



# **LEAK DETECTION STRATEGY FOR HYDROGEN EMISSIONS MONITORING**





## ***Element One, Inc.***

### ***Mission and Needs***

Focusing first on hydrogen and then on hydrogen sulfide and other hazardous gases, Element One will become the supplier of the next generation of very low-cost gas detectors.



## Element One in Hydrogen Research

Element One personnel have over **80 years** aggregate hydrogen R&D experience, multiple **PhD researchers**, **Harvard Business** school graduate, and technical **commercialization experts**.

# Why Hydrogen Leak Detection?



## Safety

Personal  
Public  
Asset



## Economics

Even at \$2/kg or less, leaking hydrogen could result in excessive, preventable losses.  
Columbia University Estimated \$59B in losses in 2050



## Environmental

Hydrogen 100-year GWP is roughly 11.  
Excessive leaks could negate the positive benefits hydrogen provides



## Codes

Codes exist for safety related leak detection  
Codes are coming that will regulate overall hydrogen emissions for environmental concerns

# Safety Concerns With Hydrogen

## Personal Safety

- Protect personnel from deadly flammable/explosive conditions

## Public Safety and Acceptance

- In the past, undetected hydrogen leaks have put public safety at risk. As more hydrogen is used, these occurrences must be minimized!

## Asset Protection

- Fires and explosions can cost millions in emergency response and property/asset damages

# Learning From Methane

Natural gas was seen as cheaper and “cleaner” than coal at the time

NG promised lower CO<sub>2</sub> and sulfur emissions



Methane leaks made this energy transition much harder and “dirtier” than it needed to be

Leaking as little as 2 – 5% could completely negate the benefits of switching from coal to NG.



As the next energy transition comes, we must ensure hydrogen leaks don't cause similar problem

Excessive hydrogen leaks could cancel out the positive environmental benefits hydrogen offers

# Currently Leak Detection Technologies

- During construction and initial pressure testing
  - Pressure hold, soapy water, sniffers
  - Labor intensive, but functional for initial leak testing
  - Not sufficient for long-term leak prevention. Fittings loosen and soapy water or sniffers are too labor intensive for continual monitoring



## Currently Leak Detection Technologies (cont.)



**Area Monitors are currently standard and required in most cases**

Regularly fails to detecting outdoor leaks

Reasonable for indoor use, but can't locate leak point



**Ultrasonic is getting better, but still has issues**

False positives and missed leaks are still an issue

Air/nitrogen leaks, hydrogen flow through valves, weather, etc.



**Flame Detectors**

By the time a fire eye signals, you already have a fire

Blind spots and false positives



# Related Strategies

## Indoor Leak Detection

- Point sensors in HVAC can signal when there is excessive hydrogen leaks
  - No leak location
- Hydrogen entrainment from outdoors
- For smaller containers – open doors and increase exchange rates

## Outdoor Leak Detection

- Check for leaks during construction then assume it won't leak again – bad assumption
- Outdoor area monitors and ultrasonic detectors are insufficient
- Larger leaks can be signaled with mass loss alarms. System ID but no location typically
- Most outdoor leaks go unnoticed because they don't present the same level of danger

## Visual and Remote Hydrogen Leak Detection

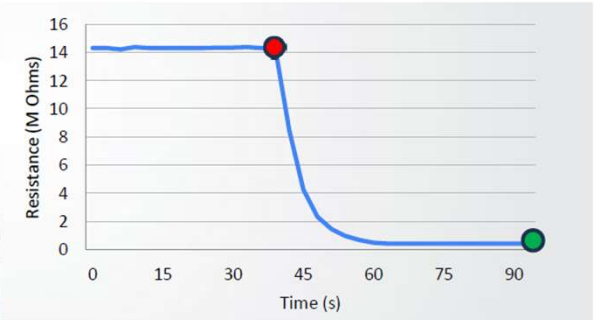
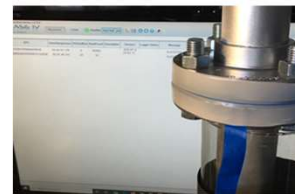
- **Self-fusing tape** that rapidly changes color when exposed to hydrogen (chemochromic reaction)
- **Wireless sensors** provide a rapid, drastic reduction in measured electrical resistance when exposed to hydrogen



No Leak Detected



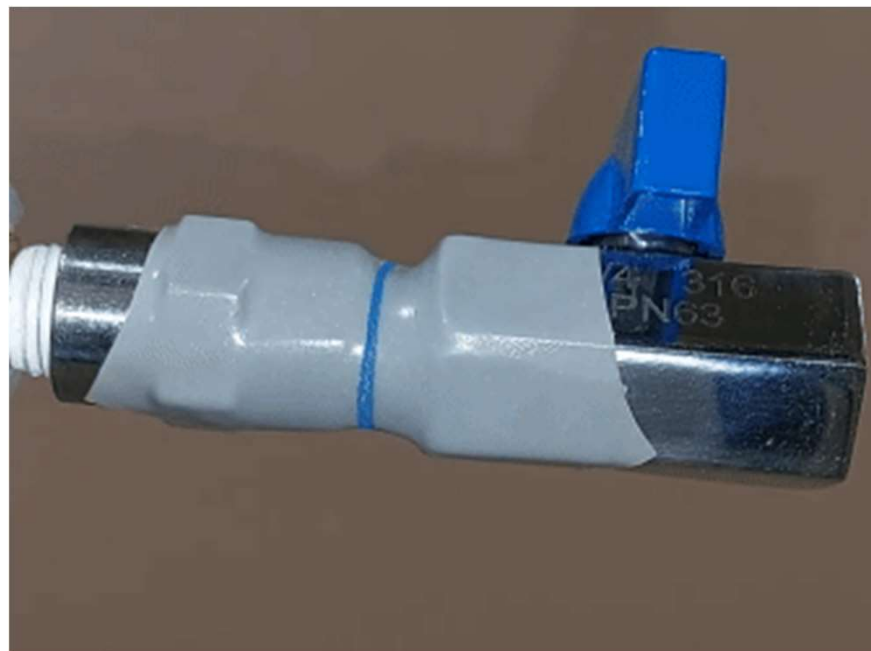
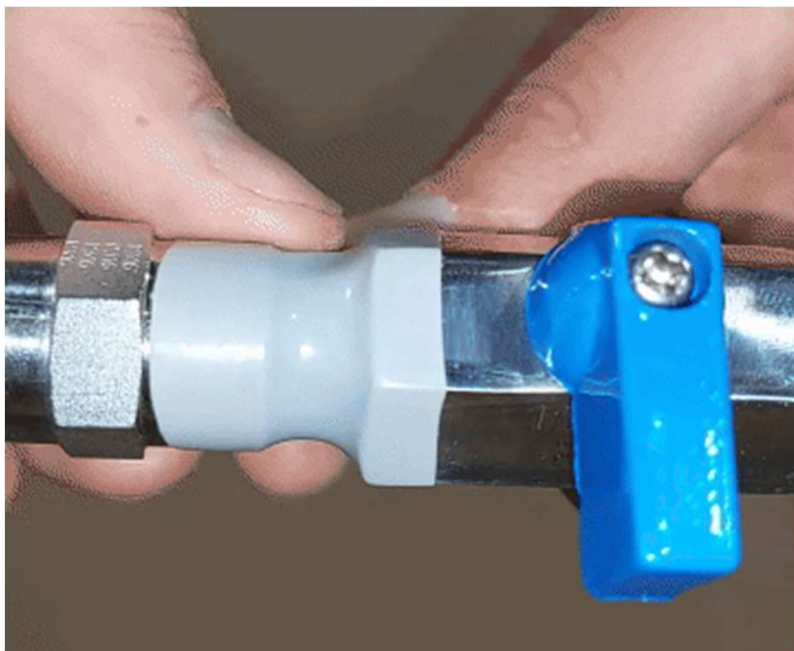
Hydrogen Leak Detected



Element One's methodology is simple and reliable, and is complementary to proposed leak detection technologies

# DetecTape Reaction

1" and 2" DetecTape reacting to hydrogen at 100mL/min (1g/hr)

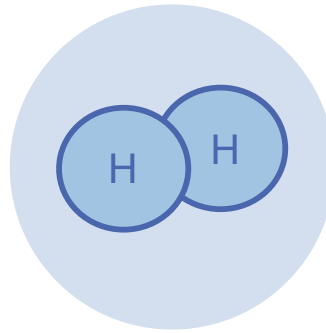




# Detection/Quantification Strategies



SOURCES OF  
HYDROGEN  
EMISSIONS



PARTS PER BILLION  
STRATEGY



ELEMENT ONE'S  
STRATEGY

# Sources of Emissions

## Intentional emissions/venting – known location and amount

- Electrolyzers, fuel cells, compressors, dryers, etc.
- Flow rate and concentration data can be used to calculate total amount vented
- System operators are best for handling this – can be automatically calculated

## Unintentional leaks – very hard to locate and quantify

- Leaky fittings, flanges, etc.
- Difficult to know that the leak exists
- Even after you know you have a leak, hard to locate without lots of man-hours



# Parts Per Billion (ppb) Strategy

- DOE/ARPA-E has recently invested \$18 million dollars into “Advance Research in Hydrogen Detection Systems”
  - This funding opportunity was geared towards ppb detection strategies.
- This detection strategy generally includes:
  - Develop hydrogen sensors that can detect down to 500ppb +/- 5ppb
  - Feed sensor and weather data into a model
  - Use the model to back calculate emissions amount and location



# ARPA-E/DOE Strategy Problems

- Such sensors are often expensive, unstable, and require extensive field calibration.
- Multiple hydrogen sensors and substantial weather data would be required to get meaningful data.
- Models need extensive support for validation.
- Troublesome conditions: No wind, high wind, rain, turbulence, construction, etc.
- Extensive training required to ensure accurate data.
- Not simple or inexpensive
  - ARPA-E / DOE funding projects to quantify hydrogen emissions – Regulations are coming
  - PPB sensors and strategy will be insufficient to quantify and locate small-medium leaks.

## ***NASA/KSC H<sub>2</sub> Supply Dewar and pipeline***



- ~ 800,000 gallon liquid hydrogen tank
- ¼-mile supply vacuum jacketed pipeline
- Area evacuated during refueling
- Numerous electronic sensors
- Line purged with helium after fueling space shuttle
- Leak detection difficult after the fact



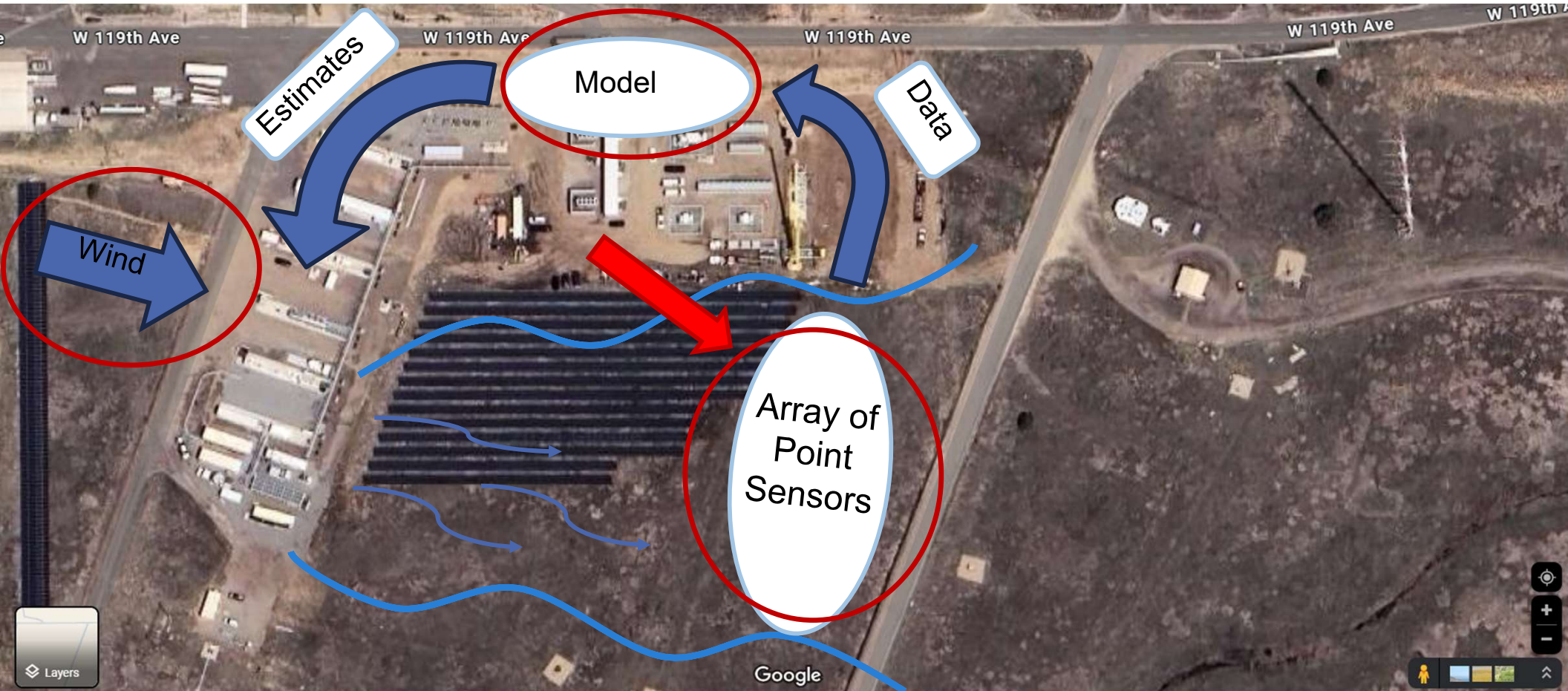
## ***NASA/KSC Hydrogen Detectors***



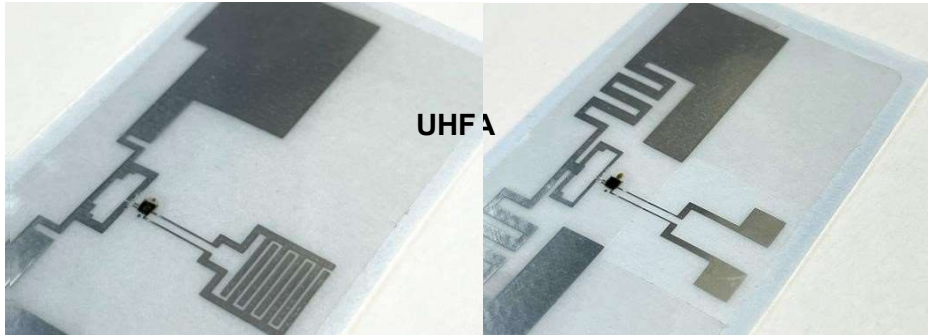
Electronic hydrogen detectors have difficulty detecting leaks as little as a few inches away from the leak source due to rapid dispersion, wind direction and direction of leak.



Even when a leak is detected by an electronic sensor, it does not tell you where the leak source is. It can be quite labor intensive and time consuming to locate the leaking fitting.



# Sensor and E-Guard UHF Tag





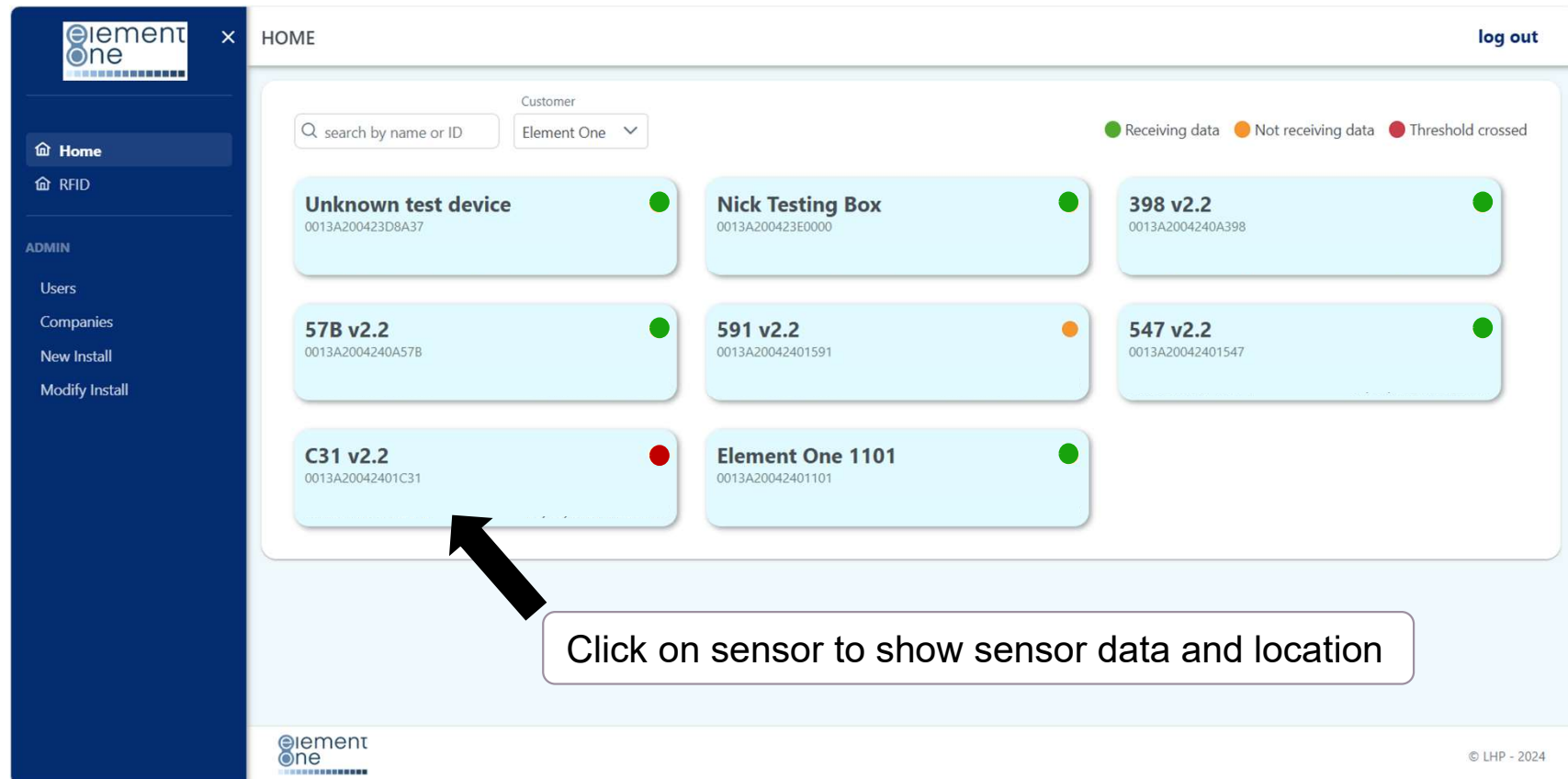


# Element One - Detection Simplicity

- The closer the sensor is to the leak, the more reliable the response will be.
  - Tape/sensors will be exposed to 100% gas concentration regardless of conditions
- Widely populating sensors at potential leak points greatly reduces the chance that hydrogen will escape to the atmosphere without first passing over a sensor



# IoT Sensor Interface



The screenshot shows the IoT Sensor Interface dashboard. On the left is a dark blue sidebar with the 'element one' logo and navigation links: Home, RFID, ADMIN, Users, Companies, New Install, and Modify Install. The main content area has a white header with 'HOME' and a 'log out' link. Below the header is a search bar labeled 'search by name or ID' and a 'Customer' dropdown menu set to 'Element One'. A legend indicates: green dot for 'Receiving data', orange dot for 'Not receiving data', and red dot for 'Threshold crossed'. The dashboard displays seven sensor cards in a grid. The 'C31 v2.2' card, with ID '0013A20042401C31' and a red status dot, is highlighted by a black arrow pointing to it from a text box that says 'Click on sensor to show sensor data and location'. The other sensors are: 'Unknown test device' (ID: 0013A200423D8A37, green dot), 'Nick Testing Box' (ID: 0013A200423E0000, green dot), '398 v2.2' (ID: 0013A2004240A398, green dot), '57B v2.2' (ID: 0013A2004240A57B, green dot), '591 v2.2' (ID: 0013A20042401591, orange dot), '547 v2.2' (ID: 0013A20042401547, green dot), and 'Element One 1101' (ID: 0013A20042401101, green dot). The footer contains the 'element one' logo and the copyright notice '© LHP - 2024'.

Sensor Name	ID	Status
Unknown test device	0013A200423D8A37	Receiving data
Nick Testing Box	0013A200423E0000	Receiving data
398 v2.2	0013A2004240A398	Receiving data
57B v2.2	0013A2004240A57B	Receiving data
591 v2.2	0013A20042401591	Not receiving data
547 v2.2	0013A20042401547	Receiving data
C31 v2.2	0013A20042401C31	Threshold crossed
Element One 1101	0013A20042401101	Receiving data



# Needs for Successful Emissions Reduction

- Low cost – must lower the price of hydrogen
- Easily adaptable for many different applications
- Complementary to other proposed solutions
- Designed with industry in mind – simple and easily integrated into existing infrastructure



Elem1.com

# Thank you!

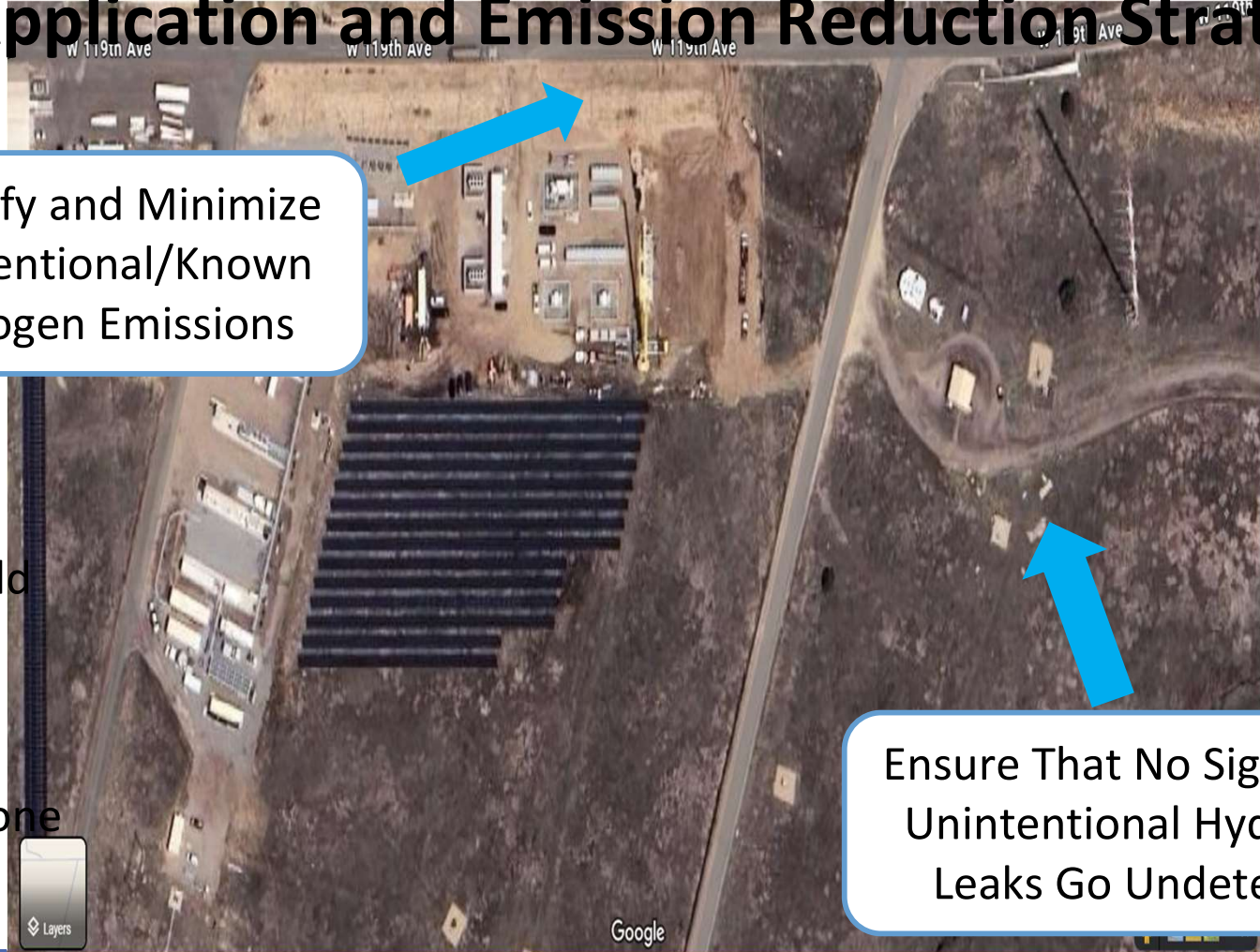
Element One would like to acknowledge the support  
of the DOE SBIR program and  
the cooperation of the National Renewable Energy  
Laboratory

# Application and Emission Reduction Strategy

Quantify and Minimize  
All Intentional/Known  
Hydrogen Emissions

- No modeling or field calibration needed
- Strategy is easily transferable from one system to the next

Ensure That No Significant  
Unintentional Hydrogen  
Leaks Go Undetected







# Element One in Hydrogen Research

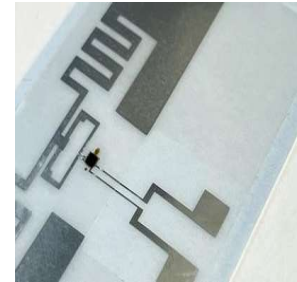


**Bill Hoagland**

Founder and President

45 years of Hydrogen R&D

Formerly Hydrogen Program  
Manager at NREL



**David Pearman**

Detection Research Engineer

4 years of Hydrogen Leak  
Detection Research

Formerly a Hydrogen Research  
Engineer at NREL

Element One personnel have over **80 years** aggregate hydrogen R&D experience, multiple **PhD researchers**, **Harvard Business** school graduate, and technical **commercialization experts.**