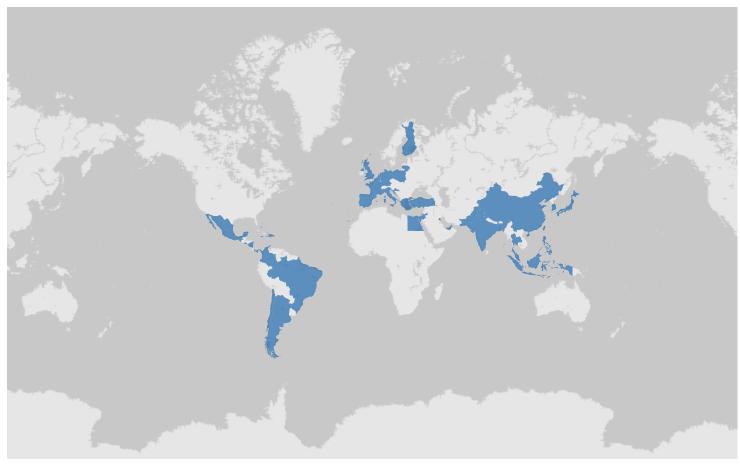


Office of Regulation, Analysis, and Engagement Division of Natural Gas Regulation

U.S. Natural Gas Imports and Exports Monthly February 2024

Data are current as of the publication date. Any revisions to reported data will be published in the next scheduled monthly report.



U.S. LNG Historical Countries of Destination

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U.S Natural Gas Imports & Exports Monthly Report

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Executive Summary

February 2024

Summary

In February 2024, the United States exported 643.0 Bcf and imported 268.3 Bcf of natural gas, which resulted in 374.7 Bcf of net exports.

U.S. LNG Exports

The United States exported 358.9 Bcf (55.8% of total U.S. natural gas exports) of natural gas in the form of liquefied natural gas (LNG) to 30 countries.

- Europe (234.4 Bcf, 65.3%), Asia (100.8 Bcf, 28.1%), Latin America/ Caribbean (23.7 Bcf, 6.6%)
- 9.4% decrease from January 2024
- 10.0% increase from February 2023
- 88.9% of total LNG exports went to non-Free Trade Agreement countries (nFTA), while the remaining 11.1% went to Free Trade Agreement countries (FTA).
- U.S. LNG exports to the top five countries of destination accounted for 48.0% of total U.S. LNG exports.
 - France (49.4 Bcf, 13.8%), Netherlands (45.5 Bcf, 12.7%), United Kingdom (34.1 Bcf, 9.5%), Japan (22.8 Bcf, 6.4%), and Turkiye (20.5 Bcf, 5.7%).

U.S. Imports and Exports by Pipeline and Truck with Mexico

The United States exported 169.5 Bcf of natural gas to Mexico and imported less than 0.1 Bcf of natural gas from Mexico, which resulted in 169.5 Bcf of net exports.

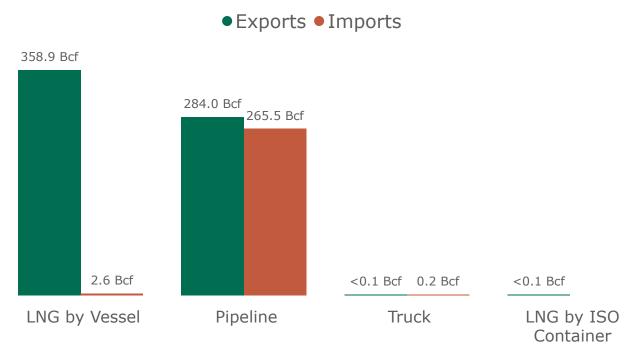
- 8.4% decrease from January 2024
- 11.3% increase from February 2023

U.S. Imports and Exports by Pipeline and Truck with Canada

The United States exported 114.5 Bcf of natural gas to Canada and imported 265.6 Bcf of natural gas from Canada, which resulted in 151.1 Bcf of net imports.

- 35.6% decrease from January 2024
- 1.2% decrease from February 2023

U.S. Natural Gas Imports & Exports by Mode of Transport (February 2024)



1a. Monthly Summary: U.S. Natural Gas Imports & Exports by Mode of Transport

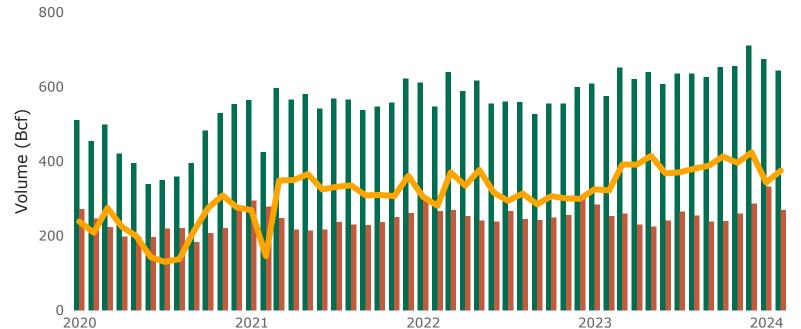
Volume (Bcf)		Monthly		Percentage Change			
Mode of Transport	Feb 2024	Jan 2024	Feb 2023	Feb 2024 vs. Jan 2024	Feb 2024 vs. Feb 2023		
Exports							
LNG by Vessel	358.9	396.2	326.0	-9%	10%		
Pipeline	284.0	277.6	248.5	2%	14%		
Truck	< 0.1	< 0.1	0.1	-32%	-87%		
LNG by ISO Container	< 0.1	< 0.1	0.2	-7%	-62%		
Total	643.0	673.9	574.8	-5%	12%		
Imports							
LNG by Vessel	2.6	4.2	4.0	-38%	-34%		
Pipeline	265.5	326.9	249.2	-19%	7%		
Truck	0.2	0.1	0.1	17%	75%		
LNG by ISO Container	0	0	0	_	_		
Total	268.3	331.3	253.3	-19%	6%		
Net Exports	375.3	342.6	321.5	10%	17%		

- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- Does not include LNG Re-Exports or Puerto Rico LNG Imports or Exports. See Table 6 for LNG Re-Exports and Table 8 for Puerto Rico LNG Imports and Exports.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).

Year-to-Date and Annual Summary

U.S. Natural Gas Imports & Exports





1b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Mode of Transport

Volume (Bcf)	Year-	to-Date (Ja	n-Feb)	Annual				
Mode of Transport	YTD 2024	YTD 2023	% Change	2023	2022	% Change		
Exports								
LNG by Vessel	755.0	662.8	14%	4,341.6	3,861.9	12%		
Pipeline	561.6	519.9	8%	3,267.7	3,040.8	7%		
Truck	<0.1	0.2	-85%	0.7	1.6	-58%		
LNG by ISO Container	0.2	0.4	-56%	1.1	2.1	-48%		
Total	1,316.8	1,183.4	11%	7,611.1	6,906.4	10%		
Imports								
LNG by Vessel	6.8	6.6	4%	13.2	23.5	-44%		
Pipeline	592.4	530.4	12%	3,016.8	3,104.0	-3%		
Truck	0.3	0.2	50%	2.4	2.1	14%		
LNG by ISO Container	0	0	_	0	0	_		
Total	599.5	537.2	12%	3,032.4	3,129.6	-3%		
Net Exports	717.9	646.2	11%	4,578.7	3,776.8	21%		

⁻ Does not include LNG Re-Exports or Puerto Rico LNG Imports or Exports. See Table 6 for LNG Re-Exports and Table 8 for Puerto Rico LNG Imports and Exports.

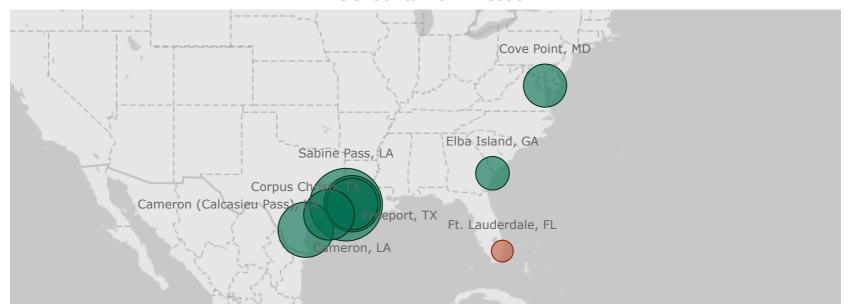
⁻ Totals may not equal sum of components because of independent rounding.

⁻ not applicable(-).

U.S. Liquefied Natural Gas (LNG) Imports & Exports by Vessel and ISO Container

U.S.-Produced LNG Exports by Point of Exit (February 2024)

■ISO Container■ Vessel



2a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Point of Exit

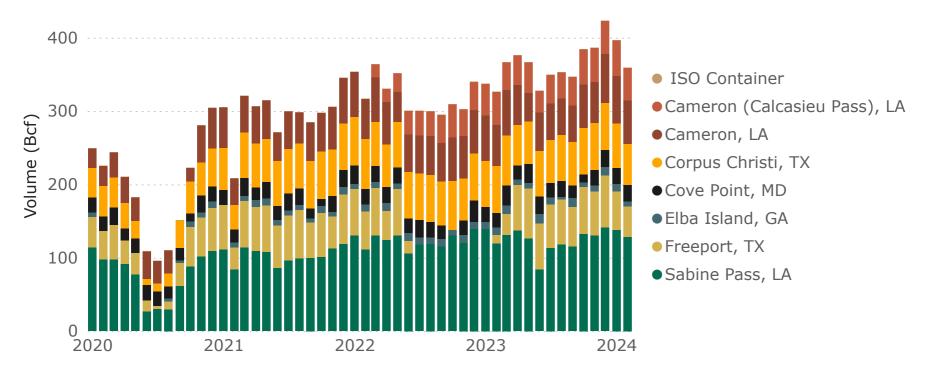
Volume (Bcf)		Monthly		Percentag	je Change	No. of Cargos	No. of Countries	% nFTA	% Spot
Point of Exit	Feb 2024	Jan 2024	Feb 2023	Feb 2024 vs. Jan 2024	Feb 2024 vs. Feb 2023	Feb 2024	Feb 2024	Feb 2024	Feb 2024
LNG Exports by Vessel									
Sabine Pass, LA	128.3	137.8	119.5	-7%	7%	39	20	89%	0%
Cameron, LA	59.3	64.5	55.9	-8%	6%	20	13	82%	0%
Corpus Christi, TX	55.8	61.1	64.1	-9%	-13%	16	9	100%	0%
Cameron (Calcasieu Pass), LA	44.3	48.2	45.0	-8%	-1%	13	7	93%	29%
Freeport, TX	41.5	52.8	11.6	-21%	259%	16	11	72%	0%
Cove Point, MD	22.7	21.3	19.4	6%	17%	8	6	100%	0%
Elba Island, GA	7.0	10.5	10.6	-33%	-34%	4	3	100%	0%
Total	358.9	396.2	326.0	-9%	10%	116	27	89%	4%
LNG Exports by ISO Container									
Ft. Lauderdale, FL	< 0.1	< 0.1	0.2	-6%	-61%	21	3	100%	0%
Jacksonville, FL	0	0	0	-	_	-	0	0%	0%
Miami, FL	0	< 0.1	< 0.1	-100%	-100%	-	0	0%	0%
Newark, NJ	0	0	0	_	_	-	0	0%	0%
Total	<0.1	<0.1	0.2	-7%	-62%	21	3	100%	0%
Total LNG Exports	358.9	396.2	326.2	-9%	10%	-	30	89%	4%

⁻ Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

⁻ Totals may not equal sum of components because of independent rounding.

not applicable(-).

U.S.-Produced LNG Exports by Point of Exit



2b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Point of Exit

mansport and F										
Volume (Bcf)	Year-to	-Date (Jan	-Feb)		Annual		No. of Cargos	No. of Countries	% nFTA	% Spot
Point of Exit	YTD 2024	YTD 2023	% Change	2023	2022	% Change	YTD 2024	YTD 2024	YTD 2024	YTD 2024
LNG Exports by Vessel										
Sabine Pass, LA	266.1	258.7	3%	1,488.1	1,475.0	<1%	78	24	89%	0%
Cameron, LA	123.8	117.9	5%	656.5	660.4	<1%	43	19	88%	0%
Corpus Christi, TX	116.8	126.7	-8%	742.4	753.3	-1%	35	13	98%	0%
Freeport, TX	94.2	11.6	7X	605.0	301.0	101%	34	17	73%	7%
Cameron (Calcasieu Pass), LA	92.6	87.7	6%	490.1	317.8	54%	28	11	89%	37%
Cove Point, MD	44.0	40.2	9%	250.7	245.9	2%	15	9	100%	0%
Elba Island, GA	17.5	20.0	-12%	108.7	108.4	<1%	10	6	82%	0%
Total	755.0	662.8	14%	4,341.6	3,861.9	12%	243	28	89%	5%
LNG Exports by ISO Container										
Ft. Lauderdale, FL	0.2	0.4	-56%	1.1	2.1	-48%	50	4	100%	0%
Miami, FL	<0.1	< 0.1	-50%	< 0.1	< 0.1	-43%	-	1	100%	0%
Jacksonville, FL	0	0	_	0	< 0.1	-100%	-	0	0%	0%
Newark, NJ	0	0	_	0	< 0.1	-100%	-	0	0%	0%
Total	0.2	0.4	-56%	1.1	2.1	-48%	51	5	100%	0%
Total LNG Exports	755.2	663.2	14%	4,342.7	3,864.0	12%	-	32	89%	5%

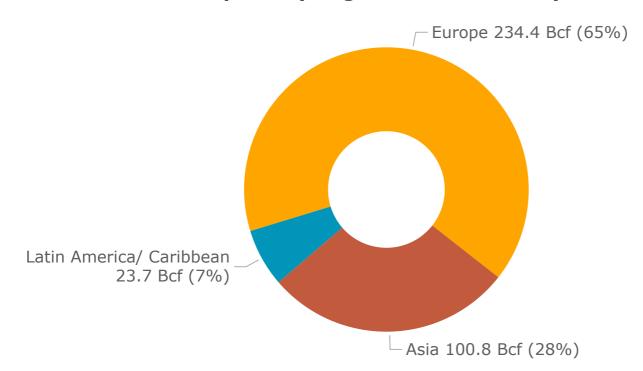
⁻ Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

⁻ Totals may not equal sum of components because of independent rounding.

not applicable(-).

Monthly Summary

U.S.-Produced LNG Exports by Region of Destination (February 2024)



3a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Region of Destination

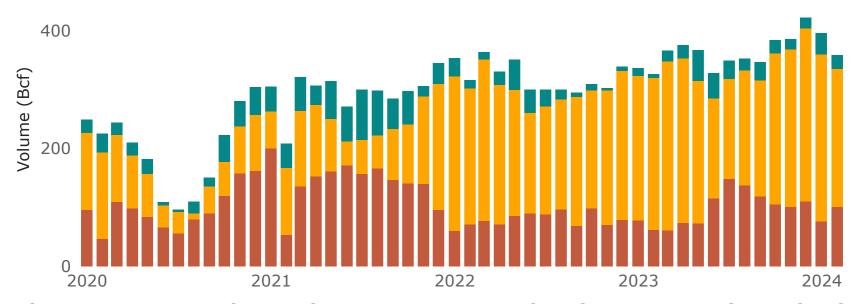
Volume (Bcf)		Monthly		Percentag	ge Change	No. of Cargos	No. of Countries	% nFTA	% Spot
Region of Destination	Feb 2024	Jan 2024	Feb 2023	Feb 2024 vs. Jan 2024	vs.	Feb 2024	Feb 2024	Feb 2024	Feb 2024
LNG Exports by Vessel									
Europe	234.4	283.7	258.4	-17%	-9%	72	13	100%	6%
Asia	100.8	76.3	61.7	32%	63%	32	8	77%	0%
Latin America/ Caribbean	23.6	36.2	5.8	-35%	3X	12	6	29%	0%
Total	358.9	396.2	326.0	-9%	10%	116	27	89%	4%
LNG Exports by ISO Container									
Latin America/ Caribbean	<0.1	<0.1	0.2	-7%	-62%	21	3	100%	0%
Total	<0.1	<0.1	0.2	-7%	-62%	21	3	100%	0%
Total LNG Exports	358.9	396.2	326.2	-9%	10%	-	30	89%	4%

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

Year-to-Date and Annual Summary

U.S.-Produced LNG Exports by Region of Destination

◆Asia◆Europe◆Latin America/ Caribbean



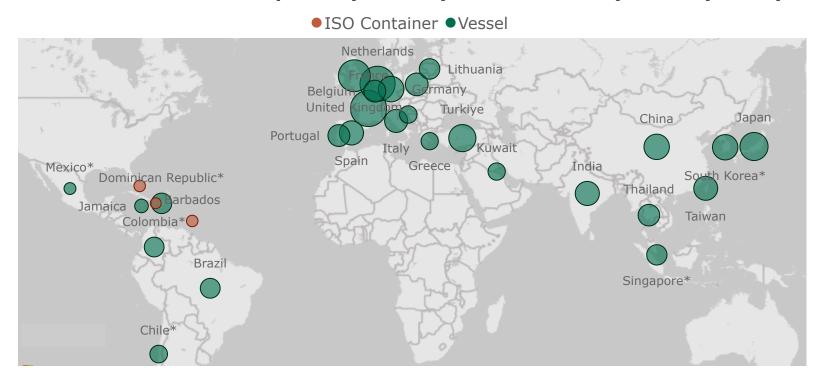
3b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Region of Destination

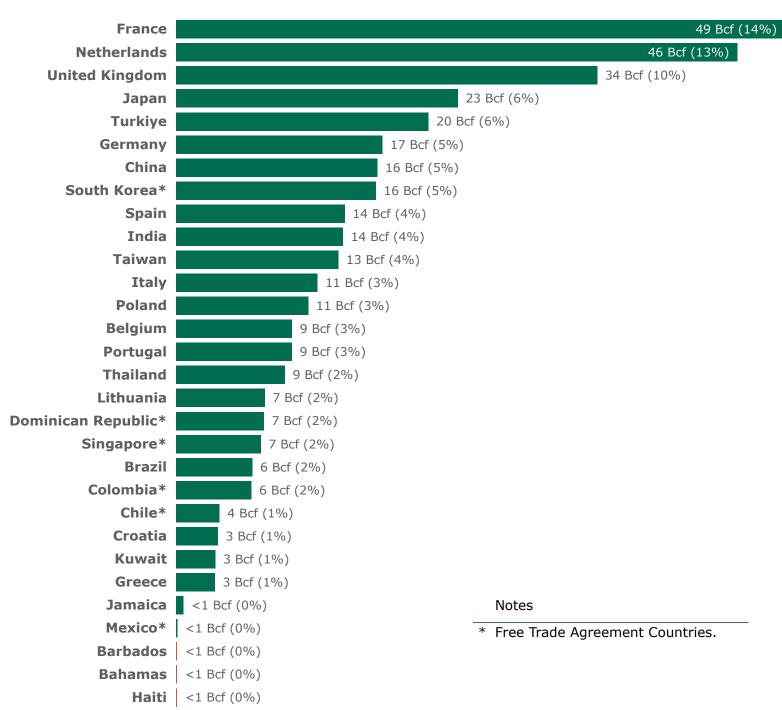
Volume (Bcf)	Year-to	-Date (Jan	-Feb)		Annual		No. of Cargos	No. of Countries	% nFTA	% Spot
Region of Destination	YTD 2024	YTD 2023	% Change	2023	2022	% Change	YTD 2024	YTD 2024	YTD 2024	YTD 2024
LNG Exports by Vessel										
Europe	518.1	504.0	3%	2,861.1	2,662.4	7%	160	13	100%	8%
Asia	177.1	140.2	26%	1,186.1	956.2	24%	55	8	74%	0%
Latin America/ Caribbean	59.8	18.7	220%	294.4	243.3	21%	28	7	36%	0%
Total	755.0	662.8	14%	4,341.6	3,861.9	12%	243	28	89%	5%
LNG Exports by ISO Container										
Latin America/ Caribbean	0.2	0.4	-56%	1.1	2.1	-48%	51	5	100%	0%
Europe	0	0	-	0	< 0.1	-100%	-	0	0%	0%
Total	0.2	0.4	-56%	1.1	2.1	-48%	51	5	100%	0%
Total LNG Exports	755.2	663.2	14%	4,342.7	3,864.0	12%	-	32	89%	5%

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- not applicable(-).
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

Map 8

4: U.S.-Produced LNG Exports by Country of Destination (February 2024)





4a. Monthly Summary: U.S.-Produced LNG Exports by Mode of Transport and Country of Destination

Volume (Bcf)		Monthly		Percentag	ge Change	No. of Cargos	% Spot	
Country of Destination	Feb 2024	Jan 2024	Feb	Feb 2024	Feb 2024	Feb 2024	Feb 2024	
			2023	vs.	vs.			
				Jan 2024	Feb 2023			
LNG Exports by Vessel								
France	49.4	28.0	39.5	76%	25%	15	7%	
Netherlands	45.5	41.9	39.3	9%	16%	13	7%	
United Kingdom	34.1	42.9	71.7	-21%	-52%	11	0%	
Japan	22.8	19.3	14.1	18%	62%	8	0%	
Turkiye	20.5	42.7	13.4	-52%	52%	6	0%	
Germany	16.7	17.4	8.2	-4%	103%	5	18%	
China	16.3	7.9	2.6	105%	5X	5	0%	
South Korea*	16.2	20.6	22.7	-22%	-29%	5	0%	
Spain	13.7	38.8	32.1	-65%	-57%	4	21%	
India	13.5	10.7	14.1	27%	-4%	4	0%	
Taiwan	13.2	6.6	6.6	101%	101%	4	0%	
Italy	11.5	24.8	17.6	-54%	-35%	4	0%	
Poland	10.7	5.7	10.3	86%	3%	3	0%	
Belgium	9.4	14.3	7.3	-34%	28%	4	0%	
Portugal	9.4	9.5	6.1	-1%	53%	3	0%	
Thailand	8.8	7.9	1.8	11%	4X	3	0%	
Lithuania	7.2	1.1	0	6X	-	2	0%	
Dominican Republic*	7.2	7.5	3.5	-5%	102%	3	0%	
Singapore*	6.9	3.2	0	115%		2	0%	
Brazil	6.2	8.3	0	-25%	_	2	0%	
Colombia*	6.1	6.5	0	-6%	-	2	0%	
Chile*			0		-	1	0%	
	3.5	3.7		-5%	4.40/			
Croatia	3.4	9.5	6.0	-64%	-44%	1	0%	
Kuwait	3.2	0	0	- FC0/	- -	1	0%	
Greece	3.1	7.2	6.8	-56%	-54%	1	0%	
Jamaica	0.6	6.6	0	-91%	_	3	0%	
Mexico*	<0.1	0	0	-	1000/	1	0%	
Argentina	0	0	2.3	_	-100%	-	0%	
Bangladesh	0	0	0	_	-	-	0%	
El Salvador*	0	0	0	_	_	-	0%	
Finland	0	0	0	_	-	-	0%	
Indonesia	0	0	0	_	_	-	0%	
Jordan*	0	0	0	-	-	-	0%	
Malta	0	0	0	-	-	-	0%	
Pakistan	0	0	0	-	-	-	0%	
Panama*	0	3.7	0	-100%	-	-	0%	
Philippines	0	0	0	-	-	-	0%	
Total	358.9	396.2	326.0	-9%	10%	116	4%	
LNG Exports by ISO Container								
Barbados	<0.1	<0.1	0	69%	_	5	0%	
Bahamas	<0.1	<0.1	< 0.1	-20%	25%	14	0%	
Haiti	<0.1	<0.1	< 0.1	-63%	-46%	2	0%	
Antigua and Barbuda	0	< 0.1	< 0.1	-100%	-100%	-	0%	
Germany	0	0	0	_	_	-	0%	
Jamaica	0	< 0.1	0.2	-100%	-100%	-	0%	
Total	<0.1	<0.1	0.2	-7%	-62%	21	0%	
Total LNG Exports	358.9	396.2	326.2	-9%	10%	-	4%	

⁻ Totals may not equal sum of components because of independent rounding.

⁻ not applicable(-).

^{*} Free Trade Agreement Countries.

4b. Year-to-Date and Annual Summary: U.S.-Produced LNG Exports by Mode of Transport and Country of Destination

Volume (Bcf)	Year-to	-Date (Jan	-Feb)		Annual		No. of Cargos	% Spot
Country of Destination	YTD	YTD	%	2023	2022	%	YTD	YTD
	2024	2023	Change			Change	2024	2024
LNG Exports by Vessel								
Netherlands	87.4	75.8	15%	588.6	378.3	56%	25	12%
France	77.4	73.6	5%	492.7	571.4	-14%	23	5%
United Kingdom	77.0	134.7	-43%	450.7	464.5	-3%	23	14%
Turkiye	63.1	52.7	20%	156.4	192.1	-19%	20	0%
Spain	52.5	46.1	14%	269.2	426.7	-37%	16	18%
Japan	42.2	31.8	33%	310.2	209.2	48%	14	0%
South Korea*	36.8	47.2	-22%	275.8	292.7	-6%	11	0%
Italy	36.2	24.5	48%	197.5	116.0	70%	12	1%
Germany	34.1	22.5	51%	204.6	7.1	28X	10	20%
China	24.3	20.5	19%	173.2	96.7	79%	7	0%
India	24.2	21.0	15%	164.3	122.5	34%	7	0%
Belgium	23.6	11.0	116%	97.0	80.2	21%	10	0%
Taiwan	19.7	10.0	97%	104.1	106.7	-2%	7	0%
Portugal	18.9	13.0	46%	73.2	69.6	5%	6	0%
Thailand	16.7	5.6	200%	59.5	26.0	129%	5	0%
Poland	16.4	21.9	-25%	139.6	127.4	10%	5	0%
Dominican Republic*	14.6	7.2	104%	73.8	50.8	45%	7	0%
Brazil	14.5	0	-	38.6	72.0	-46%	5	0%
Croatia	12.8	8.9	44%	55.4	77.3	-28%	4	0%
Colombia*	12.6	0	-	32.0	5.7	5X	4	0%
Greece	10.3	10.0	3%	39.4	69.0	-43%	3	0%
Singapore*	10.0	0	-	23.3	23.0	1%	3	0%
Lithuania	8.3	6.7	23%	55.3	77.2	-28%	3	0%
Chile*	7.2	3.3	118%	31.2	30.1	4%	2	0%
Jamaica	7.2	0	-	8.6	0.1	65X	8	0%
Panama*	3.7	2.7	35%	19.6	13.8	42%	-	0%
Kuwait	3.2	0	_	35.2	57.0	-38%	1	0%
Mexico*	< 0.1	3.2	-97%	13.7	3.8	257%	1	0%
Argentina	0	2.3	-100%	76.9	66.9	15%	-	0%
Bangladesh	0	3.4	-100%	24.1	12.7	91%	-	0%
El Salvador*	0	0	_	< 0.1	0	-	-	0%
Finland	0	0	-	38.9	0.3	117X	-	0%
Indonesia	0	0.8	-100%	3.2	6.6	-52%	-	0%
Jordan*	0	0	_	3.3	0	_	-	0%
Malta	0	2.6	-100%	2.6	5.3	-51%	-	0%
Pakistan	0	0	_	3.1	3.1	2%	-	0%
Philippines	0	0	_	6.8	0		-	0%
Total	755.0	662.8	14%	4,341.6	3,861.9	12%	243	5%
LNG Exports by ISO Container				, and a	,			
Bahamas	<0.1	< 0.1	11%	0.5	0.5	2%	33	0%
Barbados	<0.1	0	-	<0.1	<0.1	-88%	9	0%
Haiti	<0.1	<0.1	18%	0.1	0.1	-2%	6	0%
Antigua and Barbuda	<0.1	<0.1	-67%	<0.1	<0.1	118%	-	0%
Jamaica	<0.1	0.3	-100%	0.4	1.4	-69%	-	0%
Germany	0	0	_	0	<0.1	-100%	-	0%
Total	0.2	0.4	-56%	1.1	2.1	-48%	51	0%
Total LNG Exports	755.2	663.2	14%	4,342.7	3,864.0	12%	-	5%

⁻ Totals may not equal sum of components because of independent rounding.

⁻ not applicable(-).

^{*} Free Trade Agreement Countries.

Monthly series

5a: U.S.-Produced LNG Exports by Region of Destination

Volume (Bcf)					20	23					2024	
Region of Destination	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
LNG Exports by Vessel												
Asia	60.8	74.1	73.5	115.2	148.3	137.6	119.1	105.2	101.4	110.5	76.3	100.8
Europe	287.3	279.5	241.3	169.8	169.8	195.8	196.5	256.3	267.0	293.8	283.7	234.4
Latin America/ Caribbean	18.5	22.0	51.8	42.7	31.1	19.6	30.8	22.8	17.7	18.5	36.2	23.6
Total	366.7	375.7	366.7	327.8	349.2	353.0	346.5	384.3	386.2	422.8	396.2	358.9
LNG Exports by ISO Container												
Latin America/ Caribbean	0.2	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Total	0.2	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Total LNG Exports	366.8	375.8	366.7	327.8	349.3	353.0	346.6	384.4	386.2	422.9	396.2	358.9

5b: U.S.-Produced LNG Exports by Point of Exit

Volume (Bcf)					20	23					20	24
Point of Exit	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
LNG Exports by Vessel												
Cameron (Calcasieu Pass), LA	38.1	39.7	41.8	29.9	38.7	35.7	39.0	47.9	46.5	45.2	48.2	44.3
Cameron, LA	61.9	54.8	38.9	52.2	49.8	50.1	49.4	59.5	55.7	66.4	64.5	59.3
Corpus Christi, TX	67.5	55.6	57.7	62.4	58.6	62.4	59.4	63.4	64.5	64.2	61.1	55.8
Cove Point, MD	27.8	18.8	26.3	23.3	19.9	21.9	17.5	10.7	20.9	23.4	21.3	22.7
Elba Island, GA	11.4	7.3	7.4	13.0	9.3	2.9	11.9	6.5	8.1	10.9	10.5	7.0
Freeport, TX	29.0	62.5	68.4	63.3	59.5	61.4	54.0	64.0	60.1	71.2	52.8	41.5
Sabine Pass, LA	131.0	137.0	126.2	83.7	113.3	118.5	115.4	132.4	130.4	141.5	137.8	128.3
Total	366.7	375.7	366.7	327.8	349.2	353.0	346.5	384.3	386.2	422.8	396.2	358.9
LNG Exports by ISO Container												
Ft. Lauderdale, FL	0.2	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1
Miami, FL	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	0
Total	0.2	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Total LNG Exports	366.8	375.8	366.7	327.8	349.3	353.0	346.6	384.4	386.2	422.9	396.2	358.9

⁻ Totals may not equal sum of components because of independent rounding.

⁻ The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

Monthly series

5c: U.S.-Produced LNG Exports by Country of Destination

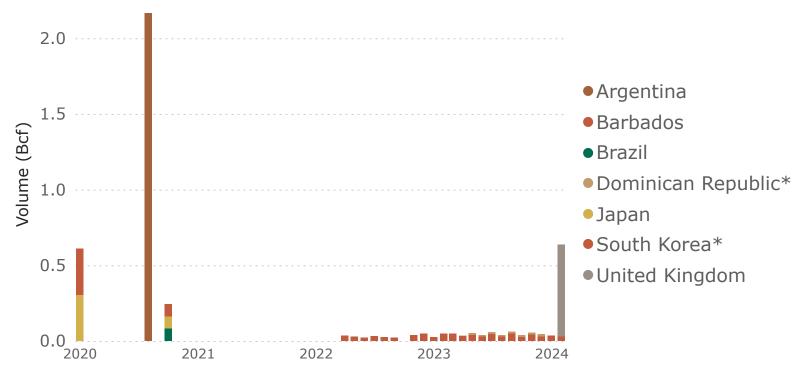
Volume (Bcf)	(Bcf) 2023											24
Country of Destination	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
LNG Exports by Vessel												
Argentina	2.3	11.5	26.9	22.7	11.2	0	0	0	0	0	0	0
Bangladesh	0	0	3.6	3.6	0	7.1	0	0	3.2	3.3	0	0
Belgium	8.1	4.8	3.8	7.0	0	3.4	13.7	20.8	10.3	14.3	14.3	9.4
Brazil	1.3	3.6	4.2	8.6	0	3.3	6.6	3.7	3.6	3.7	8.3	6.2
Chile*	7.3	0	6.4	4.0	7.1	3.1	0	0	0	0	3.7	3.5
China	5.1	3.4	6.6	20.3	35.3	14.3	10.2	18.0	25.6	13.9	7.9	16.3
Colombia*	0	0	2.8	0	0	3.1	10.3	6.7	1.8	7.2	6.5	6.1
Croatia	3.7	3.2	2.9	0	10.1	3.0	10.5	0	10.0	3.1	9.5	3.4
Dominican Republic*	0.9	6.9	7.9	7.4	6.1	10.1	6.7	8.8	8.6	3.2	7.5	7.1
El Salvador*	0	0	0	0	< 0.1	0	0	0	0	0	0	0
Finland	6.9	0	6.9	1.6	3.7	6.6	7.1	0	3.3	2.8	0	0
France	28.6	53.2	51.7	45.6	20.6	34.3	32.0	53.6	58.9	40.7	28.0	49.4
Germany	24.8	18.5	16.0	15.8	17.2	20.7	17.2	17.9	14.4	19.4	17.4	16.7
Greece	3.2	3.9	4.5	2.9	0	4.7	2.0	0	0	8.3	7.2	3.1
India	10.2	14.6	7.1	14.5	20.5	13.7	24.5	13.7	7.4	17.1	10.7	13.5
Indonesia	0	0	0	0	1.1	0.8	0.5	0	0	0	0	0
Italy	13.7	17.4	18.5	14.0	13.9	21.5	22.1	6.8	23.8	21.3	24.8	11.5
Jamaica	0.4	0	0.3	< 0.1	1.4	< 0.1	4.0	1.8	0.1	0.5	6.6	0.6
Japan	20.1	13.7	31.2	28.0	44.0	31.3	33.4	24.4	24.9	27.5	19.3	22.8
Jordan*	0	0	0	0	3.3	0	0	0	0	0	0	0
Kuwait	0	3.7	3.8	10.7	7.1	3.3	6.6	0	0	0	0	3.2
Lithuania	3.6	3.4	7.0	3.6	3.4	7.0	10.7	6.5	0	3.4	1.1	7.2
Mexico*	3.1	0	0	0	2.0	0	0	1.8	0	3.7	0	< 0.1
Netherlands	61.0	60.2	64.5	45.9	53.3	53.6	39.7	49.7	36.2	48.7	41.9	45.5
Pakistan	0	0	0	0	0	0	0	0	0	3.1	0	0
Panama*	3.2	0	3.3	0	3.3	0	3.2	0	3.5	0.3	3.7	0
Philippines	0	0	0	0	0	0	0	3.4	3.4	0	0	0
Poland	7.2	7.2	17.4	18.0	3.6	10.5	14.1	14.2	14.5	10.9	5.7	10.7
Portugal	6.1	4.2	10.4	3.2	9.8	6.7	6.4	7.1	3.2	2.9	9.5	9.4
Singapore*	0	0	0	10.0	0	3.4	6.6	3.3	0	0	3.2	6.9
South Korea*	10.8	24.7	11.0	17.0	16.5	34.9	24.1	28.2	26.1	35.2	20.6	16.2
Spain	38.1	13.7	12.3	12.3	34.1	20.0	9.9	49.8	17.3	15.6	38.8	13.7
Taiwan	10.3	9.8	10.3	6.8	13.1	14.1	13.2	6.7	3.1	6.7	6.6	13.2
Thailand	4.2	4.2	0	4.2	7.5	14.8	0	7.5	7.6	3.8	7.9	8.8
Turkiye	11.9	13.9	0	0	0	0	3.5	4.5	27.6	42.3	42.7	20.5
United Kingdom	70.5	75.8	25.2	0	0	3.7	7.5	25.4	47.6	60.2	42.9	34.1
Total	366.7	375.7	366.7	327.8	349.2	353.0	346.5	384.3	386.2	422.8	396.2	358.9
LNG Exports by ISO Container												
Antigua and Barbuda	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0
Bahamas	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1
Barbados	0	0	0	0	0	0	0	0	0	< 0.1	< 0.1	< 0.1
Haiti	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1
Jamaica	0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	0
Total	0.2	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1
Total LNG Exports	366.8	375.8	366.7	327.8	349.3	353.0	346.6	384.4	386.2	422.9	396.2	358.9

⁻ Totals may not equal sum of components because of independent rounding.

^{*} Free Trade Agreement Countries.

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U.S. LNG Re-Exports by Country of Destination



6: U.S. LNG Re-Exports by Country of Destination

Volume (Def)	_				20	22					20	24
Volume (Bcf)					20	23					20	
Country of Destination and Point of Exit	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
LNG Re-Exports by ISO Container												
Penuelas, PR												
Barbados	<0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	0	0	0
Ponce, PR												
Barbados	0	0	0	0	0	0	0	0	< 0.1	< 0.1	< 0.1	< 0.1
San Juan, PR												
Dominican Republic*	0	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	< 0.1	0	0
LNG Re-Exports by Vessel												
Cove Point, MD												
United Kingdom	0	0	0	0	0	0	0	0	0	0	0	0.6
Total LNG Re-Exports	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.1	0.6

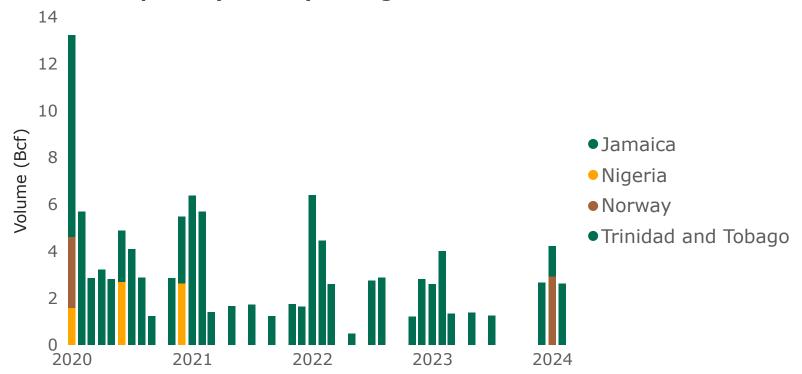
⁻ LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S.

⁻ Totals may not equal sum of components because of independent rounding.

^{*} Free Trade Agreement Countries.

Summary 14

U.S. LNG Imports by Country of Origin



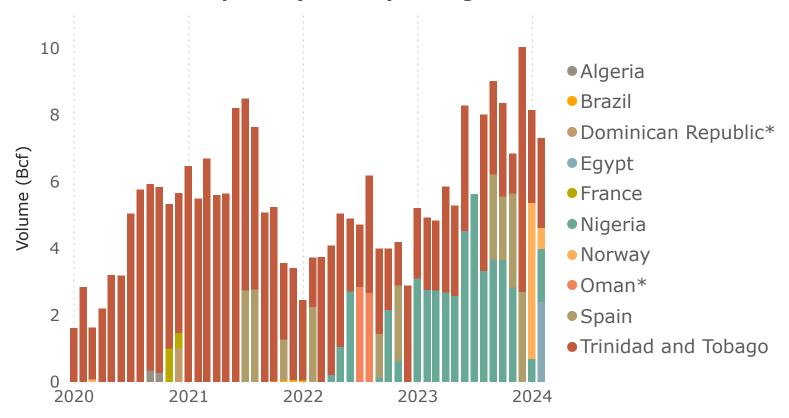
7: U.S. LNG Imports by Country of Origin and Point of Entry

Volume (Bcf)		2023									20	24
Country of Origin and Point of Entry	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
LNG Imports by Vessel												
Norway												
Everett, MA	0	0	0	0	0	0	0	0	0	0	2.9	0
Trinidad and Tobago												
Cove Point, MD	0	0	0	0	0	0	0	0	0	0	1.0	0
Everett, MA	1.3	0	1.4	0	1.3	0	0	0	0	2.7	0.3	2.6
Total LNG Imports	1.3	0	1.4	0	1.3	0	0	0	0	2.7	4.2	2.6

⁻ Totals may not equal sum of components because of independent rounding.

^{*} Free Trade Agreement Countries.

Puerto Rico LNG Imports by Country of Origin



8: Puerto Rico LNG Imports by Country of Origin

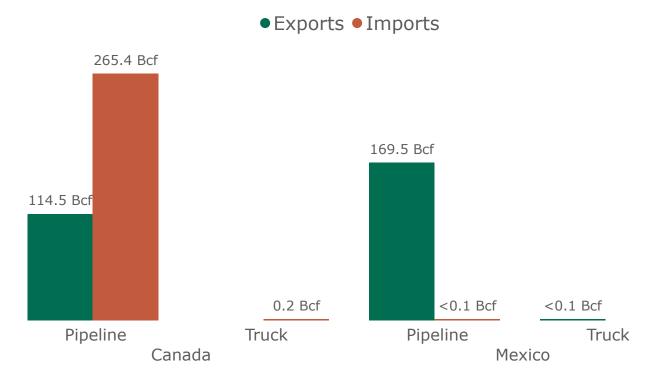
Volume (Bcf)	2023									20	24	
Country of Origin	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
LNG Imports by Vessel												
Trinidad and Tobago	2.1	3.2	2.7	3.7	0	4.7	2.8	2.8	1.2	7.3	2.8	2.7
Nigeria	2.7	2.7	2.6	4.5	5.6	3.3	3.7	3.7	2.8	0	0.7	1.6
Spain	0	0	0	0	0	0	2.5	1.9	2.8	2.7	0	0
Norway	0	0	0	0	0	0	0	0	0	0	4.7	0.6
Egypt	0	0	0	0	0	0	0	0	0	0	0	2.4
Total LNG Imports	4.8	5.9	5.3	8.3	5.6	8.0	9.0	8.4	6.8	10.0	8.2	7.3

⁻ Totals may not equal sum of components because of independent rounding.

^{*} Free Trade Agreement Countries.

U.S. Natural Gas Imports & Exports by Pipeline and Truck Summary

U.S. Natural Gas Imports & Exports by Pipeline & Truck (February 2024)



9a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck

Volume (Bcf)		Monthly		Percentage Change				
Mode of Transport	Feb 2024	Jan 2024	Feb 2023	Feb 2024 vs. Jan 2024	Feb 2024 vs. Feb 2023			
Mexico								
Exports								
Pipeline	169.5	185.1	152.8	-8%	11%			
Truck	< 0.1	< 0.1	0.1	-32%	-87%			
Total	169.5	185.1	152.9	-8%	11%			
Imports								
Pipeline	< 0.1	< 0.1	0.6	-10%	-97%			
Truck	0	0	0	_	-			
Total	<0.1	<0.1	0.6	-10%	-97%			
Net Exports	169.5	185.1	152.3	-8%	11%			
Canada								
Exports								
Pipeline	114.5	92.5	95.7	24%	20%			
Truck	0	0	< 0.1	_	-100%			
Total	114.5	92.5	95.7	24%	20%			
Imports								
Pipeline	265.4	326.9	248.6	-19%	7%			
Truck	0.2	0.1	0.1	17%	75%			
Total	265.6	327.0	248.7	-19%	7%			
Net Exports	-151.1	-234.5	-153.0	36%	1%			
Total Net Exports	18.4	-49.4	-0.7	137%	27X			

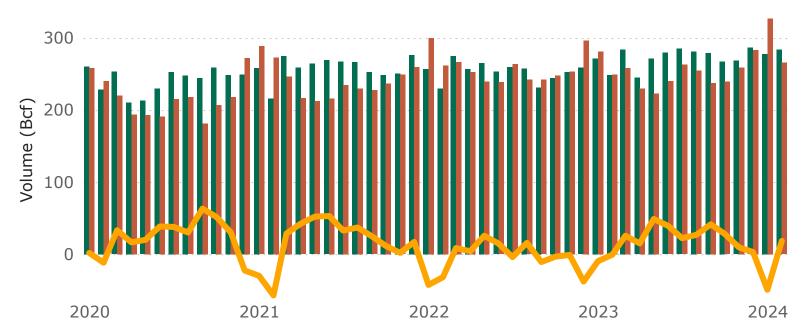
⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ Totals may not equal sum of components because of independent rounding.

not applicable(-).

U.S. Natural Gas Imports & Exports by Pipeline & Truck





9b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck

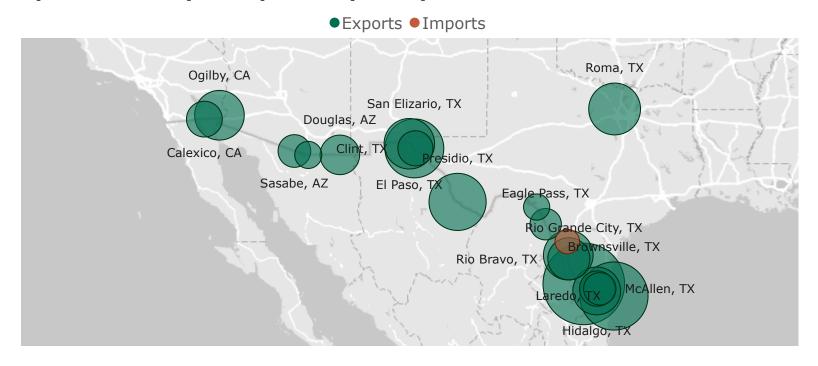
Volume (Bcf)	Year-	to-Date (Ja	n-Feb)		Annual	
Mode of Transport	YTD 2024	YTD 2023	% Change	2023	2022	% Change
Mexico						
Exports						
Pipeline	354.5	318.8	11%	2,241.6	2,078.6	8%
Truck	< 0.1	0.2	-85%	0.6	1.6	-61%
Total	354.6	319.1	11%	2,242.2	2,080.2	8%
Imports						
Pipeline	< 0.1	0.8	-94%	1.0	1.1	-7%
Truck	0	0	_	0	0	-
Total	<0.1	0.8	-94%	1.0	1.1	-7%
Net Exports	354.5	318.3	11%	2,241.2	2,079.1	8%
Canada						
Exports						
Pipeline	207.1	201.1	3%	1,026.1	962.2	7%
Truck	0	< 0.1	-100%	< 0.1	< 0.1	9%
Total	207.1	201.1	3%	1,026.2	962.2	7%
Imports						
Pipeline	592.3	529.6	12%	3,015.8	3,102.9	-3%
Truck	0.3	0.2	50%	2.4	2.1	14%
Total	592.6	529.9	12%	3,018.2	3,105.0	-3%
Net Exports	-385.6	-328.7	-17%	-1,992.0	-2,142.8	7%
Total Net Exports	-31.0	-10.4	-198%	249.2	-63.7	5X

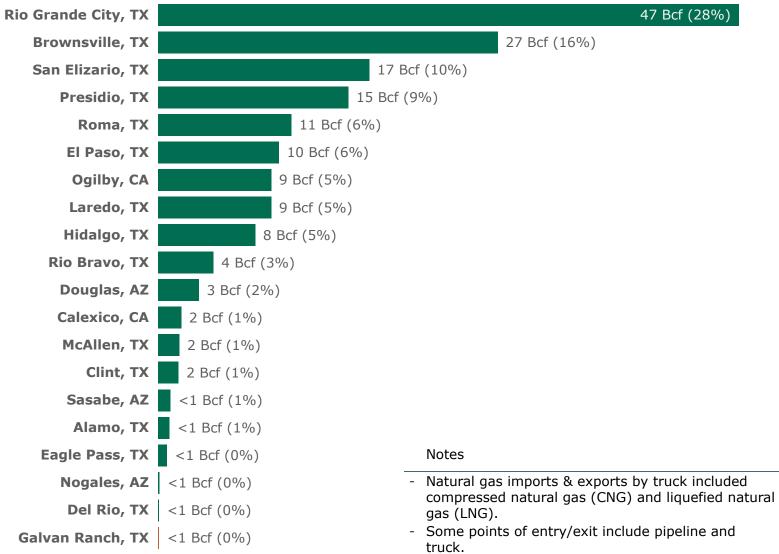
⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ Totals may not equal sum of components because of independent rounding.

not applicable(-).

10: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit (February 2024)





10a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit

Volume (Bcf)		Monthly		Percentag	je Change
Point of Entry/Exit	Feb 2024	Jan 2024	Feb 2023	Feb 2024 vs. Jan 2024	Feb 2024 vs. Feb 2023
Exports to Mexico					
Rio Grande City, TX	47.0	54.5	41.6	-14%	13%
Brownsville, TX	27.5	31.1	24.2	-12%	13%
San Elizario, TX	17.1	20.1	14.2	-15%	20%
Presidio, TX	15.4	18.3	19.0	-16%	-19%
Roma, TX	10.8	11.7	8.1	-8%	33%
El Paso, TX	9.8	7.0	6.2	39%	59%
Ogilby, CA	9.2	9.2	7.1	<1%	29%
Laredo, TX	9.1	8.9	10.1	3%	-10%
Hidalgo, TX	7.9	8.6	5.8	-9%	36%
Rio Bravo, TX	4.5	5.2	5.9	-14%	-23%
Douglas, AZ	3.3	3.4	3.1	-4%	8%
Calexico, CA	1.9	1.9	1.8	-2%	2%
McAllen, TX	1.7	2.0	2.4	-12%	-28%
Clint, TX	1.7	1.3	1.8	29%	-7%
Sasabe, AZ	1.0	0	0.1	_	8X
Alamo, TX	0.9	1.0	0.8	-4%	19%
Eagle Pass, TX	0.7	0.7	0.8	-3%	-10%
Nogales, AZ	0.1	0.2	< 0.1	-47%	74%
Del Rio, TX	<0.1	< 0.1	< 0.1	<1%	76%
Total	169.5	185.1	152.9	-8%	11%
Imports from Mexico					
Galvan Ranch, TX	<0.1	< 0.1	< 0.1	-10%	29%
Ogilby, CA	0	0	0	_	-
Otay Mesa, CA	0	0	0.6	_	-100%
Total	<0.1	<0.1	0.6	-10%	-97%
Net Exports to Mexico	169.5	185.1	152.3	-8%	11%

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ Totals may not equal sum of components because of independent rounding.

not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

10b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Mexico by Point of Entry/Exit

Volume (Bcf)	Year-	to-Date (Ja	n-Feb)		Annual	
Point of Entry/Exit	YTD 2024	YTD 2023	% Change	2023	2022	% Change
Exports to Mexico						
Rio Grande City, TX	101.5	88.6	15%	581.5	547.4	6%
Brownsville, TX	58.6	53.2	10%	365.7	329.0	11%
San Elizario, TX	37.2	29.6	26%	219.1	167.7	31%
Presidio, TX	33.7	37.2	-9%	275.8	225.5	22%
Roma, TX	22.5	18.4	22%	125.9	141.8	-11%
Ogilby, CA	18.3	14.6	25%	119.2	121.9	-2%
Laredo, TX	18.0	18.2	-1%	132.1	114.9	15%
El Paso, TX	16.8	13.6	24%	91.4	94.0	-3%
Hidalgo, TX	16.5	11.6	43%	82.6	73.3	13%
Rio Bravo, TX	9.7	11.6	-16%	85.7	75.4	14%
Douglas, AZ	6.7	6.2	9%	46.3	49.7	-7%
Calexico, CA	3.8	3.6	5%	22.9	24.6	-7%
McAllen, TX	3.7	5.0	-27%	36.5	46.5	-22%
Clint, TX	2.9	3.7	-20%	26.2	27.5	-5%
Alamo, TX	1.9	1.6	14%	15.9	25.1	-36%
Eagle Pass, TX	1.4	1.7	-17%	12.9	11.7	10%
Sasabe, AZ	1.0	0.5	115%	0.8	3.0	-72%
Nogales, AZ	0.3	0.1	148%	0.9	0.7	44%
Del Rio, TX	0.1	< 0.1	67%	0.7	0.5	46%
Total	354.6	319.1	11%	2,242.2	2,080.2	8%
Imports from Mexico						
Galvan Ranch, TX	< 0.1	< 0.1	19%	0.3	0.3	-7%
Ogilby, CA	0	0	_	0	< 0.1	-100%
Otay Mesa, CA	0	0.7	-100%	0.7	0.7	4%
Total	<0.1	0.8	-94%	1.0	1.1	-7%
Net Exports to Mexico	354.5	318.3	11%	2,241.2	2,079.1	8%

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

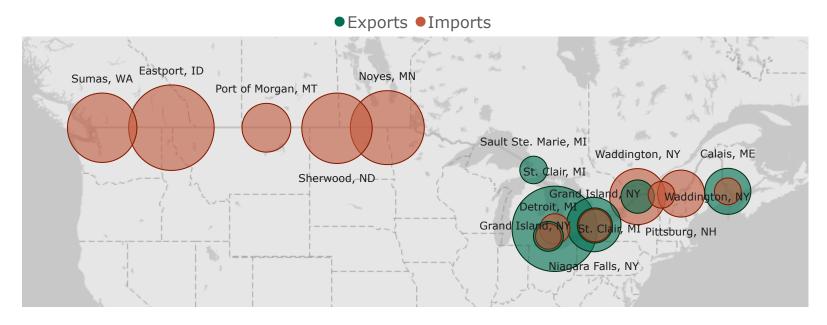
⁻ Totals may not equal sum of components because of independent rounding.

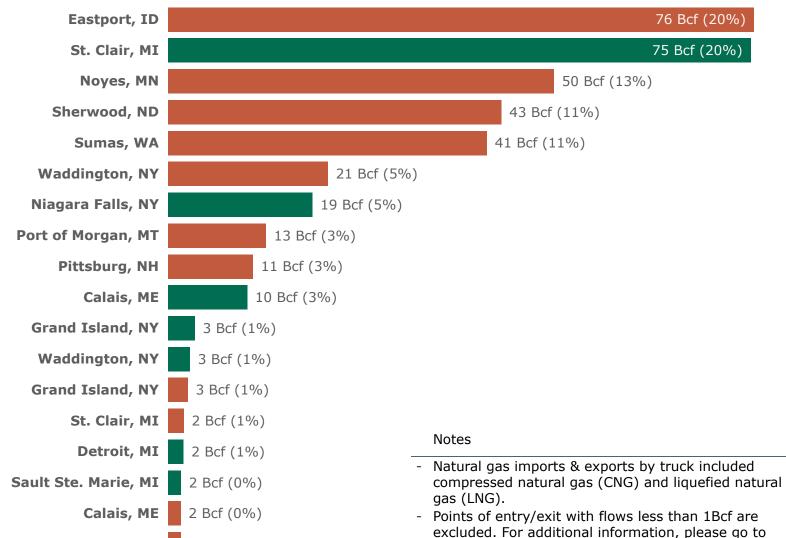
⁻ not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

Map

11: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit (February 2024)





the summary tables 11a and 11b.

truck.

Some points of entry/exit include pipeline and

Highgate Springs, VT

Detroit, MI

2 Bcf (0%)

2 Bcf (0%)

11a. Monthly Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit

Volume (Bcf)		Monthly		Percentag	ge Change
Point of Entry/Exit	Feb 2024	Jan 2024	Feb 2023	Feb 2024 vs. Jan 2024	Feb 2024 vs. Feb 2023
Imports from Canada					
Eastport, ID	75.7	81.9	74.1	-8%	2%
Noyes, MN	49.9	50.4	32.8	<1%	52%
Sherwood, ND	43.1	52.7	46.2	-18%	-7%
Sumas, WA	41.2	43.8	37.9	-6%	9%
Waddington, NY	20.7	26.9	18.3	-23%	13%
Port of Morgan, MT	12.7	20.1	14.3	-37%	-12%
Pittsburg, NH	11.0	12.0	9.6	-9%	14%
Grand Island, NY	2.5	5.0	0.4	-50%	5>
St. Clair, MI	2.0	6.9	3.0	-71%	-32%
Calais, ME	1.6	18.3	4.4	-91%	-63%
Highgate Springs, VT	1.6	1.8	1.6	-11%	1%
Detroit, MI	1.6	1.8	1.5	-12%	4%
Champlain, NY	0.7	0.9	1.1	-31%	-41%
Warroad, MN	0.4	0.6	0.5	-21%	-2%
Massena, NY	0.4	0.5	0.5	-25%	-21%
Babb, MT	0.4	2.8	2.0	-90%	-87%
Whitlash, MT	0.3	0.2	0.2		-19%
•				-13%	
Jackman, ME	<0.1	<0.1	<0.1	2%	-30%
Houlton, ME	<0.1	<0.1	<0.1	-16%	-9%
Alcan, Ak	<0.1	0	0	-	-
Blaine, WA	<0.1	<0.1	0	136%	-
Buffalo, NY	<0.1	<0.1	0	7X	-
Portal, ND	<0.1	<0.1	<0.1	-41%	-21%
Marysville, MI	0	0	0	_	-
Niagara Falls, NY	0	0.3	<0.1	-100%	-100%
North Troy, VT	0	0	0	_	-
Sweetgrass, MT	0	0	< 0.1	_	-100%
Total	265.6	327.0	248.7	-19%	7%
Exports to Canada					
St. Clair, MI	75.3	53.5	58.3	41%	29%
Niagara Falls, NY	18.7	18.0	14.7	4%	27%
Calais, ME	10.2	9.2	9.7	11%	6%
Grand Island, NY	3.4	3.6	5.7	-4%	-39%
Waddington, NY	2.8	3.0	2.7	-7%	7%
Detroit, MI	2.0	1.7	2.1	15%	-4%
Sault Ste. Marie, MI	1.7	1.8	1.5	-8%	12%
Noyes, MN	0.3	0.5	0.4	-45%	-36%
Sumas, WA	0.1	1.1	0.5	-90%	-76%
Portal, ND	<0.1	< 0.1	< 0.1	<1%	-62%
Buffalo, NY	<0.1	0	0	_	
Champlain, NY	0	0	<0.1	_	-100%
Marysville, MI	0	0	0.2	_	-100%
Pittsburg, NH	0	0	0.2	_	100 /
Port of Morgan, MT	0	<0.1	0	-100%	_
Sweetgrass, MT	0	0.1	<0.1	100 /0	-100%
-				_	
Total	114.5	92.5	95.7	24%	20%

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ Totals may not equal sum of components because of independent rounding.

⁻ not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

11b. Year-to-Date and Annual Summary: U.S. Natural Gas Imports & Exports by Pipeline & Truck with Canada by Point of Entry/Exit

Volume (Bcf)	Year-	to-Date (Ja	n-Feb)		Annual		
Point of Entry/Exit	YTD 2024	YTD 2023	% Change	2023	2022	% Change	
Imports from Canada							
Eastport, ID	157.7	158.1	<1%	911.0	897.5	2%	
Noyes, MN	100.2	69.5	44%	458.7	451.8	2%	
Sherwood, ND	95.8	97.5	-2%	565.2	591.6	-4%	
Sumas, WA	85.0	80.3	6%	457.6	415.2	10%	
Waddington, NY	47.5	40.1	19%	133.8	180.3	-26%	
Port of Morgan, MT	32.8	34.9	-6%	158.6	261.5	-39%	
Pittsburg, NH	23.0	20.4	13%	112.7	112.5	<1%	
Calais, ME	19.9	5.3	274%	15.9	21.0	-24%	
St. Clair, MI	9.0	6.6	36%	97.8	65.2	50%	
Grand Island, NY	7.6	0.5	13X	22.1	25.5	-13%	
Highgate Springs, VT	3.5	3.3	6%	14.0	14.7	-5%	
Detroit, MI	3.4	3.3	5%	15.2	18.4	-18%	
Babb, MT	3.0	5.5	-45%	40.1	34.4	17%	
Champlain, NY	1.6	2.0	-19%	5.8	3.4	69%	
Warroad, MN	1.0	1.0	2%	3.9	4.1	-4%	
Massena, NY	0.9	1.0	-13%	2.7	3.2	-14%	
Niagara Falls, NY	0.3	< 0.1	3X	< 0.1	1.8	-94%	
Whitlash, MT	0.3	0.4	-18%	2.1	2.2	-6%	
Jackman, ME	<0.1	0.1	-41%	0.2	0.4	-37%	
Houlton, ME	<0.1	< 0.1	-6%	0.3	0.4	-8%	
Alcan, Ak	<0.1	0	_	0.1	< 0.1	193%	
Blaine, WA	<0.1	0	-	0.1	< 0.1	29%	
Portal, ND	<0.1	< 0.1	-10%	< 0.1	< 0.1	-16%	
Buffalo, NY	<0.1	0	-	< 0.1	< 0.1	41X	
Marysville, MI	0	0	-	0	< 0.1	-100%	
North Troy, VT	0	0	-	0	< 0.1	-100%	
Sweetgrass, MT	0	< 0.1	-100%	< 0.1	< 0.1	15X	
Total	592.6	529.9	12%	3,018.2	3,105.0	-3%	
Exports to Canada							
St. Clair, MI	128.8	123.7	4%	575.7	558.8	3%	
Niagara Falls, NY	36.7	32.8	12%	202.5	181.3	12%	
Calais, ME	19.4	18.6	5%	107.6	97.5	10%	
Grand Island, NY	7.0	10.9	-35%	71.8	63.3	13%	
Waddington, NY	5.9	5.7	3%	22.6	10.1	124%	
Detroit, MI	3.7	4.7	-20%	17.8	19.8	-10%	
Sault Ste. Marie, MI	3.5	3.1	13%	17.4	16.0	9%	
Sumas, WA	1.2	0.6	90%	4.3	6.8	-36%	
Noyes, MN	0.8	0.7	6%	3.5	5.0	-31%	
Portal, ND	<0.1	<0.1	-63%	0.5	0.7	-29%	
Buffalo, NY	<0.1	0	-	< 0.1	0	_	
Port of Morgan, MT	<0.1	0	-	0	0	-	
Champlain, NY	0	< 0.1	-100%	< 0.1	0	-	
Marysville, MI	0	0.3	-100%	2.5	2.9	-15%	
Pittsburg, NH	0	0	-	0.2	< 0.1	4X	
Sweetgrass, MT	0	<0.1	-100%	< 0.1	< 0.1	-39%	
Total	207.1	201.1	3%	1,026.2	962.2	7%	
Net Exports to Canada	-385.6	-328.7	-17%	-1,992.0		7%	

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

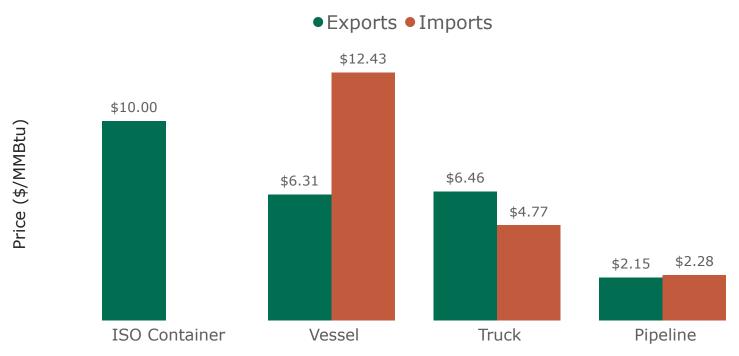
⁻ Totals may not equal sum of components because of independent rounding.

⁻ not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

U.S. Natural Gas Import & Export Prices

U.S. Natural Gas Import & Export Prices by Mode of Transport (February 2024)



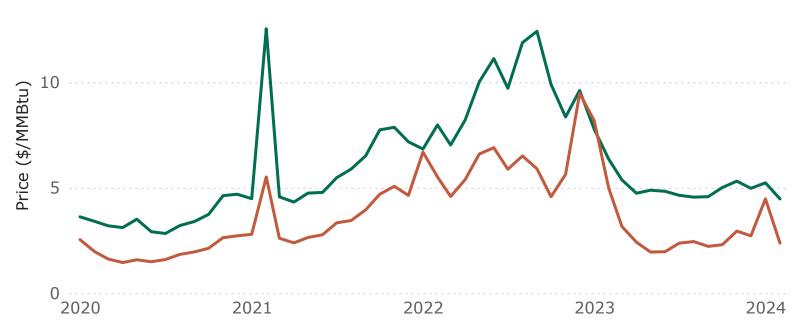
12a. Monthly Summary: U.S. Natural Gas Import & Export Prices by Mode of Transport

Activity	Feb 2024	Jan 2024	Feb 2023	Feb 2024 vs. Jan 2024	Feb 2024 vs. Feb 2023
Exports					
LNG by Vessel	\$6.31	\$6.63	\$9.01	-5%	-30%
Pipeline	\$2.15	\$3.25	\$2.88	-51%	-25%
Truck	\$6.46	\$6.63	\$8.92	-3%	-28%
LNG by ISO Container	\$10.00	\$10.01	\$10.01	<1%	<1%
Average Price	\$4.48	\$5.24	\$6.36	-17%	-30%
Imports					
LNG by Vessel	\$12.43	\$12.45	\$22.13	<1%	-44%
Pipeline	\$2.28	\$4.37	\$4.70	-92%	-52%
Truck	\$4.77	\$4.43	\$9.01	7%	-47%
LNG by ISO Container	-	-	-	_	_
Average Price	\$2.38	\$4.48	\$4.98	-88%	-52%

- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).

U.S. Natural Gas Import & Export Prices





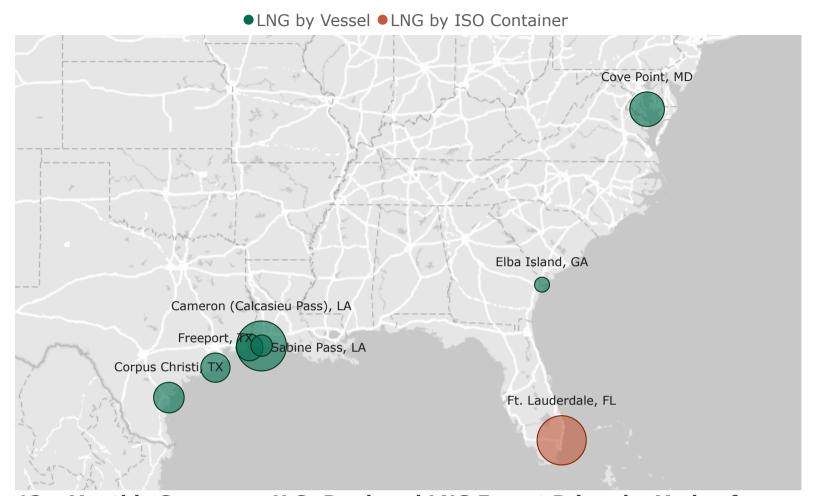
12b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export Prices by Mode of Transport

Price (\$/MMBtu)	Year-	Year-to-Date (Jan-Feb)				al
Activity	YTD 2024	YTD 2023	% Change	2023	2022	% Change
Exports						
LNG by Vessel	\$6.48	\$9.93	-35%	\$7.28	\$11.79	-38%
Pipeline	\$2.70	\$3.47	-22%	\$2.52	\$6.30	-60%
Truck	\$6.56	\$8.36	-22%	\$8.92	\$12.92	-31%
LNG by ISO Container	\$10.01	\$10.01	<1%	\$10.03	\$10.02	<1%
Average Price	\$4.87	\$7.09	-31%	\$5.24	\$9.37	-44%
Imports						
LNG by Vessel	\$12.44	\$28.66	-57%	\$20.93	\$28.55	-27%
Pipeline	\$3.43	\$6.40	-46%	\$3.14	\$6.01	-48%
Truck	\$4.61	\$11.81	-61%	\$5.00	\$8.66	-42%
LNG by ISO Container	-	-	-	-	-	_
Average Price	\$3.54	\$6.67	-47%	\$3.22	\$6.19	-48%

- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.
- LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.
- not applicable(-).

U.S.-Produced LNG Export Prices Summary

U.S.-Produced LNG Export Prices by Point of Exit (February 2024)



13a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Point of Exit

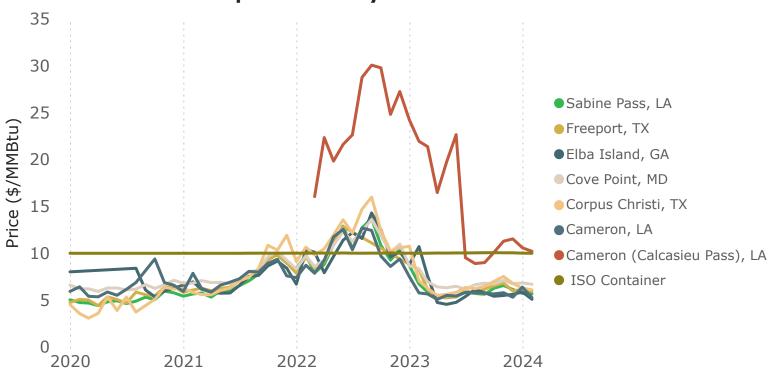
Price (\$/MMBtu)		Monthly		Percentag	Percentage Change		
Point of Exit	Feb 2024	Jan 2024	Feb 2023	Feb 2024 vs. Jan 2024	vs.		
LNG Exports by ISO Container							
Ft. Lauderdale, FL	\$10.00	\$10.01	\$10.00	<1%	<1%		
Jacksonville, FL	-	-	-	_	_		
Miami, FL	-	\$10.39	\$10.39	_	_		
Newark, NJ	-	-	-	_	_		
Average Price	\$10.00	\$10.01	\$10.01	<1%	<1%		
LNG Exports by Vessel							
Cameron (Calcasieu Pass), LA	\$10.21	\$10.59	\$21.95	-4%	-54%		
Cove Point, MD	\$6.70	\$6.84	\$8.35	-2%	-20%		
Corpus Christi, TX	\$6.10	\$6.28	\$7.05	-3%	-14%		
Freeport, TX	\$5.94	\$6.17	\$8.23	-4%	-28%		
Sabine Pass, LA	\$5.67	\$5.71	\$6.72	<1%	-16%		
Cameron, LA	\$5.26	\$6.39	\$5.77	-21%	-9%		
Elba Island, GA	\$5.09	\$5.87	\$10.72	-15%	-53%		
Average Price	\$6.31	\$6.63	\$9.01	-5%	-30%		

⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

not applicable(-).

Year-to-Date and Annual Summary

U.S.-Produced LNG Export Prices by Point of Exit



13b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Point of Exit

Price (\$/MMBtu)	Year-to-Date (Jan-Feb)			Annual		
Point of Exit	YTD 2024	YTD 2023	% Change	2023	2022	% Change
LNG Exports by ISO Container						
Miami, FL	\$10.39	\$10.39	<1%	\$10.39	\$10.39	<1%
Ft. Lauderdale, FL	\$10.00	\$10.01	<1%	\$10.02	\$10.00	<1%
Jacksonville, FL	-	-	_	-	\$10.39	_
Newark, NJ	-	-	_	-	\$17.30	_
Average Price	\$10.01	\$10.01	<1%	\$10.03	\$10.02	<1%
LNG Exports by Vessel						
Cameron (Calcasieu Pass), LA	\$10.41	\$23.06	-55%	\$15.43	\$25.29	-39%
Cove Point, MD	\$6.76	\$8.51	-21%	\$6.94	\$10.62	-35%
Corpus Christi, TX	\$6.20	\$8.88	-30%	\$6.80	\$11.80	-42%
Freeport, TX	\$6.07	\$8.23	-26%	\$5.96	\$9.44	-37%
Cameron, LA	\$5.85	\$6.68	-12%	\$5.77	\$9.94	-42%
Sabine Pass, LA	\$5.69	\$7.77	-27%	\$6.17	\$10.45	-41%
Elba Island, GA	\$5.56	\$9.82	-43%	\$6.35	\$10.62	-40%
Average Price	\$6.48	\$9.93	-35%	\$7.28	\$11.79	-38%
LNG Export Average Price	\$6.48	\$9.93	-35%	\$7.28	\$11.78	-38%

⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

not applicable(-).

Monthly Summary 28

U.S.-Produced LNG Export Prices by Region of Destination (February 2024)



14a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Region of Destination

Price (\$/MMBtu)		Monthly	Percentage Change		
Region of Destination	Feb 2024	Jan 2024	Feb 2023	Feb 2024 vs. Jan 2024	Feb 2024 vs. Feb 2023
LNG Exports by ISO Container					
Latin America/ Caribbean	\$10.00	\$10.01	\$10.01	<1%	<1%
Europe	-	-	-	-	-
Average Price	\$10.00	\$10.01	\$10.01	<1%	<1%
LNG Exports by Vessel					
Europe	\$6.59	\$6.76	\$9.17	-3%	-28%
Asia	\$5.97	\$6.00	\$7.01	<1%	-15%
Latin America/ Caribbean	\$5.08	\$6.90	\$22.78	-36%	-78%
Average Price	\$6.31	\$6.63	\$9.01	-5%	-30%
LNG Export Average Price	\$6.31	\$6.63	\$9.01	-5%	-30%

⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

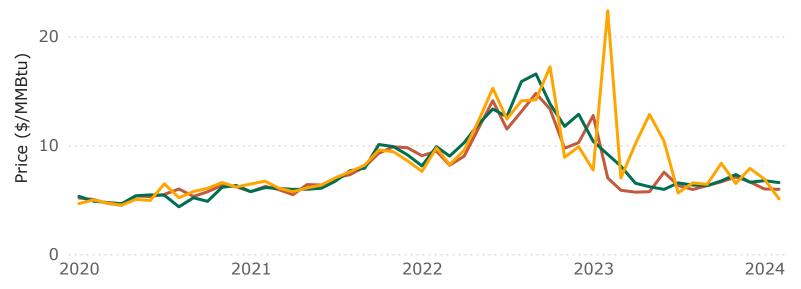
not applicable(-).

⁻ The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

Year-to-Date and Annual Summary

U.S.-Produced LNG Export Prices by Region of Destination (February 2024)

● Asia ● Europe ● Latin America/ Caribbean



14b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Region of Destination

Price (\$/MMBtu)	Year-	Year-to-Date (Jan-Feb)			Annual		
Region of Destination	YTD 2024	YTD 2023	% Change	2023	2022	% Change	
LNG Exports by ISO Container							
Latin America/ Caribbean	\$10.01	\$10.01	<1%	\$10.03	\$10.02	<1%	
Europe	-	-	_	-	\$10.39	_	
Average Price	\$10.01	\$10.01	<1%	\$10.03	\$10.02	<1%	
LNG Exports by Vessel							
Europe	\$6.68	\$9.76	-32%	\$7.27	\$11.94	-39%	
Latin America/ Caribbean	\$6.18	\$12.39	-50%	\$8.99	\$11.86	-24%	
Asia	\$5.98	\$10.22	-41%	\$6.89	\$11.34	-39%	
Average Price	\$6.48	\$9.93	-35%	\$7.28	\$11.79	-38%	
LNG Export Average Price	\$6.48	\$9.93	-35%	\$7.28	\$11.78	-38%	

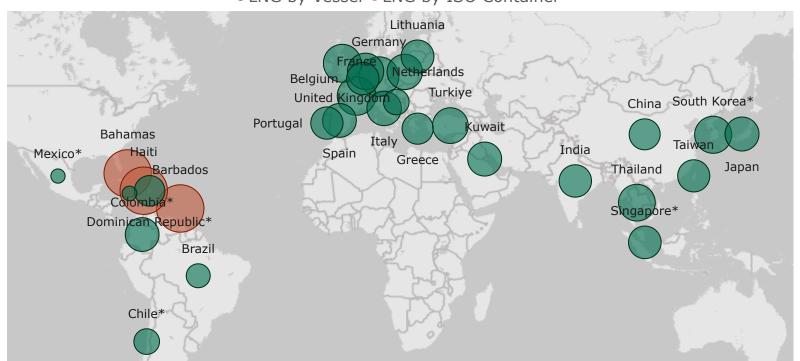
⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

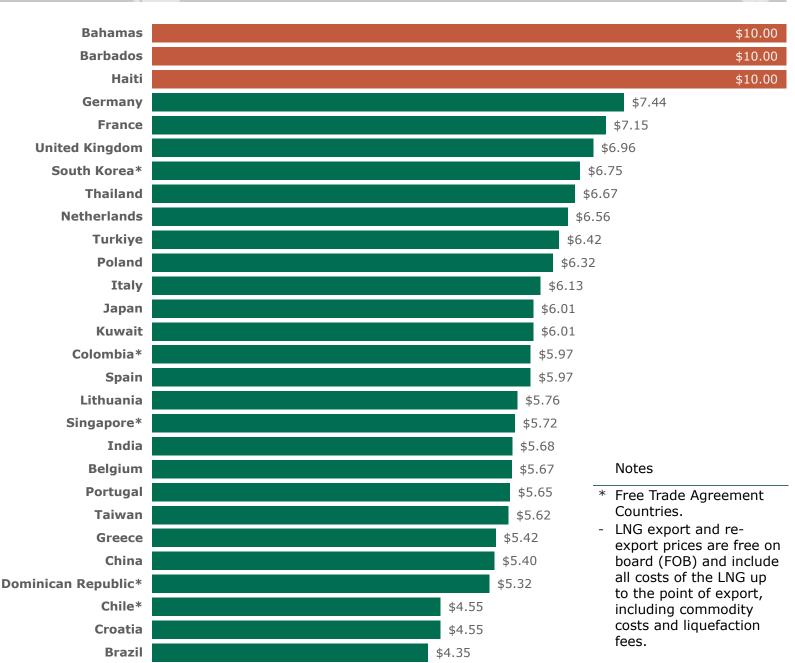
not applicable(-).

⁻ The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

15: U.S.-Produced LNG Export Prices by Country of Destination (February 2024)

■LNG by Vessel ■LNG by ISO Container





\$3.82

\$3.82

Jamaica

Mexico*

Monthly Summary

15a. Monthly Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Country of Destination

Price (\$/MMBtu)		Monthly		Percentag	
Country of Destination	Feb 2024	Jan 2024	Feb 2023	Feb 2024	
				vs. Jan 2024	vs. Feb 2023
LNG Exports by ISO Container					
Bahamas	\$10.00	\$10.00	\$10.00	<1%	<1%
Barbados	\$10.00	\$10.00	-	<1%	
Haiti	\$10.00	\$10.00	\$10.00	<1%	<19
Antigua and Barbuda	-	\$10.39	\$10.39	-	
Germany	-	-	-	-	
Jamaica	-	\$10.39	\$10.00	_	
Average Price	\$10.00	\$10.01	\$10.01	<1%	<1%
LNG Exports by Vessel					
Germany	\$7.44	\$8.03	\$15.72	-8%	-53%
France	\$7.15	\$5.70	\$11.27	20%	-37%
United Kingdom	\$6.96	\$7.14	\$7.29	-3%	-5%
South Korea*	\$6.75	\$6.27	\$6.42	7%	5%
Thailand	\$6.67	\$5.54	\$6.67	17%	<19
Netherlands	\$6.56	\$7.75	\$11.78	-18%	-449
Turkiye	\$6.42	\$6.35	\$7.46	1%	-149
Poland	\$6.32	\$7.90	\$5.91	-25%	79
Italy	\$6.13	\$6.26	\$13.40	-2%	-549
Japan	\$6.01	\$6.27	\$7.00	-4%	-149
Kuwait	\$6.01	-	-	-	
Colombia*	\$5.97	\$5.83	-	2%	
Spain	\$5.97	\$6.28	\$7.58	-5%	-219
Lithuania	\$5.76	\$5.63	φ <i>γ</i> .36	2%	
Singapore*	\$5.72	\$5.81	_	-2%	
India	\$5.68	\$6.32	\$8.54	-11%	-339
Belgium	\$5.67	\$6.38	\$7.86	-13%	-289
Portugal	\$5.65	\$5.73	\$5.85	-2%	-30
Taiwan	\$5.62	\$5.58	\$6.02	<1%	-79
Greece	\$5.42	\$6.67	\$4.90	-23%	119
China	\$5.40	\$5.06	\$6.64	6%	-199
Dominican Republic*	\$5.32	\$8.66	\$26.83	-63%	-80%
Chile*	\$4.55	\$5.63	\$20.05	-24%	-00
Croatia	\$4.55	\$7.83	\$7.32	-72%	-389
Brazil	\$4.35	\$6.53	\$7.52	-50%	-30
Jamaica	\$3.82	\$5.58		-46%	
Mexico*	\$3.82	\$5.56	-	-40%	
	\$5.02	_	¢16 E6	_	
Argentina	-	-	\$16.56	_	
Bangladesh	-	-	-	_	
El Salvador*	-	-	-	_	
Finland	-	-	-	_	
Indonesia	-	-	-	_	
Jordan*	-	-	-	_	
Malta	-	-	-	_	
Pakistan	-	-	-	-	
Panama*	-	\$9.62	-	_	
Philippines	-	-	-	-	
Average Price	\$6.31	\$6.63	\$9.01 \$9.01	-5%	-30%

^{*} Free Trade Agreement Countries.

⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

⁻ not applicable(-).

15b. Year-to-Date and Annual Summary: U.S.-Produced LNG Export Prices by Mode of Transport and Country of Destination

Price (\$/MMBtu)		to-Date (Ja			Annua	
Country of Destination	YTD 2024	YTD 2023	% Change	2023	2022	% Change
LNG Exports by ISO Container						
Antigua and Barbuda	\$10.39	\$10.39	<1%	\$10.39	\$10.39	<1%
Jamaica	\$10.39	\$10.00	4%	\$10.02	\$10.01	<19
Bahamas	\$10.00	\$10.00	<1%	\$10.00	\$10.00	<19
Barbados	\$10.00	-	_	\$10.00	\$10.08	<1%
Haiti	\$10.00	\$10.00	<1%	\$10.00	\$10.00	<1%
Germany	-	-	-	_	\$10.39	
Average Price	\$10.01	\$10.01	<1%	\$10.03	\$10.02	<1%
LNG Exports by Vessel	7-515-	7 - 3 - 3 - 3		7	7	
Panama*	\$9.62	\$8.97	7%	\$6.45	\$10.49	-38%
Germany	\$7.74		-45%	\$8.85	\$19.27	-54%
Netherlands	\$7.13	\$11.65	-39%	\$7.32	\$12.03	-39%
United Kingdom	\$7.06	\$8.86	-20%	\$7.37	\$11.61	-36%
Dominican Republic*	\$7.03	\$16.80	-58%	\$9.97	\$12.08	-179
Croatia	\$6.97	\$7.54	-8%	\$6.40	\$11.31	-439
Poland	\$6.87	\$7.34	-5%	\$6.17	\$19.00	-68%
France			-43%	\$7.29	\$19.00	-399
South Korea*	\$6.63	\$11.60				
	\$6.48	\$11.12	-42%	\$6.94	\$11.98	-429
Turkiye	\$6.37	\$8.91	-28%	\$7.42	\$10.67	-319
Greece	\$6.29	\$6.01	5%	\$5.63	\$13.98	-609
Italy	\$6.22		-49%	\$7.22	\$11.03	-35%
Spain	\$6.20	\$8.04	-23%	\$7.27	\$11.03	-349
Thailand	\$6.14	\$7.85	-22%	\$6.18	\$15.34	-60%
Japan	\$6.13	\$7.58	-19%	\$6.70	\$10.33	-35%
Belgium	\$6.10	\$7.92	-23%	\$6.43	\$12.12	-479
Kuwait	\$6.01	-	-	\$5.63	\$12.83	-56°
India	\$5.96	\$8.33	-28%	\$6.15	\$10.45	-41°
Colombia*	\$5.90	-	-	\$6.56	\$12.25	-46°
Singapore*	\$5.75	-	-	\$6.43	\$14.38	-55°
Lithuania	\$5.74	\$8.21	-30%	\$6.30	\$10.72	-410
Portugal	\$5.69	\$6.82	-17%	\$5.65	\$9.96	-43°
Taiwan	\$5.61	\$6.49	-14%	\$6.22	\$10.49	-419
Brazil	\$5.60	-	-	\$8.90	\$11.20	-219
Jamaica	\$5.43	-	_	\$6.80	\$13.76	-519
China	\$5.29	\$12.03	-56%	\$8.10	\$11.30	-289
Chile*	\$5.10	\$6.70	-24%		\$10.13	-369
Mexico*	\$3.82	\$8.34	-54%	\$8.29	\$12.93	-369
Argentina		\$16.56	_		\$13.36	-179
Bangladesh	_	\$38.92	_	\$10.32		79
El Salvador*	_	φ30.3 <u>2</u>	_	\$5.63	-	,
Finland	_	_	_	\$9.85		-40
Indonesia	_	\$6.70	-	\$6.65	\$10.28	-399
Jordan*		ψ0.70	_	\$6.07	Ψ10.90	-39-
Malta	_	¢7.02			¢Ω ΕΛ	-79
		\$7.92	-	\$7.92		
Pakistan	-	_	_	\$11.76	\$9.17	289
Philippines	+= ==	-	-	\$10.48	-	800
Average Price LNG Export Average Price	\$6.48 \$6.48	\$9.93 \$9.93	-35% -35%		\$11.79 \$11.78	-38% -38%

^{*} Free Trade Agreement Countries.

LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

not applicable(-).

16a: U.S.-Produced LNG Export Prices and Region of Destination

Price (\$/MMBtu)					20	23					2024	
Region of Destination	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
LNG Exports by Vessel												
Asia	\$5.88	\$5.71	\$5.75	\$7.54	\$6.32	\$5.95	\$6.31	\$6.66	\$7.10	\$6.64	\$6.00	\$5.97
Europe	\$8.10	\$6.53	\$6.21	\$5.96	\$6.56	\$6.36	\$6.31	\$6.74	\$7.33	\$6.62	\$6.76	\$6.59
Latin America/ Caribbean	\$6.97	\$10.15	\$12.85	\$10.38	\$5.64	\$6.54	\$6.42	\$8.36	\$6.49	\$7.88	\$6.90	\$5.08
Average Price	\$7.67	\$6.58	\$7.05	\$7.09	\$6.37	\$6.21	\$6.32	\$6.81	\$7.23	\$6.68	\$6.63	\$6.31
LNG Exports by ISO Container												
Latin America/ Caribbean	\$10.01	\$10.03	\$10.02	\$10.04	\$10.03	\$10.05	\$10.06	\$10.06	\$10.05	\$10.05	\$10.01	\$10.00
Average Price	\$10.01	\$10.03	\$10.02	\$10.04	\$10.03	\$10.05	\$10.06	\$10.06	\$10.05	\$10.05	\$10.01	\$10.00
LNG Export Average Price	\$7.67	\$6.58	\$7.05	\$7.09	\$6.37	\$6.21	\$6.32	\$6.81	\$7.23	\$6.68	\$6.63	\$6.31

16b: U.S.-Produced LNG Export Prices and Point of Exit

Price (\$/MMBtu)					20	23					20	24
Point of Exit	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
LNG Exports by Vessel												
Cameron (Calcasieu Pass), LA	\$21.38	\$16.48	\$19.72	\$22.66	\$9.53	\$8.91	\$9.01	\$10.09	\$11.29	\$11.53	\$10.59	\$10.21
Cameron, LA	\$5.66	\$5.08	\$5.51	\$5.44	\$5.82	\$5.80	\$5.74	\$5.66	\$5.80	\$5.31	\$6.39	\$5.26
Corpus Christi, TX	\$6.26	\$5.51	\$5.62	\$5.82	\$6.35	\$6.22	\$6.47	\$6.99	\$7.53	\$6.79	\$6.28	\$6.10
Cove Point, MD	\$6.96	\$6.41	\$6.32	\$6.48	\$6.18	\$6.64	\$6.81	\$6.73	\$7.10	\$6.75	\$6.84	\$6.70
Elba Island, GA	\$7.54	\$4.75	\$4.55	\$4.76	\$5.38	\$6.13	\$5.80	\$5.41	\$5.50	\$5.62	\$5.87	\$5.09
Freeport, TX	\$6.14	\$5.30	\$5.25	\$5.38	\$5.99	\$5.79	\$6.17	\$6.54	\$6.82	\$5.98	\$6.17	\$5.94
Sabine Pass, LA	\$5.86	\$5.45	\$5.26	\$5.35	\$5.87	\$5.71	\$5.63	\$6.27	\$6.56	\$6.15	\$5.71	\$5.67
Average Price	\$7.67	\$6.58	\$7.05	\$7.09	\$6.37	\$6.21	\$6.32	\$6.81	\$7.23	\$6.68	\$6.63	\$6.31
LNG Exports by ISO Container												
Ft. Lauderdale, FL	\$10.00	\$10.01	\$10.02	\$10.02	\$10.02	\$10.03	\$10.04	\$10.05	\$10.04	\$10.04	\$10.01	\$10.00
Miami, FL	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	-
Average Price	\$10.01	\$10.03	\$10.02	\$10.04	\$10.03	\$10.05	\$10.06	\$10.06	\$10.05	\$10.05	\$10.01	\$10.00
LNG Export Average Price	\$7.67	\$6.58	\$7.05	\$7.09	\$6.37	\$6.21	\$6.32	\$6.81	\$7.23	\$6.68	\$6.63	\$6.31

⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

⁻ not applicable(-).

⁻ The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

Monthly series

16c: U.S.-Produced LNG Export Prices and Country of Destination

Price (\$/MMBtu)	2023					2024						
Region of Destination	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
LNG Exports by Vessel												
Argentina	\$4.69	\$8.73	\$12.59	\$13.56	\$5.41	-	-	-	-	-	-	-
Bangladesh	-	-	\$2.93	\$5.58	-	\$5.67	-	-	\$4.89	\$9.61	-	-
Belgium	\$12.16	\$5.14	\$4.40	\$5.00	-	\$2.87	\$5.33	\$6.01	\$6.89	\$5.91	\$6.38	\$5.67
Brazil	\$4.69	\$4.97	\$18.72	\$10.99	-	\$5.94	\$5.96	\$11.88	\$6.26	\$5.65	\$6.53	\$4.35
Chile*	\$9.05	-	\$5.49	\$5.20	\$5.73	\$5.87	-	-	-	-	\$5.63	\$4.55
China	\$5.75	\$10.70	\$5.65	\$15.68	\$6.32	\$5.36	\$5.62	\$5.62	\$7.12	\$6.86	\$5.06	\$5.40
Colombia*	-	-	\$5.75	-	-	\$7.70	\$7.43	\$5.25	\$6.45	\$6.37	\$5.83	\$5.97
Croatia	\$5.42	\$5.92	\$5.26	-	\$5.75	\$6.46	\$5.50	-	\$8.18	\$5.26	\$7.83	\$4.55
Dominican Republic*	\$5.89	\$15.22	\$22.50	\$2.78	\$5.96	\$6.58	\$6.05	\$7.71	\$6.91	\$11.46	\$8.66	\$5.32
El Salvador*	-	-	-	-	\$5.63	-	-	-	-	-	-	-
Finland	\$17.10	-	\$13.58	\$5.15	\$6.81	\$5.81	\$7.33	-	\$4.89	\$11.46	-	-
France	\$5.94	\$8.32	\$5.63	\$5.38	\$6.15	\$5.82	\$6.35	\$6.72	\$7.31	\$6.66	\$5.70	\$7.15
Germany	\$11.61	\$5.50	\$9.48	\$5.58	\$9.83	\$6.93	\$8.15	\$8.01	\$8.06	\$7.84	\$8.03	\$7.44
Greece	\$5.84	\$4.37	\$4.81	\$5.15	-	\$5.83	\$5.11	-	-	\$6.29	\$6.67	\$5.42
India	\$5.73	\$4.97	\$5.39	\$5.61	\$6.21	\$6.19	\$6.02	\$5.75	\$6.14	\$5.88	\$6.32	\$5.68
Indonesia	-	-	-	-	\$5.72	\$5.32	\$10.74	-	-	-	-	-
Italy	\$5.70	\$6.54	\$5.57	\$6.01	\$5.97	\$7.01	\$6.27	\$8.16	\$8.29	\$5.90	\$6.26	\$6.13
Jamaica	\$5.47	-	\$5.81	\$5.45	\$5.63	\$6.57	\$5.06	\$12.09	\$6.24	\$6.69	\$5.58	\$3.82
Japan	\$6.66	\$5.44	\$6.26	\$6.45	\$6.51	\$6.68	\$6.64	\$6.35	\$8.09	\$6.58	\$6.27	\$6.01
Jordan*	-	-	-	-	\$6.07	-	-	-	-	-	-	-
Kuwait	-	\$4.93	\$4.40	\$5.23	\$6.92	\$5.70	\$5.97	-	-	-	-	\$6.01
Lithuania	\$4.79	\$4.66	\$5.59	\$5.11	\$6.07	\$5.55	\$5.85	\$8.92	-	\$6.70	\$5.63	\$5.76
Mexico*	\$5.89	-	-	-	\$5.63	-	-	\$12.09	-	\$9.81	-	\$3.82
Netherlands	\$7.84	\$5.80	\$6.04	\$5.83	\$6.46	\$6.50	\$6.56	\$6.71	\$8.26	\$7.31	\$7.75	\$6.56
Pakistan	-	-	-	-	-	-	-	-	-	\$11.76	-	-
Panama*	\$6.41	-	\$5.43	-	\$5.63	-	\$6.53	-	\$5.71	\$11.76	\$9.62	-
Philippines	-	-	-	-	-	-	-	\$9.25	\$11.69	-	-	-
Poland	\$8.30	\$4.80	\$4.82	\$5.79	\$4.48	\$7.10	\$5.45	\$7.06	\$6.50	\$5.22	\$7.90	\$6.32
Portugal	\$5.09	\$5.00	\$5.48	\$4.51	\$5.73	\$5.15	\$5.24	\$5.47	\$5.64	\$6.71	\$5.73	\$5.65
Singapore*	-	-	-	\$5.26	-	\$5.94	\$8.53	\$6.25	-	-	\$5.81	\$5.72
South Korea*	\$5.89	\$5.44	\$5.47	\$5.58	\$5.90	\$5.91	\$6.35	\$7.13	\$6.29	\$6.03	\$6.27	\$6.75
Spain	\$7.60	\$7.88	\$7.58	\$10.74	\$6.26	\$6.89	\$5.90	\$6.74	\$6.91	\$6.25	\$6.28	\$5.97
Taiwan	\$5.09	\$7.12	\$6.28	\$6.77	\$5.32	\$6.17	\$5.33	\$9.66	\$6.64	\$5.56	\$5.58	\$5.62
Thailand	\$4.59	\$4.06	-	\$4.48	\$7.75	\$4.87	-	\$6.40	\$6.57	\$10.58	\$5.54	\$6.67
Turkiye	\$10.11	\$5.03	-	-	-	-	\$6.03	\$6.27	\$7.56	\$5.73	\$6.35	\$6.42
United Kingdom	\$7.66	\$6.67	\$5.58	-	-	\$5.96	\$6.88	\$5.84	\$6.41	\$6.91	\$7.14	\$6.96
Average Price	\$7.67	\$6.58	\$7.05	\$7.09	\$6.37	\$6.21	\$6.32	\$6.81	\$7.23	\$6.68	\$6.63	\$6.31
LNG Exports by ISO Container												
Antigua and Barbuda	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	-
Bahamas	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00
Barbados	-	-	-	-	-	-	-	-	-	\$10.00	\$10.00	\$10.00
Haiti	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00
Jamaica	\$10.01	\$10.04	\$10.20	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	\$10.39	-
Average Price	\$10.01		\$10.02	\$10.04	\$10.03	\$10.05	\$10.06	\$10.06	\$10.05	\$10.05	\$10.01	\$10.00
LNG Export Average Price	\$7.67	\$6.58	\$7.05	\$7.09	\$6.37	\$6.21	\$6.32	\$6.81	\$7.23	\$6.68	\$6.63	\$6.31

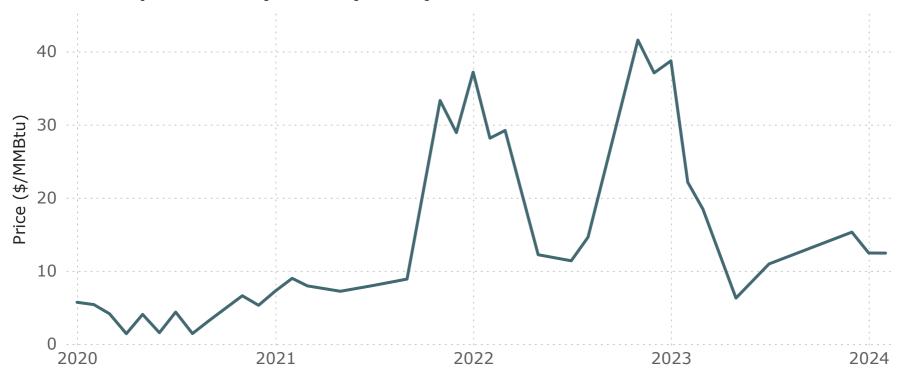
^{*} Free Trade Agreement Countries.

⁻ LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

⁻ not applicable(-).

Summary 35

U.S. LNG Import Prices (February 2024)



17: U.S. LNG Import Prices by Country of Origin and Point of Entry

Price (\$/MMBtu)		2023 2024									24	
Activities by Mode of Transport	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
LNG Imports by Vessel												
Norway												
Everett, MA	-	-	-	-	-	-	-	-	-	-	\$12.43	-
Trinidad and Tobago												
Cove Point, MD	-	-	-	-	-	-	-	-	-	-	\$12.50	-
Everett, MA	\$18.45	-	\$6.28	-	\$10.95	-	-	-	-	\$15.30	\$12.43	\$12.43
Average Price	\$18.45	-	\$6.28	-	\$10.95	-	-	-	-	\$15.30	\$12.45	\$12.43

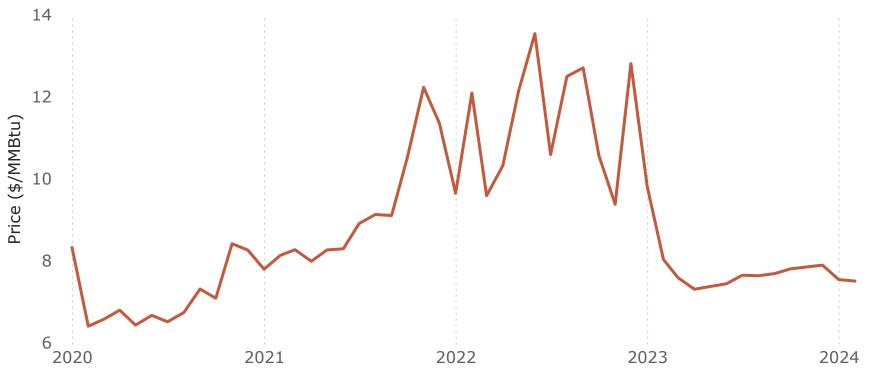
⁻ LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.

not applicable(-).

^{*} Free Trade Agreement Countries.

Year-to-Date and Annual Summary

Puerto Rico LNG Import Prices (February 2024)



18: Puerto Rico LNG Import Prices by Country of Origin

Price (\$/MMBtu)	2023								2024			
Country of Origin	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb
LNG Imports by Vessel												
Egypt	-	-	-	-	-	-	-	-	-	-	-	\$7.29
Nigeria	\$7.82	\$7.32	\$7.38	\$7.37	\$7.65	\$7.29	\$7.29	\$7.29	\$7.29	-	\$7.29	\$7.29
Norway	-	-	-	-	-	-	-	-	-	-	\$7.29	\$7.29
Spain	-	-	-	-	-	-	\$7.97	\$8.21	\$8.67	\$8.67	-	-
Trinidad and Tobago	\$7.29	\$7.30	\$7.38	\$7.54	-	\$7.89	\$7.97	\$8.21	\$7.29	\$7.61	\$8.04	\$7.89
Average Price	\$7.59	\$7.31	\$7.38	\$7.44	\$7.65	\$7.64	\$7.69	\$7.81	\$7.86	\$7.90	\$7.55	\$7.51

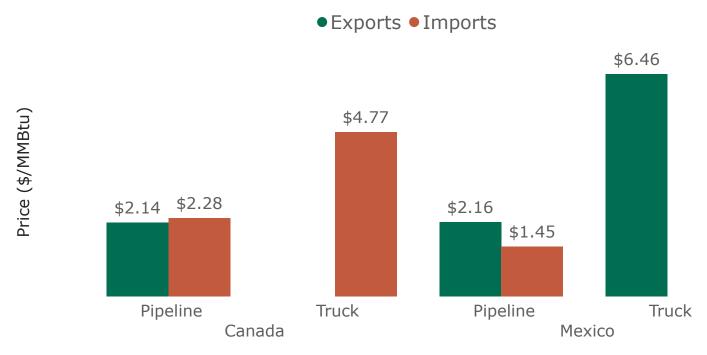
⁻ LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.

⁻ not applicable(-).

^{*} Free Trade Agreement Countries.

U.S. Natural Gas Import & Export Prices by Pipeline and Truck Summary

U.S. Natural Gas Import & Export by Pipeline & Truck Prices (February 2024)



19a. Monthly Summary: U.S. Natural Gas Import & Export by Pipeline & Truck Prices

Price (\$/MMBtu)		Monthly		Percentage Change				
Mode of Transport	Feb 2024	Jan 2024	Feb 2023	Feb 2024 vs. Jan 2024	Feb 2024 vs. Feb 2023			
Mexico								
Exports								
Pipeline	\$2.16	\$3.27	\$2.63	-51%	-18%			
Truck	\$6.46	\$6.63	\$8.92	-3%	-28%			
Average Price	\$2.16	\$3.27	\$2.63	-51%	-18%			
Imports								
Pipeline	\$1.45	\$1.56	\$19.86	-8%	-93%			
Truck	-	-	-	_	-			
Average Price	\$1.45	\$1.56	\$19.86	-8%	-93%			
Canada								
Exports								
Pipeline	\$2.14	\$3.23	\$3.28	-51%	-35%			
Truck	-	-	\$4.26	-	-			
Average Price	\$2.14	\$3.23	\$3.28	-51%	-35%			
Imports								
Pipeline	\$2.28	\$4.37	\$4.67	-92%	-51%			
Truck	\$4.77	\$4.43	\$9.01	7%	-47%			
Average Price	\$2.28	\$4.37	\$4.67	-92%	-51%			

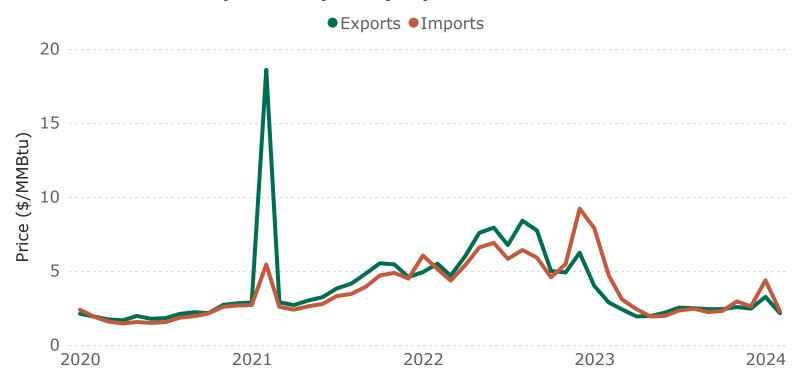
⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

not applicable(-).

Year-to-Date and Annual Summary

U.S. Natural Gas Import & Export by Pipeline & Truck Prices



19a. Monthly Summary: U.S. Natural Gas Import & Export by Pipeline & Truck Prices

Price (\$/MMBtu)	Year-	to-Date (Ja	n-Feb)		Annua	ı
Mode of Transport	YTD 2024	YTD 2023	% Change	2023	2022	% Change
Mexico						
Exports						
Pipeline	\$2.74	\$3.24	-16%	\$2.49	\$6.26	-60%
Truck	\$6.56	\$8.37	-22%	\$8.21	\$12.77	-36%
Average Price	\$2.74	\$3.25	-16%	\$2.50	\$6.27	-60%
Imports						
Pipeline	\$1.51	\$21.11	-93%	\$16.68	\$14.72	13%
Truck	-	-	-	-	-	-
Average Price	\$1.51	\$21.11	-93%	\$16.68	\$14.72	13%
Canada						
Exports						
Pipeline	\$2.63	\$3.82	-31%	\$2.59	\$6.37	-59%
Truck	-	\$4.26	-	\$13.91	\$15.94	-13%
Average Price	\$2.63	\$3.82	-31%	\$2.59	\$6.37	-59%
Imports						
Pipeline	\$3.44	\$6.38	-46%	\$3.13	\$6.01	-48%
Truck	\$4.61	\$11.81	-61%	\$5.00	\$8.66	-42%
Average Price	\$3.44	\$6.38	-46%	\$3.14	\$6.01	-48%

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

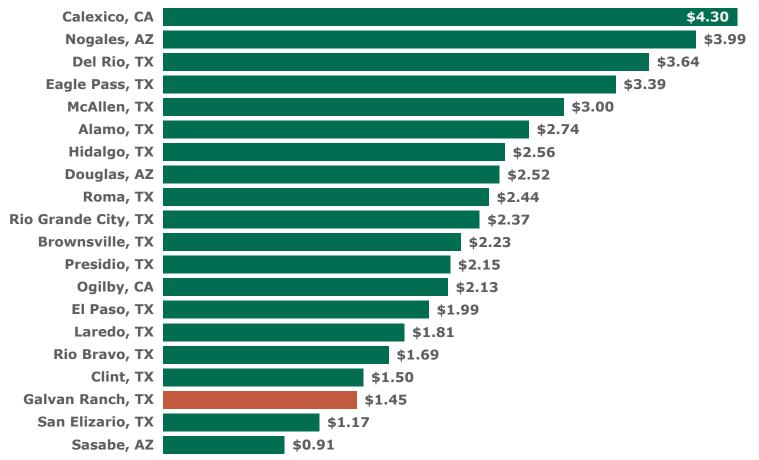
⁻ The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

not applicable(-).

Summary 39

20: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit (February 2024)





- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- Some points of entry/exit include pipeline and truck.

20a. Monthly Summary: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit

Price (\$/MMBtu)		Monthly		Percentag	je Change
Point of Entry/Exit	Feb 2024	Jan 2024	Feb 2023	Feb 2024	Feb 2024
				VS.	VS.
				Jan 2024	Feb 2023
Exports to Mexico					
Calexico, CA	\$4.30	\$4.85	\$5.60	-13%	-23%
Nogales, AZ	\$3.99	\$4.65	\$2.87	-17%	39%
Del Rio, TX	\$3.64	\$3.66	\$3.87	<1%	-6%
Eagle Pass, TX	\$3.39	\$3.40	\$3.77	<1%	-10%
McAllen, TX	\$3.00	\$3.01	\$3.04	<1%	-1%
Alamo, TX	\$2.74	\$3.55	\$3.28	-30%	-16%
Hidalgo, TX	\$2.56	\$2.68	\$2.86	-5%	-10%
Douglas, AZ	\$2.52	\$3.02	\$2.48	-20%	2%
Roma, TX	\$2.44	\$3.01	\$2.85	-23%	-14%
Rio Grande City, TX	\$2.37	\$3.38	\$2.57	-43%	-8%
Brownsville, TX	\$2.23	\$3.42	\$2.37	-53%	-6%
Presidio, TX	\$2.15	\$2.63	\$2.06	-22%	4%
Ogilby, CA	\$2.13	\$4.70	\$5.02	-120%	-57%
El Paso, TX	\$1.99	\$3.03	\$2.79	-52%	-29%
Laredo, TX	\$1.81	\$3.26	\$2.44	-80%	-26%
Rio Bravo, TX	\$1.69	\$3.55	\$2.36	-110%	-28%
Clint, TX	\$1.50	\$3.13	\$2.06	-109%	-27%
San Elizario, TX	\$1.17	\$2.96	\$2.34	-153%	-50%
Sasabe, AZ	\$0.91	-	\$2.76	-	-67%
Average Price	\$2.16	\$3.27	\$2.63	-51%	-18%
Imports from Mexico					
Galvan Ranch, TX	\$1.45	\$1.56	\$1.85	-8%	-22%
Ogilby, CA	-	-	-	_	-
Otay Mesa, CA	-	-	\$20.33	_	-
Average Price	\$1.45	\$1.56	\$19.86	-8%	-93%

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

Year-to-Date and Annual Summary

20b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export with Mexico Prices by Point of Entry/Exit

Price (\$/MMBtu)	Year-	to-Date (Ja	n-Feb)	Annual			
Point of Entry/Exit	YTD 2024	YTD 2023	% Change	2023	2022	% Change	
Exports to Mexico							
Calexico, CA	\$4.58	\$6.64	-31%	\$3.95	\$5.29	-25%	
Nogales, AZ	\$4.42	\$4.44	<1%	\$3.47	\$6.82	-49%	
Del Rio, TX	\$3.65	\$4.82	-24%	\$3.58	\$7.42	-52%	
Ogilby, CA	\$3.42	\$7.62	-55%	\$3.44	\$8.53	-60%	
Eagle Pass, TX	\$3.40	\$4.72	-28%	\$3.56	\$7.40	-52%	
Alamo, TX	\$3.15	\$3.78	-17%	\$2.92	\$6.72	-57%	
McAllen, TX	\$3.01	\$3.89	-23%	\$2.81	\$6.80	-59%	
Rio Grande City, TX	\$2.91	\$3.13	-7%	\$2.67	\$6.24	-57%	
Brownsville, TX	\$2.86	\$2.83	1%	\$2.54	\$6.28	-60%	
Douglas, AZ	\$2.78	\$3.99	-30%	\$2.58	\$6.49	-60%	
Roma, TX	\$2.74	\$3.62	-24%	\$2.68	\$6.53	-59%	
Rio Bravo, TX	\$2.69	\$2.76	-3%	\$2.52	\$6.30	-60%	
Hidalgo, TX	\$2.62	\$3.65	-28%	\$2.57	\$6.02	-57%	
Laredo, TX	\$2.52	\$2.93	-14%	\$2.52	\$6.43	-61%	
El Paso, TX	\$2.43	\$3.25	-25%	\$2.30	\$5.76	-60%	
Presidio, TX	\$2.41	\$2.37	2%	\$1.85	\$5.51	-66%	
Clint, TX	\$2.21	\$2.04	8%	\$1.93	\$5.56	-65%	
San Elizario, TX	\$2.14	\$2.63	-19%	\$1.94	\$5.69	-66%	
Sasabe, AZ	\$0.91	\$4.60	-80%	\$3.32	\$5.53	-40%	
Average Price	\$2.74	\$3.25	-16%	\$2.50	\$6.27	-60%	
Imports from Mexico							
Galvan Ranch, TX	\$1.51	\$2.83	-47%	\$1.62	\$5.35	-70%	
Ogilby, CA	-	-	-	-	\$7.22	-	
Otay Mesa, CA	-	\$22.01	_	\$22.01	\$19.34	14%	
Average Price	\$1.51	\$21.11	-93%	\$16.68	\$14.72	13%	

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

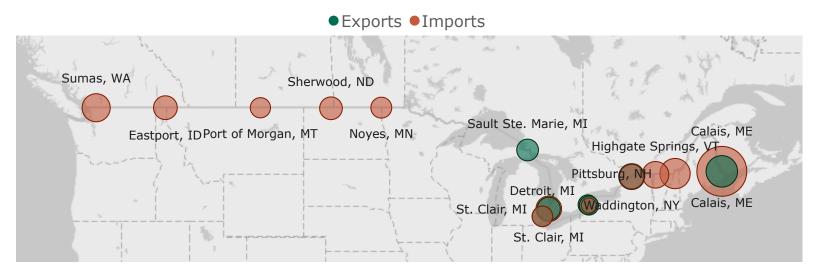
⁻ The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

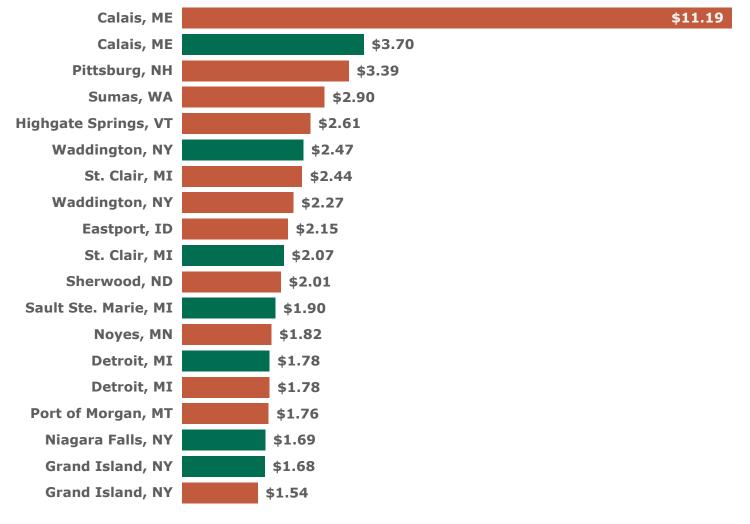
not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

Summary 42

21: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit (February 2024)





- Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).
- The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.
- Points of entry/exit with flows less than 1Bcf are excluded. For additional information, please go to the summary tables 21a and 21b.
- Some points of entry/exit include pipeline and truck.

21a. Monthly Summary: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit

Price (\$/MMBtu)		Monthly			je Change
Point of Entry/Exit	Feb 2024	Jan 2024	Feb 2023	Feb 2024 vs. Jan 2024	Feb 2024 vs. Feb 2023
Imports from Canada					
Calais, ME	\$11.19	\$11.42	\$21.31	-2%	-47%
Alcan, Ak	\$10.11	-	-	-	_
Blaine, WA	\$6.72	\$6.87	-	-2%	-
Houlton, ME	\$4.37	\$4.78	\$12.73	-9%	-66%
Jackman, ME	\$3.98	\$3.64	\$6.88	9%	-42%
Massena, NY	\$3.89	\$5.09	\$6.11	-31%	-36%
Pittsburg, NH	\$3.39	\$6.51	\$7.17	-92%	-53%
Portal, ND	\$3.22	\$3.18	\$4.26	1%	-24%
Champlain, NY	\$2.93	\$6.58	\$7.41	-124%	-60%
Sumas, WA	\$2.90	\$4.54	\$6.41	-57%	-55%
Buffalo, NY	\$2.63	\$2.60	-	1%	-
Highgate Springs, VT	\$2.61	\$2.94	\$3.90	-13%	-33%
Warroad, MN	\$2.47	\$3.11	\$4.43	-26%	-44%
St. Clair, MI	\$2.44	\$4.95	\$2.84	-103%	-14%
Waddington, NY	\$2.27	\$5.96	\$8.26	-163%	-73%
Eastport, ID	\$2.15	\$3.13	\$4.14	-45%	-48%
Sherwood, ND	\$2.01	\$3.53	\$2.77	-76%	-27%
Noyes, MN	\$1.82	\$3.35	\$2.66	-85%	-32%
Detroit, MI	\$1.78	\$3.90	\$2.48	-119%	-28%
Port of Morgan, MT	\$1.76	\$3.67	\$2.83	-108%	-38%
Grand Island, NY	\$1.70	\$5.40	\$2.83	-251%	-46%
Babb, MT	\$1.44	\$3.40	\$2.03	-141%	-37%
Whitlash, MT	\$1.44		\$2.29	-39%	-35%
	\$1.44	\$2.00	\$2.20	-39%	-33%
Marysville, MI	-	÷12.72	+22.07	_	_
Niagara Falls, NY	-	\$13.73	\$23.87	_	_
North Troy, VT	-	-	+4.26	_	_
Sweetgrass, MT	-	-	\$4.26	-	-
Average Price	\$2.28	\$4.37	\$4.67	-92%	-51%
Exports to Canada	+2.70	+7.05	+7.60	0.104	520/
Calais, ME	\$3.70	\$7.05	\$7.68	-91%	-52%
Sumas, WA	\$2.66	\$4.85	\$6.06	-82%	-56%
Buffalo, NY	\$2.63	-	-	_	_
Waddington, NY	\$2.47	\$3.58	\$3.94	-45%	-37%
St. Clair, MI	\$2.07	\$2.63	\$2.85	-27%	-27%
Sault Ste. Marie, MI	\$1.90	\$3.74	\$2.91	-97%	-35%
Detroit, MI	\$1.78	\$3.44	\$2.46	-93%	-28%
Niagara Falls, NY	\$1.69	\$2.88	\$2.46	-70%	-31%
Grand Island, NY	\$1.68	\$2.59	\$2.34	-54%	-28%
Portal, ND	\$1.63	\$3.11	\$1.97	-91%	-17%
Noyes, MN	\$1.60	\$6.59	\$2.47	-3x	-35%
Champlain, NY	-	-	\$2.40	-	_
Marysville, MI	-	-	\$2.37	-	_
Pittsburg, NH	-	-	-	_	_
Port of Morgan, MT	-	\$2.34	-	_	_
Sweetgrass, MT	-	-	\$4.26	-	_
Average Price	\$2.14	\$3.23	\$3.28	-51%	-35%

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

⁻ The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

not applicable(-).

⁻ Some points of entry/exit include pipeline and truck.

21b. Year-to-Date and Annual Summary: U.S. Natural Gas Import & Export with Canada Prices by Point of Entry/Exit

Price (\$/MMBtu)	Year-	to-Date (Ja	n-Feb)		Annu	al
Point of Entry/Exit	YTD 2024	YTD 2023	% Change	2023	2022	% Change
Imports from Canada						
Niagara Falls, NY	\$13.73	\$23.87	-42%	\$18.28	\$6.06	202%
Calais, ME	\$11.40	\$20.24	-44%	\$11.75	\$14.18	-17%
Alcan, Ak	\$10.11	-	_	\$7.99	\$12.07	-34%
Blaine, WA	\$6.76	-	_	\$8.36	\$8.47	-1%
Champlain, NY	\$5.09	\$6.43	-21%	\$4.24		-52%
Pittsburg, NH	\$5.02	\$5.91	-15%	\$3.28	\$8.51	-61%
Houlton, ME	\$4.59	\$18.48	-75%	\$6.56	\$11.32	-42%
Massena, NY	\$4.57	\$6.52	-30%	\$5.20	\$7.38	-29%
St. Clair, MI	\$4.38	\$3.47	26%	\$2.33	\$6.28	-63%
Waddington, NY	\$4.35	\$6.02	-28%	\$3.70	\$7.86	-53%
Grand Island, NY	\$4.10	\$2.82	46%	\$2.18	\$6.41	-66%
Jackman, ME	\$3.81	\$8.18	-53%	\$6.93	\$7.79	-11%
Sumas, WA	\$3.74	\$14.41	-74%	\$5.19	\$6.96	-25%
Babb, MT	\$3.29	\$2.74	20%	\$2.13	\$4.35	-51%
Portal, ND	\$3.19	\$4.24	-25%	\$3.79	\$4.30	-12%
Port of Morgan, MT	\$2.93	\$3.20	-8%	\$2.32	\$5.26	-56%
Detroit, MI	\$2.91	\$2.88	<1%	\$2.40	\$6.02	-60%
Sherwood, ND	\$2.85	\$3.37	-15%	\$2.20	\$5.50	-60%
Warroad, MN	\$2.83	\$4.86	-42%	\$3.69	\$5.88	-37%
Highgate Springs, VT	\$2.79	\$4.50	-38%	\$3.29	\$5.93	-45%
Eastport, ID	\$2.66	\$6.34	-58%	\$3.15	\$5.42	-42%
Buffalo, NY	\$2.63	-	-	\$1.94	\$2.50	-22%
Noyes, MN	\$2.59	\$3.15	-18%	\$2.30	\$5.74	-60%
Whitlash, MT	\$1.74	\$2.60	-33%	\$2.07	\$4.26	-51%
Marysville, MI	φ1.71	Ψ2.00	-	Ψ2.07	\$4.79	3170
North Troy, VT	_	_	_	_	\$9.76	_
Sweetgrass, MT	_	\$12.18	_	\$3.07	\$2.11	45%
Average Price	\$3.44	\$6.38	-46%	\$3.14	\$6.01	-48%
Exports to Canada	Ψ3.44	φ0.56	40 70	Ф Ј.14	\$0.01	-40 /0
Calais, ME	\$5.29	\$7.77	-32%	\$3.71	\$8.61	-57%
Noyes, MN	\$4.82	\$2.75	75%	\$2.22	\$5.94	-63%
Sumas, WA	\$4.65	\$6.05	-23%	\$3.72	\$11.16	-67%
Waddington, NY	\$3.04	\$4.40	-31%	\$3.72		-56%
Sault Ste. Marie, MI	\$2.86	\$3.32	-14%	\$2.59	\$6.16	-58%
Buffalo, NY		\$3.32		\$1.81	ф0.10	-3670
Detroit, MI	\$2.63	¢2.00	-12%		φE 00	F00/-
·	\$2.55	\$2.90		\$2.44	\$5.90	-59%
Portal, ND	\$2.37	\$2.31	3%	\$1.89	\$5.39	-65%
Port of Morgan, MT	\$2.34	42 E4	250/	ተጋ 62	¢6 10	E70/
St. Clair, MI	\$2.30	\$3.54	-35%	\$2.63	\$6.10	-57%
Niagara Falls, NY	\$2.28	\$2.97	-23%	\$2.07	\$5.96	-65%
Grand Island, NY	\$2.14	\$3.00	-29%	\$1.92	\$6.17	-69%
Champlain, NY	-	\$2.40	_	\$2.40	фГ 2.4	- F 40/
Marysville, MI	-	\$2.62	-	\$2.47	\$5.34	-54%
Pittsburg, NH	-	- +4.26	_	\$2.12	\$6.79	-69%
Sweetgrass, MT	+2.62	\$4.26	-	\$2.94	\$3.04	-3%
Average Price	\$2.63	\$3.82	-31%	\$2.59	\$6.37	-59%

⁻ Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

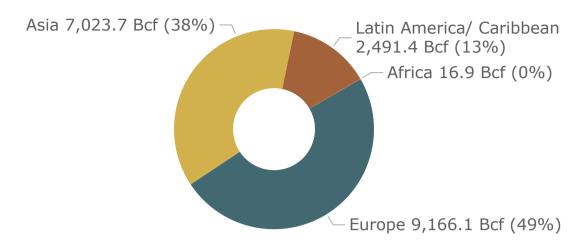
⁻ The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

not applicable(-).

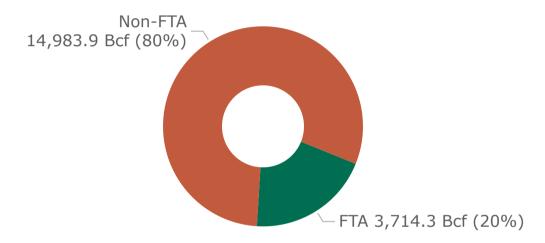
⁻ Some points of entry/exit include pipeline and truck.



Cumulative U.S.-Produced LNG Exports by Region of Destination (Feb 2016 to Feb 2024)



Cumulative U.S.-Produced LNG Exports by Free Trade Agreement Status (Feb 2016 to Feb 2024)



22: Cumulative U.S.-Produced LNG Exports by Region of Destination (Feb 2016 to Feb 2024)

Region of Destination	Volume (Bcf)	Volume (% of Total)	No. of Cargos	No. of Countries	% nFTA
LNG Exports by Vessel					
Europe	9,166.1	49.0%	2864	15	100%
Asia	7,023.7	37.6%	2091	16	67%
Latin America/ Caribbean	2,485.2	13.3%	926	9	43%
Africa	16.9	0.1%	5	1	100%
Total	18,692.0	100.0%	5886	41	80%
LNG Exports by ISO Container					
Latin America/ Caribbean	6.2	0.0%	1656	6	100%
Europe	0.0	0.0%	1	1	100%
Total	6.2	0.0%	1657	7	100%
Total LNG Exports	18,698.2	100.0%		46	80%

- Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.
- Totals may not equal sum of components because of independent rounding.
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.

Cumulative Summary

23: Cumulative U.S.-Produced LNG Exports by Country of Destination (Feb 2016 to Feb 2024)

Country of Destination	Rank	Volume (Bcf)	Volume (% of Total)	No. of Cargos
LNG Exports by Vessel				
South Korea*	1	2,037.7	11%	58
Japan	2	1,595.0	9%	47
France	3	1,538.6	8%	47
United Kingdom	4	1,520.5	8%	45
Netherlands	5	1,410.8	8%	41
Spain	6	1,372.6	7%	43
China	7	1,179.8	6%	35
India	8	818.6	4%	24
Turkiye	9	811.9	4%	25
Brazil	10	661.4	4%	23
Mexico*	11	560.6	3%	17
Italy	12	548.3	3%	17
Chile*	13	457.8	2%	14
Taiwan	14	447.4	2%	14
Poland	15	421.4	2%	12
Portugal	16	353.5	2%	11
Argentina	17	342.2	2%	14
Belgium	18	262.3	1%	-
Dominican Republic*	19	246.1	1%	10
Germany	20	245.8	1%	-
Greece	21	225.2	1%	
Lithuania	22	210.9	1%	
Kuwait	23	194.7	1%	·
Croatia	24	185.0	1%	
Thailand	25	159.1	1%	2
Singapore*	26	140.7	1%	
Pakistan	27	132.0	1%	2
Jordan*	28	127.5	1%	3
Bangladesh	29	88.6	0%	2
Panama*	30	75.2	0%	
Jamaica	31	73.2	0%	
Colombia*	32	68.8	0%	
United Arab Emirates	33	51.1	0%	
Finland	34	39.2	0%	
Israel	35	28.0	0%	
Malta	36	20.1	0%	
Egypt	37	16.9	0%	-
Indonesia	38	13.0	0%	2
Philippines	39	6.8	0%	
Malaysia	40	3.7	0%	
El Salvador*	41	<0.1	0%	
Total	41		100%	588
.NG Exports by ISO Container		18,692.0	100%	300
Bahamas	1	2.1	0%	0-
	1	2.1		87
Jamaica	2	2.0	0%	19
Barbados	3	1.4	0%	31
Haiti	4	0.5	0%	17
Antigua and Barbuda	5	0.1	0%	Ğ
Nicaragua*	6	<0.1	0%	
Germany	7	<0.1	0%	
Total		6.2	0%	165

⁻ Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

⁻ Totals may not equal sum of components because of independent rounding.

^{*} For classification purposes, Israel is considered nFTA because the U.S. FTA with Israel does not require national treatment for natural gas, meaning natural gas is not covered as a good or service under the FTA.

^{*} Free Trade Agreement Countries.

Destination of U.S.-Produced LNG Delivered by Country and Region with Trade Agreement Status

Country	Region	FTA status	FTA Type	Name of FTA
Antigua and Barbuda	Latin America/ Caribbean	Non-FTA		
Argentina	Latin America/ Caribbean	Non-FTA		
Bahamas	Latin America/ Caribbean	Non-FTA		
Bangladesh	Asia	Non-FTA		
Barbados	Latin America/ Caribbean	Non-FTA		
Belgium	Europe	Non-FTA		
Brazil	Latin America/ Caribbean	Non-FTA		
Chile*	Latin America/ Caribbean	FTA	Bilateral	Chile Free Trade Agreement (CLFTA)
China	Asia	Non-FTA		
Colombia*	Latin America/ Caribbean	FTA	Bilateral	Colombia Trade Agreement (COTPA)
Croatia	Europe	Non-FTA		
Dominican Republic*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Egypt	Africa	Non-FTA		
El Salvador*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Finland	Europe	Non-FTA		
France	Europe	Non-FTA		
Germany	Europe	Non-FTA		
Greece	Europe	Non-FTA		
Haiti	Latin America/ Caribbean	Non-FTA		
India	Asia	Non-FTA		
Indonesia	Asia	Non-FTA		
Israel	Asia	Non-FTA	Bilateral	Israel Free Trade Area Agreement (ILFTA)
Italy	Europe	Non-FTA		
Jamaica	Latin America/ Caribbean	Non-FTA		
Japan	Asia	Non-FTA		
Jordan*	Asia	FTA	Bilateral	Jordan Free Trade Agreement (JOFTA)
Kuwait	Asia	Non-FTA		
Lithuania	Europe	Non-FTA		
Malaysia	Asia	Non-FTA		
Malta	Europe	Non-FTA		
Mexico*	Latin America/ Caribbean	FTA	Multilateral	U.SMexico-Canada Agreement (USMCA)
Netherlands	Europe	Non-FTA		
Nicaragua*	Latin America/ Caribbean	FTA	Multilateral	Central America-Dominican Republic FTA (CAFTA-DR)
Pakistan	Asia	Non-FTA		
Panama*	Latin America/ Caribbean	FTA	Bilateral	Panama Trade Promotion Agreement (PATPA)
Philippines	Asia	Non-FTA		
Poland	Europe	Non-FTA		
Portugal	Europe	Non-FTA		
Singapore*	Asia	FTA	Bilateral	Singapore Free Trade Agreement (SGFTA)
South Korea*	Asia	FTA	Bilateral	Korea Free Trade Agreement (KORUS)
Spain	Europe	Non-FTA		
Taiwan	Asia	Non-FTA		
Thailand	Asia	Non-FTA		
Turkiye	Europe	Non-FTA		
United Arab Emirates	Asia	Non-FTA		
United Kingdom	Europe	Non-FTA		

- Source: Office of the United States Trade Representative
- The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.
- * For classification purposes, Israel is considered nFTA because the U.S. FTA with Israel does not require national treatment for natural gas, meaning natural gas is not covered as a good or service under the FTA.

Appendix B 48

Notes and Definitions

1. Compressed Natural Gas (CNG)

Compressed natural gas (CNG) is natural gas that is compressed to less than 1% of the volume it occupies at standard atmospheric pressure.

2. Free Trade Agreement (FTA)

Countries that have a free trade agreement with the United States requiring national treatment for trade in natural gas.

3. Import & Export by truck & pipeline Prices

The import & export prices by pipeline & truck include the price of natural gas and the transportation cost up to the U.S. border.

4. Imports and Exports by Truck

Natural gas imports & exports by truck included compressed natural gas (CNG) and liquefied natural gas (LNG).

5. Liquified Natural Gas (LNG)

Liquefied natural gas (LNG) is natural gas that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.

6. LNG Export Prices

LNG export and re-export prices are free on board (FOB) and include all costs of the LNG up to the point of export, including commodity costs and liquefaction fees.

7. LNG Import Prices

LNG import prices are landed and include the price of the LNG, the transportation cost to the U.S. terminal, and the cost of offloading the LNG but do not include the cost of regasification.

8. LNG Re-Exports

LNG re-exports are exports of foreign-sourced LNG that was previously imported into the U.S.

9. Long-Term

Long-term imports or exports are volumes traded under a company's long-term authorization. This type of authorization is for a term of more than two years and is for companies that intend on having long-term gas purchase and/or sales contracts.

10. Publication Date

Data are current as of the publication date. Any revisions to reported data will be published in the next scheduled Natural Gas Imports and Exports Monthly.

11. Reporting Metric

Authorization holders are required to file volume data in thousand cubic feet (Mcf). Therefore, data collected does not necessarily include equivalent amounts of energy, measured in million British thermal units (MMBtu).

12. Short-Term

Short-term imports or exports are those cargos imported or exported under a company's short-term or "blanket" authorization. This type of authorization covers supply contracts with terms up to 2 years, including spot cargos. The authorization is not based on a specific supply contract, but covers all of the importer's short-term supply deals. DOE does not have copies of those contracts and they are not filed with the applications.

13. Split Cargo

Some cargos might be split cargos. Split cargos refer to a single shipment of LNG where portions of the cargo have different transactional characteristics.

14. Spot Cargo

Spot cargos are a one-time transaction for near-term delivery of a specific quantity of LNG at a specific location. Spot cargos could be included in either long-term or short-term authorization types.

15. Volume

Authorization holders are required to file volume data in thousand cubic feet (Mcf). Therefore, data collected does not necessarily include equivalent amounts of energy, measured in million British thermal units (MMBtu).

16. World Region Classification

The world region classification is based on the United Nation standard country or area codes for statistical use (M49). For classification purposes, Turkiye is grouped into Europe.