

MERIT: Reliable Medium-Voltage Power (MVP) Building Block

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NSF I/UCRC: GRid-connected Advanced Power Electronic Systems (GRAPES)

Mission of GRAPES is to accelerate the adoption and insertion of power electronics into the electric grid to improve system stability, flexibility, robustness, and economy.



MV Storage Converter





MV Phase-Current Compensator





National Center for Reliable Electric <u>Power Transmission (NCREPT)</u> 12.000 ft2 lab space

Up to 6MVA 15 kVac



- Utility Companies
- Equipment Manufacturers
- Components Manufacturers



Need for MV Power Electronics



Source: Yole Intelligence: Status of the Power Converter Industry, July 2023, vole Intelligence 2023

Battery Energy Storage Systems Source: Mitsubishi Electric Power Products, Inc.



Prior Research & Challenges



SOLAR ENERGY TECHNOLOGIES OFFICE U.S. Department Of Energy



Power Cell







Complexity due to the use of LV power modules



Project Summary

- Reliable MVP Reliable Standardized MV Power Building Block
- Standard 100 mm x 140 mm module package to enable wider adoption

 Standard full-bridge topology – the most widely used building block topology for grid-tied MV power electronic systems



3300 V LM CAB600M33LM3 GE17080CDA3

SEMITRANS20 High

High Power next Core (HPnC)



Switching Power (kW)

Project Summary



Performance

Reliability

2000

1500

1000

500

0

Voltage (V)

Testing Conditions: 1800Vdc, 300A, 25C

Project Summary

- Task 1: Design and fabricate an MVP building block using 3.3kV power modules
- Task 2: Performance validation of the prototyped MVP building block
- Task 3: Reliability assessment and data collection





MVP Building Block(s)





4x Modules version MVP+



Module Level Switching Characterizations



 62μ
 64μ
 66μ
 68μ
 7μ
 72μ
 74μ
 76μ

 Turn-off switching transient





Turn-on switching transient





Diode Reverse Recovery

MVP Building Block Testing and Validation

Dual Active Bridge (DAB) Configuration



| DAB Design Specification: 1.8 kV DC-Link (@ 100 kW) | | |
|---|---------------------------------|--|
| Prim./Sec. Voltage (±10%) | ±1.8 kV [1620V 1980V] | |
| Transformer Turns Ratio Ntr | 1:1 | |
| Nominal Power (Expected Eff. 0.95) | 100 kW | |
| Max. Power of DAB in Theory (Nominal Volt., Power Transfer Margin) | 130 kW (30 kW) | |
| Transformer Rated Power (Design) | 100 kW | |
| Switching Freq. fsw | 10 kHz | |
| Series induct. L _{s,max} | 311 µH | |
| Prim./Sec. Side Device | 1.8 kV HB | |







MVP Building Block Testing and Validation

Thermal Management and Online Monitoring





Case temperature monitoring method







Apply TIM to power module



MVP Building Block Testing and Validation



| Measurement | Probe | Specs |
|-----------------------------|------------------------------------|--------------------------------------|
| All electrical measurements | MSO58/MSO58B | 500 MHz Scope |
| VDC | THD0100 | 6 kV, 100 MHz differential probe |
| IDC | 701933 | Yokogawa 30 A/50 MHz |
| Line-line voltage | THD0100 | 6 kV, 100 MHz differential probe |
| Line current | 701931 | Yokogawa 500 A/2 MHz |
| Inductor phase voltage | THD0200 | 1.5 kV, 200 MHz differential probe |
| Inductor current | TCP404XL | Tektronix 500 A/2 MHz |
| Case thermocouples | K1X-WBWX-40G- EX-0.25-PFXX-80-S | Micro Beaded Thermocouple Type K |
| Temperature measurements | NI 9213 cDAQ | 16-Channel, 75 S/s Aggregate, ±78 mV |
| | | |



THANK YOU

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Backup Slides





Acronyms

Insert any acronyms used and the associated definitions here.