# Quantifying hydrogen emissions

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## How much hydrogen is emitted today?



#### No data

Lack of in-field measurements from venting, purging, leakages

#### Instrumentation

capable of measuring small leaks and sitewide emissions (ppb level) is only now becoming available

#### Wide range in published estimates (<1 to 20%)





### EDF-led Measurement Campaign



### **Collaborative H<sub>2</sub> Emissions Measurement Campaign**





### EDF-led Measurement Campaign



#### New technology capable of site-level emissions measurement

Aerodyne Research's ultra-sensitive hydrogen analyzer.









### H<sub>2</sub> quantification system using chemical oxidation pretreatment



## Quantifying H<sub>2</sub> emissions using tracer release



### **Demonstration of tech and quantification methods**

Field testing at Methane Emissions Technology Evaluation Center, Colorado State University





### Quantifying H<sub>2</sub> emissions using <u>tracer release</u>



## Quantifying H<sub>2</sub> emissions using <u>plume inversion</u>



Yacovitch et al., 2015 Lan et al., 2015 Rella et al., 2015 Albertson et al., 2015 Foster-Wittig, 2015 Zhou et al, 2019a and 2019b

### **Sample Dataset (US Gathering and Processing)**





Marchese et al., Environ. Sci. Technol. 49, 10718 (2015)

### **Methods for direct measurement: fueling stations & vehicles**



Full-Flow Sampling System (Leaks, venting, purging, etc.) J. Vis. Exp. DOI:10.3791/54179-v



Portable Emissions Measurement System (PEMS)

West Virginia University will adapt working versions (for CH<sub>4</sub> and exhaust gases, respectively) with ppm level H2 sensors or Aerodyne analyzer

### **Collaborative H<sub>2</sub> Emissions Measurement Campaign**

#### **Campaign studies structure**



## Thank you!



Environmental Defense Fund

#### **Collaborative hydrogen emissions measurement campaign design**

Studies	<b>Production, Transfer &amp; Industrial Uses</b> (Downwind measurements of facility level emissions w/wo tracer release)			Fueling & Vehicles (Direct measurements of component level emissions)	Emissions Inventory Integration	
Potential facility type/ value chain segment targets	<ul> <li>Site-level quantification:</li> <li>SMR</li> <li>Electrolysis</li> <li>Oil refining</li> <li>Ammonia production</li> <li>Methanol production</li> <li>Compression stations</li> <li>Other pipeline components</li> <li>Processes that may be covered but may not be quantified at process level:</li> <li>Pipelines (underground portion)</li> <li>Liquefaction</li> <li>Storage</li> <li>Loading/unloading</li> </ul>			<ul> <li>Fueling stations:</li> <li>Onsite production if applicable</li> <li>Compression</li> <li>Gaseous/Liquid storage</li> <li>Gaseous/Liquid delivery</li> <li>Fueling terminal/process</li> <li>Vehicles:</li> <li>Fuel cell exhaust</li> <li>Tank and plumbing</li> </ul>	Full value chain (Not an official part of the campaign but highly relevant)	
Principal Investigator	Cornell U	U of Rhode Island	Utrecht U (Note that Utrecht U plans to measure <u>fueling stations</u> in Europe with downwind measurement techniques)	West Virginia U	U of Rhode Island	TNO
Method & Geography focus	Inverse modeling – North America	Tracer release – North America (a subset of facilities)	Tracer release & Inverse modeling – Europe (tracer for a subset of facilities)	Full flow sampling – US Portable emissions measurement system – US vehicles	US	Europe
Research team	Cornell, Aerodyne (H2 data only)	URI, Aerodyne, SLR	UU, TNO	WVU, TES	URI, SLR	UU, TNO