY CHARGES AT VARIOUS DELIVERY SERVICES

CAPACITY	TOTAL	USE OF TRANSMISSION SYSTEM SERVICES	2/ TRANSFORMATION	SCHEDULING SYSTEM CONTROL & DISPATCH
		3,018,000 kW	422,500 kW	2,049,200 kW
EXISTING TRANSMISSION INVESTMENT	11,840,800	10,598,700	1,242,100	
TRANSMISSION SCHEDULED ADDITIONS	778,500	704,300	74,200	
TRANSMISSION REPLACEMENTS	8,473,100	7,665,600	807,500	
TRANSMISSION EXPENSE-SOUTHWESTERN	27,698,500	21,229,500	2,236,300	4,232,700
EXISTING PROJECT INVESTMENT ASSOCIATED W/TRANS	1,389,300	1,389,300		
PROJECT SCHEDULED ADDITIONS ASSOCIATED W/TF	45,800	45,800		
PROJECT MAJOR REPLACEMENTS ASSOCIATED W/TF	1,165,700	1,165,700		
SERVICE CHARGES (EXPENSES) SOUTHWEST POWER POOL	<u>300,000</u>	<u>300,000</u>		
TOTAL TRANSMISSION CAPACITY COSTS	\$51,691,700	\$43,098,900	\$4,360,100	\$4,232,700
MISCELLANEOUS REVENUE CREDITS SOUTHWEST POWER POOL	<u>(1,318,700)</u>	<u>(1,318,700)</u>		
NET TRANSMISSION CAPACITY COSTS	\$50,373,000	\$41,780,200	\$4,360,100	\$4,232,700

ALLOCATION OF ANNUAL TRANSMISSION COMPONENT OF
CAPACITY COSTS AND MISCELLANEOUS REVENUE CREDITS
TO HYDROPOWER INTEGRATION AND NON-FEDERAL USE SERVICES 2/
(SYSTEM BASE YEAR 2027)

	USE OF TRANSMISSION SYSTEM SERVICES	SYSTEM HYDROPOWER INTEGRATED TRANSMISSION SERVICE COSTS	NON-FEDERAL USE OF TRANSMISSION SYSTEM SERVICES COSTS
	3,018,000 kW	2,009,200 kW	1,008,800 kW
EXISTING TRANSMISSION INVESTMENT	10,598,700	7,056,000	3,542,700
TRANSMISSION SCHEDULED ADDITIONS	704,300	468,900	235,400
TRANSMISSION REPLACEMENTS	7,665,600	5,103,300	2,562,300
TRANSMISSION EXPENSE-SOUTHWESTERN	21,229,500	14,133,300	7,096,200
EXISTING PROJECT INVESTMENT ASSOCIATED W/TRANS	\$1,389,300	\$924,900	\$464,400
PROJECT SCHEDULED ADDITIONS ASSOCIATED W/TF	45,800	30,500	15,300
PROJECT MAJOR REPLACEMENTS ASSOCIATED W/TF	1,165,700	776,100	389,600
SERVICE CHARGES (EXPENSES) SOUTHWEST POWER POOL	<u>300,000</u>	<u>106,700</u>	<u>193,300</u>
TOTAL TRANSMISSION CAPACITY COSTS	\$43,098,900	\$28,599,700	\$14,499,200
MISCELLANEOUS CREDITS (REVENUE) SOUTHWEST POWER POOL	<u>(1,318,700)</u>	<u>(877,900)</u>	<u>(440,800)</u>
NET TRANSMISSION CAPACITY COSTS	\$41,780,200	\$27,721,800	\$14,058,400

1/ See Discussion of Table 10.

2/ Costs based on ratio of Capacity Sales for Firm Federal and Non-Federal service

APPLICATION OF PROPOSED RATE - INTEGRATED SYSTEM

The results of the applied rate show the proposed rates as applied to the individual customers. Table I of the applied power repayment study demonstrates the effect of the proposed rates on revenue levels and cost recovery. The average annual revenue estimated to be collected in the last 49 years of the study (2024 through 2072) is \$238,017,335. A 49-year average is used because there if there is a revenue change identified, such change would not be implemented within the first “future year” of the study (2023). (See Current PRS, Table I, for column definitions.)

The proposed rate schedules for Hydro Peaking Power, P-23, and Non-Federal Transmission and Interconnection Facilities Service, NFS-23, are compared to the existing rate schedules, P-13B and NPTS-13A, in the following table. Additionally, the Capacity Overrun and Energy Overrun penalties in P-23 were updated to be formula rates: the greater of the penalties as included in P-13B, or the applicable day-ahead locational marginal price. This change is to ensure that penalties are sufficient to cover the financial impact of unauthorized capacity and energy overruns.

The proposed Excess Energy rate schedule, EE-23, is a formula rate based on the applicable market rates at the time of sale, rather than a set rate as in the previous rate, EE-13. Like EE-13, EE-23 does not include a transmission component, as transmission service will be the sole responsibility of the customer purchasing Excess Energy.

	EXISTING	PROPOSED	CHANGE		
	Hydro Peaking Power				
	P-13B	P-23	Dollars	Percent	
Energy					
Peaking Energy	\$0.0094 /kWh	\$0.0128 /kWh	\$0.0034	36.2%	
Supplemental Peaking Energy	\$0.0094 /kWh	\$0.0128 /kWh	\$0.0034	36.2%	
Purchased Power & Wheeling	\$0.0059 /kWh	\$0.0087 /kWh	\$0.0028	47.5%	
Administrator's Discretionary Adder Adjustment - Annual Limit	+/- \$0.0059 /kWh	+/- \$0.0087 /kWh	\$0.0028	47.5%	
Capacity					
Grid or 138-161 kV	\$4.50 /kW/Mo	\$5.30 /kW/Mo	\$0.80	17.8%	
Regulation & Frequency Response	\$0.07 /kW/Mo	\$0.0208 /kW/Mo	(\$0.0492)	-70.3%	
Operational Reserves - Spinning	\$0.0146 /kW/Mo	\$0.0208 /kW/Mo	\$0.0062	42.5%	
Operational Reserves - Supplemental	\$0.0146 /kW/Mo	\$0.0208 /kW/Mo	\$0.0062	42.5%	
Energy Imbalance	\$0.0 /kW/Mo	\$0.0 /kW/Mo	\$0.0	0.0%	
Regulation Purchased Adder (load within SWPA BAA)	prorated share of total energy cost	prorated share of total energy cost	N/A	N/A	
Transformation Service 69 kV & less (applied to usage, not reservation)	\$0.46 /kW/Mo	\$0.86 /kW/Mo	\$0.4000	87.0%	
	Non-Federal Transmission & Interconnection Facilities Service				
	NFTS-13A	NFS-23	Dollars	Percent	
Firm Point-to-Point Capacity	\$1.48 /kW/Mo	\$1.15 /kW/Mo	(\$0.33)	-22.3%	
Non-Firm Point-to-Point Capacity (80 percent of Firm Point-to-Point)	\$1.184 /kW/Mo	\$0.92 /kW/Mo	(\$0.26)	-22.3%	
Network Integration	\$1.48 /kW/Mo	\$1.15 /kW/Mo	(\$0.33)	-22.3%	
Interconnection Facilities	\$1.48 /kW/Mo	\$1.15 /kW/Mo	(\$0.33)	-22.3%	
Transformation Service 69 kV & less (applied to usage, not reservation)	\$0.46 /kW/Mo	\$0.86 /kW/Mo	\$0.40	87.0%	
Scheduling, System Control, & Dispatch	\$0.09 /kW/Mo	\$0.17 /kW/Mo	\$0.08	88.9%	
Reactive Supply & Voltage Control	\$0.04 /kW/Mo	\$0.10 /kW/Mo	\$0.06	150.0%	
Regulation & Frequency Response	\$0.07 /kW/Mo	\$0.0208 /kW/Mo	(\$0.0492)	-70.3%	
Operational Reserves - Spinning	\$0.0146 /kW/Mo	\$0.0208 /kW/Mo	\$0.0062	42.5%	
Operational Reserves - Supplemental	\$0.0146 /kW/Mo	\$0.0208 /kW/Mo	\$0.0062	42.5%	
Energy Imbalance	\$0.0 /kW/Mo	\$0.0 /kW/Mo	\$0.0	0.0%	
Regulation Purchased Adder (load within SWPA BAA)	prorated share of total energy cost	prorated share of total energy cost	N/A	N/A	
	Excess Energy				
	NFTS-13A	NFS-23	Dollars	Percent	
Excess Energy	\$ 0.0094 /kWh	formula rate	N/A	N/A	

SOUTHWESTERN POWER ADMINISTRATION
SALES AND REVENUE
FISCAL YEAR 2023

	CAPACITY SALES MW	ENERGY SALES GWH	GROSS REVENUE	TOTAL GROSS REVENUE
PEAKING				
ALEXANDRIA LOUISIANA	10.7	12.8	\$778,000	
ARKANSAS ELECTRIC CO-OP CORP	189.0	226.8	\$13,742,200	
ASSOCIATED ELECTRIC CO-OP	478.0	573.6	\$34,755,500	
AUGUSTA ARKANSAS	3.7	4.4	\$269,000	
AUGUSTA KANSAS	0.6	0.7	\$43,600	
BEAUREGARD ELECTRIC CO-OP LOUISIANA	8.8	10.6	\$639,800	
BENTONVILLE ARKANSAS	18.0	21.6	\$1,308,700	
BRAZOS ELECTRIC POWER CO-OP (WHITNEY)	36.0	43.2	\$2,351,900	
BRAZOS ELECTRIC POWER CO-OP	5.2	6.2	\$378,100	
CARTHAGE MISSOURI	7.0	8.4	\$547,700	
CLAIBORNE ELECTRIC CO-OP LOUISIANA	5.5	6.6	\$399,900	
CLARKSVILLE ARKANSAS	19.1	22.9	\$1,388,700	
CLAY CENTER, KANSAS	0.6	0.7	\$43,600	
COFFEYVILLE KANSAS	1.9	2.3	\$138,200	
COMANCHE OKLAHOMA	4.2	5.0	\$305,300	
CONCORDIA ELECTRIC CO-OP LOUISIANA	4.8	5.8	\$349,000	
COPAN OKLAHOMA	2.5	3.0	\$181,800	
DIXIE ELECTRIC MEMBERSHIP CORP LOUISIANA	18.2	21.8	\$1,323,400	
DONIPHAN ELECTRIC CO-OP KANSAS	2.0	2.4	\$145,500	
DUNCAN OKLAHOMA	32.5	39.0	\$2,363,100	
EAST TEXAS ELECTRIC CO-OP (DENISON)	31.4	37.7	\$2,049,800	
EAST TEXAS ELEC CO-OP	2.3	2.8	\$167,200	
ELDORADO OKLAHOMA	1.3	1.6	\$94,500	
FORT SILL OKLAHOMA	36.7	44.0	\$2,668,400	
FREESTATE ELECTRIC COOP	1.0	1.2	\$72,700	
FULTON MISSOURI	3.0	3.6	\$218,100	
GOLTRY OKLAHOMA	0.9	1.1	\$65,500	
GRANITE OKLAHOMA	2.3	2.8	\$167,200	
HERMANN MISSOURI	5.8	7.0	\$421,800	
HIGGINSVILLE MISSOURI	3.0	3.6	\$218,100	
HOMINY OKLAHOMA	10.0	12.0	\$727,100	
JEFFERSON DAVIS ELECTRIC CO-OP	4.0	4.8	\$290,800	
JONESBORO ARKANSAS	80.0	96.0	\$5,816,800	
KANSAS CITY KANSAS	38.6	46.3	\$2,806,600	
KANSAS ELECTRIC POWER CO-OP	100.0	120.0	\$7,271,000	
KANSAS MUN ENERGY AGENCY	5.3	6.4	\$385,300	
KENNETT MISSOURI	11.0	13.2	\$860,600	
LAFAYETTE LOUISIANA	18.6	22.3	\$1,352,400	
LAMAR MISSOURI	12.0	14.4	\$872,600	
LEXINGTON OKLAHOMA	4.1	4.9	\$298,100	
LOUISIANA ELECTRIC POWER AUTH	13.4	16.1	\$974,300	
MALDEN MISSOURI	5.0	6.0	\$391,200	
MANITOU OKLAHOMA	0.6	0.7	\$43,600	
MCALISTER ARMY DEPOT OKLAHOMA	2.7	3.2	\$195,400	
MINDEN LOUISIANA	2.4	2.9	\$174,500	
MULVANE KANSAS	0.3	0.4	\$21,800	
NATCHITOCHES LOUISIANA	2.6	3.1	\$189,000	
NEMAHA-MARSHALL ELEC COOP KANSAS	1.0	1.2	\$72,700	
NEW MADRID MISSOURI	4.5	5.4	\$352,100	
NIXA MISSOURI	5.3	6.4	\$414,600	
NORTHEAST LOUISIANA POWER CO-OP	4.5	5.4	\$327,200	
NORTHEAST TEXAS ELECTRIC CO-OP (NARROWS)	25.5	30.6	\$1,664,600	
NORTHEAST TEXAS ELECTRIC CO-OP	102.0	122.4	\$7,416,500	
OLUSTEE OKLAHOMA	0.7	0.8	\$50,900	
PARAGOULD ARKANSAS	50.5	60.6	\$3,950,600	
PARIS ARKANSAS	10.8	13.0	\$785,300	
PIGGOTT ARKANSAS	4.9	5.9	\$383,300	
POINTE COUPEE ELECTRIC MEMBERSHIP CORP	3.0	3.6	\$218,100	
POPLAR BLUFF MISSOURI	39.5	47.4	\$3,090,100	
PURCELL OKLAHOMA	14.5	17.4	\$1,054,300	
RAYBURN COUNTRY ELECTRIC CO-OP (DENISON)	48.6	58.3	\$3,173,200	
RUSTON LOUISIANA	4.9	5.9	\$356,300	
RYAN OKLAHOMA	1.9	2.3	\$138,200	
SIKESTON MISSOURI	33.8	40.6	\$2,486,000	
SKIATOOK OKLAHOMA	11.0	13.2	\$799,800	
SOUTH LOUISIANA ELECTRIC CO-OP ASSN	8.9	10.7	\$647,100	
SOUTHWEST LOUISIANA ELECTRIC MEMBERSHIP CORP	25.0	30.0	\$1,817,800	
SPIRO OKLAHOMA	4.0	4.8	\$290,800	
SPRINGFIELD MISSOURI	50.0	60.0	\$3,635,500	
THAYER MISSOURI	2.8	3.4	\$203,600	
VANCE AFB OKLAHOMA	5.9	7.1	\$429,000	
WALTERS OKLAHOMA	6.4	7.7	\$465,300	
WASHINGTON-ST TAMMANY ELECTRIC CO-OP	8.7	10.4	\$632,600	
WELLINGTON KANSAS	1.1	1.3	\$80,000	
WEST PLAINS MISSOURI	15.0	18.0	\$1,173,500	
WESTERN FARMERS ELECTRIC CO-OP	260.0	312.0	\$18,904,700	
WETUMKA OKLAHOMA	2.6	3.1	\$189,000	
WINFIELD, KANSAS	1.6	1.9	\$116,300	
YALE OKLAHOMA	3.7	4.4	\$269,000	
PPADDER			(\$13,223,300)	
TOTAL PEAKING	2,009.2	2,411.1	\$132,632,100	\$132,632,100

REMAINING HYDRO ENERGY				
BRAZOS ELECTRIC POWER CO-OP (WHITNEY)	3.2		\$30,100	
NE TEXAS CO-OP(NARROWS)	5.8		\$54,500	
TEX-LA & RAYBURN CO. ELECTRIC CO-OP(DENISON)	120.7		\$1,134,600	
MISO (BLAKELY MOUNTAIN/DEGRAY)				
ENTERGY ARKANSAS (BLAKELY MOUNTAIN/DEGRAY)			\$7,244,000	
SUPPLEMENTAL ENERGY	2,379.7		\$22,369,200	
TOTAL - REMAINING HYDRO	2,509.4		\$30,832,400	\$30,832,400
NON-FEDERAL TRANSMISSION SERVICE				
AEP(ALLEN-EXPLORER)	15.0		\$12,600	
ARKANSAS ELECTRIC COOP - TRANSFORMATION	53.0		\$292,560	
ASSOCIATED ELECTRIC COOP (CHINA)	8.0		\$154,560	
ASSOCIATED(CHINA) - TRANSFORMATION	7.9		\$43,608	
ASSOCIATED ELECTRIC COOP (LOGAN)	11.0		\$212,520	
ASSOCIATED - TRANSFORMATION (CONTRACT)	154.0		\$850,080	
ENTERGY ARKANSAS	21.0		\$405,720	
KENNETT MISSOURI - TRANSFORMATION	19.0		\$104,880	
MALDEN MISSOURI - TRANSFORMATION	7.0		\$38,640	
NEW MADRID MISSOURI - TRANSFORMATION	6.3		\$34,776	
PARAGOULD ARKANSAS - TRANSFORMATION	17.5		\$96,600	
PIGGOTT MISSOURI - TRANSFORMATION	4.6		\$25,392	
SIKESTON MISSOURI			\$8,800	
SOUTHWEST POWER POOL	747.8		\$11,034,000	
TOTAL TRANSMISSION SERVICE	802.8		\$11,828,200	
TOTAL TRANSFORMATION SERVICE	269.3		\$1,486,536	
INTERCONNECTION SERVICE CHARGE				
AECI CHECOTAH & STIGLER INTERCONNECTION	74.0		\$1,314,240	
AECI WASHBURN INTERCONNECTION	55.0		\$976,800	
GRDA INTERCONNECTION	116.0		\$2,060,160	
TOTAL NON-FEDERAL TRANSMISSION SERVICE	1,317.1		\$17,665,936	\$17,665,936
HEADWATER BENEFITS			\$678,200	\$678,200
DEFERRAL ACTIVITY			\$13,517,500	
PPADDER/BANK			\$13,223,300	\$26,740,800
GROSS REVENUE INTEGRATED SYSTEM	2,009.2	4,920.5	\$208,549,436	\$208,549,436

SOUTHWESTERN POWER ADMINISTRATION
SALES AND REVENUE
FISCAL YEAR 2024

	CAPACITY MW	SALES ENERGY GWH	GROSS REVENUE	TOTAL GROSS REVENUE
PEAKING				
ALEXANDRIA LOUISIANA	10.7	12.8	\$778,000	
ARKANSAS ELECTRIC CO-OP CORP	189.0	226.8	\$13,742,200	
ASSOCIATED ELECTRIC CO-OP	478.0	573.6	\$34,755,500	
AUGUSTA ARKANSAS	3.7	4.4	\$269,000	
AUGUSTA KANSAS	0.6	0.7	\$43,600	
BEAUREGARD ELECTRIC CO-OP	8.8	10.6	\$639,800	
BENTONVILLE ARKANSAS	18.0	21.6	\$1,308,700	
BRAZOS ELECTRIC POWER CO-OP (WHITNEY)	36.0	43.2	\$2,350,100	
BRAZOS ELECTRIC POWER CO-OP	5.2	6.2	\$378,100	
CARTHAGE MISSOURI	7.0	8.4	\$547,700	
CLAIBORNE ELECTRIC CO-OP	5.5	6.6	\$399,900	
CLARKSVILLE ARKANSAS	19.1	22.9	\$1,388,700	
CLAY CENTER, KANSAS	0.6	0.7	\$43,600	
COFFEYVILLE KANSAS	1.9	2.3	\$138,200	
COMANCHE OKLAHOMA	4.2	5.0	\$305,300	
CONCORDIA ELECTRIC CO-OP	4.8	5.8	\$349,000	
COPAN OKLAHOMA	2.5	3.0	\$181,800	
DIXIE ELECTRIC MEMBERSHIP CORP	18.2	21.8	\$1,323,400	
DONIPHAN ELECTRIC CO-OP KANSAS	2.0	2.4	\$145,500	
DUNCAN OKLAHOMA	32.5	39.0	\$2,363,100	
EAST TEXAS ELECTRIC CO-OP (DENISON)	31.4	37.7	\$2,049,800	
EAST TEXAS ELEC CO-OP	2.3	2.8	\$167,200	
ELDORADO OKLAHOMA	1.3	1.6	\$94,500	
FORT SILL OKLAHOMA	36.7	44.0	\$2,668,400	
FREESTATE ELECTRIC COOP	1.0	1.2	\$72,700	
FULTON MISSOURI	3.0	3.6	\$218,100	
GOLTRY OKLAHOMA	0.9	1.1	\$65,500	
GRANITE OKLAHOMA	2.3	2.8	\$167,200	
HERMANN MISSOURI	5.8	7.0	\$421,800	
HIGGINSVILLE MISSOURI	3.0	3.6	\$218,100	
HOMINY OKLAHOMA	10.0	12.0	\$727,100	
JEFFERSON DAVIS ELECTRIC CO-OP	4.0	4.8	\$290,800	
JONESBORO ARKANSAS	80.0	96.0	\$5,816,800	
KANSAS CITY KANSAS	38.6	46.3	\$2,806,600	
KANSAS ELECTRIC POWER CO-OP	100.0	120.0	\$7,271,000	
KANSAS MUN ENERGY AGENCY	5.3	6.4	\$385,300	
KENNETT MISSOURI	11.0	13.2	\$860,600	
LAFAYETTE LOUISIANA	18.6	22.3	\$1,352,400	
LAMAR MISSOURI	12.0	14.4	\$872,600	
LEXINGTON OKLAHOMA	4.1	4.9	\$298,100	
LOUISIANA ELECTRIC POWER AUTH	13.4	16.1	\$974,300	
MALDEN MISSOURI	5.0	6.0	\$391,200	
MANITOU OKLAHOMA	0.6	0.7	\$43,600	
MCALESTER ARMY DEPOT OKLAHOMA	2.7	3.2	\$195,400	
MINDEN LOUISIANA	2.4	2.9	\$174,500	
MULVANE KANSAS	0.3	0.4	\$21,800	
NATCHITOCHES LOUISIANA	2.6	3.1	\$189,000	
NEMAHA-MARSHALL ELEC COOP KANSAS	1.0	1.2	\$72,700	
NEW MADRID MISSOURI	4.5	5.4	\$352,100	
NIXA MISSOURI	5.3	6.4	\$414,600	
NORTHEAST LOUISIANA POWER CO-OP	4.5	5.4	\$327,200	
NORTHEAST TEXAS ELECTRIC CO-OP (NARROV	25.5	30.6	\$1,664,600	
NORTHEAST TEXAS ELECTRIC CO-OP	102.0	122.4	\$7,416,500	
OLUSTEE OKLAHOMA	0.7	0.8	\$50,900	
PARAGOULD ARKANSAS	50.5	60.6	\$3,950,600	
PARIS ARKANSAS	10.8	13.0	\$785,300	
PIGGOTT ARKANSAS	4.9	5.9	\$383,300	
POINTE COUPEE ELECTRIC MEMBERSHIP CORP	3.0	3.6	\$218,100	
POPLAR BLUFF MISSOURI	39.5	47.4	\$3,090,100	
PURCELL OKLAHOMA	14.5	17.4	\$1,054,300	
RAYBURN COUNTRY ELECTRIC CO-OP (DENISO	48.6	58.3	\$3,173,200	
RUSTON LOUISIANA	4.9	5.9	\$356,300	
RYAN OKLAHOMA	1.9	2.3	\$138,200	
SIKESTON MISSOURI	33.8	40.6	\$2,486,000	
SKIATOOK OKLAHOMA	11.0	13.2	\$799,800	
SOUTH LOUISIANA ELECTRIC CO-OP ASSN	8.9	10.7	\$647,100	
SOUTHWEST LOUISIANA ELECTRIC MEMBERSH	25.0	30.0	\$1,817,800	
SPIRO OKLAHOMA	4.0	4.8	\$290,800	
SPRINGFIELD MISSOURI	50.0	60.0	\$3,635,500	
THAYER MISSOURI	2.8	3.4	\$203,600	
VANCE AFB OKLAHOMA	5.9	7.1	\$429,000	
WALTERS OKLAHOMA	6.4	7.7	\$465,300	
WASHINGTON-ST TAMMANY ELECTRIC CO-OP	8.7	10.4	\$632,600	
WELLINGTON KANSAS	1.1	1.3	\$80,000	
WEST PLAINS MISSOURI	15.0	18.0	\$1,173,500	
WESTERN FARMERS ELECTRIC CO-OP	260.0	312.0	\$18,904,700	
WETUMKA OKLAHOMA	2.6	3.1	\$189,000	
WINFIELD, KANSAS	1.6	1.9	\$116,300	
YALE OKLAHOMA	3.7	4.4	\$269,000	
PPADDER			(\$13,223,300)	
TOTAL PEAKING	2,009.2	2,411.1	\$132,630,300	\$132,630,300

REMAINING HYDRO ENERGY				
BRAZOS ELECTRIC POWER CO-OP (WHITNEY)		3.2	\$30,100	
NE TEXAS CO-OP(NARROWS)		5.8	\$54,500	
TEX-LA & RAYBURN CO. ELECTRIC CO-OP(DENISON)		120.7	\$1,134,600	
MISO (BLAKELY MOUNTAIN/DEGRAY)				
ENTERGY ARKANSAS (BLAKELY MOUNTAIN/DEGRAY)			\$7,244,000	
SUPPLEMENTAL ENERGY		2,476.4	\$23,278,200	
TOTAL - REMAINING HYDRO		2,606.1	\$31,741,400	\$31,741,400
NON-FEDERAL TRANSMISSION SERVICE				
AEP(ALLEN-EXPLORER)	0.0		\$0	
ARKANSAS ELECTRIC COOP - TRANSFORMATI	53.0		\$292,560	
ASSOCIATED ELECTRIC COOP (CHINA)	8.0		\$154,560	
ASSOCIATED(CHINA) - TRANSFORMATION	7.9		\$43,573	
ASSOCIATED ELECTRIC COOP (LOGAN)	11.0		\$212,520	
ASSOCIATED - TRANSFORMATION (CONTRACT	155.0		\$855,600	
ENTERGY ARKANSAS	21.0		\$405,720	
KENNETT MISSOURI - TRANSFORMATION	19.0		\$104,880	
MALDEN MISSOURI - TRANSFORMATION	7.0		\$38,640	
NEW MADRID MISSOURI - TRANSFORMATION	6.3		\$34,831	
PARAGOULD ARKANSAS - TRANSFORMATION	17.5		\$96,600	
PIGGOTT ARKANSAS - TRANSFORMATION	4.6		\$25,613	
SIKESTON MISSOURI			\$0	
SOUTHWEST POWER POOL	747.8		\$11,034,000	
TOTAL TRANSMISSION SERVICE	787.8		\$11,806,800	
TOTAL TRANSFORMATION SERVICE	270.3		\$1,492,297	
INTERCONNECTION SERVICE CHARGE				
AECI CHECOTAH & STIGLER INTERCONNECTIC	98.0		\$1,740,480	
AECI WASHBURN INTERCONNECTION	39.0		\$692,640	
GRDA INTERCONNECTION	119.0		\$2,113,440	
TOTAL NON-FEDERAL TRANSMISSION SERVICE	1,314.1		\$17,845,657	\$17,845,657
HEADWATER BENEFITS			\$678,200	\$678,200
DEFERRAL ACTIVITY			\$13,852,767	
PPADDER/BANK			\$13,223,300	\$27,076,067
GROSS REVENUE INTEGRATED SYSTEM	2,009.2	5,017.2	\$209,971,624	\$209,971,624

SOUTHWESTERN POWER ADMINISTRATION
SALES AND REVENUE
FISCAL YEAR 2025

	CAPACITY MW	SALES GWH	GROSS REVENUE	TOTAL GROSS REVENUE
PEAKING				
ALEXANDRIA LOUISIANA	10.7	12.8	\$858,200	
ARKANSAS ELECTRIC CO-OP CORP	189.0	226.8	\$15,158,800	
ASSOCIATED ELECTRIC CO-OP	478.0	573.6	\$38,338,300	
AUGUSTA ARKANSAS	3.7	4.4	\$296,700	
AUGUSTA KANSAS	0.6	0.7	\$48,200	
BEAUREGARD ELECTRIC CO-OP	8.8	10.6	\$705,800	
BENTONVILLE ARKANSAS	18.0	21.6	\$1,443,700	
BRAZOS ELECTRIC POWER CO-OP (WHITNEY)	36.0	43.2	\$2,556,700	
BRAZOS ELECTRIC POWER CO-OP	5.2	6.2	\$417,100	
CARTHAGE MISSOURI	7.0	8.4	\$616,900	
CLAIBORNE ELECTRIC CO-OP	5.5	6.6	\$441,200	
CLARKSVILLE ARKANSAS	19.1	22.9	\$1,531,900	
CLAY CENTER, KANSAS	0.6	0.7	\$48,200	
COFFEYVILLE KANSAS	1.9	2.3	\$152,300	
COMANCHE OKLAHOMA	4.2	5.0	\$336,900	
CONCORDIA ELECTRIC CO-OP	4.8	5.8	\$384,900	
COPAN OKLAHOMA	2.5	3.0	\$200,500	
DIXIE ELECTRIC MEMBERSHIP CORP	18.2	21.8	\$1,459,700	
DONIPHAN ELECTRIC CO-OP KANSAS	2.0	2.4	\$160,400	
DUNCAN OKLAHOMA	32.5	39.0	\$2,606,700	
EAST TEXAS ELECTRIC CO-OP (DENISON)	31.4	37.7	\$2,230,100	
EAST TEXAS ELEC CO-OP	2.3	2.8	\$184,400	
ELDORADO OKLAHOMA	1.3	1.6	\$104,300	
FORT SILL OKLAHOMA	36.7	44.0	\$2,943,600	
FREESTATE ELECTRIC COOP	1.0	1.2	\$80,200	
FULTON MISSOURI	3.0	3.6	\$240,600	
GOLTRY OKLAHOMA	0.9	1.1	\$72,200	
GRANITE OKLAHOMA	2.3	2.8	\$184,400	
HERMANN MISSOURI	5.8	7.0	\$465,200	
HIGGINSVILLE MISSOURI	3.0	3.6	\$240,600	
HOMINY OKLAHOMA	10.0	12.0	\$802,100	
JEFFERSON DAVIS ELECTRIC CO-OP	4.0	4.8	\$320,800	
JONESBORO ARKANSAS	80.0	96.0	\$6,416,400	
KANSAS CITY KANSAS	38.6	46.3	\$3,095,900	
KANSAS ELECTRIC POWER CO-OP	100.0	120.0	\$8,020,600	
KANSAS MUN ENERGY AGENCY	5.3	6.4	\$425,100	
KENNETT MISSOURI	11.0	13.2	\$969,400	
LAFAYETTE LOUISIANA	18.6	22.3	\$1,491,800	
LAMAR MISSOURI	12.0	14.4	\$962,400	
LEXINGTON OKLAHOMA	4.1	4.9	\$328,800	
LOUISIANA ELECTRIC POWER AUTH	13.4	16.1	\$1,074,800	
MALDEN MISSOURI	5.0	6.0	\$440,600	
MANITOU OKLAHOMA	0.6	0.7	\$48,200	
MCALESTER ARMY DEPOT OKLAHOMA	2.7	3.2	\$215,500	
MINDEN LOUISIANA	2.4	2.9	\$192,500	
MULVANE KANSAS	0.3	0.4	\$24,000	
NATCHITOCHES LOUISIANA	2.6	3.1	\$208,600	
NEMAHA-MARSHALL ELEC COOP KANSAS	1.0	1.2	\$80,200	
NEW MADRID MISSOURI	4.5	5.4	\$396,000	
NIXA MISSOURI	5.3	6.4	\$466,400	
NORTHEAST LOUISIANA POWER CO-OP	4.5	5.4	\$360,900	
NORTHEAST TEXAS ELECTRIC CO-OP (NARROWS)	25.5	30.6	\$1,811,000	
NORTHEAST TEXAS ELECTRIC CO-OP	102.0	122.4	\$8,181,000	
OLUSTEE OKLAHOMA	0.7	0.8	\$56,100	
PARAGOULD ARKANSAS	50.5	60.6	\$4,450,400	
PARIS ARKANSAS	10.8	13.0	\$866,200	
PIGGOTT ARKANSAS	4.9	5.9	\$431,800	
POINTE COUPEE ELECTRIC MEMBERSHIP CORP	3.0	3.6	\$240,600	
POPLAR BLUFF MISSOURI	39.5	47.4	\$3,480,900	
PURCELL OKLAHOMA	14.5	17.4	\$1,163,000	
RAYBURN COUNTRY ELECTRIC CO-OP (DENISON)	48.6	58.3	\$3,451,600	
RUSTON LOUISIANA	4.9	5.9	\$393,000	
RYAN OKLAHOMA	1.9	2.3	\$152,300	
SIKESTON MISSOURI	33.8	40.6	\$2,711,000	
SKIATOOK OKLAHOMA	11.0	13.2	\$882,300	
SOUTH LOUISIANA ELECTRIC CO-OP ASSN	8.9	10.7	\$713,900	
SOUTHWEST LOUISIANA ELECTRIC MEMBERSHIP CORP	25.0	30.0	\$2,005,100	
SPIRO OKLAHOMA	4.0	4.8	\$320,800	
SPRINGFIELD MISSOURI	50.0	60.0	\$4,010,300	
THAYER MISSOURI	2.8	3.4	\$224,500	
VANCE AFB OKLAHOMA	5.9	7.1	\$473,200	
WALTERS OKLAHOMA	6.4	7.7	\$513,400	
WASHINGTON-ST TAMMANY ELECTRIC CO-OP	8.7	10.4	\$697,800	
WELLINGTON KANSAS	1.1	1.3	\$88,200	
WEST PLAINS MISSOURI	15.0	18.0	\$1,321,900	
WESTERN FARMERS ELECTRIC CO-OP	260.0	312.0	\$20,853,500	
WETUMKA OKLAHOMA	2.6	3.1	\$208,600	
WINFIELD, KANSAS	1.6	1.9	\$128,300	
YALE OKLAHOMA	3.7	4.4	\$296,700	
PPADDER			(\$16,360,600)	
TOTAL PEAKING	2,009.2	2,411.1	\$144,616,500	\$144,616,500

REMAINING HYDRO ENERGY				
BRAZOS ELECTRIC POWER CO-OP (WHITNEY)		3.2	\$30,100	
NE TEXAS CO-OP(NARROWS)		5.8	\$54,500	
TEX-LA & RAYBURN CO. ELECTRIC CO-OP(DENISON)		120.7	\$1,134,600	
MISO (BLAKELY MOUNTAIN/DEGRAY)		122.0	\$3,746,050	
ENTERGY ARKANSAS (BLAKELY MOUNTAIN/DEGRAY)			\$0	
SUPPLEMENTAL ENERGY		2,502.6	\$23,524,400	
TOTAL - REMAINING HYDRO		2,754.3	\$28,489,650	\$28,489,650
NON-FEDERAL TRANSMISSION SERVICE				
AEP(ALLEN-EXPLORER)			\$0	
ARKANSAS ELECTRIC COOP - TRANSFORMATION	53.0		\$419,760	
ASSOCIATED ELECTRIC COOP (CHINA)	8.0		\$159,360	
ASSOCIATED(CHINA) - TRANSFORMATION	7.9		\$62,517	
ASSOCIATED ELECTRIC COOP (LOGAN)	11.0		\$219,120	
ASSOCIATED - TRANSFORMATION (CONTRACT)	158.1		\$1,252,152	
ENTERGY ARKANSAS	21.0		\$418,320	
KENNETT MISSOURI - TRANSFORMATION	19.0		\$150,480	
MALDEN MISSOURI - TRANSFORMATION	7.0		\$55,440	
NEW MADRID MISSOURI - TRANSFORMATION	6.3		\$49,975	
PARAGOULD ARKANSAS - TRANSFORMATION	17.5		\$138,600	
PIGGOTT ARKANSAS - TRANSFORMATION	4.6		\$36,749	
SIKESTON MISSOURI			\$0	
SOUTHWEST POWER POOL	747.8		\$11,167,361	
TOTAL TRANSMISSION SERVICE	787.8		\$11,964,161	
TOTAL TRANSFORMATION SERVICE	273.4		\$2,165,673	
INTERCONNECTION SERVICE CHARGE				
AECI CHECOTAH & STIGLER INTERCONNECTION	98.0		\$1,605,240	
AECI WASHBURN INTERCONNECTION	39.0		\$638,820	
GRDA INTERCONNECTION	119.0		\$1,949,220	
TOTAL NON-FEDERAL TRANSMISSION SERVICE	1,317.2		\$18,323,115	\$18,323,115
HEADWATER BENEFITS			\$775,727	\$775,727
DEFERRAL ACTIVITY			\$11,239,302	
PPADDER/BANK			\$16,360,600	\$27,599,902
GROSS REVENUE INTEGRATED SYSTEM	2,009.2	5,165.4	\$219,804,894	\$219,804,894

SOUTHWESTERN POWER ADMINISTRATION
SALES AND REVENUE
FISCAL YEAR 2026

	CAPACITY SALES MW	ENERGY SALES GWH	GROSS REVENUE	TOTAL GROSS REVENUE
PEAKING				
ALEXANDRIA LOUISIANA	10.7	12.8	\$958,200	
ARKANSAS ELECTRIC CO-OP CORP	189.0	226.8	\$16,924,800	
ASSOCIATED ELECTRIC CO-OP	478.0	573.6	\$42,804,300	
AUGUSTA ARKANSAS	3.7	4.4	\$331,300	
AUGUSTA KANSAS	0.6	0.7	\$53,800	
BEAUREGARD ELECTRIC CO-OP	8.8	10.6	\$788,100	
BENTONVILLE ARKANSAS	18.0	21.6	\$1,611,900	
BRAZOS ELECTRIC POWER CO-OP (WHITNEY)	36.0	43.2	\$2,829,900	
BRAZOS ELECTRIC POWER CO-OP	5.2	6.2	\$465,700	
CARTHAGE MISSOURI	7.0	8.4	\$699,100	
CLAIBORNE ELECTRIC CO-OP	5.5	6.6	\$492,500	
CLARKSVILLE ARKANSAS	19.1	22.9	\$1,710,400	
CLAY CENTER, KANSAS	0.6	0.7	\$53,800	
COFFEYVILLE KANSAS	1.9	2.3	\$170,100	
COMANCHE OKLAHOMA	4.2	5.0	\$376,100	
CONCORDIA ELECTRIC CO-OP	4.8	5.8	\$429,800	
COPAN OKLAHOMA	2.5	3.0	\$223,900	
DIXIE ELECTRIC MEMBERSHIP CORP	18.2	21.8	\$1,629,800	
DONIPHAN ELECTRIC CO-OP KANSAS	2.0	2.4	\$179,100	
DUNCAN OKLAHOMA	32.5	39.0	\$2,910,300	
EAST TEXAS ELECTRIC CO-OP (DENISON)	31.4	37.7	\$2,468,300	
EAST TEXAS ELEC CO-OP	2.3	2.8	\$206,000	
ELDORADO OKLAHOMA	1.3	1.6	\$116,400	
FORT SILL OKLAHOMA	36.7	44.0	\$3,286,400	
FREESTATE ELECTRIC COOP	1.0	1.2	\$89,500	
FULTON MISSOURI	3.0	3.6	\$268,600	
GOLTRY OKLAHOMA	0.9	1.1	\$80,600	
GRANITE OKLAHOMA	2.3	2.8	\$206,000	
HERMANN MISSOURI	5.8	7.0	\$519,400	
HIGGINSVILLE MISSOURI	3.0	3.6	\$268,600	
HOMINY OKLAHOMA	10.0	12.0	\$895,500	
JEFFERSON DAVIS ELECTRIC CO-OP	4.0	4.8	\$358,200	
JONESBORO ARKANSAS	80.0	96.0	\$7,163,900	
KANSAS CITY KANSAS	38.6	46.3	\$3,456,600	
KANSAS ELECTRIC POWER CO-OP	100.0	120.0	\$8,954,900	
KANSAS MUN ENERGY AGENCY	5.3	6.4	\$474,600	
KENNETT MISSOURI	11.0	13.2	\$1,098,500	
LAFAYETTE LOUISIANA	18.6	22.3	\$1,665,600	
LAMAR MISSOURI	12.0	14.4	\$1,074,600	
LEXINGTON OKLAHOMA	4.1	4.9	\$367,100	
LOUISIANA ELECTRIC POWER AUTH	13.4	16.1	\$1,200,000	
MALDEN MISSOURI	5.0	6.0	\$499,300	
MANITOU OKLAHOMA	0.6	0.7	\$53,800	
MCALESTER ARMY DEPOT OKLAHOMA	2.7	3.2	\$240,700	
MINDEN LOUISIANA	2.4	2.9	\$215,000	
MULVANE KANSAS	0.3	0.4	\$26,800	
NATCHITOCHES LOUISIANA	2.6	3.1	\$232,800	
NEMAHA-MARSHALL ELEC COOP KANSAS	1.0	1.2	\$89,500	
NEW MADRID MISSOURI	4.5	5.4	\$449,400	
NIXA MISSOURI	5.3	6.4	\$529,300	
NORTHEAST LOUISIANA POWER CO-OP	4.5	5.4	\$403,000	
NORTHEAST TEXAS ELECTRIC CO-OP (NARROWS)	25.5	30.6	\$2,004,500	
NORTHEAST TEXAS ELECTRIC CO-OP	102.0	122.4	\$9,134,000	
OLUSTEE OKLAHOMA	0.7	0.8	\$62,700	
PARAGOULD ARKANSAS	50.5	60.6	\$5,043,400	
PARIS ARKANSAS	10.8	13.0	\$967,200	
PIGGOTT ARKANSAS	4.9	5.9	\$489,400	
POINTE COUPEE ELECTRIC MEMBERSHIP CORP	3.0	3.6	\$268,600	
POPLAR BLUFF MISSOURI	39.5	47.4	\$3,944,800	
PURCELL OKLAHOMA	14.5	17.4	\$1,298,500	
RAYBURN COUNTRY ELECTRIC CO-OP (DENISON)	48.6	58.3	\$3,820,400	
RUSTON LOUISIANA	4.9	5.9	\$438,800	
RYAN OKLAHOMA	1.9	2.3	\$170,100	
SIKESTON MISSOURI	33.8	40.6	\$3,026,800	
SKIATOOK OKLAHOMA	11.0	13.2	\$985,000	
SOUTH LOUISIANA ELECTRIC CO-OP ASSN	8.9	10.7	\$797,000	
SOUTHWEST LOUISIANA ELECTRIC MEMBERSHIP CORP	25.0	30.0	\$2,238,700	
SPIRO OKLAHOMA	4.0	4.8	\$358,200	
SPRINGFIELD MISSOURI	50.0	60.0	\$4,477,400	
THAYER MISSOURI	2.8	3.4	\$250,700	
VANCE AFB OKLAHOMA	5.9	7.1	\$528,300	
WALTERS OKLAHOMA	6.4	7.7	\$573,100	
WASHINGTON-ST TAMMANY ELECTRIC CO-OP	8.7	10.4	\$779,000	
WELLINGTON KANSAS	1.1	1.3	\$98,500	
WEST PLAINS MISSOURI	15.0	18.0	\$1,498,000	
WESTERN FARMERS ELECTRIC CO-OP	260.0	312.0	\$23,282,700	
WETUMKA OKLAHOMA	2.6	3.1	\$232,800	
WINFIELD, KANSAS	1.6	1.9	\$143,300	
YALE OKLAHOMA	3.7	4.4	\$331,300	
PPADDER			(\$19,498,600)	
TOTAL PEAKING	2,009.2	2,411.1	\$160,346,400	\$160,346,400

REMAINING HYDRO ENERGY				
BRAZOS ELECTRIC POWER CO-OP (WHITNEY)		3.2	\$39,400	
NE TEXAS CO-OP(NARROWS)		5.8	\$71,300	
TEX-LA & RAYBURN CO. ELECTRIC CO-OP(DENISON)		120.7	\$1,484,600	
MISO (BLAKELY MOUNTAIN/DEGRAY)		121.6	\$3,732,811	
ENTERGY ARKANSAS (BLAKELY MOUNTAIN/DEGRAY)			\$0	
SUPPLEMENTAL ENERGY		2,486.1	\$30,579,400	
TOTAL - REMAINING HYDRO		2,737.4	\$35,907,511	\$35,907,511
NON-FEDERAL TRANSMISSION SERVICE				
AEP(ALLEN-EXPLORER)			\$0	
ARKANSAS ELECTRIC COOP - TRANSFORMATION	53.0		\$546,960	
ASSOCIATED ELECTRIC COOP (CHINA)	8.0		\$164,160	
ASSOCIATED(CHINA) - TRANSFORMATION	7.9		\$81,462	
ASSOCIATED ELECTRIC COOP (LOGAN)	11.0		\$225,720	
ASSOCIATED - TRANSFORMATION (CONTRACT)	161.3		\$1,664,616	
ENTERGY ARKANSAS	21.0		\$430,920	
KENNETT MISSOURI - TRANSFORMATION	19.0		\$196,080	
MALDEN MISSOURI - TRANSFORMATION	7.0		\$72,240	
NEW MADRID MISSOURI - TRANSFORMATION	6.3		\$65,119	
PARAGOULD ARKANSAS - TRANSFORMATION	17.5		\$180,600	
PIGGOTT ARKANSAS - TRANSFORMATION	4.6		\$47,885	
SIKESTON MISSOURI			\$0	
SOUTHWEST POWER POOL	747.8		\$11,167,361	
TOTAL TRANSMISSION SERVICE	787.8		\$11,988,161	
TOTAL TRANSFORMATION SERVICE	276.6		\$2,854,962	
INTERCONNECTION SERVICE CHARGE				
AECI CHECOTAH & STIGLER INTERCONNECTION	98.0		\$1,470,000	
AECI WASHBURN INTERCONNECTION	39.0		\$585,000	
GRDA INTERCONNECTION	119.0		\$1,785,000	
TOTAL NON-FEDERAL TRANSMISSION SERVICE	1,320.4		\$18,683,123	\$18,683,123
HEADWATER BENEFITS			\$775,727	\$775,727
DEFERRAL ACTIVITY			\$8,755,840	
PPADDER/BANK			\$19,498,600	\$28,254,440
GROSS REVENUE INTEGRATED SYSTEM	2,009.2	5,148.5	\$243,967,201	\$243,967,201

SOUTHWESTERN POWER ADMINISTRATION
SALES AND REVENUE
FISCAL YEAR 2027

	CAPACITY SALES MW	ENERGY SALES GWH	GROSS REVENUE	TOTAL GROSS REVENUE
PEAKING				
ALEXANDRIA LOUISIANA	10.7	12.8	\$958,200	
ARKANSAS ELECTRIC CO-OP CORP	189.0	226.8	\$16,924,800	
ASSOCIATED ELECTRIC CO-OP	478.0	573.6	\$42,804,300	
AUGUSTA ARKANSAS	3.7	4.4	\$331,300	
AUGUSTA KANSAS	0.6	0.7	\$53,800	
BEAUREGARD ELECTRIC CO-OP	8.8	10.6	\$788,100	
BENTONVILLE ARKANSAS	18.0	21.6	\$1,611,900	
BRAZOS ELECTRIC POWER CO-OP (WHITNEY)	36.0	43.2	\$2,829,900	
BRAZOS ELECTRIC POWER CO-OP	5.2	6.2	\$465,700	
CARTHAGE MISSOURI	7.0	8.4	\$699,100	
CLAIBORNE ELECTRIC CO-OP	5.5	6.6	\$492,500	
CLARKSVILLE ARKANSAS	19.1	22.9	\$1,710,400	
CLAY CENTER, KANSAS	0.6	0.7	\$53,800	
COFFEYVILLE KANSAS	1.9	2.3	\$170,100	
COMANCHE OKLAHOMA	4.2	5.0	\$376,100	
CONCORDIA ELECTRIC CO-OP	4.8	5.8	\$429,800	
COPAN OKLAHOMA	2.5	3.0	\$223,900	
DIXIE ELECTRIC MEMBERSHIP CORP	18.2	21.8	\$1,629,800	
DONIPHAN ELECTRIC CO-OP KANSAS	2.0	2.4	\$179,100	
DUNCAN OKLAHOMA	32.5	39.0	\$2,910,300	
EAST TEXAS ELECTRIC CO-OP (DENISON)	31.4	37.7	\$2,468,300	
EAST TEXAS ELEC CO-OP	2.3	2.8	\$206,000	
ELDORADO OKLAHOMA	1.3	1.6	\$116,400	
FORT SILL OKLAHOMA	36.7	44.0	\$3,286,400	
FREESTATE ELECTRIC COOP	1.0	1.2	\$89,500	
FULTON MISSOURI	3.0	3.6	\$268,600	
GOLTRY OKLAHOMA	0.9	1.1	\$80,600	
GRANITE OKLAHOMA	2.3	2.8	\$206,000	
HERMANN MISSOURI	5.8	7.0	\$519,400	
HIGGINSVILLE MISSOURI	3.0	3.6	\$268,600	
HOMINY OKLAHOMA	10.0	12.0	\$895,500	
JEFFERSON DAVIS ELECTRIC CO-OP	4.0	4.8	\$358,200	
JONESBORO ARKANSAS	80.0	96.0	\$7,163,900	
KANSAS CITY KANSAS	38.6	46.3	\$3,456,600	
KANSAS ELECTRIC POWER CO-OP	100.0	120.0	\$8,954,900	
KANSAS MUN ENERGY AGENCY	5.3	6.4	\$474,600	
KENNETT MISSOURI	11.0	13.2	\$1,098,500	
LAFAYETTE LOUISIANA	18.6	22.3	\$1,665,600	
LAMAR MISSOURI	12.0	14.4	\$1,074,600	
LEXINGTON OKLAHOMA	4.1	4.9	\$367,100	
LOUISIANA ELECTRIC POWER AUTH	13.4	16.1	\$1,200,000	
MALDEN MISSOURI	5.0	6.0	\$499,300	
MANITOU OKLAHOMA	0.6	0.7	\$53,800	
MCALESTER ARMY DEPOT OKLAHOMA	2.7	3.2	\$240,700	
MINDEN LOUISIANA	2.4	2.9	\$215,000	
MULVANE KANSAS	0.3	0.4	\$26,800	
NATCHITOCHES LOUISIANA	2.6	3.1	\$232,800	
NEMAHA-MARSHALL ELEC COOP KANSAS	1.0	1.2	\$89,500	
NEW MADRID MISSOURI	4.5	5.4	\$449,400	
NIXA MISSOURI	5.3	6.4	\$529,300	
NORTHEAST LOUISIANA POWER CO-OP	4.5	5.4	\$403,000	
NORTHEAST TEXAS ELECTRIC CO-OP (NARROWS)	25.5	30.6	\$2,004,500	
NORTHEAST TEXAS ELECTRIC CO-OP	102.0	122.4	\$9,134,000	
OLUSTEE OKLAHOMA	0.7	0.8	\$62,700	
PARAGOULD ARKANSAS	50.5	60.6	\$5,043,400	
PARIS ARKANSAS	10.8	13.0	\$967,200	
PIGGOTT ARKANSAS	4.9	5.9	\$489,400	
POINTE COUPEE ELECTRIC MEMBERSHIP CORP	3.0	3.6	\$268,600	
POPLAR BLUFF MISSOURI	39.5	47.4	\$3,944,800	
PURCELL OKLAHOMA	14.5	17.4	\$1,298,500	
RAYBURN COUNTRY ELECTRIC CO-OP (DENISON)	48.6	58.3	\$3,820,400	
RUSTON LOUISIANA	4.9	5.9	\$438,800	
RYAN OKLAHOMA	1.9	2.3	\$170,100	
SIKESTON MISSOURI	33.8	40.6	\$3,026,800	
SKIATOOK OKLAHOMA	11.0	13.2	\$985,000	
SOUTH LOUISIANA ELECTRIC CO-OP ASSN	8.9	10.7	\$797,000	
SOUTHWEST LOUISIANA ELECTRIC MEMBERSHIP CORP	25.0	30.0	\$2,238,700	
SPIRO OKLAHOMA	4.0	4.8	\$358,200	
SPRINGFIELD MISSOURI	50.0	60.0	\$4,477,400	
THAYER MISSOURI	2.8	3.4	\$250,700	
VANCE AFB OKLAHOMA	5.9	7.1	\$528,300	
WALTERS OKLAHOMA	6.4	7.7	\$573,100	
WASHINGTON-ST TAMMANY ELECTRIC CO-OP	8.7	10.4	\$779,000	
WELLINGTON KANSAS	1.1	1.3	\$98,500	
WEST PLAINS MISSOURI	15.0	18.0	\$1,498,000	
WESTERN FARMERS ELECTRIC CO-OP	260.0	312.0	\$23,282,700	
WETUMKA OKLAHOMA	2.6	3.1	\$232,800	
WINFIELD, KANSAS	1.6	1.9	\$143,300	
YALE OKLAHOMA	3.7	4.4	\$331,300	
PPADDER			(\$19,498,600)	
TOTAL PEAKING	2,009.200	2411.1	\$160,346,400	\$160,346,400

REMAINING HYDRO ENERGY			
BRAZOS ELECTRIC POWER CO-OP (WHITNEY)	3.2	\$39,400	
NE TEXAS CO-OP(NARROWS)	5.8	\$71,300	
TEX-LA & RAYBURN CO. ELECTRIC CO-OP(DENISON)	120.7	\$1,484,600	
MISO (BLAKELY MOUNTAIN/DEGRAY)	121.7	\$3,739,874	
ENTERGY ARKANSAS (BLAKELY MOUNTAIN/DEGRAY)		\$0	
SUPPLEMENTAL PEAKING ENERGY	2494.4	\$30,681,100	
TOTAL - REMAINING HYDRO	2745.8	\$36,016,274	\$36,016,274
NON-FEDERAL TRANSMISSION SERVICE			
AEP(ALLEN-EXPLORER)		\$0	
ARKANSAS ELECTRIC COOP - TRANSFORMATION	53.0	\$546,960	
ASSOCIATED ELECTRIC COOP (CHINA)	8.0	\$164,160	
ASSOCIATED(CHINA) - TRANSFORMATION	7.9	\$81,462	
ASSOCIATED ELECTRIC COOP (LOGAN)	11.0	\$225,720	
ASSOCIATED - TRANSFORMATION (CONTRACT)	164.5	\$1,697,640	
ENTERGY ARKANSAS	21.0	\$430,920	
KENNETT MISSOURI - TRANSFORMATION	19.0	\$196,080	
MALDEN MISSOURI - TRANSFORMATION	7.0	\$72,240	
NEW MADRID MISSOURI - TRANSFORMATION	6.3	\$65,119	
PARAGOULD ARKANSAS - TRANSFORMATION	17.5	\$180,600	
PIGGOTT ARKANSAS - TRANSFORMATION	4.6	\$47,885	
SIKESTON MISSOURI		\$0	
SOUTHWEST POWER POOL- Monthly	747.8	\$11,167,361	
TOTAL TRANSMISSION SERVICE	787.8	\$11,988,161	
TOTAL TRANSFORMATION SERVICE	279.8	\$2,887,986	
INTERCONNECTION SERVICE CHARGE			
AECI CHECOTAH & STIGLER INTERCONNECTION	98.0	\$1,470,000	
AECI WASHBURN INTERCONNECTION	39.0	\$585,000	
GRDA INTERCONNECTION	119.0	\$1,785,000	
TOTAL NON-FEDERAL TRANSMISSION SERVICE	1,323.6	\$18,716,147	\$18,716,147
HEADWATER BENEFITS		\$775,727	\$775,727
DEFERRAL ACTIVITY		\$3,540,454	
PPADDER/BANK		\$19,498,600	\$23,039,054
GROSS REVENUE INTEGRATED SYSTEM	2,009.2	5156.9	\$238,893,602 \$238,893,602

SOUTHWESTERN POWER ADMINISTRATION
REVISED POWER REPAYMENT STUDY
APPLICATION OF PROPOSED RATES
INTEGRATED SYSTEM

TABLE I
September 2024

(1) YEAR OF STUDY	(2) FISCAL YEAR	(3) GROSS REVENUE \$	(4) OPERATING EXPENSE \$	(5) INTEREST EXPENSE \$	(6) AMORTIZATION \$	(7) INVESTMENT ADDED \$	(8) BALANCE TO BE REPAID \$	(9) ALLOWABLE BALANCE \$	(10) STATUS OF REPAYMENT \$
	1944	8,510	79,996	289,124	(360,610)		360,610		(360,610)
	1945	635,485	216,923	351,410	67,152	25,195,371	25,488,829	25,195,371	(293,458)
1	1946	1,254,989	326,068	655,879	273,042	103,668	25,319,455	25,299,039	(20,416)
2	1947	1,456,219	346,116	647,424	462,679	175,091	25,031,867	25,474,130	442,263
3	1948	1,361,529	403,785	652,748	304,996	678,917	25,405,788	26,153,047	747,259
4	1949	1,661,134	377,736	705,877	577,521	964,900	25,793,167	27,117,947	1,324,780
5	1950	2,036,941	621,451	797,301	618,189	4,223,322	29,398,300	31,341,269	1,942,969
6	1951	2,279,759	1,226,449	1,095,975	(42,665)	13,608,966	43,049,931	44,950,235	1,900,304
7	1952	2,630,689	1,495,543	1,525,670	(390,524)	2,683,985	46,124,440	47,634,220	1,509,780
8	1953	2,830,020	2,128,537	1,761,378	(1,059,895)	62,380,073	109,564,408	110,014,293	449,885
9	1954	5,042,484	3,022,907	3,352,287	(1,332,710)	25,402,736	136,299,854	135,417,029	(882,825)
10	1955	4,076,634	3,768,975	3,568,463	(3,260,804)	5,250,820	144,811,478	140,667,849	(4,143,629)
11	1956	8,169,043	7,521,053	4,445,282	(3,797,292)	27,564,527	176,173,297	168,232,376	(7,940,921)
12	1957	8,757,608	8,898,474	4,466,677	(4,607,543)	485,397	181,266,237	168,717,773	(12,548,464)
13	1958	13,335,325	10,988,311	4,552,882	(2,205,868)	5,139,438	188,611,543	173,857,211	(14,754,332)
14	1959	14,533,902	12,237,871	4,735,728	(2,439,697)	27,347,937	218,399,177	201,205,148	(17,194,029)
15	1960	15,013,104	13,030,206	4,741,261	(2,758,363)	1,343,947	222,501,487	202,549,095	(19,952,392)
16	1961	14,883,860	12,916,451	1,178,844	788,565	14,086,334	235,799,256	216,635,429	(19,163,827)
17	1962	16,092,847	13,026,940	12,614,721	(9,548,814)	19,639,786	264,987,856	236,275,215	(28,712,641)
18	1963	18,099,494	13,710,307	(1,422,655)	5,811,842	665,443	259,841,457	236,940,658	(22,900,799)
19	1964	18,520,997	15,711,414	14,744,985	(11,935,402)	41,090,565	312,867,424	278,031,223	(34,836,201)
20	1965	21,383,570	15,881,615	9,530,620	(4,028,665)	89,064,015	405,960,104	367,095,238	(38,864,866)
21	1966	27,390,400	16,813,870	10,465,457	111,073	21,015,939	426,864,970	388,111,177	(38,753,793)
22	1967	28,653,623	19,063,923	10,363,952	(774,252)	6,532,302	434,171,524	394,643,479	(39,528,045)
23	1968	32,223,906	17,886,982	11,906,729	2,430,195	36,129,438	467,870,767	430,772,917	(37,097,850)
24	1969	34,176,926	16,858,039	11,844,782	5,474,105	4,191,860	466,588,522	434,964,777	(31,623,745)
25	1970	33,560,976	18,792,974	12,144,838	2,623,164	17,981,544	481,946,902	452,946,321	(29,000,581)
26	1971	39,329,678	21,115,251	12,377,078	5,837,249	13,437,242	489,546,895	466,383,563	(23,163,332)
27	1972	40,727,878	22,458,630	13,731,181	4,538,067	69,910,648	554,919,476	536,294,211	(18,625,265)
28	1973	40,683,052	23,022,499	14,201,332	3,459,221	30,139,856	581,600,111	566,434,067	(15,166,044)
29	1974	53,411,214	22,736,943	15,068,038	15,606,233	67,929,331	633,923,209	634,363,398	440,189
30	1975	59,112,674	24,505,248	14,668,900	19,938,526	1,160,577	615,145,260	635,523,975	20,378,715
31	1976	63,813,210	28,485,625	14,218,941	21,108,644	3,337,226	597,373,842	638,861,201	41,487,359
31	1976	9,519,049	8,164,437	3,315,812	(1,961,200)	155,601	599,490,643	639,016,802	39,526,159
32	1977	49,727,369	45,877,540	14,424,620	(10,574,791)	1,453,188	611,518,622	640,469,990	28,951,368
33	1978	49,059,851	30,807,198	14,803,510	3,449,143	661,122	608,730,601	641,131,112	32,400,511
34	1979	59,493,126	36,644,341	17,336,831	5,511,954	4,884,602	608,103,249	646,015,714	37,912,465
35	1980	58,984,179	36,201,567	14,701,629	8,080,983	6,928,814	606,951,080	652,944,528	45,993,448
36	1981	39,361,023	56,249,209	16,456,140	(33,344,326)	3,287,770	643,583,176	656,232,298	12,649,122
37	1982	61,860,797	35,298,492	15,687,553	10,874,752	23,910,667	656,619,091	680,142,965	23,523,874
38	1983	80,487,402	57,637,935	18,010,597	4,838,870	58,812,926	710,593,147	738,955,891	28,362,744
39	1984	90,701,208	52,728,717	16,472,122	21,500,369	3,265,828	692,358,606	742,221,719	49,863,113
40	1985	109,082,220	54,040,557	24,671,767	30,369,896	136,669,329	798,658,039	878,891,048	80,233,009
41	1986	101,121,129	52,055,712	20,103,857	28,961,560	18,482,392	788,178,871	897,373,440	109,194,569
42	1987	88,857,040	47,134,535	21,707,893	20,014,612	9,909,338	778,073,597	907,282,778	129,209,181
43	1988	89,477,384	49,819,157	19,821,358	19,836,869	9,683,030	767,919,758	916,965,808	149,046,050
44	1989	89,196,046	52,029,890	14,339,992	22,826,164	9,883,004	754,976,598	926,848,172	171,872,214
45	1990	93,339,168	50,085,322	19,333,411	23,920,435	9,956,771	741,012,934	936,805,583	195,792,649
46	1991	92,679,155	53,845,428	19,144,356	19,689,371	18,440,250	739,763,813	955,245,833	215,482,020
47	1992	100,857,963	54,281,328	19,016,626	27,560,009	12,921,210	725,125,014	968,167,043	243,042,029
48	1993	113,458,048	51,439,056	16,801,130	45,217,862	3,467,060	683,374,212	971,634,103	288,259,891
49	1994	107,042,456	57,830,968	17,625,254	31,586,234	10,722,090	662,510,068	982,356,193	319,846,125
50	1995	111,801,688	59,099,523	16,975,939	35,726,226	(84,087)	626,699,755	957,076,735	330,376,980
51	1996	101,265,249	64,545,686	17,769,239	18,950,324	23,005,166	630,754,597	971,864,368	341,109,771
52	1997	110,588,732	63,164,474	17,659,820	29,764,438	30,961,773	631,951,932	996,993,407	365,041,475
53	1998	110,884,738	63,808,442	17,328,966	29,747,330	13,598,090	615,802,692	1,001,727,199	385,924,507
54	1999	113,289,461	68,145,008	19,713,290	25,431,163	9,299,371	599,670,901	1,008,703,628	409,032,728
55	2000	99,387,764	75,902,354	17,760,038	5,725,372	39,349,433	633,294,961	1,032,032,071	398,737,110
56	2001	107,864,179	70,315,637	18,518,796	19,029,746	11,869,224	626,134,439	1,035,748,651	409,614,212
57	2002	102,054,462	62,727,315	995,896	38,331,251	(14,296,340)	573,506,848	1,016,874,844	443,367,996
58	2003	100,409,833	67,139,105	16,446,545	16,824,183	22,278,244	578,960,909	976,114,137	397,153,228
59	2004	107,186,347	81,311,069	12,874,315	13,000,963	32,091,447	598,051,393	982,172,885	384,121,492
60	2005	124,725,694	67,892,056	17,814,018	39,019,620	20,381,611	579,413,384	995,766,826	416,353,442
61	2006	178,466,537	135,682,631	17,992,419	24,791,487	15,234,618	569,856,515	982,874,531	413,018,016
62	2007	139,205,703	85,559,061	17,483,226	36,163,416	12,407,518	546,100,617	991,836,042	445,735,425
63	2008	162,670,083	81,833,007	16,663,972	64,173,104	28,499,522	510,427,035	1,013,885,896	503,458,861
64	2009	154,831,864	74,891,455	15,673,155	64,267,254	14,616,960	460,776,741	998,803,386	538,026,645
65	2010	184,361,479	106,013,647	15,263,745	63,084,087	34,691,957	432,384,611	1,032,703,496	600,318,885
66	2011	162,583,250	99,653,421	13,990,049	48,939,780	26,682,365	410,127,196	1,044,936,179	634,808,983
67	2012	190,073,693	120,431,176	13,642,614	55,999,903	52,134,767	406,262,060	1,076,456,400	670,194,340
68	2013	191,017,825	110,539,706	13,333,346	67,144,773	33,165,254	372,282,541	1,105,518,045	733,235,504
69	2014	169,873,949	91,794,628	12,046,760	66,032,561	61,273,978	367,523,958	1,123,952,265	756,428,307
70	2015	189,494,349	115,986,048	11,709,380	61,798,921	79,544,009	385,269,046	1,115,476,116	730,207,070
71	2016	205,454,986	91,421,268	11,525,858	102,507,860	76,557,575	359,318,761	1,170,529,413	811,210,652
72	2017	187,755,967	99,239,765	10,266,601	78,249,601	64,996,798	346,065,958	1,231,797,912	885,731,954
73	2018	185,583,531	110,633,880	9,112,077	65,837,574	36,051,003	316,279,387	1,228,660,751	912,381,364
74	2019	214,709,346	114,547,249	8,047,621	92,114,476	65,628,248	289,793,159	1,291,097,140	1,001,303,981
75	2020	229,120,221	125,211,625	6,819,706	97,088,890	37,431,448	230,135,717	1,307,835,595	1,077,699,878
76	2021	222,455,449	140,703,063	6,187,702	75,564,684	84,848,068	239,419,101	1,375,404,551	1,135,985,450
77	2022	217,133,647	141,852,042	6,488,588	68,793,016	182,059,183	352,685,268	1,487,781,001	1,135,095,733
SUBTOTALS		6,485,702,219	3,841,892,842	919,861,248	1,723,948,128	2,076,633,396			

78	2023	208,549,436	138,515,400	8,058,571	61,975,465	125,940,280	427,168,666	1,585,369,538	1,158,200,872
79	2024	209,971,624	147,263,167	10,294,955	52,413,502	153,331,266	528,086,430	1,658,168,132	1,130,081,702
80	2025	219,804,894	153,900,402	13,549,511	52,354,981	191,286,685	667,018,134	1,834,939,977	1,167,921,843
81	2026	243,967,201	142,789,940	17,818,850	83,358,411	259,193,296	842,853,019	2,087,838,728	1,244,985,709
82	2027	238,893,602	139,793,854	21,376,138	77,723,610	164,158,023	929,287,432	2,241,796,410	1,312,508,978
83	2028	238,893,602	139,793,854	23,670,749	75,428,999	158,170,100	1,012,028,533	2,390,167,023	1,378,138,490
84	2029	238,893,602	139,793,854	24,955,754	74,143,994	86,142,800	1,024,027,339	2,457,057,064	1,433,029,725
85	2030	238,893,602	139,793,854	26,121,565	72,978,183	146,931,400	1,097,980,556	2,566,901,079	1,468,920,523
86	2031	238,893,602	139,793,854	26,752,126	72,347,622	44,884,000	1,070,516,934	2,592,172,457	1,521,655,523
87	2032	238,893,602	139,793,854	26,184,381	72,915,367	58,520,600	1,056,122,167	2,631,075,708	1,574,953,541
88	2033	238,893,602	139,793,854	26,063,626	73,036,122	78,528,000	1,061,614,045	2,645,660,872	1,584,046,827
89	2034	238,893,602	139,793,854	26,601,353	72,498,395	106,669,800	1,095,785,450	2,730,916,338	1,635,130,888
90	2035	238,893,602	139,793,854	27,305,824	71,793,924	89,615,900	1,113,607,426	2,695,365,722	1,581,758,296
91	2036	238,893,602	139,793,854	27,867,657	71,232,091	100,428,000	1,142,803,335	2,763,476,998	1,620,673,663
92	2037	238,893,602	139,793,854	28,064,593	71,035,155	45,606,000	1,117,374,180	2,793,321,999	1,675,947,819
93	2038	238,893,602	139,793,854	27,943,292	71,156,456	58,528,600	1,104,746,324	2,826,831,833	1,722,085,509
94	2039	238,893,602	139,793,854	28,118,322	70,981,426	58,487,300	1,092,252,198	2,852,085,592	1,759,833,394
95	2040	238,893,602	139,793,854	28,771,547	70,328,201	76,754,200	1,098,678,197	2,896,930,468	1,798,252,271
96	2041	238,893,602	139,793,854	29,268,269	69,831,479	45,634,900	1,074,481,618	2,915,531,690	1,841,050,072
97	2042	238,893,602	139,793,854	29,332,711	69,767,037	55,111,400	1,059,825,981	2,943,362,288	1,883,536,307
98	2043	238,893,602	139,793,854	29,647,756	69,451,992	55,052,800	1,045,426,789	2,950,855,662	1,905,428,873
99	2044	238,893,602	139,793,854	29,807,238	69,292,510	40,594,900	1,016,729,179	2,966,244,570	1,949,515,391
100	2045	238,893,602	139,793,854	30,000,075	69,099,673	51,899,100	999,528,606	2,978,854,719	1,979,326,113
101	2046	238,893,602	139,793,854	30,510,358	68,589,390	51,438,800	982,378,016	2,975,498,811	1,993,120,795
102	2047	238,893,602	139,793,854	30,863,068	68,236,680	47,274,400	961,415,736	2,959,068,693	1,997,652,957
103	2048	238,893,602	139,793,854	30,603,199	68,496,549	24,001,300	916,920,487	2,938,579,271	2,021,658,784
104	2049	238,893,602	139,793,854	29,754,564	69,345,184	17,032,100	864,607,403	2,922,691,714	2,058,084,311
105	2050	238,893,602	139,793,854	29,243,098	69,856,650	33,938,300	828,689,053	2,902,788,445	2,074,099,392
106	2051	238,893,602	139,793,854	29,419,597	69,680,151	39,266,400	798,275,302	2,899,897,445	2,101,622,143
107	2052	238,893,602	139,793,854	29,719,220	69,380,528	41,384,800	770,279,574	2,903,159,897	2,132,880,323
108	2053	238,893,602	139,793,854	30,105,515	68,994,233	34,877,100	736,162,441	2,921,519,697	2,185,357,256
109	2054	238,893,602	139,793,854	30,030,392	69,069,356	23,114,000	690,207,085	2,926,031,197	2,235,824,112
110	2055	238,893,602	139,793,854	29,474,579	69,625,169	23,959,700	644,541,616	2,931,492,097	2,286,950,481
111	2056	238,893,602	139,793,854	29,360,385	69,739,363	21,334,800	596,137,053	2,926,110,269	2,329,973,216
112	2057	238,893,602	139,793,854	30,113,087	68,986,661	39,308,400	566,458,792	2,938,470,045	2,372,011,253
113	2058	238,893,602	139,793,854	31,150,954	67,948,794	27,621,900	526,131,898	2,920,771,721	2,394,639,823
114	2059	238,893,602	139,793,854	32,333,148	66,766,600	26,133,000	485,498,298	2,829,476,838	2,343,978,540
115	2060	238,893,602	139,793,854	33,783,972	65,315,776	23,862,300	444,044,822	2,635,441,175	2,191,396,353
116	2061	238,893,602	139,793,854	35,622,495	63,477,253	32,687,200	413,254,769	2,552,991,908	2,139,737,139
117	2062	238,893,602	139,793,854	39,391,520	59,708,228	47,234,600	400,781,141	2,478,649,960	2,077,868,819
118	2063	238,893,602	139,793,854	43,304,701	55,795,047	24,562,700	369,548,794	2,333,194,947	1,963,646,153
119	2064	238,893,602	139,793,854	44,813,616	54,286,132	14,083,600	329,346,262	2,236,699,357	1,907,353,095
120	2065	238,893,602	139,793,854	45,773,071	53,326,677	12,427,800	288,447,385	2,103,467,623	1,815,020,238
121	2066	238,893,602	139,793,854	47,216,671	51,883,077	12,888,800	249,453,108	1,983,065,944	1,733,612,836
122	2067	238,893,602	139,793,854	49,093,542	50,006,206	13,563,000	213,009,902	1,883,875,056	1,670,865,154
123	2068	238,893,602	139,793,854	50,781,582	48,318,166	5,834,100	170,525,836	1,820,605,154	1,650,079,318
124	2069	238,893,602	139,793,854	51,687,540	47,412,208	4,427,700	127,541,328	1,726,448,281	1,598,906,953
125	2070	238,893,602	139,793,854	52,575,456	46,524,292	3,735,100	84,752,136	1,650,485,900	1,565,733,764
126	2071	238,893,602	139,793,854	53,584,123	45,515,625	1,595,400	40,831,911	1,617,619,700	1,576,787,789
127	2072	238,893,602	139,793,854	55,284,297	43,815,451	0	(2,983,540)	0	2,983,540
Subtotal		11,871,398,847	7,012,986,193	1,593,168,613	3,265,244,041	2,899,056,650			
Totals		18,357,101,066	10,854,879,035	2,513,029,861	4,989,192,169	4,975,690,046			
Average Years 79-127		238,017,335							

TABLE I - DAP

DEFERRAL ACCOUNT ACTIVITY – POWER REPAYMENT STUDY WITH
PROPOSED RATES APPLIED

- Column 1 - Fiscal Year - October 1 through September 30.
- Column 2 - Purchase Power Adder - Historical Years 1983 through 2022 reflect the revenue recorded from the application of the Purchased Power Adder less any Purchased Power Credits. Future years' estimates are based on the applicable projected energy sales of Peaking and Firm Energy at an adder of \$0.0059 per kilowatt hour until April 1, 2025, and at the proposed adder rate of \$0.0087 per kilowatt hour thereafter.
- Column 3 - Interest Credit - A current year Interest Credit is calculated on a positive Net Deferral Activity (Purchased Power Adjustment less the Direct Purchases) for ½ a year at the then-current interest rate. An Interest Credit is also calculated on the prior year accumulated Net Deferral Activity, plus prior year accumulated Net Interest Credit, at the current interest rate. Future years, 2023 and thereafter, are based on the future interest rate of 2.75 percent (the FY 2023 Federal interest rate).
- Column 4 - Banking Energy Delivered & Value - Historical Banking Revenue reflects the recorded value placed each fiscal year on Banking Energy delivered from Southwestern.
- Column 5 - Total - Sum of Revenues in Columns 2, 3, and 4.
- Column 6 - Non-Deferred - The amount of revenue in the Deferral Account that was spent to cover current year total purchase expense (Column 11) and previous year cumulative deferred expense (Column 13). It is limited to the sum of current year total revenue (Column 5) and previous year cumulative deferred revenue (Column 7). If the available revenue (sum of Columns 5 current year and Column 7 previous year) is greater than the total expense (sum of Column 11 current year and Column 13 previous year), then the Non-Deferred amount is the negative of the total expense. Otherwise, it is equal to the negative of the available revenue.
- Column 7 - Cumulative Deferred CR - Deferred revenues are saved for use in future years. Balance reflects the year-end balance of funds in the Deferral Account. Equal to Column 7 previous year plus Column 5 current year plus Column 6 current year.

- Column 8 - Direct Purchase - Historical years reflect the cost of actual Direct Purchases made, if any. Future years are based on Southwestern's projected need to purchase energy under average water conditions and forecasted outages.
- Column 9 - Interest Expense - Historical Interest Expense is calculated on a negative Net Deferral Activity for ½ a year at the then-current interest rate. Future years, FY 2023 and thereafter, are based on the future interest rate of 2.75 percent (the FY 2023 Federal interest rate).
- Column 10 - Banking Energy Received & Value - Historical Banking Expense reflects the recorded value placed each fiscal year on Banking Energy received from customers.
- Column 11 - Total - Sum of Expenses in Columns 8, 9, and 10.
- Column 12 - Non-Deferred - The amount of expense covered by the available revenue in the Deferral Account. It is limited to the sum of total revenue from the current year (Column 5) and the cumulative deferred revenue from the previous year (Column 7). If the current year total purchase expense (Column 11) and previous year cumulative deferred expense (Column 13) exceed the available revenue, the remaining expense is added to the current year cumulative deferred amount (Column 13). Column 12 is always equal to Column 6.
- Column 13 - Cumulative Deferred DR - Column 13 from previous year plus Column 11 from current year plus Column 12 from current year. Balance reflects deferred expense.
- Column 14 - Net Interest Credit - Interest Credit (Column 3) from current year less Interest Expense (Column 9) from current year.
- Column 15 - Adjustment for Deferral Activity in PRS - The excess of Revenue and/or Expense associated with the Purchased Power Accounting Mechanism which began in FY 1983. This excess is equal to the difference between the Total Purchased Power Adjustment, Interest Credit, and Banking Revenue, and the Total Direct Purchase, Interest Expense, and Banking Expense (Column 11 minus Column 5 plus column 14).
- The Revenue in the PRS has been adjusted by these amounts to make Revenue (PP Adder/Int Cr) and Expense (Direct/Int Exp) equal.
- Column 16 - Cumulative Banking Balance - These amounts represent the historical electric energy bank balances for a given year.

DEFERRAL ACCOUNT ACTIVITY - POWER REPAYMENT STUDY WITH PROPOSED RATES APPLIED

TABLE I - DAP
September 2024

R E V E N U E								E X P E N S E										
(1)	(2)	(3)	(4)		(5)	(6)	(7)	(8)	(9)	(10)		(11)	(12)	(13)	(14)	(15)	(16)	
FISCAL YEAR	PURCHASED POWER ADDER	INTEREST CREDIT	BANKING DELIVERED	BANKING VALUE	TOTAL	NON-DEFERRED	CUMULATIVE DEFERRED CR	DIRECT PURCHASE	INTEREST EXPENSE	BANKING RECEIVED	BANKING VALUE	TOTAL	NON-DEFERRED	CUMULATIVE DEFERRED DR	NET INTEREST CREDIT/(EXP)	ADJ FOR DEFERRAL ACTIVITY IN PRS *	CUMULATIVE BANKING BALANCE	
	\$	\$	MWH	\$	\$	\$	\$	\$	\$	MWH	\$	\$	\$	\$	\$		MWH	
HISTORICAL							8,567,162							0			740,734	
1983	1,432,520.00	21,488	7,850	172,700	1,626,708	(1,955,464)	8,238,406	0	0	171,046	1,955,464	1,955,464	(1,955,464)	0	21,488		577,538	
1984	6,921,715.00	528,348	668,448	7,786,676	15,236,739	(6,116,265)	17,358,880	0	0	524,334	6,116,265	6,116,265	(6,116,265)	0	528,348		721,652	
1985	7,105,983.00	1,541,562	497,079	7,228,710	15,876,255	(4,826,938)	28,408,197	0	0	361,884	4,826,938	4,826,938	(4,826,938)	0	1,541,562		856,847	
1986	5,010,956.00	2,281,494	307,191	2,067,913	9,360,363	(5,433,625)	32,334,935	0	0	396,128	5,433,625	5,433,625	(5,433,625)	0	2,281,494		767,910	
1987	2,973,523.00	2,336,861	327,373	2,041,847	7,352,231	(1,301,362)	38,385,804	0	0	125,871	1,301,362	1,301,362	(1,301,362)	0	2,336,861		969,412	
1988	838,798.00	2,583,507	257,564	4,134,751	7,557,056	(4,309,080)	41,633,780	359,299	0	393,165	3,949,781	4,309,080	(4,309,080)	0	2,583,507		833,811	
1989	(2,794,160.00)	3,072,615	494,118	4,636,510	4,914,965	(3,117,972)	43,430,773	0	129,230	279,527	2,988,742	3,117,972	(3,117,972)	0	2,943,385		1,048,402	
1990	(3,689,424.00)	2,961,293	370,391	2,887,069	2,158,938	(4,820,733)	40,768,978	0	163,718	450,096	4,657,015	4,820,733	(4,820,733)	0	2,797,575		968,697	
1991	(5,597,652.00)	2,841,548	238,055	3,617,682	861,578	(4,337,575)	37,292,980	0	244,897	376,732	4,092,678	4,337,575	(4,337,575)	0	2,596,651		830,020	
1992	(6,186,796.00)	2,505,276	545,897	7,644,925	3,963,405	(3,697,632)	37,558,753	0	262,939	234,933	3,434,693	3,697,632	(3,697,632)	0	2,242,337		1,140,984	
1993	(7,092,743.00)	2,010,438	776,978	8,705,049	3,622,744	(5,434,121)	35,747,376	0	279,277	251,927	5,154,844	5,434,121	(5,434,121)	0	1,731,161		1,666,035	
1994	(2,066,281.00)	1,436,955	500,231	6,381,237	5,751,911	(5,890,322)	35,608,965	0	73,611	398,680	5,816,711	5,890,322	(5,890,322)	0	1,363,344		1,767,586	
1995	(2,887,462.64)	1,411,202	381,830	4,175,241	2,698,980	(5,312,962)	32,994,984	0	104,671	625,789	5,208,291	5,312,962	(5,312,962)	0	1,306,531		1,523,627	
1996	(3,249,307.00)	1,363,649	266,078	3,549,173	1,663,515	(10,729,001)	23,929,498	29	123,881	1,079,681	10,605,091	10,729,001	(10,729,001)	0	1,239,768		710,024	
1997	(3,393,313.61)	1,091,362	318,656	4,064,494	1,762,542	(4,291,227)	21,400,813	0	116,645	401,160	4,174,582	4,291,227	(4,291,227)	0	974,717		627,520	
1998	(6,339,637)	925,083	202,848	3,486,210	(1,928,344)	(8,873,103)	10,599,366	3,364,429	333,577	379,275	5,175,097	8,873,103	(8,873,103)	0	591,506		449,983	
1999	(1,503,781)	260,592	96,653	7,324,819	6,081,630	(9,615,869)	7,065,126	841,535	70,359	217,553	8,703,975	9,615,869	(9,615,869)	0	190,232		329,083	
2000	2,400	125,816	131,125	2,509,916	2,638,132	(7,356,165)	2,347,094	2,861,833	82,209	261,508	4,412,123	7,356,165	(7,356,165)	0	43,607		198,700	
2001	2,134,900	0	245,618	4,725,731	6,860,631	(9,207,724)	0	5,506,706	144,601	333,645	5,726,135	11,377,442	(9,207,724)	2,169,717	(144,601)		175,600	
2002	5,009,904	131,046	199,906	2,889,802	8,030,752	(4,755,958)	3,274,794	350,492	233,107	181,286	2,002,643	2,586,241	(4,755,958)	0	(102,061)		194,220	
2003	5,558,563	152,694	236,153	2,619,957	8,331,214	(2,709,001)	8,897,006	832,512	0	184,965	1,876,489	2,709,001	(2,709,001)	0	152,694		245,408	
2004	5,542,146	396,202	232,255	2,914,290	8,852,638	(1,440,623)	16,309,021	(128,325)	0	110,839	1,568,948	1,440,623	(1,440,623)	0	396,202		366,824	
2005	4,974,585	624,910	84,780	1,370,001	6,969,496	(4,919,485)	18,359,032	3,305,158	0	118,834	1,614,327	4,919,485	(4,919,485)	0	624,910		332,770	
2006	5,069,495	631,451	143,214	(142,880)	5,558,066	(23,917,098)	0	57,502,759	1,212,519	295,211	3,888,134	62,603,412	(23,917,098)	38,686,314	(581,068)		180,773	
2007	24,512,973	465,823	57,906	(2,111,737)	22,867,059	(22,867,059)	0	5,402,300	1,918,866	142,201	(2,970,625)	4,350,541	(22,867,059)	20,169,796	(1,453,043)		96,478	
2008	25,178,481	605,525	135,799	4,309,659	30,093,665	(23,696,243)	6,397,422	336,421	1,058,056	154,782	2,131,970	3,526,447	(23,696,243)	0	(452,531)		77,495	
2009	25,161,669	653,733	71,417	(5,945,024)	19,870,378	446,106	26,713,906	1,478,512	0	119,952	(1,924,618)	(446,106)	446,106	0	653,733		28,960	
2010	17,901,889	1,390,921	67,645	485,215	19,778,025	(2,890,076)	43,601,855	2,401,240	0	47,633	488,836	2,890,076	(2,890,076)	0	1,390,921		48,972	
2011	14,990,438	1,901,683	81,644	(1,018,008)	15,874,114	(9,416,899)	50,059,070	10,616,162	0	65,811	(1,199,263)	9,416,899	(9,416,899)	0	1,901,683		64,805	
2012	12,189,712	2,007,609	43,446	241,005	14,438,327	(29,039,178)	35,458,219	28,485,756	325,921	0	227,501	29,039,178	(29,039,178)	0	1,681,688		108,251	
2013	15,837,447	978,337	36,694	240,342	17,056,126	(28,234,969)	24,279,376	27,875,769	165,527	0	193,673	28,234,969	(28,234,969)	0	812,810		144,945	
2014	18,192,802	919,349	31,773	(39,550)	19,072,601	(5,443,092)	37,908,885	5,603,591	0	26,001	(160,499)	5,443,092	(5,443,092)	0	919,349		150,717	
2015	17,857,704	1,412,129	0	231,249	19,501,082	(10,020,687)	47,389,280	9,893,853	0	0	126,834	10,020,687	(10,020,687)	0	1,412,129		0	
2016	18,203,776	1,395,182	0	(183,320)	19,415,638	(6,262,037)	60,542,881	6,374,030	0	0	(111,993)	6,262,037	(6,262,037)	0	1,395,182		0	
2017	14,555,944	1,478,242	0	(27,767)	16,006,419	(11,033,862)	65,515,438	10,992,051	0	0	41,811	11,033,862	(11,033,862)	0	1,478,242		0	
2018	14,621,263	1,824,690	0	10,066	16,456,019	(12,903,502)	69,067,955	12,920,497	0	0	(16,995)	12,903,502	(12,903,502)	0	1,824,690		0	
2019	14,391,065	1,987,598	0	54,727	16,433,390	(14,167,719)	71,333,626	14,178,191	0	0	(10,472)	14,167,719	(14,167,719)	0	1,987,598		0	
2020	15,068,963	1,958,767	0	(26,536)	17,001,194	(19,929,168)	68,405,652	19,899,855	66,425	0	(37,111)	19,929,168	(19,929,168)	0	1,892,342		0	
2021	14,605,546	1,109,702	0	58,553	15,773,800	(18,012,653)	66,166,798	17,998,378	27,567	0	(13,292)	18,012,653	(18,012,653)	0	1,082,135		0	
2022	14,358,324	1,237,100	0	(12,577)	15,582,847	(23,018,119)	58,731,527	22,952,969	80,575	0	(15,425)	23,018,119	(23,018,119)	0	1,156,525		0	

FUTURE																	
2023	20,467,300	1,015,000	0	0	21,482,300	(26,799,500)	53,414,327	26,740,800	58,700	0	0	26,799,500	(26,799,500)	0	956,300	6,273,500	0
2024	20,467,300	915,900	0	0	21,383,200	(27,138,067)	47,659,460	27,076,067	62,000	0	0	27,138,067	(27,138,067)	0	853,900	6,608,767	0
2025	20,106,650	807,800	0	0	20,914,450	(27,670,002)	40,903,908	27,599,902	70,100	0	0	27,670,002	(27,670,002)	0	737,700	7,493,252	0
2026	23,231,411	681,100	0	0	23,912,511	(28,301,140)	36,515,279	28,254,440	46,700	0	0	28,301,140	(28,301,140)	0	634,400	5,023,029	0
2027	23,238,474	598,600	0	0	23,837,074	(23,037,054)	37,315,299	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	600,600	3,540,454	0
2028	23,238,474	613,800	0	0	23,852,274	(23,037,054)	38,130,519	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	615,800		0
2029	23,238,474	629,100	0	0	23,867,574	(23,037,054)	38,961,039	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	631,100		0
2030	23,238,474	644,700	0	0	23,883,174	(23,037,054)	39,807,159	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	646,700		0
2031	23,238,474	660,500	0	0	23,898,974	(23,037,054)	40,669,079	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	662,500		0
2032	23,238,474	676,700	0	0	23,915,174	(23,037,054)	41,547,199	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	678,700		0
2033	23,238,474	693,200	0	0	23,931,674	(23,037,054)	42,441,819	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	695,200		0
2034	23,238,474	709,900	0	0	23,948,374	(23,037,054)	43,353,139	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	711,900		0
2035	23,238,474	727,000	0	0	23,965,474	(23,037,054)	44,281,559	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	729,000		0
2036	23,238,474	744,400	0	0	23,982,874	(23,037,054)	45,227,379	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	746,400		0
2037	23,238,474	762,200	0	0	24,000,674	(23,037,054)	46,190,999	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	764,200		0
2038	23,238,474	780,300	0	0	24,018,774	(23,037,054)	47,172,719	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	782,300		0
2039	23,238,474	798,700	0	0	24,037,174	(23,037,054)	48,172,839	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	800,700		0
2040	23,238,474	817,400	0	0	24,055,874	(23,037,054)	49,191,659	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	819,400		0
2041	23,238,474	836,500	0	0	24,074,974	(23,037,054)	50,229,579	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	838,500		0
2042	23,238,474	856,000	0	0	24,094,474	(23,037,054)	51,286,999	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	858,000		0
2043	23,238,474	875,800	0	0	24,114,274	(23,037,054)	52,364,219	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	877,800		0
2044	23,238,474	896,000	0	0	24,134,474	(23,037,054)	53,461,639	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	898,000		0
2045	23,238,474	916,600	0	0	24,155,074	(23,037,054)	54,579,659	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	918,600		0
2046	23,238,474	937,600	0	0	24,176,074	(23,037,054)	55,718,679	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	939,600		0
2047	23,238,474	958,900	0	0	24,197,374	(23,037,054)	56,878,999	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	960,900		0
2048	23,238,474	980,700	0	0	24,219,174	(23,037,054)	58,061,119	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	982,700		0
2049	23,238,474	1,002,900	0	0	24,241,374	(23,037,054)	59,265,439	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	1,004,900		0
2050	23,238,474	1,025,500	0	0	24,263,974	(23,037,054)	60,492,359	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	1,027,500		0
2051	23,238,474	1,048,500	0	0	24,286,974	(23,037,054)	61,742,279	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	1,050,500		0
2052	23,238,474	1,071,900	0	0	24,310,374	(23,037,054)	63,015,599	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	1,073,900		0
2053	23,238,474	1,095,800	0	0	24,334,274	(23,037,054)	64,312,819	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	1,097,800		0
2054	23,238,474	1,120,100	0	0	24,358,574	(23,037,054)	65,634,339	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	1,122,100		0
2055	23,238,474	1,144,900	0	0	24,383,374	(23,037,054)	66,980,659	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	1,146,900		0
2056	23,238,474	1,170,100	0	0	24,408,574	(23,037,054)	68,352,179	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	1,172,100		0
2057	23,238,474	1,195,900	0	0	24,434,374	(23,037,054)	69,749,499	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	1,197,900		0
2058	23,238,474	1,222,100	0	0	24,460,574	(23,037,054)	71,173,019	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	1,224,100		0
2059	23,238,474	1,248,800	0	0	24,487,274	(23,037,054)	72,623,239	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	1,250,800		0
2060	23,238,474	1,276,000	0	0	24,514,474	(23,037,054)	74,100,659	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	1,278,000		0
2061	23,238,474	1,303,700	0	0	24,542,174	(23,037,054)	75,605,779	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	1,305,700		0
2062	23,238,474	1,331,900	0	0	24,570,374	(23,037,054)	77,139,099	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	1,333,900		0
2063	23,238,474	1,360,600	0	0	24,599,074	(23,037,054)	78,701,119	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	1,362,600		0
2064	23,238,474	1,389,900	0	0	24,628,374	(23,037,054)	80,292,439	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	1,391,900		0
2065	23,238,474	1,419,800	0	0	24,658,274	(23,037,054)	81,913,659	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	1,421,800		0
2066	23,238,474	1,450,200	0	0	24,688,674	(23,037,054)	83,565,279	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	1,452,200		0
2067	23,238,474	1,481,200	0	0	24,719,674	(23,037,054)	85,247,899	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	1,483,200		0
2068	23,238,474	1,512,700	0	0	24,751,174	(23,037,054)	86,962,019	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	1,514,700		0
2069	23,238,474	1,544,900	0	0	24,783,374	(23,037,054)	88,708,339	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	1,546,900		0
2070	23,238,474	1,577,600	0	0	24,816,074	(23,037,054)	90,487,359	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	1,579,600		0
2071	23,238,474	1,611,000	0	0	24,849,474	(23,037,054)	92,299,779	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	1,613,000		0
2072	23,238,474	1,645,000	0	0	24,883,474	(23,037,054)	94,146,199	23,039,054	(2,000)	0	0	23,037,054	(23,037,054)	0	1,647,000		0

* TO MAKE REVENUE
AND EXPENSE EQUAL