

Work is supported by BTO Emerging Technologies Program Building Electric Appliances, Devices, and Systems (BEADS) Subprogram

WBS: 3.2.6.45 (NREL), 3.2.6.49 (LBNL)

# Low power electrification solutions enable affordable residential electrification by minimizing panel upsizing

# **Advances in Solutions to Address Electrical Panel Constraints**

**Pls:** Xin Jin (<u>Xin.Jin@nrel.gov</u>), Iain Walker (<u>iswalker@lbl.gov</u>), Alan Meier (<u>akmeier@lbl.gov</u>)

# **Research Outcomes**

0.8 201+

Panel capacities across the U.S. homes

Panel upsizing alternatives



#### **Team Members:**

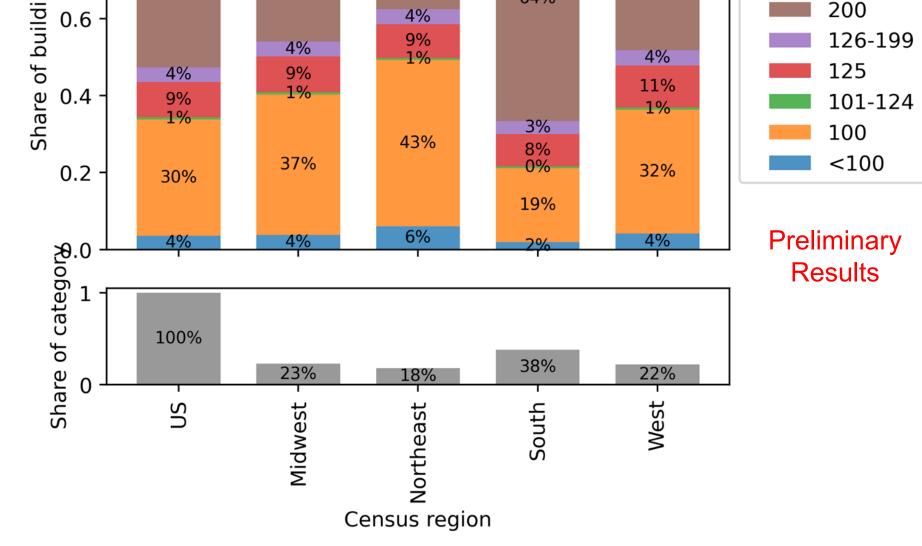
- NREL: Lixi Liu, Jeff Maguire, Jing Wang, Yingli Lou, Omkar Ghatpande, Janet Reyna, Joe Robertson
- LBNL: Brennan Less, Sean Murphy, Jeff Deason, Bruce Nordman, Daniel Gerber, Jordan Shackelford

# **BACKGROUND / INDUSTRY IMPACT**

- Panel and service upsizing are a costly and time-consuming barrier to home electrification.
- Making home electrification projects more affordable and reducing the future costs of grid infrastructure will allow more low- and moderate-income households to decarbonize.
- Outcomes will help avoid unnecessary panel upsizing in tens of millions of homes, reduce grid infrastructure upgrade needs, and accelerate decarbonization of the US economy.

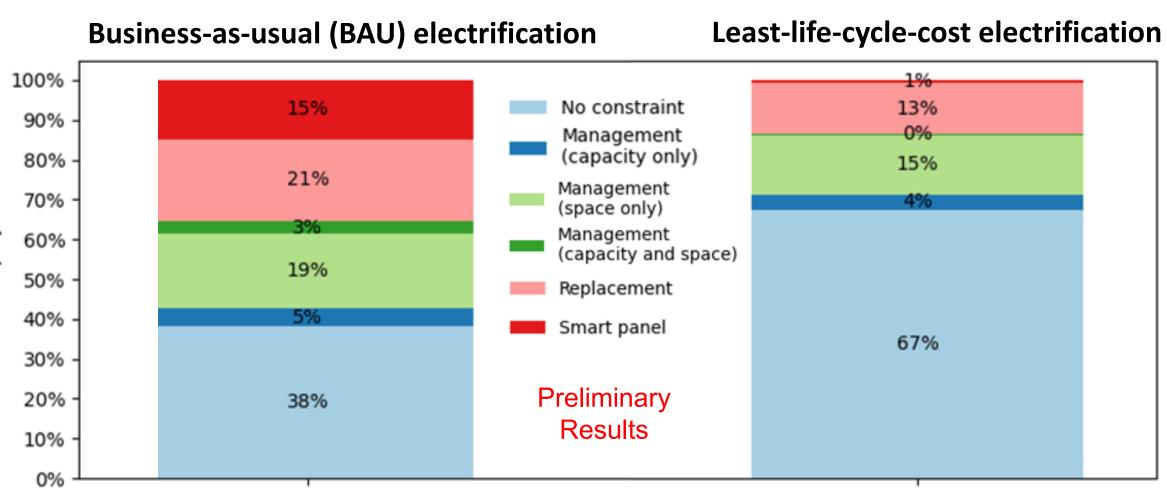
## **OBJECTIVES**

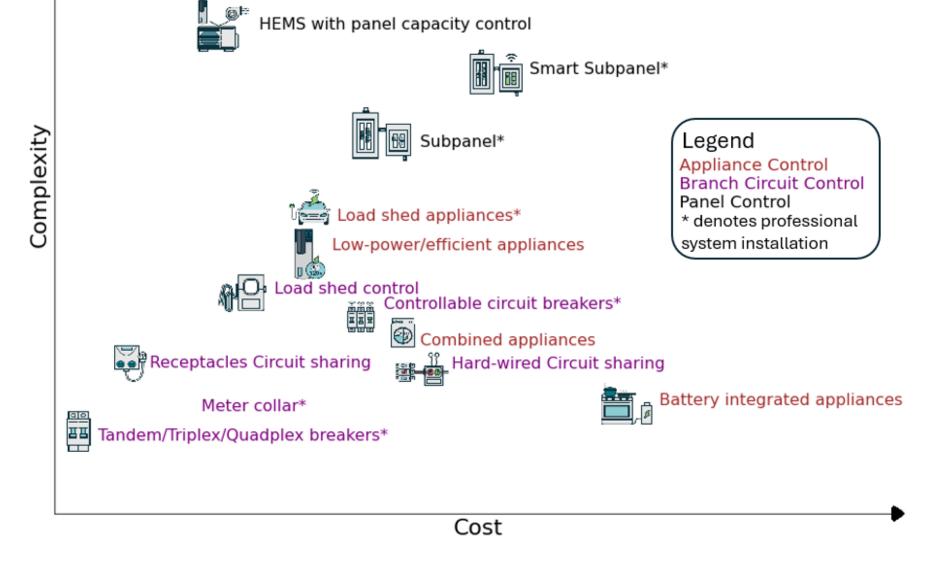
Overcome low power electrification adoption barriers, including unfamiliarity, performance skepticism, and limitations of existing codes and standards.



- Nationwide, 30% of single-family homes have 100A panels and 49% have 200A panels.
- Panel capacity varies with building vintage, floor area, type, state, and area median income.

#### **Techno-economic Analysis**





- Existing solutions, with a wide range of cost and complexity, can be categorized into three levels: appliances, receptacle & branch circuit, and panel.
- Many solutions require professional installation and commission, whereas others can be DIY installed.
  - Under BAU electrification, 62% of homes face panel constraints. Capacity and/or space management can allow nearly half of those homes to keep their existing panels as least-cost solutions.
  - With envelope upgrades and lower-

Improve modeling capability to address panel constraints and support low power electrification.

## APPROACH

- Identify least-life-cycle-cost strategies to fully electrify the U.S. housing stock accounting for panel constraints, low-power solutions, upgrade costs, and proposed revisions to the National Electrical Code (NEC).
- Overcome current market barriers through field and laboratory demonstrations and development of industry standards for low power electrification solutions.
- Drive market transformation by including low power electrification solutions in modeling tools for industry adoption and in codes and standards.

power/higher efficiency equipment, 87% of homes can keep their existing panels as least-cost solutions.

#### **Market Transformation**

#### <u>Changes Proposed for the 2026 NEC:</u>

- Led the POWER NEC subgroup that submitted 17 public inputs and 7 public comments to the 2026 NEC revision process. Participated as a voting member of Task Group 4 of Code-Making Panel 2 in 1<sup>st</sup> and 2<sup>nd</sup> drafts.
- Outcomes (accepted as first revisions):
  - Reduce the demand factor of heat pumps from 100% to 50% for existing dwellings. Adjust the demand factor of EVSE and resistance heating to 80% (120.83).
  - $_{\circ}$  Reduce the lighting and receptacle loads from 3 W/ft<sup>2</sup> to 2 W/ft<sup>2</sup> (120.82, 120.83, 120.84).
  - Appropriate treatment of power control system and noncoincident load controllers that address common use cases in dwellings (120.6 and 120.7). Include calculation examples in Appendix D.

#### Public-facing Training Materials:

- Case studies of low-power electrification from 12 existing dwellings
- Guide for stakeholders: NEC Load Calculation Guide | Low-power Solution Guide | Low-power Design Flow Chart

# **FUTURE WORK (FY25)**

#### **Low Power Electrification**

Technologies to enable electrification without increasing peak demand will be investigated, including low power appliances, power sharing, load flexibility and DC microgrids. Power control strategies and wider use of DC power in homes will also be investigated.

### **ResStock Integration**



Integrate developed capabilities into ResStock to evaluate panel upgrade requirement for electrification measures and make results publicly available through regular standard dataset releases

nefficient Electrification

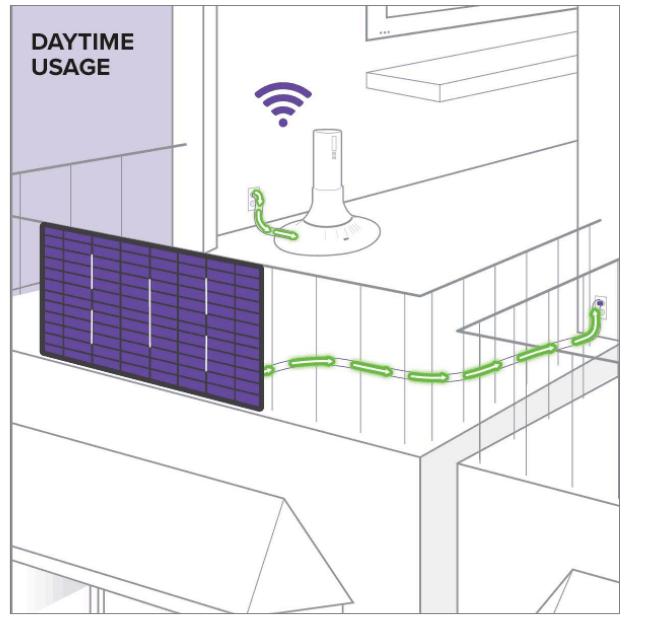
#### **Low Power Panel Emulator**

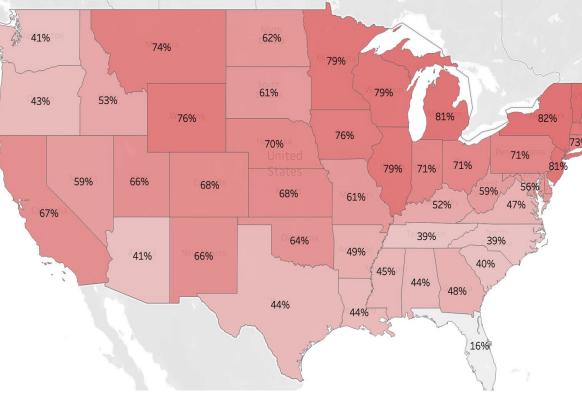


This test rig allows evaluation of power sharing technologies, such as smart panels, subpanels, smart breakers, and responsive end-use devices.

> Many European apartments have small PVs attached to their balconies with power injected into the home's electrical circuit and a battery for modest storage. This system will be suitable for US homes after safety and compatibility issues are resolved.

#### **Direct Injection of Balcony PV**





		% homes capacity constrained		
		0% 20%	40% 60%	
+ Envelope	220.87	9%		
High-Eff Low-Voltage Electrification	220.83	11%		
	220.87	15%		
High-Eff Low-Voltage Electrification	220.83	18%		
	220.87	26	%	
Low-Voltage Electrification	220.83	28	3%	
	220.87		37%	
High-Eff Electrification	220.83	31%		
Fuel Backup	220.87		47%	
Low-Eff Electrification with Existing	220.83		41%	
	220.87		47%	
Low-Eff Electrification (BAU)	220.83		41%	
	220.87		53%	

Share of homes facing capacity or space constraint under BAU electrification

Example of panel constraint outcome by upgrade measure

- Help utilities, communities, and other decision-makers enable affordable home electrification without straining the electric grid.
- Enable analysis of low power electrification by clarifying panel constraints  $\bullet$ and upgrade requirements and equitably delivering benefits to low-income and disadvantaged communities.

NREL is a national laboratory of the U.S. Department of Energy, Office of Energy Efficiency and Renewable Energy, operated by the Alliance for Sustainable Energy, LLC.

The information contained in this poster is subject to a government license.

U.S. Department of Energy Building Technologies Office Peer Review Arlington, Virginia Oct. 21-24, 2024 NREL/PO-5500-91655