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Jera New Era

October 30, 2024

## VIA ELECTRONIC MAIL TO: fergas@hg.doe.gov

U.S. Department of Energy Office of Fossil Energy Office of Oil and Gas Global Security and Supply Division of Natural Gas Regulatory Activities P.O. Box 44375 Washington, D.C. 20026-4375 Attention: Amy Sweeney, Director

**RE:** Freeport LNG Expansion, L.P., FLNG Liquefaction, LLC, FLNG Liquefaction 2, LLC, and FLNG Liquefaction 3, LLC FE Docket Nos. 10-160-LNG, 10-161-LNG, 11-161-LNG, 12-06-LNG and 16- 108-LNG DOE/FE Order Nos. 2913-A, 3282-C, 3357-B, 3066-A and 3957 Filing of Long-Term Agreements Under Seal and Public Summaries for JERA Energy America LLC

Dear Ms. Sweeney,

In accordance with (i) Ordering Paragraph D of DOE/FE Order No. 2913 (issued February 10, 2011); (ii) Ordering Paragraph I of DOE/FE Order Nos. 3282-C and 3357-B (issued November 14, 2014); and (iii) Ordering Paragraph I of DOE/FE Order No. 3957 (issued December 19, 2016), JERA Energy America LLC ("JERA") hereby informs DOE/FE of the two below listed Contracts associated with the long-term supply of natural gas to the Freeport LNG terminal. Accordingly, JERA hereby submits for filing a summary of the Contract's major provisions for public posting (See Exhibit A) and, is separately submitting under seal, a non-redacted copy of the Contract (sent via electronic mail to fergas@hq.doe.gov simultaneously with this letter).

#### **CONTRACTS**:

1.) Base Contract for Sale and Purchase of Natural Gas dated October 1, 2017 between Enterprise Products Operating, LLC ("Enterprise") and JERA Energy America LLC ("JERA") (the "Base Contract") and associated Transaction Confirmation dated as of October 24, 2024, between Enterprise and JERA EA ("TC") (collectively, the Base Contract and TC being referred to as the "Contract").

JERA respectfully requests the DOE/FE to keep the non-redacted Contract documents confidential. JERA submits that the Contracts meet the six criteria set forth in 10 C.F.R. § 1004.11 (f) of the DOE regulations for determining whether information is exempt from mandatory disclosure pursuant to Exemption 4 of the Freedom of Information Act, 5 U.S.C. § 552(b)(4):

1. The Contract has been held in confidence by JERA and JERA's counterparties, and the Contracts a confidentiality provision (the confidentiality provision for the Transaction Confirmations is contained in the COP Base Contract and special provisions and the PE Base Contract and special provisions);

2. The Contract contains information of a type that is customarily held in confidence by the parties, and there is a reasonable basis to keep sensitive commercial, technical, and financial terms, including but not limited to pricing terms, confidential to avoid competitive harm. The LNG market is an intensely competitive global market. Disclosure of the contents of the Contract could make JERA or its affiliates' proprietary business policies and procedures, commercial strategies, and trade secrets, including how JERA's and its affiliates' purchase and sales transactions are structured, known to JERA and its affiliates' business competitors;

3. JERA is submitting the Contract to the DOE/FE under seal, with a request to keep the Contract confidential;

4. The Contract is not publicly available;

5. Public disclosure of the Contract by DOE/FE is likely to cause other export license holders or registrants to be reluctant to submit non-redacted copies of their gas supply agreements to DOE/FE; thus, public disclosure could impair DOE/FE's ability to obtain similar information from others in the future; and

6. Public disclosure of the Contract is likely to cause substantial harm to the competitive position of JERA. If JERA or its affiliates' confidential commercial, financial and technical information is allowed to enter the public domain, it would allow JERA and its affiliates' competitors to gain an unfair competitive advantage over JERA and its affiliates in national and global markets.

For the foregoing reasons, JERA respectfully requests that the non-redacted copies of the Contract be kept confidential by DOE/FE. The Contract contains pricing and other competitively sensitive commercial information that is exempt from disclosure under the

Freedom of Information Act, 5 U.S.C. § 552(b)(4), and under the DOE regulations, IO C.F.R. §§ 590.202(e) and 1004.11.

JERA acknowledges our failure to timely file the Contract, in accordance with Order No. 2913; which failure was due to an administrative oversight. We are happy to answer any questions that you may have with respect to this oversight.

Thank you for your attention in this matter. If you have any questions concerning this filing, please do not hesitate to contact the undersigned.

Sincerely,

-DocuSigned by: David Selbst David Selbst, President

JERA Energy America LLC Email: David.Selbst@jereaamericas.com

### EXHIBIT A PUBLIC SUMMARIES OF MAJOR CONTRACT PROVISIONS

### 1. DOE Order/ Docket No(s):

DOE Order No(s). 2913, 3282-C, 3357-B AND 3957 DOE/FE Docket No(s): 10-160-LNG, 10-161-LNG, 11-161-LNG, 12-06-LNG and 16-108-LNG

### 2. LNG Liquefaction/Export Facility and Location:

Freeport LNG facility located near Freeport, Texas in Brazoria County, Texas.

## 3. Describe affiliation with LNG Liquefaction Export Facility (e.g., owner, capacity

**holder, etc.):** JERA Energy America LLC ("JERA") is an affiliate of a partial owner of FLNG Liquefaction, LLC, which owns the Freeport LNG liquefaction/export facility. JERA has entered into a Liquefaction Tolling Agreement with FLNG Liquefaction, LLC for the provision of liquefaction services and is therefore also a capacity holder in the Freeport LNG facility.

### 3. Exact Legal Name of Parties/Counterparties to Contracts:

(a) Contract 1:

Seller: Enterprise Products Operating LLC Buyer: JERA Energy America LLC

## 4. Contract Type:

(a) Contract 1:

• Firm Gas Supply Agreement

## 5. Date of the Contract:

(a) Contract 1:

- Base Contract for Sale and Purchase of Natural Gas (NAESB): October 1, 2017
- Transaction Confirmation: Term begins the later of: April 1, 2025, or 2) the first day of the month following Buyer's notice to Seller that Buyer's Firm Transportation Agreement on Enterprise Texas Pipeline LLC ("Enterprise Texas') has reached Commercial Start Date ("CSD").

## 6. Supply Period:

(a) Contract 1:

• 5 years

## 7. Annual Contract Quantity:

(a) Contract 1:

• 151,515 MMBtus/Day

### 8. Take or Pay Provisions:

(a) Contract 1:

• None

I affirm that the foregoing is true and accurate to the best of my knowledge.

Dated: October 31, 2024

SUBMITTED BY:

- Docusigned by: David Selbst

David Selbst, President JERA Energy America LLC