

UNITED STATES OF AMERICA
DEPARTMENT OF ENERGY
OFFICE OF FOSSIL ENERGY AND CARBON MANAGEMENT

VERBIO NORTH AMERICA, LLC

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DOCKET NO. 24-72-LNG

ORDER GRANTING LONG-TERM AUTHORIZATION
TO EXPORT LIQUEFIED NATURAL GAS TO FREE TRADE AGREEMENT NATIONS,
AND LONG-TERM AUTHORIZATION FOR SMALL-SCALE EXPORTS
OF LIQUEFIED NATURAL GAS

DOE/FECM ORDER NO. 5198

NOVEMBER 4, 2024

I. INTRODUCTION

On July 25, 2024, Verbio North America, LLC (Verbio) filed an Application¹ with the Department of Energy's (DOE) Office of Fossil Energy and Carbon Management (FECM) under section 3 of the Natural Gas Act (NGA),² requesting long-term, multi-contract authorization³ to export domestically produced liquefied natural gas (LNG). On November 4, 2024, Verbio submitted a Supplement to the Application.⁴ Verbio requests authorization to export LNG as follows:

- (i) Under section 3(c) of the NGA, to any country with which the United States has, or in the future enters into, a free trade agreement (FTA) requiring national treatment for trade in natural gas (FTA countries),⁵ and
- (ii) Under section 3(a) of the NGA, to any other country with which trade is not prohibited by United States law or policy (non-FTA countries).⁶

Verbio states that its proposed non-FTA exports would qualify as “small-scale natural gas exports” under DOE’s regulations at 10 C.F.R. §§ 590.102(p) and 590.208(a), and therefore should be deemed to be consistent with the public interest under NGA section 3(a).⁷

¹ Verbio North America, LLC, Application for Long-Term and Short-Term Authorizations to Export Liquefied Natural Gas to Free Trade Agreement and Non-Free Trade Agreement Nations, Docket No. 24-72-LNG (Jul. 25, 2024) [hereinafter App.].

² 15 U.S.C. § 717b. The authority to regulate the imports and exports of natural gas, including LNG, under section 3 of the NGA has been delegated to the Assistant Secretary for FECM in Redelegation Order No. S4-DEL-FE1-2023, issued on April 10, 2023.

³ Verbio also requests authority to engage in short-term exports of LNG. Long-term authorizations issued by DOE now include authority to export the same approved volume of LNG pursuant to short-term contracts (*i.e.*, transactions with terms of less than two years) on a non-additive basis. *See* U.S. Dep’t of Energy, Including Short-Term Export Authority in Long-Term Authorizations for the Export of Natural Gas on a Non-Additive Basis, 86 Fed. Reg. 2243 (Jan. 12, 2021); *see also infra* § VII (Ordering Para. A).

⁴ Email from Howard Nelson, Counsel for Verbio North America, LLC, to DOE, Docket No. 24-72-LNG (Nov. 4, 2024) [hereinafter Supp.].

⁵ 15 U.S.C. § 717b(c). The United States currently has FTAs requiring national treatment for trade in natural gas with Australia, Bahrain, Canada, Chile, Colombia, Dominican Republic, El Salvador, Guatemala, Honduras, Jordan, Mexico, Morocco, Nicaragua, Oman, Panama, Peru, Republic of Korea, and Singapore. FTAs with Israel and Costa Rica do not require national treatment for trade in natural gas.

⁶ *Id.* § 717b(a); *see App.* at 1.

⁷ *See* 10 C.F.R. §§ 590.102(p), 590.208(a); *see also* U.S. Dep’t of Energy, Small-Scale Natural Gas Exports; Final Rule, 83 Fed. Reg. 35,106 (July 25, 2018) [hereinafter Small-Scale Rule].

Verbio seeks to export this LNG in a total volume equivalent to 51.75 billion cubic feet (Bcf) per year (Bcf/yr), or 0.14 Bcf per day (Bcf/d), of natural gas.⁸ Verbio further states that this Application “seeks to further the transition to renewable energy by liquefying renewable natural gas (‘RNG’) and exporting the LNG to countries that have a demand for natural gas,”⁹ as discussed below. In Appendix C to the Application, Verbio identifies seven facilities from which it seeks to purchase LNG for export (collectively, the Facilities), as well as their associated ports of export.¹⁰ Verbio states that it intends to load the LNG for export in two ways: directly onto ocean-going vessels, and in approved International Organization for Standardization (ISO) containers loaded onto vessels.¹¹

As stated in the Supplement to the Application, Verbio requests that its authorization commence on the date of first commercial export and extend through December 31, 2050.¹² Additionally, Verbio requests authority to export the LNG on its own behalf and as agent for other entities that hold title to the LNG at the time of export.¹³

In this consolidated Order, DOE grants Verbio’s Application and authorizes the requested export volume of 51.75 Bcf/yr (0.14 Bcf/d) to both FTA and non-FTA countries on a non-additive basis. Specifically, DOE finds that the FTA portion of the Application falls within NGA section 3(c), and we therefore grant the requested FTA authorization without modification or delay.¹⁴ DOE also finds that the proposed non-FTA exports qualify as “small-scale natural gas exports” under the criteria set forth in 10 C.F.R. § 590.102(p). Accordingly, we grant the small-scale portion of the Application under 10 C.F.R. § 590.208(a).

⁸ App. at 1.

⁹ *Id.* at 2.

¹⁰ *Id.* at Appendix C (“Liquefaction Facilities and Ports”).

¹¹ *Id.* at 3-4.

¹² *See* Supp.

¹³ *See* App. at 4.

¹⁴ 15 U.S.C. § 717b(c).

This Order, however, does not provide Verbio with an independent right to purchase or load LNG at any of the Facilities. DOE takes no position on the commercial arrangements that may be necessary for Verbio to effectuate the export of LNG approved in this Order.

II. BACKGROUND

Applicant. Verbio is a Michigan limited liability company with its principal place of business in Stamford, Connecticut. Verbio states that it is wholly-owned by Verbio North America Holdings Corporation, which in turn is wholly-owned by Verbio Renewables GmbH.¹⁵ Verbio Renewables GmbH is wholly-owned subsidiary of Verbio SE, which is a German producer of sustainable biofuels and chemical products from plants and animal waste and is publicly listed on the German Frankfurt stock exchange.¹⁶

Verbio states that its operations in North America include the production of RNG at its production facility in Nevada, Iowa, which is “the first industrial scale combined bioethanol and RNG facility in North America using corn and corn stover as its feedstock.”¹⁷ According to Verbio, these RNG production facilities use bacteria to digest organic waste, including cow or pig manure, crop residue and other industrial waste, into methane gas.¹⁸ Verbio states that it also procures RNG from third parties for trading as part of its overall RNG portfolio.¹⁹

Liquefaction Facilities and Transport. Verbio states that it intends to purchase LNG for export sourced from the seven existing Facilities identified in Appendix C to the Application.²⁰ Verbio states that it will load this LNG directly onto ocean-going vessels for delivery to export markets or, alternatively, it will purchase and deliver LNG from such Facilities

¹⁵ App. at 4.

¹⁶ *Id.*

¹⁷ *Id.* at 2.

¹⁸ *Id.*

¹⁹ *Id.* at 3.

²⁰ *Id.* at 3 & Appendix C; *see also id.* at 11 & n.21 (stating that “Verbio will not be constructing any new facilities”).

in approved ISO containers to ports on the Gulf Coast where the ISO containers will be loaded onto vessels.²¹

Use of RNG. Verbio states that it plans to inject the RNG produced at its production facility or purchased from third party sources “into the integrated natural gas pipeline grid where it will be commingled with other natural gas for transportation to, and liquefaction by, LNG facilities located on the United States Gulf Coast.”²² According to Verbio, it intends to “purchase and export an equivalent amount of LNG” for export.²³ Additionally, Verbio states that it “may deliver RNG” to the Facilities from which it will purchase LNG for export.²⁴

Source of Supply. Verbio indicates that the source of the proposed exports is expected to be the natural gas supply produced throughout the United States and delivered to the Facilities through the integrated natural gas pipeline grid.²⁵

Business Model. Verbio requests authorization to export LNG on its own behalf and as agent for other entities that hold title to the LNG at the time of export.²⁶ Verbio states that it intends to export the LNG “primarily to France and Germany, and secondarily to other European countries, Japan, the Republic of Korea, and emerging markets in the Caribbean.”²⁷ Verbio further states that, although it has not yet executed any contracts to purchase or export LNG, it “has had discussions with several existing liquefaction facilities interested in supplying LNG to Verbio for exportation.”²⁸ Verbio states that it will file, or cause to be filed, all long-term

²¹ App. at 3-4.

²² *Id.*; *see also id.* at 9-10 (stating that “[f]acilitating the use of Verbio’s RNG” via the integrated natural gas pipeline grid “will provide [export] markets with sustainably produced energy with greenhouse gas emissions up to 90% lower than comparable fossil fuels”).

²³ *Id.* at 3.

²⁴ *Id.*

²⁵ *Id.* at 3.

²⁶ *Id.* at 4.

²⁷ App. at 3.

²⁸ *Id.*

commercial agreements, once executed, in accordance with DOE's established policy, and will comply with all DOE requirements for exporters and agents, including registration requirements..²⁹

III. STANDARD OF REVIEW

A. FTA Authorization

Section 3(c) of the NGA was amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). In relevant part, applications to export natural gas, including LNG, to countries with which there is a FTA in effect requiring national treatment for trade in natural gas “shall be deemed to be consistent with the public interest” and granted “without modification or delay.”³⁰

B. Small-Scale Authorization

DOE defines a “small-scale natural gas export” as an export of natural gas, including LNG, to a non-FTA country that meets the following two criteria:

- (1) The application proposes to export natural gas in a volume up to and including 51.75 billion cubic feet per year, and
- (2) DOE's approval of the application does not require an environmental impact statement (EIS) or an environmental assessment (EA) under the National Environmental Policy Act, 42 U.S.C. 4321 *et seq.*³¹

Small-scale natural gas exports are deemed to be consistent with the public interest under NGA section 3(a).³² Therefore, DOE will issue an export authorization upon receipt of a complete application to conduct small-scale natural gas exports..³³

²⁹ *Id.* at 4.

³⁰ 15 U.S.C. § 717b(c).

³¹ 10 C.F.R. § 590.102(p).

³² *Id.* § 590.208(a).

³³ *Id.*; *see also* Small-Scale Rule, *supra* note 7.

IV. DISCUSSION AND CONCLUSIONS

A. FTA Authorization

We find that the FTA portion of Verbio’s Application falls within NGA section 3(c), and therefore we grant the requested FTA authorization without modification or delay.³⁴

B. Small-Scale Authorization

We find that the non-FTA portion of the Application meets the criteria for small-scale natural gas exports, set forth in 10 C.F.R. § 590.102(p). First, Verbio requests authority to export LNG to non-FTA countries in a volume equivalent to 51.75 Bcf/yr of natural gas, which is consistent with the limit in the regulation. Second, DOE’s National Environmental Policy Act (NEPA) procedures provide for a categorical exclusion if neither an EA nor an EIS is required—specifically, categorical exclusion B5.7 (10 C.F.R. Part 1021, Subpart D, Appendix B5), *Export of natural gas and associated transportation by marine vessel*.³⁵ On November 4, 2024, DOE issued a categorical exclusion for the non-FTA portion of Verbio’s Application, as supplemented, under this provision.³⁶ Accordingly, pursuant to 10 C.F.R. § 590.208(a), the proposed small-scale exports are deemed to be consistent with the public interest under NGA section 3(a), and DOE grants the requested authorization.

C. Exports of Renewable Natural Gas

DOE has interpreted authorizations to export natural gas under NGA section 3 as including the authority to export renewable natural gas, or RNG.³⁷ Here, as part of its broader

³⁴ DOE further finds that the requirements for public notice of applications and other hearing-type procedures in 10 C.F.R. Part 590 are applicable only to applications seeking to export natural gas, including LNG, to non-FTA countries (other than applications for small-scale exports of natural gas, *see* 10 C.F.R. § 590.208(a)).

³⁵ *See* 10 C.F.R. Part 1021, Subpt. D, App. B, Categorical Exclusion B5.7.

³⁶ U.S. Dep’t of Energy, Categorical Exclusion Determination, Verbio North America, LLC, Docket No. 24-72-LNG (Nov. 4, 2024).

³⁷ *See Eagle LNG Partners Jacksonville II LLC*, DOE/FECM Order No. 4975-A, Docket No. 22-168-LNG, Order Amending Long-Term Authorization to Export Liquefied Natural Gas to Free Trade Agreement Nations and for Small-Scale Exports of Liquefied Natural Gas, at 5-6 (June 13, 2024).

export plan, Verbio intends to introduce RNG into the natural gas pipeline grid and/or to deliver RNG directly to the Facilities from which it seeks to purchase LNG for export.³⁸ To provide transparency about Verbio’s use of RNG, DOE asks that Verbio provide data identifying any RNG transactions related to the volume of LNG authorized for export in this Order in the “Comment” section of its required monthly reporting filings on Form FE-746R, *Monthly Report of Natural Gas Imports and Exports*.³⁹ Such transactions may include, for example, volumes of RNG supplied by Verbio to the natural gas pipeline grid or provided to the Facilities from which it purchases LNG for export.

V. FINDINGS

Based on the findings and conclusions herein, DOE grants the Application subject to the Terms and Conditions and Ordering Paragraphs set forth below.

VI. TERMS AND CONDITIONS

A. Term of the Authorization

As requested by Verbio in the Application, as supplemented, and consistent with DOE’s practice, Verbio requests that its FTA and small-scale non-FTA authorizations commence on the date of first commercial export and end on December 31, 2050.⁴⁰ Accordingly, the term for this authorization will commence on the date of first commercial export and extend through December 31, 2050.

³⁸ *Id.* at 3 (stating that it intends to “inject its RNG from all applicable sources into the integrated natural gas pipeline grid where it will be commingled with other natural gas”); *see also id.* at 3-4 (stating that it “may deliver RNG to inland or shoreline liquefaction facilities and purchase and deliver LNG from such facilities” for export); *see also supra* at § II.

³⁹ *See infra* at § VII. (Ordering Para. K & L).

⁴⁰ App. at 2; Supp.

B. Commencement of Operations for Small-Scale Authorization

DOE will add as a condition of the small-scale authorization that Verbio must commence commercial LNG export operations no later than two years from the date of issuance of this Order. Because this Order allows for exports to begin from existing facilities, we find that Verbio should be able to commence small-scale exports of LNG immediately.

C. FTA Countries for FTA Authorization

The countries with which the United States has a FTA requiring national treatment for trade in natural gas are currently: Australia, Bahrain, Canada, Chile, Colombia, Dominican Republic, El Salvador, Guatemala, Honduras, Jordan, Mexico, Morocco, Nicaragua, Oman, Panama, Peru, Republic of Korea, and Singapore.

D. Transfer, Assignment, or Change in Control

DOE's natural gas regulations prohibit authorization holders from transferring or assigning authorizations to import or export natural gas without specific authorization by the Assistant Secretary for Fossil Energy and Carbon Management.⁴¹ DOE has found that this requirement applies to any change in control of the authorization holder. This condition was deemed necessary to ensure that DOE will be given an adequate opportunity to assess the public interest impacts of such a transfer or change.

DOE construes a change in control to mean a change, directly or indirectly, of the power to direct the management or policies of an entity, whether such power is exercised through one or more intermediary companies or pursuant to an agreement, written or oral, and whether such power is established through ownership or voting of securities, or common directors, officers, or stockholders, or voting trusts, holding trusts, or debt holdings, or contract, or any other direct or

⁴¹ 10 C.F.R. § 590.405.

indirect means.⁴² A rebuttable presumption that control exists will arise from the ownership or the power to vote, directly or indirectly, 10% or more of the voting securities of such entity.⁴³

E. Agency Rights

Verbio requests authorization to export LNG on its own behalf and as agent for other entities that hold title to the LNG at the time of export. DOE previously has determined that, in LNG export orders in which Agency Rights have been granted, DOE shall require registration materials filed for, or by, an LNG title-holder (Registrant) to include the same company identification information and long-term contract information of the Registrant as if the Registrant had filed an application to export LNG on its own behalf.⁴⁴

To ensure that the public interest is served, this authorization requires that, where Verbio proposes to export LNG as agent for other entities that hold title to the LNG (Registrants), it must register those entities with DOE in accordance with the procedures and requirements described herein.

F. Contract Provisions for the Sale or Transfer of LNG to be Exported

DOE will require that Verbio file or cause to be filed with DOE any relevant long-term commercial agreements associated with the export of LNG, including agreements pursuant to which Verbio intends to export LNG as agent for a Registrant. DOE finds that the submission of all such agreements or contracts within 30 days of their execution using the procedures described

⁴² See U.S. Dep't of Energy, Procedures for Changes in Control Affecting Applications and Authorizations to Import or Export Natural Gas, 79 Fed. Reg. 65,541, 65,542 (Nov. 5, 2014).

⁴³ See *id.*

⁴⁴ See, e.g., *Cameron LNG, LLC*, DOE/FE Order No. 3846, Docket No. 15-90-LNG, Opinion and Order Granting Long-Term, Multi-Contract Authorization to Export Liquefied Natural Gas by Vessel from Trains 4 and 5 of the Cameron LNG Terminal to Non-Free Trade Agreement Nations, at 128-29 (July 15, 2016); *Freeport LNG Expansion, L.P., et al.*, DOE/FE Order No. 2913, Docket No. 10-160-LNG, Order Granting Long-Term Authorization to Export Liquefied Natural Gas from the Freeport LNG Terminal to Free Trade Agreement Nations, at 7-8 (Feb. 10, 2011).

below will be consistent with the “to the extent practicable” requirement of section 590.202(b) of DOE’s regulations.⁴⁵

In addition, DOE finds that section 590.202(c) of DOE’s regulations⁴⁶ requires that Verbio file, or cause to be filed, all long-term contracts associated with the long-term supply of natural gas to the Facilities, whether signed by Verbio or the Registrant, within 30 days of their execution.

DOE recognizes that some information in Verbio’s or a Registrant’s long-term commercial agreements associated with the export of LNG, and/or long-term contracts associated with the long-term supply of natural gas to the Facilities, may be commercially sensitive. DOE therefore will provide Verbio the option to file or cause to be filed either unredacted contracts, or in the alternative (A) Verbio may file, or cause to be filed, long-term contracts under seal, but it also will file either: (i) a copy of each long-term contract with commercially sensitive information redacted, or (ii) a summary of all major provisions of the contract(s) including, but not limited to, the parties to each contract, contract term, quantity, any take or pay or equivalent provisions/conditions, destinations, re-sale provisions, and other relevant provisions; and (B) the filing must demonstrate why the redacted information or non-disclosed information should be exempted from public disclosure.⁴⁷

To ensure that DOE destination and reporting requirements included in this Order are conveyed to subsequent title holders, DOE will include as a condition of this authorization that future contracts for the sale or transfer of LNG exported pursuant to this Order shall include an acknowledgement of these requirements.

⁴⁵ 10 C.F.R. § 590.202(b).

⁴⁶ *Id.* § 590.202(c).

⁴⁷ *Id.* § 590.202(e) (allowing confidential treatment of information in accordance with 10 C.F.R. § 1004.11).

G. Export Quantity

This Order grants Verbio's Application in the full volume of LNG requested, up to the equivalent of 51.75 Bcf/yr of natural gas for FTA and non-FTA countries.

H. Non-Additive Export Volumes

Consistent with DOE's small-scale export regulations, Verbio may not treat the FTA and small-scale non-FTA volumes in this Order as additive to one another.

VII. ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

A. Verbio North America, LLC (Verbio) is authorized by DOE to export domestically produced LNG obtained from any of the seven Facilities listed in Appendix C of the Application.⁴⁸ Verbio is authorized to export this LNG directly onto ocean-going vessels and in approved ISO containers on vessels in a volume equivalent to 51.75 Bcf/yr of natural gas. The FTA and small-scale authorizations will commence on the date of first commercial export and extend through December 31, 2050. Verbio is authorized to export this LNG on its own behalf and as agent for other entities that hold title to the LNG at the time of export, pursuant to one or more contracts of any duration.⁴⁹

B. This Order does not give Verbio an independent right to purchase or load LNG from the identified Facilities. Verbio and each Facility may agree upon contractual terms for Verbio's export services, as they deem appropriate. Additionally, this Order does not restrict, through volume limitations or otherwise, any existing or future authorizations issued by DOE for the

⁴⁸ If, in the future, Verbio wishes to purchase LNG for export from facilities other than the seven Facilities listed in Appendix C, it will be required to file with DOE a request to amend this Order to add those facilities. DOE will evaluate that request under the same standards of review discussed above.

⁴⁹ See U.S. Dep't of Energy, Including Short-Term Export Authority in Long-Term Authorizations for the Export of Natural Gas on a Non-Additive Basis, 86 Fed. Reg. 2243 (Jan. 12, 2021).

Facilities.⁵⁰

C. Exports of LNG under this Order may be exported by vessel to any country with the capacity to import LNG, and with which trade is not prohibited by U.S. law or policy.

D. For the authorization to non-FTA countries under the Small-Scale Rule, Verbio must commence export operations using the Facilities no later than two years from the date of issuance of this Order.

E. Verbio shall ensure that all transactions authorized by this Order are permitted and lawful under U.S. laws and policies, including the rules, regulations, orders, policies, and other determinations of the Office of Foreign Assets Control of the U.S. Department of the Treasury, the Federal Energy Regulatory Commission, and the Pipeline and Hazardous Materials Safety Administration of the U.S. Department of Transportation, as applicable. Failure to comply with these requirements could result in rescission of this authorization and/or other civil or criminal penalties.

F. (i) Verbio shall file, or cause others to file, with the U.S. Department of Energy, Office of Fossil Energy and Carbon Management, Office of Resource Sustainability, Office of Regulation, Analysis, and Engagement (FE-34) an unredacted copy of all executed long-term contracts associated with the long-term export of LNG. The unredacted copies must be filed within 30 days of their execution and may be filed under seal, as described above.

(ii) Verbio shall file, or cause others to file, with the Office of Regulation, Analysis, and Engagement a non-redacted copy of all executed long-term contracts associated with the long-

⁵⁰ See *BP Energy Co.*, DOE/FE Order No. 4302, Docket No. 18-69-LNG, Order Granting Blanket Authorization to Export Previously Imported Liquefied Natural Gas by Vessel to Free Trade Agreement and Non-Free Trade Agreement Nations, at 13-14, 19 (Nov. 19, 2018).

term supply of natural gas to the Facilities. The unredacted copies must be filed within 30 days of their execution and may be filed under seal, as described above.

G. Verbio is permitted to use its authorization to export LNG as agent for other LNG title-holders (Registrants), after registering those entities with DOE. Registration materials shall include an agreement by the Registrant to supply Verbio with all information necessary to permit Verbio to register that person or entity with DOE, including: (1) the Registrant's agreement to comply with this Order and all applicable requirements of DOE's regulations at 10 C.F.R. Part 590, including but not limited to destination restrictions; (2) the exact legal name of the Registrant, state/location of incorporation/registration, primary place of business, the Registrant's ownership structure, including the ultimate parent entity if the Registrant is a subsidiary or affiliate of another entity; (3) the name, title, mailing address, e-mail address, and telephone number of a corporate officer or employee of the Registrant to whom inquiries may be directed; and (4) within 30 days of execution, a copy of any long-term contracts not previously filed with DOE, described in Ordering Paragraph F of this Order.

Any change in the registration materials—including changes in company name, contact information, length of the long-term contract, termination of the long-term contract, or other relevant modifications—shall be filed with DOE within 30 days of such change(s).

H. Verbio, or others for whom Verbio acts as agent, shall include the following provision in any agreement or other contract for the sale or transfer of LNG pursuant to this Order:

Customer or purchaser acknowledges and agrees that it will resell or transfer LNG, purchased hereunder for delivery only to countries identified in Ordering Paragraph C of DOE/FECM Order No. 5198, issued November 4, 2024, in Docket No. 24-72-LNG, and/or to purchasers that have agreed in writing to limit their direct or indirect resale or transfer of such LNG to such countries. Customer or purchaser further commits to cause a report to be provided to Verbio North America, LLC that identifies the country (or countries) into which the LNG was actually delivered, and to include in any resale contract for such LNG the necessary

conditions to ensure that Verbio North America, LLC is made aware of all such actual destination countries.

I. Within two weeks after the first export authorized in Ordering Paragraph A occurs, Verbio shall provide DOE written notification of the date on which the first export occurred.

J. With respect to any change in control of the authorization holder, Verbio must comply with DOE's Procedures for Change in Control Affecting Applications and Authorizations to Import or Export Natural Gas.⁵¹

K. Monthly Reports: With respect to the exports authorized by this Order, Verbio shall file with the Office of Regulation, Analysis, and Engagement, within 30 days following the last day of each calendar month, a report on Form FE-746R indicating whether exports of LNG have been made. The first monthly report required by this Order is due not later than the 30th day of the month following the month of first export. In subsequent months, if exports have not occurred, a report of "no activity" for that month must be filed. If exports have occurred, the report must provide the information specified for each applicable activity and mode of transportation, as set forth in the Guidelines for Filing Monthly Reports. These Guidelines are available at: <https://www.energy.gov/fecm/guidelines-filing-monthly-reports>.

(Approved by the Office of Management and Budget under OMB Control No. 1901-0294)

L. All monthly report filings on Form FE-746R shall be made to the Office of Regulation, Analysis, and Engagement according to the methods of submission listed on the Form FE-746R reporting instructions available at:

⁵¹ See 79 Fed. Reg. at 65,541-42.

<https://www.energy.gov/fecm/regulation>.<https://www.energy.gov/fecm/regulation>.

Issued in Washington, D.C., on November 4, 2024.

Amy R. Sweeney
Director, Office of Regulation, Analysis, and Engagement
Office of Resource Sustainability